

30th ANNIVERSARY



1987 - 2017

BERING EXPLORATION COMPANY, ULC
CORPORATE DIVESTITURE



OVERVIEW

INFORMATION

Bid Deadline: 12:00 pm December 21, 2017

Corporate Divestiture: Sullivan Lake, Alberta Area Focus 791 boe/d (612 bbl/d, 1.1 MMcf/d)



Sayer Energy Advisors has been engaged to assist Bering Exploration Company, ULC and its related entities, Lexington Oil & Gas Co. and Vitus Oil and Gas, ULC (collectively "Bering" or the "Companies") with the sale of the shares of the Companies. Bering is a private company with a small number of shareholders, four employees, low overhead and positive working capital.

Bering's properties are located in the *Sullivan Lake*, *Mitsue* and *Peace River Arch* ("PRA") areas of Alberta (the "Properties").

Total production net to Bering from the Properties has averaged approximately 791 boe/d, consisting 612 barrels of oil and natural gas liquids per day and 1.1 MMcf/d of natural gas.

Recent net operating income from the Properties averaged approximately \$590,000/month, or approximately \$7.1 million on an annualized basis.

As of November 4, 2017, Bering had a positive deemed net asset value of \$22.9 million (deemed assets of \$26.8 million less liabilities of \$3.8 million), with an LMR ratio of 6.97.

Detailed information relating to this divestiture is also available on our website (www.sayeradvisors.com) or by contacting the Sayer office at 403.266.6133.

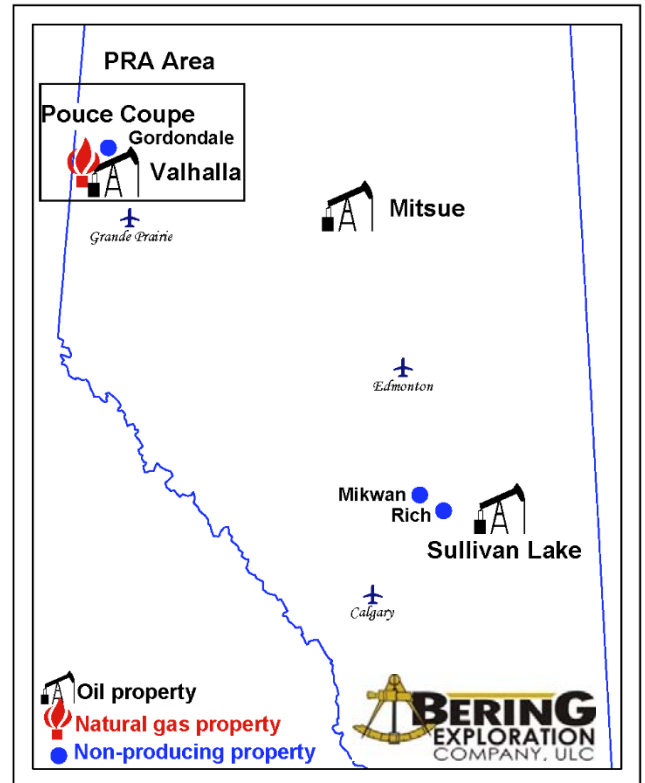
PROCESS & TIMELINE

Sayer Energy Advisors is accepting offers to acquire the shares of the Companies until **12:00 pm on Thursday, December 21, 2017**.

Timeline	
Week of November 20, 2017	Preliminary Information Distributed
November 27, 2017	Data Room Opens
December 21, 2017	Bid Deadline
January/February 2018	Closing Date
12:00 noon	

Sayer Energy Advisors does not conduct a "second-round" bidding process; the intention is to attempt to conclude a transaction with the party submitting the most acceptable proposal at the conclusion of the process.

Sayer Energy Advisors is accepting offers from interested parties until noon on Thursday, December 21, 2017.



PRODUCTION, RESERVES & NOI OVERVIEW

Total production net to Bering from the Properties has averaged approximately 791 boe/d, consisting of 612 barrels of oil and natural gas liquids per day and 1.1 MMcf/d of natural gas.

Recent net operating income from the Properties averaged approximately \$590,000/month or approximately \$7.1 million on an annualized basis.

PROPERTY	COMPANY INTEREST RESERVES (Proved plus Probable)					RECENT NET PRODUCTION (August 2017)				RECENT MONTHLY NOI
	Oil	Nat. Gas	Ngl	Total	PV 10%	Oil	Ngl	Nat. Gas	Total	
	Mbbl	MMcf	Mbbl	Mboe	\$000	bbl/d	bbl/d	Mcf/d	boe/d	
Sullivan Lake	1,123	1,065	2	1,302	\$27,864	544		559	637	\$497,250
Mitsue	150	0	0	150	\$3,111	6	0	0	6	\$9,000
PRA Properties	487	8,994	56	2,042	\$14,557	56	6	518	148	\$80,580
Mikwan		Property not evaluated				-	-	-	-	-
Fenn Big Valley (Rich)		Property not evaluated				-	-	-	-	-
TOTAL	1,759	10,059	58	3,494	\$45,552	606	6	1,077	791	\$586,830

Reserves Overview

Deloitte LLP ("Deloitte") prepared an independent reserves evaluation of Bering's properties as part of the Companies' year-end reporting (the "Deloitte Report"). The Deloitte Report is effective December 31, 2016, using Deloitte's December 31, 2016 forecast pricing.

Deloitte estimates that as of December 31, 2016, the Properties contained remaining proved plus probable reserves of 1.8 million barrels of oil and natural gas liquids and 10.1 Bcf of natural gas (3.5 million boe), with an estimated net present value of \$45.6 million using forecast pricing at a 10% discount.

	Deloitte LLP as of December 31, 2016							
	COMPANY GROSS RESERVES				PV BEFORE TAX			
	Oil	Natural Gas	Ngl	Total	5%	10%	15%	
Mbbl	MMcf	Mbbl	MBOE		(000's)			
Proved Developed Producing	571	1,027	8	750	\$18,754	\$16,493	\$14,780	
Proved Undeveloped	488	5,066	26	1,358	\$14,391	\$10,988	\$8,523	
Total Proved	1,059	6,092	34	2,108	\$33,145	\$27,480	\$23,304	
Probable	700	3,967	24	1,386	\$24,460	\$18,072	\$13,945	
Total Proved Plus Probable	1,759	10,059	58	3,494	\$57,605	\$45,552	\$37,249	

The reserve estimates and forecasts of production and revenues for the Companies' properties were prepared within the context of the Companies' year-end evaluation, which was an evaluation of all of the Companies' properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

LLR

As of November 4, 2017, Bering had a positive deemed net asset value of \$22.9 million (deemed assets of \$26.8 million less liabilities of \$3.8 million), with an LMR ratio of 6.97.



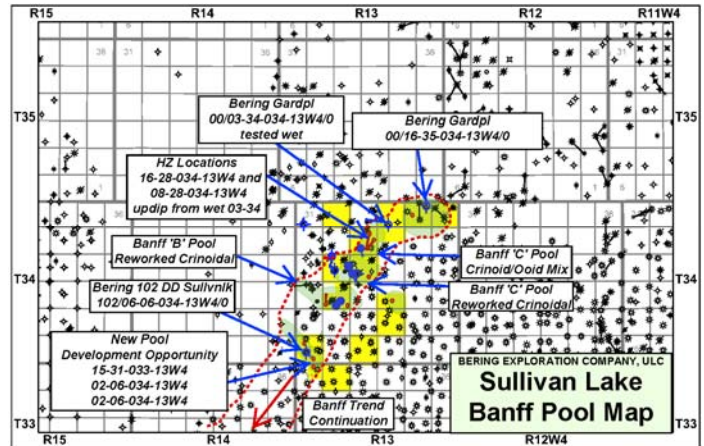
Sullivan Lake Property

Township 33-34, Range 13 W4

At *Sullivan Lake*, Bering holds a 100% working interest in 12.75 sections of land on which it operates six oil wells currently producing from the Banff Formation and four wells in various stages of completion and tie-in.

Production net to the Companies for the month of August 2017 from the *Sullivan Lake* property averaged approximately 637 boe/d, comprised of 544 barrels of oil per day and 559 Mcf/d of natural gas.

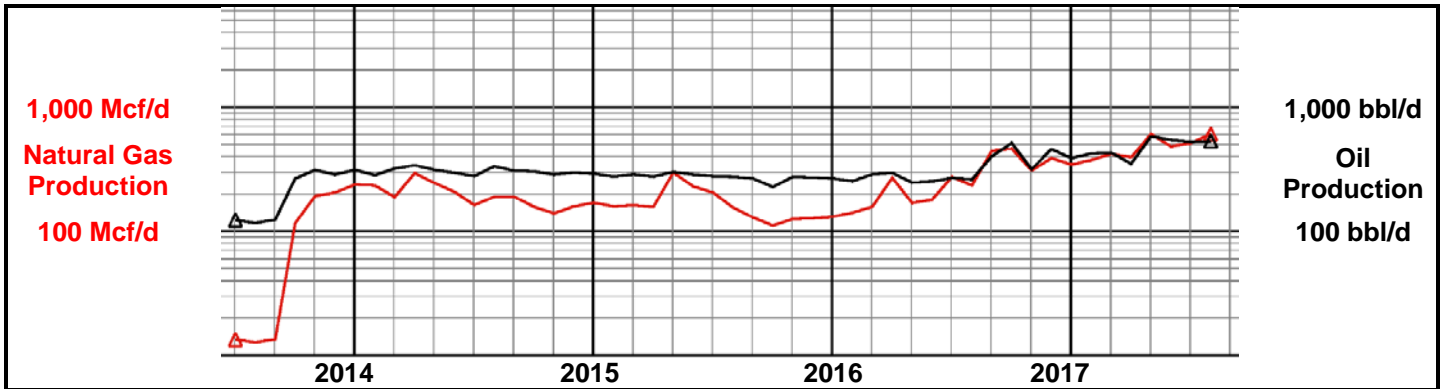
Bering has identified potential to drill at least 10 Banff oil wells on its land at *Sullivan Lake*.



Sullivan Lake LLR

As of November 4, 2017, Bering's *Sullivan Lake* property had a positive deemed net asset value of \$20.2 million (deemed assets of \$21.0 million less liabilities of \$735,200), with an LMR ratio of 28.51.

Sullivan Lake, Alberta – Group Plot of Bering’s Banff Oil Wells



The *Bering Gardpl 00/03-34-034-13W4/0* well was perforated in the Banff Formation at 1120.0-1125.0 m depth and 1128.0-1133.5 m and both intervals were acidized separately with 6 m³ fracs. The well swabbed high rates of water (approximately 5 m³/hr) with trace amounts of oil. The 03-34 well established a porosity trend which ties back to the 03-28 well and sets up two horizontal development locations in Section 28-034-13W4.

The Companies drilled the well *Bering 102 DD Sullvnlk 02/06-06-034-13W4* in January 2017. Bering recompleted the well by adding more perforations in the Banff Formation at 1145.5-1149.5 m depth and 1153.5-1157.0 m and acidized both intervals separately with 6 m³ squeezes. The well recovered 100% oil at a low rate on swab and as a result Bering plans to frac these intervals. Reserves have not yet been assigned to this well, nor its potential offset locations.

In addition, tying-in the 03/6-20-34-13W4 Mannville oil well and 14-20-34-13W4 Mannville oil and natural gas well would increase production at *Sullivan Lake*.

The Companies recently installed a pump in the 07-17-034-13W4 Banff oil well at *Sullivan Lake*. With this pump change, Bering is expecting a higher production rate in the range of 250 barrels per day (25-30% water).





Bering believes there is potential for large volumetric additions from a transition zone in the thick Banff 'B' pool and potential for extension of the Banff porous trend off Bering's lands to the southwest.

Bering has identified a thin Glauconitic interval which overlies a higher Banff reservoir on its lands at *Sullivan Lake*. Bering's interpretation of its 3D seismic data, coupled with its geological mapping, has led to the identification of at least 10 Banff locations (three horizontal) on its land.

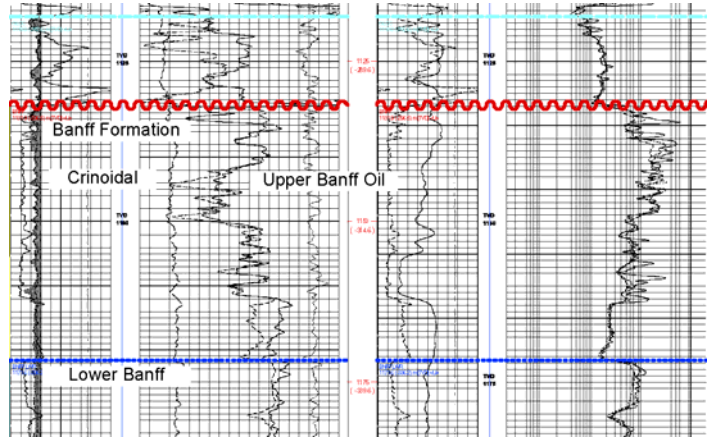
The Companies have been assigned reserves for two PUD locations and two probable Banff drilling locations at *Sullivan Lake*.

In addition to the seismic data it owns, Bering has identified an additional potential 2D seismic purchase in the south half of Section 15-34-13W4 and a 3D shoot over Sections 31 and 32-33-13W4 and Sections 5 and 6 in Township 34, Range 13W4 which could further delineate drilling targets at *Sullivan Lake*.

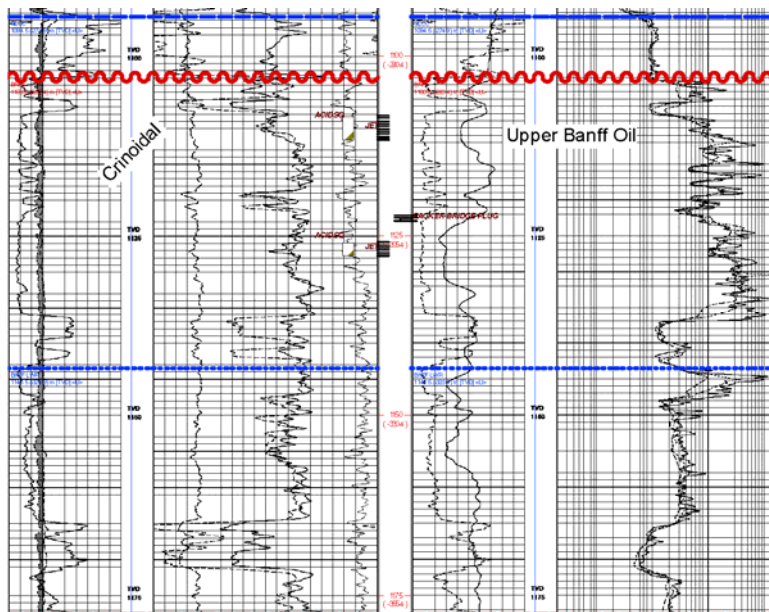
The wells in the *Sullivan Lake* area display preservation of thick, crinoidal, upper-Banff reservoirs within Wabamun salt collapse lows. This crinoidal reservoir has excellent porosity and permeability with some dolomite enhancement. The well *Bering DD Sullvnlk 100/07-17-034-13W4/0* is a very good example of this.

In Sections 28 and 34 in Township 34, Range 13W4 the Companies also believe there is potential horizontal drilling opportunities within tighter, crinoid/oid facies in the Upper Banff 'C' pool. The horizontal well *Bering DD Sullvnlk 100/05-21-034-13W4/2* was drilled to exploit this facies. The 100/05-21 well has produced approximately 163,000 barrels of oil to date and is currently producing at a rate of approximately 100 barrels of oil per day. Logs from the well *Bering DD Sullvnlk 102/05-21-034-13W4/2* presented below show characteristic log features of this facies.

**Bering DD Sullvnlk 100/07-17-034-13W4/0
Upper-Banff Formation**

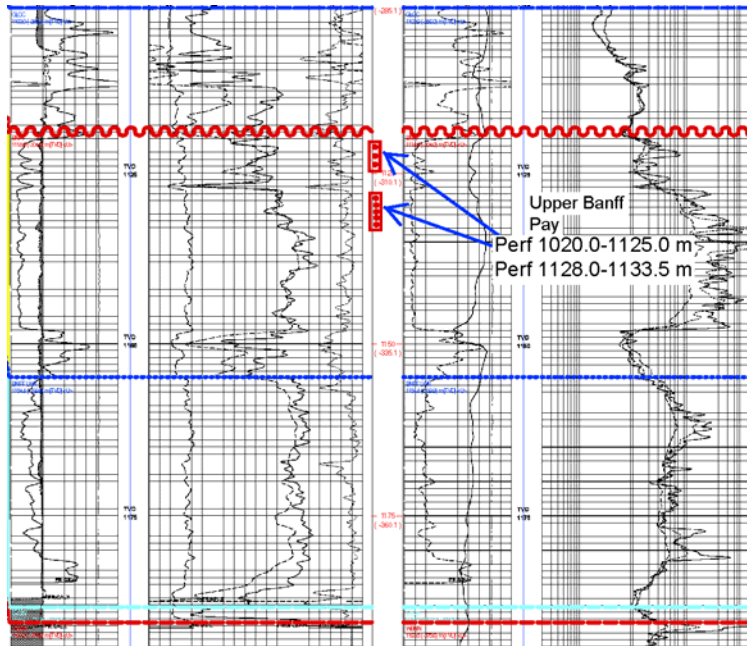


**Bering DD Sullvnlk 102/05-21-034-13W4/2
Banff Formation – Deviated Well offsetting 100/05-21 HZ Well**





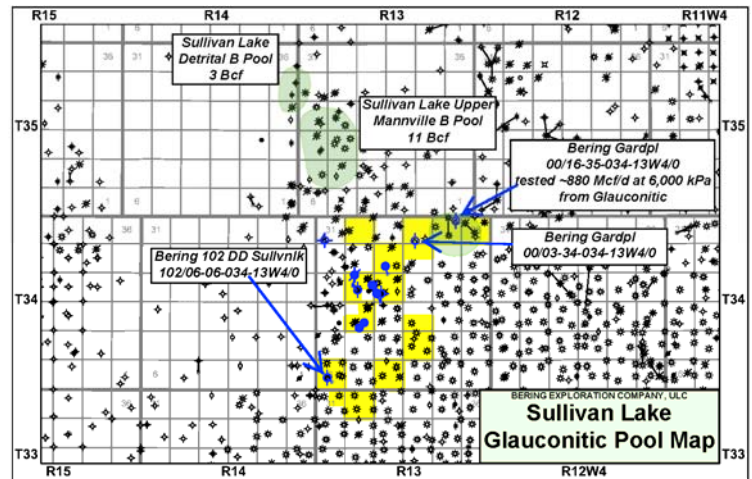
Bering Gardpl 00/03-34-034-13W4/0 – Banff Formation



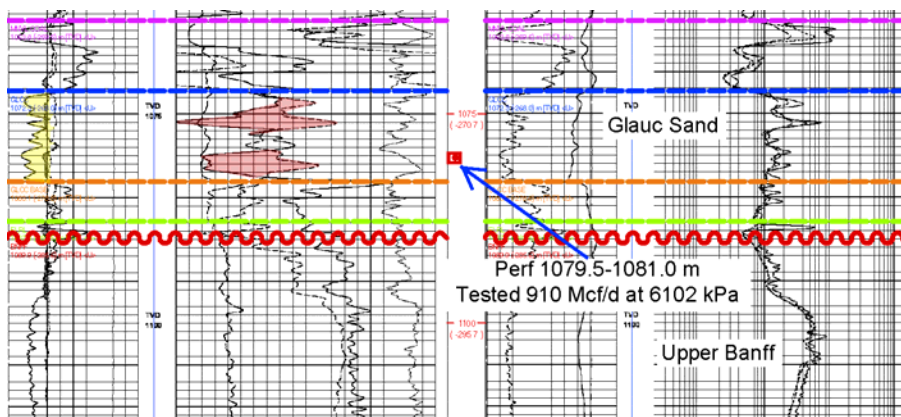
The oil present in the Banff and Glauconitic formations is approximately 31° API and 27° API respectively.

Bering completed the well *Bering Gardpl 00/16-35-034-13W4/0* in the Glauconitic Sandstone at 1079.5-1081.0 m depth and it tested natural gas at a rate of approximately 910 Mcf/d at a tubing pressure of 6,102 kPa.

The 16-35 well also has an additional zone to perforate at 1072.7-1083.0 m depth. The Companies plan to tie-in the 16-35 well. Volumetrics reserves for the 16-35 well, as calculated by the Companies, appear to be approximately 3-4 Bcf of natural gas. Proven reserves have not yet been assigned to this well.



Bering Gardpl 00/16-35-034-13W4/0 – Glauconitic Sandstone/Banff Formation

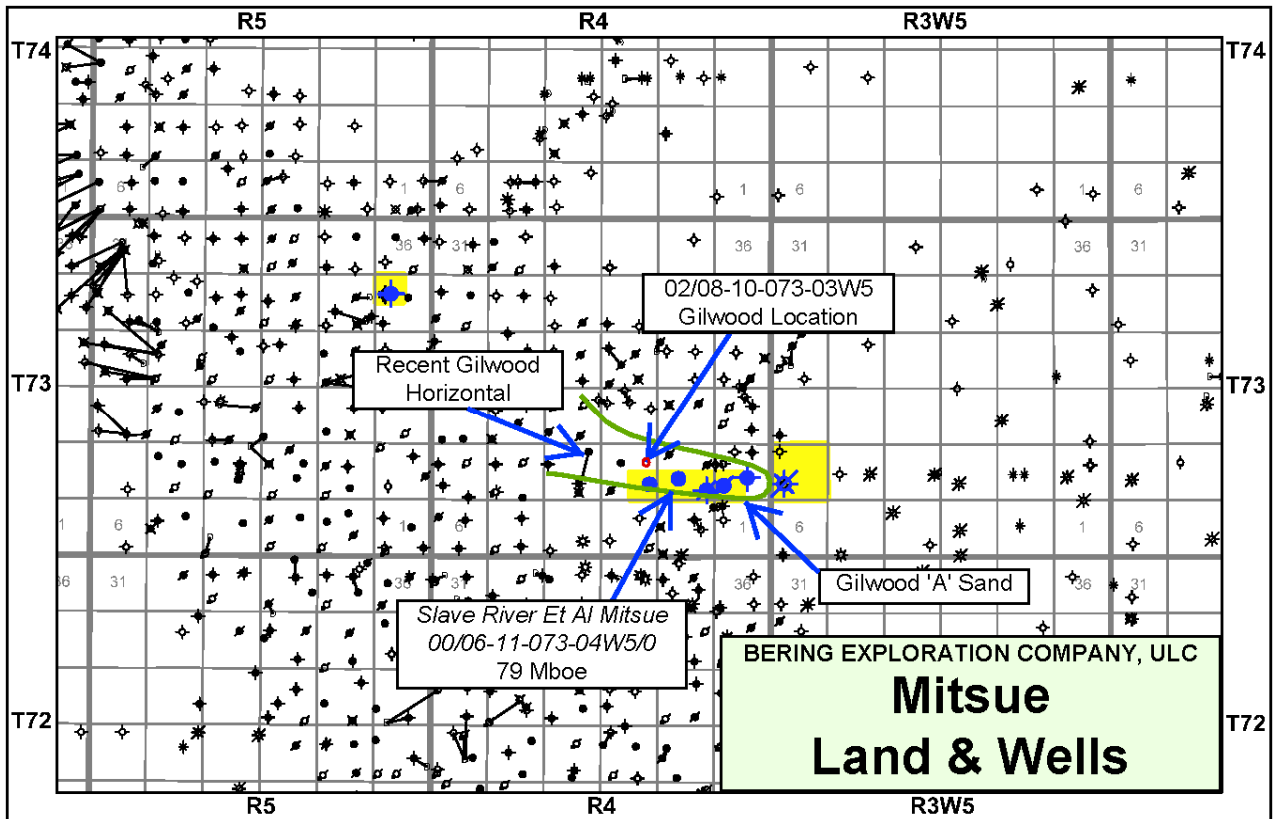




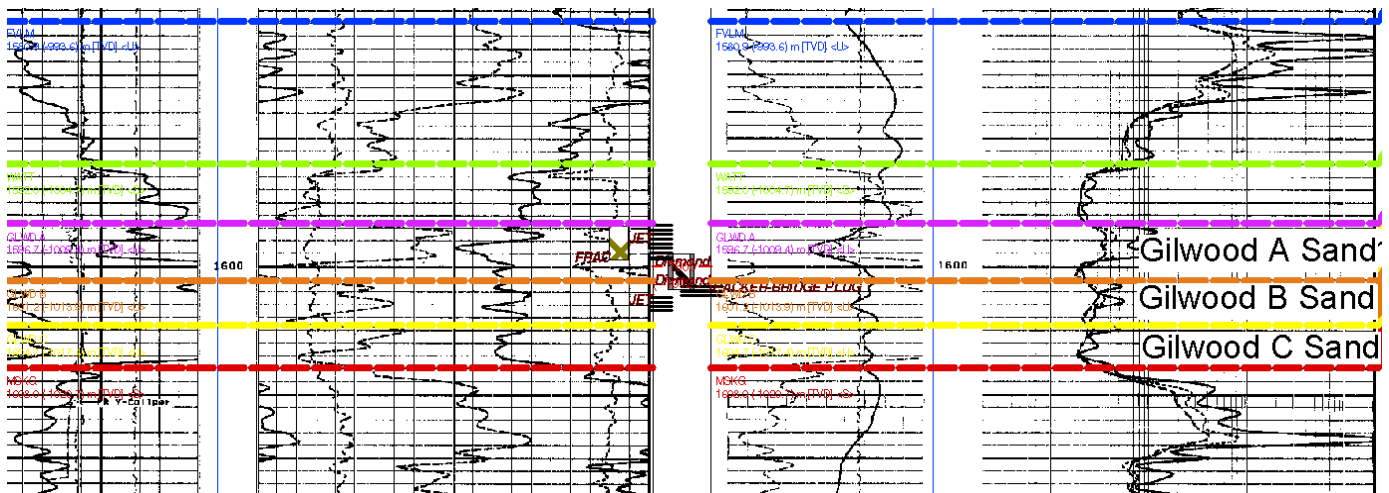
Mitsue Property

Township 73, Range 3-5 W5

In the Mitsue area of Alberta, approximately 210 kilometres north of Edmonton, Bering holds 36.6%-83.6% working interests in 2.25 sections of land. The Companies operate two wells at Mitsue, *Slave River Et Al Mitsue 00/06-11-073-04W5/0* and *SREL Et Al Mitsue 100/08-10-073-04W5/0*, which currently produce oil from the Gilwood Formation at a total rate of approximately seven barrels of oil per day. Bering changed the pump in the 06-11 well in September 2017. The 08-10 well is an intermittent oil producer and is a good frac candidate.



Slave River Et Al Mitsue 00/06-11-073-04W5/0 – Gilwood Formation





PRA Properties

In the PRA area of Alberta, Bering has properties in the *Valhalla*, *Pouce Coupe* and *Gordondale* areas.

Production net to the Companies from the PRA properties has averaged approximately 148 boe/d, consisting of 518 Mcf/d of natural gas and 62 barrels of oi and natural gas liquids per day.

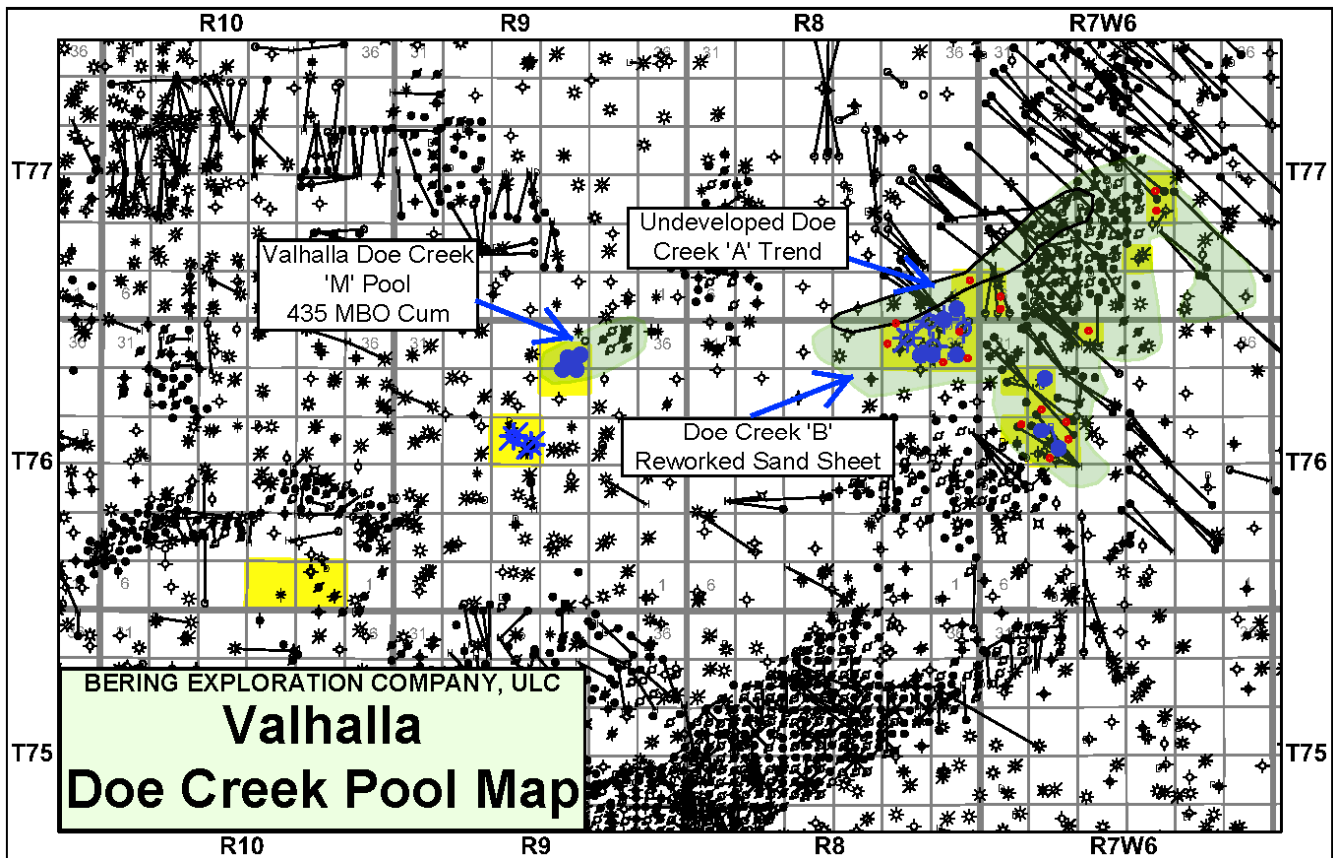
Recent net operating income from the PRA properties has averaged approximately \$80,600/month. Note that natural gas prices have recovered since August 2017 and net operating income from the *Pouce Coupe* property since August will reflect this increase.

Valhalla Property

Township 76-77, Range 6-9 W6

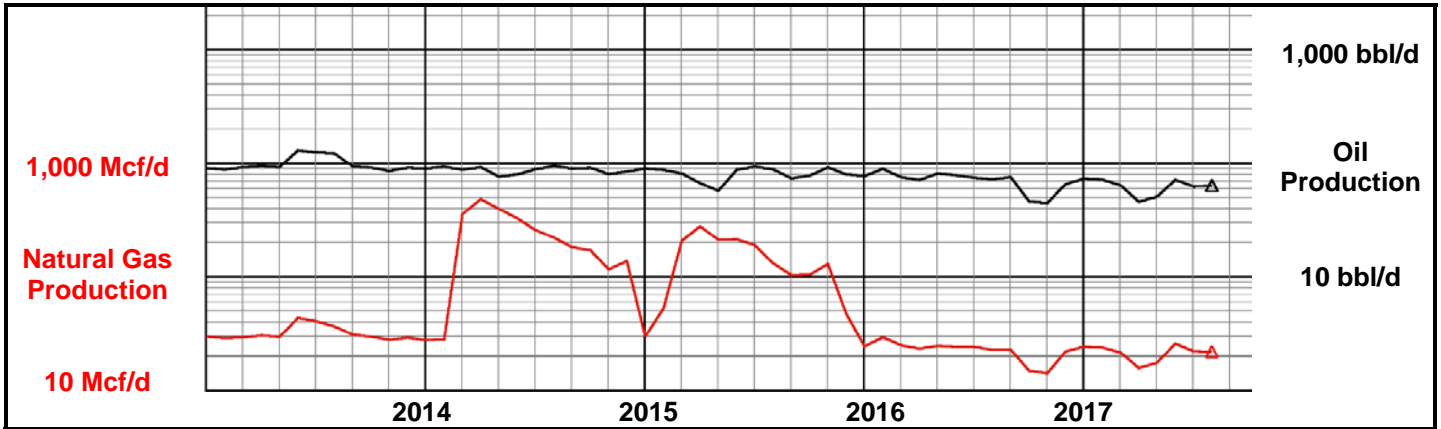
At *Valhalla*, Bering holds various working interests in ten sections of land on which the Companies have 34.92%-100% working interests in 14 operated Doe Creek oil wells and 20.26%-27.19% working interests in three non-operated wells. Bering's *Valhalla* property is located approximately 30 kilometres northwest of Grande Prairie, Alberta.

Production net to the Companies from the *Valhalla* property has averaged approximately 56 barrels of oil per day. Oil production from *Valhalla* is from the Doe Creek Formation. There is potential to significantly increase production and reserves from *Valhalla* through development drilling of up to ten Doe Creek wells, all of which have been assigned PUD reserves. These locations are shown in red on the following map.





Valhalla, Alberta – Gross Production Group Plot of Bering’s Doe Creek Oil Wells



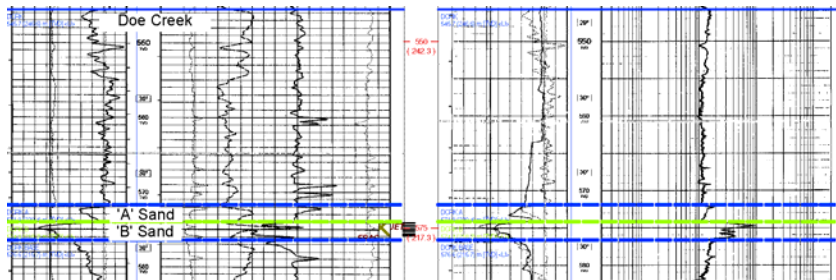
Continued deeper drilling in the Charlie Lake Formation on the Companies’ lands at *Valhalla* by Tourmaline Oil Corp. has helped de-risk the shallower Doe Creek Formation.

Bering believes there are a total of 14 Doe Creek locations (six horizontal) on its land. The Doe Creek formation is roughly 525-625 metres deep at *Valhalla*, and the cost of drilling an open hole horizontal well is similar to a fractured vertical well.

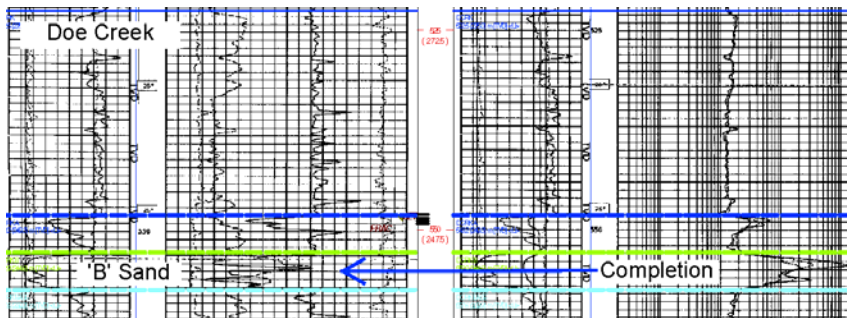
Bering plans to complete the 10-35-076-08W6 well by perforating the Doe Creek ‘B’, and the 15-36-076-08W6 well by fracing the Doe Creek ‘B’. In addition, resuming production at the 02/08-21-76-09W6 Bluesky natural gas and 11-21-76-09W6 Basal Gething natural gas wells would increase production at *Valhalla*.

The Companies have identified upside potential in a large, undeveloped linear Doe Creek ‘A’ Trend. Bering has a Doe Creek Oil exploratory prospect in 076-10W6 situated proximal to the Doe Creek T, U, V, Y and BB Pools at *Valhalla*.

Bering Valhalla 00/11-20-076-07W6/0 – Doe Creek Formation



**Bering Valhalla 00/10-35-076-08W6/0
Doe Creek Formation – Doe Creek ‘B’ Completion Candidate**





Pouce Coupe Property

Township 79-80, Range 9-11 W6

At *Pouce Coupe*, Bering holds various working interests in 12.5 sections of land, which is productive for oil and natural gas from multiple formations.

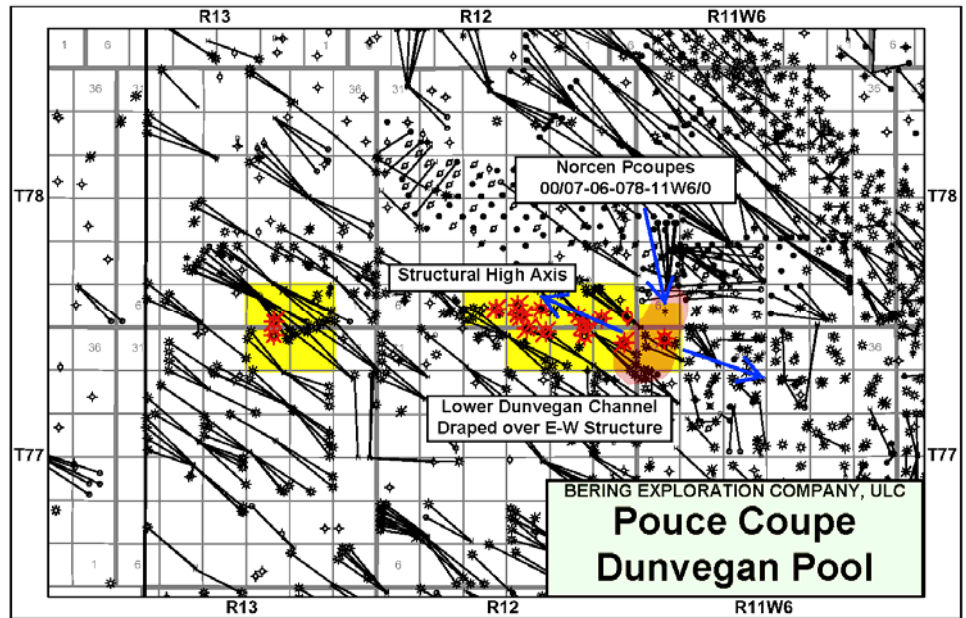
Production net to the Companies for the month of August 2017 from the *Pouce Coupe* property averaged approximately 518 Mcf/d of natural gas and six barrels of natural gas liquids per day (92 boe/d). Bering's production at *Pouce Coupe* is from the Doe Creek, Dunvegan, Paddy, Gething, Boundary Lake and Charlie Lake formations.

Bering has identified potential to drill three Dunvegan natural gas wells on its lands at *Pouce Coupe*, at 02/07-06-078-11W6 (twin the existing 07-06 well which has bypassed pay), 06-31-077-11W6 and 14-31-077-11W6.

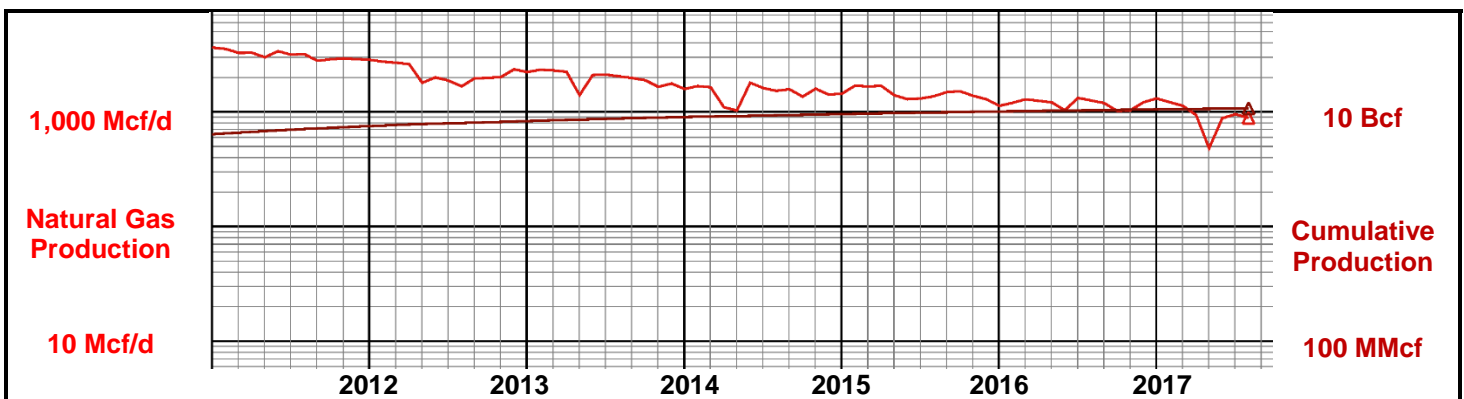
The drilling opportunities are targeting prospects in multiple sand reservoirs. The Companies have been assigned PUD reserves for these three locations at *Pouce Coupe*.

In addition, the Companies have identified upside in completing four wells (01-02-078-12W6, 02-02-078-12W6, 02-03-078-12W6 and 03/10-31-077-11W6).

The Companies also believe there are numerous consolidation opportunities at *Pouce Coupe* with offsetting production and facilities.



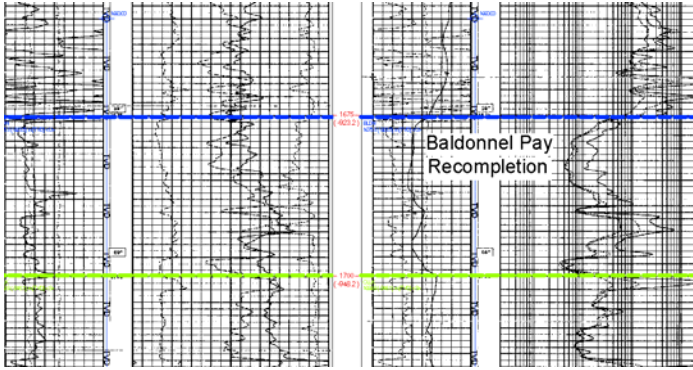
Pouce Coupe, Alberta – Gross Production Group Plot of Bering’s Natural Gas Wells





The Companies have identified upside in completing four wells at *Pouce Coupe*. The Baldonnel and Braeburn formations are shown on the well logs for the well *Bering Pcoupes 100/02-02-078-12W6/0*. The Paddy formation interval is shown on well logs for the well *Bering Pcoupes 100/01-02-078-12W6/0*.

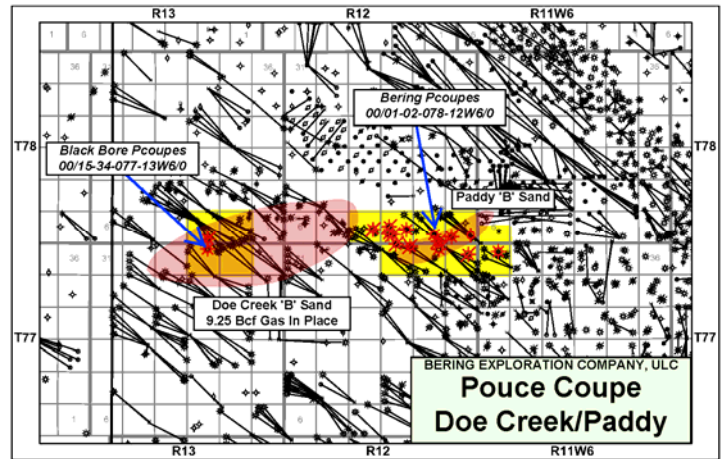
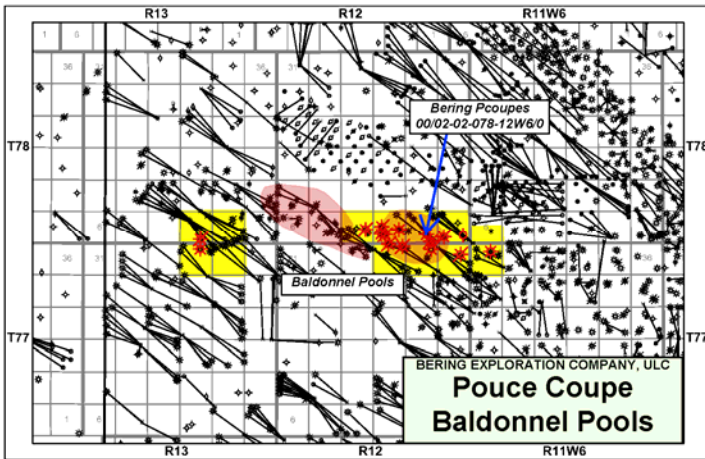
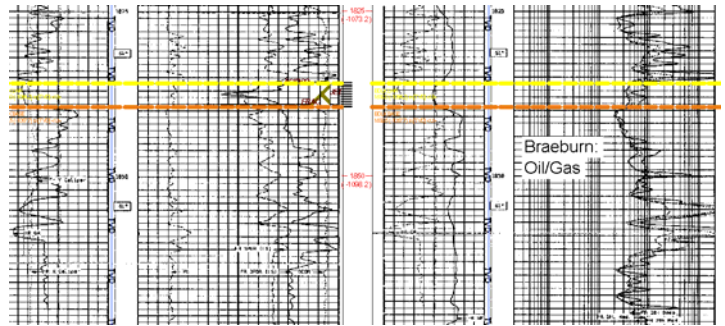
***Bering Pcoupes 100/02-02-078-12W6/0*
Baldonnel Formation – Recompletion**



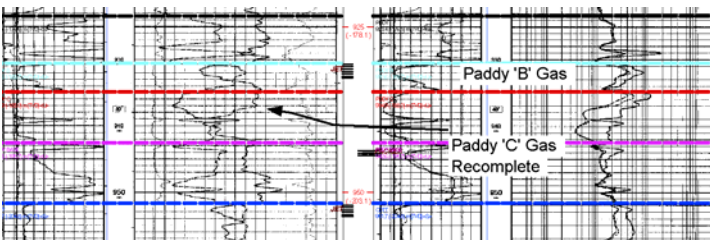
Bering Pcoupes 100/02-02-078-12W6/0

Braeburn Formation

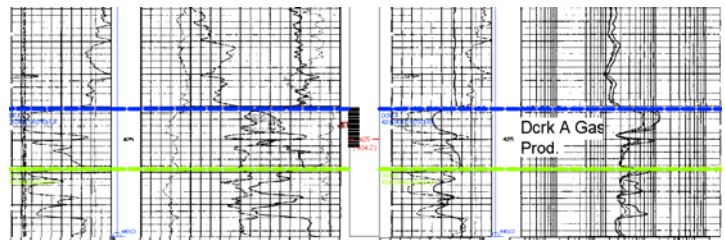
**Current Gross Production: 183 Mcf/d, 5 bbl/d
Total Production: 667 MMcf, 20 Mbbbl**



***Bering Pcoupes 100/01-02-078-12W6/0*
Paddy Formation**



***Black Bore Pcoupes 100/15-34-077-13W6/2*
Doe Creek Formation**





Gordondale Property

Township 79-80, Range 8-11 W6

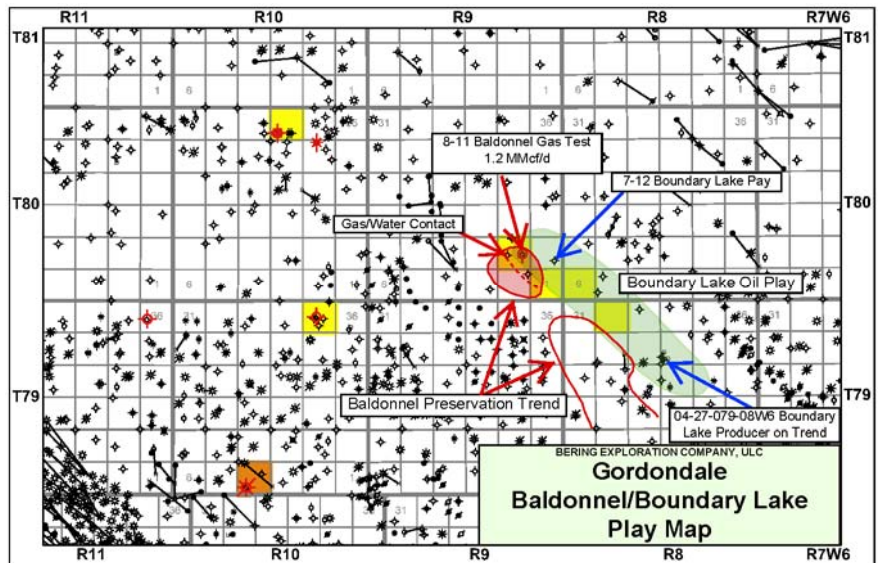
At *Gordondale*, which is located approximately 65 kilometres northwest of Grande Prairie, Alberta, the Companies have 40%-100% working interests in six sections of land and a 6.25% royalty interest on one section operated by Shiningstar Energy Ltd. There is currently no production from the property.

Bering has identified upside drilling potential at 32-079-08W6, 6-080-08W6, and in Sections 1, and 11 of Township 80 Range 9W6.

The Companies have a 100% working interest in the well *Bering Gord 100/08-11-080-09W6/0* which tested natural gas from the Baldonnel Formation at a rate of 1.2 MMcf/d.

The Companies plan to tie-in the 08-11 well to produce natural gas from the Baldonnel pool identified on the adjacent map.

Bering has also identified a Boundary Lake oil prospect underlying its lands at *Gordondale*. A preserved Boundary Lake oil interval extends from 04-27-079-08W6 to 07-12-080-09W6.

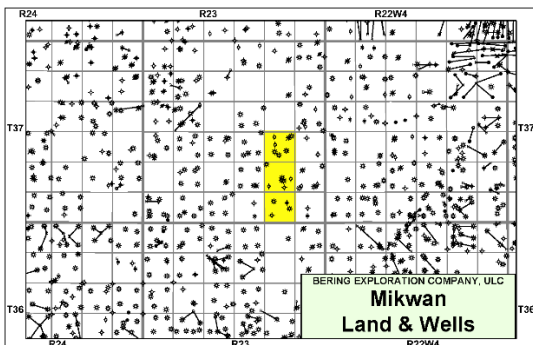


Bering believe there is potential to develop the Charlie Lake Formation on its lands at *Gordondale*, in which it has 50% working interest, with Tourmaline Oil Corp. holding the remaining 50% interest. This play is currently receiving considerable interest to the southeast in Township 078-08W6.

Other Non-Producing Properties

Mikwan Property

Township 37, Range 23 W4



At *Mikwan*, Bering holds a 100% interest in three sections of land with P&NG rights below the base of the Mannville Formation. The land, which is in the Duvernay East Shale Basin, is prospective for oil and natural gas from the evolving Duvernay play.

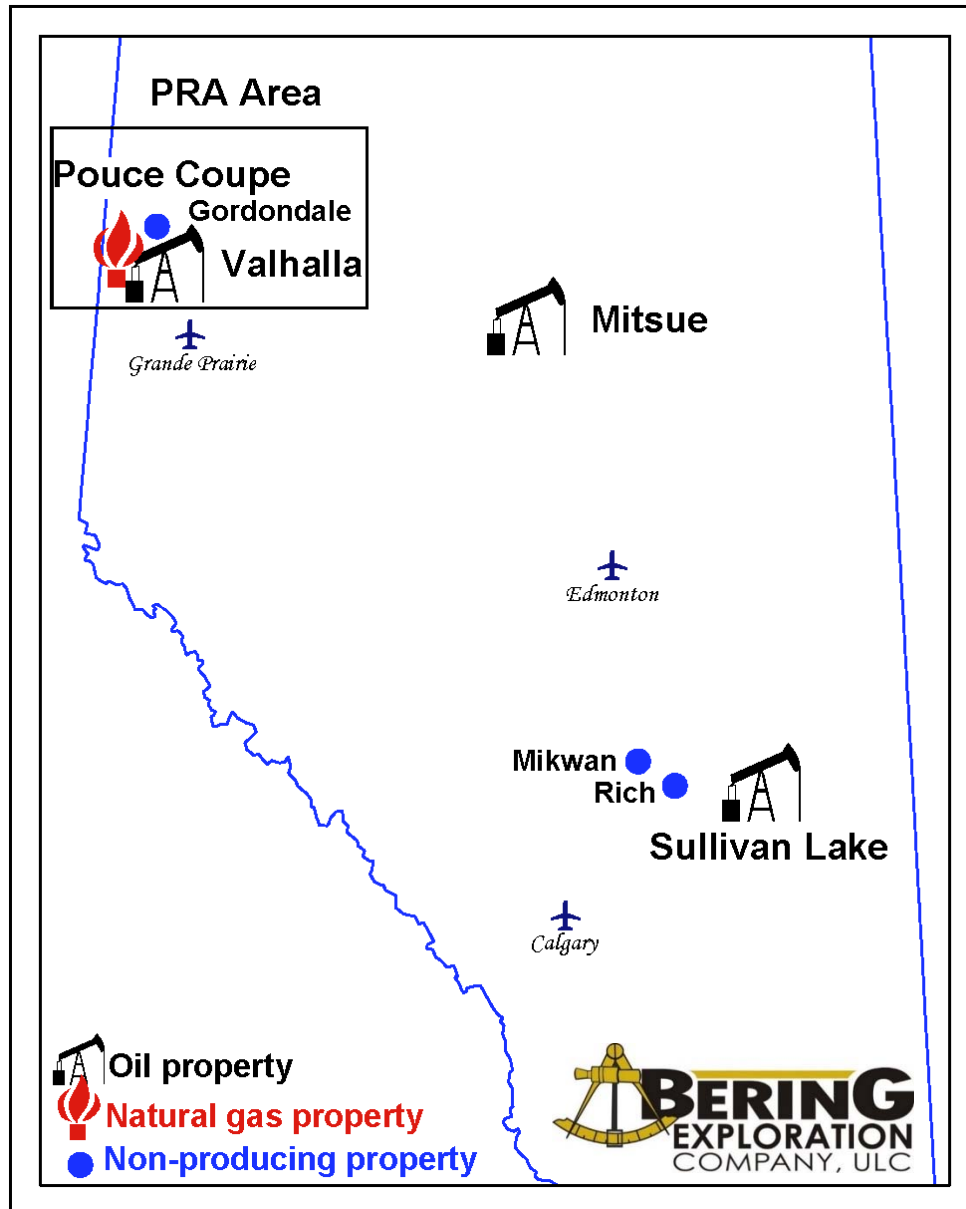
Fenn Big Valley (Rich) Property

Township 35, Range 20 W4

At *Fenn Big Valley (Rich)*, Bering has a 100% interest in mainly deep rights in four sections of land and one abandoned wellbore at 09-19-35-20W4.



Bering Exploration Company, ULC Fall 2017 Corporate Divestiture



Parties wishing to receive a Confidential Information Binder with detailed technical information relating to this opportunity should execute the Confidentiality Agreement which is available on Sayer Energy Advisors' website (www.sayeradvisors.com) and return one copy to Sayer Energy Advisors by courier, email (brye@sayeradvisors.com) or fax (403.266.4467).

Included in the Confidential Information Binder is the following: summary land information, most recent net operations summary, the Deloitte Report and other relevant technical information.

To receive further information on the Companies please contact Ben Rye, Tom Pavic, Grazina Palmer, Ryan Ferguson Young or Alan Tambosso at 403.266.6133.

Overview

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Bering's main property is located in the *Sullivan Lake* area of Alberta. At *Sullivan Lake*, Bering holds a 100% working interest in 12.75 sections of land on which it operates six oil wells currently producing from the Banff Formation and four wells in various stages of completion and tie-in. Bering has identified potential to drill at least 10 Banff oil wells on its land at *Sullivan Lake*.

Production net to the Companies for the month of August 2017 from *Sullivan Lake* averaged approximately 637 boe/d, comprised of 544 barrels of oil per day and 559 Mcf/d of natural gas.

In the *Mitsue* area of Alberta, approximately 210 kilometres north of Edmonton, Bering holds 36.6%-83.6% working interests in 2.25 sections of land on which it operates two Gilwood oil wells which currently produce at a total rate of approximately seven barrels of oil per day.

In the *Peace River Arch* (“PRA”) area of Alberta, Bering has properties in the *Valhalla*, *Pouce Coupe* and *Gordondale* areas.

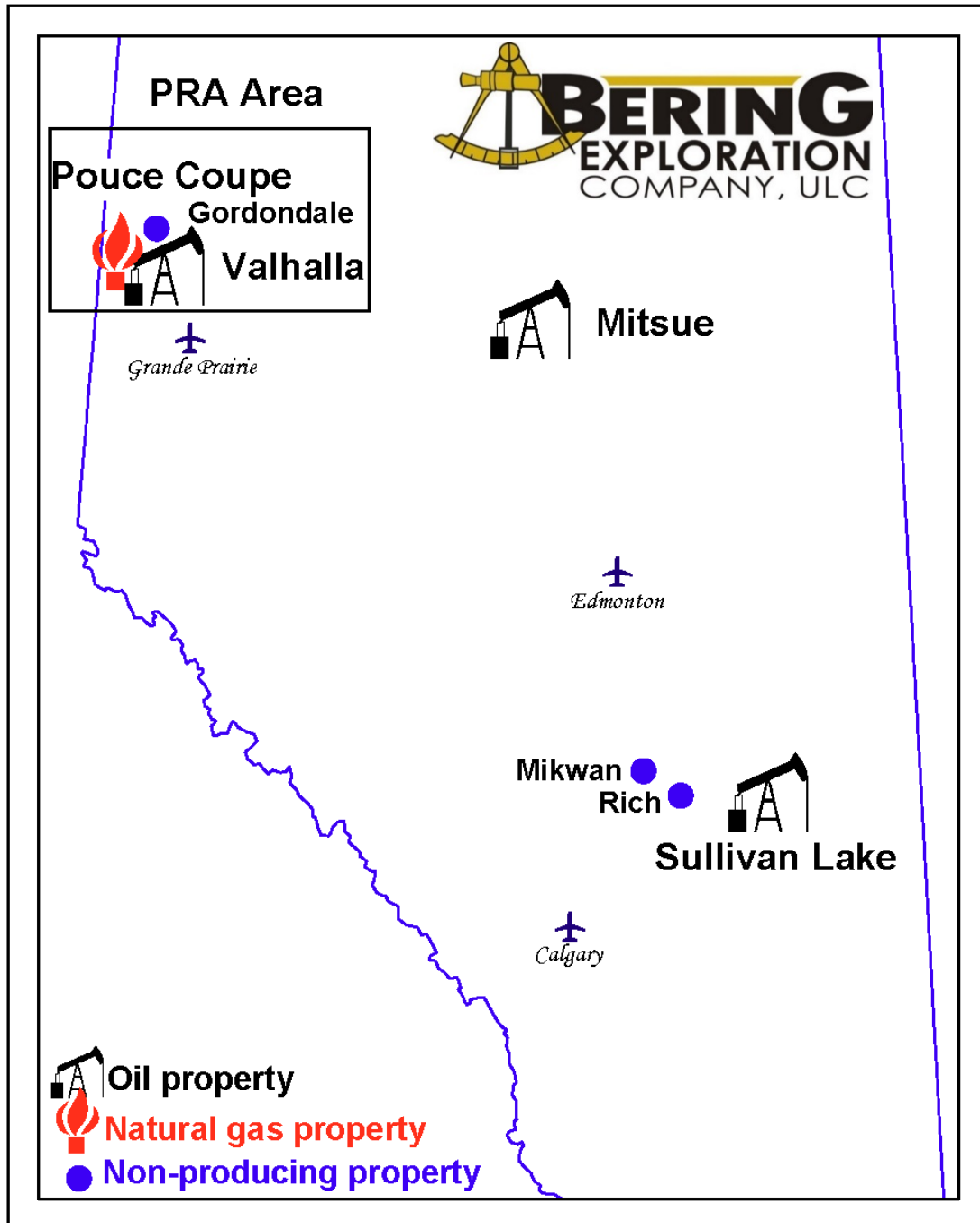
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At *Pouce Coupe*, Bering holds various working interests in 12.5 sections of land. Production net to the Companies for the month of August 2017 from the *Pouce Coupe* property averaged approximately 518 Mcf/d of natural gas and six barrels of natural gas liquids (92 boe/d). Bering's production at *Pouce Coupe* is from the Doe Creek, Dunvegan, Gething, Paddy, Boundary Lake and Charlie Lake formations. Bering has identified potential to drill three Dunvegan natural gas wells and to complete four wells on its land at *Pouce Coupe* adding significant behind-pipe natural gas reserves.

At *Gordondale*, the Companies have 40%-100% working interests in six sections of land and a 6.25% royalty interest on one Baldonnel natural gas well awaiting tie-in. There is currently no production from the property.

In addition to its producing properties, Bering also holds various interests in several minor non-producing properties located in the *Mikwan* and *Fenn Big Valley (Rich)* areas of Alberta.

Bering's *Mikwan* property is comprised of three sections of land prospective for the Duvernay Formation.



Production, Reserves & NOI Overview

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	Mbbl	MMcf	Mbbl	Mboe	\$000	bbl/d	bbl/d	Mcf/d	boe/d	
Sullivan Lake	1,123	1,065	2	1,302	\$27,864	544		559	637	\$497,250
Mitsue	150	0	0	150	\$3,111	6	0	0	6	\$9,000
PRA Properties	487	8,994	56	2,042	\$14,557	56	6	518	148	\$80,580
Mikwan					Property not evaluated	-	-	-	-	-
Fenn Big Valley (Rich)					Property not evaluated	-	-	-	-	-
TOTAL	1,759	10,059	58	3,494	\$45,552	606	6	1,077	791	\$586,830

Reserves Overview

Deloitte LLP ("Deloitte") prepared an independent reserves evaluation of Bering's properties as part of the Companies' year-end reporting (the "Deloitte Report"). The Deloitte Report is effective December 31, 2016 using Deloitte's December 31, 2016 forecast pricing.

Deloitte estimates that as of December 31, 2016, the Properties contained remaining proved plus probable reserves of 1.8 million barrels of oil and natural gas liquids and 10.1 Bcf of natural gas (3.5 million boe), with an estimated net present value of \$45.6 million using forecast pricing at a 10% discount.

	Deloitte LLP as of December 31, 2016						
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil	Natural Gas	Ngl	Total	5%	10%	15%
	Mbbl	MMcf	Mbbl	MBOE	(000's)		
Proved Developed Producing	571	1,027	8	750	\$18,754	\$16,493	\$14,780
Proved Undeveloped	488	5,066	26	1,358	\$14,391	\$10,988	\$8,523
Total Proved	1,059	6,092	34	2,108	\$33,145	\$27,480	\$23,304
Probable	700	3,967	24	1,386	\$24,460	\$18,072	\$13,945
Total Proved Plus Probable	1,759	10,059	58	3,494	\$57,605	\$45,552	\$37,249

The reserve estimates and forecasts of production and revenues for the Companies' properties were prepared within the context of the Companies' year-end evaluation, which was an evaluation of all of the Companies' properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

LLR

As of November 4, 2017, Bering had a positive deemed net asset value of \$22.9 million (deemed assets of \$26.8 million less liabilities of \$3.8 million), with an LMR ratio of 6.97.

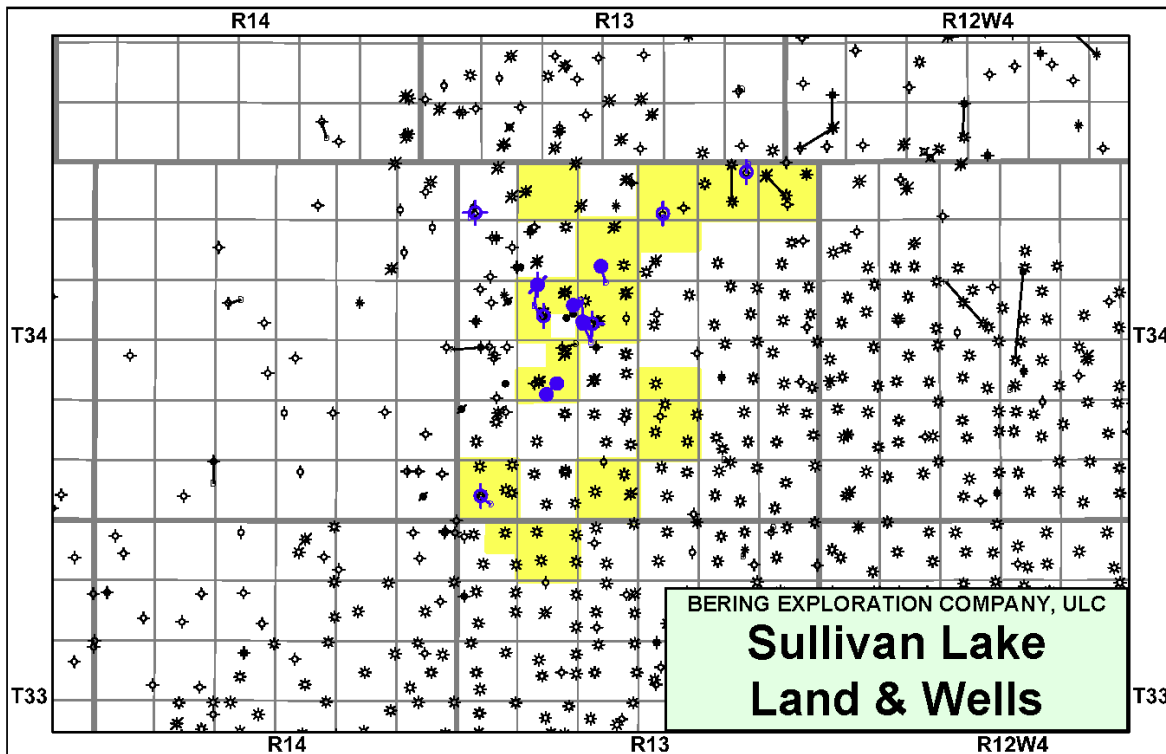
Sullivan Lake Property

Township 33-34, Range 13 W4

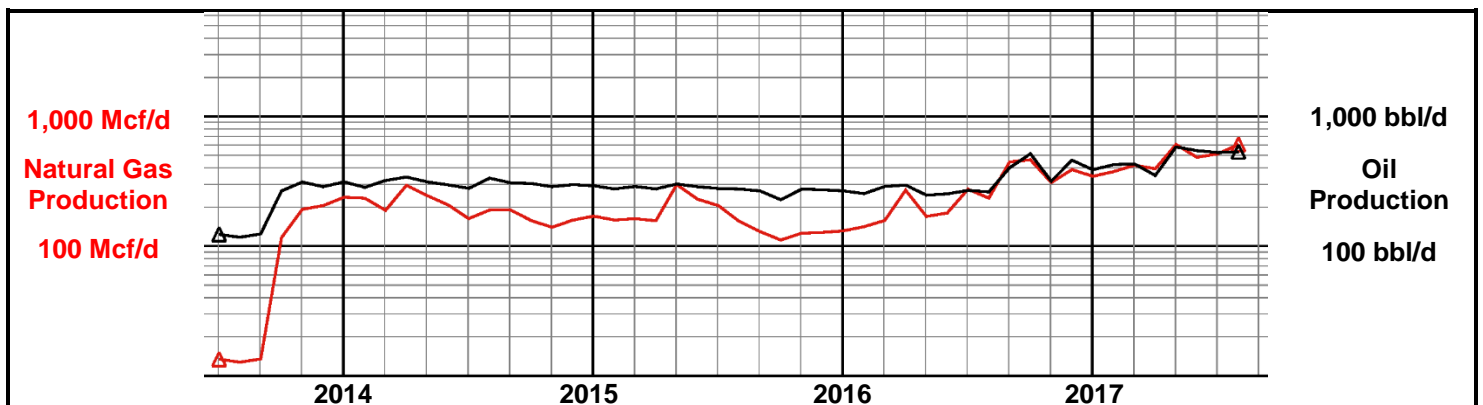
At *Sullivan Lake*, Bering holds a 100% working interest in 12.75 sections of land on which it operates six oil wells currently producing from the Banff Formation and four wells in various stages of completion and tie-in.

Production net to the Companies for the month of August 2017 from the *Sullivan Lake* property averaged approximately 637 boe/d, comprised of 544 barrels of oil per day and 559 Mcf/d of natural gas.

Bering has identified potential to drill at least 10 Banff oil wells on its land at *Sullivan Lake*.



**Sullivan Lake, Alberta
Group Plot of Bering's Banff Oil Wells**



Bering drilled the Glauconitic Sandstone oil and natural gas well *Bering Gardpl 00/16-35-034-13W4/0* and the Banff oil well *Bering Gardpl 00/03-34-034-13W4/0* in August 2017.

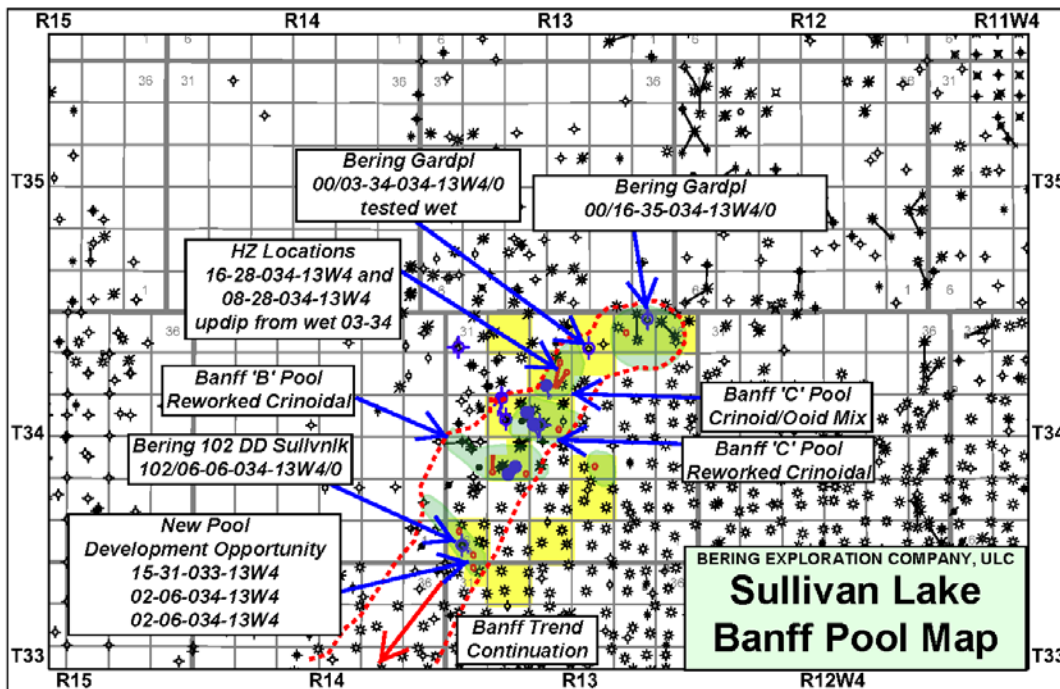
Bering completed the 16-35 well in the Glauconitic Sandstone at 1079.5-1081.0 m depth and it tested natural gas at a rate of approximately 910 Mcf/d at a tubing pressure of 6,102 kPa. The 16-35 well also has an additional zone to perforate at 1072.7-1083.0 m depth. Bering plans to tie-in the 16-35 well. Volumetrics reserves for the 16-35 well, as calculated by the Companies, appear to be approximately 3-4 Bcf of natural gas. Proven reserves have not yet been assigned to this well.

The 03-34 well was perforated in the Banff Formation at 1120.0-1125.0 m depth and 1128.0-1133.5 m and both intervals were acidized separately with 6 m³ fracs. The well swabbed high rates of water (approximately 5 m³/hr) with trace amounts of oil. The 03-34 well established a porosity trend which ties back to the 03-28 well and sets up two horizontal development locations in Section 28-034-13W4.

The Companies drilled the well *Bering 102 DD Sullvnlk 02/06-06-034-13W4* in January 2017. Bering recompleted the well by adding more perforations in the Banff Formation at 1145.5-1149.5 m depth and 1153.5-1157.0 m and acidized both intervals separately with 6 m³ squeezes. The well recovered 100% oil at a low rate on swab and as a result Bering plans to frac these intervals. Reserves have not yet been assigned to this well, nor its potential offset locations.

In addition, tying-in the 03/6-20-34-13W4 Mannville oil well and 14-20-34-13W4 Mannville oil and natural gas well would increase production at *Sullivan Lake*.

Bering recently installed a pump in the 07-17-034-13W4 Banff oil well at *Sullivan Lake*. With this pump change, Bering is expecting a higher rate in the range of 250 barrels per day (25-30% water).



Bering believes there is potential for large volumetric additions from a transition zone in the thick Banff 'B' pool and potential for extension of the Banff porous trend off its lands to the southwest.

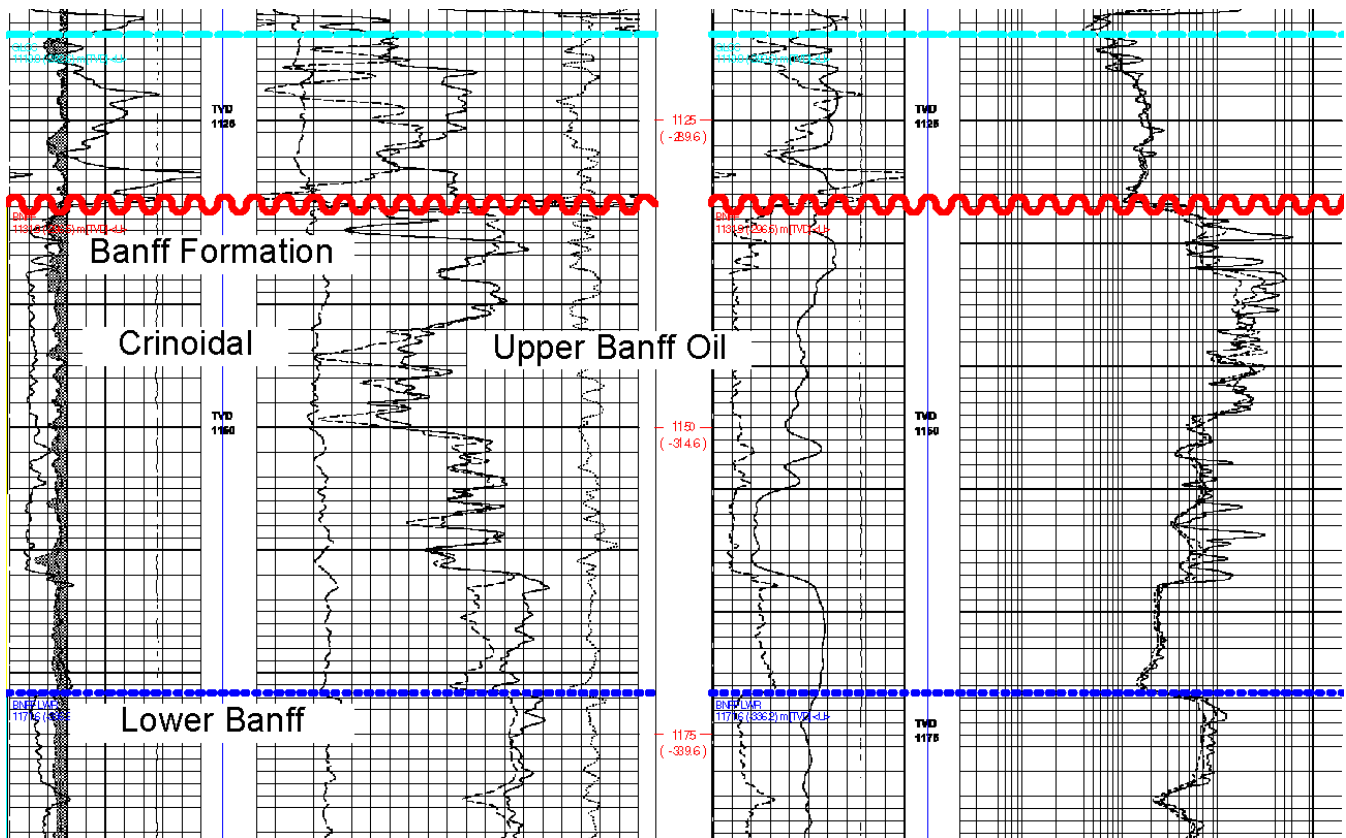
Bering has identified a thin Glauconitic interval which overlies a higher Banff reservoir on its lands at *Sullivan Lake*. Bering's interpretation of its 3D seismic data, coupled with its geological mapping, has led to the identification of at least 10 Banff locations (three horizontal) on Bering's land.

The Companies have been assigned reserves for two PUD locations and two probable Banff drilling locations at *Sullivan Lake*.

In addition to the seismic data it owns, Bering has identified an additional potential 2D seismic purchase in the south half of Section 15-34-13W4 and a 3D shoot over Sections 31 and 32 in Township 33, Range 13W4 and Sections 5 and 6 in Township 34, Range 13W4 which could further delineate drilling targets at *Sullivan Lake*.

The wells in the *Sullivan Lake* area display preservation of thick, crinoidal, upper-Banff reservoirs within Wabamun salt collapse lows. This crinoidal reservoir has excellent porosity and permeability with some dolomite enhancement. The well *Bering DD Sullvnlk 100/07-17-034-13W4/0* is a very good example of this.

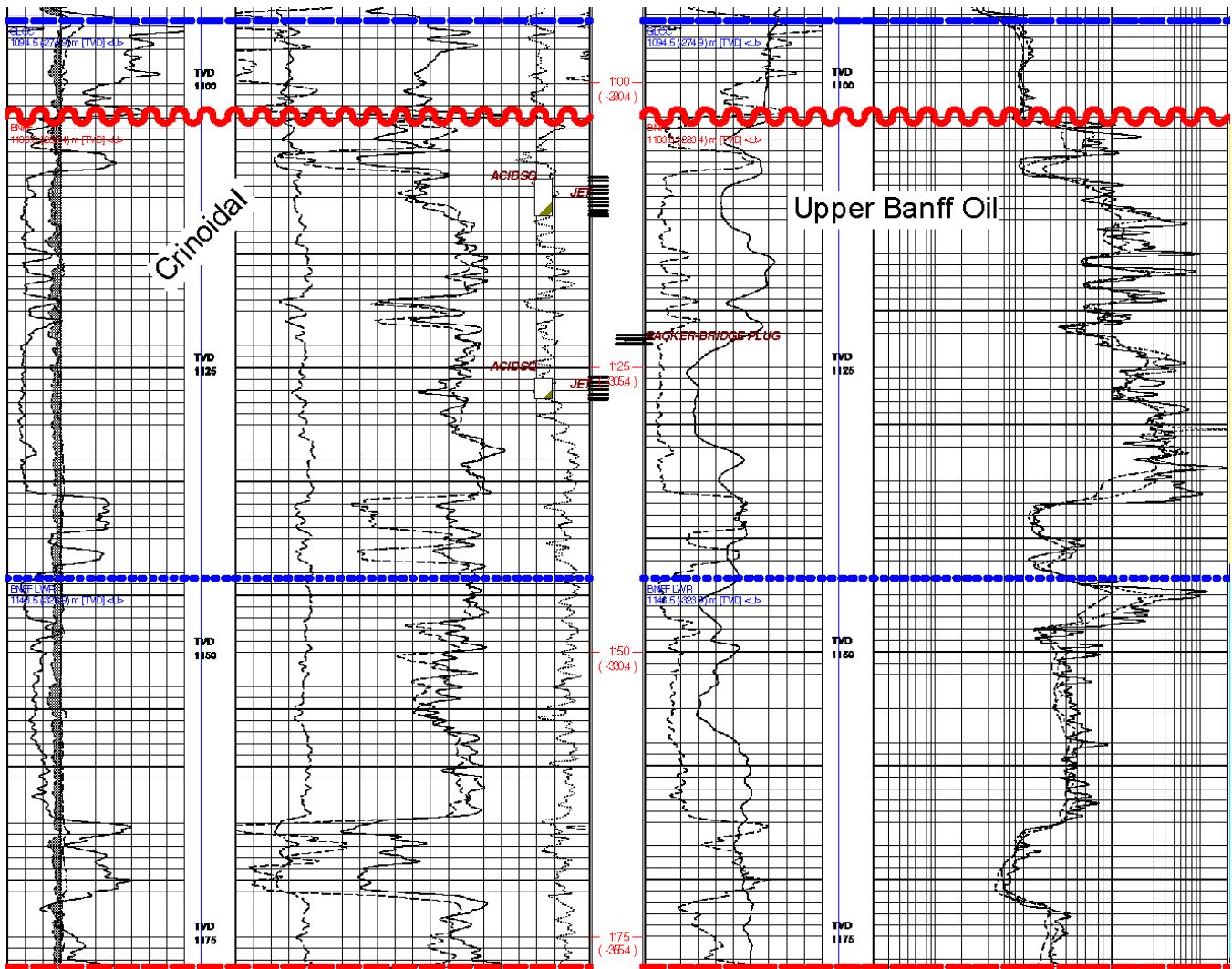
**Bering DD Sullvnlk 100/07-17-034-13W4/0
Upper Banff Formation**



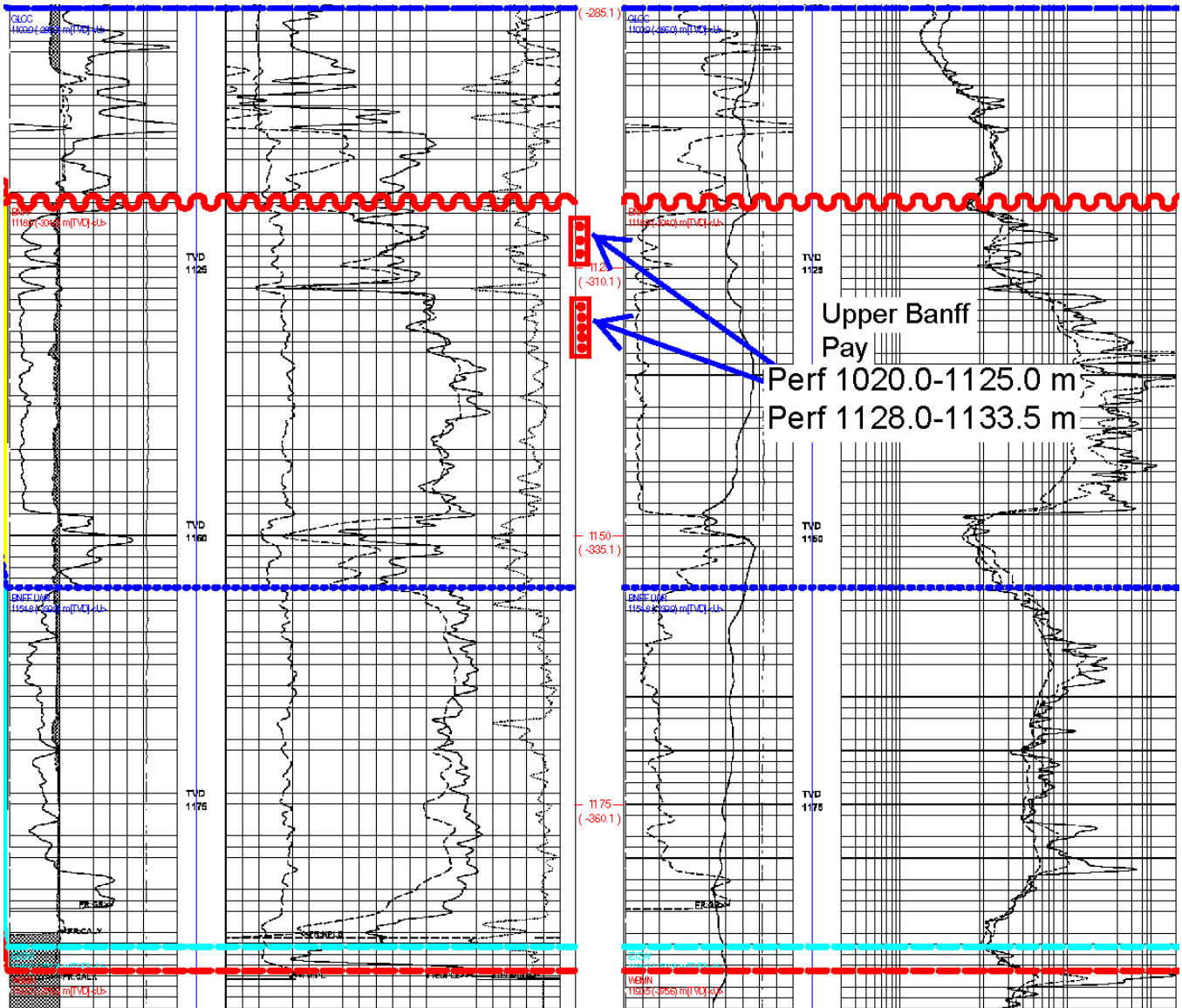
In Sections 28 and 34, Township 34, Range 13W4 the Companies also believe there is potential horizontal drilling opportunities within tighter, crinoid/ooid facies in the Upper Banff 'C' pool. The horizontal well *Bering DD Sullvnlk 100/05-21-034-13W4/2* was drilled to exploit this facies. The 100/05-21 well has produced approximately 163,000 barrels of oil to date and is currently producing at a rate of approximately 100 barrels of oil per day. Logs from the well *Bering DD Sullvnlk 102/05-21-034-13W4/2* presented below show characteristic log features of this facies.

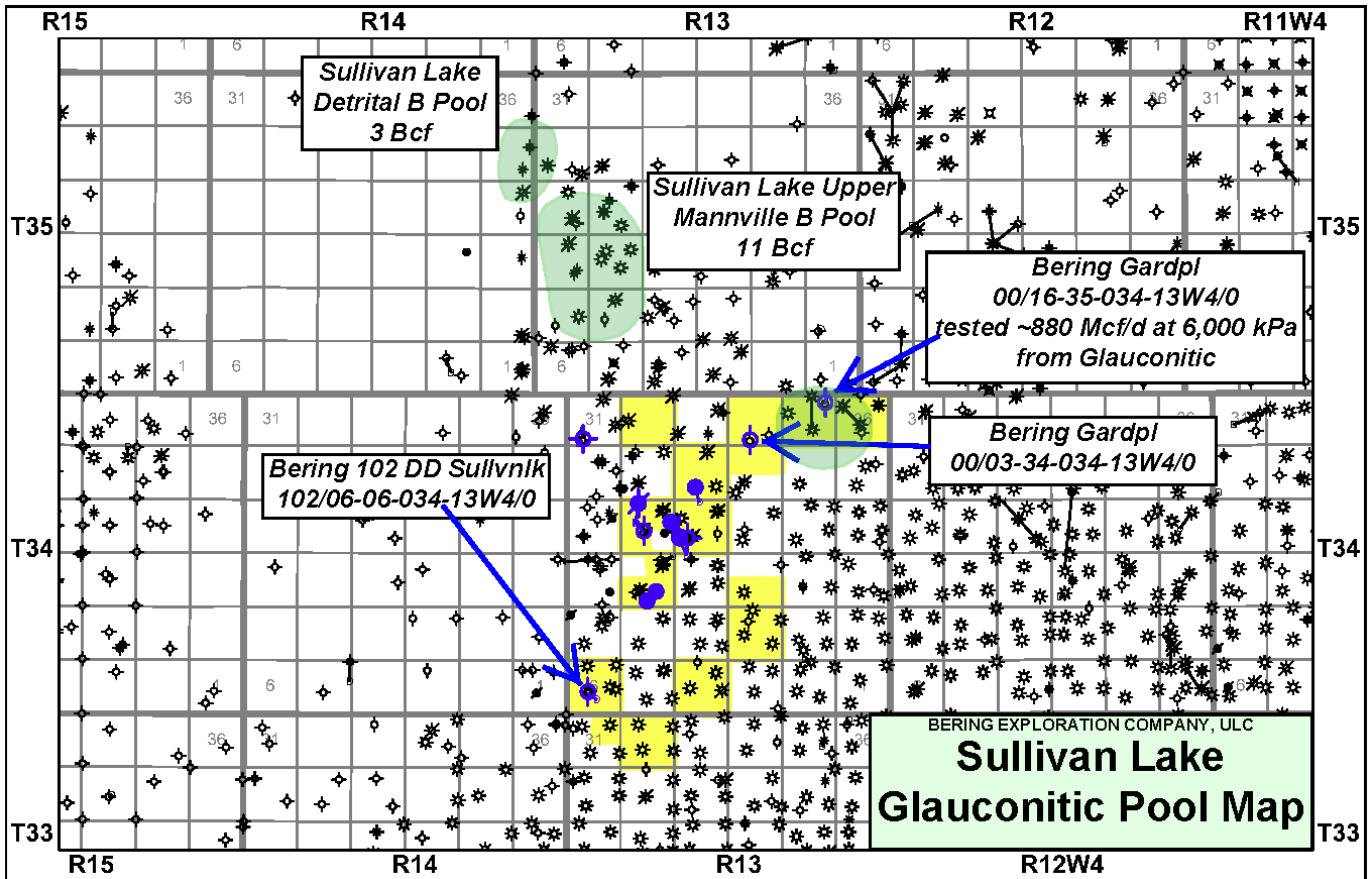
The oil present in the Banff and Glauconitic formations is approximately 31° API and 27° API respectively.

Bering DD Sullvnlk 102/05-21-034-13W4/2
Banff Formation – Deviated Well offsetting 100/05-21 HZ Well

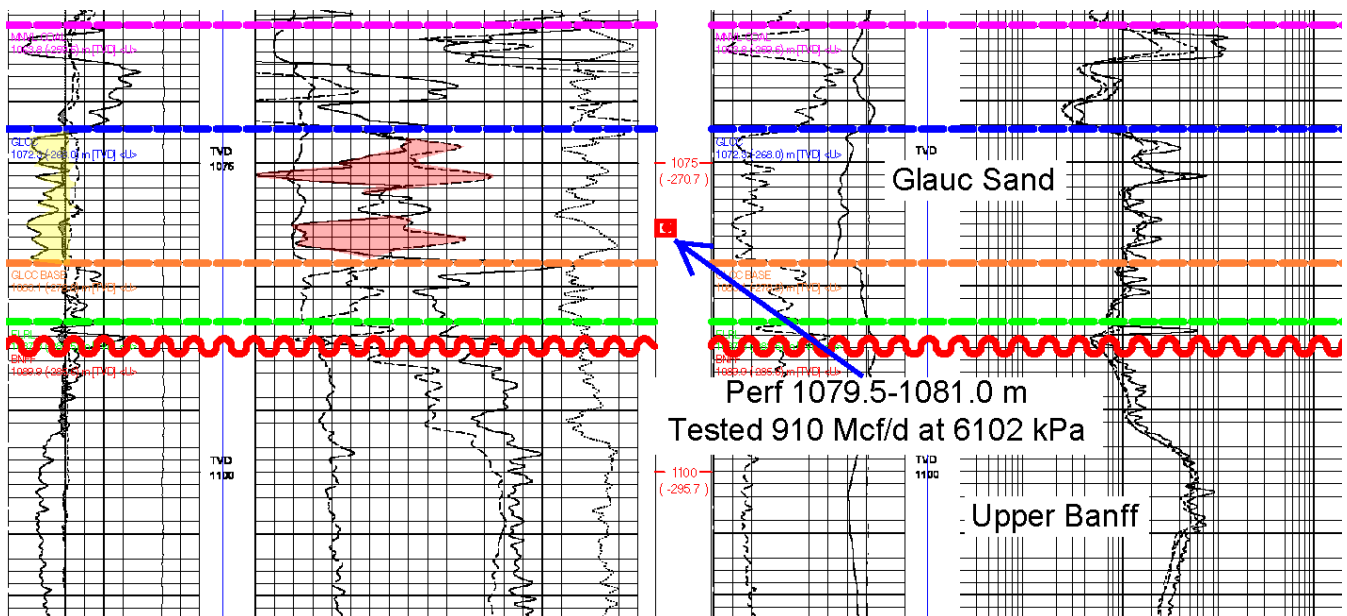


Bering Gardpl 00/03-34-034-13W4/0 Banff Formation





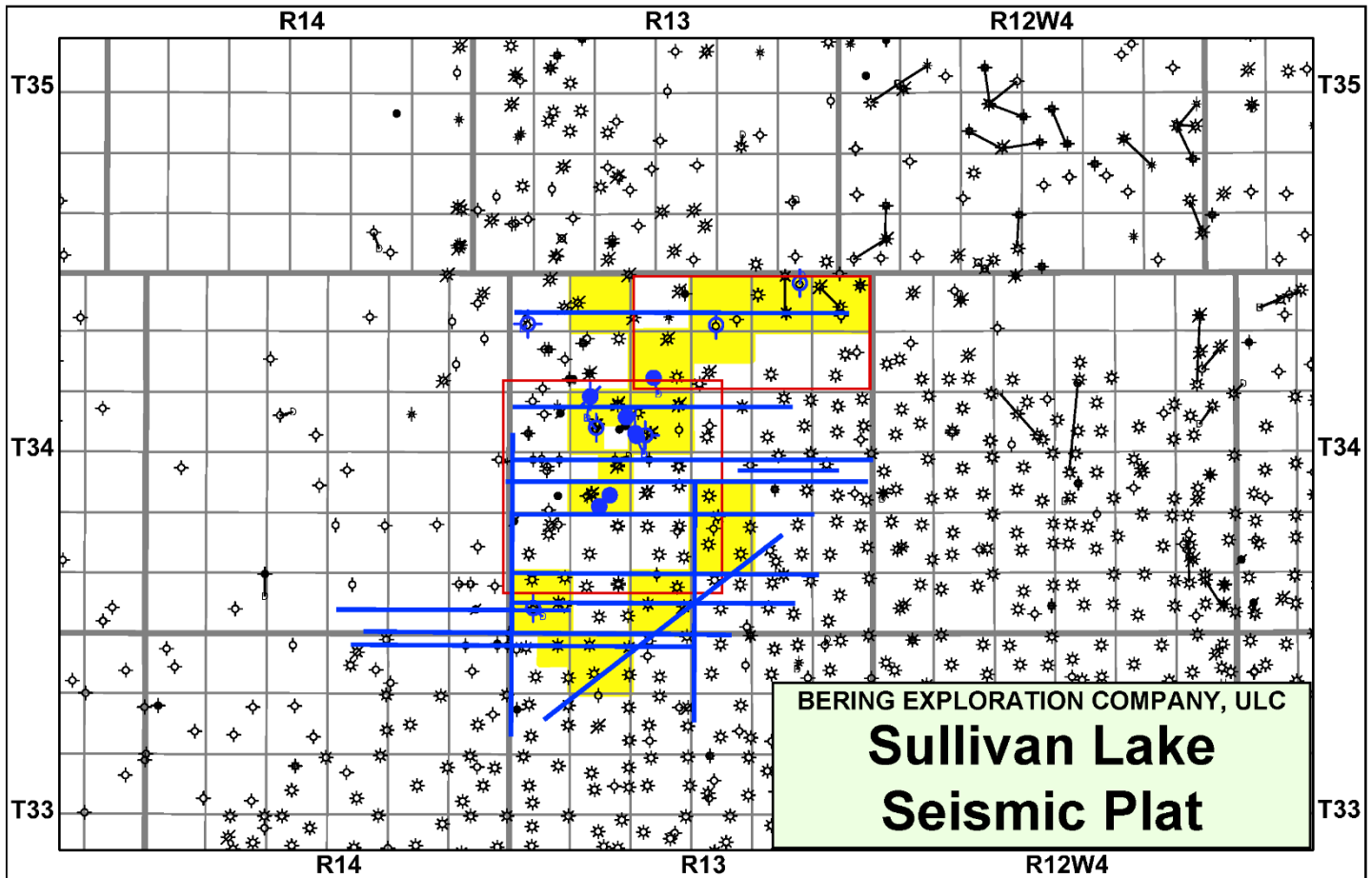
**Bering Gardpl 00/16-35-034-13W4/0
Glauconitic Sandstone/Banff Formation**



Sullivan Lake Seismic

Bering has trade 2D and 3D seismic over a portion of its lands at *Sullivan Lake*, as illustrated on the following plat. The Companies' interpretations of the seismic are available for viewing in the Data Room located in Sayer's office by parties which have executed a Confidentiality Agreement.

Sullivan Lake, Alberta Seismic Coverage



As a member of *The Association of Professional Engineers and Geoscientists of Alberta* ("APEGA"), Sayer Energy Advisors adheres to the "Guidelines for Ethical Use of Geophysical Data" which APEGA first published in May 2010. The complete document summarizing the APEGA guidelines can be downloaded from APEGA's website, where it can be found at <http://www.apega.ca/pdf/Guidelines/EthicalUseOfGeophysicalData.pdf>. In order to ensure that the rights of all data owners are recognized and respected, the copying of data and the opportunity to view uninterpreted licensed data are activities that are not permitted in a Sayer Data Room.

Sullivan Lake Facilities

The Companies are installing emulsion treating facilities at 03-17-34-13W4 and plans to follow up with facilities at 12-21-34-13W4 and 02/5-21-34-13W4.

At *Sullivan Lake*, Bering's oil is trucked to Newalta's terminal at 10/16-18-038-20W4, where it is marketed by Gibson Energy Partnership. The Companies' nomination is for approximately 2,500 m³ per month.

Bering's natural gas at *Sullivan Lake* is tied-in to Apache's system at 100/04-31-034-13W4, where it is sold by BP Canada Energy Group ULC at Sullivan Lake Station 1193. Bering has a nomination of 17 E³m³ of natural gas per day with BP. Apache charges the Companies \$27.30/E³m³ to bring natural gas into 04-31. BP charges the Companies fees of approximately \$0.21/GJ. The arrangement is renewed every November.

Sullivan Lake Reserves

Deloitte LLP ("Deloitte") prepared an independent reserves evaluation of Bering's properties as part of the Companies' year-end reporting (the "Deloitte Report"). The Deloitte Report is effective December 31, 2016 using Deloitte's December 31, 2016 forecast pricing.

Deloitte estimates that as of December 31, 2016, the *Sullivan Lake* property contained remaining proved plus probable reserves of 1.1 million barrels of oil and natural gas liquids and 1.1 Bcf of natural gas (1.3 million boe), with an estimated net present value of \$27.9 million using forecast pricing at a 10% discount.

	Deloitte LLP as of December 31, 2016						
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil	Natural Gas	Ngl	Total	5%	10%	15%
	Mbbl	MMcf	Mbbl	MBOE	(000's)		
Proved Developed Producing	452	341	1	510	\$14,274	\$12,624	\$11,367
Proved Undeveloped	213	322	1	267	\$5,753	\$4,851	\$4,155
Total Proved	665	663	1	777	\$20,027	\$17,474	\$15,522
Probable	458	402	1	525	\$13,450	\$10,390	\$8,345
Total Proved Plus Probable	1,123	1,065	2	1,302	\$33,477	\$27,864	\$23,867

The reserve estimates and forecasts of production and revenues for the Companies' properties were prepared within the context of the Companies' year-end evaluation, which was an evaluation of all of the Companies' properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

Sullivan Lake LLR

As of November 4, 2017, Bering's *Sullivan Lake* property had a positive deemed net asset value of \$20.2 million (deemed assets of \$21.0 million less liabilities of \$735,200), with an LMR ratio of 28.51.

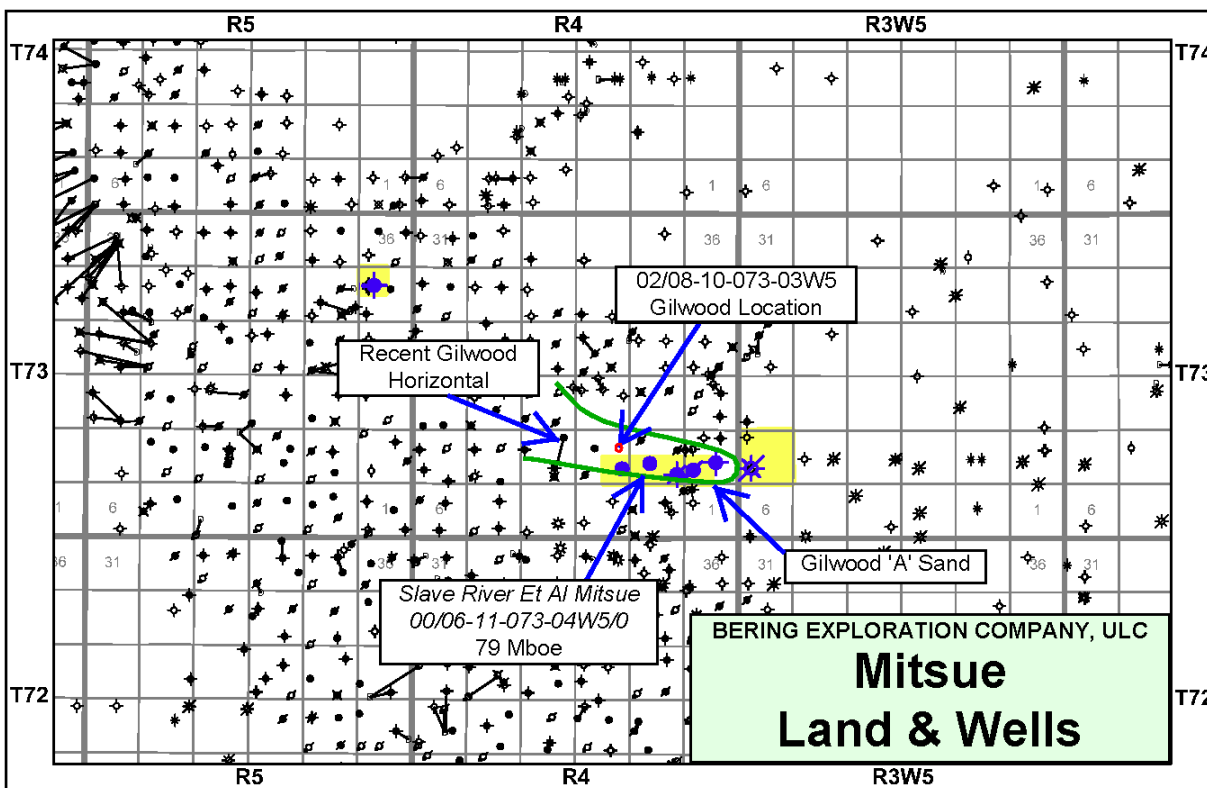
Sullivan Lake Well List

	Location						Status	Formation	Operator	W.I.
	lsd	sec	twp	rge	mer					
102	06	06	034	13	4	0	Completing	Banff	Bering	100%
100	03	17	034	13	4	0	Oil	Banff	Bering	100%
100	07	17	034	13	4	0	Oil	Viking	Bering	100%
103	06	20	034	13	4	0	Awaiting Tie-In	Mannville	Bering	100%
100	09	20	034	13	4	0	Oil	Banff	Bering	100%
100	14	20	034	13	4	2	Suspended Oil	Mannville	Bering	100%
100	05	21	034	13	4	0	Oil	Banff	Bering	100%
102	05	21	034	13	4	2	Oil	Banff	Bering	100%
100	03	28	034	13	4	0	Oil	Banff	Bering	100%
102	03	31	034	13	4	0	Abandoned		Bering	100%
100	03	34	034	13	4	0	Drilled & Cased		Bering	100%
100	16	35	034	13	4	0	Awaiting Tie-In	Glauconitic	Bering	100%

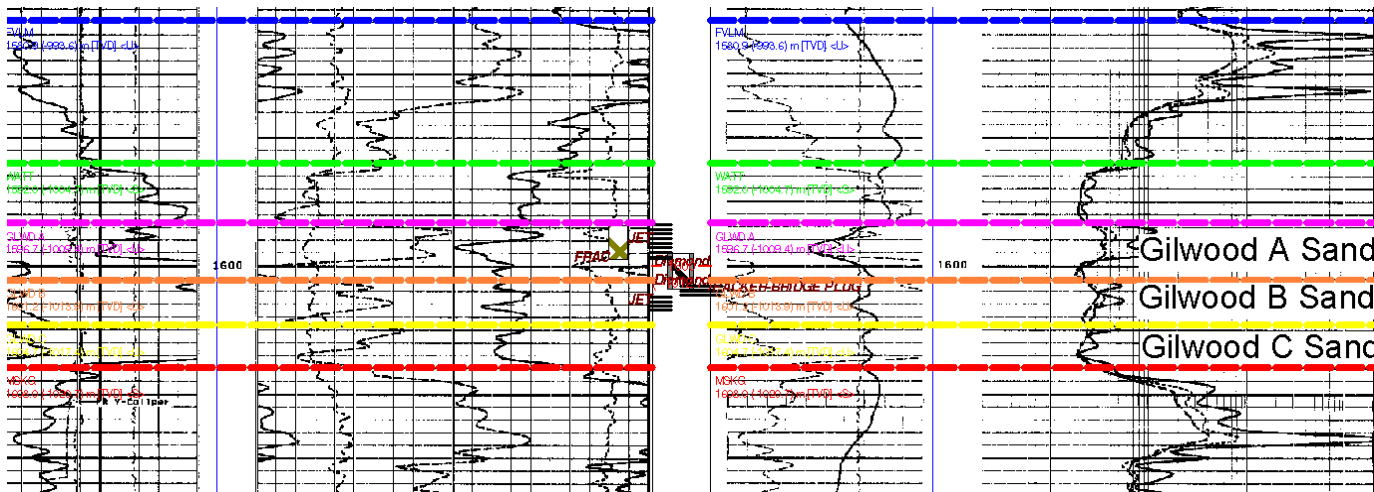
Mitsue Property

Township 73, Range 3-5 W5

In the Mitsue area of Alberta, approximately 210 kilometres north of Edmonton, Bering holds 36.6%-83.6% working interests in 2.25 sections of land. The Companies operate two wells at Mitsue, *Slave River Et Al Mitsue 00/06-11-073-04W5/0* and *SREL Et Al Mitsue 100/08-10-073-04W5/0*, which currently produce oil from the Gilwood Formation at a total rate of approximately seven barrels of oil per day. Bering changed the pump in the 06-11 well in September 2017. The 08-10 well is an intermittent oil producer and is a good frac candidate.



**Slave River Et Al Mitsue 00/06-11-073-04W5/0
Gilwood Formation**



Mitsue Seismic

Bering does not have ownership in any seismic data over its lands at *Mitsue*.

Mitsue Facilities

At *Mitsue*, Bering's natural gas is flared and oil is trucked to Tervita's terminal at 102/04-29-072-04W5, where it is sold by Gibson Energy Partnership. Bering's arrangement is for 45 m³ of oil per month.

Mitsue Reserves

Deloitte LLP ("Deloitte") prepared an independent reserves evaluation of Bering's properties as part of the Companies' year-end reporting (the "Deloitte Report"). The Deloitte Report is effective December 31, 2016 using Deloitte's December 31, 2016 forecast pricing.

Deloitte estimates that as of December 31, 2016, the *Mitsue* property contained remaining proved plus probable reserves of 150,000 barrels of oil, with an estimated net present value of \$3.1 million using forecast pricing at a 10% discount.

The Companies received PUD reserves for the 02/08-10 and 07-11 Gilwood 'A' Locations.

	Deloitte LLP as of December 31, 2016						
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	5%	10% (000's)	15%
Proved Developed Producing	10	0	0	10	\$319	\$287	\$262
Proved Undeveloped	50	0	0	50	\$1,356	\$987	\$733
Total Proved	60	0	0	60	\$1,675	\$1,274	\$995
Probable	90	0	0	90	\$2,530	\$1,838	\$1,393
Total Proved Plus Probable	150	0	0	150	\$4,205	\$3,111	\$2,388

The reserve estimates and forecasts of production and revenues for the Companies' properties were prepared within the context of the Companies' year-end evaluation, which was an evaluation of all of the Companies' properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

Mitsue LLR

As of November 4, 2017, Bering's *Mitsue* property had a deemed net asset value of (\$61,455) (deemed assets of \$367,170 less liabilities of \$428,625), with an LMR ratio of 0.86.

The Companies zonally abandoned wells at 05-07, 01-11 and 04-12 in March 2017, which should improve the property's LMR ratio.

Mitsue Well List

	Location						Status	Formation	Operator	W.I.
	lsd	sec	twp	rge	mer					
100	05	07	073	03	5	0	Abandoned Zone	Gething	Bering	63.54%
100	08	10	073	04	5	0	Oil	Gilwood	Bering	36.52%
100	01	11	073	04	5	2	Abandoned Zone	Gilwood	Bering	43.23%
100	06	11	073	04	5	0	Oil	Gilwood	Bering	83.18%
100	04	12	073	04	5	0	Abandoned Zone	Gilwood	Bering	43.23%
100	07	12	073	04	5	0	Abandoned	Gilwood	Bering	78.6%
100	11	25	073	05	5	0	Abandoned Zone	Gilwood	Cardinal	12.5%

PRA Properties

In the *Peace River Arch* ("PRA") area of Alberta, Bering has properties in the *Valhalla*, *Pouce Coupe* and *Gordondale* areas.

PRA Area Properties

PROPERTY	COMPANY INTEREST RESERVES (Proved plus Probable)					RECENT NET PRODUCTION (August 2017)				RECENT MONTHLY NOI (Aug. 2017)
	Oil	Nat. Gas	Ngl	Total	PV 10%	Oil	Ngl	Nat. Gas	Total	
	Mbbl	MMcf	Mbbl	Mboe	\$000	bbl/d	bbl/d	Mcf/d	boe/d	
PRA										
Valhalla	487	1,038	5	665	\$9,331	56	0	0	56	\$77,830
Pouce Coupe	0	7,209	50	1,251	\$4,652	0	6	518	92	\$2,750
Gordondale	0	747	1	125	\$594	-	-	-	-	-
PRA TOTAL	487	8,994	56	2,042	\$14,577	56	6	518	148	\$80,580

Note that natural gas prices have recovered since August 2017 and net operating income from the *Pouce Coupe* property since August will reflect this increase.

PRA Properties

Deloitte estimates that as of December 31, 2016, Bering's PRA Properties contained remaining proved plus probable reserves of 1.8 million barrels of oil and natural gas liquids and 10.1 Bcf of natural gas (3.5 million boe), with an estimated net present value of \$14.6 million using forecast pricing at a 10% discount.

	Deloitte LLP as of December 31, 2016							
	COMPANY GROSS RESERVES				PV BEFORE TAX			
	Oil Mbbl	Natural Gas MMcf	Ngl Mbbl	Total MBOE	5%	10%	15%	
Proved Developed Producing	109	686	7	230	\$4,161	\$3,582	\$3,151	
Proved Undeveloped	225	4,743	26	1,041	\$7,282	\$5,151	\$3,635	
Total Proved	334	5,429	33	1,271	\$11,444	\$8,732	\$6,786	
Probable	153	3,565	23	771	\$8,480	\$5,845	\$4,207	
Total Proved Plus Probable	487	8,994	56	2,042	\$19,924	\$14,577	\$10,994	

The reserve estimates and forecasts of production and revenues for the Companies' properties were prepared within the context of the Companies' year-end evaluation, which was an evaluation of all of the Companies' properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

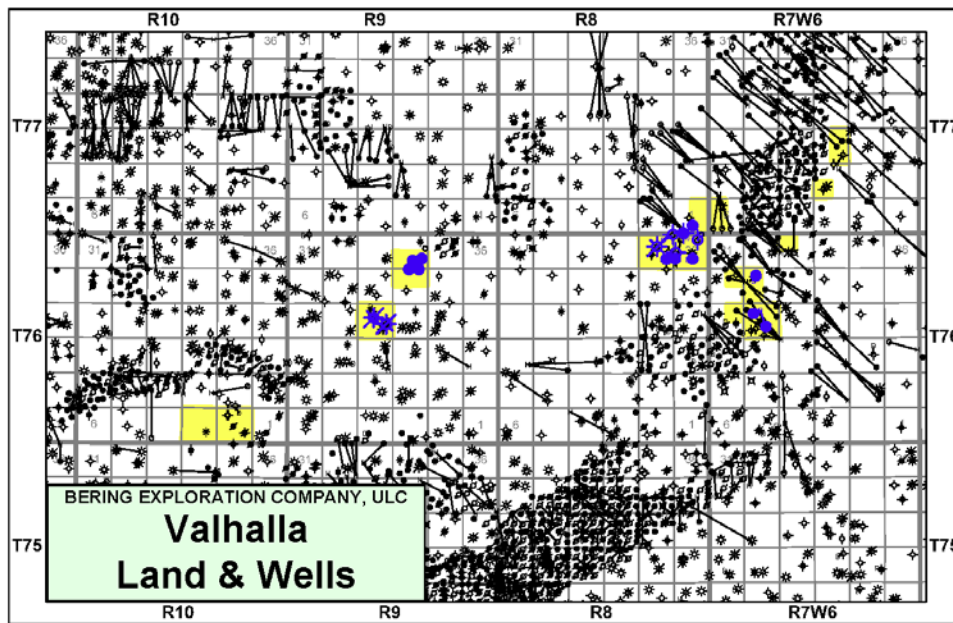
Valhalla Property

Township 76-77, Range 6-9 W6

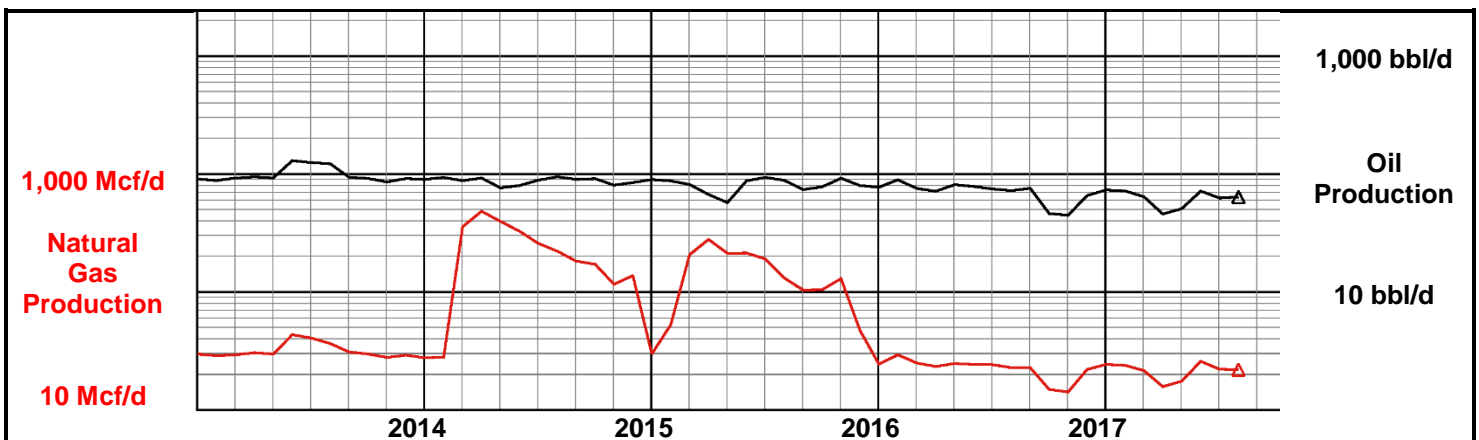
At *Valhalla*, Bering holds various working interests in ten sections of land on which it has 34.92%-100% working interests in 14 operated Doe Creek oil wells and 20.26%-27.19% working interests in three non-operated wells.

Bering's *Valhalla* property is located approximately 30 kilometres northwest of Grande Prairie, Alberta.

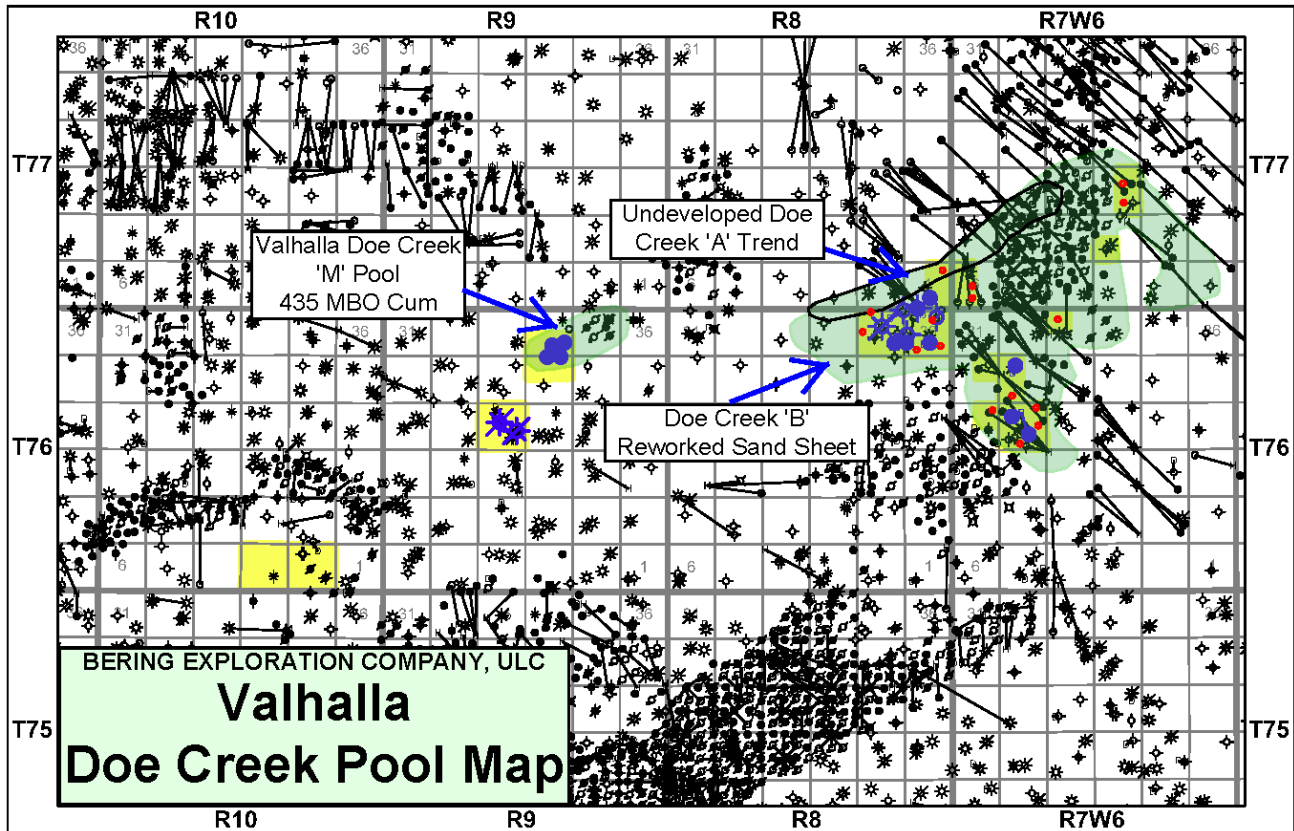
Production net to the Companies from the *Valhalla* property has averaged approximately 56 barrels of oil per day. Oil production from *Valhalla* is from the Doe Creek Formation. There is potential to significantly increase production and reserves from *Valhalla* through development drilling of up to ten Doe Creek wells.



**Valhalla, Alberta
Gross Production Group Plot of Bering's Doe Creek Oil Wells**



Bering has identified potential to significantly increase production and reserves from *Valhalla* through development drilling in the Doe Creek as shown in red on the following map.



Deeper continued drilling in the Charlie Lake Formation on the Companies' lands at *Valhalla* by Tourmaline Oil Corp. has helped de-risk the shallower Doe Creek Formation.

Bering believes there are a total of 14 Doe Creek locations (six horizontal) on its land. The Doe Creek formation is roughly 525-625 metres deep at *Valhalla*, and the cost of drilling an open hole horizontal well is similar to a fractured vertical well.

The Companies have been assigned PUD reserves for ten Doe Creek drilling locations at *Valhalla*.

Bering plans to complete the 10-35-076-08W6 well by perforating the Doe Creek 'B', and the 15-36-076-08W6 well by fracing the Doe Creek 'B'.

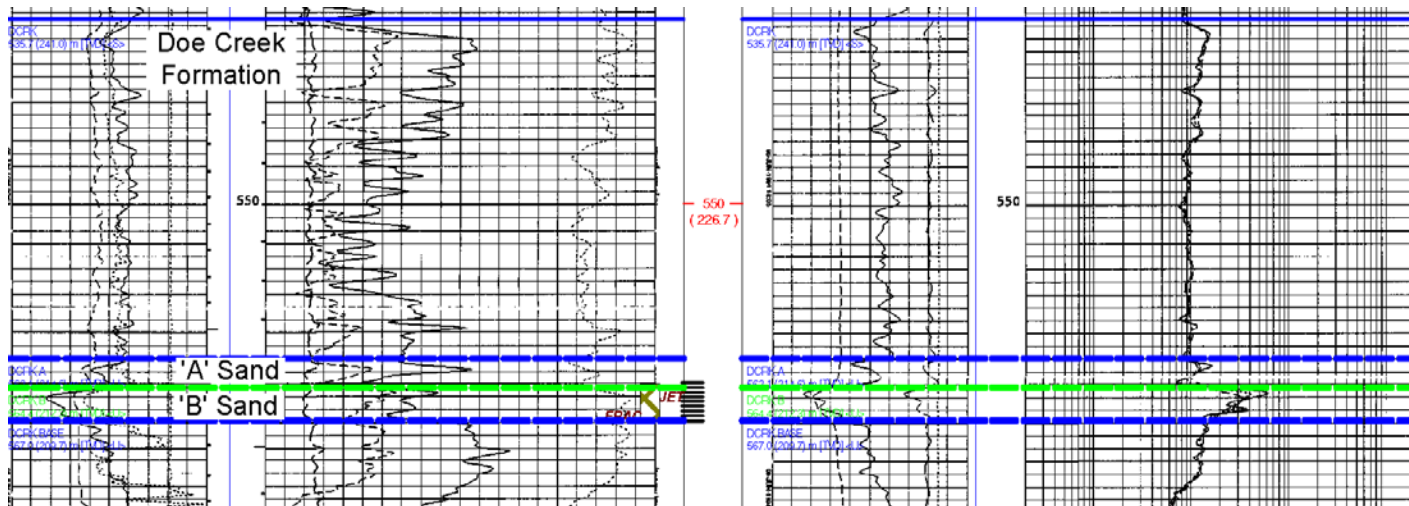
In addition, resuming production at the 02/08-21-76-09W6 Bluesky natural gas and 11-21-76-09W6 Basal Gething natural gas wells would increase production at *Valhalla*.

The Companies have identified upside potential in a large, undeveloped linear Doe Creek 'A' Trend.

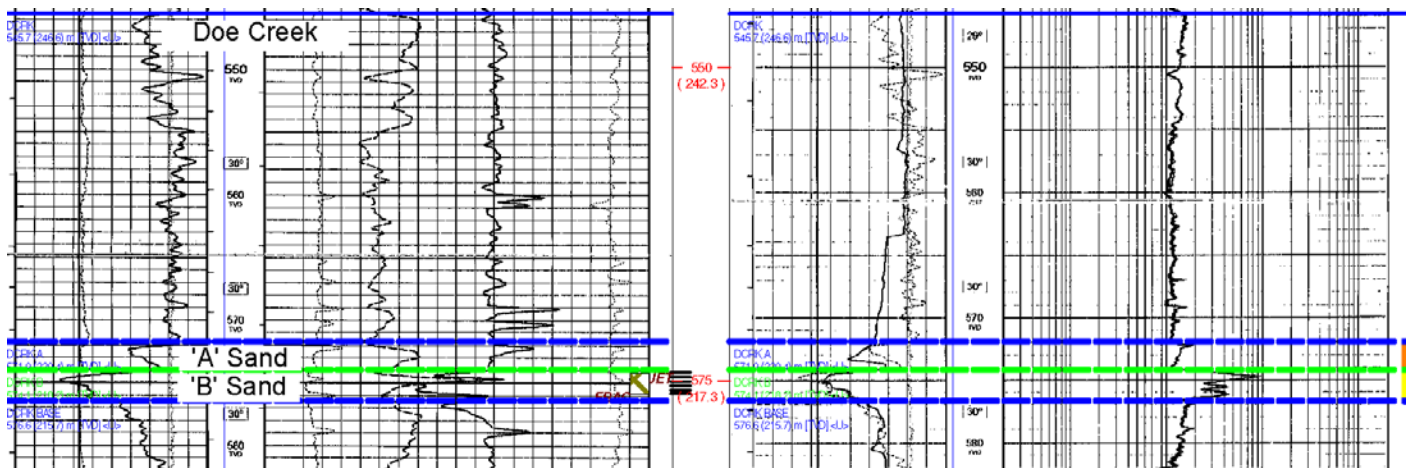
Bering has a Doe Creek Oil exploratory prospect in 076-10W6 situated proximal to the Doe Creek T, U, V, Y and BB Pools at *Valhalla*.

Bering has identified horizontal drilling upside potential in the Doe Creek 'A' and 'B' sands in Section 20-076-07W6 at 02-20, 09-20 and 16-20.

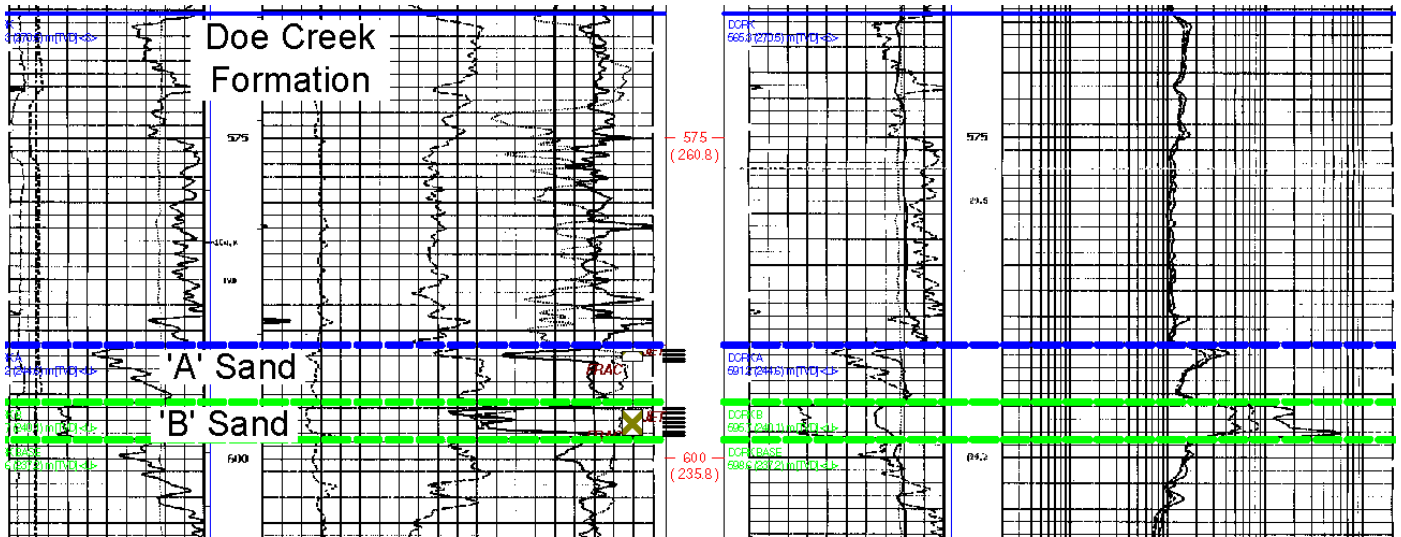
**COP Valhalla 00/06-20-076-07W6/0
Doe Creek Formation**



**Bering Valhalla 00/11-20-076-07W6/0
Doe Creek Formation**

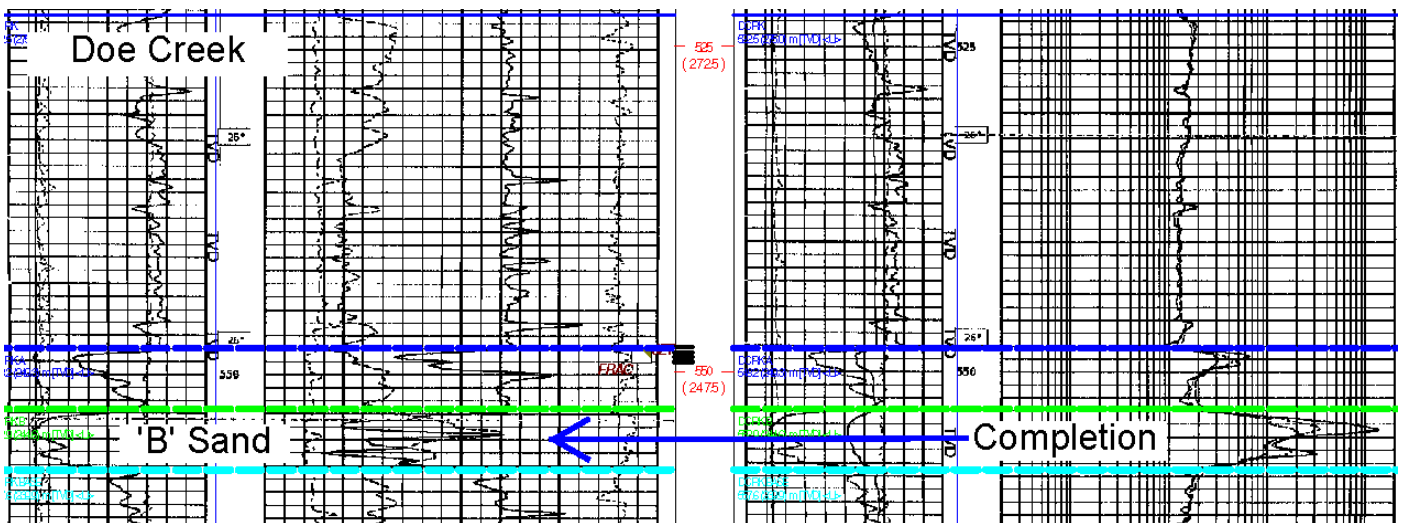


**Bering Valhalla 00/05-36-076-08W6/2
Doe Creek Formation**



Bering plans to complete the 10-35-076-08W6 well by perforating the Doe Creek 'B'.

**Bering Valhalla 00/10-35-076-08W6/0
Doe Creek Formation – Doe Creek 'B' Completion Candidate**



Valhalla Seismic

Bering does not have ownership in any seismic data over its lands at *Valhalla*.

Valhalla Facilities

At *Valhalla*, Bering trucks its oil to Secure's terminal at 100/09-07-073-08W6, where it is marketed by Secure Energy Services Inc. under a 300 m³ per month agreement, renewed every October. In the event that Bering can't deliver its oil to Secure, the Bering trucks its oil to Tervita 102/12-08-073-08W6 where it is marketed by Gibson Energy Partnership. Bering receives preferential pricing with Secure. Bering's low volumes of produced natural gas at *Valhalla* are flared.

The Companies' suspended Doe Creek Natural gas well at 100/10-35-076-08W/06 is tied-in to CNRL's La Glace system at 01-29-075-09W6, where Bering needs a nomination to produce this well.

Natural gas from Bering's non-operated well at 102/14-29-076-07W6/0 is flared and oil is trucked to CNRL's facility at 102/14-13-076-08W6, where it is sold to Gibson Energy Partnership. Bering takes its production in kind from this well.

Valhalla Reserves

Deloitte LLP ("Deloitte") prepared an independent reserves evaluation of Bering's properties as part of the Companies' year-end reporting (the "Deloitte Report"). The Deloitte Report is effective December 31, 2016 Deloitte's December 31, 2016 forecast pricing.

Deloitte estimates that as of December 31, 2016, the *Valhalla* property contained remaining proved plus probable reserves of 492,000 barrels of oil and natural gas liquids and 1.0 Bcf of natural gas (665,000 boe), with an estimated net present value of \$9.3 million using forecast pricing at a 10% discount.

	Deloitte LLP as of December 31, 2016						
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	5%	10% (000's)	15%
Proved Developed Producing	109	0	0	109	\$3,531	\$3,013	\$2,632
Proved Undeveloped	225	683	3	342	\$4,076	\$2,764	\$1,847
Total Proved	334	683	3	451	\$7,607	\$5,777	\$4,479
Probable	153	355	2	214	\$5,191	\$3,554	\$2,570
Total Proved Plus Probable	487	1,038	5	665	\$12,798	\$9,331	\$7,049

The reserve estimates and forecasts of production and revenues for the Companies' properties were prepared within the context of the Companies' year-end evaluation, which was an evaluation of all of the Companies' properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

Valhalla LLR

As of November 4, 2017, Bering's *Valhalla* property had a positive deemed net asset value of \$1.3 million (deemed assets of \$2.5 million less liabilities of \$1.2 million), with an LMR ratio of 2.07.

Valhalla Well List

	Location						Status	Formation	Operator	W.I.
	lsd	sec	twp	rge	mer					
100	07	20	076	07	6	0	Oil	Doe Creek	Bering	43.26%
100	11	20	076	07	6	0	Oil	Doe Creek	Bering	34.92%
102	14	29	076	07	6	0	Oil	Doe Creek	CNRL	20.26%
103	01	35	076	08	6	0	Oil	Doe Creek	Bering	100%
100	10	35	076	08	6	0	Suspended Gas	Doe Creek	Bering	100%
100	16	35	076	08	6	0	Abandoned		Bering	100%
100	05	36	076	08	6	2	Oil	Doe Creek	Bering	100%
102	07	36	076	08	6	0	Oil	Doe Creek	Bering	100%
100	14	36	076	08	6	2	Oil	Doe Creek	Bering	100%
100	15	36	076	08	6	0	Drilled & Cased		Bering	100%
102	08	21	076	09	6	2	Suspended Gas	Gething	Glenogle	27.19%
100	11	21	076	09	6	0	Suspended Gas	Gething	Glenogle	27.19%
100	14	27	076	09	6	0	Oil	Doe Creek	Bering	100%
100	15	27	076	09	6	0	Oil	Doe Creek	Bering	100%
100	02	34	076	09	6	0	Oil	Doe Creek	Bering	100%
100	08	34	076	09	6	0	Oil	Doe Creek	Bering	100%
102	02	01	077	08	6	0	Oil	Doe Creek	Bering	100%

Pouce Coupe Property

Township 79-80, Range 9-11 W6

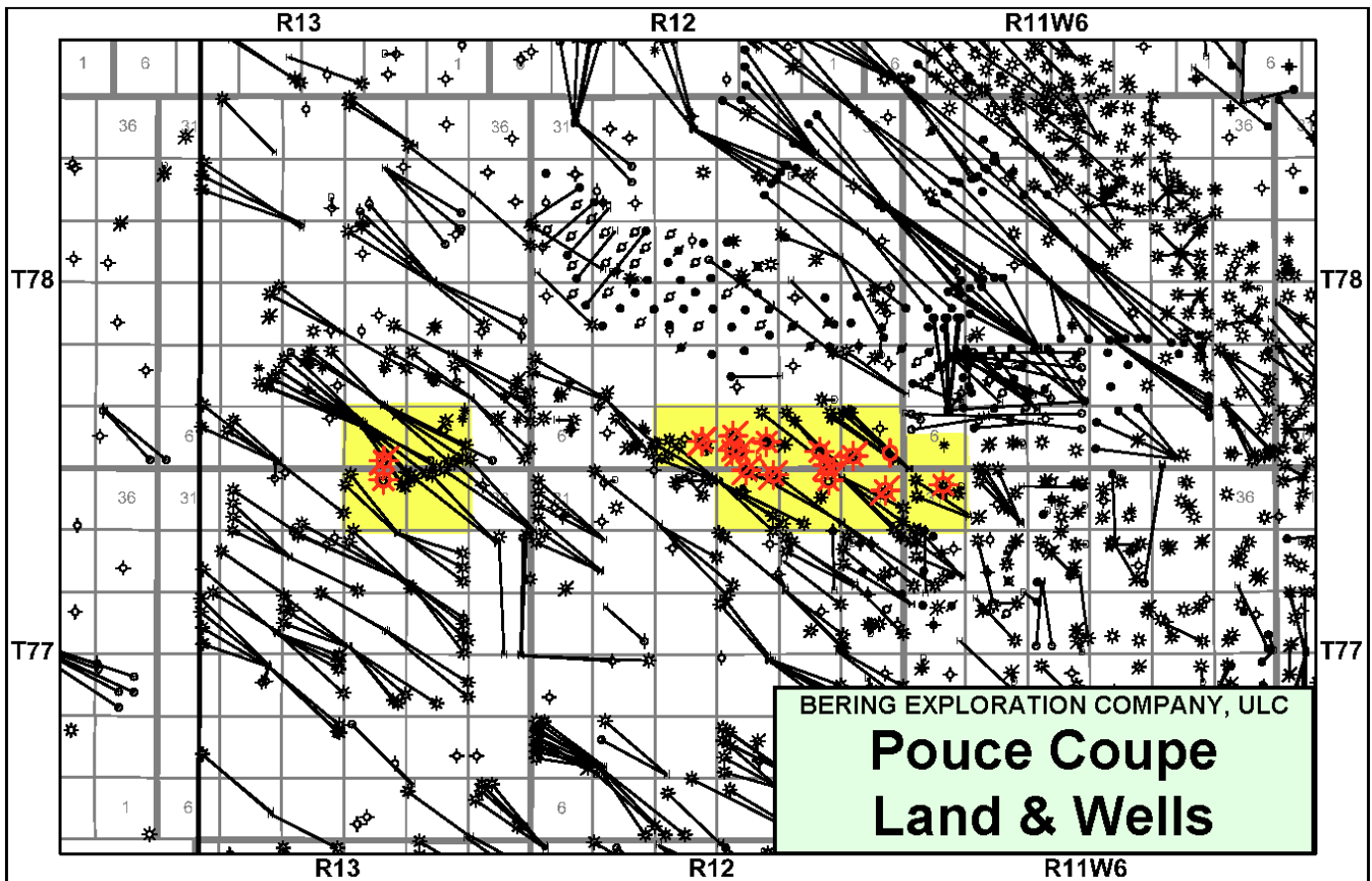
At *Pouce Coupe*, Bering holds various working interests in 12.5 sections of land, which is productive for oil and natural gas from multiple formations.

Production net to the Companies for the month of August 2017 from the *Pouce Coupe* property averaged approximately 518 Mcf/d of natural gas and six barrels of natural gas liquids per day (92 boe/d). Bering's production at *Pouce Coupe* is from the Doe Creek, Dunvegan, Paddy, Gething, Boundary Lake and Charlie Lake formations.

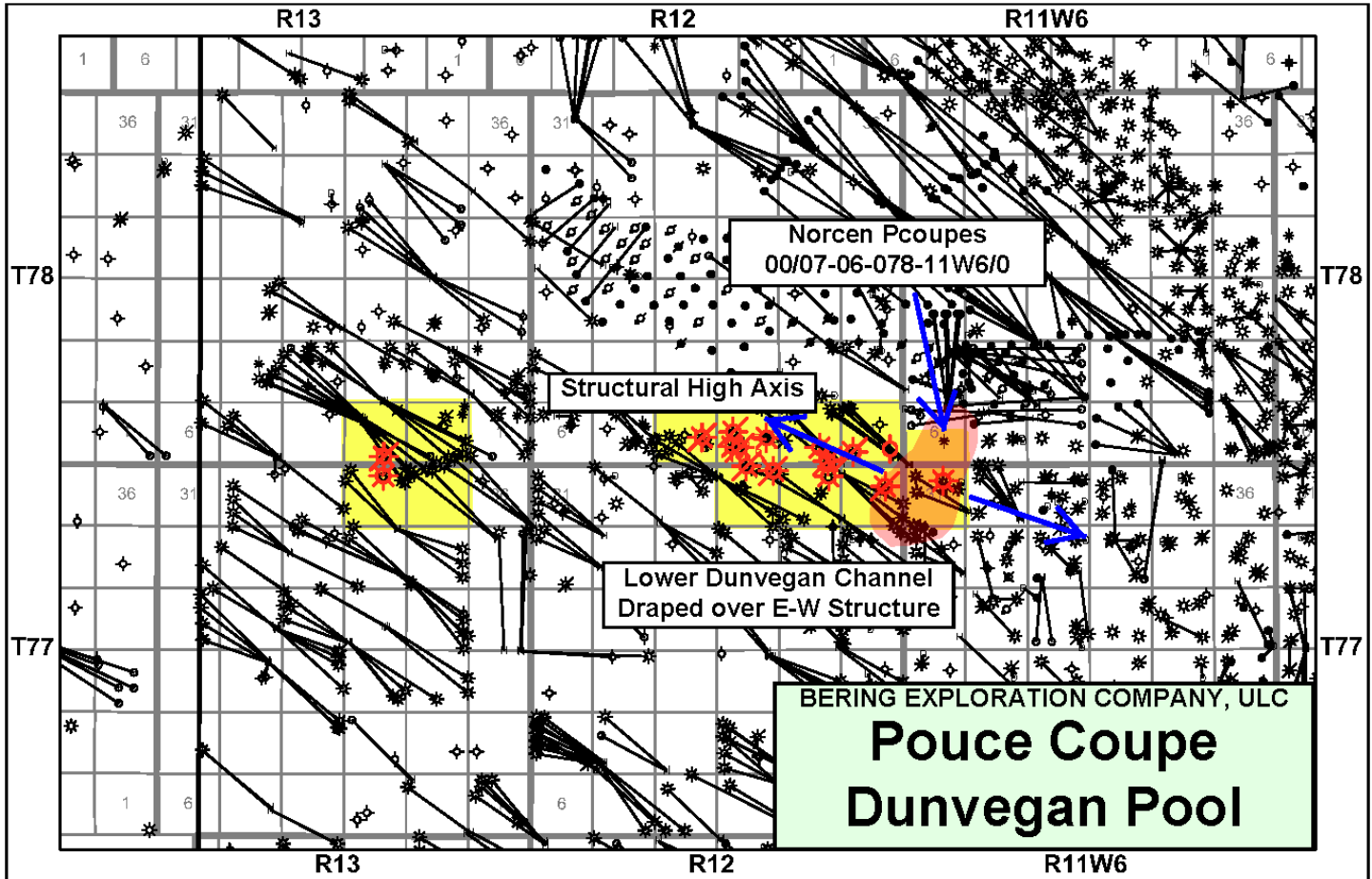
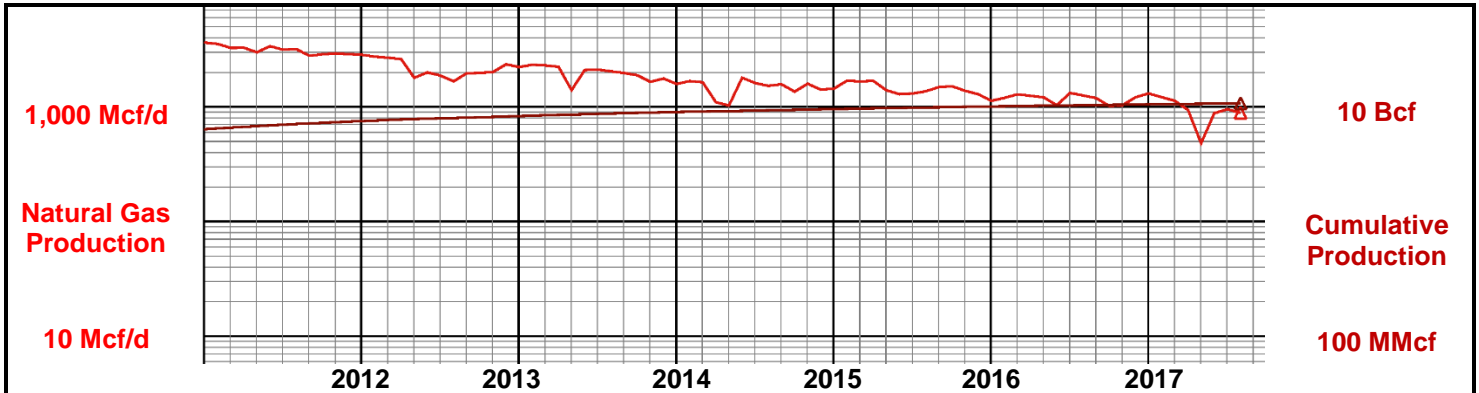
Bering has identified potential to drill three Dunvegan natural gas wells on its lands at *Pouce Coupe*, at 02/07-06-078-11W6 (twin the existing 07-06 well which has bypassed pay), 06-31-077-11W6 and 14-31-077-11W6. The drilling opportunities are targeting prospects in multiple sand reservoirs. The Companies have been assigned PUD reserves for these three locations at *Pouce Coupe*.

In addition, the Companies have identified upside in completing four wells (01-02-078-12W6, 02-02-078-12W6, 02-03-078-12W6 and 03/10-31-077-11W6).

Bering also believes there are numerous consolidation opportunities at *Pouce Coupe* with offsetting production and facilities.

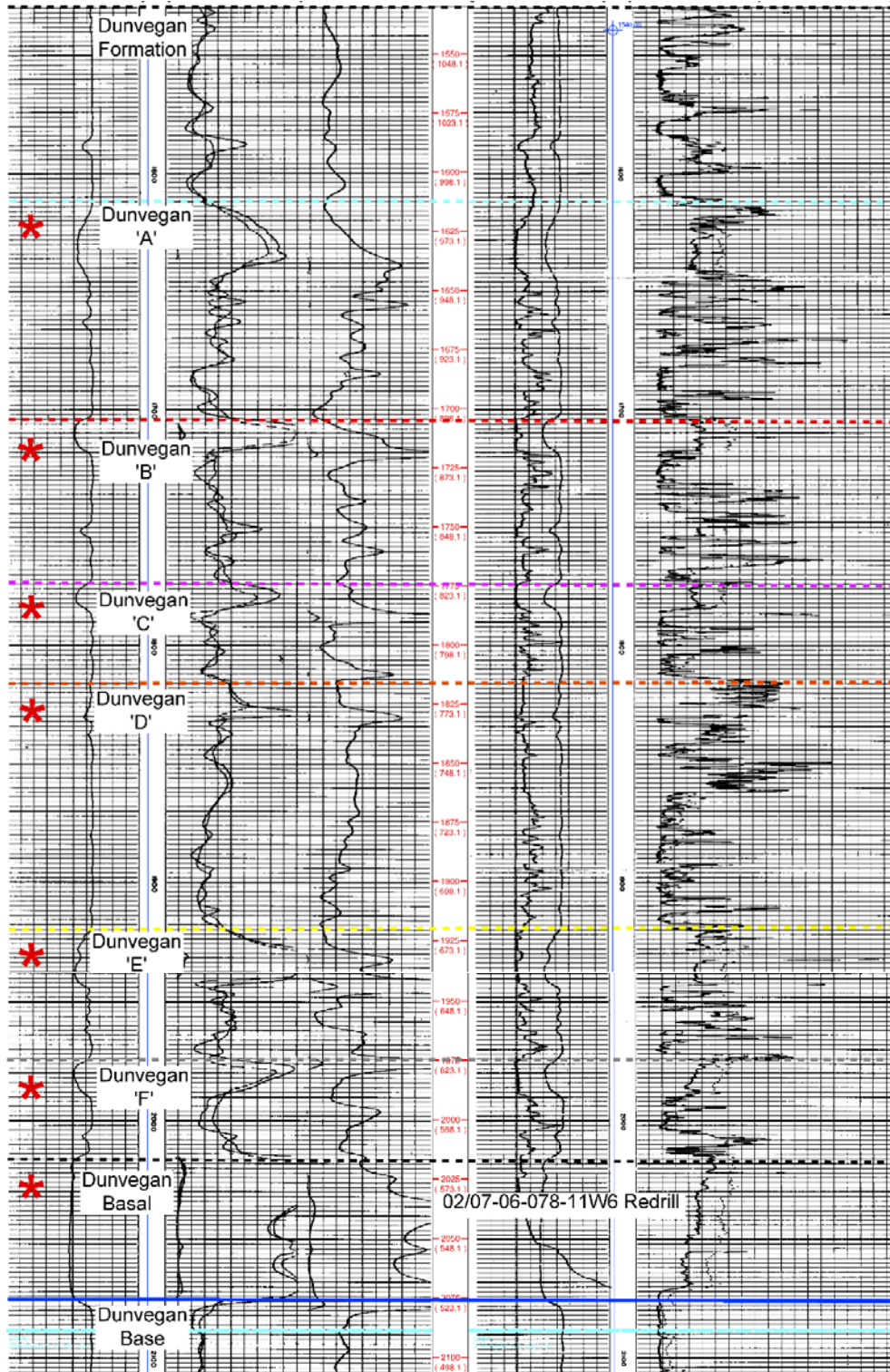


Pouce Coupe, Alberta
Gross Production Group Plot of Bering's Natural Gas Wells

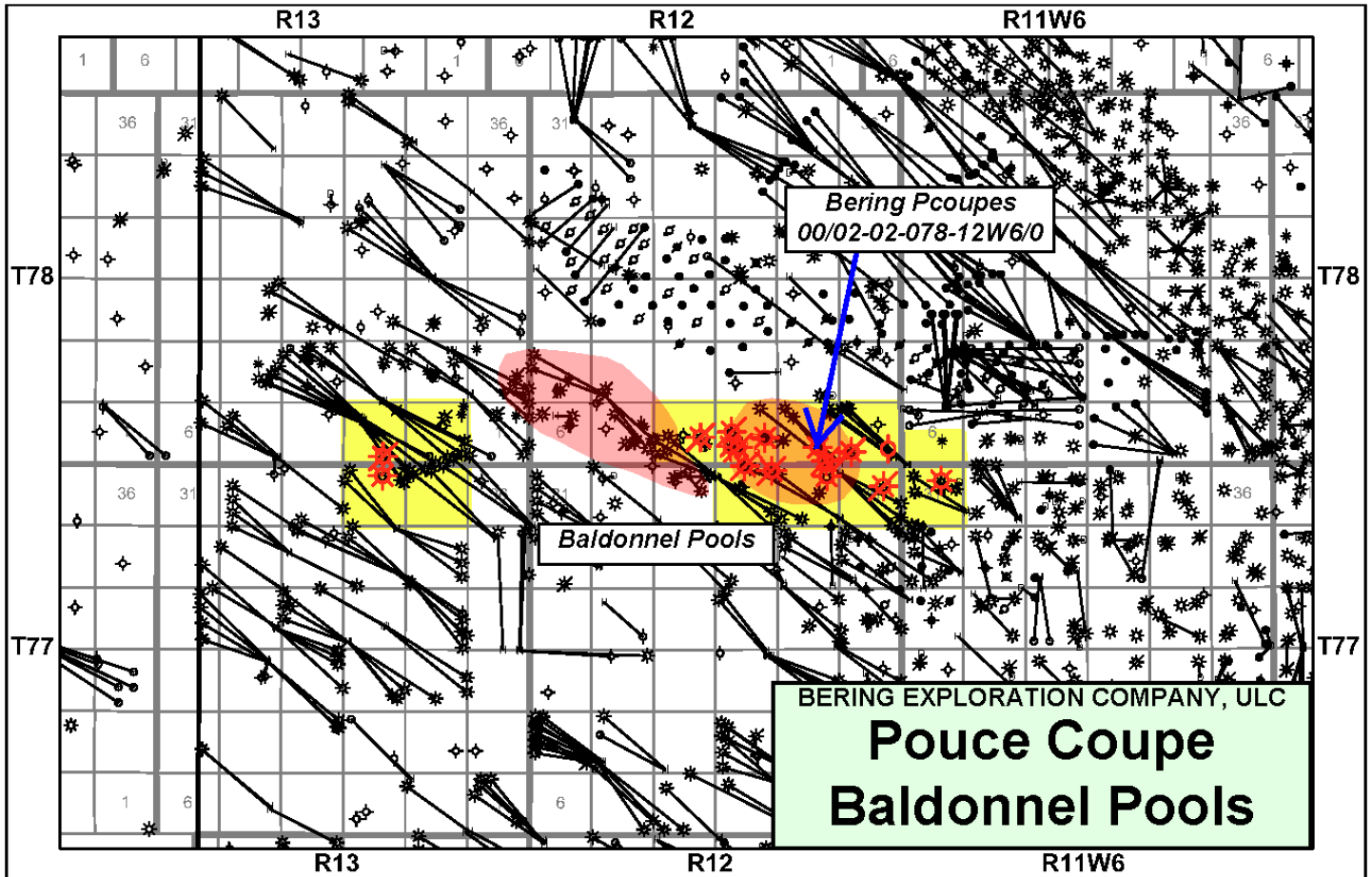


Bering has identified potential to twin the well *Norcen Pcoupes 00/07-06-078-11W6*, which is on its lands at *Pouce Coupe* and which has bypassed natural gas pay in the Dunvegan Formation.

Norcen Pcoupes 00/07-06-078-11W6/0
Dunvegan Formation - Bypassed Pay in Numerous Zones

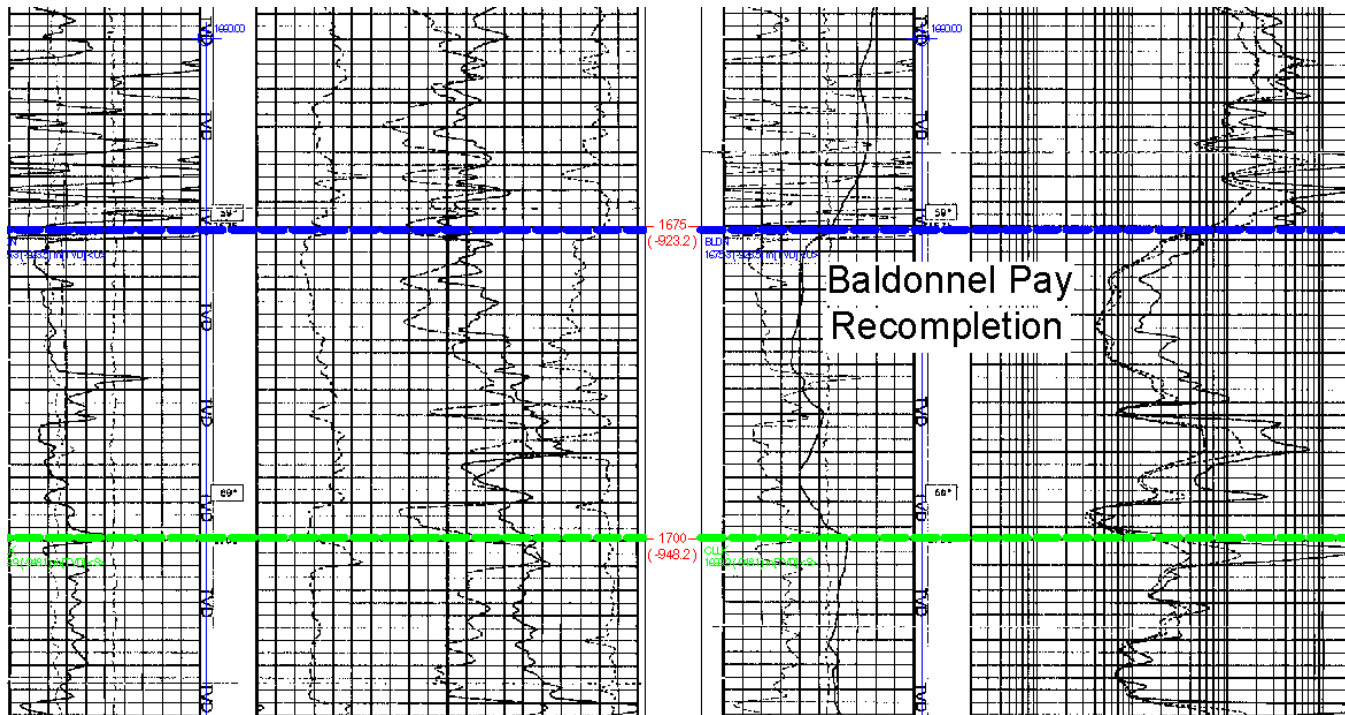


The Companies have identified upside in completing four wells in the pay in the Baldonnell and Braeburn formations at *Pouce Coupe* shown on the well logs for the well *Bering Pcoupes 100/02-02-078-12W6/0*.

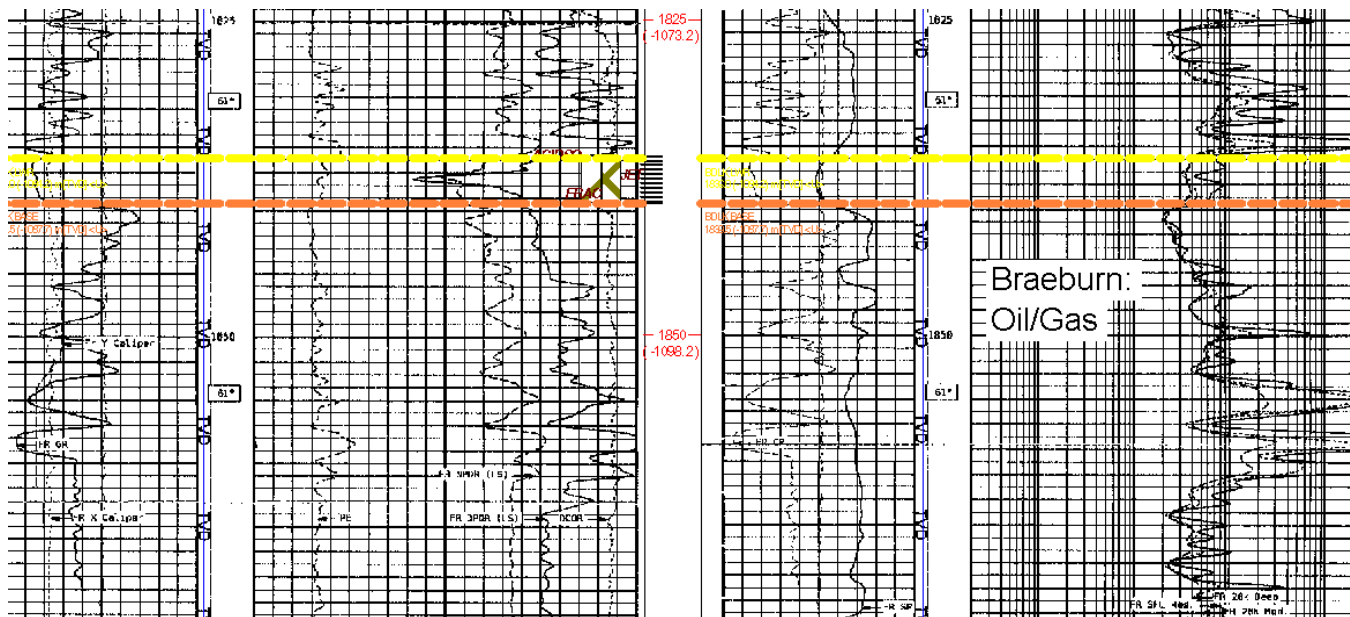


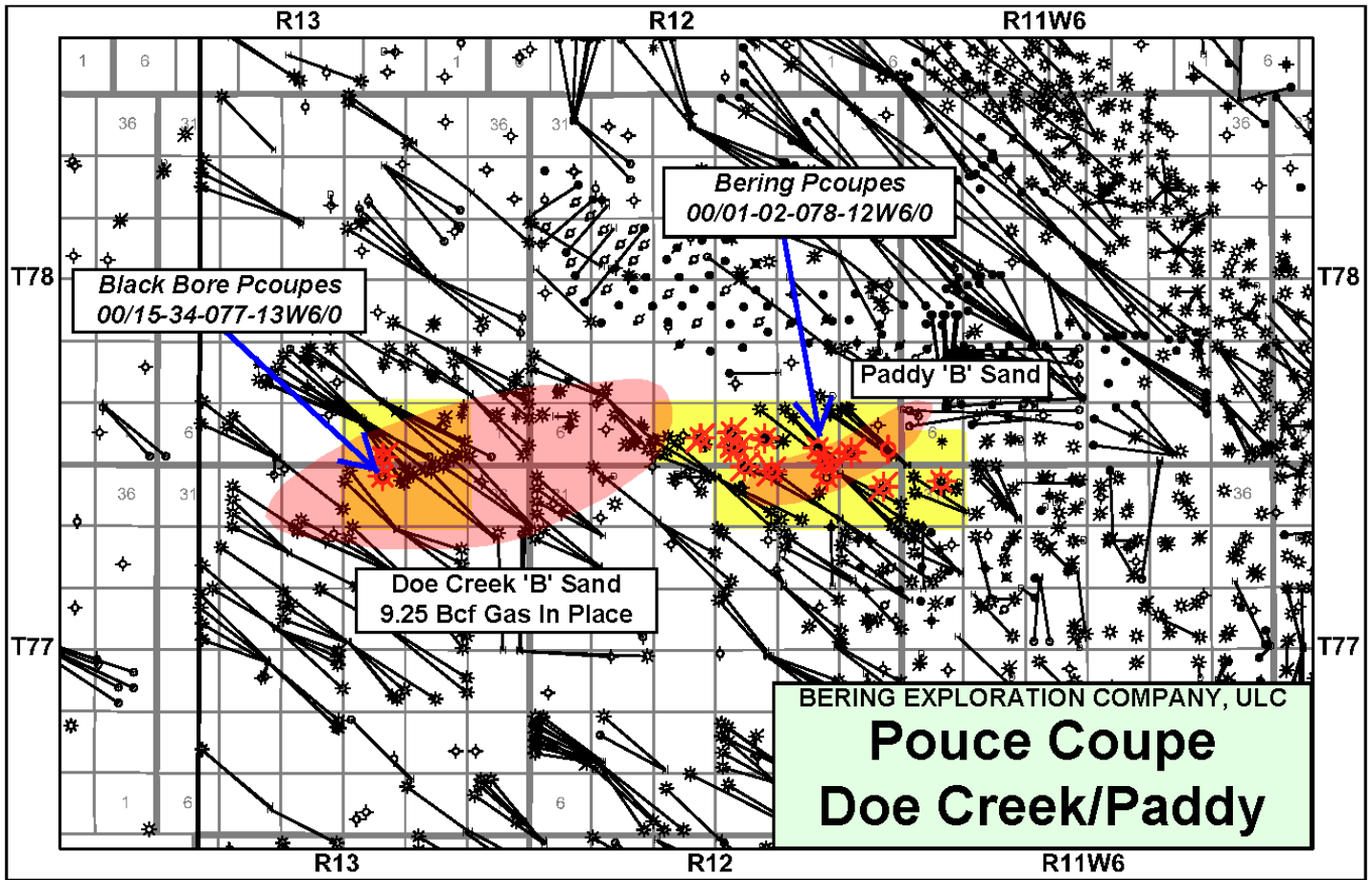
The well *Bering Pcoupes 100/02-02-078-12W6/0* is currently producing from the Braeburn Formation and Bering has identified recompletion potential in the Baldonnel Formation as shown below.

**Bering Pcoupes 100/02-02-078-12W6/0
Baldonnel Formation – Recompletion**

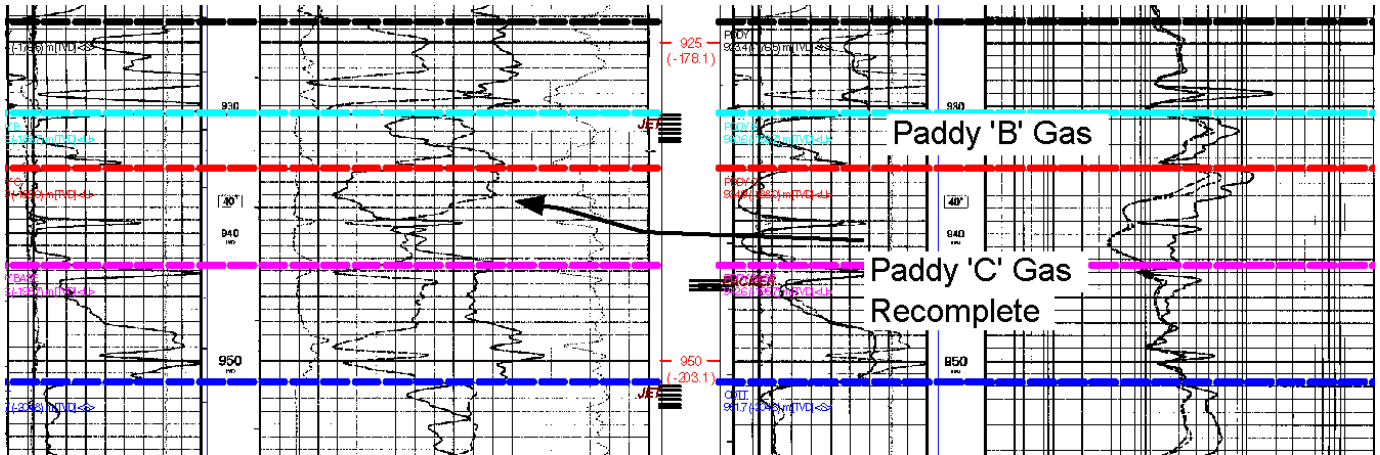


**Bering Pcoupes 100/02-02-078-12W6/0
Braeburn Formation
Current Gross Production: 183 Mcf/d, 5 bbl/d
Total Production: 667 MMcf, 20 Mbbl**

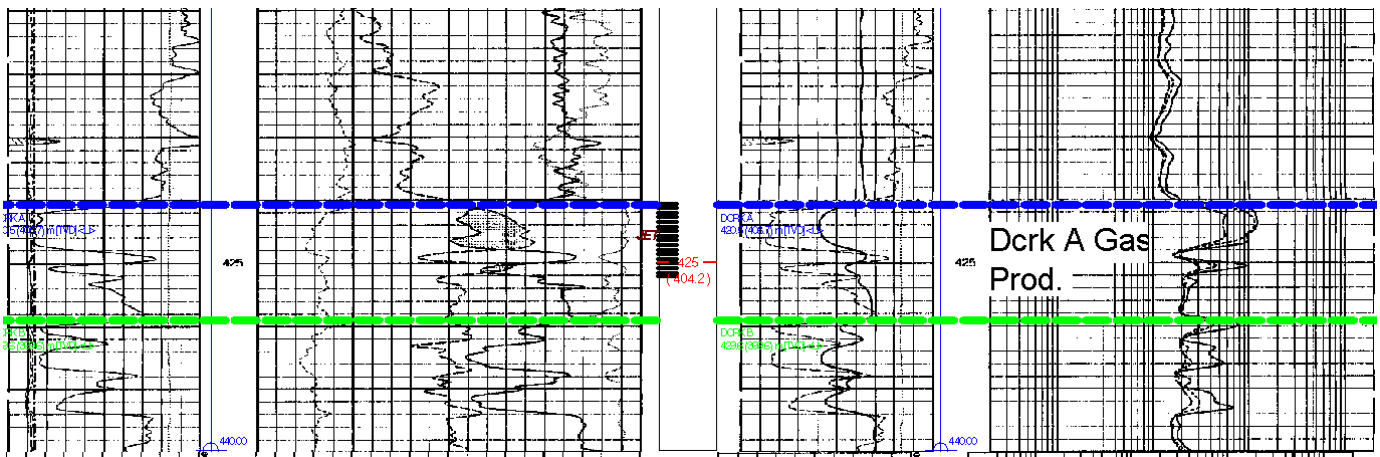




**Bering Pcoupes 00/01-02-078-12W6/0
Paddy Formation**



**Black Bore Pcoupes 00/15-34-077-13W6/2
Doe Creek Formation**



Pouce Coupe Seismic

Bering does not have ownership in any seismic data over its lands at *Pouce Coupe*.

Pouce Coupe Facilities

At *Pouce Coupe*, Bering's natural gas is tied-in at the 100/04-01-078-12W6 compressor and at Birchcliff's 100/13-12-078-13W6 facility, from which it flows to Enbridge's Gordondale East facility at 100/11-26-079-09W6, where it is marketed by BP Canada Energy Group ULC through the Whitburn East 2701 meter station. Bering pays BP approximately \$0.35/GJ per month. Effective November 1, 2017, the agreement is for a commitment of 10 E³m³ per day, subject to change at any time given sufficient notice. Bering's service in the area is firm. Birchcliff charges \$4.00/ E³m³ per month for all natural gas that flows into Birchcliff's system at 100/13-12-078-13W6.

Bering's non-operated natural gas at *Pouce Coupe* is tied-in to Glenogle Energy Inc.'s system at 100/08-04-078-12W6. Glenogle charges Bering \$21.90/E³m³ per day for all natural gas that flows into this location. The Companies receive 20% of these fees back as processing fee income as they have a 20% interest in this compressor. Bering believes natural gas could be re-routed from the Glenogle 8-4 compressor to the Bering 4-1 compressor.

Bering's natural gas liquids are trucked from the Enbridge East facility at 100/11-26-079-09W6 to Pembina Gordondale (100/08-10-079-10W6) for C5 products. C3+ liquids are trucked to either Pembina La Glace (100/16-07-073-08W6) or Pembina Fox Creek (100/08-36-062-200W5). Enbridge manages the marketing relating to these liquids, however Keyera Energy Partnership will purchase Bering's liquids as per its agreement, which is renewed every April. The Companies' current arrangement with Enbridge at 11-26 is for a commitment of 14.1 E³m³ per day with \$29.70/E³m³ in processing fees. This agreement can be negotiated each April for changes if need be. Relating to the Companies' non-operated production with Glenogle Energy, Enbridge charges \$26.405/E³m³.

The Companies' Condensate from the 100/02-02-078-12W6/0 well is trucked to Tervita's 100/12-31-077-12W6 facility, with an arrangement for approximately 30 m³ per month. Condensate from Bering's non-op well at 102/08-03-078-12W6 is trucked to Newalta's 100/09-10-079-10W6 facility roughly two times per year. The condensate is marketed by Gibson Energy Partnership.

Pouce Coupe Reserves

Deloitte LLP (“Deloitte”) prepared an independent reserves evaluation of Bering’s properties as part of the Companies’ year-end reporting (the “Deloitte Report”). The Deloitte Report is effective December 31, 2016 using Deloitte’s December 31, 2016 forecast pricing.

Deloitte estimates that as of December 31, 2016, the *Pouce Coupe* property contained remaining proved plus probable reserves of 7.3 Bcf of natural gas and 50,000 barrels of natural gas liquids and (1.25 million boe), with an estimated net present value of \$4.7 million using forecast pricing at a 10% discount.

	Deloitte LLP as of December 31, 2016						
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	5%	10% (000's)	15%
Proved Developed Producing	0	686	7	121	\$631	\$569	\$520
Proved Undeveloped	0	3,413	22	590	\$2,548	\$1,898	\$1,420
Total Proved	0	4,098	29	712	\$3,178	\$2,467	\$1,940
Probable	0	3,111	21	540	\$3,118	\$2,185	\$1,570
Total Proved Plus Probable	0	7,209	50	1,251	\$6,296	\$4,652	\$3,509

The reserve estimates and forecasts of production and revenues for the Companies’ properties were prepared within the context of the Companies’ year-end evaluation, which was an evaluation of all of the Companies’ properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

Pouce Coupe LLR

As of November 4, 2017, Bering’s *Pouce Coupe* property had a positive deemed net asset value of \$1.7 million (deemed assets of \$3.0 million less liabilities of \$1.3 million), with an LMR ratio of 2.37.

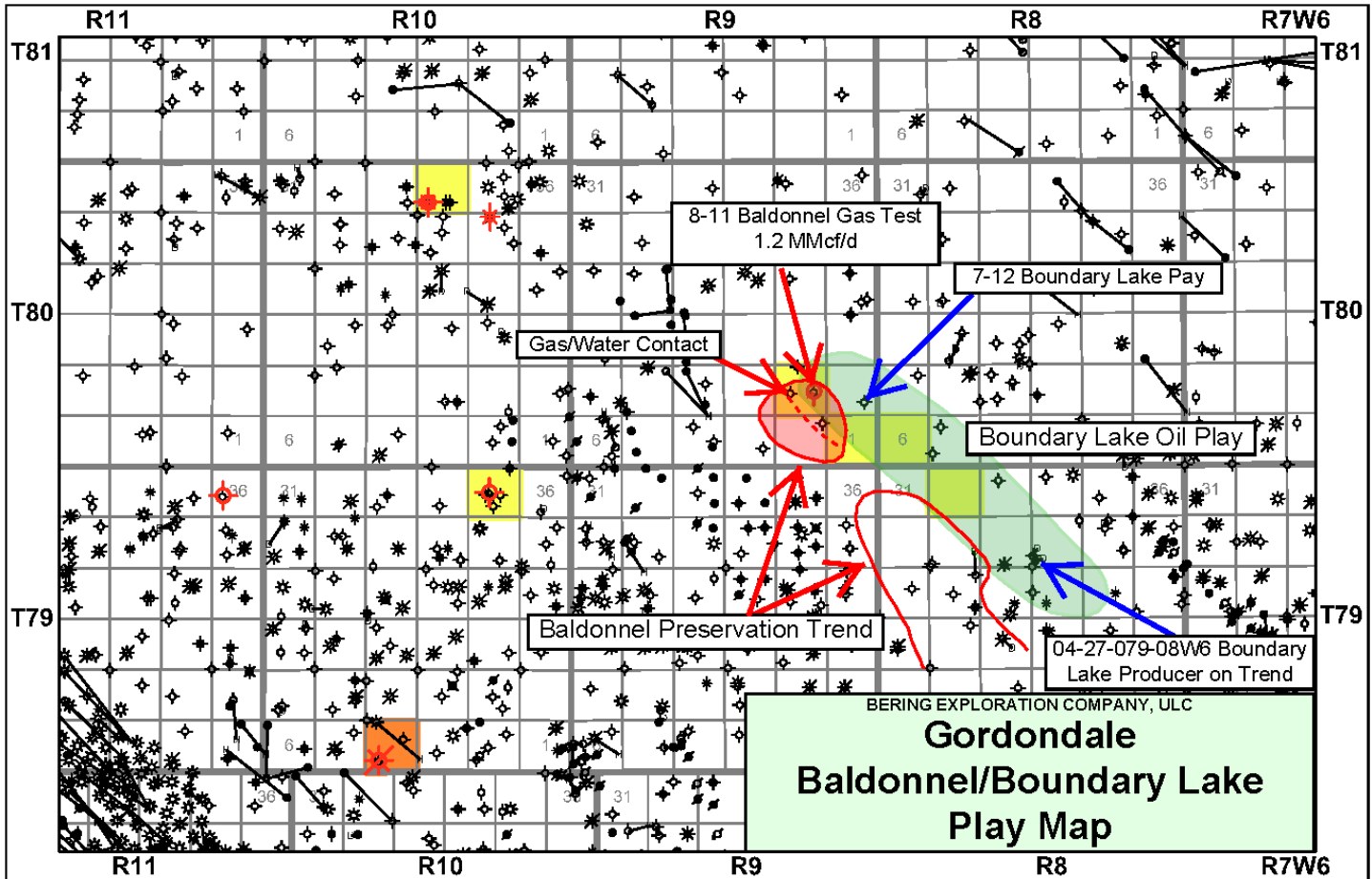
Pouce Coupe Well List

	Location					Status	Formation	Operator	W.I.	
	lsd	sec	twp	rge	mer					
103	10	31	077	11	6	0	Gas	Dunvegan	Bering	100%
100	14	34	077	12	6	0	Suspended Gas	Gething	Glenogle	11.31%
100	16	34	077	12	6	3	Suspended Gas	Gething	Glenogle	35.63%
100	16	35	077	12	6	0	Gas	Gething	Glenogle	7.22%
102	10	36	077	12	6	0	Suspended Gas	Gething	Glenogle	12.5%
100	15	34	077	13	6	2	Gas	Dunvegan	Bering	35%
100	01	01	078	12	6	0	Drilled & Cased	Bluesky	Bering	50%
100	04	01	078	12	6	2	Suspended Gas	Paddy	Bering	50%
100	01	02	078	12	6	2	Gas	Paddy	Bering	98.13%
100	02	02	078	12	6	0	Gas	Charlie LK, Braeburn	Bering	73.13%
100	03	03	078	12	6	0	Suspended Gas	Dunvegan	Bering	69.29%
100	05	03	078	12	6	0	Gas	Gething	Glenogle	9.38%
102	08	03	078	12	6	0	Gas	Charlie LK, Braeburn	Glenogle	73.13%
100	11	03	078	12	6	0	Gas	Paddy, Gething	Glenogle	9.38%
102	07	04	078	12	6	0	Suspended Gas	Dunvegan	Bering	75%
102	02	03	078	13	6	0	Suspended Gas	Gething	Bering	56.25%

Gordondale Property

Township 79-80, Range 8-11 W6

At *Gordondale*, which is located approximately 65 kilometres northwest of Grande Prairie, Alberta, Bering has 40%-100% working interests in six sections of land and a 6.25% royalty interest on one section operated by Shiningstar Energy Ltd. There is currently no production from the property.



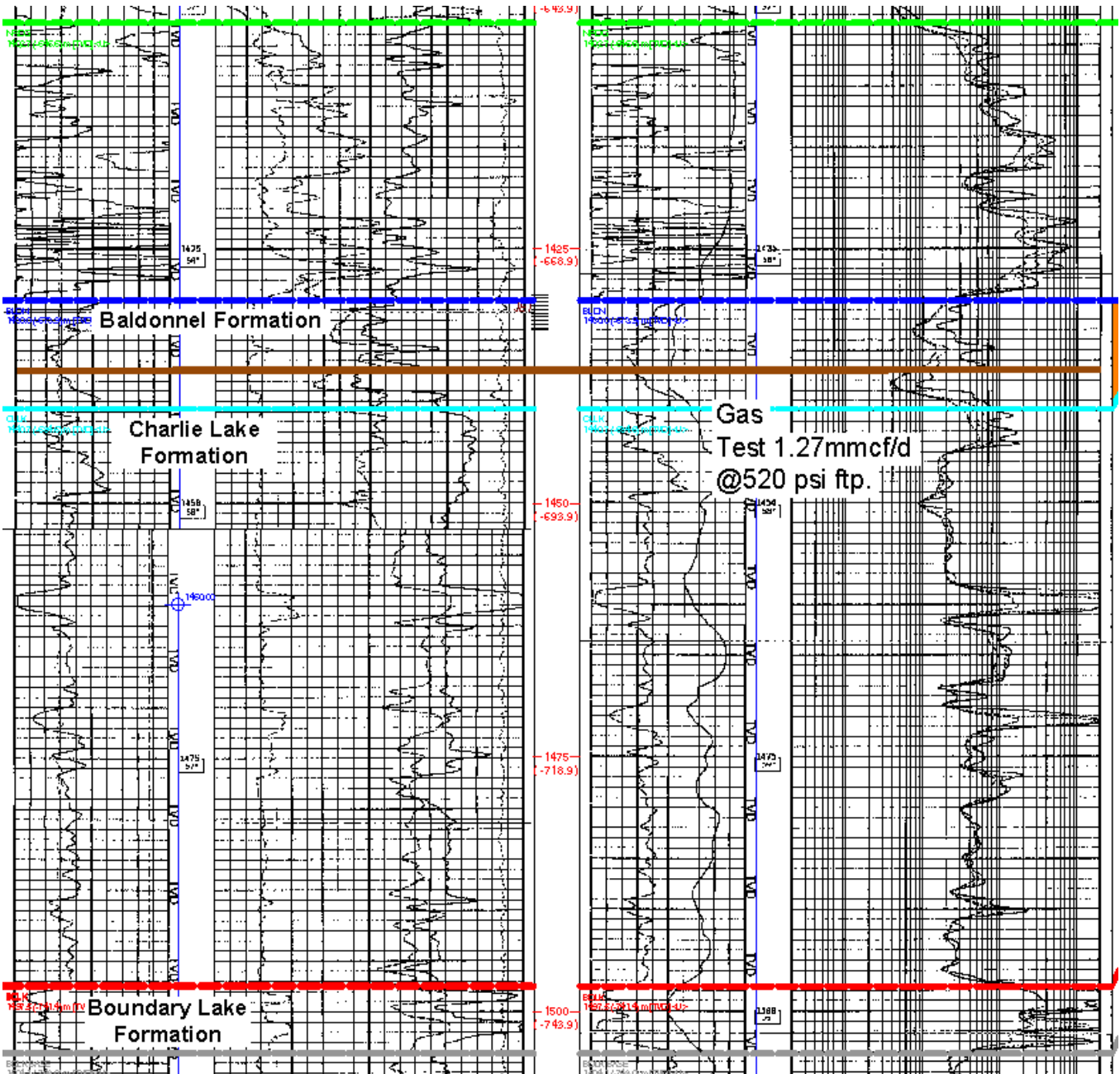
Bering has identified upside drilling potential at 32-079-08W6, 6-080-08W6, and in Sections 1, and 11, Township 80, Range 9W6.

The Companies have a 100% working interest in the well *Bering Gord 100/08-11-080-09W6/0* which tested natural gas from the Baldonnel Formation at a rate of 1.2 MMcf/d. Bering plans to tie-in the 08-11 well to produce natural gas from the Baldonnel pool identified on the preceding map.

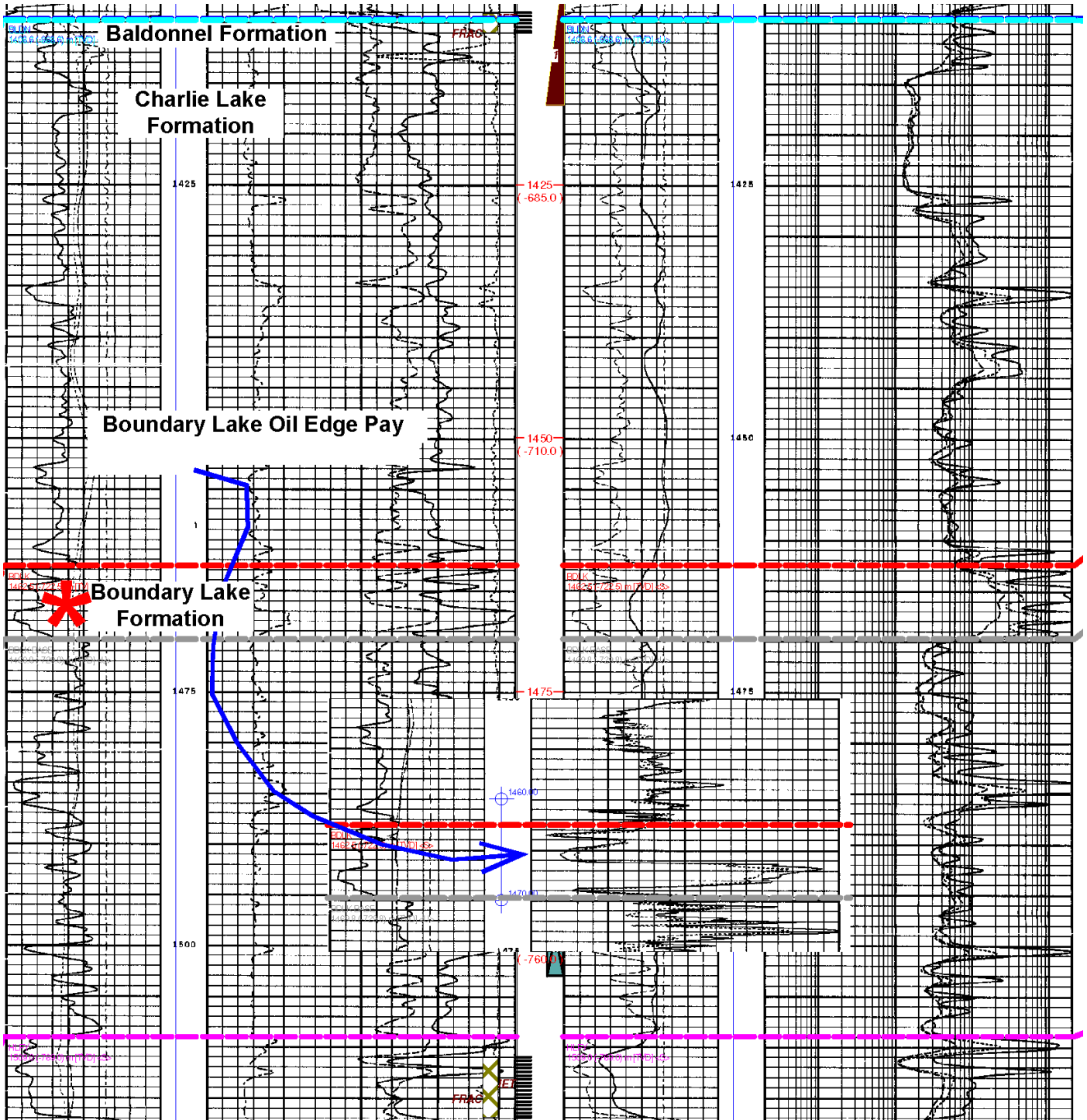
Bering has also identified a Boundary Lake oil prospect underlying its lands at *Gordondale*. A preserved Boundary Lake oil interval extends from 04-27-079-08W6 to 07-12-080-09W6.

Bering believes there is potential to develop the Charlie Lake Formation on its lands at *Gordondale*, in which it has 50% working interest, with Tourmaline Oil Corp. holding the remaining 50% interest. This play is currently receiving considerable interest to the southeast in Township 078-08W6.

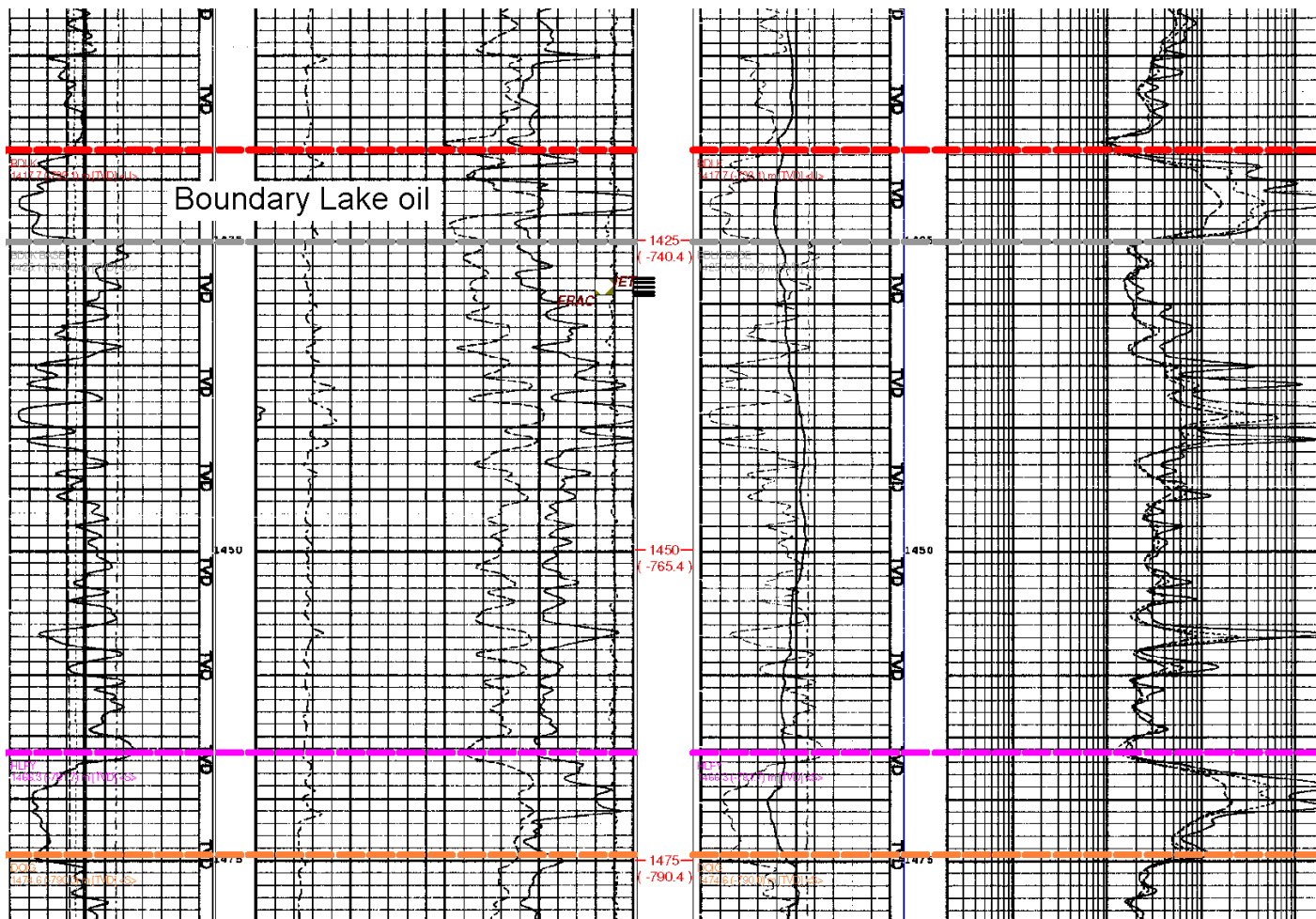
Bering Gord 100/08-11-080-09W6/0
Baldonnel/Charlie Lake Formations



Trilogy Gord 100/07-12-080-09W6/0
Boundary Lake Formation



Para Mirage 100/04-27-079-08W6/0
Boundary Lake Formation – On Trend with 07-12 Well
Current Production: 20 boe/d, Total Production: 122 Mboe



Gordondale Seismic

Bering does not have ownership in any seismic data over its lands at *Gordondale*.

Gordondale Facilities

Bering does not have ownership in any facilities at *Gordondale*.

Gordondale Reserves

Deloitte LLP (“Deloitte”) prepared an independent reserves evaluation of Bering’s properties as part of the Companies’ year-end reporting (the “Deloitte Report”). The Deloitte Report is effective December 31, 2016 using Deloitte’s December 31, 2016 forecast pricing.

Deloitte estimates that as of December 31, 2016, the *Gordondale* property contained remaining proved plus probable reserves of 747 MMcf of natural gas and 1,000 barrels of natural gas liquids (125,000 boe), with an estimated net present value of \$594,000 using forecast pricing at a 10% discount.

Deloitte LLP as of December 31, 2016							
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	5%	10% (000's)	15%
Proved Developed Producing	0	0	0	0	\$0	\$0	\$0
Proved Undeveloped	0	648	1	109	\$659	\$489	\$368
Total Proved	0	648	1	109	\$659	\$489	\$368
Probable	0	100	0	17	\$171	\$106	\$68
Total Proved Plus Probable	0	747	1	125	\$830	\$594	\$436

The reserve estimates and forecasts of production and revenues for the Companies’ properties were prepared within the context of the Companies’ year-end evaluation, which was an evaluation of all of the Companies’ properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

Gordondale LLR

As of November 4, 2017, Bering's *Gordondale* property had a deemed net asset value of (\$189,862) (deemed assets of \$0 less liabilities of \$189,862).

Gordondale Well List

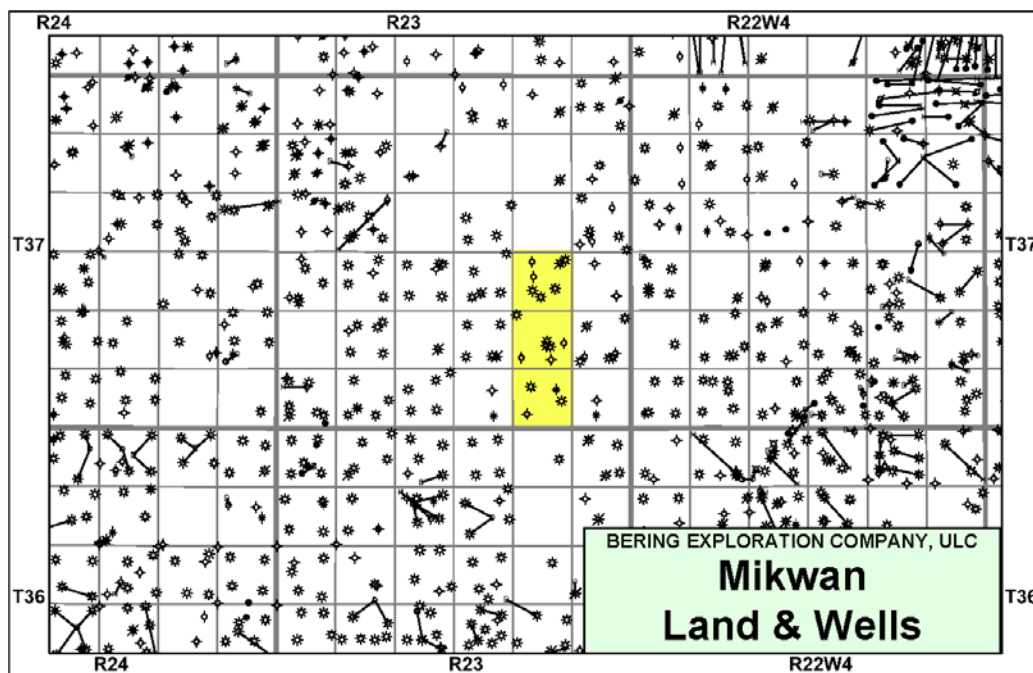
	Location						Status	Formation	Operator	W.I.
	lsd	sec	twp	rge	mer					
100	04	04	079	10	6	0	Suspended Gas	Gething	Shiningstar	GOR
102	06	35	079	10	6	3	Abandoned		Bering	100%
100	05	36	079	11	6	2	Abandoned		Bering	100%
100	08	11	080	09	6	0	Drilled & Cased		Bering	100%
102	14	26	080	10	6	0	Abandoned	Gething	Bering	100%
102	04	34	080	10	6	2	Abandoned	Gething	Bering	40%

Other Non-Producing Properties

Mikwan Property

Township 37, Range 23 W4

At *Mikwan*, Bering holds a 100% interest in three sections of land with P&NG rights below the base of the Mannville Formation. The land, which is in the Duvernay East Shale Basin, is prospective for oil and natural gas from the evolving Duvernay play.



Mikwan Seismic

Bering does not have ownership in any seismic data over its lands at *Mikwan*.

Mikwan Facilities

Bering does not own any facilities at *Mikwan*.

Mikwan Reserves

The *Mikwan* property was not evaluated as part of Bering's annual reserve evaluation.

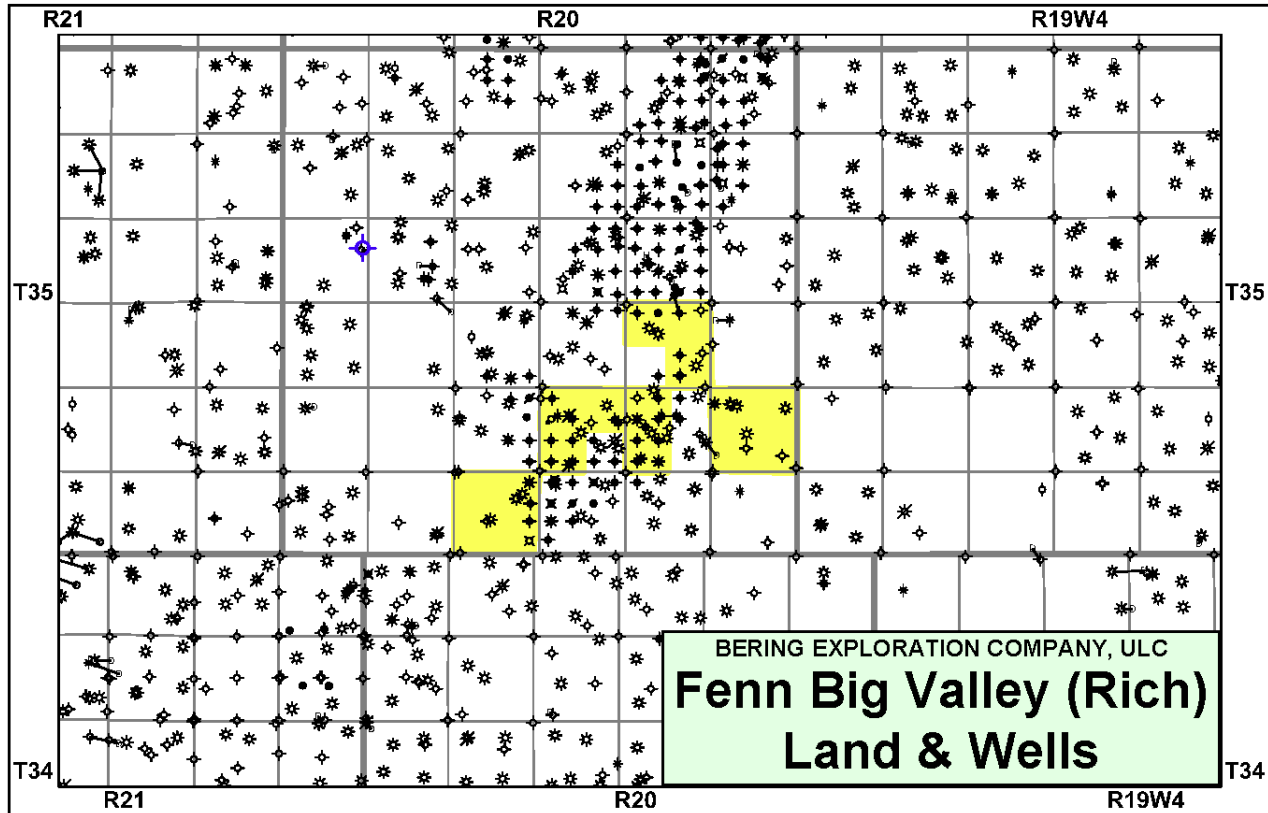
Mikwan Well List

Bering does not own any wells at *Mikwan*.

Fenn Big Valley (Rich) Property

Township 35, Range 20 W4

At *Fenn Big Valley (Rich)*, Bering has a 100% interest in mainly deep rights in four sections of land and one abandoned wellbore at 09-19-35-20W4.



Fenn Big Valley (Rich) Seismic

Bering does not have ownership in any seismic data over its lands at *Fenn Big Valley (Rich)*.

Fenn Big Valley (Rich) Facilities

Bering does not own any facilities at *Fenn Big Valley (Rich)*.

Fenn Big Valley (Rich) Reserves

The *Fenn Big Valley (Rich)* property was not evaluated as part of Bering's annual reserve evaluation.

Fenn Big Valley (Rich) LLR

As of November 4, 2017, Bering's *Sullivan Lake* property had a deemed net asset value of (\$40,550) (deemed assets of \$0 less liabilities of \$40,550).

Fenn Big Valley (Rich) Well List

	Location						Status	Formation	Operator	W.I.
	Isd	sec	twp	rge	mer					
100	09	19	035	20	4	0	Abandoned		Bering	100%

Other Wells

The Companies have an interest in one additional wellbore where the operator became insolvent and the well will need to be abandoned.

	Location						Status	Formation	Operator	W.I.
	Isd	sec	twp	rge	mer					
100	03	29	086	11	6	2	Suspended Gas	Halfway	COGI	20%



CONFIDENTIALITY AGREEMENT

PRIVATE AND CONFIDENTIAL

_____, 20__

Company Name:

Street Address:

City, Province:

Postal Code:

Attention:

Re: Bering Exploration Company, ULC

In connection with your possible interest in the acquisition of, or completion of a business combination with, Bering Exploration Company, ULC and its related entities, Lexington Oil & Gas Co. and Vitus Oil and Gas, ULC (collectively the "Corporations") or the acquisition of the Corporations' assets and/or operations upon some mutually agreeable basis, you acknowledge that we are providing you with certain information about the Corporations which is non-public, strictly confidential and proprietary in nature. All information furnished to you and your directors, officers, employees, agents or representatives, including without limitation, affiliates, attorneys, accountants, consultants and financial advisors (collectively herein referred to as "Representatives") together with any and all analyses, compilations, studies or other documents prepared by your Representatives (whether in paper form, electronic form or any other means of creating or storing information) containing or based upon, in whole or in part, any such furnished information or reflecting your view of or interest in the Corporations is hereafter referred to as the "Information". As a condition precedent to making available to you the Information, we hereby mutually agree as follows:

1. The Information shall be kept strictly confidential and will not be:
 - (a) used in any way materially detrimental to the Corporations;
 - (b) disclosed, divulged, published, transcribed or transferred, by you or by any of your Representatives, in whole or in part, without the prior written consent of the Corporations, which consent may be arbitrarily withheld or delayed; or
 - (c) used by you or your Representatives other than in connection with the transactions described above.

Moreover, you agree to provide the Information only to those Representatives who need to know the Information for the purposes of evaluating the transactions referred above, are informed by you of the confidential nature of the Information and who agree to be bound by the terms of this Agreement. You agree to keep a list of all Representatives to whom any Information has been delivered and to provide that list on request. You agree to be responsible and jointly and severally liable for any breach of this Agreement by you or your Representatives.

You will make all reasonable, necessary and appropriate efforts to safeguard the Information from disclosure to anyone other than as permitted hereby. The obligation to keep the



information confidential shall be limited to a period of one (1) year after the date of this Agreement or upon the consummation of a transaction contemplated above, whichever is the first to occur.

2. Until our joint announcement of a proposed transaction as described above, you will direct your Representatives not to disclose to any other person that the Information has been made available, or that discussions and negotiations are taking place concerning a possible transaction, including the status thereof or the terms of this Agreement. The other "person" as used in this letter shall be broadly interpreted to include, without limitation, any individual, corporation, company, group, partnership or other entity. The restrictions contained in this Agreement shall not apply to approaches made by either of us or our Representatives, to government officials in Canada or the United States in connection with our preparation of a proposal for any transaction as described above or disclosure required by law, provided that we mutually agree to limit such disclosure to the minimum Information required and will, where possible, make such disclosure subject to an obligation of confidentiality. Nothing in this Agreement will restrict either of us from making a press release with respect to a transaction if, in its reasonable opinion, a material change in our affairs has occurred and such disclosure is required by law. In such event, the party intending to make a press release will to the extent reasonably possible consult with the other party as to the intended contents of such press release, prior to issuing such press release.
3. You agree to keep a record of each location of the Information. If either party hereto determines that it does not wish to enter into a transaction contemplated above, it will promptly advise the other of that fact. In such case, or in the event that we do not effect a transaction as contemplated above or if a party hereto requests for any reason whatsoever, you will promptly, upon receiving written request, deliver to the Corporations, all Information furnished to you or your Representatives constituting the Information, without retaining copies thereof. In such event, all other documents constituting the Information (whether in paper form, electronic form or any other means of creating or storing information) will be destroyed.
4. The term "Information" does not include information which:
 - (a) is or becomes generally available to the public other than as a result of the disclosure by you or any one to whom you or any of your Representatives transmit any Information; or
 - (b) is or becomes available to you or your Representatives on a non-confidential basis and not in contravention of applicable law from a source which is represented to you or your Representatives that it is entitled to disclose it to you or your Representatives on such basis; or
 - (c) is already in your possession, or in the possession of any of your Representatives, provided that such Information is not subject to another confidentiality or non-disclosure agreement with, or other obligation of secrecy to, a third party; or
 - (d) becomes available to you or your Representatives under any joint operating or other agreement which you have with us.
5. During the period commencing on the date of this Agreement and terminating upon the date of one (1) year after the date of this Agreement or consummation of a transaction contemplated above, whichever is the first to occur, you will not, nor shall any of your affiliates (which shall mean any person or entity, directly or indirectly, through one or more intermediaries, controlling or controlled by or under, control with you), unless in any such case specifically invited to do so by the board of directors or management of the Corporations as provided below:



- (a) acquire or agree to acquire, or make any proposal to acquire, in any manner, any securities or property of the Corporations;
- (b) commence or tender an offer to acquire any securities of the Corporations;
- (c) solicit proxies from the Corporations' shareholders or form, join or in any way participate in a group that is a "control person" as such term is interpreted in the *Securities Act (Alberta)*;
- (d) engage in any discussions or negotiations, or enter into any agreement, or otherwise act in concert with any third party in order to propose or effect any acquisition or business combination transaction with respect to the Corporations except nothing herein shall prohibit you from engaging in any discussions or negotiations with a third party concerning:
 - (i) financing with respect to the transactions as contemplated herein; or
 - (ii) a joint proposal by us and such third party of any transaction involving the other which would be permitted to propose a loan in accordance with the terms of this Agreement;
- (e) solicit, employ or engage, directly or indirectly, any person currently employed or engaged as a consultant by the Corporations provided, however, that nothing contained herein shall prohibit either of us from making the proposal to the board of directors or management of the Corporations so long as such proposal is made pursuant to procedures established by the board of directors or management prior to such proposal;

and further provided that the restrictions contained in this paragraph shall terminate in any event one (1) year after the date of this Agreement.

6. You acknowledge that the Corporations do not, and the Corporations' representatives do not, make any representation or warranty as to the accuracy or completeness of the Information, whether express or implied, arising at law, by statute or in equity, with respect to the Information including but without limitation any warranty or representation of accuracy, completeness, merchantability, condition or fitness of the Information, or with respect to the assets or undertakings of the Corporations to which the Information makes reference.
7. In the event that either you or anyone to whom you transmit the Information pursuant to this Agreement is required by law to disclose any of the Information, you will provide the Corporations with prompt written notice so that we may seek a protection order or other appropriate remedy. In any event, you or your Representatives will furnish only that portion of the Information which is legally required and we will mutually use our best efforts to obtain reliable assurances that the Information will be kept confidential.
8. You acknowledge and agree that the Corporations will not have any adequate remedy at law and would be respectively irreparably harmed in the event that any of the provisions of this Agreement were not performed in accordance with their specific terms or were otherwise breached. Accordingly, you agree that the Corporations shall be entitled to injunctive relief to prevent a breach of this Agreement and to specifically enforce the terms and provisions hereof in addition to any other remedy to which the Corporations may be entitled at law or in equity.
9. It is further understood and agreed that no failure or delay by either of us in exercising any rights, power or privilege under this Agreement shall operate as a waiver thereof nor shall any



single or partial exercise thereof preclude any other or future exercise of any right, power or privilege hereunder.

10. This Agreement shall be governed and construed in accordance with the laws of the Province of Alberta specifically to agreements made and to be performed within such Province and the parties hereto irrevocably attorn to the exclusive jurisdiction of the courts of the Province of Alberta in respect of any matter relating in any way to this Agreement.

Yours very truly,

SAYER ENERGY ADVISORS

COMPANY NAME

OFFICER'S SIGNATURE

OFFICER'S PRINTED NAME & TITLE

I certify that no changes have been made to this Confidentiality Agreement that have not been clearly marked and initialed.

CONFIDENTIAL INFORMATION DELIVERY OPTIONS: *(please check one)*

_____ **Electronic** or _____ **Hard copy (binder)**

NAME OF CONTACT PERSON TO FORWARD INFORMATION

CONTACT ADDRESS

TELEPHONE NUMBER

EMAIL ADDRESS

Option to Attach Business Card Here:

Accepted by Bering Exploration Company, ULC on behalf of the Corporations this ____ day of _____, 20__

Fred Mueller,
President

