



PRAIRIE THUNDER RESOURCES LTD.

PROPERTY DIVESTITURE



OVERVIEW INFORMATION

Bid Deadline: 12:00 pm November 16, 2023

**Property Divestiture:
Wapiti & Berland River, Alberta
859 bbl/d of Oil & NGLs, 2.0 MMcf/d of Natural Gas (1,195 boe/d)**



Prairie Thunder Resources Ltd. ("Prairie Thunder" or the "Company") has engaged Sayer Energy Advisors to assist the Company with the sale of its oil and natural gas interests located in the Wapiti and Berland River areas of Alberta (the "Properties").

Average daily production net to Prairie Thunder from the Properties for the month of July 2023 was approximately 1,195 boe/d, consisting of 859 barrels of oil and natural gas liquids per day and 2.0 MMcf/d of natural gas.



Operating income net to Prairie Thunder from the Properties for the first half of 2023 averaged approximately \$1.0 million per month, or \$12.0 million on an annualized basis.

As of October 7, 2023, the Properties had a deemed net asset value of \$16.4 million (deemed assets of \$18.2 million and deemed liabilities of \$1.8 million), with an LMR ratio of 10.35.

PROCESS & TIMELINE

Sayer Energy Advisors is accepting cash offers to acquire the Properties until **12:00 pm on Thursday November 16, 2023**.

Timeline	
Week of October 16, 2023	Preliminary Information Distributed
Week of October 16, 2023	Data Room Opens
November 16, 2023	12:00 noon
November 1, 2023	Bid Deadline
December 2023	Effective Date
	Closing Date

Sayer Energy Advisors does not conduct a "second-round" bidding process; the intention is to attempt to conclude a transaction(s) with the party(ies) submitting the most acceptable proposal(s) at the conclusion of the process.

Sayer Energy Advisors is accepting cash offers from interested parties until noon on Thursday, November 16, 2023.

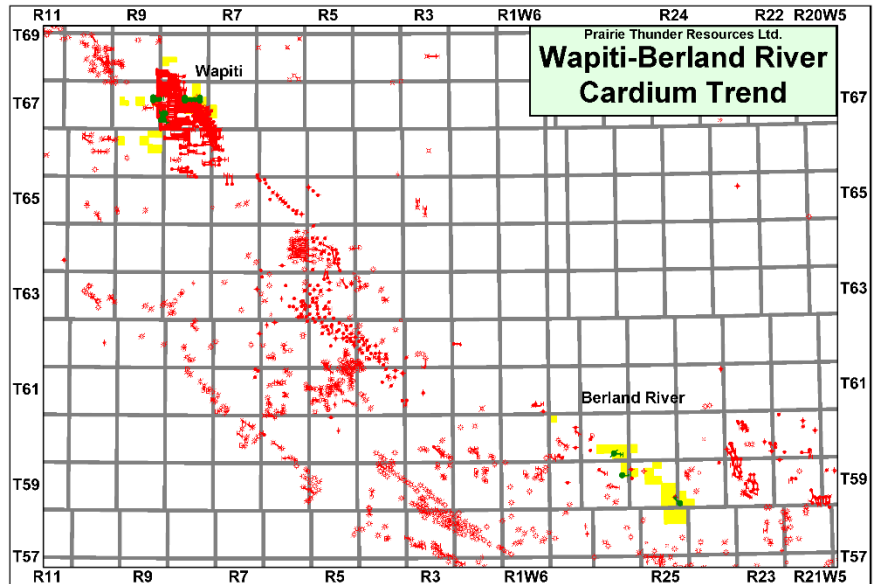




Overview

The Properties include current oil and natural gas production from the Cardium Formation along with an extensive land base with Cardium P&NG rights for further development of the Cardium.

The offsetting plat shows the position of the Properties which are situated on trend with several Cardium pools with current and past productive Cardium wells shown in red.



LMR Summary

As of October 7, 2023, the Properties had a deemed net asset value of \$16.4 million (deemed assets of \$18.2 million and deemed liabilities of \$1.8 million), with an LMR ratio of 10.35.

The LMR for each of the Properties as of October 7, 2023 is summarized below.

PROPERTY	Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
Wapiti	\$17,524,382	\$1,447,398	\$16,076,984	12.11
Berland River	\$640,418	\$307,094	\$333,324	2.09
TOTAL OFFERING	\$18,164,800	\$1,754,492	\$16,410,308	10.35

Reserves Overview

GLJ Ltd. (“GLJ”) prepared an independent reserves evaluation of the Properties (the “GLJ Report”) as part of the Company’s year end reporting. The GLJ Report is effective December 31, 2022 using an average of GLJ, McDaniel & Associates Consultants Ltd. and Sproule Associates Limited’s January 1, 2023 forecast pricing (“3C Average”).

GLJ estimated that, as at December 31, 2022, the Properties contained remaining proved plus probable reserves of 2.2 million barrels of oil and natural gas liquids and 4.3 Bcf of natural gas (2.9 million boe), with an estimated net present value of \$29.4 million using forecast pricing at a 10% discount.

	GLJ Ltd. as at December 31, 2022							
	COMPANY GROSS RESERVES				PV BEFORE TAX			
	Oil	Natural Gas	Ngl	Total	5%	10%	15%	
	Mbbl	MMcf	Mbbl	MBOE		(000s)		
Proved Developed Producing	409	1,278	299	921	\$20,260	\$19,294	\$18,403	
Proved Non-Producing/Undeveloped	81	198	46	160	\$716	\$388	\$130	
Total Proved	490	1,476	345	1,081	\$20,976	\$19,682	\$18,533	
Probable	672	2,870	671	1,821	\$13,207	\$9,714	\$7,147	
Total Proved Plus Probable	1,162	4,346	1,016	2,902	\$34,183	\$29,396	\$25,680	

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.





Wapiti Property

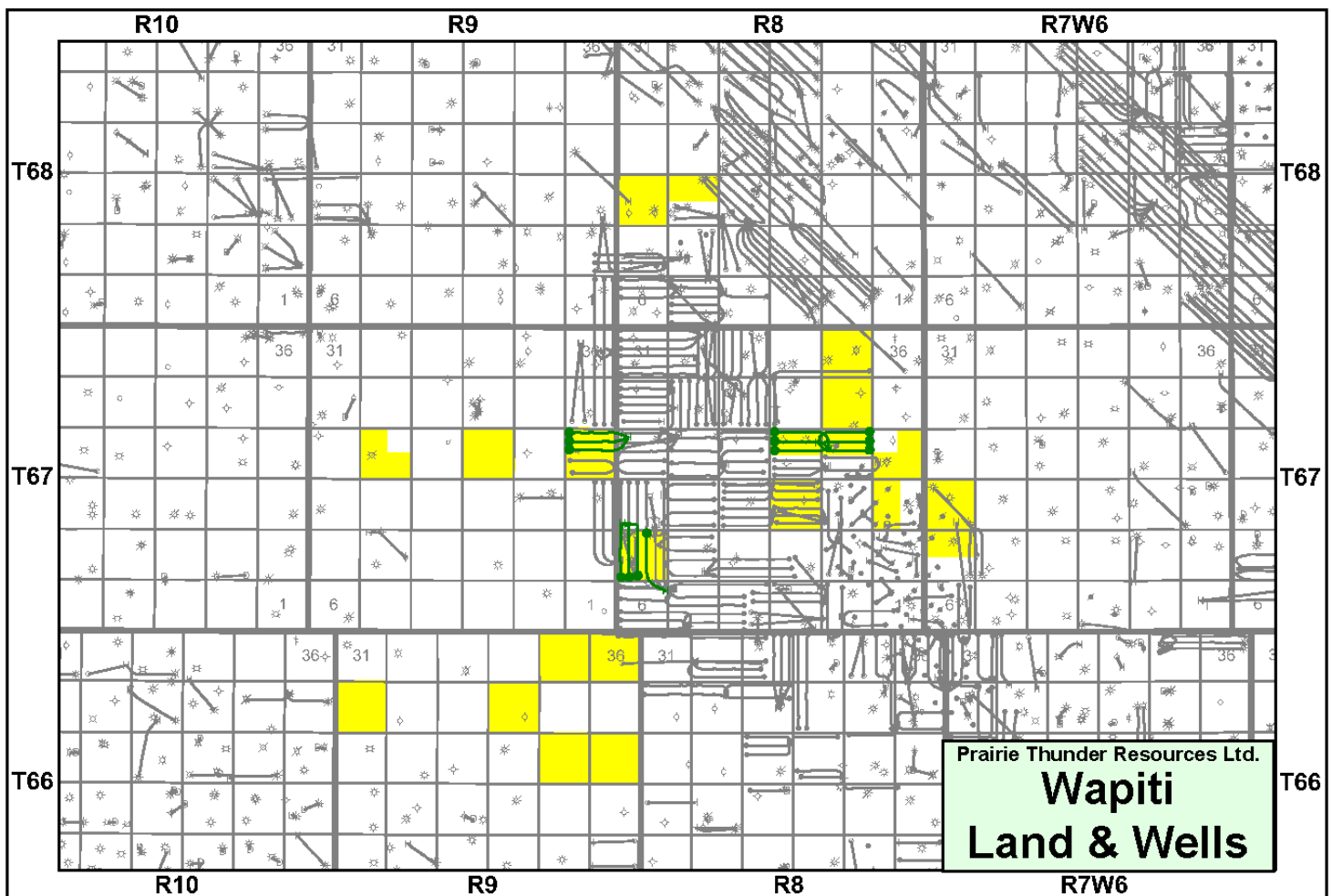
Township 66-68, Range 7-9 W6

At *Wapiti*, Prairie Thunder holds various working interests in 18 sections of land. Prairie Thunder has joint interests with **Whitecap Resources Inc.**, the operator in three wells with an 11.34% working interest and four wells with a 65% working interest.

In addition, Prairie Thunder drilled six horizontal wells from two well pads at 13-19-067-08W6 and 09-22-067-08W6 in which it holds a 100% working interest.

Average daily production net to Prairie Thunder from *Wapiti* for the month of July 2023 was approximately 1,183 boe/d, consisting of 847 bbl/d of oil and natural gas liquids and 2.0 MMcf/d of natural gas.

Operating income net to Prairie Thunder from *Wapiti* in the first half of 2023 averaged approximately \$1.0 million, or \$12.0 million on an annualized basis.

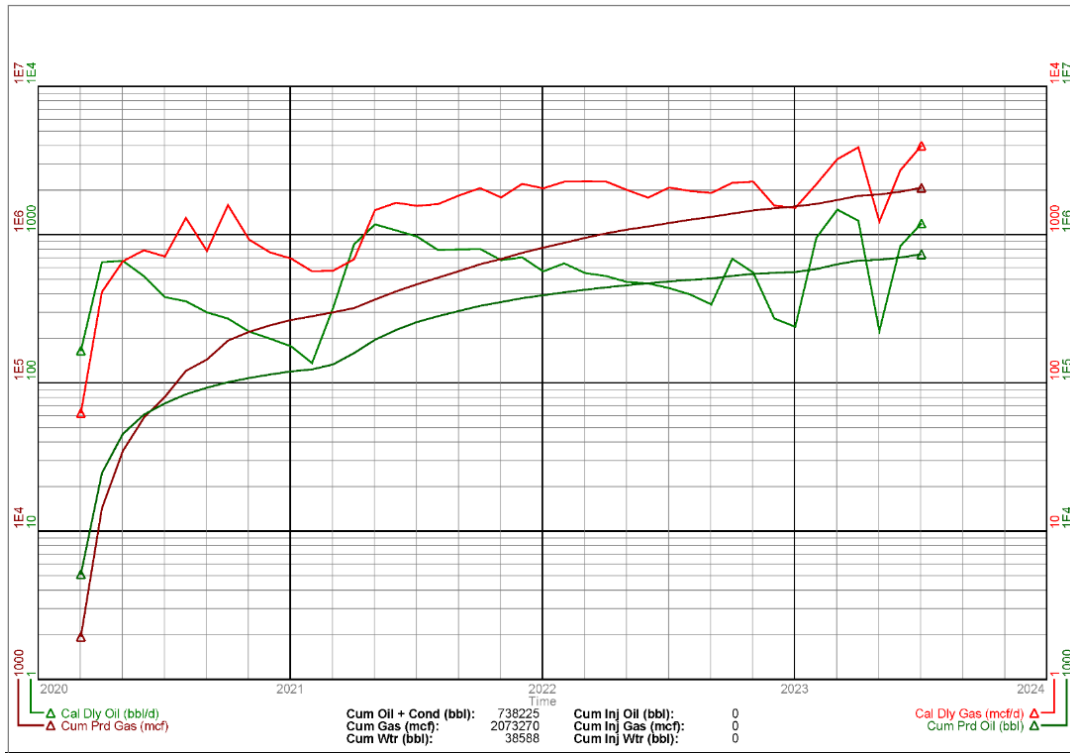


Prairie Thunder also holds a 100% working interest in the pad site facilities at the 13-19-067-08W6 and 09-22-067-08W6 well pads at *Wapiti*. Further details pertaining to Prairie Thunder's facilities can be found on our website at www.sayeradvisors.com.



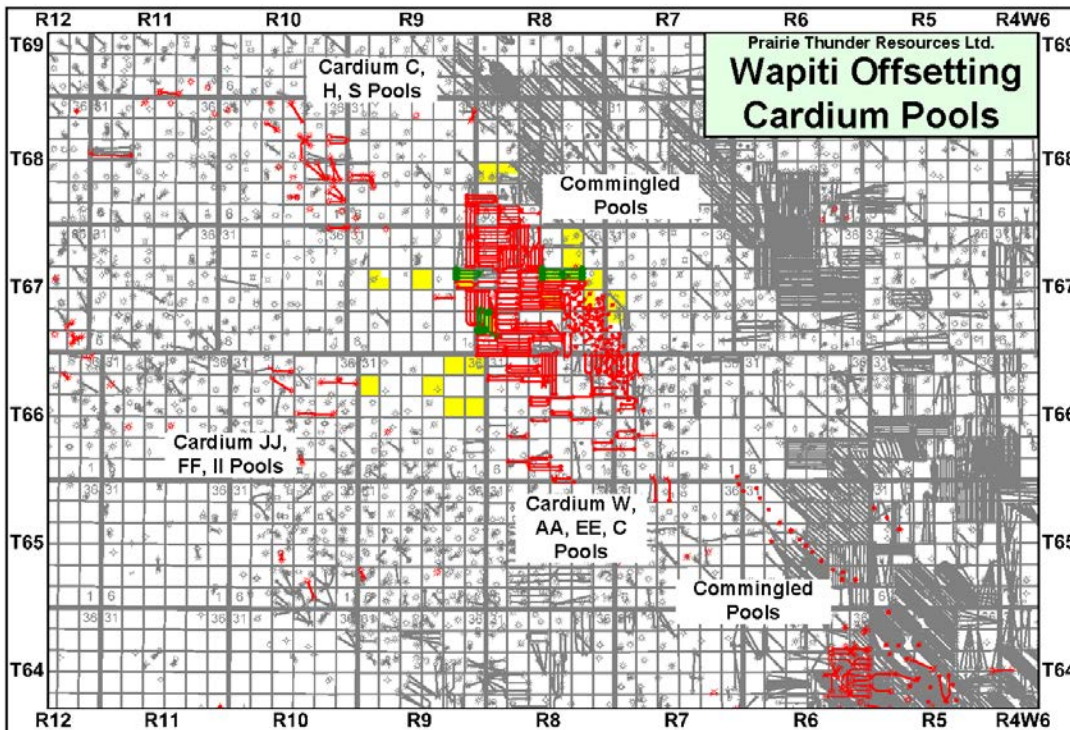


Wapiti, Alberta – Gross Production Group Plot of Prairie Thunder’s Oil & Natural Gas Wells



Wapiti Upside

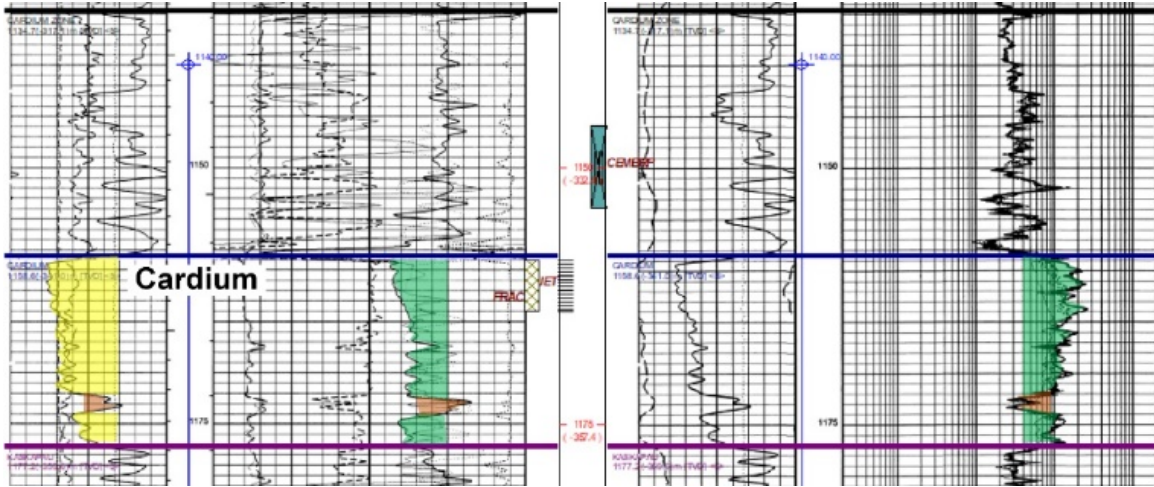
The Company believes additional wells can be drilled on its lands at *Wapiti*. The following plat shows offsetting Cardium pools with current and past productive Cardium wells shown in red.





The following well logs from the well *Husky Et Al Wapiti 00/14-30-067-08W6/00* show the thick sandstone reservoir of the Cardium Formation at *Wapiti*.

Husky Et Al Wapiti 00/14-30-067-08W6/00 – Cardium Formation Type Log



Wapiti LMR as of October 7, 2023

As of October 7, 2023, the *Wapiti* property had a deemed net asset value of \$16.1 million (deemed assets of \$17.5 million and deemed liabilities of \$1.4 million), with an LMR ratio of 12.11.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$17,524,382	\$1,447,398	\$16,076,984	12.11

Wapiti Reserves

GLJ Ltd. (“GLJ”) prepared an independent reserves evaluation of the Properties (the “GLJ Report”) as part of the Company’s year end reporting. The GLJ Report is effective December 31, 2022 using an average of GLJ, *McDaniel & Associates Consultants Ltd.* and *Sproule Associates Limited’s* January 1, 2023 forecast pricing (“3C Average”).

GLJ estimates that, as at December 31, 2022, the *Wapiti* property contained remaining proved plus probable reserves of 2.2 million barrels of oil and natural gas liquids and 4.3 Bcf of natural gas (2.9 million boe), with an estimated net present value of \$29.1 million using forecast pricing at a 10% discount.

	GLJ Ltd. as at December 31, 2022						
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbl	Natural Gas MMcf	Ngl Mbbl	Total MBOE	5%	10% (000s)	15%
Proved Developed Producing	400	1,278	299	912	\$20,018	\$19,040	\$18,146
Proved Non-Producing/Undeveloped	81	198	46	160	\$716	\$388	\$130
Total Proved	481	1,476	345	1,072	\$20,734	\$19,428	\$18,276
Probable	670	2,870	671	1,819	\$13,143	\$9,655	\$7,093
Total Proved Plus Probable	1,151	4,346	1,016	2,891	\$33,877	\$29,083	\$25,369

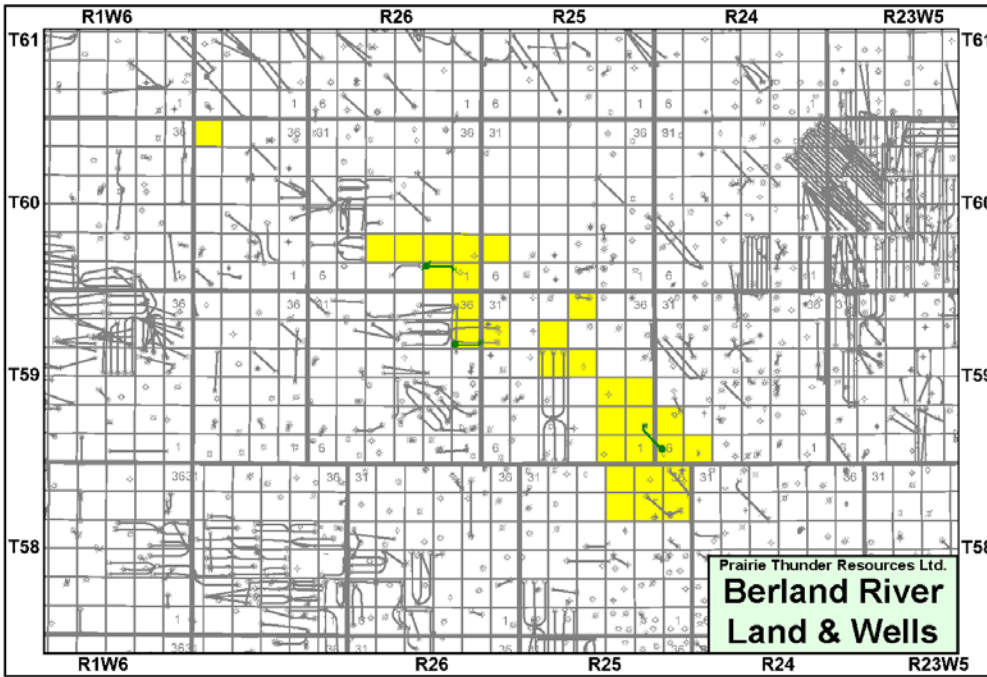
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Berland River Property

Township 58-60, Range 24-27 W5



At *Berland River*, Prairie Thunder holds various working interests in 30 sections of land.

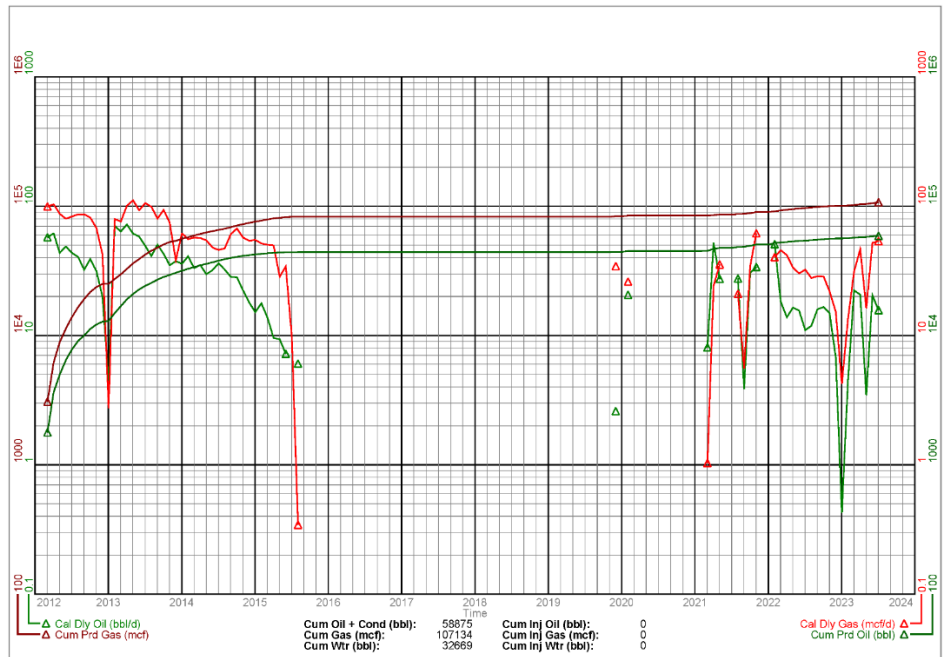
Current production from the property is from the Cardium Formation in the well *PTRL BerIRW 00/05-06-059-24W5/00*. The Company's working interest in the 05-06-059-24W5 well is 80% before payout, 50% after payout.

Average daily production net to Prairie Thunder from *Berland River* for the month of July 2023 was approximately 12 bbl/d of oil.

Berland River, Alberta – Gross Production Group Plot of Prairie Thunder’s Oil and Natural Gas Wells

Operating income net to Prairie Thunder from *Berland River* for the first half of 2023 averaged approximately (\$6,900) per month, or (\$83,000) on an annualized basis. Production was shut-in in February 2023 for a workover which negatively impacted operating cash flow for the first six months of 2023.

The well *KXL Hz Leland 00/13-02-060-26W5/00* drilled by **Enerplus Corporation** was rig released in January 2012 and produced a total of 29,733 barrels of oil and 69 MMcf of natural gas from the Cardium Formation until it was suspended in 2015.



The well *KXL Hz Leland 00/04-25-059-26W5/02* was drilled by Enerplus and rig released in March 2012 and produced a total of 15,151 barrels of oil and 15 MMcf of natural gas from the Cardium Formation until it was suspended in 2015.

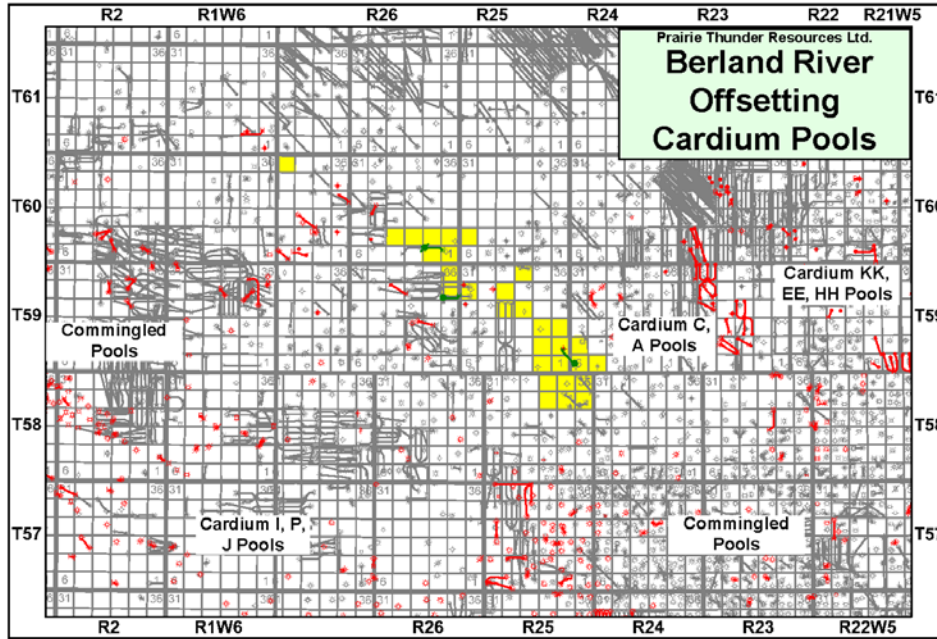
The well *PTRL BerIRW 00/05-06-059-24W5/00* was drilled by **Mancal Energy Inc.** and rig released in December 2019. Prairie Thunder completed the well and earned in on the remaining lands.





Berland River Upside

The Company believes additional wells can be drilled on its lands at *Berland River*. The following plat shows offsetting Cardium pools with current and past productive Cardium wells shown in red.



Berland River LMR as of October 7, 2023

As of October 7, 2023, the *Berland River* property had a deemed net asset value of \$333,324 (deemed assets of \$640,418 and deemed liabilities of \$307,094), with an LMR ratio of 2.09.

Berland River Reserves

GLJ Ltd. (“GLJ”) prepared an independent reserves evaluation of the Properties (the “GLJ Report”) as part of the Company’s year end reporting. The GLJ Report is effective December 31, 2022 using an average of GLJ, *McDaniel & Associates Consultants Ltd.* and *Sroule Associates Limited’s* January 1, 2023 forecast pricing (“3C Average”).

GLJ estimates that, as at December 31, 2022, the *Berland River* property contained remaining proved plus probable reserves of 11,000 barrels of oil, with an estimated net present value of \$313,000 using forecast pricing at a 10% discount.

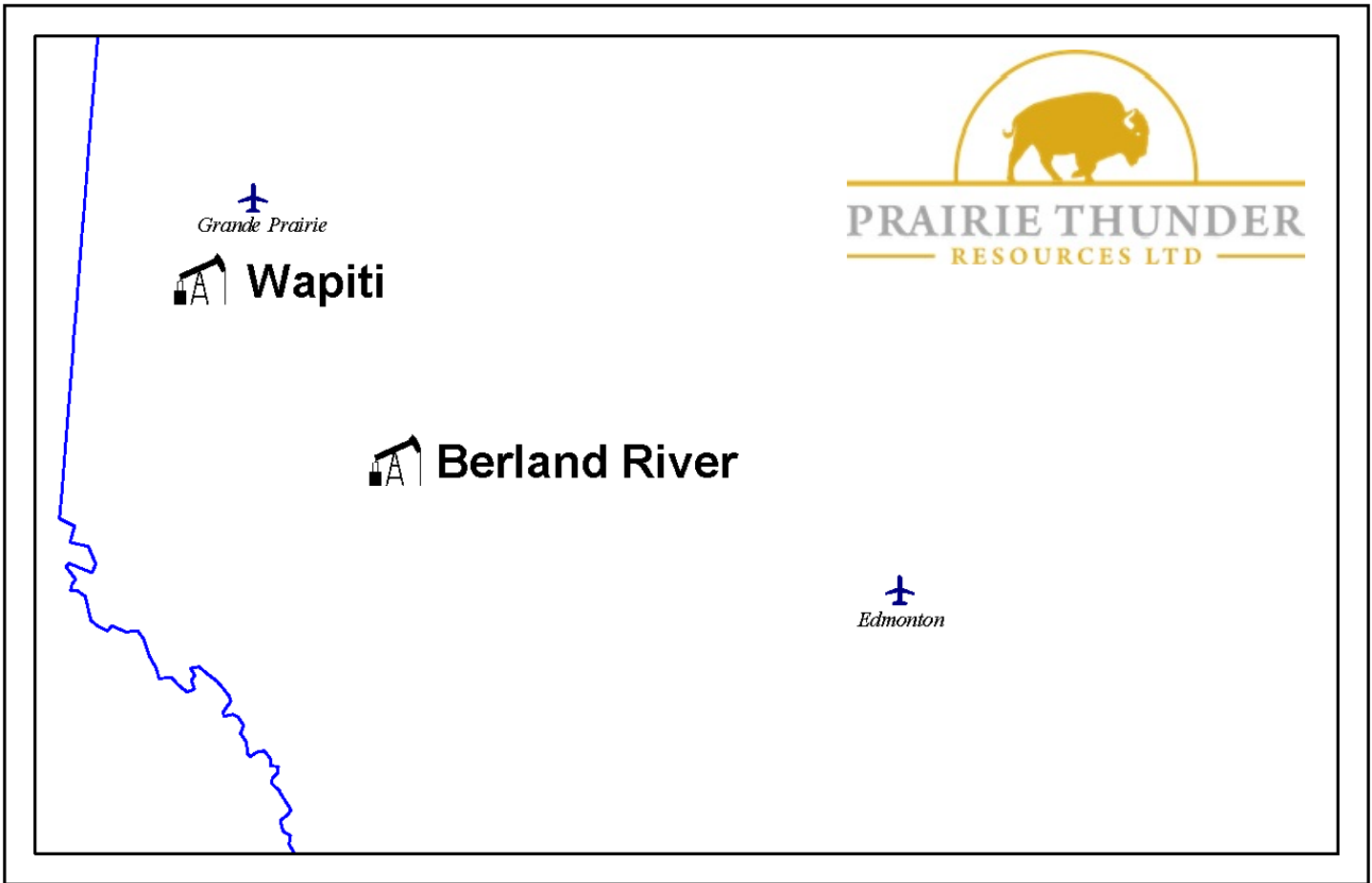
	GLJ Ltd. as at December 31, 2022						
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbl	Natural Gas MMcf	Ngl Mbbl	Total MBOE	5%	10% (000s)	15%
Proved Developed Producing	9	0	0	9	\$242	\$254	\$257
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
Total Proved	9	0	0	9	\$242	\$254	\$257
Probable	2	0	0	2	\$64	\$59	\$54
Total Proved Plus Probable	11	0	0	11	\$306	\$313	\$311

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Prairie Thunder Resources Ltd. Property Divestiture Fall 2023



CONTACT

Parties wishing to receive access to the confidential information with detailed information relating to this opportunity should execute the confidentiality agreement which is available on Sayer Energy Advisors' website (www.sayeradvisors.com) and return one copy to Sayer Energy Advisors by courier, email (brye@sayeradvisors.com) or fax (403.266.4467).

Included in the confidential information is the following: summary land information, the GLJ Report, LMR information, most recent net operations summary and other relevant technical information.

To receive further information on the Properties please contact Ben Rye, Tom Pavic or Sydney Birkett at 403.266.6133.



Overview

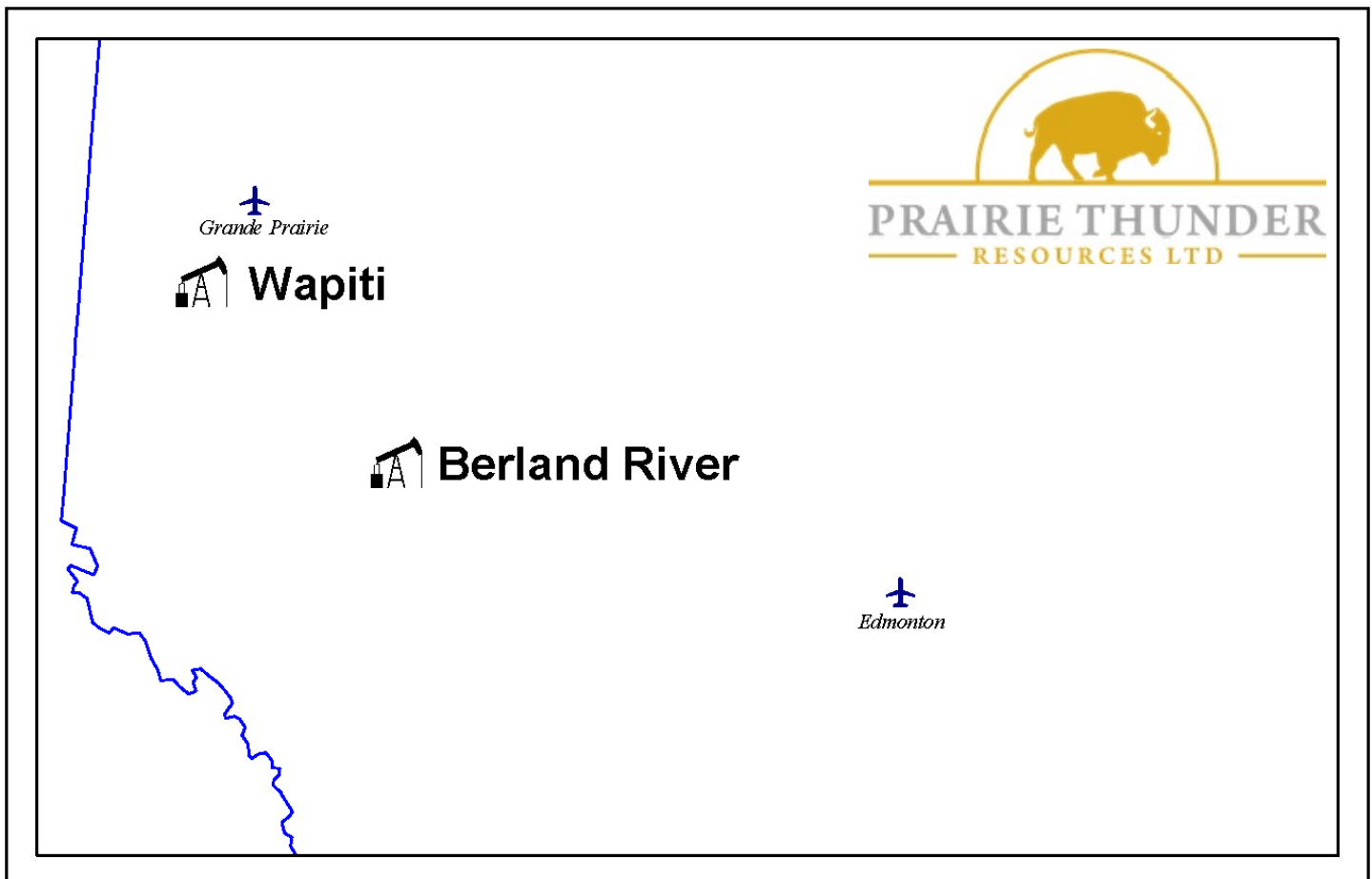
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Average daily production net to Prairie Thunder from the Properties for the month of July 2023 was approximately 1,195 boe/d, consisting of 859 barrels of oil and natural gas liquids per day and 2.0 MMcf/d of natural gas.

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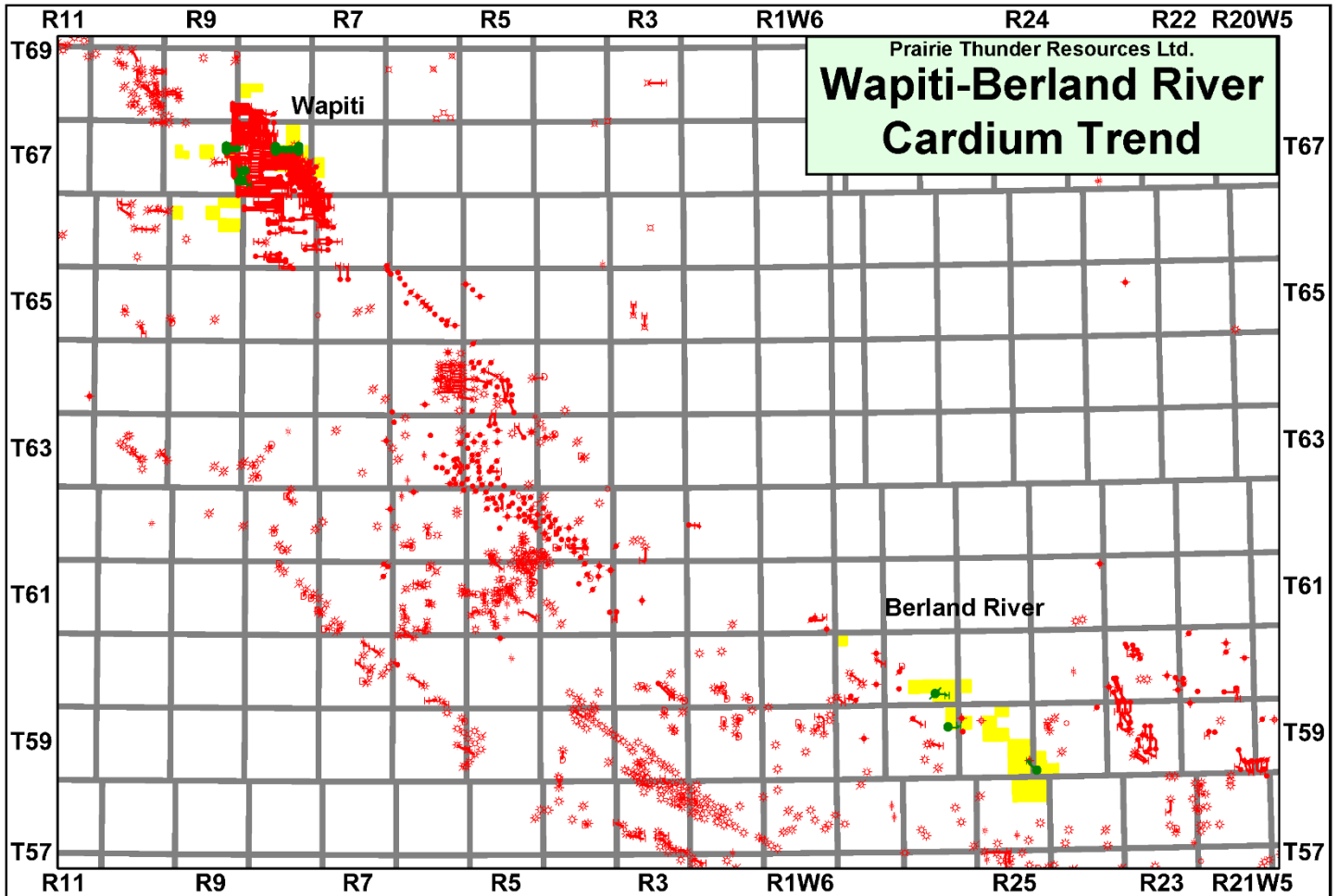
As of October 7, 2023, the Properties had a deemed net asset value of \$16.4 million (deemed assets of \$18.2 million and deemed liabilities of \$1.8 million), with an LMR ratio of 10.35.

Overview Map Showing the Location of the Divestiture Properties



The Properties include current oil and natural gas production from the Cardium Formation along with an extensive land base with Cardium P&NG rights for further development of the Cardium.

The following plat shows the position of the Properties which are situated on trend with several Cardium pools with current and past productive Cardium wells shown in red.



LMR Summary

The LMR for each of the Properties as of October 7, 2023 is summarized below.

Summary of LMR by Property

PROPERTY	Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
Wapiti	\$17,524,382	\$1,447,398	\$16,076,984	12.11
Berland River	\$640,418	\$307,094	\$333,324	2.09
TOTAL OFFERING	\$18,164,800	\$1,754,492	\$16,410,308	10.35

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Proved Non-Producing/Undeveloped	81	198	46	160	\$716	\$388	\$130
Total Proved	490	1,476	345	1,081	\$20,976	\$19,682	\$18,533
Probable	672	2,870	671	1,821	\$13,207	\$9,714	\$7,147
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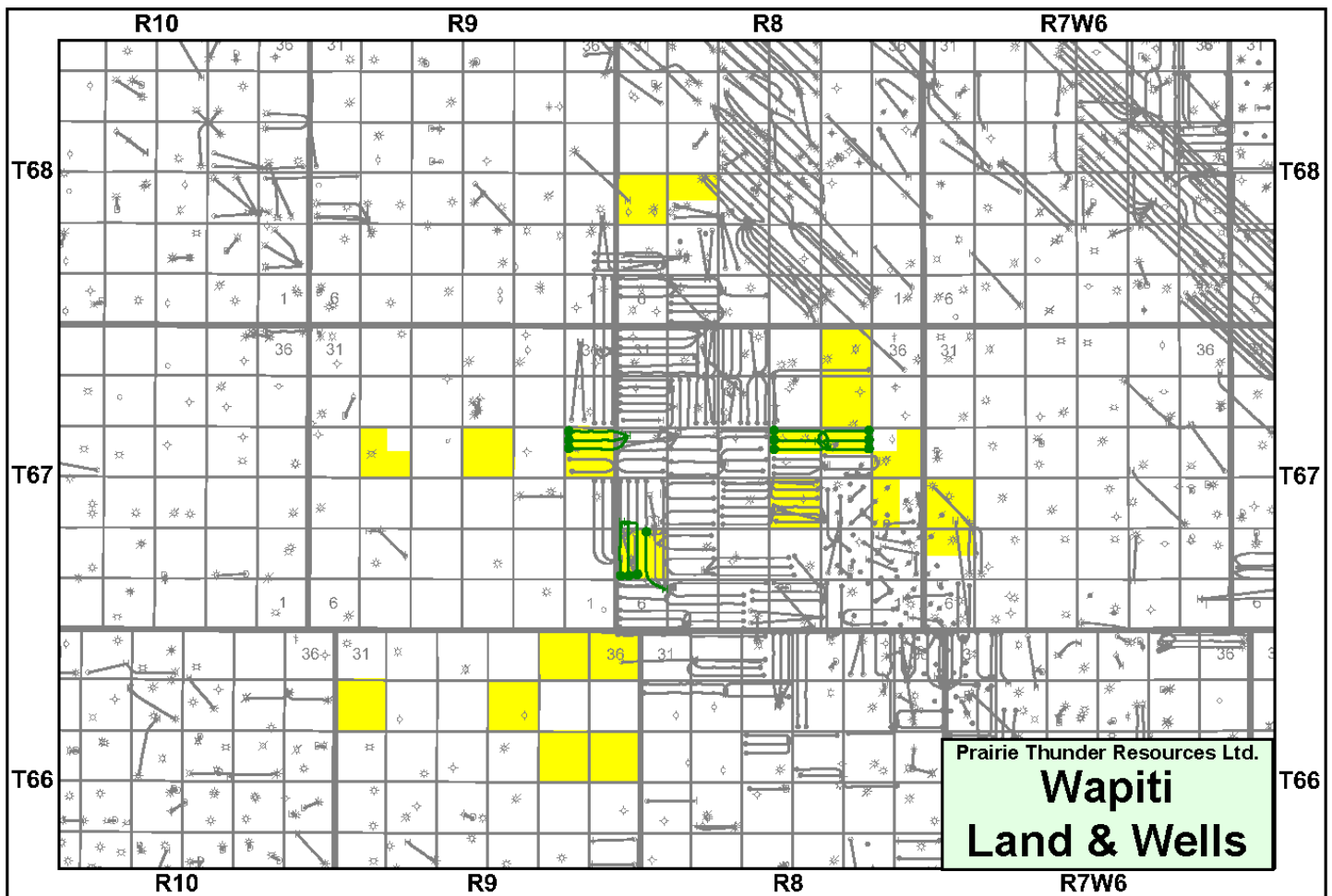
Wapiti Property

Township 66-68, Range 7-9 W6

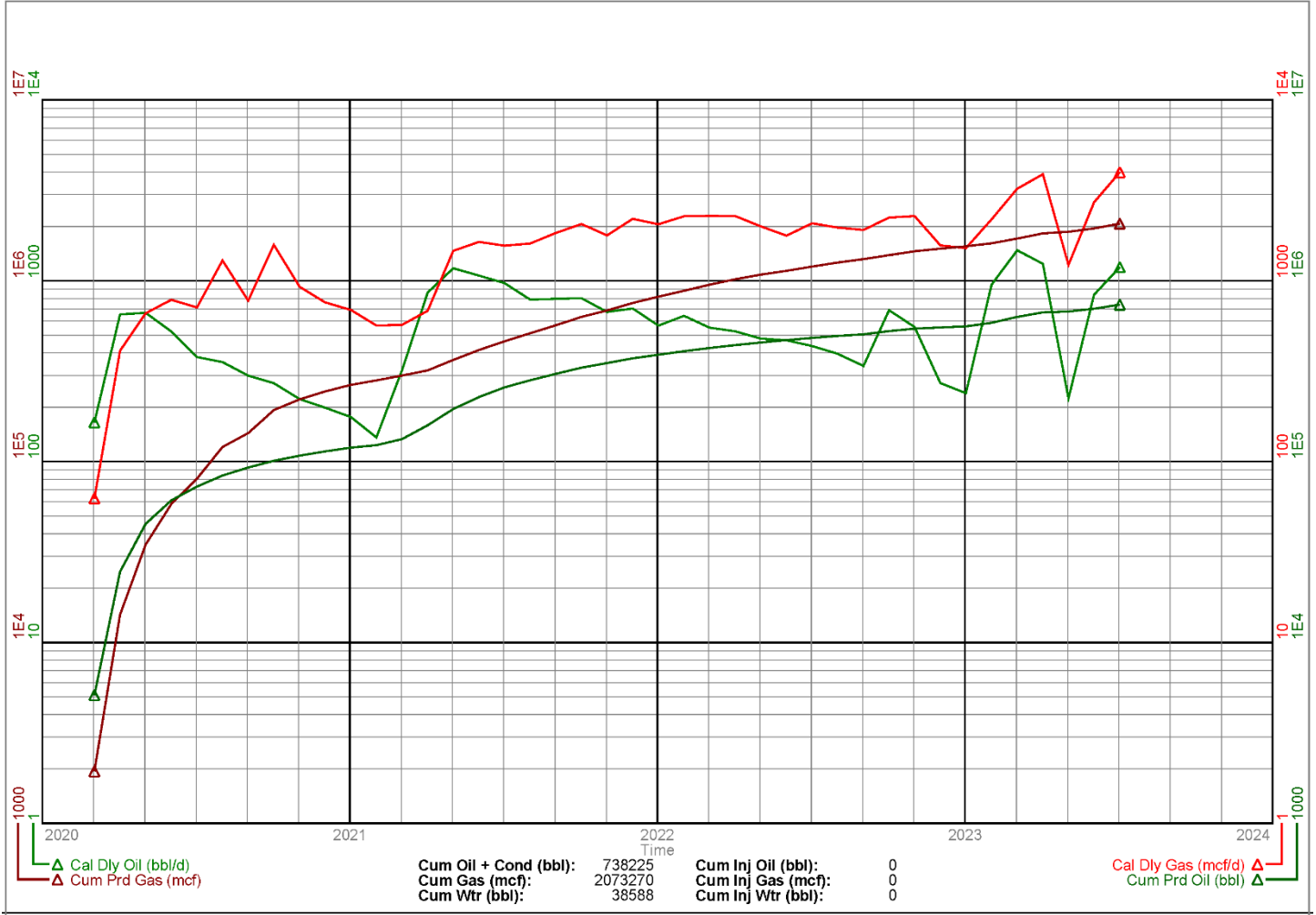
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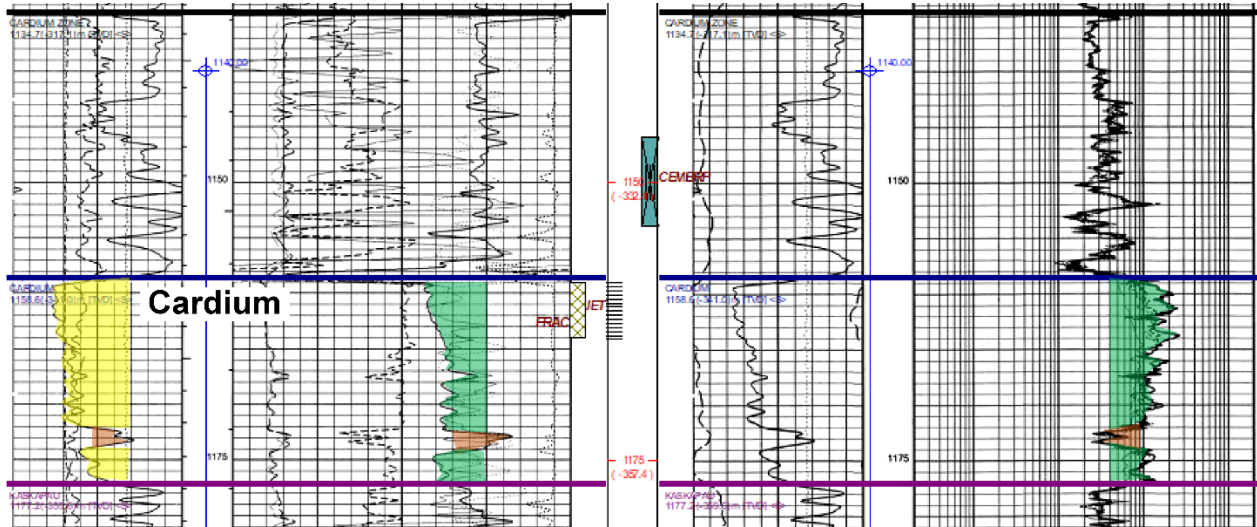
Wapiti, Alberta – Gross Production Group Plot of Prairie Thunder’s Oil & Natural Gas Wells



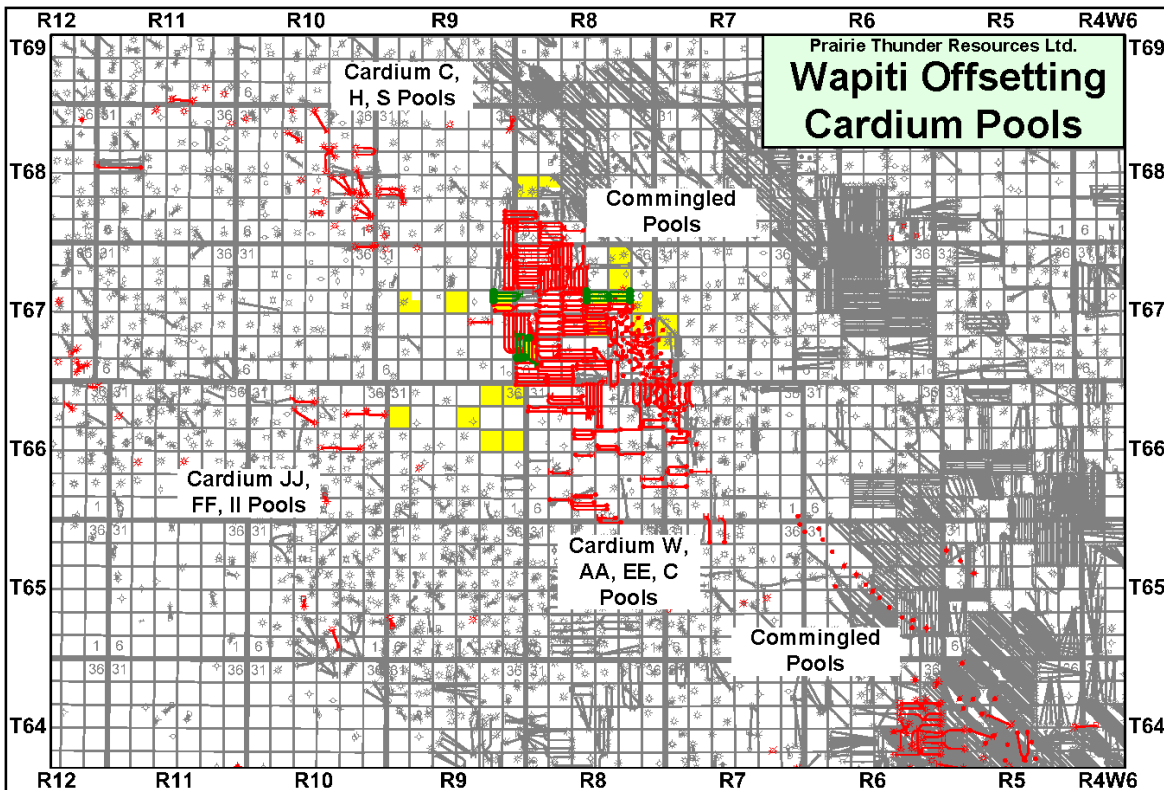
Wapiti Upside

The Company believes additional wells can be drilled on its lands at *Wapiti*. The following well logs from the well *Husky Et Al Wapiti 00/14-30-067-08W6/00* show the thick sandstone reservoir of the Cardium Formation at *Wapiti*.

Husky Et Al Wapiti 00/14-30-067-08W6/00 – Cardium Formation Type Log



The following plat shows offsetting Cardium pools with current and past productive Cardium wells shown in red.



Wapiti Facilities

At *Wapiti*, Prairie Thunder has a 100% working interest in the following facilities.

09-22-067-08W6 Pad Site Facility

VRU system installed with a 50 HP motor and Gardner Denver 4.6 VI compressor

2.7 MMBTU/hr line heater

- 4 – 1000 bbl tanks in containment
 - 1 produced emulsion separation tank
 - 2 sales oil tanks
 - 1 produced water tank

150 KW Genset Cat G3406

42" Group and 30" test separator

13-19-067-08W6 Pad Site Facility

Instrument air operated facility

VRU system installed with a 30 HP motor and Gardner Denver E12DGT compressor

3.5 MMBTU line heater

- 4 – 1000 bbl tanks in containment
 - 1 produced emulsion separation tank
 - 2 sales oil tanks
 - 1 produced water tank

145 HP Cat G3306B Sales gas compressor – rental unit

135 KW Genset

36" Group and 30" test separator

Sales oil pump

Wapiti Marketing

Prairie Thunder's operated oil production from *Wapiti* is currently trucked from the 09-22-067-08W6 pad site to **Cenovus Energy Inc.**'s facility at 10-14-067-08W6. Natural gas is connected to the **Canadian Natural Resources Limited** South Wapiti natural gas plant via Cenovus' facility at 10-14-067-08W6.

Seismic Overview

The Company does not have an interest in any seismic data relating to its interests at *Wapiti*.

Wapiti Reserves

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Proved Non-Producing/Undeveloped	81	198	46	160	\$716	\$388	\$130
Total Proved	481	1,476	345	1,072	\$20,734	\$19,428	\$18,276
Probable	670	2,870	671	1,819	\$13,143	\$9,655	\$7,093
Total Proved Plus Probable	1,151	4,346	1,016	2,891	\$33,877	\$29,083	\$25,369

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Wapiti LMR as of October 7, 2023

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Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
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Wapiti Well List

See well list in Excel.

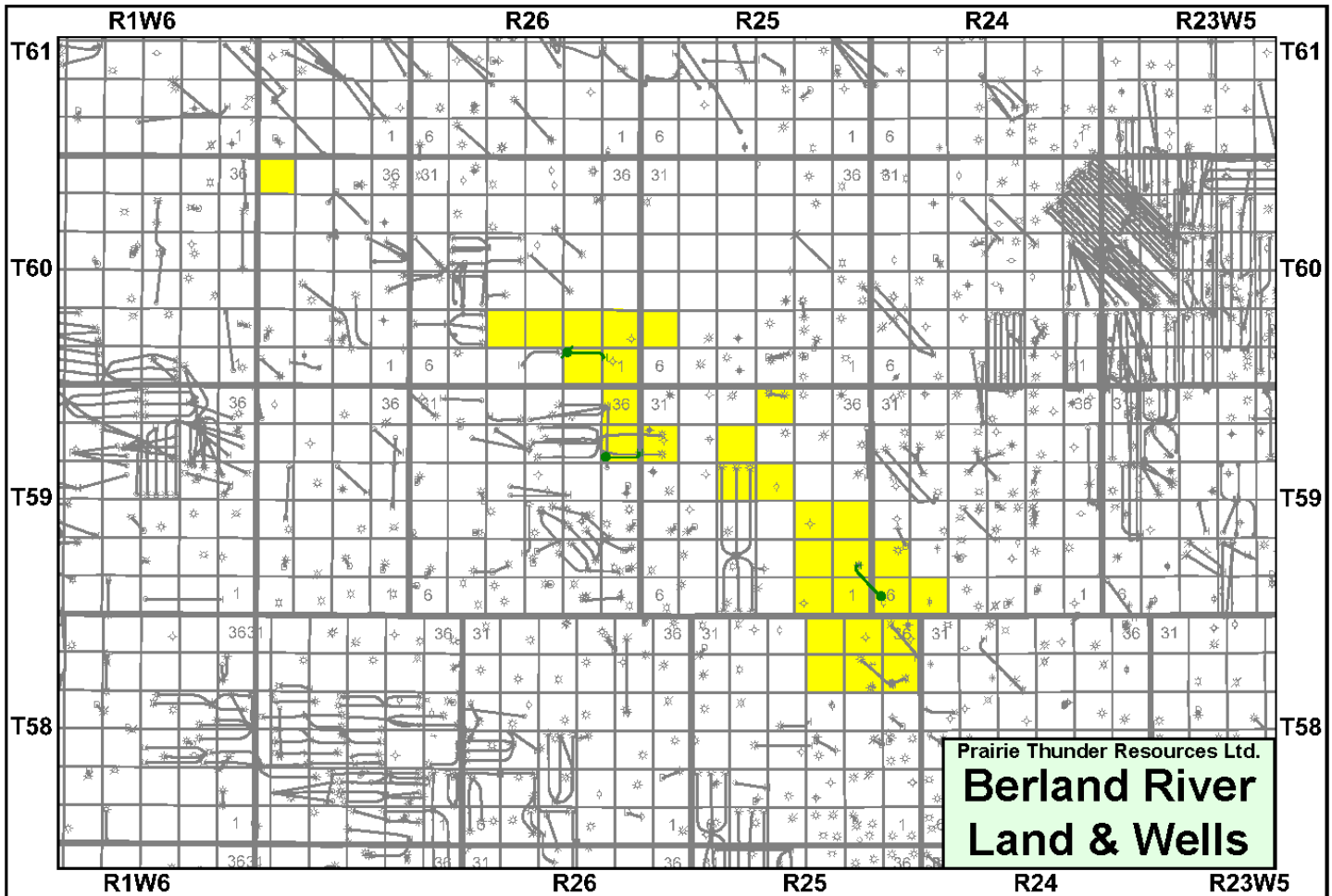
Berland River Property

Township 58-60, Range 24-27 W5

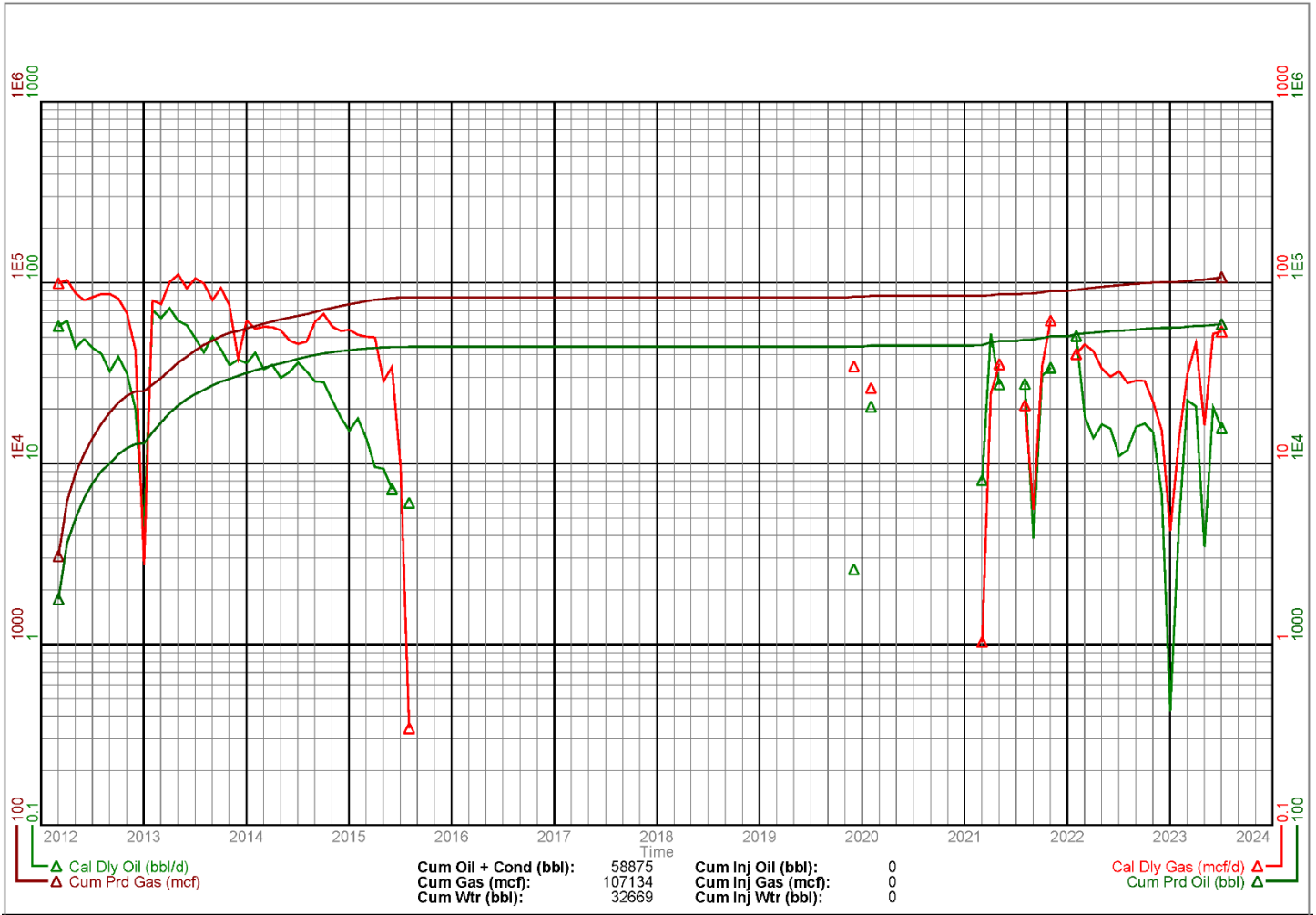
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Berland River, Alberta – Gross Production Group Plot of Prairie Thunder’s Oil and Natural Gas Wells



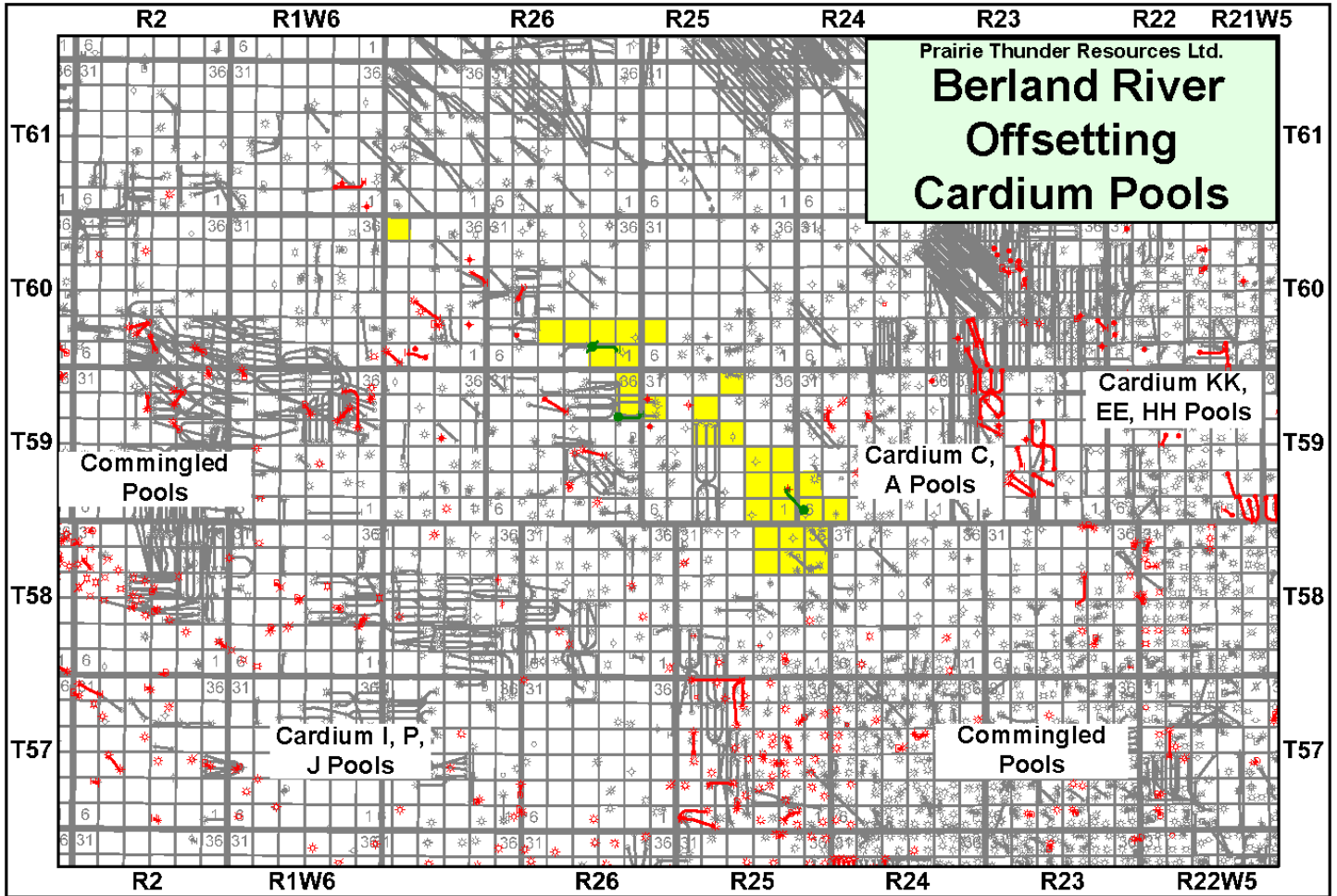
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Berland River Upside

The Company believes additional wells can be drilled on its lands at *Berland River*. The following plat shows offsetting Cardium pools with current and past productive Cardium wells shown in red.



Berland River Marketing

Oil from *Berland River* is trucked to the **Secure Energy Services Inc.** Fox Creek terminal located at 12-36-062-20W5.

Seismic Overview

The Company does not have an interest in any seismic data relating to its interests at *Berland River*.

Berland River Reserves

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Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
Total Proved	9	0	0	9	\$242	\$254	\$257
Probable	2	0	0	2	\$64	\$59	\$54
Total Proved Plus Probable	11	0	0	11	\$306	\$313	\$311

The reserve estimates and forecasts of production and revenues for the Company's properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

Berland River LMR as of October 7, 2023

As of October 7, 2023, the *Berland River* property had a deemed net asset value of \$333,324 (deemed assets of \$640,418 and deemed liabilities of \$307,094), with an LMR ratio of 2.09.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$640,418	\$307,094	\$333,324	2.09

Berland River Well List

See well list in Excel.

RECIPIENT COMPANY LETTERHEAD

_____, 20____

PRAIRIE THUNDER RESOURCES LTD.
c/o Sayer Energy Advisors
1620, 540 - 5th Avenue SW
Calgary, Alberta T2P 0M2

Attention: Ben Rye

Re: **Confidentiality Agreement**
Property Divestiture

_____ (“Recipient”) has expressed an interest in the purchase of certain oil and natural gas properties owned by Prairie Thunder Resources Ltd. (“Prairie Thunder”) in the areas as indicated on Schedule “A” (the “Properties”). Prairie Thunder is prepared to provide the Recipient access to certain information relating to the Properties, including but not limited to land schedules, financial results, marketing materials, geological and geophysical information and other documentation (“Confidential Information”). In consideration of Prairie Thunder providing the Confidential Information, Recipient agrees as follows:

1. Recipient acknowledges that all Confidential Information provided to Recipient is proprietary to Prairie Thunder and its joint venture partners except for Confidential Information which is set out and described in Clause 5.
2. The Confidential Information shall be kept in the strictest of confidence and shall not be used for any purpose whatsoever other than evaluating a possible transaction between Recipient and Prairie Thunder. The Confidential Information shall not be disclosed to any person other than Recipient and to such of its directors, employees, agents, consultants, representatives and advisors (the “Representatives”) who have a need to know such information for the purpose of appraising the Properties. Recipient shall take all steps that are necessary to ensure that its Representatives are aware of the terms and conditions of this Agreement and that such terms and conditions are binding upon any and all of its Representatives. Upon request, Recipient shall provide Prairie Thunder with a list of the Representatives who have received the Confidential Information.
3. Recipient agrees that it and its Representatives shall not disclose to any person or publish or disperse in any form, any terms, conditions or other facts with respect to any possible transaction relating to the Properties for which the Confidential Information was disclosed.
4. Notwithstanding the foregoing terms, Recipient shall be permitted to disclose such Confidential Information that is required to be disclosed pursuant to any law, rule or regulation. In the event that Recipient receives a request or legal directive to disclose Confidential Information, Recipient shall promptly provide written and verbal notification to Prairie Thunder of such a request. Recipient shall consult with Prairie Thunder on the advisability of taking steps to resist or narrow such request or directive. If disclosure is deemed advisable, Recipient shall cooperate with Prairie Thunder in any attempt that Prairie Thunder may make to obtain an order or other reliable assurance that confidential treatment will be accorded by the requesting or directing party to the information required to be disclosed.

5. The restrictions set forth in Clauses 2 and 3 above shall not apply to any part of the Confidential Information which is:
 - (a) now in the public domain or becomes part of the public domain other than through an act of the Recipient or its Representatives; or
 - (b) in the lawful possession of the Recipient prior to its disclosure by Prairie Thunder; or
 - (c) subject to disclosure required by law, rule or regulation provided that Prairie Thunder is given notice pursuant to Clause 4 prior to such disclosure; or
 - (d) made available to the Recipient or its Representatives from a source who may reasonably be believed to legally hold such information and who is not bound to Prairie Thunder under a confidentiality agreement.

6. Recipient acknowledges the competitive value of the Confidential Information. Accordingly, without limitation and in addition to any rights of Prairie Thunder and its joint venture partners against the Recipient arising by any breach hereof, the Recipient shall:
 - (a) be liable to Prairie Thunder for all losses, costs, damages and expenses whatsoever which they may suffer, sustain, pay or incur; and in addition,
 - (b) indemnify Prairie Thunder against any and all actions, proceedings, claims, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by Prairie Thunder or which Prairie Thunder may suffer, sustain, pay or incur;

resulting from disclosure by the Recipient, or its Representatives, of all or any part or parts of the Confidential Information.

7. At any time, at the request of Prairie Thunder, Recipient shall immediately return or cause to be returned to Prairie Thunder all of the Confidential Information which may have been released to the Recipient. Recipient shall not retain any copies or other reproductions or extracts of the Confidential Information. Furthermore, Recipient shall, if so requested by Prairie Thunder, provide certification from an officer of the Recipient to Prairie Thunder that the terms and conditions of this Clause have been complied with. The Recipient will return all requested Confidential Information except to the extent that computer systems are back-up or archived. The Recipient will be able to retain a copy of any analysis of Confidential Information in respect to a possible transaction with Prairie Thunder for any internal management and/or board of directors recommendations or approvals.

8. Recipient understands and agrees that no contract or agreement providing for the sale of the Properties shall be deemed to exist between the Recipient and Prairie Thunder unless and until a definitive offer to purchase has been accepted in writing by Prairie Thunder. For greater clarity the Recipient acknowledges that this Agreement does not constitute a definitive offer to purchase. Recipient hereby waives, in advance, any claims (including, without limitation, breach of contract) in connection with the sale of the Properties unless and until a definitive offer to purchase from Recipient has been accepted in writing by Prairie Thunder.

9. This Confidentiality Agreement shall remain in force for a period of one year from the date hereof, or until such time as all of the Confidential Information becomes part of the public domain through conventional processes and through no violation of this Agreement, whichever comes first.
10. Recipient understands that in providing access to the Confidential Information, Prairie Thunder makes no representation or warranty as to the accuracy or completeness of the Confidential Information. Recipient agrees that neither Prairie Thunder nor anyone representing Prairie Thunder shall have any liability to the Recipient or any of its Representatives as a result of the use of the information by it or its Representatives.
11. This Agreement shall be construed and determined according to the laws of the Province of Alberta.
12. Recipient acknowledges and agrees that Prairie Thunder may be irreparably injured by a breach of this Confidentiality Agreement that could not be adequately compensated for by damages. Prairie Thunder and its joint venture partners shall be entitled to equitable relief, including injunctive relief and specific performance, in the event of a breach of any of the provisions of this Confidentiality Agreement. Such remedies shall be in addition to all other remedies available at law or in equity.
13. Recipient understands and agrees that:
 - (a) Prairie Thunder shall be free to conduct the process for the sale of the Properties in its sole discretion and shall determine, without limitation, the course and nature of negotiations with any prospective buyer and the acceptance of a definitive offer to purchase without prior notice to the Recipient, its Representatives or any other person or corporate entity; and
 - (b) Recipient shall not have any claims whatsoever against Prairie Thunder or any of its directors, officers, stockholders, owners, affiliates, representatives, advisors or agents arising out of or relating to the sale of the Properties other than as a party to a definitive offer to purchase accepted in writing by Prairie Thunder and then only against Prairie Thunder and in accordance with the terms of said offer to purchase.
14. Recipient hereby acknowledges that it is aware and that it will advise its Representatives privy to the Confidential Information that applicable security laws prohibit any person who has received from an issuer material, non-public information concerning the matters which are the subject of this Agreement from purchasing or selling securities of such issuer or from communicating such information to any other person, under circumstances in which it is reasonably foreseeable that such person is likely to purchase or sell such securities.
15. Recipient shall not initiate or arrange, directly or indirectly, or maintain contact regarding Prairie Thunder's business operations, prospects or finances (except as contemplated herein and for those contacts made in the ordinary course of business unrelated to the possible transaction) with any officer, director, employee, consultant or other representative of Prairie Thunder, or with any customer, supplier, sales representative, or competitor of Prairie Thunder except with the express written permission of Prairie Thunder. Any such permission granted by Prairie Thunder may be revoked at any time.

16. If any provision of this agreement is wholly or partially unenforceable for any reason, such unenforceability shall not affect the enforceability of the balance of this Confidentiality Agreement.
17. This Confidentiality Agreement shall be binding upon, and enure to the benefit of, the parties hereto, and their respective successors and permitted assigns.

The Recipient accepts the Confidential Information to be provided relating to the Properties subject to the terms and conditions set forth in this Confidentiality Agreement.

Yours truly,

COMPANY NAME

OFFICER'S SIGNATURE

OFFICER'S PRINTED NAME & TITLE

I certify that no changes have been made to this Confidentiality Agreement that have not been clearly marked and initialed.

CONFIDENTIAL INFORMATION DELIVERY OPTIONS: *(please check one)*

____ Electronic or ____ Hard copy (binder)

NAME OF CONTACT PERSON TO FORWARD INFORMATION

CONTACT ADDRESS

TELEPHONE NUMBER

EMAIL ADDRESS

Option to Attach Business Card Here:

Accepted by Prairie Thunder Resources Ltd. this ____ day of _____, 20__

Sheldon Nedjelski
VP Land

SCHEDULE "A"

Recipient wishes to obtain additional information relating to the following Properties:

___ **WAPITI**

___ **BERLAND RIVER**