

TAQA NORTH LTD.
Mineral Property Report
Dunvegan Area

Generated by MICHAEL GARNEAU on May 30, 2019 at 2:35:39 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares:	Hectares	
Working Interest DOI:	Yes	
Other DOI:	No	
Related Contracts:	Yes	Related Units: Yes
Royalty Information:	Yes	Expand: Yes
Well Information:	Yes	
Remarks:	No	
Acreage:	Producing / Non Producing	
	Developed / Undeveloped	
	Proven / Unproven	

Sort Options

Division: No



CS LAND Version: 11.1.5

TAQA NORTH LTD.
Mineral Property Report
Dunvegan Area

Generated by MICHAEL GARNEAU on May 30, 2019 at 2:35:39 pm.

Sort Options

Category:	No
Province:	No
Area:	No
Location:	Yes



CS LAND Version: 11.1.5

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M05917	PNG	CR	Eff: Feb 04, 2004	256.000	C03263 B No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Feb 04, 2009	256.000	TAQA NORTH PART	25.00000000	TWP 77 RGE 25 W5M SEC 5
A	0504020308		Ext: 15	64.000	COASTAL	12.79200000	PNG TO BASE DEBOLT
	CNR NORTH PT				CNR NORTH PT	62.20800000	
100.00000000	CNRL						

Total Rental: 896.00

----- Related Contracts -----
C03263 B JOA Feb 05, 2004
CB01435 CORPACQ Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
				64.000
Dev:	0.000	0.000	Undev:	0.000
				0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000
				64.000

----- Well U.W.I. Status/Type -----
100/02-05-077-25-W5/00 SU/GS
100/02-05-077-25-W5/02 SU/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	25.00000000	
		COASTAL	12.79200000	
		CNR NORTH PT	62.20800000	

GENERAL - May 21, 2008
M5917

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M05479	NG	CR	Eff: Dec 15, 1980	256.000	C03017 A Yes	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 15, 2001	256.000	TAQA NORTH PART	50.00000000	TWP 77 RGE 25 W5M SEC 6
A	0280120001		Ext: 15	128.000	CNR NORTH PT	50.00000000	NG IN DEBOLT (EXCLUDING PROD
	CNR NORTH PT						FROM 100/09-06-077-25W5/0
100.00000000	TAQA NORTH PART			Total Rental:	896.00		WELLBORE)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	128.000	C02917 A P&S Nov 21, 2002 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C02978 A P&S Jul 01, 1991 (I)
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	128.000	C02991 A P&S Jul 01, 1997 (I)
							C03017 A NCC POOL May 01, 1998
							C03034 A JOA Sep 08, 1999 (I)
							C03105 ZM ROY Dec 20, 2001
							C03106 ZM ROY Dec 20, 2001
							CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03105 ZMNET	OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	10.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

SIGNALTA

100.00000000

Paid by: ROYPDBY (C)

TAQA NORTH PART

100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT

NET ORR AFTER DEDUCTING CROWN, FREEHOLD AND THIRD PARTY ROYALTIES THAT
ENCUMBER TAQA'S INTEREST.

GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05479 B PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03106	ZMNET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	10.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
SIGNALTA	100.00000000	TAQA NORTH PART 100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3106 SECOND ORR AGRMT

NET ORR AFTER DEDUCTING CROWN, FREEHOLD AND THIRD PARTY ROYALTIES THAT ENCUMBER TAQA'S INTEREST.

GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: PREPOOL-(C)
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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05479 B PROV TREAS-AUTO 100.00000000 TAQA NORTH PART 100.00000000

GENERAL - Apr 20, 2010

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M05479 NG CR Eff: Dec 15, 1980 256.000 WI Area : DUNVEGAN
 Sub: G WI Exp: Dec 15, 2001 256.000 TAQA NORTH PART 100.00000000 TWP 77 RGE 25 W5M SEC 6
 A 0280120001 Ext: 15 256.000 (PROD FROM 100/09-06-077-25W5/0
 TAQA NORTH PART Total Rental: 0.00 WELLBORE ONLY)
 100.00000000 TAQA NORTH PART Count Acreage = No

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	256.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	256.000

----- Related Contracts -----

C02917 A	P&S	Nov 21, 2002 (I)
C02978 A	P&S	Jul 01, 1991 (I)
C02991 A	P&S	Jul 01, 1997 (I)
C03017 A	NCC POOL	May 01, 1998
C03034 A	JOA	Sep 08, 1999 (I)
C03105 ZM	ROY	Dec 20, 2001
C03106 ZM	ROY	Dec 20, 2001
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/09-06-077-25-W5/00 ST/CASED

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05479 G Paid to: LESSOR (M) Paid by: WI (M)
PROV TREAS-AUTO 100.00000000 TAQA NORTH PART 100.00000000

M05479 NG CR Eff: Dec 15, 1980 256.000 C02990 A No POOL Area : DUNVEGAN
Sub: E WI Exp: Dec 15, 2001 256.000 TAQA NORTH PART 25.00000000 TWP 77 RGE 25 W5M SEC 7
A 0280120001 Ext: 15 64.000 COASTAL 12.79200000 NG IN DEBOLT
DEVON CC CNR NORTH PT 62.20800000
100.00000000 TAQA NORTH PART

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING	Dev:	256.000	64.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	64.000	NProv:	0.000	0.000

----- Related Contracts -----

C02917 A P&S Nov 21, 2002 (I)
C02978 A P&S Jul 01, 1991 (I)
C02990 A NCC POOL Jul 04, 1995
C02991 A P&S Jul 01, 1997 (I)
C03034 A JOA Sep 08, 1999 (I)
C03105 ZN ROY Dec 20, 2001
C03106 ZN ROY Dec 20, 2001
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03105 ZN	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Div:		Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

Paid to: ROYPDTO (C) Paid by: ROYPDBY (C)
SIGNALTA 100.00000000 TAQA NORTH PART 100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

----- Well U.W.I.

Status/Type -----

100/02-07-077-25-W5/00 SU/GS
100/03-07-077-25-W5/00 ABAN/GS
100/04-07-077-25-W5/00 PR/GS
100/10-07-077-25-W5/00 SU/GS
100/10-07-077-25-W5/02 PR/GS
100/11-07-077-25-W5/00 SU/GS
100/13-07-077-25-W5/00 SU/GS
100/12-07-077-25-W5/00 SU/GS

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05479 E **GENERAL - May 21, 2008**
C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03106 ZN	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
SIGNALTA 100.00000000	TAQA NORTH PART 100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO

100.00000000

Paid by: WI (C)

TAQA NORTH PART

100.00000000

GENERAL - Apr 18, 2011

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST
TQN PAYS 100% OF CSS FOR SECTION 7 AND 0.0% OF CSS FOR WELLS IN SECTION 13
UNDER C02990

M05479 NG CR **Eff:** Dec 15, 1980 256.000 C02990 B No BPP
Sub: H WI **Exp:** Dec 15, 2001 256.000 TAQA NORTH PART
A 0280120001 **Ext:** 15 0.000 COASTAL 12.79200000
CNRL CNR NORTH PT 87.20800000

Area : DUNVEGAN
TWP 77 RGE 25 W5M SEC 7
(100/11-07-077-25W5/02 WELLBORE
AND PRODUCTION ONLY)

100.00000000 TAQA NORTH PART **Count Acreage =** No

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C02990 B	NCC POOL	Jul 04, 1995
C03105 ZN	ROY	Dec 20, 2001
C03106 ZN	ROY	Dec 20, 2001

----- Well U.W.I. Status/Type -----

100/11-07-077-25-W5/02 PR/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C03105 ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent:	2.50000000			

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05479	H	Deduction: YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)			Paid by: ROYPDBY (C)			
SIGNALTA 100.00000000			TAQA NORTH PART 100.00000000			

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C03106	ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
Paid to: ROYPDTO (C)			Paid by: ROYPDBY (C)			
SIGNALTA 100.00000000			TAQA NORTH PART 100.00000000			

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05479 H **GENERAL - May 21, 2008**
C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: BPP (C)
TAQA NORTH PART
COASTAL 12.79200000
CNR NORTH PT 87.20800000

GENERAL - Apr 20, 2010

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M05484	PNG	CR	Eff: May 25, 1959	64.000	C02990 A No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: May 25, 1980	64.000	TAQA NORTH PART	25.00000000	TWP 77 RGE 25 W5M SW 18
A	116373		Ext: 15	16.000	COASTAL	12.79200000	NG IN DEBOLT
	CNRL				CNR NORTH PT	62.20800000	
100.00000000	CNRL						

----- Related Contracts -----

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REPORTED IN HECTARES

**TAQA NORTH LTD.
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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05484

Sub: A			Total Rental:	224.00				C02917 A	P&S	Nov 21, 2002 (I)
								C02990 A	NCC POOL	Jul 04, 1995
								C02991 A	P&S	Jul 01, 1997 (I)
								C03105 ZN	ROY	Dec 20, 2001
								C03106 ZN	ROY	Dec 20, 2001
								CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	16.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	64.000	16.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/04-18-077-25-W5/02 CM/UND
100/04-18-077-25-W5/03 CANCEL LOC/UN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C03105 ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	SIGNALTA 100.00000000	TAQA NORTH PART 100.00000000			

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

**TAQA NORTH LTD.
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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C03106 ZN NET OVERRIDING ROYALTY ALL (DEFAULT) N N 2.50000000 % of PROD

Roy Percent: 2.50000000

Deduction: YES

M05484

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

SIGNALTA

100.00000000

Paid by: ROYPDDBY (C)

TAQA NORTH PART

100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY

ROYALTIES WHICH ENCUMBER PW 'S INTEREST)

GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL

PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO

100.00000000

Paid by: PREPOOL-:(C)

CNR NORTH PT

82.94400000

COASTAL

17.05600000

Report Date: May 30, 2019

Page Number: 12

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05484

A

GENERAL - Apr 18, 2011

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M05484	PNG	CR	Eff: May 25, 1959	64.000	C02990	A	No	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: May 25, 1980	64.000	TAQA NORTH PART			25.00000000	TWP 77 RGE 25 W5M SW 18
A	116373		Ext: 15	16.000	COASTAL			12.79200000	PETROLEUM IN DEBOLT
	CNRL				CNR NORTH PT			62.20800000	
100.00000000	CNRL		Count Acreage =	No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	64.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	64.000

----- Related Contracts -----

C02917 A	P&S	Nov 21, 2002 (I)
C02990 A	NCC POOL	Jul 04, 1995
C02991 A	P&S	Jul 01, 1997 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: May 30, 2019

Page Number: 13

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05484	B	Paid to: LESSOR (M)		Paid by: PREPOOL (C)	
		PROV TREAS-AUTO	100.00000000	CNR NORTH PT	75.00000000
				COASTAL	25.00000000

GENERAL - Apr 18, 2011

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M05484	PNG	CR	Eff: May 25, 1959	64.000	C02990 AA No	BPP	Area : DUNVEGAN
Sub: C	WI		Exp: May 25, 1980	64.000	CNR NORTH PT	87.20800000	TWP 77 RGE 25 W5M SW 18
A	116373		Ext: 15	0.000	COASTAL	12.79200000	(WELLBORE AND PRODUCTION FROM
	CNRL						100/4-18-77-25W5/00 ONLY)
100.00000000	CNRL		Count Acreage = No	Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	64.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C02917 A	P&S	Nov 21, 2002 (I)
C02990 AA	NCC POOL	Jul 04, 1995
C02991 A	P&S	Jul 01, 1997 (I)
C03105 ZN	ROY	Dec 20, 2001
C03106 ZN	ROY	Dec 20, 2001
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C03105 ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Div:		Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

----- **Well U.W.I.** **Status/Type** -----

100/04-18-077-25-W5/00 PR/GS

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
SIGNALTA	100.00000000	TAQA NORTH PART	100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

M05484

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03106	ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
SIGNALTA	100.00000000	TAQA NORTH PART	100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL

Report Date: May 30, 2019

Page Number: 15

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05484 C PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	BPP (C)	
PROV TREAS-AUTO	100.00000000	CNR NORTH PT		87.20800000
		COASTAL		12.79200000

M05485	PNG	CR	Eff: Feb 02, 1977	192.000	C02990 A No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Feb 02, 1982	192.000	TAQA NORTH PART	25.00000000	TWP 77 RGE 25 W5M N 18, SE 18
A	0577020038		Ext: 15	48.000	COASTAL	12.79200000	NG IN DEBOLT
	CNRL				CNR NORTH PT	62.20800000	(EXCL WELLBORE AND PRODUCTION
100.00000000	CNRL						FROM 100/4-18-77-25W5/00)

Total Rental: 672.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	192.000	48.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	192.000	48.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C02917 A	P&S	Nov 21, 2002 (I)
C02990 A	NCC POOL	Jul 04, 1995
C02991 A	P&S	Jul 01, 1997 (I)
C03105 ZN	ROY	Dec 20, 2001
C03106 ZN	ROY	Dec 20, 2001
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

Report Date: May 30, 2019

Page Number: 16

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/04-18-077-25-W5/02 CM/UND
		C03105 ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD	100/04-18-077-25-W5/03 CANCEL LOC/UN
		Roy Percent: 2.50000000					
		Deduction: YES					
M05485	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
		SIGNALTA 100.00000000		TAQA NORTH PART 100.00000000			

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C03106 ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SIGNALTA 100.00000000		TAQA NORTH PART 100.00000000		

Report Date: May 30, 2019

Page Number: 17

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05485 A

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY

ROYALTIES WHICH ENCUMBER PW 'S INTEREST)

GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL

PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: PREPOOL-:(C)

CNR NORTH PT 82.94400000

COASTAL 17.05600000

GENERAL - Apr 18, 2011

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED

'RENT' INTEREST

M05485	PNG	CR	Eff: Feb 02, 1977	192.000	C02990 A No	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Feb 02, 1982	192.000	TAQA NORTH PART	25.00000000	TWP 77 RGE 25 W5M N 18, SE 18
A	0577020038		Ext: 15	48.000	COASTAL	12.79200000	PETROLEUM IN DEBOLT

Report Date: May 30, 2019

Page Number: 18

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05485

Sub: B CNRL

CNR NORTH PT

62.20800000

100.00000000 CNRL

Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C02917 A	P&S	Nov 21, 2002 (I)
C02990 A	NCC POOL	Jul 04, 1995
C02991 A	P&S	Jul 01, 1997 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	192.000	48.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	192.000	48.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: PREPOOL (C)

CNR NORTH PT 75.00000000

COASTAL 25.00000000

GENERAL - Apr 18, 2011

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED

'RENT' INTEREST

Report Date: May 30, 2019

Page Number: 19

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M05485 PNG CR Eff: Feb 02, 1977 192.000 C02990 AA No BPP
Sub: C WI Exp: Feb 02, 1982 192.000 CNR NORTH PT 87.20800000
A 0577020038 Ext: 15 0.000 COASTAL 12.79200000
CNRL
100.00000000 CNRL

Count Acreage = No Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	192.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	192.000	0.000	NProv:	0.000	0.000

Area : DUNVEGAN
TWP 77 RGE 25 W5M N 18, SE 18
(WELLBORE AND PRODUCTION FROM
100/4-18-77-25W5/00 ONLY)

----- Related Contracts -----
C02917 A P&S Nov 21, 2002 (I)
C02990 AA NCC POOL Jul 04, 1995
C02991 A P&S Jul 01, 1997 (I)
C03105 ZN ROY Dec 20, 2001
C03106 ZN ROY Dec 20, 2001
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03105 ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:	Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

Paid to: ROYPDTO (C) Paid by: ROYPDBY (C)
SIGNALTA 100.00000000 TAQA NORTH PART 100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

----- Well U.W.I. Status/Type -----
100/04-18-077-25-W5/00 PR/GS

Report Date: May 30, 2019

Page Number: 20

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05485

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03106	ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

SIGNALTA

100.00000000

Paid by: ROYPDBY (C)

TAQA NORTH PART

100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY

ROYALTIES WHICH ENCUMBER PW 'S INTEREST)

GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL

PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)

Paid by: BPP (C)

Report Date: May 30, 2019

Page Number: 21

REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05485	C	PROV TREAS-AUTO	100.00000000	CNR NORTH PT	87.20800000	
				COASTAL	12.79200000	

M05515	PNG	CR	Eff: Feb 02, 1977	256.000	C03017 A Yes	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Feb 02, 1982	256.000	TAQA NORTH PART	50.00000000	TWP 77 RGE 26 W5M SEC 1
A	0577020039		Ext: 15	128.000	CNR NORTH PT	50.00000000	NG IN DEBOLT
	CNRL						
100.00000000	CNRL				Total Rental: 896.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----

C02917 A	P&S	Nov 21, 2002 (I)
C03105 L	ROY	Dec 20, 2001
C03106 L	ROY	Dec 20, 2001
CB01435	CORPACQ	Jan 16, 2008 (I)
C03017 A	NCC POOL	May 01, 1998

----- Well U.W.I. Status/Type -----

100/16-01-077-26-W5/00 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03105 L	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	5.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SIGNALTA 100.00000000		TAQA NORTH PART 100.00000000		

Report Date: May 30, 2019

Page Number: 22

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05515 A **ROYALTY DEDUCTIONS -**
PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.
GENERAL - May 21, 2008
C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03106 L	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	5.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	SIGNALTA 100.00000000		TAQA NORTH PART 100.00000000		

ROYALTY DEDUCTIONS -
PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.
GENERAL - May 21, 2008
C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

Report Date: May 30, 2019

Page Number: 23

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05515	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPOOL-(C)			
PROV TREAS-AUTO		100.00000000	CNR NORTH PT	100.00000000	

GENERAL - Apr 20, 2010

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M05486	PNG	CR	Eff: Feb 02, 1977	256.000	C02990 A No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Feb 02, 1982	256.000	TAQA NORTH PART	25.00000000	TWP 77 RGE 26 W5M SEC 12
A	0577020041		Ext: 15	64.000	COASTAL	12.79200000	NG IN DEBOLT
	CNRL				CNR NORTH PT	62.20800000	
100.00000000	CNRL						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	64.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	64.000

----- Related Contracts -----

C02917 A	P&S	Nov 21, 2002 (I)
C02990 A	NCC POOL	Jul 04, 1995
C02991 A	P&S	Jul 01, 1997 (I)
C03105 ZN	ROY	Dec 20, 2001
C03106 ZN	ROY	Dec 20, 2001
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/09-12-077-26-W5/00 SU/GS
102/10-12-077-26-W5/00 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C03105 ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05486	A	Deduction: YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)			Paid by: ROYPDBY (C)			
SIGNALTA 100.00000000			TAQA NORTH PART 100.00000000			

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C03106	ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
Paid to: ROYPDTO (C)			Paid by: ROYPDBY (C)			
SIGNALTA 100.00000000			TAQA NORTH PART 100.00000000			

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05486 A **GENERAL - May 21, 2008**
C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
 Paid to: LESSOR (M) PROV TREAS-AUTO 100.00000000				
Paid by: PREPOOL-:(C) CNR NORTH PT 82.94400000 COASTAL 17.05600000				

GENERAL - Apr 18, 2011
THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M05486	PNG	CR	Eff: Feb 02, 1977	256.000	C02990	A	No	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Feb 02, 1982	256.000	TAQA NORTH PART			25.00000000	TWP 77 RGE 26 W5M SEC 12
A	0577020041		Ext: 15	64.000	COASTAL			12.79200000	PETROLEUM IN DEBOLT
	CNRL				CNR NORTH PT			62.20800000	
100.00000000	CNRL		Count Acreage =	No					----- Related Contracts -----
					Total Rental:	896.00			C02917 A P&S Nov 21, 2002 (I)
									C02990 A NCC POOL Jul 04, 1995

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M05486

Sub: B	Status	Hectares	Net		Hectares	Net	C02991 A	P&S	Jul 01, 1997 (I)
	NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	64.000	C03105 ZN	ROY	Dec 20, 2001
	Dev:	0.000	0.000	Undev:	0.000	0.000	C03106 ZN	ROY	Dec 20, 2001
	NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	64.000	CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03105 ZN	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	SIGNALTA 100.00000000	TAQA NORTH PART	100.00000000		

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03106 ZN	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05486	B	Deduction: YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
SIGNALTA		100.00000000	TAQA NORTH PART		100.00000000	

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPOOL-(C)		
PROV TREAS-AUTO		100.00000000	CNR NORTH PT	100.00000000

GENERAL - Apr 18, 2011

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05486 B 'RENT' INTEREST

M05483	PNG	CR	Eff: Feb 14, 1974	256.000	C02990 A No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Feb 14, 1984	256.000	TAQA NORTH PART	25.00000000	TWP 77 RGE 26 W5M SEC 13
A	34830		Ext: 15	64.000	COASTAL	12.79200000	PETROLEUM IN DEBOLT
	CNRL				CNR NORTH PT	62.20800000	
100.00000000	CNRL		Count Acreage =	No			

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
				64.000
Dev:	0.000	0.000	Undev:	0.000
				0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000
				64.000

----- Related Contracts -----

C02917 A	P&S	Nov 21, 2002 (I)
C02990 A	NCC POOL	Jul 04, 1995
C02991 A	P&S	Jul 01, 1997 (I)
C03105 ZN	ROY	Dec 20, 2001
C03106 ZN	ROY	Dec 20, 2001
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03105 ZN	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	SIGNALTA 100.00000000	TAQA NORTH PART 100.00000000			

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05483 A **ROYALTY DEDUCTIONS -**
PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.
GENERAL - May 21, 2008
C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03106	ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)
SIGNALTA	100.00000000	TAQA NORTH PART 100.00000000

ROYALTY DEDUCTIONS -
PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.
GENERAL - May 21, 2008
C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05483	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)					
Paid by: PREPOOL-(C)					
PROV TREAS-AUTO	100.00000000			CNR NORTH PT	50.00000000
				COASTAL	50.00000000

GENERAL - Apr 18, 2011

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M05483	PNG	CR	Eff: Feb 14, 1974	256.000	C02990 A No	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Feb 14, 1984	256.000	TAQA NORTH PART	25.00000000	TWP 77 RGE 26 W5M SEC 13
A	34830		Ext: 15	64.000	COASTAL	12.79200000	NG IN DEBOLT
	CNRL				CNR NORTH PT	62.20800000	
100.00000000	CNRL						

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	64.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	64.000	NProv:	0.000	0.000

----- Related Contracts -----

C02917 A	P&S	Nov 21, 2002 (I)
C02990 A	NCC POOL	Jul 04, 1995
C02991 A	P&S	Jul 01, 1997 (I)
C03105 ZN	ROY	Dec 20, 2001
C03106 ZN	ROY	Dec 20, 2001
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/01-13-077-26-W5/00 PR/GS
100/01-13-077-26-W5/02 CM/UND
100/02-13-077-26-W5/00 SU/GS
100/05-13-077-26-W5/00 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C03105 ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05483	B	Roy Percent:	2.50000000				100/06-13-077-26-W5/00 PR/GS
		Deduction:	YES				100/07-13-077-26-W5/00 CANCEL LOC/UN
		Gas: Royalty:		Min Pay:		Prod/Sales:	100/11-13-077-26-W5/00 SU/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/11-13-077-26-W5/02 CM/UND
		Other Percent:		Min:		Prod/Sales:	100/13-13-077-26-W5/00 PR/GS
		Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)		
		SIGNALTA	100.00000000	TAQA NORTH PART	100.00000000		

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C03106	ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000	% of PROD
	Roy Percent:	2.50000000				
	Deduction:	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDBy (C)		
	SIGNALTA	100.00000000	TAQA NORTH PART	100.00000000		

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05483 B **GENERAL - May 21, 2008**
C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY
ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL
PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	PREPOOL-:(C)
PROV TREAS-AUTO	100.00000000	CNR NORTH PT	82.94400000
		COASTAL	17.05600000

GENERAL - Apr 18, 2011
THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M05483	PNG	CR	Eff: Feb 14, 1974	256.000	C02990	C No	BPP	Area : DUNVEGAN
Sub: C	WI		Exp: Feb 14, 1984	256.000	CNR NORTH PT		87.20800000	TWP 77 RGE 26 W5M SEC 13
A	34830		Ext: 15	0.000	COASTAL		12.79200000	(WELLBORE AND PRODUCTION FROM
	CNRL							100/10-13-77-26W5/00 ONLY)
100.00000000	CNRL		Count Acreage =	No	Total Rental:	0.00		

----- Related Contracts -----

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M05483

Sub: C	Status		Hectares	Net		Hectares	Net	C02917 A	P&S	Nov 21, 2002 (I)
	PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000	C02990 C	NCC POOL	Jul 04, 1995
		Dev:	0.000	0.000	Undev:	0.000	0.000	C02991 A	P&S	Jul 01, 1997 (I)
	PROVEN	Prov:	256.000	0.000	NProv:	0.000	0.000	C03105 ZN	ROY	Dec 20, 2001
								C03106 ZN	ROY	Dec 20, 2001
								CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C03105 ZN	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

Paid to: ROYPDTO (C)
SIGNALTA 100.00000000

Paid by: ROYPDBY (C)
TAQA NORTH PART 100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C03106 ZN	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000	% of PROD
	Roy Percent: 2.50000000					

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05483	C	Deduction: YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
SIGNALTA		100.00000000		TAQA NORTH PART	100.00000000	

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY

ROYALTIES WHICH ENCUMBER PW 'S INTEREST)

GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPP (C)		
PROV TREAS-AUTO	100.00000000	CNR NORTH PT	87.20800000	
		COASTAL	12.79200000	

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M05487	PNG	CR	Eff: Jan 16, 1981	256.000	C02990 A No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Jan 16, 1991	256.000	TAQA NORTH PART	25.00000000	TWP 77 RGE 26 W5M SEC 14
A	0181010012		Ext: 15	64.000	COASTAL	12.79200000	NG IN DEBOLT
	CNRL			CNR NORTH PT	62.20800000		
100.00000000	CNRL						

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	64.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	64.000	NProv:	0.000	0.000

----- Related Contracts -----		
C02917 A	P&S	Nov 21, 2002 (I)
C02990 A	NCC POOL	Jul 04, 1995
C02991 A	P&S	Jul 01, 1997 (I)
C03105 ZN	ROY	Dec 20, 2001
C03106 ZN	ROY	Dec 20, 2001
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----
100/15-14-077-26-W5/00 PR/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C03105 ZN	NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

Paid to: ROYPDTO (C)
SIGNALTA 100.00000000

Paid by: ROYPDBY (C)
TAQA NORTH PART 100.00000000

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3105 FIRST ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05487 A PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C03106	ZN NET OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	2.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SIGNALTA 100.00000000		TAQA NORTH PART 100.00000000		

ROYALTY DEDUCTIONS -

PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS. NO OTHER DEDUCTIONS.

GENERAL - May 21, 2008

C3106 SECOND ORR AGRMT (NET ORR AFTER DEDUCTING CROWN, FH & 3RD PARTY ROYALTIES WHICH ENCUMBER PW 'S INTEREST)
GORS PAID BASED ON GREYWOLFS WI AT THE TIME OF THE GOR DEAL WITH MIRANT. ALL PERCENTAGES OF PRODUCTION REVIEWED AND VERIFIED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPOOL-:(C)		
PROV TREAS-AUTO 100.00000000		CNR NORTH PT 82.94400000		

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M05487 A COASTAL 17.05600000

GENERAL - Apr 18, 2011

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M06949 PNG CR Eff: Aug 15, 1974 192.000 C05345 A Not Applicable ROYPDBY
Sub: A RI Exp: Aug 15, 1984 192.000 CNR NORTH PT 80.00000000
A 36796 Ext: 15 0.000 ARC RES 20.00000000
CDNNATRE
100.00000000 CNRL Total Rental: 672.00

Area : DUNVEGAN
TWP 78 RGE 24 W5M N 35, SE 35
PNG TO BASE DEBOLT (EXCL
PRODUCTION FROM WELL
102/7-35-78-24W5/00)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	192.000	0.000	NProd:	0.000	0.000	C05345 A ROY Apr 19, 1974
	Dev:	0.000	0.000	Undev:	0.000	0.000	C05348 A P&S Jul 01, 2004 (I)
PROVEN	Prov:	192.000	0.000	NProv:	0.000	0.000	CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C05345 A GROSS OVERRIDING ROYALTY ALL (DEFAULT) N N 75.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

----- Well U.W.I. Status/Type -----
100/08-35-078-24-W5/00 ABAN/UND
100/08-35-078-24-W5/02 SU/GS
100/08-35-078-24-W5/03 SU/GS
100/07-35-078-24-W5/00 ABAN/UND
100/15-35-078-24-W5/00 PR/GS
100/15-35-078-24-W5/02 SU/GS
102/15-35-078-24-W5/00 ABAN/GS
102/15-35-078-24-W5/02 ABAN/GS

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Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M06949	A	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
		CNRL	46.44340000	CNR NORTH PT	80.00000000
		TAQA NORTH PART	53.55660000	ARC RES	20.00000000

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT PLUS PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: ROYPDBY (C)	
PROV TREAS-AUTO	100.00000000	CNR NORTH PT	80.00000000
		ARC RES	20.00000000

M06949	PNG	CR	Eff: Aug 15, 1974	192.000	C05345 E	Not Applicable	ROYPDBY
Sub: C	RI		Exp: Aug 15, 1984	192.000	CNR NORTH PT		100.00000000
A	36796		Ext: 15	0.000			
	CDNNATRE				Total Rental:	0.00	
100.00000000	CNRL		Count Acreage =	No			

Area : DUNVEGAN
TWP 78 RGE 24 W5M N 35, SE 35
(PRODUCTION FROM WELL
102/7-35-78-24W5/00 ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	192.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C05345 E	ROY	Apr 19, 1974
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M06949

Sub: C PROVEN Prov: 192.000 0.000 NProv: 0.000 0.000

----- Well U.W.I. Status/Type -----
102/07-35-078-24-W5/00 SU/GS
102/07-35-078-24-W5/02 CM/UND
102/07-35-078-24-W5/03 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05345 E	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	75.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	CNRL 46.44340000		CNR NORTH PT 100.00000000		
	TAQA NORTH PART 53.55660000				

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT PLUS PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: ROYPDBY (C)		
PROV TREAS-AUTO 100.00000000		CNR NORTH PT 100.00000000		

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Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M06949 C

M06949	PNG	CR	Eff: Aug 15, 1974	64.000	C05345 D	Not Applicable	ROYPDBY	Area : DUNVEGAN
Sub: B	RI		Exp: Aug 15, 1984	64.000	GRAND PRIX ENER		10.00000000	TWP 78 RGE 24 W5M SW 36
A	36796		Ext: 15	0.000	SHORELINE N (D)		30.62500000	PNG TO BASE DEBOLT
	CDNNATRE				SEDNA O&G (D)		20.00000000	
100.00000000	CNRL				WEST LAKE		17.50000000	
					PEEKSOCAL		21.87500000	
				Total Rental:	224.00			

----- Related Contracts -----		
C05345 D	ROY	Apr 19, 1974
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net	----- Well U.W.I. Status/Type -----
NON-PRODUCING Prod:	0.000	0.000	NProd:	64.000	100/03-36-078-24-W5/00 ABAN/UND
Dev:	0.000	0.000	Undev:	0.000	100/03-36-078-24-W5/02 ABAN/UND
NON-PROVEN Prov:	0.000	0.000	NProv:	64.000	100/03-36-078-24-W5/03 ABAN/UND
					100/03-36-078-24-W5/04 ABAN/UND

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05345 D	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	75.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 46.44340000		GRAND PRIX ENER 10.00000000		

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M06949	B	TAQA NORTH PART	53.55660000	SHORELINE N (D)	30.62500000
				SEDNA O&G (D)	20.00000000
				WEST LAKE	17.50000000
				PEEKSOCAL	21.87500000

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT PLUS PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	ROYPDBY (C)	
PROV TREAS-AUTO	100.00000000	GRAND PRIX ENER	10.00000000	
		SHORELINE N (D)	30.62500000	
		SEDNA O&G (D)	20.00000000	
		WEST LAKE	17.50000000	
		PEEKSOCAL	21.87500000	

M06951	PNG	CR	Eff: Aug 15, 1974	192.000	C05345	B	Not Applicable	ROYPDBY	Area : DUNVEGAN
Sub: A	RI		Exp: Aug 15, 1984	192.000	CNR	NORTH PT		80.00000000	TWP 79 RGE 24 W5M S 1, NW 1
A	36797		Ext: 15	0.000	ARC	RES		20.00000000	PNG TO BASE DEBOLT
	DEVON CC								
100.00000000	CNRL				Total Rental:	672.00			

----- **Related Contracts** -----
C05345 B ROY Apr 19, 1974

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Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M06951

Sub: A	Status		Hectares	Net		Hectares	Net	C05348 A	P&S	Jul 01, 2004 (I)
	PRODUCING	Prod:	192.000	0.000	NProd:	0.000	0.000	CB01435	CORPACQ	Jan 16, 2008 (I)
		Dev:	0.000	0.000	Undev:	0.000	0.000			
	PROVEN	Prov:	192.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/03-01-079-24-W5/00 ST/CASED
100/03-01-079-24-W5/02 SU/GS
100/11-01-079-24-W5/00 PR/GS
100/11-01-079-24-W5/02 CM/UND

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05345 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	75.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	CNRL 46.44340000		CNR NORTH PT 80.00000000		
	TAQA NORTH PART 53.55660000		ARC RES 20.00000000		

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT PLUS PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	ROYPDBY (C)
PROV TREAS-AUTO	100.00000000	CNR NORTH PT	80.00000000
		ARC RES	20.00000000

M06951	PNG	CR	Eff: Aug 15, 1974	128.000	C05345 C	Not Applicable	ROYPDBY-2	Area : DUNVEGAN
Sub: B	RI		Exp: Aug 15, 1984	128.000	CNR NORTH PT		80.00000000	TWP 79 RGE 24 W5M S 11
A	36797		Ext: 15	0.000	HANNA OG ULC		20.00000000	PNG TO BASE DEBOLT
	DEVON CC							
100.00000000	CNRL				Total Rental:	448.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	0.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	0.000

----- **Related Contracts** -----

C05345 C	ROY	Apr 19, 1974
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----

100/03-11-079-24-W5/00	ABAN/UND
100/03-11-079-24-W5/02	SU/GS
100/03-11-079-24-W5/03	SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05345 C	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	75.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY-(C)
CNRL	46.44340000	CNR NORTH PT	80.00000000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M06951 B TAQA NORTH PART 53.55660000 HANNA OG ULC 20.00000000

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT PLUS PETROLEUM SUBSTANCES USED IN PRODUCTION OPERATIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: ROYPDBY-(C)		
PROV TREAS-AUTO	100.00000000	CNR NORTH PT	80.00000000	
		HANNA OG ULC	20.00000000	

M10009 PNG CR Eff: Nov 24, 1972 256.000 C06638 A No WI Area : DUNVEGAN
 Sub: A WI Exp: Nov 24, 1982 256.000 TAQA NORTH PART 21.87500000 TWP 78 RGE 1 W6M SEC 14
 A 29620 Ext: 15 56.000 CNR NORTH PT 78.12500000 PNG TO BASE BELLOY
 CNR NORTH PT
 100.00000000 CNRL Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 256.000	56.000
	Dev: 0.000	0.000	Undev: 0.000	0.000
NON-PROVEN	Prov: 0.000	0.000	NProv: 256.000	56.000

----- Related Contracts -----

C05757 A P&S Jul 11, 2007 (I)
 C06638 A JOA Aug 26, 1992
 CB01435 CORPACQ Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/12-14-078-01-W6/00 ABAN/GS

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M10009	A	Royalty / Encumbrances						100/12-14-078-01-W6/02 ABAN/GS
							100/12-14-078-01-W6/03 ABAN/GS	
							102/12-14-078-01-W6/00 ABAN/OL	
							102/12-14-078-01-W6/02 SU/GS	
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD	
		Roy Percent:						
		Deduction:	STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:		Min:		Prod/Sales:		
		Paid to:	LESSOR (M)	Paid by:	WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		21.87500000		
				CNR NORTH PT		78.12500000		

M10009	PNG	CR	Eff: Nov 24, 1972	256.000	C06638	A No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Nov 24, 1982	256.000	TAQA NORTH PART		21.87500000	TWP 78 RGE 1 W6M SEC 15
A	29620		Ext: 15	56.000	CNR NORTH PT		78.12500000	PNG TO BASE BELLOY
	CNR NORTH PT							
100.00000000	CNRL				Total Rental:	896.00		----- Related Contract

Status	Hectares	Net		Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	56.000
Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	56.000

Royalty / Encumbrances

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06638 A	JOA	Aug 26, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/15-15-078-01-W6/00 ABAN/UND

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M10009	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO 100.00000000		TAQA NORTH PART	21.87500000		
				CNR NORTH PT	78.12500000		

M10008	PNG	CR	Eff: Nov 24, 1972	1,024.000	C06638 A No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Nov 24, 1982	1,024.000	TAQA NORTH PART	21.87500000	TWP 78 RGE 1 W6M SEC 17, 18,
A	29621		Ext: 15	224.000	CNR NORTH PT	78.12500000	19, 20
	CNR NORTH PT						PNG TO BASE DEBOLT
100.00000000	CNRL				Total Rental: 3584.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	1,024.000	224.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	1,024.000	224.000	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06638 A	JOA	Aug 26, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/01-17-078-01-W6/00	ABAN/UND
100/01-20-078-01-W6/00	SU/GS
100/03-19-078-01-W6/00	PR/GS
100/05-17-078-01-W6/00	PR/GS
100/04-20-078-01-W6/00	ABAN/OL
100/04-20-078-01-W6/02	PR/GS
100/06-20-078-01-W6/00	ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M10008	A	Gas: Royalty:		Min Pay:		Prod/Sales:	100/07-17-078-01-W6/00 SU/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/07-17-078-01-W6/02 SU/GS
		Other Percent:		Min:		Prod/Sales:	100/07-19-078-01-W6/00 PR/GS
							100/07-19-078-01-W6/02 CM/UND
		Paid to: LESSOR (M)		Paid by: WI (C)			100/08-18-078-01-W6/00 SU/GS
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	21.87500000		100/10-17-078-01-W6/00 ABAN/GS
				CNR NORTH PT	78.12500000		100/10-17-078-01-W6/02 ABAN/GS
							100/10-17-078-01-W6/03 PR/GS
							100/10-19-078-01-W6/00 SU/GS
							100/10-19-078-01-W6/02 ABAN/UND
							100/10-19-078-01-W6/03 SU/GS
							100/10-20-078-01-W6/00 SU/GS
							100/10-20-078-01-W6/02 ST/CASED
							100/11-17-078-01-W6/00 ABAN/GS
							100/11-17-078-01-W6/02 PR/OL
							100/11-18-078-01-W6/00 SERVICE/WD
							100/12-19-078-01-W6/00 SU/GS
							100/12-19-078-01-W6/02 SU/GS
							100/12-18-078-01-W6/00 PR/GS
							100/13-17-078-01-W6/00 SU/GS
							100/13-17-078-01-W6/02 CM/UND
							100/13-17-078-01-W6/03 CM/UND
							100/15-18-078-01-W6/00 PR/GS
							100/16-18-078-01-W6/00 ABAN/GS
							100/16-18-078-01-W6/02 SU/GS
							100/16-18-078-01-W6/03 CM/UND
							100/16-18-078-01-W6/04 ABAN/GS
							102/07-19-078-01-W6/00 ABAN/GS
							102/07-19-078-01-W6/02 SU/GS
							102/07-19-078-01-W6/03 SU/GS
							102/04-20-078-01-W6/00 ABAN/GS
							102/04-20-078-01-W6/02 ABAN/OL

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10008	A						102/04-20-078-01-W6/03 ABAN/GS 102/04-20-078-01-W6/04 ABAN/UND 102/04-20-078-01-W6/05 PR/GS 102/12-18-078-01-W6/00 TESTING/GS 102/12-18-078-01-W6/02 SU/GS 102/16-18-078-01-W6/00 ABAN/GS 102/16-18-078-01-W6/02 SU/GS 102/16-18-078-01-W6/03 CM/UND 102/16-18-078-01-W6/04 PR/GS 100/16-18-078-01-W6/05 SU/GS
--------	---	--	--	--	--	--	---

M10009	PNG	CR	Eff: Nov 24, 1972	512.000	C06638	A	No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Nov 24, 1982	512.000	TAQA NORTH PART			21.87500000	TWP 78 RGE 1 W6M SEC 22, 23
A	29620		Ext: 15	112.000	CNR NORTH PT			78.12500000	PNG TO BASE BELLOY
	CNR NORTH PT								
100.00000000	CNRL				Total Rental:	1792.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	512.000	112.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	512.000	112.000	NProv:	0.000	0.000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06638 A	JOA	Aug 26, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I.	Status/Type -----
100/06-23-078-01-W6/00 ABAN/UND	
102/06-22-078-01-W6/00 ABAN/GS	
102/06-22-078-01-W6/02 SU/GS	
102/06-22-078-01-W6/03 SU/GS	
103/06-22-078-01-W6/00 SU/GS	
103/06-22-078-01-W6/02 CM/UND	
103/06-22-078-01-W6/03 SU/GS	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
TAQA NORTH PART 21.87500000
CNR NORTH PT 78.12500000

M10000	PNG	CR	Eff: Feb 15, 1996	256.000	C06640	A	No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Feb 15, 2001	256.000	TAQA NORTH PART			21.87500000	TWP 78 RGE 1 W6M SEC 28
A	0596020506		Ext: 15	56.000	CNR NORTH PT			78.12500000	PNG TO BASE MONTNEY
	CNR NORTH PT								
100.00000000	CNRL				Total Rental:		896.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	56.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	56.000

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06640 A	JOA	Feb 29, 1996
CB01435	CORPACQ	Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----

100/03-28-078-01-W6/00 SU/OL
100/03-28-078-01-W6/02 SU/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
TAQA NORTH PART 21.87500000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10000 A CNR NORTH PT 78.12500000

M10007 PNG CR Eff: Nov 29, 1968 128.000 C06647 A No WI Area : DUNVEGAN
 Sub: B WI Exp: Nov 29, 1978 128.000 TAQA NORTH PART 20.50800000 TWP 78 RGE 1 W6M N 29
 A 16140A Ext: 15 26.250 CNR NORTH PT 6.25000000 PNG TO BASE SPIRIT_RIVER
 CNRL TECHNEC (D) 73.24200000
 100.00000000 CNRL

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	26.250
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	26.250

----- Related Contracts -----

C05757 A P&S Jul 11, 2007 (I)
 C06639 B NCC POOL May 19, 1994 (I)
 C06647 A JOA Feb 01, 1990
 CB01435 CORPACQ Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/06-29-078-01-W6/00 ABAN/GS
 100/06-29-078-01-W6/02 ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
 PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
 TAQA NORTH PART 20.50800000
 CNR NORTH PT 6.25000000
 TECHNEC (D) 73.24200000

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10007 B

GENERAL - Apr 22, 2010

THIS IS A NON CROSS-CONVEYED POOLING - ALL RENT/ROYALTIES/TAXES PAID BY
PRE-POOLED "RENT" INTEREST

M10008	PNG	CR	Eff: Nov 24, 1972	128.000	C06638	B	No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Nov 24, 1982	128.000	TAQA NORTH PART			21.87500000	TWP 78 RGE 1 W6M S 29
A	29621		Ext: 15	28.000	TECHNEC (D)			78.12500000	PNG TO BASE SPIRIT_RIVER
	CNR NORTH PT								
100.00000000	CNRL				Total Rental:	448.00			

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000
				28.000
Dev:	0.000	0.000	Undev:	0.000
				0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000
				28.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06638 B	JOA	Aug 26, 1992
C06639 B	NCC POOL	May 19, 1994 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/06-29-078-01-W6/00 ABAN/GS
100/06-29-078-01-W6/02 ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	21.87500000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10008 D TECHNEC (D) 78.12500000

GENERAL - Apr 22, 2010

THIS IS A NON CROSS-CONVEYED POOLING - ALL RENT/ROYALTIES/TAXES PAID BY
PRE-POOLED "RENT" INTEREST

M10005	PNG	CR	Eff: Nov 29, 1968	128.000	C06619	A Yes	POOL	Area : DUNVEGAN
Sub: C	WI		Exp: Nov 29, 1978	128.000	TAQA NORTH PART		10.93750000	TWP 78 RGE 1 W6M N 30
A	16140		Ext: 15	14.000	CNR NORTH PT		56.09375000	PNG TO BASE PEACE_RIVER_GROUP
	CNR NORTH PT				HANNA OG ULC		32.96875000	
100.00000000	HANNA OG ULC							

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06619 A	NCC POOL	Jan 01, 1998
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

102/11-30-078-01-W6/00 SU/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10005 C **Paid to:** LESSOR (M) **Paid by:** PREPOOL (C)
PROV TREAS-AUTO 100.00000000 CNR NORTH PT 100.00000000

GENERAL - May 21, 2008

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALT/TAXES PAID BY PREPOOLED
"RENT" INTEREST

M10008 PNG CR **Eff:** Nov 24, 1972 128.000 C06619 A Yes POOL Area : DUNVEGAN
Sub: B WI **Exp:** Nov 24, 1982 128.000 TAQA NORTH PART 10.93750000 TWP 78 RGE 1 W6M S 30
A 29621 **Ext:** 15 14.000 CNR NORTH PT 56.09375000 PNG TO BASE PEACE_RIVER_GROUP
CNR NORTH PT HANNA OG ULC 32.96875000
100.00000000 CNRL

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	14.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	14.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06619 A	NCC POOL	Jan 01, 1998
C06638 A	JOA	Aug 26, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

102/11-30-078-01-W6/00 SU/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	21.87500000
		CNR NORTH PT	78.12500000

GENERAL - May 21, 2008

CS/S - ROYALTY PAID BASED ON PRE-POOLED INTEREST

M10004	PNG	CR	Eff: Nov 24, 1972	128.000	C06587 A No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Nov 24, 1982	128.000	TAQA NORTH PART	4.43359400	TWP 78 RGE 2 W6M S 25
A	29621A		Ext: EXTEN	5.675	SHORELINE N (D)	0.45312000	PNG TO BASE SPIRIT_RIVER (EXCL
	HANNA OG ULC		Ext: Oct 01, 2019		HARVEST OP	20.75000000	PNG IN 100/10-25-078-02-W6/00 &
100.00000000	HANNA OG ULC	Count Acreage = No			HANNA OG ULC	51.01757800	/02 WELLS)
					WF BROWN	2.54882800	
					CNR NORTH PT	20.79688000	

Total Rental: 448.00

Status		Hectares	Net	Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	128.000
	Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	128.000

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06587 A	JOA	Oct 28, 1976
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10004	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: DELINQUEI(C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	9.13590000
				HARVEST OP	42.75780000
				HANNA OG ULC	
				WF BROWN	5.25210000
				CNR NORTH PT	42.85420000
				SHORELINE N (D)	

M10004	PNG	CR	Eff: Nov 24, 1972	128.000	C06587	A1 No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Nov 24, 1982	128.000	TAQA NORTH PART		4.43359400	TWP 78 RGE 2 W6M S 25
A	29621A		Ext: 15	5.675	SHORELINE N (D)		0.45312000	(PNG IN 100/10-25-078-02-W6/00
	CDNNATRE				HARVEST OP		20.75000000	& /02 WELLS)
100.00000000	HANNA OG ULC				HANNA OG ULC		17.60940000	
					WF BROWN		2.54882800	
					CNR NORTH PT		54.20505800	

Total Rental: 0.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06587 A1	JOA	Oct 28, 1976
CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net	Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	128.000
	Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	128.000

----- Well U.W.I. Status/Type -----

100/10-25-078-02-W6/00	ABAN/GS
100/10-25-078-02-W6/02	ABAN/GS

Royalty / Encumbrances

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

[illegible]

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Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10005

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	DELINQUEI(C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	5.41100000	
		SHORELINE N (D)		
		HARVEST OP	25.32420000	
		HANNA OG ULC		
		WF BROWN	3.11070000	
		CNR NORTH PT	66.15410000	

M10005	PNG	CR	Eff: Nov 29, 1968	128.000	C06587	A No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Nov 29, 1978	128.000	TAQA NORTH PART		4.43359400	TWP 78 RGE 2 W6M N 25
A	16140		Ext: 15	5.675	SHORELINE N (D)		0.45312000	
	HANNA OG ULC				HARVEST OP		20.75000000	PNG TO BASE SPIRIT_RIVER
100.00000000	HANNA OG ULC	Count Acreage = No			HANNA OG ULC		51.01757800	(EXCL PNG IN
					WF BROWN		2.54882800	100/10-25-078-02-W6/00 & /02
					CNR NORTH PT		20.79688000	WELLS)

Total Rental: 448.00

----- **Related Contracts** -----
C05757 A P&S Jul 11, 2007 (I)

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M10005

Sub: B	Status	Hectares	Net		Hectares	Net	C06587 A	JOA	Oct 28, 1976
	NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000	5.675	CB01435	CORPACQ	Jan 16, 2008 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000			
	NON-PROVEN Prov:	0.000	0.000	NProv:	128.000	5.675			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: DELINQUEI(C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	9.13590000	
		HARVEST OP	42.75780000	
		HANNA OG ULC		
		WF BROWN	5.25210000	
		CNR NORTH PT	42.85420000	
		SHORELINE N (D)		

M10006	PNG	CR	Eff: Nov 04, 1975	256.000	C06587 B No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Nov 04, 1985	256.000	TAQA NORTH PART	4.43359400	TWP 78 RGE 2 W6M SEC 35
A	40643		Ext: 15	11.350	SHORELINE N (D)	0.45312000	PNG TO BASE CADOTTE (A)
	HANNA OG ULC				HARVEST OP	20.75000000	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10006

Sub: A

100.00000000 HARVEST OP

HANNA OG ULC 19.17190000
WF BROWN 2.54882800
CNR NORTH PT 52.64255800

Total Rental: 896.00

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06587 B JOA Oct 28, 1976
CB01435 CORPACQ Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	11.350
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	11.350

----- Well U.W.I. Status/Type -----
100/10-35-078-02-W6/00 ABAN/GS
100/10-35-078-02-W6/02 ABAN/GS
100/10-35-078-02-W6/03 ABAN/GS
100/10-35-078-02-W6/04 ABAN/GS
100/10-35-078-02-W6/05 ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: DELINQUEE(C)

TAQA NORTH PART 5.51620000

SHORELINE N (D)

HARVEST OP 25.81650000

HANNA OG ULC

WF BROWN 3.17110000

CNR NORTH PT 65.49620000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10006	A						
M10006	PNG	CR	Eff: Nov 04, 1975	256.000	C06587 C1 No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Nov 04, 1985	256.000	TAQA NORTH PART	4.43359400	TWP 78 RGE 2 W6M SEC 35
A	40643		Ext: 15	11.350	SHORELINE N (D)	0.45312000	(AS TO THE PRODUCTION FROM THE
	HANNA OG ULC				HARVEST OP	20.75000000	100/16-35-78-2W6 CADOMIN WELL
100.00000000	HARVEST OP	Count Acreage = No			HANNA OG ULC	52.58007800	ONLY;
					WF BROWN	2.54882800	WELL RECLAIMED PRIOR TO
					CNR NORTH PT	19.23438000	PAYOUT;
							SEE C06587-C1 BPPO % FOR ANY
							FUTURE RECLAMATION COSTS)
					Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	11.350	C05757 A P&S Jul 11, 2007 (I)
Dev:	0.000	0.000	Undev: 0.000	0.000	C06587 C1 JOA Oct 28, 1976
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	11.350	CB01435 CORPACQ Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----
100/16-35-078-02-W6/00 ABAN/UND

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: DELINQUEI(C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	9.43990000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10006	B				SHORELINE N (D)		
					HARVEST OP	44.18020000	
					HANNA OG ULC		
					WF BROWN	5.42680000	
					CNR NORTH PT	40.95310000	

M10006	PNG	CR	Eff: Nov 04, 1975	256.000	C06587	C No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Nov 04, 1985	256.000	TAQA NORTH PART		4.43359400	TWP 78 RGE 2 W6M SEC 35
A	40643		Ext: 15	11.350	SHORELINE N (D)		0.45312000	PNG FROM BASE CADOTTE (A) TO
	HANNA OG ULC				HARVEST OP		20.75000000	BASE BLUESKY-BULLHEAD
100.00000000	HARVEST OP	Count Acreage = No			HANNA OG ULC		52.58007800	(EXCL PROD FROM
					WF BROWN		2.54882800	100/05-35-078-02W6/00 GETHING,
					CNR NORTH PT		19.23438000	+ /02 NOTIKWIN,

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

SEE SUB E)
(EXCL PROD FROM THE
100/16-35-78-2W6 CADOMIN WELL
ONLY=SUB B)
(EXCL PROD FROM THE
102/06-35-78-2W6 FAHLER WELL
ONLY=SUB D)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Related Contracts

C05757 A	P&S	Jul 11, 2007 (I)
C06587 C	JOA	Oct 28, 1976
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----
100/06-35-078-02-W6/00 ABAN/GS

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

			Max:	Div:	Prod/Sales:	100/06-35-078-02-W6/02 ABAN/GS
	Other Percent:			Min:	Prod/Sales:	
Paid to:	LESSOR (M)			Paid by:	DELINQUEI(C)	
PROV TREAS-AUTO		100.00000000		TAQA NORTH PART	9.43990000	
				SHORELINE N (D)		
				HARVEST OP	44.18020000	
				HANNA OG ULC		
				WF BROWN	5.42680000	
				CNR NORTH PT	40.95310000	

M10006	PNG	CR	Eff: Nov 04, 1975	256.000	C06587 C2 No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Nov 04, 1985	256.000	TAQA NORTH PART	4.43359400	TWP 78 RGE 2 W6M SEC 35
A	40643		Ext: 15	11.350	SHORELINE N (D)	0.45312000	(AS TO PROD FROM THE
	HANNA OG ULC				HARVEST OP	20.75000000	102/06-35-78-2W6 FAHLER WELL
100.00000000	HARVEST OP	Count Acreage = No			HANNA OG ULC	52.58007800	ONLY)
					WF BROWN	2.54882800	
					CNR NORTH PT	19.23438000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06587 C2	JOA	Oct 28, 1976
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

102/06-35-078-02-W6/00 ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL (DEFAULT) Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M10006

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: DELINQUEI(C)

TAQA NORTH PART 9.43990000

SHORELINE N (D)

HARVEST OP 44.18020000

HANNA OG ULC

WF BROWN 5.42680000

CNR NORTH PT 40.95310000

M10006	PNG	CR	Eff: Nov 04, 1975	256.000	C06587	C3 No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Nov 04, 1985	256.000	TAQA NORTH PART		4.43359400	TWP 78 RGE 2 W6M SEC 35
A	40643		Ext: 15	11.350	SHORELINE N (D)		0.45312000	(AS TO PROD FROM
	HANNA OG ULC				HARVEST OP		20.75000000	100/05-35-078-02W6/00 GETHING,
100.00000000	HARVEST OP	Count Acreage = No			HANNA OG ULC		52.58007800	+ /02 NOTIKWIN,
					WF BROWN		2.54882800	+ /03 UNKNOWN, + /04 FAHLER
					CNR NORTH PT		19.23438000	FORMATIONS)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	11.350
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	11.350

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06587 C3	JOA	Oct 28, 1976
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/05-35-078-02-W6/00 ABAN/GS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10006 E _____ 100/05-35-078-02-W6/02 ABAN/GS
Royalty / Encumbrances 100/05-35-078-02-W6/03 ABAN/UND
100/05-35-078-02-W6/04 ABAN/GS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	DELINQUEI(C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	9.43990000
		SHORELINE N (D)	
		HARVEST OP	44.18020000
		HANNA OG ULC	
		WF BROWN	5.42680000
		CNR NORTH PT	40.95310000

M10002	PNG	CR	Eff: Mar 10, 1969	256.000	C06587	E No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Mar 10, 1979	256.000	TAQA NORTH PART		4.43359400	TWP 79 RGE 2 W6M SEC 2
A	17423		Ext: 15	11.350	SHORELINE N (D)		0.45312000	
	HANNA OG ULC				CDNNATRE		19.23438000	PNG TO BASE BLUESKY-BULLHEAD
100.00000000	HANNA OG ULC				HARVEST OP		20.75000000	(EXCLUDING
					HANNA OG ULC		52.58007800	102/12-02-079-02W6/03 WELL)
					WF BROWN		2.54882800	

Total Rental: 896.00

----- **Related Contracts** -----
C05757 A P&S Jul 11, 2007 (I)

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M10002

Sub: A	Status	Hectares	Net	Hectares	Net	C06587 E	JOA	Oct 28, 1976
	NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	11.350	CB01435	CORPACQ Jan 16, 2008 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000		
	NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	11.350		

----- Well U.W.I. Status/Type -----
 100/03-02-079-02-W6/00 ABAN/GS
 100/03-02-079-02-W6/02 ABAN/GS
 102/12-02-079-02-W6/00 ABAN/GS
 102/12-02-079-02-W6/02 ABAN/UND
 100/03-02-079-02-W6/03 ABAN/GS
 100/03-02-079-02-W6/04 ABAN/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: DELINQUEI(C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 9.43987200
	SHORELINE N (D)
	HARVEST OP 44.18011600
	HANNA OG ULC
	WF BROWN 5.42687200
	CDNNATRE 40.95314000

M10002	PNG	CR	Eff: Mar 10, 1969	256.000	C06587 E1 No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Mar 10, 1979	256.000	TAQA NORTH PART	4.43359400	TWP 79 RGE 2 W6M SEC 2
A	17423		Ext: 15	11.350	SHORELINE N (D)	0.45312000	
	HANNA OG ULC				CDNNATRE	19.23438000	(PROD FROM THE WELL

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10002

Sub: C

100.00000000 HANNA OG ULC **Count Acreage =** No HARVEST OP 20.75000000 100/12-02-079-02W6/00
HANNA OG ULC 52.58007800 BLUESKY+/02 ROCK CREEK +/03
WF BROWN 2.54882800 UNKNOWN ZONE)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	11.350
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	11.350

----- **Related Contracts** -----
C05757 A P&S Jul 11, 2007 (I)
C06587 E1 JOA Oct 28, 1976
CB01435 CORPACQ Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----
100/12-02-079-02-W6/03 ABAN/UND
100/12-02-079-02-W6/02 ABAN/GS
100/12-02-079-02-W6/00 ABAN/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: DELINQUEI(C)
TAQA NORTH PART 9.43990000
SHORELINE N (D)
HARVEST OP 44.18020000
HANNA OG ULC
WF BROWN 5.42680000
CDNNATRE 40.95310000

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10002 C

M10002	PNG	CR	Eff: Mar 10, 1969	256.000	C06587 E2 No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Mar 10, 1979	256.000	TAQA NORTH PART	4.43359400	TWP 79 RGE 2 W6M SEC 2
A	17423		Ext: 15	11.350	SHORELINE N (D)	0.45312000	
	HANNA OG ULC				CDNNATRE	19.23438000	(PROD FROM THE
100.00000000	HANNA OG ULC	Count Acreage = No			HARVEST OP	20.75000000	102/12-02-079-02W6/03 WELL -
					HANNA OG ULC	52.58007800	TARGET ZONE CADOTTE)
					WF BROWN	2.54882800	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	11.350
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	11.350

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06587 E2	JOA	Oct 28, 1976
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

102/12-02-079-02-W6/03 ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: DELINQUEI(C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 9.43987200

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10002	E				SHORELINE N (D)		
					HARVEST OP	44.18011600	
					HANNA OG ULC		
					WF BROWN	5.42687200	
					CDNNATRE	40.95314000	

M10001	PNG	CR	Eff: May 06, 1969	256.000	C06587 F No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: May 06, 1979	256.000	TAQA NORTH PART	4.43359400	TWP 79 RGE 2 W6M SEC 3
A	17836		Ext: 15	11.350	SHORELINE N (D)	0.45312000	PNG TO BASE SPIRIT_RIVER
	HANNA OG ULC				CDNNATRE	54.20505800	
100.00000000	CNRL				HARVEST OP	20.75000000	
					HANNA OG ULC	17.60940000	
					WF BROWN	2.54882800	
			Total Rental:	896.00			

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06587 F	JOA	Oct 28, 1976
CB01435	CORPACQ	Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Well U.W.I. Status/Type -----

100/07-03-079-02-W6/00 SU/GS
100/07-03-079-02-W6/02 SU/GS
100/16-03-079-02-W6/00 SU/GS
100/16-03-079-02-W6/02 ST/CASED

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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Dunvegan Area

(cont'd)

Paid to:	LESSOR (M)		Paid by:	DELINQUEE(C)	
PROV TREAS-AUTO	100.00000000		TAQA NORTH PART	5.41100000	
			SHORELINE N (D)		
			HARVEST OP	25.32420000	
			HANNA OG ULC		
			WF BROWN	3.11070000	
			CDNNATRE	66.15410000	

Area : DUNVEGAN
TWP 79 RGE 2 W6M SEC 9
PNG TO BASE SPIRIT RIVER

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06641 B	OPT	Mar 17, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

```
----- Well U.W.I.      Status/Type -----
100/06-09-079-02-W6/00 ABAN/GS
```

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06641 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	50.00000000 % of PROD
	Roy Percent:				

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M10001	B	Deduction: UNKNOWN					
		Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
		S/S OIL: Min: 10.00000000	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
		PRAIRIESKY	100.00000000	TAQA NORTH PART	4.68750000		
				CDNNATRE	87.03125000		
				WF BROWN	7.03125000		
				SHORELINE N (D)	1.25000000		

ROYALTY DEDUCTIONS -

DEDUCTIONS UNKNOWN. A COPY OF THE ROYALTY AGREEMENT SCHEDULE IS NOT ATTACHED TO AGREEMENT.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.21875000		
		SHORELINE N (D)	1.12500000		
		CDNNATRE	88.32812500		
		WF BROWN	6.32812500		

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M10001	PNG	CR	Eff: May 06, 1969	256.000	C06641 A Not Applicable	WI	Area : DUNVEGAN
Sub: C	WI		Exp: May 06, 1979	256.000	TAQA NORTH PART	3.86718800	TWP 79 RGE 2 W6M SEC 10
A	17836		Ext: 15	9.900	SHORELINE N (D)	1.03125000	PNG TO BASE SPIRIT_RIVER
	CDNNATRE			CDNNATRE		89.30078100	
100.00000000	CNRL			WF BROWN		5.80078100	
							----- Related Contracts -----
							C05757 A P&S Jul 11, 2007 (I)
							C06641 A OPT Mar 17, 1970
							CB01435 CORPACQ Jan 16, 2008 (I)
							----- Well U.W.I. Status/Type -----
							100/07-10-079-02-W6/00 ABAN/UND

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06641 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	50.00000000 % of PROD
Roy Percent:					
Deduction: UNKNOWN					
Gas: Royalty: 15.00000000					
S/S OIL: Min: 10.00000000 Max:					
Other Percent:					
Paid to: ROYPDTO (C)					
PRAIRIESKY 100.00000000					
Paid by: ROYPDBY (C)					
TAQA NORTH PART 4.68750000					
CDNNATRE 88.28125000					
WF BROWN 7.03125000					

ROYALTY DEDUCTIONS -

DEDUCTIONS UNKNOWN. A COPY OF THE ROYALTY AGREEMENT SCHEDULE IS NOT ATTACHED TO AGREEMENT.

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C

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09954 A _____ Royalty / Encumbrances _____ 100/08-31-079-02-W6/02 PR/GS
100/08-31-079-02-W6/03 ABAN/GS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33310000	
		CDNNATRE	79.16680000	
		WF BROWN	12.50010000	

M09954	PNG	CR	Eff: Jun 16, 1977	128.000	C06644	A	No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Jun 16, 1987	128.000	TAQA NORTH PART			8.33310000	TWP 79 RGE 2 W6M N 31
A	0177060098		Ext: 15	10.666	CDNNATRE			79.16680000	PETROLEUM TO BASE DEBOLT
	CNRL				WF BROWN			12.50010000	
100.00000000	CNRL		Count Acreage =	No					

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	10.666
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	10.666

Royalty / Encumbrances

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06644 A	JOA	Sep 02, 1975
CB01435	CORPACQ	Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----

100/08-31-079-02-W6/00 ABAN/OL
100/10-31-079-02-W6/00 ABAN/UND

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M09954	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33310000		
				CDNNATRE	79.16680000		
				WF BROWN	12.50010000		

M09989	PNG	CR	Eff: Sep 05, 1989	128.000	C06646 A No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Sep 05, 1994	128.000	TAQA NORTH PART	4.16670000	TWP 79 RGE 2 W6M S 31
A	0589090408		Ext: 15	5.333	CDNNATRE	89.58330000	NG TO BASE DEBOLT EXCL NG IN
	DEVON CC				WF BROWN	6.25000000	PADDY-CADOTTE

100.00000000 CNRL

Total Rental: 448.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06646 A	NCC POOL	Sep 11, 1996
CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	5.333	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	128.000	5.333	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-31-079-02-W6/02 PR/GS
100/08-31-079-02-W6/03 ABAN/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09989	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	PREPOOL (C)		
		PROV TREAS-AUTO	100.00000000	CDNNATRE	100.00000000		

M09964	PNG	CR	Eff: Oct 12, 1978	256.000	C06645 A No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 12, 1983	256.000	TAQA NORTH PART	4.16650000	TWP 79 RGE 3 W6M SEC 26
A	0578100075		Ext: 15	10.666	CDNNATRE	89.58375000	PNG TO BASE DEBOLT
	CNRL				WF BROWN	6.24975000	
100.00000000	CNRL						

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	10.666
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	10.666

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06645 A	JOA	Feb 03, 1976
CB01435	CORPACQ	Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----

100/06-26-079-03-W6/00 ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 4.16650000

CDNNATRE 89.58375000

WF BROWN 6.24975000

M09963	PNG	CR	Eff: Oct 12, 1978	256.000	C06645	B No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 12, 1983	256.000	TAQA NORTH PART		4.16650000	TWP 79 RGE 3 W6M SEC 35
A	0578100076		Ext: 15	10.666	CDNNATRE		89.58375000	PNG TO BASE DEBOLT
	TAQA NORTH PART				WF BROWN		6.24975000	
100.00000000	CNRL							

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	10.666	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	10.666	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06645 B	JOA	Feb 03, 1976
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/03-35-079-03-W6/00	ABAN/UND
100/08-35-079-03-W6/00	PR/GS
100/08-35-079-03-W6/02	SU/GS
100/15-35-079-03-W6/00	PR/GS
100/15-35-079-03-W6/02	SU/GS
100/14-35-079-03-W6/00	SU/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09963 A **Paid to:** LESSOR (M)
 PROV TREAS-AUTO 100.00000000 **Paid by:** WI (C)
 TAQA NORTH PART 4.16650000
 CDNNATRE 89.58375000
 WF BROWN 6.24975000

M09942 PNG CR **Eff:** Feb 03, 1976 256.000 C06645 B No WI Area : DUNVEGAN
Sub: A WI **Exp:** Feb 03, 1986 256.000 TAQA NORTH PART 4.16650000 TWP 79 RGE 3 W6M SEC 36
A 41499 **Ext:** 15 10.666 CDNNATRE 89.58375000 PNG TO BASE DEBOLT
 CNRL WF BROWN 6.24975000
100.00000000 CNRL

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	10.666	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	10.666	NProv:	0.000	0.000

----- **Related Contracts** -----
C05757 A P&S Jul 11, 2007 (I)
C06645 B JOA Feb 03, 1976
CB01435 CORPACQ Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----
100/02-36-079-03-W6/00 PR/GS
100/06-36-079-03-W6/00 PR/GS
100/08-36-079-03-W6/00 SU/GS
100/11-36-079-03-W6/00 PR/GS
100/16-36-079-03-W6/00 PR/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09942	A	PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.16650000
				CDNNATRE	89.58375000
				WF BROWN	6.24975000

M08681	PNG	CR	Eff: Sep 18, 2003	256.000	C05405	A No	WI	Area : DUNVEGAN
Sub: A	RI		Exp: Sep 18, 2008	256.000	LONG RUN EXPLOR		50.00000000	TWP 79 RGE 4 W6M SEC 36
A	0503090581		Ext: 15	0.000	YOHO RESOURCES		50.00000000	PNG TO BASE MONTNEY
	YOHO RESOURCES							
100.00000000	YOHO RESOURCES				Total Rental:	896.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----

C05348 A	P&S	Jul 01, 2004 (I)
C05405 A	FOLE	Jun 01, 2004
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/08-36-079-04-W6/00	ST/CASED
100/08-36-079-04-W6/02	ST/CASED
100/08-36-079-04-W6/03	SU/GS
102/08-36-079-04-W6/00	SU/GS
102/08-36-079-04-W6/02	SU/GS
100/08-36-079-04-W6/04	ST/CASED
100/08-36-079-04-W6/05	SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05405 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.85000		Prod/Sales:
	Other Percent: 12.50000000		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	TAQA NORTH PART 100.00000000		LONG RUN EXPLOR 50.00000000		
			YOHO RESOURCES 50.00000000		

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M08681 A

ROYALTY DEDUCTIONS -

CROWN EQUIVALENT - NOT MORE THAN 50% OF ROYALTY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	LONG RUN EXPLOR	50.00000000	
		YOHO RESOURCES	50.00000000	

M08042	PNGL	CR	Eff: May 30, 1996	256.000	C03989	B	No	BPPO	Area : DUNVEGAN
Sub: C	WI		Exp: May 30, 2000	256.000	TAQA NORTH PART				TWP 80 RGE 1 W6M SEC 14
A	5496050259		Ext: 15	0.000	ZARGONPT			100.00000000	(PRODUCTION FROM
	ZARGONPT								100/16-14-080-1W6/00)
100.00000000	TAQA NORTH PART	Count Acreage =	No		Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	0.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	0.000

Royalty / Encumbrances

----- Related Contracts -----		
C03989 B	JOA	Sep 18, 1996
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I.	Status/Type -----
100/16-14-080-01-W6/00	ST/CASED

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M08042	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: BPPO (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART			
				ZARGONPT	100.00000000		

M08042	PNGL	CR	Eff: May 30, 1996	256.000	C03989	C No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: May 30, 2000	256.000	TAQA NORTH PART		50.00000000	TWP 80 RGE 1 W6M SEC 14
A	5496050259		Ext: 15	128.000	ZARGONPT		50.00000000	PNG TO BASE TRIASSIC (EXCLUDING
	ZARGONPT							100/16-14-080-1W6/00 WELL)
100.00000000	TAQA NORTH PART				Total Rental:	896.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	128.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	128.000

----- Related Contracts -----

C03989 C	JOA	Sep 18, 1996
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M08042	E	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	50.00000000
				ZARGONPT	50.00000000

M09956	PNG	CR	Eff: Sep 26, 1966	512.000	C06643 A No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Sep 26, 1976	512.000	TAQA NORTH PART	4.16670000	TWP 80 RGE 2 W6M SEC 6, 7
A	9463		Ext: 15	21.334	CDNNATRE	89.58330000	PNG TO BASE DEBOLT
	CNRL				WF BROWN	6.25000000	
100.00000000	CNRL						

Total Rental: 1792.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	10.667	NProd:	256.000	10.667
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	10.667	NProv:	256.000	10.667

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06643 A	FOLE	Jan 02, 1975
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/04-06-080-02-W6/00 SU/GS
100/06-06-080-02-W6/00 CM/UND
100/06-06-080-02-W6/02 PR/GS
100/06-06-080-02-W6/03 ABAN/GS
100/06-06-080-02-W6/04 SU/GS
100/13-06-080-02-W6/00 ABAN/GS
100/13-06-080-02-W6/02 ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.16670000
		CDNNATRE	89.58330000
		WF BROWN	6.25000000

M09950	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 C No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 1
A	17569A		Ext: 15	5.250	119307AL	3.20307000	PNG TO BASE DEBOLT
	100.00000000	17569A			CNR NORTH PT	2.45365000	EXCL NG IN BLUESKY-GETHING
	100.00000000	17569A			ARDREC	1.92191000	(EXCL 100/09-01-080-3W6/04 &05)
	100.00000000	17569A			CHAIR	6.64983000	EXCL NG IN LOWER_DEBOLT
	100.00000000	17569A			CDNNATRE	76.05767000	(UNITIZED)
	100.00000000	17569A			WF BROWN	1.53809000	EXCL NG IN MIDDLE_DEBOLT
	100.00000000	17569A			SIGNALTA	6.12500000	(UNITIZED)
							EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
							(EXCL 100/09-01-080-3W6/04 &05)

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	5.250
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	5.250

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 C	OPT	Feb 20, 1970
C06655 A	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent:				3.00000000
	Deduction:				YES

----- **Well U.W.I.** **Status/Type** -----

100/09-01-080-03-W6/06 ABAN/UND

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Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
		PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000	
				119307AL	3.20307000	
				CNR NORTH PT	2.45365000	
				ARDREC	1.92191000	
				CHAIR	6.64983000	
				WF BROWN	1.53809000	
				SIGNALTA	6.12500000	
				CDNNATRE	76.05767000	

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING.

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000
				119307AL	3.20307000
				CNR NORTH PT	2.45365000
				ARDREC	1.92191000
				CHAIR	6.64983000
				CDNNATRE	76.05767000
				WF BROWN	1.53809000
				SIGNALTA	6.12500000

M09950	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 C No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 1
A	17569A		Ext: 15	5.250	119307AL	3.20307000	NG IN BLUESKY-GETHING
	CNRL				CNR NORTH PT	2.45365000	(100/09-01-080-3W6/04 &05
100.00000000	CNRL	Count Acreage = No			ARDREC	1.92191000	WELLBORES)
					CHAIR	6.64983000	
					CDNNATRE	76.05767000	
					WF BROWN	1.53809000	
					SIGNALTA	6.12500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	256.000	5.250
Dev:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 C	OPT	Feb 20, 1970
C06655 R	ROY	Sep 15, 1967
C06659 A	WELLBUSE	May 02, 1994
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----
100/09-01-080-03-W6/04 ABAN/GS

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M09950

Sub: C NON-PROVEN Prov: 0.000 0.000 NProv: 256.000 5.250 100/09-01-080-03-W6/05 ABAN/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06659 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CDNNATRE 100.00000000		TAQA NORTH PART		2.05078000
			119307AL		3.20307000
			CNR NORTH PT		2.45365000
			ARDREC		1.92191000
			CHAIR		6.64983000
			CDNNATRE		76.05767000
			WF BROWN		1.53809000
			SIGNALTA		6.12500000

ROYALTY DEDUCTIONS -

ALL COSTS FOR TRANSPORTING, PROCESSING AND DELIVERY OF OUTSIDE GAS IN
ACCORDANCE WITH CLAUSE 401(A) OF THE GAS PROCESSING PROCEDURE

GENERAL - May 21, 2008

PAID IN ACCORD WITH GAS PROCESSING PROCEDURE(SCHEDULE D) ALLOWS PROP
DEDUCTIONS;PAID TO DUNVEGAN UNIT OWNERS
PAID TO DEVON CANADA, AS AGENT FOR DUNVEGAN UNIT INTEREST OWNERS RE 9-1

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950 C WELL. TAQA'S INTEREST 4.29314%
THIS 5% ORR IS PAID TO THE DUNVEGAN UNIT OWNER AND ONLY APPLIES TO THE
NON-UNITIZED ZONES BEING NG IN BLUESKY AND GETHING AND ONLY APPLIES TO THE
"WELL" WHICH IS DEFINED AS THE 9-1-80-3W6M WELL.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 R	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	PRAIRIESKY 100.00000000		TAQA NORTH PART	2.05078000	
			119307AL	3.20307000	
			CNR NORTH PT	2.45365000	
			ARDREC	1.92191000	
			CHAIR	6.64983000	
			WF BROWN	1.53809000	
			SIGNALTA	6.12500000	
			CDNNATRE	76.05767000	

ROYALTY DEDUCTIONS - Nov 16, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE
PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER
THOUSAND CUBIC FEET
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950 C RIGHT TO TAKE IN KIND - May 21, 2008
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000
		119307AL	3.20307000
		CNR NORTH PT	2.45365000
		ARDREC	1.92191000
		CHAIR	6.64983000
		CDNNATRE	76.05767000
		WF BROWN	1.53809000
		SIGNALTA	6.12500000

M09950	PNG	CR	Eff: Apr 08, 1969	1,280.000	C06624 D No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Apr 08, 1979	1,280.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 1, 2, 11,
A	17569A		Ext: 15	26.250	119307AL	3.20307000	12, 13
	CNRL				CNR NORTH PT	2.45365000	NG IN LOWER_DEBOLT; (UNITIZED)
100.00000000	CNRL	Count Acreage = No			ARDREC	1.92191000	NG IN MIDDLE_DEBOLT; (UNITIZED)
					CHAIR	6.64983000	NG IN UPPER_DEBOLT; (UNITIZED)
					CDNNATRE	76.05767000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950

Sub: D

SIGNALTA 6.12500000
WF BROWN 1.53809000

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	1,280.000	26.250	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	1,280.000	26.250	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A P&S Jul 11, 2007 (I)
C06624 D OPT Feb 20, 1970
C06655 F ROY Sep 15, 1967
CB01435 CORPACQ Jan 16, 2008 (I)
J01423 C UNIT Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/01-11-080-03-W6/00 PR/GS
100/04-11-080-03-W6/02 ABAN/DRAIN
100/03-11-080-03-W6/00 SU/GS
100/04-01-080-03-W6/00 ABAN/WHIPSTOC
100/06-01-080-03-W6/00 PR/GS
100/06-11-080-03-W6/00 SU/GS
100/09-01-080-03-W6/00 ABAN/UND
100/09-01-080-03-W6/02 ABAN/UND
100/09-01-080-03-W6/03 ABAN/GS
100/08-01-080-03-W6/00 PR/GS
100/08-01-080-03-W6/02 SU/GS
100/08-02-080-03-W6/02 ST/CASED
100/08-11-080-03-W6/00 PR/GS
100/10-11-080-03-W6/00 PR/GS
100/10-11-080-03-W6/02 CM/UND
100/13-01-080-03-W6/00 PR/GS
100/13-02-080-03-W6/00 ABAN/UND
100/12-01-080-03-W6/00 SU/GS
100/12-12-080-03-W6/00 PR/GS
100/13-11-080-03-W6/00 PR/GS
100/13-12-080-03-W6/00 ABAN/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C06655 F	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000	% of PROD
	Roy Percent: 3.00000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	PRAIRIESKY 100.00000000		TAQA NORTH PART 2.05078000			
			119307AL 3.20307000			
			CNR NORTH PT 2.45365000			
			ARDREC 1.92191000			
			CHAIR 6.64983000			
			CDNNATRE 76.05767000			
			SIGNALTA 6.12500000			
			WF BROWN 1.53809000			

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950	D						100/14-01-080-03-W6/00 PR/GS
		ROYALTY DEDUCTIONS - Nov 15, 2016					100/14-02-080-03-W6/00 PR/GS
		ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE					100/16-01-080-03-W6/00 PR/GS
		PROVINCE OF ALBERTA WHICH MEANS					100/15-02-080-03-W6/00 SU/GS
		GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION					100/15-11-080-03-W6/00 ABAN/GS
		OIL DEDUCTIONS: TREATING					102/08-02-080-03-W6/00 PR/GS
		NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER					102/04-01-080-03-W6/00 PR/GS
		THOUSAND CUBIC FEET.					1W0/04-01-080-03-W6/03 DRAIN/UND
		MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.					100/06-12-080-03-W6/00 TESTING/GS
		RIGHT TO TAKE IN KIND - May 21, 2008					
		YES					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000	
		119307AL	3.20307000	
		CNR NORTH PT	2.45365000	
		ARDREC	1.92191000	
		CHAIR	6.64983000	
		CDNNATRE	76.05767000	
		SIGNALTA	6.12500000	
		WF BROWN	1.53809000	

Related Units

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950	D	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1		CDNNATRE	
		Sub: C	Tract Number: 2			Tract Part%: 8.63881000	

M09950	PNG	CR	Eff: Apr 08, 1969	512.000	C06624 C No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Apr 08, 1979	512.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 2, 12
A	17569A		Ext: 15	10.500	119307AL	3.20307000	
	CNRL				CNR NORTH PT	2.45365000	PNG TO BASE DEBOLT
100.00000000	CNRL				ARDREC	1.92191000	EXCL NG IN LOWER_DEBOLT
					CHAIR	6.64983000	(UNITIZED)
					CDNNATRE	76.05767000	EXCL NG IN MIDDLE_DEBOLT
					WF BROWN	1.53809000	(UNITIZED)
					SIGNALTA	6.12500000	EXCL NG IN UPPER_DEBOLT
							(UNITIZED)

Total Rental: 1792.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	512.000	10.500	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	512.000	10.500	NProv:	0.000	0.000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06624 C	OPT	Feb 20, 1970
C06655 A	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----				
100/03-12-080-03-W6/00	SU/OL			
100/13-12-080-03-W6/02	ABAN/GS			
100/13-12-080-03-W6/03	CM/UND			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

C06655 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000	% of PROD	100/13-12-080-03-W6/04 SU/GS
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Roy Percent: 3.00000000

Deduction: YES

M09950

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY

100.00000000

Paid by: ROYPDDBY (C)

TAQA NORTH PART

2.05078000

119307AL

3.20307000

CNR NORTH PT

2.45365000

ARDREC

1.92191000

CHAIR

6.64983000

WF BROWN

1.53809000

SIGNALTA

6.12500000

CDNNATRE

76.05767000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING.

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL (DEFAULT) Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M09950

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 2.05078000

119307AL 3.20307000

CNR NORTH PT 2.45365000

ARDREC 1.92191000

CHAIR 6.64983000

CDNNATRE 76.05767000

WF BROWN 1.53809000

SIGNALTA 6.12500000

M09969	NG	CR	Eff: Dec 01, 1972	256.000	C06624	E No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART		2.46094000	TWP 80 RGE 3 W6M SEC 3
A	1395A		Ext: 15	6.300	119307AL		8.70260000	(LYING OUTSIDE SURRENDERED
	CNRL				ARDREC		5.22174000	INDIAN RESERVE NO 152A)
100.00000000	CNRL				CHAIR		15.34147000	NG IN BLUESKY-BULLHEAD;
					CDNNATRE		61.52755000	NG IN DEBOLT
					WF BROWN		1.84570000	EXCLUDING NG IN MIDDLE_DEBOLT
					SIGNALTA		4.90000000	(UNITIZED); NG IN LOWER_DEBOLT
								(UNITIZED);
								NG IN UPPER_DEBOLT (UNITIZED)
					Total Rental:	896.00		

Status Hectares Net Hectares Net ----- Related Contracts -----

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M09969										
Sub:	C	NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	6.300	C05757 A	P&S Jul 11, 2007 (I)
			Dev:	0.000	0.000	Undev:	0.000	0.000	C06624 E	OPT Feb 20, 1970
		NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	6.300	CB01435	CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.46094000	
		119307AL	8.70260000	
		ARDREC	5.22174000	
		CHAIR	15.34147000	
		CDNNATRE	61.52755000	
		WF BROWN	1.84570000	
		SIGNALTA	4.90000000	

M09969	NG	CR	Eff: Dec 01, 1972	256.000	C06624 F No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART	2.46094000	TWP 80 RGE 3 W6M SEC 3
A	1395A		Ext: 15	6.300	119307AL	8.70260000	(LYING OUTSIDE SURRENDERED
	CNRL				ARDREC	5.22174000	INDIAN RESERVE NO. 152A)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969

Sub: E

100.00000000	CNRL	Count Acreage =	No	CHAIR	15.34147000	NG IN UPPER_DEBOLT (UNITIZED);
				CDNNATRE	61.52755000	NG IN MIDDLE_DEBOLT
				SIGNALTA	4.90000000	(UNITIZED);
				WF BROWN	1.84570000	NG IN LOWER_DEBOLT (UNITIZED)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	6.300	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	6.300	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 F	OPT	Feb 20, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 E	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/16-03-080-03-W6/00 PR/GS
100/15-03-080-03-W6/00 PR/GS
100/13-03-080-03-W6/00 SU/GS

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Paid to: LESSOR (M)	Paid by: WI (C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 2.46094000
	119307AL 8.70260000
	ARDREC 5.22174000
	CHAIR 15.34147000
	CDNNATRE 61.52755000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969	E			SIGNALTA	4.90000000
				WF BROWN	1.84570000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: E	Tract Number: 3		Tract Part%: 1.10886000

M09969	NG	CR	Eff: Dec 01, 1972	225.600	C06596 A No	POOL	Area : DUNVEGAN
Sub: D	B		Exp: Dec 01, 1993	225.600	TAQA NORTH PART	2.41220000	TWP 80 RGE 3 W6M S 4, NE 4, PTN
A	1395A		Ext: 15	5.442	119307AL	7.66915000	NW 4
	CNRL				ARDREC	4.60170000	(LYING OUTSIDE SURRENDERED
100.00000000	CNRL				CHAIR	13.73305000	INDIAN RESERVE NO 152A)
					CDNNATRE	64.72930000	NG IN BLUESKY-BULLHEAD
					WF BROWN	1.80920000	
					SIGNALTA	5.04540000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	225.600
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	225.600

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06596 A	NCC POOL	Dec 16, 1999
C06624 E	OPT	Feb 20, 1970
C06631 A	WELLBUSE	Jun 30, 2000
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/13-04-080-03-W6/02 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C06631 A GROSS OVERRIDING ROYALTY ALL (DEFAULT) N N 100.00000000 % of PROD

Roy Percent: 5.00000000

Deduction: UNKNOWN

M09969

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

CDNNATRE

100.00000000

Paid by: WI (C)

TAQA NORTH PART

2.41220000

119307AL

7.66915000

ARDREC

4.60170000

CHAIR

13.73305000

CNRL

58.05990000

CDNNATRE

6.66940000

WF BROWN

1.80920000

SIGNALTA

5.04540000

GENERAL - May 21, 2008

PAID TO DUNVEGAN UNIT OWNERS; PROP DEDUCTIONS

ROYALTY DEDUCTIONS - May 21, 2008

YES

SEE GAS PROCESSING PROCEDURE

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.46094000
				119307AL	8.70260000
				ARDREC	5.22174000
				CHAIR	15.34147000
				CDNNATRE	61.52755000
				WF BROWN	1.84570000
				SIGNALTA	4.90000000

M09969	NG	CR	Eff: Dec 01, 1972	225.600	C06624 F No	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Dec 01, 1993	225.600	TAQA NORTH PART	2.46094000	TWP 80 RGE 3 W6M S 4, NE 4, PTN
A	1395A		Ext: 15	5.552	119307AL	8.70260000	NW 4
	CNRL				ARDREC	5.22174000	(LYING OUTSIDE SURRENDERED
100.00000000	CNRL	Count Acreage = No			CHAIR	15.34147000	INDIAN RESERVE NO 152A)
					CDNNATRE	61.52755000	NG IN MIDDLE_DEBOLT (UNITIZED);
					SIGNALTA	4.90000000	NG IN UPPER_DEBOLT (UNITIZED)
					WF BROWN	1.84570000	

Total Rental: 789.60

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	225.600	5.552	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	225.600	5.552	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 F	OPT	Feb 20, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 E	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/10-04-080-03-W6/00 PR/GS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969 F 100/13-04-080-03-W6/00 SU/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.46094000
		119307AL	8.70260000
		ARDREC	5.22174000
		CHAIR	15.34147000
		CDNNATRE	61.52755000
		SIGNALTA	4.90000000
		WF BROWN	1.84570000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: E	Tract Number: 3		Tract Part%: 1.10886000

M09969	NG	CR	Eff: Dec 01, 1972	225.600	C06624 E No	WI	Area : DUNVEGAN
Sub: G	WI		Exp: Dec 01, 1993	225.600	TAQA NORTH PART	2.46094000	TWP 80 RGE 3 W6M S 4, NE 4, PTN
A	1395A		Ext: 15	5.552	119307AL	8.70260000	NW 4

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969

Sub: G	CNRL		ARDREC	5.22174000	(LYING OUTSIDE SURRENDERED
100.00000000	CNRL	Count Acreage = No	CHAIR	15.34147000	INDIAN RESERVE NO 152A)
			CDNNATRE	61.52755000	NG IN DEBOLT
			WF BROWN	1.84570000	EXCL NG IN MIDDLE_DEBOLT
			SIGNALTA	4.90000000	(UNITIZED)

Total Rental: 0.00

EXCL NG IN UPPER_DEBOLT
(UNITIZED)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
NON-PRODUCING	Prod:	0.000	0.000	NProd:	225.600	5.552	C05757 A P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06624 E OPT Feb 20, 1970
NON-PROVEN	Prov:	0.000	0.000	NProv:	225.600	5.552	CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.46094000
		119307AL	8.70260000
		ARDREC	5.22174000
		CHAIR	15.34147000
		CDNNATRE	61.52755000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969	G			WF BROWN	1.84570000	
				SIGNALTA	4.90000000	

M09992	PNG	FH	Eff: Nov 27, 1972	30.400	C06624 L No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Apr 26, 1973	30.400	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M PTN NW 4
A	EDDY, E&K		Ext: HBP	0.623	CHAIR	1.79688000	(AS SHOWN ON A PLAN OF SURVEY
	CNRL				CDNNATRE	88.48925000	OF THE SAID TOWNSHIP SIGNED AT
100.00000000	CNRL		Count Acreage = No		SIGNALTA	6.12500000	OTTAWA ON THE 16H DAY OF MARCH
					WF BROWN	1.53809000	AD 1910)
							NG IN MIDDLE_DEBOLT (UNITIZED)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	30.400	0.623	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	30.400	0.623	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 L	OPT	Feb 20, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 ZB	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/10-04-080-03-W6/00 PR/GS
100/13-04-080-03-W6/00 SU/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)

Paid by: WI (C)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09992	A	EDDEL F	100.00000000	TAQA NORTH PART	2.05078000
				CHAIR	1.79688000
				CDNNATRE	88.48925000
				SIGNALTA	6.12500000
				WF BROWN	1.53809000

F/H MINERAL TAX - Sep 09, 2010

LESSOR PAYS 12.5% LESSEE PAYS 87.5%. LEASE AND GRANT ALLOWS FOR NETTING
UNDER CLAUSE 14.

ROYALTY DEDUCTIONS - Nov 09, 2011

TREATING AND TRANSPORTATION COSTS CAN BE DEDUCTED.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: ZB	Tract Number: 20		Tract Part%: 0.01187000

M09992	PNG	FH	Eff: Nov 27, 1972	30.400	C06624 K No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Apr 26, 1973	30.400	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M PTN NW 4
A	EDDY, E&K		Ext: HBP	0.623	CHAIR	1.79688000	ALL PNG
	CNRL				CDNNATRE	94.61425000	EXCL NG IN MIDDLE_DEBOLT
100.00000000	CNRL		Count Acreage =	No	WF BROWN	1.53809000	(UNITIZED)
							EXCL NG IN BLUESKY-BULLHEAD

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	30.400	0.623
Dev:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 K	OPT	Feb 20, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09992

Sub: E NON-PROVEN **Prov:** 0.000 0.000 **NProv:** 30.400 0.623

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
EDDELF	100.00000000	TAQA NORTH PART	2.05078000	
		CHAIR	1.79688000	
		CDNNATRE	94.61425000	
		WF BROWN	1.53809000	

F/H MINERAL TAX - Sep 09, 2010

LESSOR PAYS 12.5% LESSEE PAYS 87.5%. LEASE AND GRANT ALLOWS FOR NETTING UNDER CLAUSE 14.

ROYALTY DEDUCTIONS - Nov 09, 2011

TREATING AND TRANSPORTATION COSTS CAN BE DEDUCTED.

M09992	PNG	FH	Eff: Nov 27, 1972	30.400	C06596	A No	POOL	Area : DUNVEGAN
Sub: F	B		Exp: Apr 26, 1973	30.400	TAQA NORTH PART		2.41220000	TWP 80 RGE 3 W6M PTN NW 4
A	EDDY, E&K		Ext: HBP	0.733	119307AL		7.66915000	NG IN BLUESKY-BULLHEAD

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09992

Sub: F CNRL

ARDREC

4.60170000

100.00000000 CNRL

CHAIR

13.73305000

CDNNATRE

64.72930000

WF BROWN

1.80920000

SIGNALTA

5.04540000

Total Rental: 76.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06596 A	NCC POOL	Dec 16, 1999
C06624 K	OPT	Feb 20, 1970
C06631 A	WELLBUSE	Jun 30, 2000
CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
NON-PRODUCING Prod:		0.000	0.000	NProd:	30.400	0.733
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN Prov:		0.000	0.000	NProv:	30.400	0.733

----- Well U.W.I. Status/Type -----

100/13-04-080-03-W6/02 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06631 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CDNNATRE 100.00000000		TAQA NORTH PART	2.41220000	
			119307AL	7.66915000	
			ARDREC	4.60170000	
			CHAIR	13.73305000	
			CNRL	58.05990000	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09992	F			CDNNATRE	6.66940000		
				WF BROWN	1.80920000		
				SIGNALTA	5.04540000		

GENERAL - May 21, 2008

PAID TO DUNVEGAN UNIT OWNERS; PROP DEDUCTIONS

ROYALTY DEDUCTIONS - May 21, 2008

YES

SEE GAS PROCESSING PROCEDURE

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
EDDELF	100.00000000	TAQA NORTH PART	2.05078000
		CHAIR	1.79688000
		CDNNATRE	94.61425000
		WF BROWN	1.53809000

F/H MINERAL TAX - Sep 09, 2010

LESSOR PAYS 12.5% LESSEE PAYS 87.5%. LEASE AND GRANT ALLOWS FOR NETTING UNDER CLAUSE 14.

ROYALTY DEDUCTIONS - Nov 09, 2011

TREATING AND TRANSPORTATION COSTS CAN BE DEDUCTED.

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09969	NG	CR	Eff: Dec 01, 1972	212.800	C06592 A No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 01, 1993	212.800	TAQA NORTH PART	2.46094000	TWP 80 RGE 3 W6M S 5, NW 5, PTN
A	1395A		Ext: 15	5.237	CDNNATRE	88.53711000	NE 5
	CDNNATRE				CHAIR	2.15625000	NG IN BLUESKY-BULLHEAD; NG IN
100.00000000	CNRL				CNRL	5.00000000	DEBOLT
					WF BROWN	1.84570000	

Total Rental: 744.80

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	212.800
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	212.800

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06592 A	RETR	Mar 01, 1999
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.46094000	
		CDNNATRE	88.53711000	
		CHAIR	2.15625000	
		CNRL	5.00000000	
		WF BROWN	1.84570000	

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09993	PNG	FH	Eff: Nov 27, 1972	43.200	C06624 N No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Nov 26, 1977	43.200	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M PTN NE 5
A	EDDY, E&K		Ext: HBP	0.886	CHAIR	1.79688000	(AS SHOWN ON A PLAN OF SURVEY
	CNRL				CDNNATRE	88.48925000	OF THE SAID TOWNSHIP SIGNED AT
100.00000000	CNRL				WF BROWN	1.53809000	OTTAWA ON THE 16TH DAY OF MARCH
					SIGNALTA	6.12500000	AD 1910)
							ALL PNG

Total Rental: 108.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 43.200	0.886
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 43.200	0.886

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06624 N	OPT	Feb 20, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
EDDELF	100.00000000	TAQA NORTH PART	2.05078000	
		CHAIR	1.79688000	
		CDNNATRE	88.48925000	
		WF BROWN	1.53809000	
		SIGNALTA	6.12500000	

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09993 A **F/H MINERAL TAX - Apr 28, 2011**
 LESSOR PAYS 12.5% LESSEE PAYS 87.5% TAXES. LEASE ALLOWS FOR NETTING UNDER
 CLAUSE 14 OF THE LEASE.
ROYALTY DEDUCTIONS - Nov 09, 2011
 TREATING AND TRANSPORTATION COSTS CAN BE DEDUCTED.

M09948	PNG	CR	Eff: Apr 08, 1969	448.000	C06624 C No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Apr 08, 1979	448.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M N 7, SE 7, 18
A	17570		Ext: 15	9.187	119307AL	3.20307000	PNG TO BASE DEBOLT
	CNRL				CNR NORTH PT	2.45365000	EXCL NG IN MIDDLE_DEBOLT
100.00000000	CNRL	Count Acreage = No			ARDREC	1.92191000	(UNITIZED),
					CHAIR	6.64983000	EXCL NG IN UPPER_DEBOLT
					CDNNATRE	76.05767000	(UNITIZED)
					WF BROWN	1.53809000	(EXCL PRODUCTION FROM
					SIGNALTA	6.12500000	100/08-18-080-3-W6/02 WELL)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 448.000	9.187
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 448.000	9.187

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 C	OPT	Feb 20, 1970
C06655 A	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/10-07-080-03-W6/00 ABAN/UND

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
		PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000		
				119307AL	3.20307000		
				CNR NORTH PT	2.45365000		
				ARDREC	1.92191000		
				CHAIR	6.64983000		
				WF BROWN	1.53809000		
				SIGNALTA	6.12500000		
				CDNNATRE	76.05767000		

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING.

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000		
				119307AL	3.20307000		
				CNR NORTH PT	2.45365000		
				ARDREC	1.92191000		
				CHAIR	6.64983000		
				CDNNATRE	76.05767000		
				WF BROWN	1.53809000		
				SIGNALTA	6.12500000		

M09948	PNG	CR	Eff: Apr 08, 1969	448.000	C06624 D No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Apr 08, 1979	448.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M N 7, SE 7, SEC
A	17570		Ext: 15	9.187	119307AL	3.20307000	18
	CNRL				CNR NORTH PT	2.45365000	NG IN MIDDLE_DEBOLT; (UNITIZED)
100.00000000	CNRL				ARDREC	1.92191000	NG IN UPPER_DEBOLT (UNITIZED)
					CHAIR	6.64983000	
					CDNNATRE	76.05767000	
					SIGNALTA	6.12500000	
					WF BROWN	1.53809000	

Total Rental: 1568.00

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06624 D	OPT	Feb 20, 1970
C06655 F	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 C	UNIT	Jul 11, 1973

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		448.000	9.187		0.000	0.000

----- Well U.W.I. Status/Type -----

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948								
Sub: E		Dev:	0.000	0.000	Undev:	0.000	0.000	100/01-18-080-03-W6/00 PR/GS
	PROVEN	Prov:	448.000	9.187	NProv:	0.000	0.000	100/07-18-080-03-W6/00 SU/GS
								100/08-18-080-03-W6/00 PR/GS
								100/11-18-080-03-W6/00 PR/GS
								100/11-18-080-03-W6/02 CM/UND
								100/07-18-080-03-W6/02 PR/GS
								100/09-18-080-03-W6/00 PR/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 F	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
PRAIRIESKY	100.00000000
	TAQA NORTH PART
	119307AL
	CNR NORTH PT
	ARDREC
	CHAIR
	CDNNATRE
	SIGNALTA
	WF BROWN

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948 E THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.
RIGHT TO TAKE IN KIND - May 21, 2008
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		2.05078000
		119307AL		3.20307000
		CNR NORTH PT		2.45365000
		ARDREC		1.92191000
		CHAIR		6.64983000
		CDNNATRE		76.05767000
		SIGNALTA		6.12500000
		WF BROWN		1.53809000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: C	Tract Number: 2		Tract Part%: 8.63881000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09968 NG CR Eff: Dec 01, 1972 282.480 C06605 A Not Applicable WI
 Sub: A WI Exp: Dec 01, 1993 282.480 TAQA NORTH PART 4.10157000
 A 1395 Ext: 15 11.586 119307AL 0.90454000
 CDNNATRE 389ALC 1.17188000
 100.00000000 CNRL ARDREC 0.54275000
 CHAIR 3.73375000
 CDNNATRE 86.41075000
 WF BROWN 3.07617000
 SIGNALTA 0.05859000

Area : DUNVEGAN
 TWP 80 RGE 3 W6M: N 8, SW 8,
 PTN SE 8, PTN SW 9

(LYING OUTSIDE SURRENDERED
 INDIAN RESERVE NO 152A & THE
 ROAD ALLOWANCE LYING OUTSIDE
 THE RESERVE)

Total Rental: 988.68

NG IN BLUESKY-BULLHEAD;
 NG IN DEBOLT
 EXCLUDING NG IN MIDDLE_DEBOLT
 (UNITIZED);
 NG IN UPPER_DEBOLT (UNITIZED)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 282.480	11.586
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 282.480	11.586

----- Related Contracts -----
 C05757 A P&S Jul 11, 2007 (I)
 C06605 A PART Sep 05, 1969
 CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR OVERRIDING ROYALTY ALL (DEFAULT) Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
 PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
 TAQA NORTH PART 4.10157000
 119307AL 0.90454000
 389ALC 1.17188000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	A			ARDREC		0.54275000	
				CHAIR		3.73375000	
				CDNNATRE		86.41075000	
				WF BROWN		3.07617000	
				SIGNALTA		0.05859000	

M09968	NG	CR	Eff: Dec 01, 1972	238.100	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: G	WI		Exp: Dec 01, 1993	238.100	TAQA NORTH PART			4.10157000	TWP 80 RGE 3 W6M: SW 8, PTN SE
A	1395		Ext: 15	9.766	119307AL			0.90454000	8, N 8
	CDNNATRE				389ALC			1.17188000	
100.00000000	CNRL	Count Acreage =	No		ARDREC			0.54275000	(LYING OUTSIDE SURRENDERED
					CHAIR			3.73375000	INDIAN RESERVE NO 152A & THE
					CDNNATRE			86.41075000	ROAD ALLOWANCE LYING OUTSIDE
					WF BROWN			3.07617000	THE RESERVE)
					SIGNALTA			0.05859000	

Total Rental: 0.00

NG IN MIDDLE_DEBOLT (UNITIZED);
NG IN UPPER_DEBOLT (UNITIZED)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	238.100	9.766	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	238.100	9.766	NProv:	0.000	0.000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06605 A	PART	Sep 05, 1969
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 F	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				

----- Well U.W.I.	Status/Type -----
100/02-08-080-03-W6/00 PR/GS	
100/13-08-080-03-W6/00 SU/GS	
100/15-08-080-03-W6/00 PR/GS	

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M09968	G	Deduction:	STANDARD			100/15-08-080-03-W6/02 CM/UND
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
PROV TREAS-AUTO		100.00000000	TAQA NORTH PART		4.10157000
			119307AL		0.90454000
			389ALC		1.17188000
			ARDREC		0.54275000
			CHAIR		3.73375000
			CDNNATRE		86.41075000
			WF BROWN		3.07617000
			SIGNALTA		0.05859000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: F	Tract Number: 4		Tract Part%: 24.20316000

[illegible]

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Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09992

Sub: B

NON-PRODUCING	Prod:	0.000	0.000	NProd:	37.530	0.770
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	37.530	0.770

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06624 K OPT Feb 20, 1970
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
EDDELF 100.00000000	TAQA NORTH PART 2.05078000
	CHAIR 1.79688000
	CDNNATRE 94.61425000
	WF BROWN 1.53809000

F/H MINERAL TAX - Sep 09, 2010

LESSOR PAYS 12.5% LESSEE PAYS 87.5%. LEASE AND GRANT ALLOWS FOR NETTING UNDER CLAUSE 14.

ROYALTY DEDUCTIONS - Nov 09, 2011

TREATING AND TRANSPORTATION COSTS CAN BE DEDUCTED.

M09992	PNG	FH	Eff: Nov 27, 1972	17.900	C06624	L No	WI	Area : DUNVEGAN
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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09992							
Sub: D	WI	Exp: Apr 26, 1973	17.900	TAQA NORTH PART	2.05078000		TWP 80 RGE 3 W6M PTN SE 8
A	EDDY, E&K	Ext: HBP	0.367	CHAIR	1.79688000		(AS SHOWN ON A PLAN OF SURVEY
	CNRL			CDNNATRE	88.48925000		OF THE SAID TOWNSHIP SIGNED AT
100.00000000	CNRL	Count Acreage = No		SIGNALTA	6.12500000		OTTAWA ON THE 16H DAY OF MARCH
				WF BROWN	1.53809000		AD 1910)
							NG IN MIDDLE_DEBOLT (UNITIZED)
				Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	17.900	0.367	NProd:	0.000	0.000	C05757 A P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06624 L OPT Feb 20, 1970
PROVEN	Prov:	17.900	0.367	NProv:	0.000	0.000	CB01435 CORPACQ Jan 16, 2008 (I)
							J01423 ZB UNIT Jul 11, 1973

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		100/02-08-080-03-W6/00 PR/GS
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000	% of PROD	100/13-08-080-03-W6/00 SU/GS
Roy Percent: 17.50000000						100/15-08-080-03-W6/00 PR/GS
Deduction: YES						100/15-08-080-03-W6/02 CM/UND
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI (C)				
EDDELF	100.00000000	TAQA NORTH PART		2.05078000		
		CHAIR		1.79688000		
		CDNNATRE		88.48925000		
		SIGNALTA		6.12500000		
		WF BROWN		1.53809000		

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09992

D

F/H MINERAL TAX - Sep 09, 2010

LESSOR PAYS 12.5% LESSEE PAYS 87.5%. LEASE AND GRANT ALLOWS FOR NETTING UNDER CLAUSE 14.

ROYALTY DEDUCTIONS - Nov 09, 2011

TREATING AND TRANSPORTATION COSTS CAN BE DEDUCTED.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: ZB	Tract Number: 20		Tract Part%: 0.01187000

M09968	NG	CR	Eff: Dec 01, 1972	192.000	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: AA	WI		Exp: Dec 01, 1993	192.000	TAQA NORTH PART			4.10157000	TWP 80 RGE 3 W6M: N 9, SE 9
A	1395		Ext: 15	7.875	119307AL			0.90454000	
	CDNNATRE				389ALC			1.17188000	(LYING OUTSIDE SURRENDERED
100.00000000	CNRL				ARDREC			0.54275000	INDIAN RESERVE NO 152A & THE
					CHAIR			3.73375000	ROAD ALLOWANCE LYING OUTSIDE
					CDNNATRE			86.41075000	THE RESERVE)
					WF BROWN			3.07617000	
					SIGNALTA			0.05859000	NG IN BLUESKY-BULLHEAD;

Total Rental: 672.00

Status		Hectares	Net		Hectares	Net	
NON-PRODUCING	Prod:	0.000	0.000	NProd:	192.000	7.875	NG IN MIDDLE_DEBOLT
	Dev:	0.000	0.000	Undev:	0.000	0.000	(UNITIZED);
NON-PROVEN	Prov:	0.000	0.000	NProv:	192.000	7.875	NG IN UPPER_DEBOLT (UNITIZED)

----- Related Contracts -----

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	AA						C05757 A	P&S	Jul 11, 2007 (I)
							C06605 A	PART	Sep 05, 1969
							CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10157000
		119307AL	0.90454000
		389ALC	1.17188000
		ARDREC	0.54275000
		CHAIR	3.73375000
		CDNNATRE	86.41075000
		WF BROWN	3.07617000
		SIGNALTA	0.05859000

M09968	NG	CR	Eff: Dec 01, 1972	192.000	C06605 A	Not Applicable	WI	Area : DUNVEGAN
Sub: H	WI		Exp: Dec 01, 1993	192.000	TAQA NORTH PART		4.10157000	TWP 80 RGE 3 W6M: N 9, SE 9
A	1395		Ext: 15	7.875	119307AL		0.90454000	
	CDNNATRE				389ALC		1.17188000	(LYING OUTSIDE SURRENDERED
100.00000000	CNRL	Count Acreage = No			ARDREC		0.54275000	INDIAN RESERVE NO 152A & THE
					CHAIR		3.73375000	ROAD ALLOWANCE LYING OUTSIDE
					CDNNATRE		86.41075000	THE RESERVE)
					WF BROWN		3.07617000	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Sub: H

SIGNALTA

0.05859000

Total Rental: 0.00

NG IN UPPER_DEBOLT (UNITIZED);
NG IN MIDDLE_DEBOLT
(UNITIZED);
NG IN LOWER_DEBOLT (UNITIZED)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	192.000	7.875	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	192.000	7.875	NProv:	0.000	0.000

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06605 A PART Sep 05, 1969
C14888 A POOL Jun 01, 2008 (I)
CB01435 CORPACQ Jan 16, 2008 (I)
J01423 F UNIT Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO

100.00000000

Paid by: WI (C)

TAQA NORTH PART

4.10157000

119307AL

0.90454000

389ALC

1.17188000

ARDREC

0.54275000

CHAIR

3.73375000

CDNNATRE

86.41075000

WF BROWN

3.07617000

SIGNALTA

0.05859000

----- Well U.W.I. Status/Type -----
100/02-09-080-03-W6/00 ST/CASED
100/06-09-080-03-W6/00 SU/GS
100/09-09-080-03-W6/00 PR/GS
100/13-09-080-03-W6/00 PR/GS
100/15-09-080-03-W6/00 ST/CASED
100/15-09-080-03-W6/02 SU/GS

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	H	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1		CDNNATRE	
		Sub: F	Tract Number: 4			Tract Part%: 24.20316000	

M09968	NG	CR	Eff: Dec 01, 1972	44.376	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: HH	WI		Exp: Dec 01, 1993	44.376	TAQA NORTH PART			4.10157000	TWP 80 RGE 3 W6M: PTN SW 9
A	1395		Ext: 15	1.820	119307AL			0.90454000	
	CDNNATRE				389ALC			1.17188000	(LYING OUTSIDE SURRENDERED
100.00000000	CNRL	Count Acreage =	No		ARDREC			0.54275000	INDIAN RESERVE NO 152A & THE
					CHAIR			3.73375000	ROAD ALLOWANCE LYING OUTSIDE
					CDNNATRE			86.41075000	THE RESERVE)
					WF BROWN			3.07617000	
					SIGNALTA			0.05859000	

Total Rental: 0.00

NG IN MIDDLE_DEBOLT
(UNITIZED);
NG IN UPPER_DEBOLT (UNITIZED)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	44.376	1.820	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	44.376	1.820	NProv:	0.000	0.000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06605 A	PART	Sep 05, 1969
C14888 A	POOL	Jun 01, 2008 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 F	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				

----- Well U.W.I. Status/Type -----
100/02-09-080-03-W6/00 ST/CASED

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	HH	Deduction: STANDARD					100/06-09-080-03-W6/00 SU/GS
		Gas: Royalty:		Min Pay:		Prod/Sales:	100/09-09-080-03-W6/00 PR/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/13-09-080-03-W6/00 PR/GS
		Other Percent:		Min:		Prod/Sales:	100/15-09-080-03-W6/00 ST/CASED
							100/15-09-080-03-W6/02 SU/GS
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10157000		
				119307AL	0.90454000		
				389ALC	1.17188000		
				ARDREC	0.54275000		
				CHAIR	3.73375000		
				CDNNATRE	86.41075000		
				WF BROWN	3.07617000		
				SIGNALTA	0.05859000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: F	Tract Number: 4		Tract Part%: 24.20316000

M09992	PNG	FH	Eff: Nov 27, 1972	19.630	C06624 L No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Apr 26, 1973	19.630	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M: PTN SW 9
A	EDDY, E&K		Ext: HBP	0.403	CHAIR	1.79688000	(AS SHOWN ON A PLAN OF SURVEY
	CNRL				CDNNATRE	88.48925000	OF THE SAID TOWNSHIP SIGNED AT
100.00000000	CNRL	Count Acreage = No			SIGNALTA	6.12500000	OTTAWA ON THE 16H DAY OF MARCH
					WF BROWN	1.53809000	AD 1910)
							NG IN MIDDLE_DEBOLT (UNITIZED)
				Total Rental:	0.00		

----- Related Contracts -----

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M09992

Sub: C	Status		Hectares	Net		Hectares	Net	C05757 A	P&S	Jul 11, 2007 (I)
	PRODUCING	Prod:	19.630	0.403	NProd:	0.000	0.000	C06624 L	OPT	Feb 20, 1970
		Dev:	0.000	0.000	Undev:	0.000	0.000	C14888 A	POOL	Jun 01, 2008 (I)
	PROVEN	Prov:	19.630	0.403	NProv:	0.000	0.000	CB01435	CORPACQ	Jan 16, 2008 (I)
								J01423 ZB	UNIT	Jul 11, 1973

Royalty / Encumbrances						----- Well U.W.I.	Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		100/02-09-080-03-W6/00	ST/CASED
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000	% of PROD	100/06-09-080-03-W6/00	SU/GS
Roy Percent:	17.50000000					100/09-09-080-03-W6/00	PR/GS
Deduction:	YES					100/13-09-080-03-W6/00	PR/GS
Gas: Royalty:		Min Pay:		Prod/Sales:		100/15-09-080-03-W6/00	ST/CASED
S/S OIL: Min:	Max:	Div:		Prod/Sales:		100/15-09-080-03-W6/02	SU/GS
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: WI	(C)				
EDDELF	100.00000000	TAQA NORTH PART	2.05078000				
		CHAIR	1.79688000				
		CDNNATRE	88.48925000				
		SIGNALTA	6.12500000				
		WF BROWN	1.53809000				

F/H MINERAL TAX - Sep 09, 2010

LESSOR PAYS 12.5% LESSEE PAYS 87.5%. LEASE AND GRANT ALLOWS FOR NETTING UNDER CLAUSE 14.

ROYALTY DEDUCTIONS - Nov 09, 2011

TREATING AND TRANSPORTATION COSTS CAN BE DEDUCTED.

Related Units

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09992	C	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1		CDNNATRE	
		Sub: ZB	Tract Number: 20			Tract Part%: 0.01187000	

M09968	NG	CR	Eff: Dec 01, 1972	768.000	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Dec 01, 1993	768.000	TAQA NORTH PART			4.10157000	TWP 80 RGE 3 W6M SEC 10, 15, 19
A	1395		Ext: 15	31.500	119307AL			0.90454000	(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC			1.17188000	INDIAN RESERVE NO 152A & THE
100.00000000	CNRL	Count Acreage =	No		ARDREC			0.54275000	ROAD ALLOWANCE LYING OUTSIDE
					CHAIR			3.73375000	THE RESERVE)
					CDNNATRE			86.41075000	
					WF BROWN			3.07617000	NG IN UPPER_DEBOLT (UNITIZED);
					SIGNALTA			0.05859000	NG IN MIDDLE_DEBOLT
									(UNITIZED);
									NG IN LOWER_DEBOLT (UNITIZED)
					Total Rental:		0.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	256.000	10.500	NProd:	512.000	21.000	C05757 A	P&S	Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06605 A	PART	Sep 05, 1969
PROVEN	Prov:	256.000	10.500	NProv:	512.000	21.000	C06617 A	PW CONV	Jan 28, 2000 (I)
							C06668 A	PW CONV	Jul 24, 1993 (I)
							CB01435	CORPACQ	Jan 16, 2008 (I)
							J01423 F	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	100/01-10-080-03-W6/00 PR/GS	

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Dunvegan Area

[illegible]

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09968	NG	CR	Eff: Dec 01, 1972	768.000	C06605 A	Not Applicable	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Dec 01, 1993	768.000	TAQA NORTH PART		4.10157000	TWP 80 RGE 3 W6M SEC 10, 15, 19
A	1395		Ext: 15	31.500	119307AL		0.90454000	(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC		1.17188000	INDIAN RESERVE NO 152A & THE
100.00000000	CNRL				ARDREC		0.54275000	ROAD ALLOWANCE LYING OUTSIDE
					CHAIR		3.73375000	THE RESERVE)
					CDNNATRE		86.41075000	
					WF BROWN		3.07617000	NG IN BLUESKY-BULLHEAD;
					SIGNALTA		0.05859000	NG IN DEBOLT

Total Rental: 2688.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 768.000	31.500
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 768.000	31.500

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06605 A	PART	Sep 05, 1969
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 F	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 4.10157000

119307AL 0.90454000

389ALC 1.17188000

----- Well U.W.I. -----

Status/Type -----

100/02-10-080-03-W6/00 UNKNOWN/UND

100/15-19-080-03-W6/00 CANCEL LOC/UN

102/10-19-080-03-W6/00 CANCEL LOC/UN

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	E			ARDREC	0.54275000		
				CHAIR	3.73375000		
				CDNNATRE	86.41075000		
				WF BROWN	3.07617000		
				SIGNALTA	0.05859000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: F	Tract Number: 4		Tract Part%: 24.20316000

M09950	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 C No	WI	Area : DUNVEGAN
Sub: H	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 11
A	17569A		Ext: 15	5.250	119307AL	3.20307000	
	CNRL				CNR NORTH PT	2.45365000	PNG TO BASE DEBOLT
100.00000000	CNRL				ARDREC	1.92191000	EXCL NG IN LOWER_DEBOLT
					CHAIR	6.64983000	(UNITIZED),
					CDNNATRE	76.05767000	EXCL NG IN MIDDLE_DEBOLT
					WF BROWN	1.53809000	(UNITIZED),
					SIGNALTA	6.12500000	EXCL NG IN UPPER_DEBOLT
							(UNITIZED)

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	5.250	C05757 A P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06624 C OPT Feb 20, 1970
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	5.250	C06655 A ROY Sep 15, 1967
							CB01435 CORPACQ Jan 16, 2008 (I)

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950

H

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TAQA NORTH PART	2.05078000	
			119307AL	3.20307000	
			CNR NORTH PT	2.45365000	
			ARDREC	1.92191000	
			CHAIR	6.64983000	
			WF BROWN	1.53809000	
			SIGNALTA	6.12500000	
			CDNNATRE	76.05767000	

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING.

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950

H

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)				
PROV TREAS-AUTO	100.00000000	Paid by: WI (C)		
		TAQA NORTH PART	2.05078000	
		119307AL	3.20307000	
		CNR NORTH PT	2.45365000	
		ARDREC	1.92191000	
		CHAIR	6.64983000	
		CDNNATRE	76.05767000	
		WF BROWN	1.53809000	
		SIGNALTA	6.12500000	

M09950	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 C No	WI	Area : DUNVEGAN
Sub: G	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 13
A	17569A		Ext: 15	5.250	119307AL	3.20307000	PNG TO BASE DEBOLT
	CNRL				CNR NORTH PT	2.45365000	EXCL NG IN LOWER_DEBOLT
100.00000000	CNRL				ARDREC	1.92191000	(UNITIZED)
					CHAIR	6.64983000	EXCL NG IN MIDDLE_DEBOLT
					CDNNATRE	76.05767000	(UNITIZED)

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950

Sub: G

WF BROWN
SIGNALTA

1.53809000
6.12500000

EXCL NG IN UPPER_DEBOLT
(UNITIZED)

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	5.250
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	5.250

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 C	OPT	Feb 20, 1970
C06655 A	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/05-13-080-03-W6/00 SU/GS
100/05-13-080-03-W6/02 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000	
			119307AL	3.20307000	
			CNR NORTH PT	2.45365000	
			ARDREC	1.92191000	
			CHAIR	6.64983000	
			WF BROWN	1.53809000	
			SIGNALTA	6.12500000	
			CDNNATRE	76.05767000	

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09950 G

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING.
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
TAQA NORTH PART 2.05078000
119307AL 3.20307000
CNR NORTH PT 2.45365000
ARDREC 1.92191000
CHAIR 6.64983000
CDNNATRE 76.05767000
WF BROWN 1.53809000
SIGNALTA 6.12500000

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09947	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 A No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 14
A	17569		Ext: 15	5.250	119307AL	0.45227000	PNG TO BASE DEBOLT
	CNRL				ARDREC	0.27137000	EXCL NG IN LOWER_DEBOLT
100.00000000	CNRL				CHAIR	2.79462000	(UNITIZED),
					CDNNATRE	87.53350000	EXCL NG IN MIDDLE_DEBOLT
					WF BROWN	1.53809000	(UNITIZED),
					SIGNALTA	5.35937000	EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
				Total Rental:	896.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	5.250
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	5.250

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06624 A	OPT	Feb 20, 1970
C06655 C	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----	
100/16-14-080-03-W6/00	ABAN/UND

Royalty / Encumbrances		Product Type	Sliding Scale	Convertible	% of Prod/Sales
<Linked>	Royalty Type	ALL (DEFAULT)	N	N	100.00000000 % of PROD
C06655 C	GROSS OVERRIDING ROYALTY				
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Div:		Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	PRAIRIESKY 100.00000000	TAQA NORTH PART	2.05078000		
		119307AL	0.45227000		
		ARDREC	0.27137000		
		CHAIR	2.79462000		

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09947	A			WF BROWN	1.53809000	
				SIGNALTA	5.35937000	
				CDNNATRE	87.53350000	

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO

100.00000000

Paid by: WI (C)

TAQA NORTH PART

119307AL

ARDREC

CHAIR

CDNNATRE

WF BROWN

SIGNALTA

2.05078000

0.45227000

0.27137000

2.79462000

87.53350000

1.53809000

5.35937000

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09947 A

M09947	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 B No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 14
A	17569		Ext: 15	5.250	119307AL	0.45227000	NG IN LOWER_DEBOLT (UNITIZED);
	CNRL				ARDREC	0.27137000	NG IN MIDDLE_DEBOLT
100.00000000	CNRL	Count Acreage = No			CHAIR	2.79462000	(UNITIZED);
					CDNNATRE	87.53350000	NG IN UPPER_DEBOLT (UNITIZED)
					SIGNALTA	5.35937000	
					WF BROWN	1.53809000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	5.250	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	5.250	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 B	OPT	Feb 20, 1970
C06655 G	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 B	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/01-14-080-03-W6/00	PR/GS
100/05-14-080-03-W6/00	PR/GS
100/06-14-080-03-W6/00	SU/GS
100/06-14-080-03-W6/02	PR/GS
100/13-14-080-03-W6/00	PR/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 G	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09947	B	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
		PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000
				119307AL	0.45227000
				ARDREC	0.27137000
				CHAIR	2.79462000
				SIGNALTA	5.35937000
				WF BROWN	1.53809000
				CDNNATRE	87.53350000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000
		119307AL	0.45227000

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09947	B			ARDREC	0.27137000		
				CHAIR	2.79462000		
				CDNNATRE	87.53350000		
				SIGNALTA	5.35937000		
				WF BROWN	1.53809000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: B	Tract Number: 1(a)		Tract Part%: 2.73721000

M09948	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 C No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 16
A	17570		Ext: 15	5.250	119307AL	3.20307000	PNG TO BASE DEBOLT
	CNRL				CNR NORTH PT	2.45365000	EXCL NG IN BLUESKY-BULLHEAD
100.00000000	CNRL	Count Acreage = No			ARDREC	1.92191000	(UNITIZED),
					CHAIR	6.64983000	EXCL NG IN LOWER_DEBOLT
					CDNNATRE	76.05767000	(UNITIZED),
					WF BROWN	1.53809000	EXCL NG IN MIDDLE_DEBOLT
					SIGNALTA	6.12500000	(UNITIZED)
							EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
					Total Rental:	0.00	

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	5.250
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	5.250

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06624 C	OPT	Feb 20, 1970
C06655 A	ROY	Sep 15, 1967

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948 A _____ **Royalty / Encumbrances** _____ CB01435 CORPACQ Jan 16, 2008 (I)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDDBY (C)
PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000
		119307AL	3.20307000
		CNR NORTH PT	2.45365000
		ARDREC	1.92191000
		CHAIR	6.64983000
		WF BROWN	1.53809000
		SIGNALTA	6.12500000
		CDNNATRE	76.05767000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING.
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		2.05078000
		119307AL		3.20307000
		CNR NORTH PT		2.45365000
		ARDREC		1.92191000
		CHAIR		6.64983000
		CDNNATRE		76.05767000
		WF BROWN		1.53809000
		SIGNALTA		6.12500000

M09948	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 D No	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART		TWP 80 RGE 3 W6M SEC 16
A	17570		Ext: 15	5.250	119307AL	3.20307000	NG IN BLUESKY-BULLHEAD
	CNRL				CNR NORTH PT	2.45365000	(UNITIZED);
100.00000000	CNRL				ARDREC	1.92191000	NG IN LOWER_DEBOLT (UNITIZED);
					CHAIR	6.64983000	NG IN MIDDLE_DEBOLT (UNITIZED);
					CDNNATRE	76.05767000	NG IN UPPER_DEBOLT (UNITIZED)

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948

Sub: F

SIGNALTA 6.12500000
WF BROWN 1.53809000

Total Rental: 896.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
PRODUCING	Prod:	256.000	5.250	NProd:	0.000	0.000	C05757 A	P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06624 D	OPT Feb 20, 1970
PROVEN	Prov:	256.000	5.250	NProv:	0.000	0.000	C06655 F	ROY Sep 15, 1967
							CB01435	CORPACQ Jan 16, 2008 (I)
							J01423 C	UNIT Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 F	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: ROYPDBY (C)
TAQA NORTH PART 2.05078000
119307AL 3.20307000
CNR NORTH PT 2.45365000
ARDREC 1.92191000
CHAIR 6.64983000
CDNNATRE 76.05767000
SIGNALTA 6.12500000
WF BROWN 1.53809000

----- Well U.W.I.	Status/Type -----
100/05-16-080-03-W6/00 PR/GS	
100/10-16-080-03-W6/00 PR/GS	
100/12-16-080-03-W6/00 PR/GS	
100/12-16-080-03-W6/02 CM/UND	
100/07-16-080-03-W6/00 ABAN/GS	
100/07-16-080-03-W6/02 SU/GS	
100/14-16-080-03-W6/00 PR/GS	

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948

F

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Max:				
Min Pay:				
Div:				
Min:				
Prod/Sales:				
Prod/Sales:				
Prod/Sales:				
Paid to: LESSOR (M)				
Paid by: WI (C)				
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000	
		119307AL	3.20307000	
		CNR NORTH PT	2.45365000	
		ARDREC	1.92191000	
		CHAIR	6.64983000	
		CDNNATRE	76.05767000	
		SIGNALTA	6.12500000	
		WF BROWN	1.53809000	

Related Units

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948	F	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1		CDNNATRE	
		Sub: C	Tract Number: 2			Tract Part%: 8.63881000	

M09948	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 C No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 17
A	17570		Ext: 15	5.250	119307AL	3.20307000	PNG TO BASE DEBOLT
	CNRL				CNR NORTH PT	2.45365000	EXCL NG IN LOWER_DEBOLT
100.00000000	CNRL	Count Acreage =	No		ARDREC	1.92191000	(UNITIZED),
					CHAIR	6.64983000	EXCL NG IN MIDDLE_DEBOLT
					CDNNATRE	76.05767000	(UNITIZED),
					WF BROWN	1.53809000	EXCL NG IN UPPER_DEBOLT
					SIGNALTA	6.12500000	(UNITIZED)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	5.250
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	5.250

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06624 C	OPT	Feb 20, 1970
C06655 A	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: May 30, 2019

Page Number: 141

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C06655 A GROSS OVERRIDING ROYALTY ALL (DEFAULT) N N 100.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: YES

M09948

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: ROYPDDBY (C)

TAQA NORTH PART 2.05078000

119307AL 3.20307000

CNR NORTH PT 2.45365000

ARDREC 1.92191000

CHAIR 6.64983000

WF BROWN 1.53809000

SIGNALTA 6.12500000

CDNNATRE 76.05767000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING.

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL (DEFAULT) Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M09948

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 2.05078000

119307AL 3.20307000

CNR NORTH PT 2.45365000

ARDREC 1.92191000

CHAIR 6.64983000

CDNNATRE 76.05767000

WF BROWN 1.53809000

SIGNALTA 6.12500000

M09948	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 D No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 17
A	17570		Ext: 15	5.250	119307AL	3.20307000	NG IN LOWER_DEBOLT (UNITIZED);
	CNRL				CNR NORTH PT	2.45365000	NG IN MIDDLE_DEBOLT
100.00000000	CNRL				ARDREC	1.92191000	(UNITIZED);
					CHAIR	6.64983000	NG IN UPPER_DEBOLT (UNITIZED)
					CDNNATRE	76.05767000	
					SIGNALTA	6.12500000	
					WF BROWN	1.53809000	

Total Rental: 896.00

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06624 D OPT Feb 20, 1970
C06655 F ROY Sep 15, 1967

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M09948

Sub: D	Status		Hectares	Net		Hectares	Net	CB01435	CORPACQ	Jan 16, 2008 (I)
	PRODUCING	Prod:	256.000	5.250	NProd:	0.000	0.000	J01423 C	UNIT	Jul 11, 1973
		Dev:	0.000	0.000	Undev:	0.000	0.000			
	PROVEN	Prov:	256.000	5.250	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/03-17-080-03-W6/00 PR/GS
100/10-17-080-03-W6/00 PR/GS
100/11-17-080-03-W6/00 PR/GS
100/13-17-080-03-W6/00 PR/GS
100/07-17-080-03-W6/00 SU/GS
102/07-17-080-03-W6/00 CANCEL LOC/UN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 F	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
PRAIRIESKY	100.00000000
	TAQA NORTH PART
	119307AL
	CNR NORTH PT
	ARDREC
	CHAIR
	CDNNATRE
	SIGNALTA
	WF BROWN

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE
PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948 D OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER
THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.
RIGHT TO TAKE IN KIND - May 21, 2008
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000
		119307AL	3.20307000
		CNR NORTH PT	2.45365000
		ARDREC	1.92191000
		CHAIR	6.64983000
		CDNNATRE	76.05767000
		SIGNALTA	6.12500000
		WF BROWN	1.53809000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: C	Tract Number: 2		Tract Part%: 8.63881000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09948 PNG CR Eff: Apr 08, 1969 256.000 C06624 P No BPP
 Sub: G WI Exp: Apr 08, 1979 256.000 TAQA NORTH PART 2.26907000
 A 17570 Ext: 15 5.809 119307AL 3.20307000
 CNRL CNR NORTH PT 2.45365000
 100.00000000 CNRL Count Acreage = No ARDREC 2.12649000
 CHAIR 6.64983000
 CDNNATRE 81.59608000
 SIGNALTA
 WF BROWN 1.70181000
 Total Rental: 0.00

Area : DUNVEGAN
 TWP 80 RGE 3 W6M SEC 18
 (PRODUCTION FROM
 100/08-18-080-03-W6/02 WELL)

----- Related Contracts -----
 C05757 A P&S Jul 11, 2007 (I)
 C06624 P OPT Feb 20, 1970
 C06636 A WELLBUSE Mar 11, 1999
 C06655 J ROY Sep 15, 1967
 CB01435 CORPACQ Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Well U.W.I. Status/Type -----
 100/08-18-080-03-W6/02 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 J	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		119307AL 3.20307000		
			CNR NORTH PT 2.45365000		
			ARDREC 2.12649000		

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948	G			CHAIR		6.64983000	
				TAQA NORTH PART		2.26907000	
				WF BROWN		1.70181000	
				CDNNATRE		81.59608000	

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C06636 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000	% of PROD
	Roy Percent: 5.00000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: BPP	(C)		
	CDNNATRE	100.00000000	TAQA NORTH PART		2.26907000	
			119307AL		3.20307000	
			CNR NORTH PT		2.45365000	
			ARDREC		2.12649000	
			CHAIR		6.64983000	
			CDNNATRE		81.59608000	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09948	G			WF BROWN		1.70181000	
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ROYALTY DEDUCTIONS -

ALL COSTS FOR TRANSPORTING, PROCESSING AND DELIVERY OF OUTSIDE GAS IN
ACCORDANCE WITH CLAUSE 401(A) OF THE GAS PROCESSING PROCEDURE

GENERAL - May 21, 2008

PAID TO DEVON CANADA, AS AGENT FOR DUNVEGAN UNIT INTEREST OWNERS RE 8-18
WELL. TAQA'S INTEREST 4.29314%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: BPP (C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 2.26907000
	119307AL 3.20307000
	CNR NORTH PT 2.45365000
	ARDREC 2.12649000
	CHAIR 6.64983000
	CDNNATRE 81.59608000
	SIGNALTA
	WF BROWN 1.70181000

M09968	NG	CR	Eff: Dec 01, 1972	1,024.000	C06605	A	Not Applicable	WI	Area : DUNVEGAN
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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Sub: J	WI	Exp: Dec 01, 1993	1,024.000	TAQA NORTH PART	4.10157000	TWP 80 RGE 3 W6M: SEC 20, 21,
A	1395	Ext: 15	42.000	119307AL	0.90454000	22, 23
	CDNNATRE			389ALC	1.17188000	(LYING OUTSIDE SURRENDERED
100.00000000	CNRL			ARDREC	0.54275000	INDIAN RESERVE NO 152A & THE
				CHAIR	3.73375000	ROAD ALLOWANCE LYING OUTSIDE
				CDNNATRE	86.41075000	THE RESERVE)
				WF BROWN	3.07617000	
				SIGNALTA	0.05859000	

Total Rental: 3584.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 1,024.000	42.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 1,024.000	42.000

NG IN DEBOLT
EXCLUDING NG IN LOWER_DEBOLT
(UNITIZED);
NG IN MIDDLE_DEBOLT
(UNITIZED);
NG IN UPPER_DEBOLT (UNITIZED)

----- Related Contracts -----

C05757 A P&S Jul 11, 2007 (I)
C06605 A PART Sep 05, 1969
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min: Max:				
Other Percent:				

----- Well U.W.I. Status/Type -----
102/06-22-080-03-W6/00 ABAN/OL

Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10157000
		119307AL	0.90454000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	J			389ALC		1.17188000	
				ARDREC		0.54275000	
				CHAIR		3.73375000	
				CDNNATRE		86.41075000	
				WF BROWN		3.07617000	
				SIGNALTA		0.05859000	

M09968	NG	CR	Eff: Dec 01, 1972	256.000	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: V	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART			4.10157000	TWP 80 RGE 3 W6M: SEC 20
A	1395		Ext: 15	10.500	119307AL			0.90454000	(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC			1.17188000	INDIAN RESERVE NO 152A & THE
100.00000000	CNRL	Count Acreage = No			ARDREC			0.54275000	ROAD ALLOWANCE LYING OUTSIDE
					CHAIR			3.73375000	THE RESERVE)
					CDNNATRE			86.41075000	
					WF BROWN			3.07617000	
					SIGNALTA			0.05859000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	10.500	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	10.500	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06605 A	PART	Sep 05, 1969
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 F	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	100/06-20-080-03-W6/00 PR/GS	

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	V	Roy Percent:					100/06-20-080-03-W6/02 CM/UND
		Deduction:	STANDARD				100/08-20-080-03-W6/00 PR/GS
		Gas: Royalty:					100/10-20-080-03-W6/00 PR/GS
		S/S OIL: Min:		Max:	Div:	Prod/Sales:	100/10-20-080-03-W6/02 CM/UND
		Other Percent:			Min:	Prod/Sales:	100/02-20-080-03-W6/00 SU/GS
							100/13-20-080-03-W6/00 PR/GS
		Paid to:	LESSOR (M)	Paid by:	WI (C)		100/09-20-080-03-W6/00 SU/GS
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		4.10157000	
				119307AL		0.90454000	
				389ALC		1.17188000	
				ARDREC		0.54275000	
				CHAIR		3.73375000	
				CDNNATRE		86.41075000	
				WF BROWN		3.07617000	
				SIGNALTA		0.05859000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: F	Tract Number: 4		Tract Part%: 24.20316000

M09968	NG	CR	Eff: Dec 01, 1972	256.000	C06605 A Not Applicable	WI	Area : DUNVEGAN
Sub: W	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART	4.10157000	TWP 80 RGE 3 W6M: SEC 21
A	1395		Ext: 15	10.500	119307AL	0.90454000	(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC	1.17188000	INDIAN RESERVE NO 152A & THE
100.00000000	CNRL	Count Acreage = No			ARDREC	0.54275000	ROAD ALLOWANCE LYING OUTSIDE
					CHAIR	3.73375000	THE RESERVE)
					CDNNATRE	86.41075000	
					WF BROWN	3.07617000	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Sub: W

SIGNALTA

0.05859000

NG IN BLUESKY-BULLHEAD

(UNITIZED);

NG IN UPPER_DEBOLT (UNITIZED);

NG IN MIDDLE_DEBOLT

(UNITIZED);

NG IN LOWER_DEBOLT (UNITIZED)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	10.500	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	10.500	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06605 A	PART	Sep 05, 1969
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 F	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 4.10157000

119307AL 0.90454000

389ALC 1.17188000

ARDREC 0.54275000

CHAIR 3.73375000

CDNNATRE 86.41075000

WF BROWN 3.07617000

SIGNALTA 0.05859000

----- Well U.W.I. Status/Type -----

100/02-21-080-03-W6/00 PR/GS

100/02-21-080-03-W6/02 CM/UND

100/04-21-080-03-W6/00 PR/GS

100/04-21-080-03-W6/02 CM/UND

100/11-21-080-03-W6/00 PR/GS

100/11-21-080-03-W6/02 CM/UND

100/15-21-080-03-W6/00 PR/GS

100/15-21-080-03-W6/02 CM/UND

100/16-21-080-03-W6/03 ABAN/GS

100/08-21-080-03-W6/00 PR/GS

100/07-21-080-03-W6/00 PR/GS

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

[illegible]

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	X	Deduction: STANDARD					100/06-22-080-03-W6/02 CM/UND
		Gas: Royalty:		Min Pay:		Prod/Sales:	102/06-22-080-03-W6/02 PR/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	102/06-22-080-03-W6/03 ABAN/GS
		Other Percent:		Min:		Prod/Sales:	100/04-22-080-03-W6/00 PR/GS

Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10157000
		119307AL	0.90454000
		389ALC	1.17188000
		ARDREC	0.54275000
		CHAIR	3.73375000
		CDNNATRE	86.41075000
		WF BROWN	3.07617000
		SIGNALTA	0.05859000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: F	Tract Number: 4		Tract Part%: 24.20316000

M09968	NG	CR	Eff: Dec 01, 1972	256.000	C06605 A Not Applicable	WI	Area : DUNVEGAN
Sub: Y	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART	4.10157000	TWP 80 RGE 3 W6M: SEC 23
A	1395		Ext: 15	10.500	119307AL	0.90454000	(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC	1.17188000	INDIAN RESERVE NO 152A & THE
100.00000000	CNRL	Count Acreage = No			ARDREC	0.54275000	ROAD ALLOWANCE LYING OUTSIDE
					CHAIR	3.73375000	THE RESERVE)
					CDNNATRE	86.41075000	
					WF BROWN	3.07617000	
					SIGNALTA	0.05859000	NG IN BLUESKY-BULLHEAD

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Sub: Y

Total Rental: 0.00

(UNITIZED);
NG IN UPPER_DEBOLT (UNITIZED);
NG IN MIDDLE_DEBOLT(UNITIZED);
NG IN LOWER_DEBOLT (UNITIZED)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	10.500
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	10.500

Related Contracts		
C05757 A	P&S	Jul 11, 2007 (I)
C06605 A	PART	Sep 05, 1969
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 F	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
TAQA NORTH PART 4.10157000
119307AL 0.90454000
389ALC 1.17188000
ARDREC 0.54275000
CHAIR 3.73375000
CDNNATRE 86.41075000
WF BROWN 3.07617000
SIGNALTA 0.05859000

Related Units

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Y

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: F	Tract Number: 4		Tract Part%: 24.20316000

M09949	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 C No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 27
A	17571A		Ext: 15	5.250	119307AL	3.20307000	PNG TO BASE DEBOLT
	CNRL				CNR NORTH PT	2.45365000	EXCL NG IN BLUESKY-BULLHEAD
100.00000000	CNRL				ARDREC	1.92191000	(UNITIZED),
					CHAIR	6.64983000	EXCL NG IN LOWER_DEBOLT
					CDNNATRE	76.05767000	(UNITIZED),
					WF BROWN	1.53809000	EXCL NG IN MIDDLE_DEBOLT
					SIGNALTA	6.12500000	(UNITIZED),
							EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
					Total Rental:	896.00	

Status	Hectares	Net	Hectares	Net	Related Contracts
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	5.250	C05757 A P&S Jul 11, 2007 (I)
Dev:	0.000	0.000	Undev: 0.000	0.000	C06624 C OPT Feb 20, 1970
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	5.250	C06655 A ROY Sep 15, 1967
					CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD

----- **Well U.W.I.** **Status/Type** -----
100/04-27-080-03-W6/00 ABAN/UND

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09949	A	Roy Percent:	3.00000000				
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)		
		PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000		
				119307AL	3.20307000		
				CNR NORTH PT	2.45365000		
				ARDREC	1.92191000		
				CHAIR	6.64983000		
				WF BROWN	1.53809000		
				SIGNALTA	6.12500000		
				CDNNATRE	76.05767000		

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING.

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09949	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	LESSOR (M)		Paid by:	WI (C)	
		PROV TREAS-AUTO	100.00000000		TAQA NORTH PART	2.05078000	
					119307AL	3.20307000	
					CNR NORTH PT	2.45365000	
					ARDREC	1.92191000	
					CHAIR	6.64983000	
					CDNNATRE	76.05767000	
					WF BROWN	1.53809000	
					SIGNALTA	6.12500000	

M09949	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 D No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 27
A	17571A		Ext: 15	5.250	119307AL	3.20307000	NG IN BLUESKY-BULLHEAD
	CNRL				CNR NORTH PT	2.45365000	(UNITIZED);
100.00000000	CNRL	Count Acreage = No			ARDREC	1.92191000	NG IN LOWER_DEBOLT (UNITIZED);
					CHAIR	6.64983000	NG IN MIDDLE_DEBOLT (UNITIZED);
					CDNNATRE	76.05767000	NG IN UPPER_DEBOLT (UNITIZED)
					SIGNALTA	6.12500000	
					WF BROWN	1.53809000	

Total Rental: 0.00

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06624 D	OPT	Feb 20, 1970
C06655 F	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

Status Hectares Net Hectares Net

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M09949
Sub: B NON-PRODUCING **Prod:** 0.000 0.000 **NProd:** 256.000 5.250 J01423 C UNIT Jul 11, 1973
Dev: 0.000 0.000 **Undev:** 0.000 0.000
NON-PROVEN **Prov:** 0.000 0.000 **NProv:** 256.000 5.250

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 F	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	PRAIRIESKY 100.00000000	TAQA NORTH PART		2.05078000	
		119307AL		3.20307000	
		CNR NORTH PT		2.45365000	
		ARDREC		1.92191000	
		CHAIR		6.64983000	
		CDNNATRE		76.05767000	
		SIGNALTA		6.12500000	
		WF BROWN		1.53809000	

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE
PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09949 B NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER
THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.
RIGHT TO TAKE IN KIND - May 21, 2008
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000	
		119307AL	3.20307000	
		CNR NORTH PT	2.45365000	
		ARDREC	1.92191000	
		CHAIR	6.64983000	
		CDNNATRE	76.05767000	
		SIGNALTA	6.12500000	
		WF BROWN	1.53809000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: C	Tract Number: 2		Tract Part%: 8.63881000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 I No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 28
A	17571		Ext: 15	5.250	119307AL	11.47912000	PNG TO BASE DEBOLT
	CNRL				ARDREC	6.88772000	EXCL NG IN BLUESKY-BULLHEAD
100.00000000	CNRL				CHAIR	19.18878000	(UNITIZED),
					CDNNATRE	52.73051000	EXCL NG IN LOWER_DEBOLT
					WF BROWN	1.53809000	(UNITIZED),
					SIGNALTA	6.12500000	EXCL NG IN MIDDLE_DEBOLT

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	256.000	5.250
Dev:	0.000	0.000	0.000	0.000
NON-PROVEN Prov:	0.000	0.000	256.000	5.250

(EXCLUDING PRODUCTION FROM 100/01-28-080-03W6 WELL)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 E	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: ROYPDDBY (C)
TAQA NORTH PART 2.05078000
119307AL 11.47912000
ARDREC 6.88772000
WF BROWN 1.53809000

Related Contracts

C05757 A	P&S	Jul 11, 2007 (I)
C06624 I	OPT	Feb 20, 1970
C06655 E	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----
102/13-28-080-03-W6/00 SERVICE/WI

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	A			SIGNALTA	6.12500000	
				CDNNATRE	52.73051000	
				CHAIR	19.18878000	

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART	2.05078000
119307AL	11.47912000
ARDREC	6.88772000
CHAIR	19.18878000
CDNNATRE	52.73051000
WF BROWN	1.53809000
SIGNALTA	6.12500000

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946 A

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 R No	BPP	Area : DUNVEGAN
Sub: AA	WI		Exp: Apr 08, 1979	256.000	SIGNALTA		TWP 80 RGE 3 W6M SEC 28
A	17571		Ext: 15	6.128	TAQA NORTH PART	2.39361000	(PRODUCTION FROM
	CNRL				119307AL	11.47912000	100/01-28-080-03W6 WELL)
100.00000000	CNRL	Count Acreage = No			ARDREC	6.88772000	
					CHAIR	19.48917000	
					WF BROWN	1.79522000	
					CDNNATRE	57.95516000	
				Total Rental:	0.00		
							----- Related Contracts -----
							C05757 A P&S Jul 11, 2007 (I)
							C06624 R OPT Feb 20, 1970
							C06655 L ROY Sep 15, 1967
							CB01435 CORPACQ Jan 16, 2008 (I)
							----- Well U.W.I. Status/Type -----
							100/01-28-080-03-W6/00 ABAN/UND
	Status	Hectares	Net		Hectares	Net	
	NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	6.128	
	Dev:	0.000	0.000	Undev:	0.000	0.000	
	NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	6.128	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 L	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	AA	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
		PRAIRIESKY	100.00000000	119307AL	11.47912000
				ARDREC	6.88772000
				CHAIR	19.18878000
				TAQA NORTH PART	2.05078000
				WF BROWN	1.53809000
				SIGNALTA	6.12500000
				CDNNATRE	52.73051000

GENERAL - May 21, 2008

SHINING 2.05078% SHARE

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPP (C)		

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	AA	PROV TREAS-AUTO	100.00000000	SIGNALTA		
				TAQA NORTH PART	2.39361000	
				119307AL	11.47912000	
				ARDREC	6.88772000	
				CHAIR	19.48917000	
				WF BROWN	1.79522000	
				CDNNATRE	57.95516000	

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 J No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 28
A	17571		Ext: 15	5.250	119307AL	11.47912000	NG IN BLUESKY-BULLHEAD
	CNRL				ARDREC	6.88772000	(UNITIZED);
100.00000000	CNRL	Count Acreage = No			CHAIR	19.18878000	NG IN LOWER_DEBOLT (UNITIZED);
					CDNNATRE	52.73051000	NG IN MIDDLE_DEBOLT
					SIGNALTA	6.12500000	(UNITIZED);
					WF BROWN	1.53809000	NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	5.250
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	5.250

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 J	OPT	Feb 20, 1970
C06655 I	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 D	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/06-28-080-03-W6/00 ST/CASED
100/06-28-080-03-W6/02 ABAN/GS
100/06-28-080-03-W6/03 ABAN/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

C06655 I GROSS OVERRIDING ROYALTY ALL (DEFAULT) N N 100.00000000 % of PROD 100/06-28-080-03-W6/04 SU/GS
100/13-28-080-03-W6/00 SU/GS

Roy Percent: 3.00000000

Deduction: YES

M09946

E

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: ROYPDDBY (C)

TAQA NORTH PART 2.05078000

119307AL 11.47912000

ARDREC 6.88772000

CHAIR 19.18878000

SIGNALTA 6.12500000

WF BROWN 1.53809000

CDNNATRE 52.73051000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE
PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER
THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	E	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	LESSOR	(M)	Paid by:	WI	(C)
		PROV TREAS-AUTO		100.00000000	TAQA NORTH PART		2.05078000
					119307AL		11.47912000
					ARDREC		6.88772000
					CHAIR		19.18878000
					CDNNATRE		52.73051000
					SIGNALTA		6.12500000
					WF BROWN		1.53809000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: D	Tract Number: 2(a)		Tract Part%: 1.14688000

M09946	PNG	CR	Eff: Apr 08, 1969	512.000	C06649 A No	POOL	Area : DUNVEGAN
Sub: L	WI		Exp: Apr 08, 1979	512.000	TAQA NORTH PART	2.05080000	TWP 80 RGE 3 W6M SEC 28, 32
A	17571		Ext: 15	10.500	119307AL	4.97306000	PETROLEUM IN DEBOLT
	CDNNATRE				ARDREC	2.67960000	(PETROLEUM IN DEBOLT C OF
100.00000000	CDNNATRE	Count Acreage = No			CHAIR	9.53024000	DEBOLT BB POOL)
					CDNNATRE	79.22820000	
					WF BROWN	1.53810000	

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946

Sub: L

Total Rental: 0.00

C06624 T OPT Feb 20, 1970
C06649 A NCC POOL Feb 01, 1998
C06655 S ROY Sep 15, 1967
CB01435 CORPACQ Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	512.000 10.500
Dev:	0.000	0.000	Undev:	0.000 0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	512.000 10.500

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 S	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	PRAIRIESKY 100.00000000	TAQA NORTH PART	2.05078000		
		119307AL	11.47912000		
		ARDREC	6.88772000		
		WF BROWN	1.53809000		
		SIGNALTA	6.12500000		
		CDNNATRE	52.73051000		
		CHAIR	19.18878000		

ROYALTY DEDUCTIONS -

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE
PROVINCE OF ALBERTA WHICH MEANS

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946 L GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER
THOUSAND CUBIC FEET
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.
RIGHT TO TAKE IN KIND - May 21, 2008
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: PREPOOL-:(C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 2.05078000
	119307AL 11.47912000
	ARDREC 6.88772000
	CHAIR 19.18878000
	CDNNATRE 52.73051000
	WF BROWN 1.53809000
	SIGNALTA 6.12500000

ROYALTY DEDUCTIONS - May 21, 2008
YES
SEE WI FOR LANDS FOR LSR PAYMENT; NON CROSS CONVEYED POOLING;

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 G No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 29
A	17571		Ext: 15	5.250	119307AL	0.45227000	PNG TO BASE DEBOLT
	CNRL				ARDREC	0.27137000	EXCL NG IN PADDY (UNITIZED)
100.00000000	CNRL				CHAIR	2.79462000	EXCL NG IN CADOTTE (UNITIZED)
					CDNNATRE	87.53350000	EXCL NG IN BLUESKY-BULLHEAD
					WF BROWN	1.53809000	(UNITIZED)
					SIGNALTA	5.35937000	EXCL NG IN LOWER_DEBOLT
							(UNITIZED)
							EXCL NG IN MIDDLE_DEBOLT
							(UNITIZED)
							EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
							(EXCL PRODUCTION FROM
							100/15-29-080-3W6/03 WELLBORE)
							EXCL PETROLEUM IN DEBOLT
							(PETROLEUM IN DEBOLTC OF DEBOLT
							BB POOL)

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	256.000	5.250
Dev:	0.000	0.000	0.000	0.000
NON-PROVEN Prov:	0.000	0.000	256.000	5.250

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 D	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: ROYPDBY (C)
TAQA NORTH PART 2.05078000
119307AL 0.45227000
ARDREC 0.27137000
CHAIR 2.79462000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06624 G	OPT	Feb 20, 1970
C06655 D	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----	
1F1/14-29-080-03-W6/00 SU/WS	
100/16-29-080-03-W6/02 DRAIN/UND	
103/15-29-080-03-W6/00 ABAN/UND	
103/15-29-080-03-W6/02 SU/GS	
103/15-29-080-03-W6/03 ST/CASED	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	C			CDNNATRE	87.53350000
				WF BROWN	1.53809000
				SIGNALTA	5.35937000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART	2.05078000
119307AL	0.45227000
ARDREC	0.27137000
CHAIR	2.79462000
CDNNATRE	87.53350000
WF BROWN	1.53809000
SIGNALTA	5.35937000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946 C

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 H No	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 29
A	17571		Ext: 15	5.250	119307AL	0.45227000	NG IN PADDY (UNITIZED);
	CNRL				ARDREC	0.27137000	NG IN CADOTTE (UNITIZED);
100.00000000	CNRL	Count Acreage = No			CHAIR	2.79462000	NG IN BLUESKY-BULLHEAD
					CDNNATRE	87.53350000	(UNITIZED);
					SIGNALTA	5.35937000	NG IN LOWER_DEBOLT (UNITIZED);
					WF BROWN	1.53809000	NG IN MIDDLE_DEBOLT (UNITIZED)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	5.250	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	5.250	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 H	OPT	Feb 20, 1970
C06655 H	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 A	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 H	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/01-29-080-03-W6/00 PR/GS
100/01-29-080-03-W6/02 CM/UND
100/06-29-080-03-W6/00 PR/GS
100/06-29-080-03-W6/02 CM/UND
100/11-29-080-03-W6/00 PR/GS
100/15-29-080-03-W6/02 SU/GS
102/14-29-080-03-W6/00 SU/GS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	F	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
		PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000
				119307AL	0.45227000
				ARDREC	0.27137000
				CHAIR	2.79462000
				SIGNALTA	10.71873000
				WF BROWN	1.53809000
				CDNNATRE	82.17414000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000
		119307AL	0.45227000

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	F			ARDREC	0.27137000	
				CHAIR	2.79462000	
				CDNNATRE	87.53350000	
				SIGNALTA	5.35937000	
				WF BROWN	1.53809000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: A	Tract Number: 1		Tract Part%: 2.47755000

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 G No	WI	Area : DUNVEGAN
Sub: H	B		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 29
A	17571		Ext: 15	5.250	119307AL	0.45227000	(PRODUCTION FROM
	CNRL				ARDREC	0.27137000	100/15-29-080-3W6/03 WELLBORE)
100.00000000	CNRL	Count Acreage = No			CHAIR	2.79462000	
					CDNNATRE	87.53350000	
					WF BROWN	1.53809000	
					SIGNALTA	5.35937000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	5.250
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	5.250

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06623 A	WELLBUSE	Jun 01, 1998
C06624 G	OPT	Feb 20, 1970
C06655 P	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----
100/15-29-080-03-W6/03 SU/GS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946

H

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06623 A	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CDNNATRE 100.00000000		TAQA NORTH PART		2.05078000
			119307AL		0.45227000
			ARDREC		0.27137000
			CHAIR		2.79462000
			CDNNATRE		87.53350000
			WF BROWN		1.53809000
			SIGNALTA		5.35937000

ROYALTY DEDUCTIONS -

ALL COSTS FOR TRANSPORTING, PROCESSING AND DELIVERY OF OUTSIDE GAS IN
ACCORDANCE WITH CLAUSE 401(A) OF THE GAS PROCESSING PROCEDURE

GENERAL - May 21, 2008

PAID TO DUNVEGAN GAS UNIT OWNERS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 P	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000
		119307AL	0.45227000
		ARDREC	0.27137000
		CHAIR	2.79462000
		CDNNATRE	87.53350000
		WF BROWN	1.53809000
		SIGNALTA	5.35937000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

M09946

H

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO

100.00000000

Paid by: WI (C)

TAQA NORTH PART 2.05078000
119307AL 0.45227000
ARDREC 0.27137000
CHAIR 2.79462000
CDNNATRE 87.53350000
WF BROWN 1.53809000
SIGNALTA 5.35937000

M09946 PNG CR **Eff:** Apr 08, 1969 256.000 C06624 Q No WI
Sub: N WI **Exp:** Apr 08, 1979 256.000 TAQA NORTH PART 2.05078000
A 17571 **Ext:** 15 5.250 119307AL 0.45227000
CNRL ARDREC 0.27137000
100.00000000 CNRL **Count Acreage =** No CHAIR 2.79462000
CDNNATRE 92.89287000
WF BROWN 1.53809000

Total Rental: 0.00

Area : DUNVEGAN
TWP 80 RGE 3 W6M SEC 29
NG IN UPPER_DEBOLT
(102/15-29-080-03W6/00)

----- Related Contracts -----

C06624 Q OPT Feb 20, 1970
C06655 T ROY Sep 15, 1967
CB01435 CORPACQ Jan 16, 2008 (I)
J01423 A UNIT Jul 11, 1973

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	5.250
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	5.250

----- Well U.W.I. Status/Type -----

102/15-29-080-03-W6/00 SERVICE/WI

Royalty / Encumbrances

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 T	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: YES

M09946

N

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY

100.00000000

Paid by: ROYPDBY (C)

TAQA NORTH PART

2.05078000

119307AL

0.45227000

ARDREC

0.27137000

CHAIR

2.79462000

SIGNALTA

10.71873000

WF BROWN

1.53809000

CDNNATRE

82.17414000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL (DEFAULT) Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M09946

N

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 2.05078000

119307AL 0.45227000

ARDREC 0.27137000

CHAIR 2.79462000

CDNNATRE 92.89287000

WF BROWN 1.53809000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: A	Tract Number: 1		Tract Part%: 2.47755000

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06649 A No	POOL	Area : DUNVEGAN
Sub: O	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05080000	TWP 80 RGE 3 W6M SEC 29
A	17571		Ext: 15	5.250	119307AL	4.97306000	PETROLEUM IN DEBOLT
	CDNNATRE				ARDREC	2.67960000	(PETROLEUM IN DEBOLT C OF
100.00000000	CNRL	Count Acreage = No			CHAIR	9.53024000	DEBOLT BB POOL)
					CDNNATRE	79.22820000	
					WF BROWN	1.53810000	

----- **Related Contracts** -----
C05757 A P&S Jul 11, 2007 (I)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946

Sub: O

Total Rental: 0.00

C06624 S OPT Feb 20, 1970
C06649 A NCC POOL Feb 01, 1998
C06655 Q ROY Sep 15, 1967
CB01435 CORPACQ Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	5.250	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	5.250	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/10-29-080-03-W6/00 PR/OL
100/15-29-080-03-W6/00 ABAN/OL
100/16-29-080-03-W6/00 PR/OL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 Q	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: ROYPDBY (C)
TAQA NORTH PART 2.05078000
119307AL 0.45227000
ARDREC 0.27137000
CHAIR 2.79462000
CDNNATRE 87.53350000
WF BROWN 1.53809000
SIGNALTA 5.35937000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE
PROVINCE OF ALBERTA WHICH MEANS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	O	GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION OIL DEDUCTIONS: TREATING NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS. MAY NOT DEDUCT LESSOR ROYALTY					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	PREPOOL-(C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000
		119307AL	0.45227000
		ARDREC	0.27137000
		CHAIR	2.79462000
		CDNNATRE	87.53350000
		WF BROWN	1.53809000
		SIGNALTA	5.35937000

ROYALTY DEDUCTIONS - May 21, 2008

YES

SEE WI FOR LANDS FOR LSR PAYMENT; NON CROSS CONVEYED POOLING;

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09965	PNG	CR	Eff: Nov 06, 1972	128.000	C06605 A	Not Applicable	WI
Sub: A	WI		Exp: Nov 06, 1982	128.000	TAQA NORTH PART		4.10157000
A	30646		Ext: 15	5.250	119307AL		0.90454000
	CDNNATRE			389ALC			1.17188000
100.00000000	CNRL	Count Acreage = No		ARDREC			0.54275000
				CHAIR			3.73375000
				CDNNATRE			86.41075000
				WF BROWN			3.07617000
				SIGNALTA			0.05859000

Area : DUNVEGAN
TWP 80 RGE 3 W6M N 30
PNG TO BASE PEACE_RIVER_GROUP
EXCL NG IN PADDY (UNITIZED)

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06605 A PART Sep 05, 1969
CB01435 CORPACQ Jan 16, 2008 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	5.250
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	5.250

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO 100.00000000		TAQA NORTH PART		4.10157000
		119307AL		0.90454000
		389ALC		1.17188000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09965	A			ARDREC	0.54275000		
				CHAIR	3.73375000		
				CDNNATRE	86.41075000		
				WF BROWN	3.07617000		
				SIGNALTA	0.05859000		

M09965	PNG	CR	Eff: Nov 06, 1972	128.000	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Nov 06, 1982	128.000	TAQA NORTH PART			4.10157000	TWP 80 RGE 3 W6M N 30
A	30646		Ext: 15	5.250	119307AL			0.90454000	NG IN PADDY (UNITIZED)
	CDNNATRE				389ALC			1.17188000	
100.00000000	CNRL				ARDREC			0.54275000	----- Related Contracts -----
					CHAIR			3.73375000	C05757 A P&S Jul 11, 2007 (I)
					CDNNATRE			86.41075000	C06605 A PART Sep 05, 1969
					WF BROWN			3.07617000	CB01435 CORPACQ Jan 16, 2008 (I)
					SIGNALTA			0.05859000	J01423 F UNIT Jul 11, 1973

Total Rental: 448.00

----- Well U.W.I. Status/Type -----
100/07-30-080-03-W6/02 ST/CASED

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09965	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10157000		
				119307AL	0.90454000		
				389ALC	1.17188000		
				ARDREC	0.54275000		
				CHAIR	3.73375000		
				CDNNATRE	86.41075000		
				WF BROWN	3.07617000		
				SIGNALTA	0.05859000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: F	Tract Number: 4		Tract Part%: 24.20316000

M09968	NG	CR	Eff: Dec 01, 1972	128.000	C06605 A Not Applicable	WI	Area : DUNVEGAN
Sub: K	WI		Exp: Dec 01, 1993	128.000	TAQA NORTH PART	4.10157000	TWP 80 RGE 3 W6M: S 30
A	1395		Ext: 15	5.250	119307AL	0.90454000	(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC	1.17188000	INDIAN RESERVE NO 152A & THE
100.00000000	CNRL	Count Acreage = No			ARDREC	0.54275000	ROAD ALLOWANCE LYING OUTSIDE
					CHAIR	3.73375000	THE RESERVE)
					CDNNATRE	86.41075000	
					WF BROWN	3.07617000	
					SIGNALTA	0.05859000	NG IN LOWER_DEBOLT (UNITIZED);

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Sub: K

Total Rental: 0.00

NG IN MIDDLE_DEBOLT
(UNITIZED);
NG IN UPPER_DEBOLT (UNITIZED)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	5.250	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	128.000	5.250	NProv:	0.000	0.000

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06605 A PART Sep 05, 1969
CB01435 CORPACQ Jan 16, 2008 (I)
J01423 F UNIT Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10157000	
		119307AL	0.90454000	
		389ALC	1.17188000	
		ARDREC	0.54275000	
		CHAIR	3.73375000	
		CDNNATRE	86.41075000	
		WF BROWN	3.07617000	
		SIGNALTA	0.05859000	

----- Well U.W.I. Status/Type -----
100/04-30-080-03-W6/00 PR/GS
100/04-30-080-03-W6/02 CM/UND
100/08-30-080-03-W6/00 PR/GS
100/10-30-080-03-W6/02 PR/GS
100/10-30-080-03-W6/03 CM/UND
100/14-30-080-03-W6/00 PR/GS
100/16-30-080-03-W6/00 PR/GS
100/15-30-080-03-W6/00 PR/GS
100/12-30-080-03-W6/00 PR/GS
100/07-30-080-03-W6/00 PR/GS

Related Units

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	K	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1		CDNNATRE	
		Sub: F	Tract Number: 4			Tract Part%: 24.20316000	

M09968	NG	CR	Eff: Dec 01, 1972	128.000	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: L	WI		Exp: Dec 01, 1993	128.000	TAQA NORTH PART			4.10157000	TWP 80 RGE 3 W6M: N 30
A	1395		Ext: 15	5.250	119307AL			0.90454000	(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC			1.17188000	INDIAN RESERVE NO 152A & THE
100.00000000	CNRL	Count Acreage =	No		ARDREC			0.54275000	ROAD ALLOWANCE LYING OUTSIDE
					CHAIR			3.73375000	THE RESERVE)
					CDNNATRE			86.41075000	
					WF BROWN			3.07617000	
					SIGNALTA			0.05859000	
					Total Rental:		0.00		NG IN LOWER_DEBOLT (UNITIZED);
									NG IN MIDDLE_DEBOLT
									(UNITIZED);
									NG IN UPPER_DEBOLT (UNITIZED)
		Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
		PRODUCING	Prod:	128.000	5.250	NProd:	0.000	0.000	C05757 A P&S Jul 11, 2007 (I)
			Dev:	0.000	0.000	Undev:	0.000	0.000	C06605 A PART Sep 05, 1969
		PROVEN	Prov:	128.000	5.250	NProv:	0.000	0.000	CB01435 CORPACQ Jan 16, 2008 (I)
									J01423 F UNIT Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Well U.W.I.	Status/Type
100/04-30-080-03-W6/00 PR/GS	
100/04-30-080-03-W6/02 CM/UND	

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	L	Roy Percent:					100/08-30-080-03-W6/00 PR/GS	
		Deduction:	STANDARD					100/10-30-080-03-W6/02 PR/GS
		Gas: Royalty:			Min Pay:	Prod/Sales:		100/10-30-080-03-W6/03 CM/UND
		S/S OIL: Min:		Max:	Div:	Prod/Sales:		100/14-30-080-03-W6/00 PR/GS
		Other Percent:			Min:	Prod/Sales:		100/16-30-080-03-W6/00 PR/GS
		Paid to:	LESSOR (M)		Paid by:	WI (C)		100/15-30-080-03-W6/00 PR/GS
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10157000			100/12-30-080-03-W6/00 PR/GS
				119307AL	0.90454000			100/07-30-080-03-W6/00 PR/GS
				389ALC	1.17188000			
				ARDREC	0.54275000			
		CHAIR	3.73375000					
		CDNNATRE	86.41075000					
		WF BROWN	3.07617000					
		SIGNALTA	0.05859000					

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: F	Tract Number: 4		Tract Part%: 24.20316000

M09968	NG	CR	Eff: Dec 01, 1972	128.000	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: P	WI		Exp: Dec 01, 1993	128.000	TAQA NORTH PART			4.10157000	TWP 80 RGE 3 W6M: N 30
A	1395		Ext: 15	5.250	119307AL			0.90454000	(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC			1.17188000	INDIAN RESERVE NO 152A & THE
100.00000000	CDNNATRE				ARDREC			0.54275000	ROAD ALLOWANCE LYING OUTSIDE
					CHAIR			3.73375000	THE RESERVE)
					CDNNATRE			86.41075000	
					WF BROWN			3.07617000	

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Sub: P

SIGNALTA

0.05859000

NG IN BLUESKY-BULLHEAD;
NG IN DEBOLT
EXCLUDING NG IN LOWER_DEBOLT;
NG IN MIDDLE_DEBOLT;
NG IN UPPER_DEBOLT

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000
				5.250
Dev:	0.000	0.000	Undev:	0.000
				0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000
				5.250

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06605 A PART Sep 05, 1969
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO

100.00000000

Paid by: WI (C)

TAQA NORTH PART

4.10157000

119307AL

0.90454000

389ALC

1.17188000

ARDREC

0.54275000

CHAIR

3.73375000

CDNNATRE

86.41075000

WF BROWN

3.07617000

SIGNALTA

0.05859000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09968	NG	CR	Eff: Dec 01, 1972	128.000	C06605 A	Not Applicable	WI
Sub: Q	WI		Exp: Dec 01, 1993	128.000	TAQA NORTH PART		4.10157000
A	1395		Ext: 15	5.250	119307AL		0.90454000
	CDNNATRE			389ALC			1.17188000
100.00000000	CNRL			ARDREC			0.54275000
				CHAIR			3.73375000
				CDNNATRE			86.41075000
				WF BROWN			3.07617000
				SIGNALTA			0.05859000

Area : DUNVEGAN
TWP 80 RGE 3 W6M: S 30
(LYING OUTSIDE SURRENDERED
INDIAN RESERVE NO 152A & THE
ROAD ALLOWANCE LYING OUTSIDE
THE RESERVE)

NG IN BLUESKY-BULLHEAD;
NG IN DEBOLT
EXCLUDING NG IN LOWER_DEBOLT;
NG IN MIDDLE_DEBOLT;
NG IN UPPER_DEBOLT

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	5.250
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	5.250

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06605 A PART Sep 05, 1969
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
TAQA NORTH PART 4.10157000
119307AL 0.90454000
389ALC 1.17188000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	Q			ARDREC	0.54275000		
				CHAIR	3.73375000		
				CDNNATRE	86.41075000		
				WF BROWN	3.07617000		
				SIGNALTA	0.05859000		

M09957	PNG	CR	Eff: Oct 06, 1994	256.000	C06599	B No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 06, 1999	256.000	TAQA NORTH PART		4.29314000	TWP 80 RGE 3 W6M SEC 31
A	0594100283		Ext: 15	10.990	119307AL		1.02564000	PNG BELOW BASE
	CDNNATRE				389ALC		0.50133000	PEACE_RIVER_GROUP TO BASE
100.00000000	CNRL				CNR NORTH PT		5.83275000	TRIASSIC
					ARDREC		0.55263000	EXCL NG IN BLUESKY-BULLHEAD
					CHAIR		3.88358000	EXCL NG IN WORSLEY
					CUMINC		0.69999000	
					CDNNATRE		74.96632000	
					PRAIRIEB		4.06579000	
					WF BROWN		3.21985000	
					SIGNALTA		0.95898000	

Total Rental: 896.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06599 B	JOA	Jan 27, 1994
C06699 A	TRUS	Oct 06, 1994
CB01435	CORPACQ	Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

Royalty / Encumbrances

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M09957	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.29314000		
				119307AL	1.02564000		
				389ALC	0.50133000		
				CNR NORTH PT	5.83275000		
				ARDREC	0.55263000		
				CHAIR	3.88358000		
				CUMINC	0.69999000		
				CDNNATRE	74.96632000		
				PRAIRIEB	4.06579000		
				WF BROWN	3.21985000		
				SIGNALTA	0.95898000		
M09957	PNG	CR	Eff: Oct 06, 1994	256.000	C06602 A Not Applicable	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Oct 06, 1999	256.000	TAQA NORTH PART	4.29314000	TWP 80 RGE 3 W6M SEC 31
A	0594100283		Ext: 15	10.990	119307AL	1.02564000	
	CNRL				389ALC	0.50133000	NG IN WORSLEY
100.00000000	CNRL	Count Acreage = No			CNR NORTH PT	5.83275000	
					ARDREC	0.55263000	
					CHAIR	3.88358000	
					CUMINC	0.69999000	
					CDNNATRE	74.96632000	
							----- Related Contracts -----
					C05757 A	P&S	Jul 11, 2007 (I)
					C06602 A	JNTV	Oct 08, 1999
					C06699 A	TRUS	Oct 06, 1994

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09957

Sub: B

PRAIRIEB	4.06579000	CB01435	CORPACQ	Jan 16, 2008 (I)
WF BROWN	3.21985000			
SIGNALTA	0.95898000			

----- **Well U.W.I.** **Status/Type** -----
100/11-31-080-03-W6/04 SU/GS

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	10.990
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	10.990

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06602 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)	Paid by: WI (C)			
	CDNNATRE 100.00000000	TAQA NORTH PART		4.29314000	
		119307AL		1.02564000	
		389ALC		0.50133000	
		CNR NORTH PT		5.83275000	
		ARDREC		0.55263000	
		CHAIR		3.88358000	
		CUMINC		0.69999000	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09957	B			CDNNATRE	74.96632000		
				PRAIRIEB	4.06579000		
				WF BROWN	3.21985000		
				SIGNALTA	0.95898000		

ROYALTY DEDUCTIONS -

ALL COSTS FOR TRANSPORTING, PROCESSING AND DELIVERY OF OUTSIDE GAS IN
ACCORDANCE WITH CLAUSE 401(A) OF THE GAS PROCESSING PROCEDURE

GENERAL - May 21, 2008

PAID TO DUNVEGAN GAS UNIT OWNERS FOR PRODUCTION FROM WORSLEY ONLY.
ROYALTY REPRESENTS FEE THAT THE USERS OF THE WELLBORE ARE PAYING TO THE
UNIT INTEREST HOLDERS. SEE CLAUSE 3.02 OF WELLBORE USE AGREEMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.29314000		
		119307AL	1.02564000		
		389ALC	0.50133000		
		CNR NORTH PT	5.83275000		
		ARDREC	0.55263000		
		CHAIR	3.88358000		
		CUMINC	0.69999000		
		CDNNATRE	74.96632000		
		PRAIRIEB	4.06579000		

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09957	B			WF BROWN	3.21985000	
				SIGNALTA	0.95898000	

M09968	NG	CR	Eff: Dec 01, 1972	512.000	C06605 A	Not Applicable	WI	Area : DUNVEGAN
Sub: M	WI		Exp: Dec 01, 1993	512.000	TAQA NORTH PART		4.10157000	TWP 80 RGE 3 W6M: SEC 31
A	1395		Ext: 15	21.000	119307AL		0.90454000	(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC		1.17188000	INDIAN RESERVE NO 152A & THE
100.00000000	CNRL	Count Acreage =	No		ARDREC		0.54275000	ROAD ALLOWANCE LYING OUTSIDE
					CHAIR		3.73375000	THE RESERVE)
					CDNNATRE		86.41075000	
					WF BROWN		3.07617000	TWP 80 RGE 4 W6M: SEC 35
					SIGNALTA		0.05859000	NG IN BLUESKY-BULLHEAD
					Total Rental:	0.00		(UNITIZED);
								NG IN LOWER_DEBOLT (UNITIZED);
								NG IN MIDDLE_DEBOLT
								(UNITIZED);
								NG IN UPPER_DEBOLT (UNITIZED)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	512.000	21.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	512.000	21.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06605 A	PART	Sep 05, 1969
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 F	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/01-35-080-04-W6/00 PR/GS

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Other Percent:		Max:	Div:	Prod/Sales:
			Min:	Prod/Sales:
				100/02-31-080-03-W6/00 PR/GS
				100/02-31-080-03-W6/02 CM/UND
				100/04-31-080-03-W6/00 PR/GS
Paid to: LESSOR (M)		Paid by: WI (C)		100/04-31-080-03-W6/02 CM/UND
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10157000	100/06-35-080-04-W6/00 PR/GS
		119307AL	0.90454000	100/07-31-080-03-W6/00 PR/GS
		389ALC	1.17188000	100/10-35-080-04-W6/00 PR/GS
		ARDREC	0.54275000	100/10-35-080-04-W6/02 CM/UND
		CHAIR	3.73375000	100/10-35-080-04-W6/03 SU/GS
		CDNNATRE	86.41075000	100/11-31-080-03-W6/00 SU/GS
		WF BROWN	3.07617000	100/11-31-080-03-W6/02 CM/UND
		SIGNALTA	0.05859000	100/11-31-080-03-W6/03 SU/GS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator	102/15-35-080-04-W6/00 SU/GS
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE	100/12-35-080-04-W6/00 SU/GS
Sub: F	Tract Number: 4		Tract Part%: 24.20316000	100/07-35-080-04-W6/00 PR/GS

M09968	NG	CR	Eff: Dec 01, 1972	512.000	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: S	WI		Exp: Dec 01, 1993	512.000	TAQA	NORTH PART	4.10157000		TWP 80 RGE 3 W6M: SEC 31
A	1395		Ext: 15	21.000	119307AL		0.90454000		(LYING OUTSIDE SURRENDERED
	CDNNATRE				389ALC		1.17188000		INDIAN RESERVE NO 152A & THE
100.00000000	CNRL				ARDREC		0.54275000		ROAD ALLOWANCE LYING OUTSIDE
					CHAIR		3.73375000		THE RESERVE)
					CDNNATRE		86.41075000		
					WF BROWN		3.07617000		TWP 80 RGE 4 W6M: SEC 35
					SIGNALTA		0.05859000		NG IN DEBOLT
									EXCLUDING NG IN LOWER_DEBOLT
									(UNITIZED);
									NG IN MIDDLE_DEBOLT
					Total Rental:	1792.00			

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Sub: S	Status	Hectares	Net	Hectares	Net	(UNITIZED);
	NON-PRODUCING Prod:	0.000	0.000	NProd:	512.000	21.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
	NON-PROVEN Prov:	0.000	0.000	NProv:	512.000	21.000
						NG IN UPPER_DEBOLT (UNITIZED)

Royalty / Encumbrances					Related Contracts		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	C05757 A	P&S	Jul 11, 2007 (I)
Roy Percent:					C06605 A	PART	Sep 05, 1969
Deduction: STANDARD					CB01435	CORPACQ	Jan 16, 2008 (I)
Gas: Royalty:			Min Pay:				
S/S OIL: Min:	Max:		Div:				
Other Percent:			Min:				
Prod/Sales:							
Prod/Sales:							
Prod/Sales:							
Paid to: LESSOR (M)			Paid by: WI (C)				
PROV TREAS-AUTO	100.00000000		TAQA NORTH PART	4.10157000			
			119307AL	0.90454000			
			389ALC	1.17188000			
			ARDREC	0.54275000			
			CHAIR	3.73375000			
			CDNNATRE	86.41075000			
			WF BROWN	3.07617000			
			SIGNALTA	0.05859000			

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624	I No	WI	Area : DUNVEGAN
Sub: G	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART		2.05078000	TWP 80 RGE 3 W6M SEC 32

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946

Sub: G

A	17571	Ext: 15	5.250	119307AL	11.47912000	PNG TO BASE DEBOLT
	CNRL			ARDREC	6.88772000	EXCL NG IN CADOTTE (UNITIZED),
100.00000000	CNRL			CHAIR	19.18878000	EXCL NG IN BLUESKY-BULLHEAD
				CDNNATRE	52.73051000	(UNITIZED),
				WF BROWN	1.53809000	EXCL NG IN LOWER_DEBOLT
				SIGNALTA	6.12500000	(UNITIZED),

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	5.250	EXCL NG IN MIDDLE_DEBOLT
Dev:	0.000	0.000	Undev: 0.000	0.000	(UNITIZED),
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	5.250	EXCL NG IN UPPER_DEBOLT
					(UNITIZED)
					EXCL PETROLEUM IN DEBOLT
					(PETROLEUM IN DEBOLT C OF
					DEBOLT BB POOL)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 E	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: ROYPDBY (C)
TAQA NORTH PART 2.05078000
119307AL 11.47912000
ARDREC 6.88772000

Related Contracts

C05757 A	P&S	Jul 11, 2007 (I)
C06624 I	OPT	Feb 20, 1970
C06655 E	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

Well U.W.I. Status/Type

100/03-32-080-03-W6/00	SERVICE/WI
100/11-32-080-03-W6/00	ABAN/UND

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	G			WF BROWN	1.53809000		
				SIGNALTA	6.12500000		
				CDNNATRE	52.73051000		
				CHAIR	19.18878000		

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
TAQA NORTH PART 2.05078000
119307AL 11.47912000
ARDREC 6.88772000
CHAIR 19.18878000
CDNNATRE 52.73051000
WF BROWN 1.53809000

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946 G SIGNALTA 6.12500000

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 J No	WI	Area : DUNVEGAN
Sub: I	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 32
A	17571		Ext: 15	5.250	119307AL	11.47912000	NG IN CADOTTE (UNITIZED);
	CNRL				ARDREC	6.88772000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL	Count Acreage = No			CHAIR	19.18878000	(UNITIZED);
					CDNNATRE	52.73051000	NG IN LOWER_DEBOLT (UNITIZED);
					SIGNALTA	6.12500000	NG IN MIDDLE_DEBOLT
					WF BROWN	1.53809000	(UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED);

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	5.250	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	5.250	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 J	OPT	Feb 20, 1970
C06655 I	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 D	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 I	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/04-32-080-03-W6/00 PR/GS
100/04-32-080-03-W6/02 CM/UND
102/04-32-080-03-W6/00 TESTING/GS
102/04-32-080-03-W6/02 PR/GS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000
		119307AL	11.47912000
		ARDREC	6.88772000
		CHAIR	19.18878000
		SIGNALTA	6.12500000
		WF BROWN	1.53809000
		CDNNATRE	52.73051000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

M09946

I

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: May 30, 2019

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946	I	Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000
				119307AL	11.47912000
				ARDREC	6.88772000
				CHAIR	19.18878000
				CDNNATRE	52.73051000
				SIGNALTA	6.12500000
				WF BROWN	1.53809000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: D	Tract Number: 2(a)		Tract Part%: 1.14688000

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 I No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 33
A	17571		Ext: 15	5.250	119307AL	11.47912000	PNG TO BASE BLUESKY-BULLHEAD
	CNRL				ARDREC	6.88772000	EXCL NG IN BLUESKY-BULLHEAD
100.00000000	CNRL				CHAIR	19.18878000	(UNITIZED)
					CDNNATRE	52.73051000	
					WF BROWN	1.53809000	
					SIGNALTA	6.12500000	

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
				5.250

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 I	OPT	Feb 20, 1970
C06655 E	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946

Sub: D		Dev:	0.000	0.000	Undev:	0.000	0.000
	NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	5.250

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 E	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY	100.00000000	TAQA NORTH PART	2.05078000	
			119307AL	11.47912000	
			ARDREC	6.88772000	
			WF BROWN	1.53809000	
			SIGNALTA	6.12500000	
			CDNNATRE	52.73051000	
			CHAIR	19.18878000	

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946 D MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.
RIGHT TO TAKE IN KIND - May 21, 2008
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.05078000
		119307AL	11.47912000
		ARDREC	6.88772000
		CHAIR	19.18878000
		CDNNATRE	52.73051000
		WF BROWN	1.53809000
		SIGNALTA	6.12500000

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06624 J No	WI	Area : DUNVEGAN
Sub: J	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	2.05078000	TWP 80 RGE 3 W6M SEC 33
A	17571		Ext: 15	5.250	119307AL	11.47912000	NG IN BLUESKY-BULLHEAD
	CNRL				ARDREC	6.88772000	(UNITIZED)
100.00000000	CNRL	Count Acreage =	No		CHAIR	19.18878000	
					CDNNATRE	52.73051000	
					SIGNALTA	6.12500000	
----- Related Contracts -----							
					C05757 A	P&S	Jul 11, 2007 (I)

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M09946

Sub: J

WF BROWN

1.53809000

C06624 J

OPT

Feb 20, 1970

C06655 I

ROY

Sep 15, 1967

Total Rental: 0.00

CB01435

CORPACQ

Jan 16, 2008 (I)

J01423 D

UNIT

Jul 11, 1973

Status	Hectares	Net		Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	5.250
Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	5.250

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 I	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TAQA NORTH PART		2.05078000
			119307AL		11.47912000
			ARDREC		6.88772000
			CHAIR		19.18878000
			SIGNALTA		6.12500000
			WF BROWN		1.53809000
			CDNNATRE		52.73051000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946 J PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER
THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.
RIGHT TO TAKE IN KIND - May 21, 2008
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		2.05078000
		119307AL		11.47912000
		ARDREC		6.88772000
		CHAIR		19.18878000
		CDNNATRE		52.73051000
		SIGNALTA		6.12500000
		WF BROWN		1.53809000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: D	Tract Number: 2(a)		Tract Part%: 1.14688000

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06652 A No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART	4.68750000	TWP 80 RGE 3 W6M SEC 34
A	17571		Ext: 15	12.000	CHAIR	1.25000000	PNG TO BASE BLUESKY-BULLHEAD
	CDNNATRE				WF BROWN	3.51562000	EXCL NG IN BLUESKY-BULLHEAD
100.00000000	CNRL				CDNNATRE	90.54688000	(UNITIZED)

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

Related Contracts		
C05757 A	P&S	Jul 11, 2007 (I)
C06652 A	FOLE	Jun 23, 1972
C06655 B	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----
100/10-34-080-03-W6/00 ABAN/UND

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06652 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)	Paid by: WI (C)			
	PRAIRIESKY 18.37500000	TAQA NORTH PART 4.68750000			
	PRAIRIEB 69.37500000	CHAIR 1.25000000			
	SIGNALTA 12.25000000	WF BROWN 3.51562000			
		CDNNATRE 90.54688000			

ROYALTY DEDUCTIONS -

STANDARD DEDUCTIONS AS ALLOWED BY THE CROWN; NOT TO REDUCE THE ROYALTY

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946 B BELOW THE MINIMUM AMOUNT
RIGHT TO TAKE IN KIND - May 21, 2008
YES
RIGHT TO TAKE OVER ROY WELL - May 21, 2008
YES
RIGHT TO TAKE ON SURRENDER/EXP - May 21, 2008
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06655 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TAQA NORTH PART	4.68750000	
			CHAIR	1.25000000	
			WF BROWN	3.51562000	
			CDNNATRE	90.54688000	

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE PROVINCE OF ALBERTA WHICH MEANS
GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION
OIL DEDUCTIONS: TREATING
NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER THOUSAND CUBIC FEET.
MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.
RIGHT TO TAKE IN KIND - May 21, 2008
YES

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.68750000	
		CHAIR	1.25000000	
		WF BROWN	3.51562000	
		CDNNATRE	90.54688000	

M09946	PNG	CR	Eff: Apr 08, 1969	256.000	C06652	A	No	WI	Area : DUNVEGAN
Sub: M	WI		Exp: Apr 08, 1979	256.000	TAQA NORTH PART			4.68750000	TWP 80 RGE 3 W6M SEC 34
A	17571		Ext: 15	12.000	CHAIR			1.25000000	NG IN BLUESKY-BULLHEAD
	CDNNATRE				WF BROWN			3.51562000	(UNITIZED)
100.00000000	CNRL		Count Acreage =	No	CDNNATRE			90.54688000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 256.000	12.000
Dev:	0.000	0.000	Undev: 0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06652 A	FOLE	Jun 23, 1972
C06655 O	ROY	Sep 15, 1967
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 ZC	UNIT	Jul 11, 1973

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09946

Sub: M NON-PROVEN Prov: 0.000 0.000 NProv: 256.000 12.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06652 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay:			Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: ROYPDTO (C)	Paid by: WI (C)			
	PRAIRIESKY 18.37500000	TAQA NORTH PART			4.68750000
	PRAIRIEB 69.37500000	CHAIR			1.25000000
	SIGNALTA 12.25000000	WF BROWN			3.51562000
		CDNNATRE			90.54688000

ROYALTY DEDUCTIONS -

STANDARD DEDUCTIONS AS ALLOWED BY THE CROWN; NOT TO REDUCE THE ROYALTY
BELOW THE MINIMUM AMOUNT

RIGHT TO TAKE IN KIND - May 21, 2008

YES

RIGHT TO TAKE OVER ROY WELL - May 21, 2008

YES

RIGHT TO TAKE ON SURRENDER/EXP - May 21, 2008

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
----------	--------------	--------------	---------------	-------------	-----------------

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C06655 O GROSS OVERRIDING ROYALTY ALL (DEFAULT) N N 100.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: YES

M09946

M

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: ROYPDBY (C)

TAQA NORTH PART 4.68750000

CHAIR 1.25000000

WF BROWN 3.51562000

CDNNATRE 90.54688000

ROYALTY DEDUCTIONS - Nov 15, 2016

ROYALTY SHALL BE CALCULATED IN THE SAME MANNER AS THE CROWN IN RIGHT OF THE
PROVINCE OF ALBERTA WHICH MEANS

GAS DEDUCTIONS: PROCESSING, GATHERING, COMPRESSION

OIL DEDUCTIONS: TREATING

NATURAL GAS SHALL NOT BE LESS THAN ONE QUARTER OF ONE CENT (\$0.25) PER
THOUSAND CUBIC FEET.

MAY NOT DEDUCT LESSOR ROYALTY OR COST OF OPERATING WELLS ON THE LANDS.

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.68750000
		CHAIR	1.25000000
		WF BROWN	3.51562000
		CDNNATRE	90.54688000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: ZC	Tract Number: 23		Tract Part%: 0.00232000

M09969	NG	CR	Eff: Dec 01, 1972	1,280.000	C06624 E No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 01, 1993	1,280.000	TAQA NORTH PART	2.46094000	TWP 80 RGE 4 W6M SEC 13, 14,
A	1395A		Ext: 15	31.500	119307AL	8.70260000	28, 32, 33
	CNRL				ARDREC	5.22174000	(LYING OUTSIDE SURRENDERED
100.00000000	CNRL				CHAIR	15.34147000	INDIAN RESERVE NO 152A)
					CDNNATRE	61.52755000	NG IN BLUESKY-BULLHEAD;
					WF BROWN	1.84570000	NG IN DEBOLT
					SIGNALTA	4.90000000	EXCL NG IN MIDDLE_DEBOLT
							(UNITIZED)
							EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
					Total Rental:	4480.00	
	Status	Hectares	Net		Hectares	Net	
	NON-PRODUCING Prod:	0.000	0.000	NProd:	1,280.000	31.500	----- Related Contracts -----
	Dev:	0.000	0.000	Undev:	0.000	0.000	C05757 A P&S Jul 11, 2007 (I)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M09969

Sub: A NON-PROVEN **Prov:** 0.000 0.000 **NProv:** 1,280.000 31.500 C06624 E OPT Feb 20, 1970
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----
100/08-13-080-04-W6/00 ABAN/GS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO 100.00000000		TAQA NORTH PART 2.46094000		
		119307AL 8.70260000		
		ARDREC 5.22174000		
		CHAIR 15.34147000		
		CDNNATRE 61.52755000		
		WF BROWN 1.84570000		
		SIGNALTA 4.90000000		

M09969	NG	CR	Eff: Dec 01, 1972	256.000	C06624 E No	WI	Area : DUNVEGAN
Sub: H	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART	2.46094000	TWP 80 RGE 4 W6M: SEC 13
A	1395A		Ext: 15	6.300	119307AL	8.70260000	(LYING OUTSIDE SURRENDERED
	CNRL				ARDREC	5.22174000	INDIAN RESERVE NO 152A)
100.00000000	CNRL	Count Acreage = No			CHAIR	15.34147000	NG IN MIDDLE_DEBOLT (UNITIZED);
					CDNNATRE	61.52755000	NG IN UPPER_DEBOLT (UNITIZED)

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969

Sub: H

WF BROWN

1.84570000

SIGNALTA

4.90000000

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	6.300	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	6.300	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06624 E	OPT	Feb 20, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 E	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/08-13-080-04-W6/03 PR/GS
100/08-13-080-04-W6/02 ABAN/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 2.46094000

119307AL 8.70260000

ARDREC 5.22174000

CHAIR 15.34147000

CDNNATRE 61.52755000

WF BROWN 1.84570000

SIGNALTA 4.90000000

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M09969		H		Related Units				
		Unit File No J01423 Sub: E	Effective Date Nov 01, 1973 Tract Number: 3	Unit Name DUNVEGAN GAS UNIT NO. 1		Unit Operator CDNNATRE Tract Part%: 1.10886000		
M09969	NG	CR	Eff: Dec 01, 1972	256.000	C06624 E No	WI	Area : DUNVEGAN	
Sub: I	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART	2.46094000	TWP 80 RGE 4 W6M: SEC 14	
A	1395A		Ext: 15	6.300	119307AL	8.70260000	(LYING OUTSIDE SURRENDERED	
	CNRL				ARDREC	5.22174000	INDIAN RESERVE NO 152A)	
100.00000000	CNRL		Count Acreage = No		CHAIR	15.34147000	NG IN MIDDLE_DEBOLT (UNITIZED);	
					CDNNATRE	61.52755000	NG IN UPPER_DEBOLT (UNITIZED)	
					WF BROWN	1.84570000		
					SIGNALTA	4.90000000	----- Related Contracts -----	
					Total Rental:	0.00	C05757 A	P&S Jul 11, 2007 (I)
							C06624 E	OPT Feb 20, 1970
							CB01435	CORPACQ Jan 16, 2008 (I)
							J01423 E	UNIT Jul 11, 1973
		Status		Hectares	Net	Hectares	Net	
		NON-PRODUCING Prod:		0.000	0.000	NProd:	256.000	6.300
		Dev:		0.000	0.000	Undev:	0.000	0.000
		NON-PROVEN Prov:		0.000	0.000	NProv:	256.000	6.300

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969	I	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)		
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.46094000	
				119307AL	8.70260000	
				ARDREC	5.22174000	
				CHAIR	15.34147000	
				CDNNATRE	61.52755000	
				WF BROWN	1.84570000	
				SIGNALTA	4.90000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: E	Tract Number: 3		Tract Part%: 1.10886000

M09968	NG	CR	Eff: Dec 01, 1972	256.000	C06605 A Not Applicable	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART	4.10157000	TWP 80 RGE 4 W6M SEC 24
A	1395		Ext: 15	10.500	119307AL	0.90454000	NG IN DEBOLT
	CDNNATRE				389ALC	1.17188000	EXCLUDING NG IN LOWER_DEBOLT
100.00000000	CNRL				ARDREC	0.54275000	(UNITIZED);
					CHAIR	3.73375000	NG IN MIDDLE_DEBOLT
					CDNNATRE	86.41075000	(UNITIZED);
					WF BROWN	3.07617000	NG IN UPPER_DEBOLT (UNITIZED)
					SIGNALTA	0.05859000	

Total Rental: 896.00

----- **Related Contracts** -----
C05757 A P&S Jul 11, 2007 (I)
C06605 A PART Sep 05, 1969

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Sub: C	Status	Hectares	Net		Hectares	Net	C06662 A	CONV	Aug 01, 1990 (I)
	NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	10.500	CB01435	CORPACQ	Jan 16, 2008 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000			
	NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	10.500			
							----- Well U.W.I.	Status/Type -----	
							100/10-24-080-04-W6/03 ABAN/GS		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10157000	
		119307AL	0.90454000	
		389ALC	1.17188000	
		ARDREC	0.54275000	
		CHAIR	3.73375000	
		CDNNATRE	86.41075000	
		WF BROWN	3.07617000	
		SIGNALTA	0.05859000	

M09968	NG	CR	Eff: Dec 01, 1972	256.000	C06605	A	Not Applicable	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART			4.10157000	TWP 80 RGE 4 W6M: SEC 24

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968

Sub: F

A	1395	Ext: 15	10.500	119307AL	0.90454000	NG IN BLUESKY-BULLHEAD
	CDNNATRE			389ALC	1.17188000	(UNITIZED);
100.00000000	CNRL	Count Acreage = No		ARDREC	0.54275000	NG IN LOWER_DEBOLT (UNITIZED);
				CHAIR	3.73375000	NG IN MIDDLE_DEBOLT
				CDNNATRE	86.41075000	(UNITIZED);
				WF BROWN	3.07617000	NG IN UPPER_DEBOLT (UNITIZED)
				SIGNALTA	0.05859000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	10.500	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	10.500	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06605 A	PART	Sep 05, 1969
C06662 A	CONV	Aug 01, 1990 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 F	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/02-24-080-04-W6/00	PR/GS
100/07-24-080-04-W6/00	SU/GS
100/10-24-080-04-W6/00	PR/GS
100/10-24-080-04-W6/02	CM/UND
100/13-24-080-04-W6/00	PR/GS
100/07-24-080-04-W6/02	CM/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 4.10157000

119307AL 0.90454000

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	F			389ALC		1.17188000	
				ARDREC		0.54275000	
				CHAIR		3.73375000	
				CDNNATRE		86.41075000	
				WF BROWN		3.07617000	
				SIGNALTA		0.05859000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: F	Tract Number: 4		Tract Part%: 24.20316000

M09968	NG	CR	Eff: Dec 01, 1972	192.000	C06620	A	Yes	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 01, 1993	192.000	TAQA NORTH PART			3.07617000	TWP 80 RGE 4 W6M S 25, NE 25
A	1395		Ext: 15	5.906	389ALC			0.87891000	NG IN BLUESKY-BULLHEAD
	CDNNATRE				CHAIR			2.25521000	(UNITIZED);
100.00000000	CNRL				CDNNATRE			91.43863000	NG IN LOWER_DEBOLT (UNITIZED);
					WF BROWN			2.30713000	NG IN MIDDLE_DEBOLT
					SIGNALTA			0.04395000	(UNITIZED);
									NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 672.00

Status	Hectares	Net		Hectares	Net	Related Contracts
PRODUCING	192.000	5.906	NProd:	0.000	0.000	C05757 A P&S Jul 11, 2007 (I)
	0.000	0.000	Undev:	0.000	0.000	C06620 A NCC POOL May 26, 1972
PROVEN	192.000	5.906	NProv:	0.000	0.000	CB01435 CORPACQ Jan 16, 2008 (I)
						J01423 G UNIT Jul 11, 1973

Royalty / Encumbrances

Well U.W.I.	Status/Type
100/06-25-080-04-W6/00 PR/GS	
100/06-25-080-04-W6/02 CM/UND	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09968	B	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/08-25-080-04-W6/00 PR/GS
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	100/10-25-080-04-W6/00 PR/GS
		Roy Percent:					100/10-25-080-04-W6/02 CM/UND
		Deduction: STANDARD					100/15-25-080-04-W6/00 ABAN/GS
		Gas: Royalty:		Min Pay:		Prod/Sales:	100/05-25-080-04-W6/00 ABAN/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/05-25-080-04-W6/02 ST/CASED
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: PREPOOL (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.10156000		
				389ALC	1.17188000		
				CHAIR	3.00696000		
				CDNNATRE	88.58484000		
				WF BROWN	3.07617000		
				SIGNALTA	0.05859000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: G	Tract Number: 4(a)		Tract Part%: 1.64152000

M09984	PNG	CR	Eff: Dec 14, 1965	64.000	C06620	A Yes	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 14, 1975	64.000	TAQA NORTH PART		3.07617000	TWP 80 RGE 4 W6M NW 25
A	7630		Ext: 15	1.969	389ALC		0.87891000	NG IN BLUESKY-BULLHEAD
	CNRL				CHAIR		2.25521000	(UNITIZED); NG IN UPPER_DEBOLT
100.00000000	ARC RES				CDNNATRE		91.43863000	(UNITIZED); NG IN MIDDLE_DEBOLT
					WF BROWN		2.30713000	(UNITIZED); NG IN LOWER_DEBOLT
					SIGNALTA		0.04395000	(UNITIZED)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09984

Sub: A

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	1.969	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	64.000	1.969	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06620 A	NCC POOL	May 26, 1972
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 G	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/06-25-080-04-W6/00 PR/GS
100/06-25-080-04-W6/02 CM/UND
100/08-25-080-04-W6/00 PR/GS
100/10-25-080-04-W6/00 PR/GS
100/10-25-080-04-W6/02 CM/UND
100/15-25-080-04-W6/00 ABAN/GS
100/05-25-080-04-W6/00 ABAN/GS
100/05-25-080-04-W6/02 ST/CASED

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	PREPOOL-(C)
PROV TREAS-AUTO	100.00000000	CDNNATRE	100.00000000

GENERAL - Dec 14, 2009

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
"RENT" INTEREST

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: G	Tract Number: 4(a)		Tract Part%: 1.64152000

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09984	PNG	CR	Eff: Dec 14, 1965	64.000	C06620 A Yes	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 14, 1975	64.000	TAQA NORTH PART	3.07617000	TWP 80 RGE 4 W6M NW 25
A	7630		Ext: 15	1.969	389ALC	0.87891000	PETROLEUM IN BLUESKY-BULLHEAD;
	CDNNATRE				CHAIR	2.25521000	PETROLEUM IN DEBOLT
100.00000000	ARC RES	Count Acreage = No			CDNNATRE	91.43863000	
					WF BROWN	2.30713000	
					SIGNALTA	0.04395000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	64.000	1.969
Dev:	0.000	0.000	Undev:	0.000
0.000				0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	64.000
				1.969

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06620 A NCC POOL May 26, 1972
CB01435 CORPACQ Jan 16, 2008 (I)
J01423 G UNIT Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPOOL-(C)		
PROV TREAS-AUTO 100.00000000		CDNNATRE 100.00000000		

GENERAL - Dec 14, 2009

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
"RENT" INTEREST

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09984	B	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1		CDNNATRE	
		Sub: G	Tract Number: 4(a)			Tract Part%: 1.64152000	

M09969	NG	CR	Eff: Dec 01, 1972	256.000	C06624	E	No	WI	Area : DUNVEGAN
Sub: J	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART			2.46094000	TWP 80 RGE 4 W6M: SEC 28
A	1395A		Ext: 15	6.300	119307AL			8.70260000	(LYING OUTSIDE SURRENDERED
	CNRL				ARDREC			5.22174000	INDIAN RESERVE NO 152A)
100.00000000	CNRL		Count Acreage = No		CHAIR			15.34147000	NG IN MIDDLE_DEBOLT (UNITIZED);
					CDNNATRE			61.52755000	NG IN UPPER_DEBOLT (UNITIZED)
					WF BROWN			1.84570000	
					SIGNALTA			4.90000000	
Total Rental: 0.00									----- Related Contracts -----
									C05757 A P&S Jul 11, 2007 (I)
									C06624 E OPT Feb 20, 1970
									CB01435 CORPACQ Jan 16, 2008 (I)
									J01423 E UNIT Jul 11, 1973
	Status		Hectares	Net	Hectares	Net			
	NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	6.300		
		Dev:	0.000	0.000	Undev:	0.000	0.000		
	NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	6.300		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969	J	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)		
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.46094000	
				119307AL	8.70260000	
				ARDREC	5.22174000	
				CHAIR	15.34147000	
				CDNNATRE	61.52755000	
				WF BROWN	1.84570000	
				SIGNALTA	4.90000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: E	Tract Number: 3		Tract Part%: 1.10886000

M09969	NG	CR	Eff: Dec 01, 1972	256.000	C06624 E No	WI	Area : DUNVEGAN
Sub: K	WI		Exp: Dec 01, 1993	256.000	TAQA NORTH PART	2.46094000	TWP 80 RGE 4 W6M: SEC 32
A	1395A		Ext: 15	6.300	119307AL	8.70260000	(LYING OUTSIDE SURRENDERED
	CNRL				ARDREC	5.22174000	INDIAN RESERVE NO 152A)
100.00000000	CNRL	Count Acreage = No			CHAIR	15.34147000	NG IN MIDDLE_DEBOLT (UNITIZED);
					CDNNATRE	61.52755000	NG IN UPPER_DEBOLT (UNITIZED)
					WF BROWN	1.84570000	
					SIGNALTA	4.90000000	

Total Rental: 0.00

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06624 E	OPT	Feb 20, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

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**TAQA NORTH LTD.
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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M09969									
Sub: K	Status	Hectares	Net	Hectares	Net	J01423 E	UNIT	Jul 11, 1973	
	NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	6.300			
	Dev:	0.000	0.000	Undev:	0.000	0.000			
	NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	6.300			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)			
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	2.46094000	
		119307AL	8.70260000	
		ARDREC	5.22174000	
		CHAIR	15.34147000	
		CDNNATRE	61.52755000	
		WF BROWN	1.84570000	
		SIGNALTA	4.90000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: E	Tract Number: 3		Tract Part%: 1.10886000

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09969 NG CR Eff: Dec 01, 1972 256.000 C06624 E No WI
 Sub: L WI Exp: Dec 01, 1993 256.000 TAQA NORTH PART 2.46094000
 A 1395A Ext: 15 6.300 119307AL 8.70260000
 CNRL ARDREC 5.22174000
 100.00000000 CNRL Count Acreage = No CHAIR 15.34147000
 CDNNATRE 61.52755000
 WF BROWN 1.84570000
 SIGNALTA 4.90000000

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	6.300	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	6.300	NProv:	0.000	0.000

Area : DUNVEGAN
 TWP 80 RGE 4 W6M: SEC 33
 (LYING OUTSIDE SURRENDERED
 INDIAN RESERVE NO 152A)
 NG IN MIDDLE_DEBOLT (UNITIZED);
 NG IN UPPER_DEBOLT (UNITIZED)

----- Related Contracts -----
 C05757 A P&S Jul 11, 2007 (I)
 C06624 E OPT Feb 20, 1970
 CB01435 CORPACQ Jan 16, 2008 (I)
 J01423 E UNIT Jul 11, 1973

----- Well U.W.I. Status/Type -----
 100/06-33-080-04-W6/00 ABAN/GS
 100/09-33-080-04-W6/00 PR/GS
 100/10-33-080-04-W6/00 SERVICE/WD
 100/13-33-080-04-W6/00 SU/GS
 100/14-33-080-04-W6/00 SU/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
 PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
 TAQA NORTH PART 2.46094000
 119307AL 8.70260000
 ARDREC 5.22174000
 CHAIR 15.34147000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09969	L			CDNNATRE	61.52755000
				WF BROWN	1.84570000
				SIGNALTA	4.90000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: E	Tract Number: 3		Tract Part%: 1.10886000

M09973	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 3 W6M SEC 6
A	1403A		Ext: 15	9.188	CHAIR	3.79288000	NG IN DEBOLT
	CDNNATRE				CDNNATRE	89.92660000	EXCL NG IN MIDDLE_DEBOLT
100.00000000	CNRL				WF BROWN	2.69165000	(UNITIZED)
							EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
			Total Rental:	896.00			

Status	Hectares	Net	Hectares	Net	Related Contracts
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	9.188	C05757 A P&S Jul 11, 2007 (I)
Dev:	0.000	0.000	Undev: 0.000	0.000	C06594 B FOLE Dec 02, 1970
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	9.188	CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973	A	Deduction: UNKNOWN		Min Pay:	Prod/Sales:
		Gas: Royalty:		Div:	Prod/Sales:
		S/S OIL: Min:	Max:	Min:	Prod/Sales:
		Other Percent:			
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		WYALTA	100.00000000	TAQA NORTH PART	3.58887000
				CHAIR	3.79288000
				CDNNATRE	89.92660000
				WF BROWN	2.69165000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000	
		CHAIR	3.79288000	
		CDNNATRE	89.92660000	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973 A WF BROWN 2.69165000

M09973	PNG	CR	Eff: Dec 27, 1972	256.000	C07116 A No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	4.29314000	TWP 81 RGE 3 W6M SEC 6
A	1403A		Ext: 15	10.990	119307AL	0.92105000	PETROLEUM IN DEBOLT
	CDNNATRE				389ALC	0.50133000	
100.00000000	CNRL	Count Acreage = No			CNR NORTH PT	5.14314000	----- Related Contracts -----
					ARDREC	0.55263000	C05757 A P&S Jul 11, 2007 (I)
					CHAIR	3.85166000	C07116 A JOA Jun 21, 2002
					CUMINC	0.69999000	CB01435 CORPACQ Jan 16, 2008 (I)
					CDNNATRE	78.31117000	
					PRAIRIEB	1.54706000	
					SIGNALTA	0.95898000	
					WF BROWN	3.21985000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000
				10.990

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973	D	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.29314000		
				119307AL	0.92105000		
				389ALC	0.50133000		
				CNR NORTH PT	5.14314000		
				ARDREC	0.55263000		
				CHAIR	3.85166000		
				CUMINC	0.69999000		
				CDNNATRE	78.31117000		
				PRAIRIEB	1.54706000		
				SIGNALTA	0.95898000		
				WF BROWN	3.21985000		

M09973	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 3 W6M SEC 6
A	1403A		Ext: 15	9.188	CHAIR	3.79288000	NG IN BLUESKY-BULLHEAD
	CDNNATRE				CDNNATRE	89.92660000	(UNITIZED);
100.00000000	CNRL	Count Acreage = No			WF BROWN	2.69165000	NG IN MIDDLE_DEBOLT
							(UNITIZED);
					Total Rental:	0.00	NG IN UPPER_DEBOLT (UNITIZED)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	9.188	C05757 A P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06594 B FOLE Dec 02, 1970
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	9.188	CB01435 CORPACQ Jan 16, 2008 (I)
							J01423 Y UNIT Jul 11, 1973

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973

F

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/06-06-081-03-W6/00 ST/CASED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA 100.00000000		TAQA NORTH PART	3.58887000	
			CHAIR	3.79288000	
			CDNNATRE	89.92660000	
			WF BROWN	2.69165000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973	F	Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000
				CHAIR	3.79288000
				CDNNATRE	89.92660000
				WF BROWN	2.69165000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Y	Tract Number: 17		Tract Part%: 0.29890000

M09980	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 3 W6M SEC 6
A	32628		Ext: 15	9.188	CHAIR	3.79288000	PNG TO BASE PEACE_RIVER_GROUP
	CDNNATRE				CDNNATRE	89.92660000	
100.00000000	CNRL				WF BROWN	2.69165000	

Total Rental: 896.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net	Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000
	Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000

Royalty / Encumbrances

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
		Roy Percent: 10.00000000				
		Deduction: UNKNOWN				
M09980	A	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
		S/S OIL: Min:		Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		WYALTA 100.00000000		TAQA NORTH PART	3.58887000	
				CHAIR	3.79288000	
				CDNNATRE	89.92660000	
				WF BROWN	2.69165000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09980	A	PROV TREAS-AUTO	100.00000000		TAQA NORTH PART	3.58887000	
					CHAIR	3.79288000	
					CDNNATRE	89.92660000	
					WF BROWN	2.69165000	

M09971	NG	CR	Eff: Dec 27, 1972	256.000	C06594 C Yes	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 1
A	1404A		Ext: 15	9.188	389ALC	1.02539000	NG IN PEACE_RIVER_GROUP EXCL NG
	CDNNATRE				CHAIR	2.99418000	IN PADDY (UNITIZED);
100.00000000	CNRL	Count Acreage = No			CDNNATRE	89.64864000	NG IN DEBOLT
					WF BROWN	2.69165000	EXCLUDING NG IN MIDDLE_DEBOLT;
					SIGNALTA	0.05127000	NG IN UPPER_DEBOLT;
							NG IN LOWER_DEBOLT;
				Total Rental:	896.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	9.188 C05757 A P&S Jul 11, 2007 (I)
Dev:	0.000	0.000	Undev:	0.000	0.000 C06594 C FOLE Dec 02, 1970
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	9.188 CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances	----- Well U.W.I. Status/Type -----
	102/08-01-081-04-W6/02 SU/GS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 C	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Max:	Div:	Prod/Sales:
	Other Percent:		Min:	Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	WI (C)
WYALTA	100.00000000		TAQA NORTH PART	3.58887000
			389ALC	1.02539000
			CHAIR	2.99418000
			CDNNATRE	89.64864000
			WF BROWN	2.69165000
			SIGNALTA	0.05127000

GENERAL - May 21, 2008

FARMOR RESERVED GOR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

M09971

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000	
		389ALC	1.02539000	
		CHAIR	2.99418000	

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971	D			CDNNATRE	89.64864000
				WF BROWN	2.69165000
				SIGNALTA	0.05127000

M09971	NG	CR	Eff: Dec 27, 1972	256.000	C07116 A No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	4.29314000	TWP 81 RGE 4 W6M SEC 1
A	1404A		Ext: 15	10.990	119307AL	0.92105000	PETROLEUM IN DEBOLT
	CDNNATRE				389ALC	0.50133000	
100.00000000	CNRL				CNR NORTH PT	5.14314000	----- Related Contracts -----
					ARDREC	0.55263000	C05757 A P&S Jul 11, 2007 (I)
					CHAIR	3.85166000	C07116 A JOA Jun 21, 2002
					CUMINC	0.69999000	CB01435 CORPACQ Jan 16, 2008 (I)
					CDNNATRE	78.31117000	
					PRAIRIEB	1.54706000	----- Well U.W.I. Status/Type -----
					SIGNALTA	0.95898000	100/09-01-081-04-W6/00 ABAN/UND
					WF BROWN	3.21985000	100/09-01-081-04-W6/02 PR/OL

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	10.990	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	10.990	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M09971	E	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		4.29314000	
				119307AL		0.92105000	
				389ALC		0.50133000	
				CNR NORTH PT		5.14314000	
				ARDREC		0.55263000	
				CHAIR		3.85166000	
				CUMINC		0.69999000	
				CDNNATRE		78.31117000	
				PRAIRIEB		1.54706000	
				SIGNALTA		0.95898000	
				WF BROWN		3.21985000	
M09971	NG	CR	Eff: Dec 27, 1972	256.000	C06594 C Yes	WI	Area : DUNVEGAN
Sub: H	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 1
A	1404A		Ext: 15	9.188	389ALC	1.02539000	NG IN PADDY (UNITIZED);
	CDNNATRE				CHAIR	2.99418000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL	Count Acreage = No			CDNNATRE	89.64864000	(UNITIZED);
					WF BROWN	2.69165000	NG IN LOWER_DEBOLT (UNITIZED);
					SIGNALTA	0.05127000	NG IN MIDDLE_DEBOLT
							(UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED);
				Total Rental:	0.00		

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971

Sub: H	Status		Hectares	Net		Hectares	Net	
	PRODUCING	Prod:	256.000	9.188	NProd:	0.000	0.000	----- Related Contracts -----
		Dev:	0.000	0.000	Undev:	0.000	0.000	C05757 A P&S Jul 11, 2007 (I)
	PROVEN	Prov:	256.000	9.188	NProv:	0.000	0.000	C06594 C FOLE Dec 02, 1970
								CB01435 CORPACQ Jan 16, 2008 (I)
								J01423 I UNIT Jul 11, 1973

Royalty / Encumbrances								
<Linked>	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		----- Well U.W.I. Status/Type -----
C06594 C	GROSS OVERRIDING ROYALTY		ALL (DEFAULT)	N	N	50.00000000	% of PROD	100/04-01-081-04-W6/00 PR/GS
	Roy Percent:	10.00000000						100/04-01-081-04-W6/02 CM/UND
	Deduction:	UNKNOWN						100/06-01-081-04-W6/00 PR/GS
	Gas: Royalty:			Min Pay:		Prod/Sales:		100/06-01-081-04-W6/02 CM/UND
	S/S OIL: Min:		Max:	Div:		Prod/Sales:		100/08-01-081-04-W6/00 PR/GS
	Other Percent:			Min:		Prod/Sales:		100/08-01-081-04-W6/02 CM/UND
								100/08-01-081-04-W6/03 ABAN/UND
	Paid to: PAIDTO (R)			Paid by: WI (C)				100/08-01-081-04-W6/04 SU/GS
	WYALTA	100.00000000		TAQA NORTH PART	3.58887000			100/11-01-081-04-W6/00 PR/GS
				389ALC	1.02539000			100/16-01-081-04-W6/00 SU/GS
				CHAIR	2.99418000			100/16-01-081-04-W6/02 SU/GS
				CDNNATRE	89.64864000			102/11-01-081-04-W6/00 PR/GS
				WF BROWN	2.69165000			
				SIGNALTA	0.05127000			

GENERAL - May 21, 2008

FARMOR RESERVED GOR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971

H

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		3.58887000
		389ALC		1.02539000
		CHAIR		2.99418000
		CDNNATRE		89.64864000
		WF BROWN		2.69165000
		SIGNALTA		0.05127000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: I	Tract Number: 5(a)		Tract Part%: 5.17639000

M09977	PNG	CR	Eff: Dec 27, 1972	256.000	C06594	B	Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART			3.58887000	TWP 81 RGE 4 W6M SEC 1
A	32630		Ext: 15	9.188	CHAIR			3.79288000	PNG TO BASE TRIASSIC

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09977

Sub: A CDNNATRE CDNNATRE 89.92660000 EXCL NG IN BLUESKY-BULLHEAD
100.00000000 CNRL WF BROWN 2.69165000 EXCL NG IN PEACE_RIVER_GROUP

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	9.188
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	9.188

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

102/08-01-081-04-W6/00 ABAN/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
WYALTA	TAQA NORTH PART
100.00000000	CHAIR
	CDNNATRE
	WF BROWN
	3.58887000
	3.79288000
	89.92660000
	2.69165000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09977 A DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		3.58887000
		CHAIR		3.79288000
		CDNNATRE		89.92660000
		WF BROWN		2.69165000

M09975	NG	CR	Eff: Dec 27, 1972	256.000	C06594	B Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART		3.58887000	TWP 81 RGE 4 W6M SEC 2
A	1403C		Ext: 15	9.188	CHAIR		3.79288000	NG IN DEBOLT EXCL NG IN
	CDNNATRE				CDNNATRE		89.92660000	MIDDLE_DEBOLT (UNITIZED); NG IN
100.00000000	CNRL	Count Acreage =	No		WF BROWN		2.69165000	UPPER_DEBOLT (UNITIZED)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	256.000	9.188
Prod:		NProd:		
Dev:	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09975

Sub: A NON-PROVEN Prov: 0.000 0.000 NProv: 256.000 9.188

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	WYALTA 100.00000000	TAQA NORTH PART			3.58887000
		CHAIR			3.79288000
		CDNNATRE			89.92660000
		WF BROWN			2.69165000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:				

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000
		CHAIR	3.79288000
		CDNNATRE	89.92660000
		WF BROWN	2.69165000

M09975	NG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 2
A	1403C		Ext: 15	9.188	CHAIR	3.79288000	NG IN BLUESKY-BULLHEAD
	CDNNATRE				CDNNATRE	89.92660000	(UNITIZED);
100.00000000	CNRL				WF BROWN	2.69165000	NG IN MIDDLE_DEBOLT
							(UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED)
					Total Rental:	896.00	

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	9.188	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	9.188	NProv:	0.000	0.000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 J	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	UNKNOWN			

----- Well U.W.I.	Status/Type -----
100/06-02-081-04-W6/00 PR/GS	
100/06-02-081-04-W6/02 CM/UND	
100/08-02-081-04-W6/00 PR/GS	
100/10-02-081-04-W6/00 PR/GS	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M09975	B	Gas: Royalty:		Min Pay:		Prod/Sales:	100/10-02-081-04-W6/02 ABAN/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/12-02-081-04-W6/00 PR/GS
		Other Percent:		Min:		Prod/Sales:	100/16-02-081-04-W6/02 SU/GSS
							104/16-02-081-04-W6/00 PR/GS
	Paid to: PAIDTO (R)			Paid by: WI (C)			100/14-02-081-04-W6/00 PR/GS
	WYALTA	100.00000000		TAQA NORTH PART	3.58887000		103/16-02-081-04-W6/00 PR/GS
				CHAIR	3.79288000		
				CDNNATRE	89.92660000		
				WF BROWN	2.69165000		

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000	
		CHAIR	3.79288000	
		CDNNATRE	89.92660000	
		WF BROWN	2.69165000	

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09975

B

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: J	Tract Number: 6		Tract Part%: 3.34550000

M09980	PNG	CR	Eff: Dec 27, 1972	512.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Dec 27, 1982	512.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 2, 12
A	32628		Ext: 15	18.375	CHAIR	3.79288000	
	CDNNATRE				CDNNATRE	89.92660000	PNG TO BASE PEACE_RIVER_GROUP
100.00000000	CNRL				WF BROWN	2.69165000	EXCL NG IN PADDY (UNITIZED)

Total Rental: 1792.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	512.000	18.375
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	512.000	18.375

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----
100/16-02-081-04-W6/00 ST/CASED

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
WYALTA	100.00000000	TAQA NORTH PART	3.58887000
		CHAIR	3.79288000
		CDNNATRE	89.92660000
		WF BROWN	2.69165000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

M09980

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000	
		CHAIR	3.79288000	
		CDNNATRE	89.92660000	
		WF BROWN	2.69165000	

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09980	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 2
A	32628		Ext: 15	9.188	CHAIR	3.79288000	NG IN PADDY (UNITIZED)
	CDNNATRE			CDNNATRE		89.92660000	
100.00000000	CNRL		Count Acreage = No	WF BROWN		2.69165000	

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 J	UNIT	Jul 11, 1973

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	WYALTA 100.00000000	TAQA NORTH PART		3.58887000	
		CHAIR		3.79288000	
		CDNNATRE		89.92660000	
		WF BROWN		2.69165000	

GENERAL - May 21, 2008
FARMOR RESERVED GORR

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09980 D 10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)
DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		3.58887000
		CHAIR		3.79288000
		CDNNATRE		89.92660000
		WF BROWN		2.69165000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: J	Tract Number: 6		Tract Part%: 3.34550000

M09976	NG	CR	Eff: Dec 27, 1972	512.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1993	512.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M SEC 3, 10
A	1404		Ext: 15	32.667	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN PEACE_RIVER_GROUP EXCL NG

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976

Sub: A

100.00000000 CNRL

Count Acreage = No

WF BROWN

4.78515000

IN PADDY (UNITIZED)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	512.000	32.667
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	512.000	32.667

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

102/16-10-081-04-W6/00 ABAN/UND

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA	100.00000000	TAQA NORTH PART	6.38021000	
			CHAIR	5.69134000	
			CDNNATRE	83.14330000	
			WF BROWN	4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976 A DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000	
		CHAIR	5.69134000	
		CDNNATRE	83.14330000	
		WF BROWN	4.78515000	

M09976	NG	CR	Eff: Dec 27, 1972	512.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Dec 27, 1993	512.000	TAQA NORTH PART				TWP 81 RGE 4 W6M SEC 3, 10
A	1404		Ext: 15	32.667	CHAIR				
	CDNNATRE				CDNNATRE				NG IN BLUESKY-BULLHEAD
100.00000000	CNRL		Count Acreage = No		WF BROWN				(UNITIZED)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	512.000	32.667
Prod:		NProd:		
Dev:	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M09976
Sub: C NON-PROVEN Prov: 0.000 0.000 NProv: 512.000 32.667 J01423 K UNIT Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA 100.00000000		TAQA NORTH PART	6.38021000	
			CHAIR	5.69134000	
			CDNNATRE	83.14330000	
			WF BROWN	4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
		CHAIR	5.69134000
		CDNNATRE	83.14330000
		WF BROWN	4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: K	Tract Number: 7		Tract Part%: 4.75084000

M09976	NG	CR	Eff: Dec 27, 1972	512.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Dec 27, 1993	512.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M SEC 3, 10
A	1404		Ext: 15	32.667	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN PADDY (UNITIZED)
100.00000000	CNRL		Count Acreage = No		WF BROWN			4.78515000	

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	512.000
	Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	512.000
					32.667

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 K	UNIT	Jul 11, 1973

Royalty / Encumbrances

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
M09976	D				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA 100.00000000		TAQA NORTH PART		6.38021000
			CHAIR		5.69134000
			CDNNATRE		83.14330000
			WF BROWN		4.78515000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976	D	PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000		
				CHAIR	5.69134000		
				CDNNATRE	83.14330000		
				WF BROWN	4.78515000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: K	Tract Number: 7		Tract Part%: 4.75084000

M09976	NG	CR	Eff: Dec 27, 1972	768.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: G	WI		Exp: Dec 27, 1993	768.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 4 W6M SEC 3, 9, 10
A	1404		Ext: 15	49.000	CHAIR	5.69134000	
	CDNNATRE				CDNNATRE	83.14330000	NG IN DEBOLT
100.00000000	CNRL	Count Acreage = No			WF BROWN	4.78515000	EXCL NG IN MIDDLE_DEBOLT

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	768.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	768.000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C06594 A GROSS OVERRIDING ROYALTY ALL (DEFAULT) N N 50.00000000 % of PROD

Roy Percent: 10.00000000

Deduction: UNKNOWN

M09976

G

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

WYALTA

100.00000000

Paid by: WI (C)

TAQA NORTH PART

6.38021000

CHAIR

5.69134000

CDNNATRE

83.14330000

WF BROWN

4.78515000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO

100.00000000

Paid by: WI (C)

TAQA NORTH PART

6.38021000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976	G			CHAIR	5.69134000
				CDNNATRE	83.14330000
				WF BROWN	4.78515000

M09976	NG	CR	Eff: Dec 27, 1972	512.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: H	WI		Exp: Dec 27, 1993	512.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M SEC 3, 10
A	1404		Ext: 15	32.667	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN MIDDLE_DEBOLT (UNITIZED);
100.00000000	CNRL				WF BROWN			4.78515000	NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 1792.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		512.000	32.667		0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	512.000	32.667	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 K	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/03-03-081-04-W6/00 PR/GS
100/03-10-081-04-W6/00 SU/GS
100/03-10-081-04-W6/02 PR/GS
100/03-10-081-04-W6/03 CM/UND
100/05-10-081-04-W6/00 PR/GS
100/07-03-081-04-W6/00 PR/GS
100/10-10-081-04-W6/00 PR/GS
100/10-10-081-04-W6/02 CM/UND
100/10-03-081-04-W6/00 PR/GS
100/10-03-081-04-W6/02 CM/UND
100/12-03-081-04-W6/00 PR/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976	H	Paid to: PAIDTO (R) WYALTA	100.00000000	Paid by: WI (C) TAQA NORTH PART CHAIR CDNNATRE WF BROWN	6.38021000 5.69134000 83.14330000 4.78515000	100/12-03-081-04-W6/02 CM/UND 100/16-03-081-04-W6/00 PR/GS 102/08-10-081-04-W6/00 PR/GS 100/14-03-081-04-W6/00 PR/GS 100/14-03-081-04-W6/02 ST/CASED 102/08-10-081-04-W6/02 CM/UND 100/08-10-081-04-W6/00 ABAN/UND
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GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) PROV TREAS-AUTO	100.00000000	Paid by: WI (C) TAQA NORTH PART CHAIR CDNNATRE WF BROWN	6.38021000 5.69134000 83.14330000 4.78515000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: K	Tract Number: 7		Tract Part%: 4.75084000

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09974	NG	CR	Eff: Dec 27, 1972	256.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: G	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 4 W6M SEC 4
A	1403B		Ext: 15	16.333	CHAIR	5.69134000	
	CDNNATRE			CDNNATRE		83.14330000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL			WF BROWN		4.78515000	(UNITIZED)

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

Related Contracts		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 L	UNIT	Jul 11, 1973

Well U.W.I.	Status/Type
100/10-04-081-04-W6/02 ABAN/GS	
100/15-04-081-04-W6/00 SU/GS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	WYALTA 100.00000000	TAQA NORTH PART		6.38021000	
		CHAIR		5.69134000	
		CDNNATRE		83.14330000	
		WF BROWN		4.78515000	

GENERAL - May 21, 2008
FARMOR RESERVED GORR

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974 G 10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)
DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		6.38021000
		CHAIR		5.69134000
		CDNNATRE		83.14330000
		WF BROWN		4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: L	Tract Number: 8		Tract Part%: 3.57909000

M09974	NG	CR	Eff: Dec 27, 1972	256.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: H	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M: SEC 4
A	1403B		Ext: 15	16.333	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN DEBOLT

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974

Sub: H

100.00000000 CNRL

Count Acreage = No

WF BROWN

4.78515000

EXCL NG IN MIDDLE_DEBOLT
(UNITIZED)
EXCL NG IN UPPER_DEBOLT
(UNITIZED)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	16.333
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	16.333

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06594 A FOLE Dec 02, 1970
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000	% of PROD
	Roy Percent: 10.00000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	WYALTA	100.00000000	TAQA NORTH PART	6.38021000		
			CHAIR	5.69134000		
			CDNNATRE	83.14330000		
			WF BROWN	4.78515000		

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974 H DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000	
		CHAIR	5.69134000	
		CDNNATRE	83.14330000	
		WF BROWN	4.78515000	

M09974	NG	CR	Eff: Dec 27, 1972	256.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: I	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M: SEC 4
A	1403B		Ext: 15	16.333	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN MIDDLE_DEBOLT (UNITIZED);
100.00000000	CNRL		Count Acreage =	No	WF BROWN			4.78515000	NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
PRODUCING	256.000	16.333	0.000	0.000
Prod:			NProd:	
Dev:	0.000	0.000	Undev:	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 L	UNIT	Jul 11, 1973

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974

Sub: I PROVEN Prov: 256.000 16.333 NProv: 0.000 0.000

----- Well U.W.I. Status/Type -----

100/01-04-081-04-W6/00 PR/GS
100/06-04-081-04-W6/00 PR/GS
100/06-04-081-04-W6/02 CM/UND
100/10-04-081-04-W6/00 PR/GS
100/10-04-081-04-W6/03 CM/UND
100/13-04-081-04-W6/00 PR/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
WYALTA 100.00000000	TAQA NORTH PART 6.38021000
	CHAIR 5.69134000
	CDNNATRE 83.14330000
	WF BROWN 4.78515000

GENERAL - May 21, 2008

FARMOR RESERVED GORR
10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)
DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
		CHAIR	5.69134000
		CDNNATRE	83.14330000
		WF BROWN	4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: L	Tract Number: 8		Tract Part%: 3.57909000

M09981	PNG	CR	Eff: Dec 27, 1972	512.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1982	512.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M: SEC 4, 5
A	31889		Ext: 15	32.667	CHAIR			5.69134000	PNG TO BASE PEACE_RIVER_GROUP
	CDNNATRE				CDNNATRE			83.14330000	EXCL NG IN PADDY (UNITIZED)
100.00000000	CNRL				WF BROWN			4.78515000	

Total Rental: 1792.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	512.000	32.667
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	512.000	32.667

Royalty / Encumbrances

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
		Roy Percent: 10.00000000				
		Deduction: UNKNOWN				
M09981	A	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
		S/S OIL: Min:		Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		WYALTA 100.00000000		TAQA NORTH PART	6.38021000	
				CHAIR	5.69134000	
				CDNNATRE	83.14330000	
				WF BROWN	4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09981	A	PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
				CHAIR	5.69134000
				CDNNATRE	83.14330000
				WF BROWN	4.78515000

M09981	PNG	CR	Eff: Dec 27, 1972	256.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M: SEC 4
A	31889		Ext: 15	16.333	CHAIR			5.69134000	NG IN PADDY (UNITIZED)
	CDNNATRE				CDNNATRE			83.14330000	
100.00000000	CNRL		Count Acreage = No		WF BROWN			4.78515000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	16.333
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	16.333

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 L	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	PAIDTO	(R)	Paid by:	WI	(C)
WYALTA	100.00000000		TAQA NORTH PART	6.38021000	
			CHAIR	5.69134000	
			CDNNATRE	83.14330000	
			WF BROWN	4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

M09981

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
PROV TREAS-AUTO	100.00000000		TAQA NORTH PART	6.38021000	
			CHAIR	5.69134000	
			CDNNATRE	83.14330000	
			WF BROWN	4.78515000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: L	Tract Number: 8		Tract Part%: 3.57909000

Report Date: May 30, 2019

Page Number: 265

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09967	PNG	CR	Eff: Dec 03, 1996	256.000	C06629 A No	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 03, 2001	256.000	TAQA NORTH PART	4.16670000	TWP 81 RGE 4 W6M SEC 5
A	0596120361		Ext: 15	10.667	CDNNATRE	92.70830000	NG IN NOTIKEWIN;
	CNRL				WF BROWN	3.12500000	NG IN TRIASSIC
100.00000000	CNRL						

Total Rental: 896.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06629 A	EQOP	Sep 14, 1994
CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	10.667
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	10.667

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO

100.00000000

Paid by: PREPOOL (C)

CDNNATRE

100.00000000

GENERAL - Dec 22, 2009

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED

"RENT" INTEREST

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09974	NG	CR	Eff: Dec 27, 1972	256.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 4 W6M: SEC 5
A	1403B		Ext: 15	16.333	CHAIR	5.69134000	
	CDNNATRE			CDNNATRE		83.14330000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL			WF BROWN		4.78515000	(UNITIZED)

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	16.333
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	16.333

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 N	UNIT	Jul 11, 1973

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/16-05-081-04-W6/03 SU/GS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	WYALTA 100.00000000	TAQA NORTH PART		6.38021000	
		CHAIR		5.69134000	
		CDNNATRE		83.14330000	
		WF BROWN		4.78515000	

GENERAL - May 21, 2008
FARMOR RESERVED GORR

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974 A 10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)
DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		6.38021000
		CHAIR		5.69134000
		CDNNATRE		83.14330000
		WF BROWN		4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: N	Tract Number: 9		Tract Part%: 1.37058000

M09974	NG	CR	Eff: Dec 27, 1972	256.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M: SEC 5
A	1403B		Ext: 15	16.333	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN DEBOLT

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974

Sub: E

100.00000000 CNRL

Count Acreage = No

WF BROWN

4.78515000

EXCL NG IN MIDDLE_DEBOLT
(UNITIZED)
EXCL NG IN UPPER_DEBOLT
(UNITIZED)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	16.333
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	16.333

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06594 A FOLE Dec 02, 1970
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000	% of PROD
	Roy Percent: 10.00000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	WYALTA 100.00000000		TAQA NORTH PART	6.38021000		
			CHAIR	5.69134000		
			CDNNATRE	83.14330000		
			WF BROWN	4.78515000		

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974 E DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		6.38021000
		CHAIR		5.69134000
		CDNNATRE		83.14330000
		WF BROWN		4.78515000

M09974	NG	CR	Eff: Dec 27, 1972	256.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 4 W6M: SEC 5
A	1403B		Ext: 15	16.333	CHAIR	5.69134000	
	CDNNATRE				CDNNATRE	83.14330000	NG IN MIDDLE_DEBOLT (UNITIZED);
100.00000000	CNRL	Count Acreage = No			WF BROWN	4.78515000	NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 256.000	16.333	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 0.000	0.000

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M09974

Sub:	F	PROVEN	Prov:	256.000	16.333	NProv:	0.000	0.000	J01423 N	UNIT	Jul 11, 1973
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO	(R)
WYALTA		100.00000000

Paid by:	WI	(C)
TAQA NORTH PART		6.38021000
CHAIR		5.69134000
CDNNATRE		83.14330000
WF BROWN		4.78515000

----- Well U.W.I. Status/Type -----

100/08-05-081-04-W6/00 PR/GS
100/11-05-081-04-W6/00 PR/GS
100/16-05-081-04-W6/00 PR/GS
100/16-05-081-04-W6/02 CM/UND
102/10-05-081-04-W6/00 PR/GS

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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TAQA NORTH LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

Other Percent:		Max:	Div:	Prod/Sales:
			Min:	Prod/Sales:
Paid to:	LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000		TAQA NORTH PART	6.38021000
			CHAIR	5.69134000
			CDNNATRE	83.14330000
			WF BROWN	4.78515000

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: N	Tract Number: 9		Tract Part%: 1.37058000

-----Related Contracts-----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 N	UNIT	Jul 11, 1973

Royalty / Encumbrances

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
M09981	C				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA 100.00000000		TAQA NORTH PART	6.38021000	
			CHAIR	5.69134000	
			CDNNATRE	83.14330000	
			WF BROWN	4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09981	C	PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
				CHAIR	5.69134000
				CDNNATRE	83.14330000
				WF BROWN	4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: N	Tract Number: 9		Tract Part%: 1.37058000

M09974	NG	CR	Eff: Dec 27, 1972	192.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Dec 27, 1993	192.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 4 W6M: S 6, NE 6
A	1403B		Ext: 15	12.250	CHAIR	5.69134000	
	CDNNATRE				CDNNATRE	83.14330000	NG IN BLUESKY-BULLHEAD;
100.00000000	CNRL	Count Acreage = No			WF BROWN	4.78515000	NG IN DEBOLT

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 192.000	12.250
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 192.000	12.250

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C06594 A GROSS OVERRIDING ROYALTY ALL (DEFAULT) N N 50.00000000 % of PROD

Roy Percent: 10.00000000

Deduction: UNKNOWN

M09974

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

WYALTA

100.00000000

Paid by: WI (C)

TAQA NORTH PART

6.38021000

CHAIR

5.69134000

CDNNATRE

83.14330000

WF BROWN

4.78515000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO

100.00000000

Paid by: WI (C)

TAQA NORTH PART

6.38021000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974	C			CHAIR	5.69134000
				CDNNATRE	83.14330000
				WF BROWN	4.78515000

M09974	NG	CR	Eff: Dec 27, 1972	192.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Dec 27, 1993	192.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M: S 6, NE 6
A	1403B		Ext: 15	12.250	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN MIDDLE_DEBOLT (UNITIZED);
100.00000000	CNRL				WF BROWN			4.78515000	NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 672.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 N	UNIT	Jul 11, 1973

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	192.000 12.250
Dev:	0.000	0.000	Undev:	0.000 0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	192.000 12.250

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Div:		Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974	D	Paid to: PAIDTO (R) WYALTA	100.00000000	Paid by: WI (C) TAQA NORTH PART	6.38021000
				CHAIR	5.69134000
				CDNNATRE	83.14330000
				WF BROWN	4.78515000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) PROV TREAS-AUTO	100.00000000	Paid by: WI (C) TAQA NORTH PART	6.38021000
		CHAIR	5.69134000
		CDNNATRE	83.14330000
		WF BROWN	4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: N	Tract Number: 9		Tract Part%: 1.37058000

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09945 NG CR Eff: Mar 11, 1974 256.000 C06664 B No WI
 Sub: B WI Exp: Mar 11, 1995 256.000 TAQA NORTH PART 8.33333000
 A 1496 Ext: 15 21.333 CDNNATRE 85.41667000
 CNRL WF BROWN 6.25000000
 100.00000000 CNRL

Area : DUNVEGAN
 TWP 81 RGE 4 W6M SEC 7
 NG IN PEACE_RIVER_GROUP

Total Rental: 896.00

----- Related Contracts -----
 C05757 A P&S Jul 11, 2007 (I)
 C06664 B RETR Aug 24, 1992
 CB01435 CORPACQ Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000 21.333
Dev:	0.000	0.000	Undev:	0.000 0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000 21.333

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR OVERRIDING ROYALTY ALL (DEFAULT) Y N 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: LESSOR (M) Paid by: WI (C)
 PROV TREAS-AUTO 100.00000000 TAQA NORTH PART 8.33333000
 CDNNATRE 85.41667000
 WF BROWN 6.25000000

M09955 PNG CR Eff: Sep 28, 1972 128.000 C06664 A No WI
 Sub: H WI Exp: Sep 28, 1982 128.000 TAQA NORTH PART 8.33333000

Area : DUNVEGAN
 TWP 81 RGE 4 W6M N 7

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955
Sub: H
 A 29152 **Ext:** 15 10.667 CDNNATRE 85.41667000 PNG TO BASE DEBOLT
 CNRL WF BROWN 6.25000000 EXCL NG IN PEACE_RIVER_GROUP
 100.00000000 CNRL EXCL NG IN TRIASSIC
 EXCL NG IN BLUESKY-BULLHEAD
 (UNITIZED)
 EXCL NG IN MIDDLE_DEBOLT
 (UNITIZED)
 EXCL NG IN UPPER_DEBOLT
 (UNITIZED)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	10.667
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	10.667

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
PROV TREAS-AUTO 100.00000000		TAQA NORTH PART 8.33333000			
		CDNNATRE 85.41667000			
		WF BROWN 6.25000000			

----- Related Contracts -----
 C05757 A P&S Jul 11, 2007 (I)
 C06603 A PW CONV Dec 08, 1999 (I)
 C06664 A RETR Aug 24, 1992
 CB01435 CORPACQ Jan 16, 2008 (I)

M09955 PNG CR **Eff:** Sep 28, 1972 128.000 C06665 A No POOL Area : DUNVEGAN

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955

Sub: I WI Exp: Sep 28, 1982 128.000 TAQA NORTH PART 4.16666500 TWP 81 RGE 4 W6M N 7
A 29152 Ext: 15 5.333 CDNNATRE 92.70833500 NG IN TRIASSIC
CNRL WF BROWN 3.12500000
100.00000000 CNRL Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	5.333
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	5.333

----- Related Contracts -----

C05757 A P&S Jul 11, 2007 (I)
C06664 A RETR Aug 24, 1992
C06665 A NCC POOL Nov 12, 1998
CB01435 CORPACQ Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/07-07-081-04-W6/00 SU/GS
102/12-07-081-04-W6/00 SU/GS
102/12-07-081-04-W6/02 ABAN/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 8.33333000

CDNNATRE 85.41667000

WF BROWN 6.25000000

M09955 PNG CR Eff: Sep 28, 1972 128.000 C06664 A No WI Area : DUNVEGAN

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955

Sub: S	WI	Exp: Sep 28, 1982	128.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 4 W6M N 7
A	29152	Ext: 15	10.667	CDNNATRE	85.41667000	NG IN BLUESKY-BULLHEAD
	CNRL			WF BROWN	6.25000000	(UNITIZED);
100.00000000	CNRL	Count Acreage = No				NG IN MIDDLE_DEBOLT
						(UNITIZED);
						NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	10.667	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	128.000	10.667	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06603 A	PW CONV	Dec 08, 1999 (I)
C06664 A	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 V	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/01-07-081-04-W6/00 PR/GS
100/06-07-081-04-W6/00 PR/GS
100/06-07-081-04-W6/02 CM/UND
100/10-07-081-04-W6/00 PR/GS
100/10-07-081-04-W6/02 CM/UND
100/12-07-081-04-W6/00 PR/GS

Paid to: LESSOR (M)	Paid by: WI (C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 8.33333000
	CDNNATRE 85.41667000
	WF BROWN 6.25000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: V	Tract Number: 14		Tract Part%: 7.03791000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09962	NG	CR	Eff: Oct 19, 1972	640.000	C06648 A No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Oct 19, 1993	640.000	TAQA NORTH PART	4.37500000	TWP 81 RGE 4 W6M S 7, SEC 21, 28
A	1356		Ext: 15	28.000	119307AL	0.94105000	
	CDNNATRE			389ALC		1.25000000	NG IN BLUESKY-BULLHEAD; NG IN
100.00000000	CNRL	Count Acreage = No		ARDREC		0.56465000	DEBOLT
				CHAIR		3.61327000	EXCLUDING NG IN MIDDLE_DEBOLT
				CUMINC		6.55333000	(UNITIZED); NG IN UPPER_DEBOLT
				CNR NORTH PT		1.01180000	(UNITIZED)
				CDNNATRE		78.34715000	
				WF BROWN		3.28125000	
				SIGNALTA		0.06250000	

Total Rental: 0.00

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06648 A JOA Mar 10, 1971
C06666 A PW CONV Aug 10, 1990 (I)
CB01435 CORPACQ Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 640.000	28.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 640.000	28.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO 100.00000000		TAQA NORTH PART 4.37500000		

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09962	D			119307AL		0.94105000	
				389ALC		1.25000000	
				ARDREC		0.56465000	
				CHAIR		3.61327000	
				CUMINC		6.55333000	
				CNR NORTH PT		1.01180000	
				CDNNATRE		78.34715000	
				WF BROWN		3.28125000	
				SIGNALTA		0.06250000	

M09962	NG	CR	Eff: Oct 19, 1972	640.000	C06648 A No	WI	
Sub: E	WI		Exp: Oct 19, 1993	640.000	TAQA NORTH PART		4.37500000
A	1356		Ext: 15	28.000	119307AL		0.94105000
	CDNNATRE				389ALC		1.25000000
100.00000000	CNRL				ARDREC		0.56465000
					CHAIR		3.61327000
					CUMINC		6.55333000
					CNR NORTH PT		1.01180000
					CDNNATRE		78.34715000
					WF BROWN		3.28125000
					SIGNALTA		0.06250000

Area : DUNVEGAN
TWP 81 RGE 4 W6M S 7, SEC 21, 28
NG IN MIDDLE_DEBOLT (UNITIZED);
NG IN UPPER_DEBOLT (UNITIZED)

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06648 A	JOA	Mar 10, 1971
C06666 A	PW CONV	Aug 10, 1990 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 P	UNIT	Jul 11, 1973

Total Rental: 2240.00

----- Well U.W.I. Status/Type -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	640.000	28.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	640.000	28.000	NProv:	0.000	0.000

100/01-07-081-04-W6/00 PR/GS
100/01-21-081-04-W6/00 PR/GS
100/01-21-081-04-W6/02 CM/UND
100/06-07-081-04-W6/00 PR/GS
100/06-07-081-04-W6/02 CM/UND
100/06-21-081-04-W6/00 PR/GS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09962 E _____ 100/06-21-081-04-W6/02 CM/UND
_____ 100/10-07-081-04-W6/00 PR/GS
_____ 100/10-07-081-04-W6/02 CM/UND

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
					100/09-21-081-04-W6/00 PR/GS
					100/12-07-081-04-W6/00 PR/GS

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO

100.00000000

Paid by: WI (C)

TAQA NORTH PART

119307AL

389ALC

ARDREC

CHAIR

CUMINC

CNR NORTH PT

CDNNATRE

WF BROWN

SIGNALTA

4.37500000

0.94105000

1.25000000

0.56465000

3.61327000

6.55333000

1.01180000

78.34715000

3.28125000

0.06250000

Related Units

Unit File No

J01423

Sub: P

Effective Date Unit Name

Nov 01, 1973

Tract Number: 12(a)

DUNVEGAN GAS UNIT NO. 1

Unit Operator

CDNNATRE

Tract Part%: 10.68144000

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09967	PNG	CR	Eff: Dec 03, 1996	128.000	C06665 A No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 03, 2001	128.000	TAQA NORTH PART	4.16666500	TWP 81 RGE 4 W6M S 7
A	0596120361		Ext: 15	5.333	CDNNATRE	92.70833500	NG IN TRIASSIC
	CNRL				WF BROWN	3.12500000	
100.00000000	CNRL						

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000
				5.333
Dev:	0.000	0.000	Undev:	0.000
				0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000
				5.333

----- Related Contracts -----

C05757 A P&S Jul 11, 2007 (I)
C06665 A NCC POOL Nov 12, 1998
CB01435 CORPACQ Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/07-07-081-04-W6/00 SU/GS
102/12-07-081-04-W6/00 SU/GS
102/12-07-081-04-W6/02 ABAN/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) Paid by: PREPOOL (C)
PROV TREAS-AUTO 100.00000000 CDNNATRE 100.00000000

GENERAL - Dec 14, 2009

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
"RENT" INTEREST

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09945	NG	CR	Eff: Mar 11, 1974	256.000	C06664 B No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Mar 11, 1995	256.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 4 W6M SEC 8
A	1496		Ext: 15	21.333	CDNNATRE	85.41667000	NG IN PEACE_RIVER_GROUP EXCL NG
	CNRL				WF BROWN	6.25000000	IN PADDY (UNITIZED)
100.00000000	CNRL						

Total Rental: 896.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06664 B	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	21.333
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	21.333

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000	
		CDNNATRE	85.41667000	
		WF BROWN	6.25000000	

M09945	NG	CR	Eff: Mar 11, 1974	256.000	C06664 B No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Mar 11, 1995	256.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 4 W6M SEC 8

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**TAQA NORTH LTD.
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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09945

Sub: E

A 1496 Ext: 15 21.333 CDNNATRE 85.41667000 NG IN PADDY (UNITIZED)
CNRL WF BROWN 6.25000000
100.00000000 CNRL Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	21.333
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	21.333

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06664 B	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 T	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 8.33333000
	CDNNATRE 85.41667000
	WF BROWN 6.25000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: T	Tract Number: 12(e)		Tract Part%: 0.26801000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09955	PNG	CR	Eff: Sep 28, 1972	64.000	C06664 B No	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Sep 28, 1982	64.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 4 W6M NW 8
A	29152		Ext: 15	5.333	CDNNATRE	85.41667000	PNG TO TOP DEBOLT
	CNRL				WF BROWN	6.25000000	EXCL NG IN BLUESKY-BULLHEAD
100.00000000	CNRL		Count Acreage = No				(UNITIZED)
				Total Rental:	0.00		EXCL NG IN NOTIKWIN
							EXCL NG IN PEACE_RIVER_GROUP
							EXCL NG IN TRIASSIC

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	64.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	64.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06664 B	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000	
		CDNNATRE	85.41667000	
		WF BROWN	6.25000000	

M09955	PNG	CR	Eff: Sep 28, 1972	64.000	C06653 A No	POOL	Area : DUNVEGAN
Sub: G	WI		Exp: Sep 28, 1982	64.000	TAQA NORTH PART	5.36458000	TWP 81 RGE 4 W6M NW 8

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955

Sub: G

A	29152	Ext: 15	3.433	CHAIR	2.62500000	PNG IN BLUESKY-BULLHEAD
	CDNNATRE			CDNNATRE	87.98698000	(UNITIZED);
100.00000000	CNRL	Count Acreage = No		WF BROWN	4.02344000	NG IN MIDDLE_DEBOLT
						(UNITIZED);
				Total Rental:	224.00	NG IN UPPER_DEBOLT (UNITIZED)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	64.000	3.433	NProd:	0.000	0.000	C05757 A P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06653 A CC POOL Jun 01, 1973
PROVEN	Prov:	64.000	3.433	NProv:	0.000	0.000	CB01435 CORPACQ Jan 16, 2008 (I)
							J01423 S UNIT Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: POOL (C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 5.36458000
	CHAIR 2.62500000
	CDNNATRE 87.98698000
	WF BROWN 4.02344000

GENERAL - Aug 30, 2012

THIS IS GOVERNED BY A CROSS CONVEYED POOLING AGMT.

----- Well U.W.I. Status/Type -----

100/03-08-081-04-W6/00 PR/GS

100/03-08-081-04-W6/02 CM/UND

100/10-08-081-04-W6/00 PR/GS

1W0/05-08-081-04-W6/00 PR/GS

100/13-08-081-04-W6/00 PR/GS

100/13-08-081-04-W6/02 PR/GS

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955	G	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1		CDNNATRE	
		Sub: S	Tract Number: 12(d)			Tract Part%: 1.79320000	

M09955	PNG	CR	Eff: Sep 28, 1972	64.000	C06629	A	No	POOL	Area : DUNVEGAN
Sub: K	WI		Exp: Sep 28, 1982	64.000	TAQA NORTH PART			4.16670000	TWP 81 RGE 4 W6M NW 8
A	29152		Ext: 15	2.667	CDNNATRE			92.70830000	NG IN NOTIKEWIN;
	CNRL				WF BROWN			3.12500000	NG IN TRIASSIC
100.00000000	CNRL								

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.667	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	64.000	2.667	NProv:	0.000	0.000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06629 A	EQOP	Sep 14, 1994
C06664 B	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I.	Status/Type -----
103/03-08-081-04-W6/00 PR/GS	
103/03-08-081-04-W6/02 CM/UND	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955	K	Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000
				CDNNATRE	85.41667000
				WF BROWN	6.25000000

M09955	PNG	CR	Eff: Sep 28, 1972	64.000	C06653 A No	POOL	Area : DUNVEGAN
Sub: Y	WI		Exp: Sep 28, 1982	64.000	TAQA NORTH PART	5.36458000	TWP 81 RGE 4 W6M NW 8
A	29152		Ext: 15	3.433	CHAIR	2.62500000	PNG IN DEBOLT
	CDNNATRE				CDNNATRE	87.98698000	EXCL NG IN MIDDLE_DEBOLT
100.00000000	CNRL	Count Acreage = No			WF BROWN	4.02344000	(UNITIZED)
							EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON-PRODUCING Prod:	0.000	0.000	NProd: 64.000	3.433	C05757 A P&S Jul 11, 2007 (I)
Dev:	0.000	0.000	Undev: 0.000	0.000	C06653 A CC POOL Jun 01, 1973
NON-PROVEN Prov:	0.000	0.000	NProv: 64.000	3.433	CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955	Y	Paid to: LESSOR (M)		Paid by: POOL (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	5.36458000
				CHAIR	2.62500000
				CDNNATRE	87.98698000
				WF BROWN	4.02344000

M09962	NG	CR	Eff: Oct 19, 1972	192.000	C06653	A	No	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Oct 19, 1993	192.000	TAQA NORTH PART			5.36458000	TWP 81 RGE 4 W6M S 8, NE 8
A	1356		Ext: 15	10.300	CHAIR			2.62500000	NG IN BLUESKY-BULLHEAD
	CDNNATRE				CDNNATRE			87.98698000	(UNITIZED);
100.00000000	CNRL				WF BROWN			4.02344000	NG IN MIDDLE_DEBOLT

Total Rental: 672.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	192.000	10.300	NProd:	0.000	0.000	C05757 A	P&S	Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06648 C	JOA	Mar 10, 1971 (I)
PROVEN	Prov:	192.000	10.300	NProv:	0.000	0.000	C06653 A	CC POOL	Jun 01, 1973
							CB01435	CORPACQ	Jan 16, 2008 (I)
							J01423 S	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I.	Status/Type -----
100/03-08-081-04-W6/00 PR/GS	
100/03-08-081-04-W6/02 CM/UND	
100/10-08-081-04-W6/00 PR/GS	
1W0/05-08-081-04-W6/0(PR/GS	
100/13-08-081-04-W6/00 PR/GS	
100/13-08-081-04-W6/02 PR/GS	

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	POOL (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	5.36458000
		CHAIR	2.62500000
		CDNNATRE	87.98698000
		WF BROWN	4.02344000

GENERAL - Apr 30, 2009

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
"RENT" INTERES

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: S	Tract Number: 12(d)		Tract Part%: 1.79320000

M09962	NG	CR	Eff: Oct 19, 1972	192.000	C06653	A	No	POOL	Area : DUNVEGAN
Sub: G	WI		Exp: Oct 19, 1993	192.000	TAQA NORTH PART			5.36458000	TWP 81 RGE 4 W6M S 8, NE 8
A	1356		Ext: 15	10.300	CHAIR			2.62500000	
	CDNNATRE				CDNNATRE			87.98698000	NG IN DEBOLT
100.00000000	CNRL		Count Acreage = No		WF BROWN			4.02344000	EXCL NG IN MIDDLE_DEBOLT
									(UNITIZED);
									NG IN UPPER_DEBOLT (UNITIZED)
					Total Rental:		0.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
NON-PRODUCING	Prod:	0.000	0.000	NProd:	192.000	10.300	C05757 A P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06648 C JOA Mar 10, 1971 (I)
NON-PROVEN	Prov:	0.000	0.000	NProv:	192.000	10.300	C06653 A CC POOL Jun 01, 1973
							C06666 A PW CONV Aug 10, 1990 (I)

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09962 G _____ CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOL (C)		
PROV TREAS-AUTO 100.00000000		TAQA NORTH PART	5.36458000	
		CHAIR	2.62500000	
		CDNNATRE	87.98698000	
		WF BROWN	4.02344000	

M09967 PNG CR **Eff:** Dec 03, 1996 192.000 C06629 A No POOL
Sub: C WI **Exp:** Dec 03, 2001 192.000 TAQA NORTH PART 4.16670000
A 0596120361 **Ext:** 15 8.000 CDNNATRE 92.70830000
CNRL WF BROWN 3.12500000
100.00000000 CNRL

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	192.000	8.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	192.000	8.000	NProv:	0.000	0.000

Area : DUNVEGAN
TWP 81 RGE 4 W6M S 8, NE 8
NG IN TRIASSIC; NG IN NOTIKEWIN

----- Related Contracts -----

C05757 A P&S Jul 11, 2007 (I)
C06629 A EQOP Sep 14, 1994
C06629 B EQOP Sep 14, 1994
CB01435 CORPACQ Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

103/03-08-081-04-W6/00 PR/GS

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09967 C _____ 103/03-08-081-04-W6/02 CM/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000
		CDNNATRE	85.41667000
		WF BROWN	6.25000000

GENERAL - Dec 22, 2009

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
"RENT" INTEREST

M09967	PNG	CR	Eff: Dec 03, 1996	192.000	C06629	B No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Dec 03, 2001	192.000	TAQA NORTH PART		8.33333000	TWP 81 RGE 4 W6M S 8, NE 8
A	0596120361		Ext: 15	16.000	CDNNATRE		85.41667000	PNG TO BASE TRIASSIC EXCL NG IN
	CNRL				WF BROWN		6.25000000	TRIASSIC; NG IN NOTIKEWIN; NG
100.00000000	CNRL		Count Acreage = No					IN BLUESKY-BULLHEAD; NG IN
					Total Rental:	672.00		PEACE_RIVER_GROUP

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON-PRODUCING Prod:	0.000	0.000	NProd: 192.000	16.000	C05757 A P&S Jul 11, 2007 (I)

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M09967

Sub: D		Dev:	0.000	0.000	Undev:	0.000	0.000	C06629 B	EQOP	Sep 14, 1994
	NON-PROVEN	Prov:	0.000	0.000	NProv:	192.000	16.000	CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000	
		CDNNATRE	85.41667000	
		WF BROWN	6.25000000	

GENERAL - Dec 22, 2009

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
"RENT" INTEREST

M09976	NG	CR	Eff: Dec 27, 1972	256.000	C06594	A Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART		6.38021000	TWP 81 RGE 4 W6M: SEC 9
A	1404		Ext: 15	16.333	CHAIR		5.69134000	
	CDNNATRE				CDNNATRE		83.14330000	NG IN PEACE_RIVER_GROUP EXCL NG
100.00000000	CNRL		Count Acreage = No		WF BROWN		4.78515000	IN PADDY (UNITIZED)

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976

Sub: B

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
WYALTA 100.00000000	TAQA NORTH PART 6.38021000
	CHAIR 5.69134000
	CDNNATRE 83.14330000
	WF BROWN 4.78515000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000	
		CHAIR	5.69134000	
		CDNNATRE	83.14330000	
		WF BROWN	4.78515000	

M09976	NG	CR	Eff: Dec 27, 1972	256.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M: SEC 9
A	1404		Ext: 15	16.333	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN PADDY (UNITIZED)
100.00000000	CNRL		Count Acreage =	No	WF BROWN			4.78515000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	256.000	16.333
Prod:				
Dev:	0.000	0.000	0.000	0.000
NProd:				
Undev:				

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 M	UNIT	Jul 11, 1973

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976

Sub: E NON-PROVEN Prov: 0.000 0.000 NProv: 256.000 16.333

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	WYALTA 100.00000000	TAQA NORTH PART			6.38021000
		CHAIR			5.69134000
		CDNNATRE			83.14330000
		WF BROWN			4.78515000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:				

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
		CHAIR	5.69134000
		CDNNATRE	83.14330000
		WF BROWN	4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: M	Tract Number: 8(a)		Tract Part%: 2.37749000

M09976	NG	CR	Eff: Dec 27, 1972	256.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M: SEC 9
A	1404		Ext: 15	16.333	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL		Count Acreage = No		WF BROWN			4.78515000	(UNITIZED)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	16.333	C05757 A	P&S	Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06594 A	FOLE	Dec 02, 1970
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	16.333	CB01435	CORPACQ	Jan 16, 2008 (I)
							J01423 M	UNIT	Jul 11, 1973

Royalty / Encumbrances

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000	% of PROD
	Roy Percent: 10.00000000					
	Deduction: UNKNOWN					
M09976	F					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	WYALTA 100.00000000		TAQA NORTH PART	6.38021000		
			CHAIR	5.69134000		
			CDNNATRE	83.14330000		
			WF BROWN	4.78515000		

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976	F	PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
				CHAIR	5.69134000
				CDNNATRE	83.14330000
				WF BROWN	4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: M	Tract Number: 8(a)		Tract Part%: 2.37749000

M09976	NG	CR	Eff: Dec 27, 1972	256.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: I	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M: SEC 9
A	1404		Ext: 15	16.333	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN MIDDLE_DEBOLT (UNITIZED);
100.00000000	CNRL				WF BROWN			4.78515000	NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	16.333	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	16.333	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
----------	--------------	--------------	---------------	-------------	-----------------

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 M	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/02-09-081-04-W6/00 PR/GS
100/02-09-081-04-W6/02 CM/UND
100/05-09-081-04-W6/00 PR/GS
100/09-09-081-04-W6/00 PR/GS

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
(cont'd)								
	C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000	% of PROD	100/11-09-081-04-W6/00 PR/GS
		Roy Percent: 10.00000000						100/11-09-081-04-W6/02 CM/UND
		Deduction: UNKNOWN						100/10-09-081-04-W6/00 CANCEL LOC/UN
M09976	I	Gas: Royalty:		Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:		Min:		Prod/Sales:		
		Paid to: PAIDTO (R)		Paid by: WI (C)				
		WYALTA 100.00000000		TAQA NORTH PART	6.38021000			
				CHAIR	5.69134000			
				CDNNATRE	83.14330000			
				WF BROWN	4.78515000			

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO 100.00000000		TAQA NORTH PART	6.38021000	

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09976	I			CHAIR	5.69134000
				CDNNATRE	83.14330000
				WF BROWN	4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: M	Tract Number: 8(a)		Tract Part%: 2.37749000

M09973	PNG	CR	Eff: Dec 27, 1972	256.000	C06594	C	Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART			3.58887000	TWP 81 RGE 4 W6M SEC 11
A	1403A		Ext: 15	9.188	389ALC			1.02539000	
	CDNNATRE				CHAIR			2.99418000	NG IN DEBOLT
100.00000000	CNRL				CDNNATRE			89.64864000	EXCL NG IN MIDDLE_DEBOLT
					WF BROWN			2.69165000	(UNITIZED)
					SIGNALTA			0.05127000	EXCL NG IN UPPER_DEBOLT

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	9.188	C05757 A	P&S Jul 11, 2007 (I)
Dev:	0.000	0.000	Undev:	0.000	0.000	C06594 C	FOLE Dec 02, 1970
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	9.188	CB01435	CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C06594 C	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000	% of PROD
		Roy Percent: 10.00000000					
		Deduction: UNKNOWN					
M09973	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		WYALTA 100.00000000		TAQA NORTH PART		3.58887000	
				389ALC		1.02539000	
				CHAIR		2.99418000	
				CDNNATRE		89.64864000	
				WF BROWN		2.69165000	
				SIGNALTA		0.05127000	

GENERAL - May 21, 2008

FARMOR RESERVED GOR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Report Date: May 30, 2019

Page Number: 305

REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000
		389ALC	1.02539000
		CHAIR	2.99418000
		CDNNATRE	89.64864000
		WF BROWN	2.69165000
		SIGNALTA	0.05127000

M09973	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 C Yes	WI	Area : DUNVEGAN
Sub: G	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 11
A	1403A		Ext: 15	9.188	389ALC	1.02539000	
	CDNNATRE				CHAIR	2.99418000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL	Count Acreage = No			CDNNATRE	89.64864000	(UNITIZED);
					WF BROWN	2.69165000	NG IN MIDDLE_DEBOLT
					SIGNALTA	0.05127000	(UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
PRODUCING	Prod:	256.000	9.188	NProd:	0.000	0.000	C05757 A	P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06594 C	FOLE Dec 02, 1970
PROVEN	Prov:	256.000	9.188	NProv:	0.000	0.000	CB01435	CORPACQ Jan 16, 2008 (I)
							J01423 I	UNIT Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 C	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD

----- Well U.W.I.	Status/Type -----
100/04-11-081-04-W6/00 PR/GS	
100/06-11-081-04-W6/00 SU/GS	
100/07-11-081-04-W6/00 PR/GS	
100/07-11-081-04-W6/02 CM/UND	

Report Date: May 30, 2019

Page Number: 306

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973	G	Roy Percent:	10.00000000				100/11-11-081-04-W6/00 PR/GS
		Deduction:	UNKNOWN				100/12-11-081-04-W6/00 PR/GS
		Gas: Royalty:		Min Pay:		Prod/Sales:	100/16-11-081-04-W6/00 PR/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/06-11-081-04-W6/02 PR/GS
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)		Paid by:	WI (C)	
		WYALTA	100.00000000		TAQA NORTH PART	3.58887000	
					389ALC	1.02539000	
					CHAIR	2.99418000	
					CDNNATRE	89.64864000	
					WF BROWN	2.69165000	
					SIGNALTA	0.05127000	

GENERAL - May 21, 2008

FARMOR RESERVED GOR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	

Report Date: May 30, 2019

Page Number: 307

REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973	G	PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000		
				389ALC	1.02539000		
				CHAIR	2.99418000		
				CDNNATRE	89.64864000		
				WF BROWN	2.69165000		
				SIGNALTA	0.05127000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: I	Tract Number: 5(a)		Tract Part%: 5.17639000

M09980	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 C Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 11
A	32628		Ext: 15	9.188	389ALC	1.02539000	PNG TO BASE PEACE_RIVER_GROUP
	CDNNATRE				CHAIR	2.99418000	EXCL NG IN PADDY (UNITIZED)
100.00000000	CNRL				CDNNATRE	89.64864000	
					WF BROWN	2.69165000	
					SIGNALTA	0.05127000	

Total Rental: 896.00

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 C	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	9.188
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	9.188

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09980

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 C	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA	100.00000000	TAQA NORTH PART		3.58887000
			389ALC		1.02539000
			CHAIR		2.99418000
			CDNNATRE		89.64864000
			WF BROWN		2.69165000
			SIGNALTA		0.05127000

GENERAL - May 21, 2008

FARMOR RESERVED GOR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 3.58887000
389ALC 1.02539000
CHAIR 2.99418000
CDNNATRE 89.64864000
WF BROWN 2.69165000
SIGNALTA 0.05127000

M09980 PNG CR **Eff:** Dec 27, 1972 256.000 C06594 C Yes WI
Sub: F WI **Exp:** Dec 27, 1982 256.000 TAQA NORTH PART 3.58887000
A 32628 **Ext:** 15 9.188 389ALC 1.02539000
CDNNATRE 2.99418000
100.00000000 CNRL **Count Acreage =** No CDNNATRE 89.64864000
WF BROWN 2.69165000
SIGNALTA 0.05127000

Total Rental: 0.00

Area : DUNVEGAN
TWP 81 RGE 4 W6M SEC 11
NG IN PADDY (UNITIZED)

----- **Related Contracts** -----
C05757 A P&S Jul 11, 2007 (I)
C06594 C FOLE Dec 02, 1970
CB01435 CORPACQ Jan 16, 2008 (I)
J01423 I UNIT Jul 11, 1973

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	9.188
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	9.188

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C06594 C GROSS OVERRIDING ROYALTY ALL (DEFAULT) N N 50.00000000 % of PROD

Roy Percent: 10.00000000

Deduction: UNKNOWN

M09980

F

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

WYALTA

100.00000000

Paid by: WI (C)

TAQA NORTH PART

3.58887000

389ALC

1.02539000

CHAIR

2.99418000

CDNNATRE

89.64864000

WF BROWN

2.69165000

SIGNALTA

0.05127000

GENERAL - May 21, 2008

FARMOR RESERVED GOR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: May 30, 2019

Page Number: 311

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09980	F	Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000
				389ALC	1.02539000
				CHAIR	2.99418000
				CDNNATRE	89.64864000
				WF BROWN	2.69165000
				SIGNALTA	0.05127000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: I	Tract Number: 5(a)		Tract Part%: 5.17639000

M09943	PNGL	CR	Eff: Mar 17, 1994	256.000	C06599	A	No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Mar 17, 1998	256.000	TAQA NORTH PART			4.29314000	TWP 81 RGE 4 W6M SEC 12
A	5494030099		Ext: 15	10.990	119307AL			1.02564000	PNG FROM BASE PEACE_RIVER_GROUP
	CDNNATRE				389ALC			0.50133000	TO BASE TRIASSIC
100.00000000	CNRL				CNR NORTH PT			5.83275000	EXCL NG IN BLUESKY-BULLHEAD
					ARDREC			0.55263000	(UNITIZED)
					CHAIR			3.88358000	
					CUMINC			0.69999000	
					CDNNATRE			74.96632000	
					PRAIRIEB			4.06579000	
					CEQUENCE NRG			0.93391000	
					WF BROWN			3.21985000	
					SIGNALTA			0.02507000	

Related Contracts

C05757	A	P&S	Jul 11, 2007 (I)
C06599	A	JOA	Jan 27, 1994
C06697	A	TRUS	Mar 31, 1994
CB01435		CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I.

Status/Type -----

Report Date: May 30, 2019

Page Number: 312

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09943

Sub: A

Total Rental: 896.00

103/06-12-081-04-W6/00 ABAN/OL

103/06-12-081-04-W6/02 ABAN/GS

103/06-12-081-04-W6/03 ABAN/GS

103/06-12-081-04-W6/04 SU/GS

103/06-12-081-04-W6/05 SU/GS

Status	Hectares	Net		Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	10.990
Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	10.990

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 4.29314000

119307AL 1.02564000

389ALC 0.50133000

CNR NORTH PT 5.83275000

ARDREC 0.55263000

CHAIR 3.88358000

CUMINC 0.69999000

CDNNATRE 74.96632000

PRAIRIEB 4.06579000

CEQUENCE NRG 0.93391000

WF BROWN 3.21985000

Report Date: May 30, 2019

Page Number: 313

REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09943 A SIGNALTA 0.02507000

M09973	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 12
A	1403A		Ext: 15	9.188	CHAIR	3.79288000	NG IN DEBOLT
	CDNNATRE				CDNNATRE	89.92660000	EXCL NG IN MIDDLE_DEBOLT
100.00000000	CNRL				WF BROWN	2.69165000	EXCL NG IN UPPER_DEBOLT

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
C06599 A	JOA	Jan 27, 1994
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	WYALTA 100.00000000	TAQA NORTH PART			3.58887000
		CHAIR			3.79288000

Report Date: May 30, 2019

Page Number: 314

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973	C			CDNNATRE	89.92660000		
				WF BROWN	2.69165000		

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: WI (C)
TAQA NORTH PART 3.58887000
CHAIR 3.79288000
CDNNATRE 89.92660000
WF BROWN 2.69165000

M09973	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: H	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 12
A	1403A		Ext: 15	9.188	CHAIR	3.79288000	NG IN BLUESKY-BULLHEAD
	CDNNATRE				CDNNATRE	89.92660000	(UNITIZED);
100.00000000	CNRL		Count Acreage = No		WF BROWN	2.69165000	NG IN MIDDLE_DEBOLT

Report Date: May 30, 2019

Page Number: 315

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973

Sub: H

Total Rental: 0.00

(UNITIZED);
NG IN UPPER_DEBOLT (UNITIZED)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	256.000	9.188	NProd:	0.000	0.000	C05757 A P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06594 B FOLE Dec 02, 1970
PROVEN	Prov:	256.000	9.188	NProv:	0.000	0.000	C06599 A JOA Jan 27, 1994
							CB01435 CORPACQ Jan 16, 2008 (I)
							J01423 H UNIT Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000	% of PROD
	Roy Percent: 10.00000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

----- Well U.W.I. Status/Type -----
100/04-12-081-04-W6/00 SU/GSS
100/06-12-081-04-W6/00 PR/GS
102/06-12-081-04-W6/00 SERVICE/AGASD

Paid to: PAIDTO (R)		Paid by: WI (C)	
WYALTA	100.00000000	TAQA NORTH PART	3.58887000
		CHAIR	3.79288000
		CDNNATRE	89.92660000
		WF BROWN	2.69165000

GENERAL - May 21, 2008

FARMOR RESERVED GORR
10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)
DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09973

H

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		3.58887000
		CHAIR		3.79288000
		CDNNATRE		89.92660000
		WF BROWN		2.69165000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: H	Tract Number: 5		Tract Part%: 1.18612000

M09980	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 12
A	32628		Ext: 15	9.188	CHAIR	3.79288000	
	CDNNATRE				CDNNATRE	89.92660000	NG IN PADDY (UNITIZED)
100.00000000	CNRL		Count Acreage = No		WF BROWN	2.69165000	

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09980

Sub: E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 H	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
Paid to:	PAIDTO (R)	Paid by:	WI (C)		
WYALTA	100.00000000	TAQA NORTH PART	3.58887000		
		CHAIR	3.79288000		
		CDNNATRE	89.92660000		
		WF BROWN	2.69165000		

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09980

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		3.58887000
		CHAIR		3.79288000
		CDNNATRE		89.92660000
		WF BROWN		2.69165000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: H	Tract Number: 5		Tract Part%: 1.18612000

M09971	NG	CR	Eff: Dec 27, 1972	256.000	C06594	B Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART			TWP 81 RGE 4 W6M SEC 13
A	1404A		Ext: 15	9.188	CHAIR			NG IN PEACE_RIVER_GROUP
	CDNNATRE				CDNNATRE		89.92660000	
100.00000000	CNRL				WF BROWN		2.69165000	

----- Related Contracts -----

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971

Sub: A

Total Rental: 896.00

C05757 A P&S Jul 11, 2007 (I)
C06594 B FOLE Dec 02, 1970
CB01435 CORPACQ Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
WYALTA 100.00000000	TAQA NORTH PART 3.58887000
	CHAIR 3.79288000
	CDNNATRE 89.92660000
	WF BROWN 2.69165000

GENERAL - May 21, 2008

FARMOR RESERVED GORR
10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)
DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

REPORTED IN HECTARES

Dunvegan Area

A

CS LAND Version: 11.1.5

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971

Sub: F	NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	9.188
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA	100.00000000	TAQA NORTH PART	3.58887000	
			CHAIR	3.79288000	
			CDNNATRE	89.92660000	
			WF BROWN	2.69165000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000
		CHAIR	3.79288000
		CDNNATRE	89.92660000
		WF BROWN	2.69165000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Y	Tract Number: 17		Tract Part%: 0.29890000

M09971	NG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 14
A	1404A		Ext: 15	9.188	CHAIR	3.79288000	NG IN PEACE_RIVER_GROUP EXCL NG
	CDNNATRE				CDNNATRE	89.92660000	IN PADDY (UNITIZED);
100.00000000	CNRL				WF BROWN	2.69165000	NG IN DEBOLT

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	9.188
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	9.188

Royalty / Encumbrances

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
M09971	B				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA 100.00000000		TAQA NORTH PART		3.58887000
			CHAIR		3.79288000
			CDNNATRE		89.92660000
			WF BROWN		2.69165000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971	B	PROV TREAS-AUTO	100.00000000		TAQA NORTH PART	3.58887000	
					CHAIR	3.79288000	
					CDNNATRE	89.92660000	
					WF BROWN	2.69165000	

M09971	NG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: G	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 14
A	1404A		Ext: 15	9.188	CHAIR	3.79288000	NG IN PADDY (UNITIZED);
	CDNNATRE				CDNNATRE	89.92660000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL		Count Acreage = No		WF BROWN	2.69165000	(UNITIZED);
							NG IN MIDDLE_DEBOLT (UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED);
				Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	9.188	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	9.188	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 H	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000	% of PROD
	Roy Percent:	10.00000000				
	Deduction:	UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

----- Well U.W.I. Status/Type -----

100/06-14-081-04-W6/00 PR/GS
100/06-14-081-04-W6/02 CM/UND
100/08-14-081-04-W6/00 ABAN/GS
100/13-14-081-04-W6/00 SU/GS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	PAIDTO	(R)	Paid by:	WI	(C)
WYALTA	100.00000000		TAQA NORTH PART	3.58887000	
			CHAIR	3.79288000	
			CDNNATRE	89.92660000	
			WF BROWN	2.69165000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

M09971

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
PROV TREAS-AUTO	100.00000000		TAQA NORTH PART	3.58887000	
			CHAIR	3.79288000	
			CDNNATRE	89.92660000	
			WF BROWN	2.69165000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: H	Tract Number: 5		Tract Part%: 1.18612000

Page Number: 326

TAQA NORTH LTD. Mineral Property Report

****REPORTED IN HECTARES****

Dunvegan Area

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09978	PNG	CR	Eff:	Dec 27, 1972	256.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp:	Dec 27, 1982	256.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 4 W6M SEC 15
A	32631		Ext:	15	16.333	CHAIR	5.69134000	
	CDNNATRE					CDNNATRE	83.14330000	PNG TO BASE DEBOLT
100.00000000	CNRL					WF BROWN	4.78515000	EXCL NG IN PADDY (UNITIZED)
					Total Rental:	896.00		EXCL NG IN BLUESKY-BULLHEAD (UNITIZED) EXCL NG IN MIDDLE_DEBOLT (UNITIZED)
	Status	Hectares	Net	Hectares	Net			
	NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	16.333		EXCL NG IN UPPER_DEBOLT
	Dev:	0.000	0.000	Undev:	0.000	0.000		(UNITIZED)
	NON-Proven Prov:	0.000	0.000	NProv:	256.000	16.333		EXCL NG IN CHARLIE_LAKE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO	(R)
WYALTA		100.00000000

Paid by:	WI	(C)
TAQA NORTH PART		6.38021000
CHAIR		5.69134000
CDNNATRE		83.14330000
WF BROWN		4.78515000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

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----- Well U.W.I.      Status/Type -----
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100/02-15-081-04-W6/00 ABAN/UND

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FARMOR RESERVED GORR

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09978 A 10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)
DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
		CHAIR	5.69134000
		CDNNATRE	83.14330000
		WF BROWN	4.78515000

M09978	PNG	CR	Eff: Dec 27, 1972	256.000	C06597 A Not Applicable	WI
Sub: C	B		Exp: Dec 27, 1982	256.000	TAQA NORTH PART	6.38021000
A	32631		Ext: 15	16.333	CHAIR	5.69134000
	CNRL				CDNNATRE	83.14330000
100.00000000	CNRL				WF BROWN	4.78515000

Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	16.333

Area : DUNVEGAN
TWP 81 RGE 4 W6M SEC 15
NG IN CHARLIE_LAKE

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
C06597 A	AGMT	Oct 18, 1999
CB01435	CORPACQ	Jan 16, 2008 (I)

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09978

Sub: C		Dev:	0.000	0.000	Undev:	0.000	0.000	----- Well U.W.I.	Status/Type -----
	NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	16.333	100/14-15-081-04-W6/02 ST/CASED	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA 100.00000000		TAQA NORTH PART	6.38021000	
			CHAIR	5.69134000	
			CDNNATRE	83.14330000	
			WF BROWN	4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06597 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09978	C	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to:		ROYPDTO (C)		Paid by:	WI (C)	
CDNNATRE		100.00000000		TAQA NORTH PART		6.38021000
				CHAIR		5.69134000
				CDNNATRE		83.14330000
				WF BROWN		4.78515000

ROYALTY DEDUCTIONS -

ALL COSTS FOR TRANSPORTING, PROCESSING AND DELIVERY OF OUTSIDE GAS IN
ACCORDANCE WITH CLAUSE 401(A) OF THE GAS PROCESSING PROCEDURE

GENERAL - May 21, 2008

PAID TO DUNVEGAN UNIT OWNERS FOR PRODUCTION FROM CHARLIE LAKE. ROYALTY
REPRESENTS FEE THAT THE USERS OF THE WELLBORE ARE PAYING TO THE UNIT
INTEREST HOLDERS. SEE CLAUSE 3.02 OF THE WELLBORE USE AGREEMENT.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO		TAQA NORTH PART		6.38021000
		CHAIR		5.69134000

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09978	C			CDNNATRE	83.14330000
				WF BROWN	4.78515000

M09978	PNG	CR	Eff: Dec 27, 1972	256.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M SEC 15
A	32631		Ext: 15	16.333	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN PADDY (UNITIZED);
100.00000000	CNRL		Count Acreage = No		WF BROWN			4.78515000	NG IN BLUESKY-BULLHEAD (UNITIZED);

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	16.333	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	16.333	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 L	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		

----- Well U.W.I. Status/Type -----

100/01-15-081-04-W6/00	SU/GS
100/06-15-081-04-W6/00	PR/GS
100/10-15-081-04-W6/00	PR/GS
100/11-15-081-04-W6/00	PR/GS
100/14-15-081-04-W6/00	PR/GS
102/06-15-081-04-W6/00	ABAN/GS
1S0/03-15-081-04-W6/00	PR/GS
100/01-15-081-04-W6/02	SU/GS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09978	E	WYALTA	100.00000000	TAQA NORTH PART	6.38021000	
				CHAIR	5.69134000	
				CDNNATRE	83.14330000	
				WF BROWN	4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
		CHAIR	5.69134000
		CDNNATRE	83.14330000
		WF BROWN	4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: L	Tract Number: 8		Tract Part%: 3.57909000

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09960	NG	CR	Eff: Oct 19, 1972	128.000	C06648 B No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Oct 19, 1993	128.000	TAQA NORTH PART	4.37500000	TWP 81 RGE 4 W6M W 16
A	1357		Ext: 15	5.600	119307AL	0.83469000	
	CDNNATRE			389ALC		1.25000000	NG IN PEACE_RIVER_GROUP EXCL NG
100.00000000	CNRL			ARDREC		0.50083000	IN PADDY (UNITIZED);
				CHAIR		3.45213000	NG IN BLUESKY-BULLHEAD;
				CNR NORTH PT		0.83370000	NG IN DEBOLT EXCL NG IN
				CDNNATRE		85.40990000	MIDDLE_DEBOLT (UNITIZED); NG IN
				WF BROWN		3.28125000	UPPER_DEBOLT (UNITIZED)
				SIGNALTA		0.06250000	

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	5.600
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	5.600

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06648 B JOA Mar 10, 1971
CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO 100.00000000		TAQA NORTH PART	4.37500000	
		119307AL	0.83469000	

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09960	B			389ALC		1.25000000	
				ARDREC		0.50083000	
				CHAIR		3.45213000	
				CNR NORTH PT		0.83370000	
				CDNNATRE		85.40990000	
				WF BROWN		3.28125000	
				SIGNALTA		0.06250000	

M09960	NG	CR	Eff: Oct 19, 1972	128.000	C06648 B No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Oct 19, 1993	128.000	TAQA NORTH PART	4.37500000	TWP 81 RGE 4 W6M W 16
A	1357		Ext: 15	5.600	119307AL	0.83469000	NG IN PADDY (UNITIZED); NG IN
	CDNNATRE				389ALC	1.25000000	MIDDLE_DEBOLT (UNITIZED); NG IN
100.00000000	CNRL	Count Acreage = No			ARDREC	0.50083000	UPPER_DEBOLT (UNITIZED)
					CHAIR	3.45213000	
					CNR NORTH PT	0.83370000	
					CDNNATRE	85.40990000	
					WF BROWN	3.28125000	
					SIGNALTA	0.06250000	

Total Rental: 0.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06648 B	JOA	Mar 10, 1971
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 U	UNIT	Jul 11, 1973

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000	100/06-16-081-04-W6/00 PR/GS	
	Dev:	0.000	0.000	Undev:	0.000	0.000	100/06-16-081-04-W6/02 CM/UND	
PROVEN	Prov:	128.000	5.600	NProv:	0.000	0.000	100/13-16-081-04-W6/00 PR/GS	
							100/13-16-081-04-W6/02 CM/UND	
							100/12-16-081-04-W6/00 PR/GS	

Royalty / Encumbrances

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M09960	D	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		4.37500000	
				119307AL		0.83469000	
				389ALC		1.25000000	
				ARDREC		0.50083000	
				CHAIR		3.45213000	
				CNR NORTH PT		0.83370000	
				CDNNATRE		85.40990000	
				WF BROWN		3.28125000	
				SIGNALTA		0.06250000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: U	Tract Number: 13		Tract Part%: 1.33410000

M09940	NG	CR	Eff: Jan 31, 1973	128.000	C06653 B No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Jan 31, 1994	128.000	TAQA NORTH PART	6.35417000	TWP 81 RGE 4 W6M W 17
A	1362		Ext: 15	8.133	119307AL	2.33946000	NG IN PEACE_RIVER_GROUP EXCL NG
	CDNNATRE				ARDREC	1.40372000	IN PADDY (UNITIZED)
100.00000000	CNRL		Count Acreage = No		CHAIR	5.29449000	

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09940

Sub: A	CDNNATRE	79.84253000	----- Related Contracts -----				
	WF BROWN	4.76563000	C05757 A	P&S	Jul 11, 2007 (I)		
			C06653 B	CC POOL	Jun 01, 1973		
	Total Rental:	0.00	CB01435	CORPACQ	Jan 16, 2008 (I)		

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	128.000	8.133
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	128.000	8.133

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: POOL (C)			
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.35417000		
		119307AL	2.33946000		
		ARDREC	1.40372000		
		CHAIR	5.29449000		
		CDNNATRE	79.84253000		
		WF BROWN	4.76563000		

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09940	NG	CR	Eff: Jan 31, 1973	128.000	C06653 B No	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Jan 31, 1994	128.000	TAQA NORTH PART	6.35417000	TWP 81 RGE 4 W6M W 17
A	1362		Ext: 15	8.133	119307AL	2.33946000	NG IN PADDY (UNITIZED)
	CDNNATRE				ARDREC	1.40372000	
100.00000000	CNRL				CHAIR	5.29449000	
					CDNNATRE	79.84253000	
					WF BROWN	4.76563000	

Total Rental: 448.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06653 B	CC POOL	Jun 01, 1973
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 R	UNIT	Jul 11, 1973

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	128.000	8.133
Dev:	0.000	0.000	Undev:	0.000
0.000				0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000
				8.133

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: POOL (C)

TAQA NORTH PART 6.35417000

119307AL 2.33946000

ARDREC 1.40372000

CHAIR 5.29449000

CDNNATRE 79.84253000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09940 B WF BROWN 4.76563000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: R	Tract Number: 12(c)		Tract Part%: 2.33017000

M09955	PNG	CR	Eff: Sep 28, 1972	128.000	C06653 B No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Sep 28, 1982	128.000	TAQA NORTH PART	6.35417000	TWP 81 RGE 4 W6M W 17
A	29152		Ext: 15	8.133	119307AL	2.33946000	NG IN MIDDLE_DEBOLT (UNITIZED);
	CDNNATRE				ARDREC	1.40372000	NG IN UPPER_DEBOLT (UNITIZED)
100.00000000	CNRL	Count Acreage = No			CHAIR	5.29449000	
					CDNNATRE	79.84253000	
					WF BROWN	4.76563000	

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	8.133	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	128.000	8.133	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06653 B	CC POOL	Jun 01, 1973
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 R	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/01-17-081-04-W6/00	PR/GS
100/05-17-081-04-W6/00	PR/GS
100/05-17-081-04-W6/02	CM/UND
100/10-17-081-04-W6/00	PR/GS
100/10-17-081-04-W6/02	CM/UND
100/13-17-081-04-W6/00	PR/GS
100/14-17-081-04-W6/00	PR/GS
102/06-17-081-04-W6/00	PR/GS
100/12-17-081-04-W6/00	ST/CASED

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**TAQA NORTH LTD.
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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: POOL (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.35417000		
				119307AL	2.33946000		
				ARDREC	1.40372000		
				CHAIR	5.29449000		
				CDNNATRE	79.84253000		
				WF BROWN	4.76563000		

GENERAL - Aug 30, 2012

THIS IS GOVERNED BY A CROSS CONVEYED POOLING AGMT.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: R	Tract Number: 12(c)		Tract Part%: 2.33017000

M09955	PNG	CR	Eff: Sep 28, 1972	128.000	C06664 B No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Sep 28, 1982	128.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 4 W6M W 17
A	29152		Ext: 15	10.667	CDNNATRE	85.41667000	PNG TO BASE DEBOLT
	CNRL				WF BROWN	6.25000000	EXCL NG IN MIDDLE_DEBOLT
100.00000000	CNRL						(UNITIZED)
					Total Rental:	0.00	EXCL NG IN PEACE_RIVER_GROUP
							EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
	Status			Hectares	Net	Hectares	Net

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**TAQA NORTH LTD.
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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955

Sub: B	NON-PRODUCING	Prod:	0.000	0.000	NProd:	128.000	10.667	
		Dev:	0.000	0.000	Undev:	0.000	0.000	----- Related Contracts -----
	NON-PROVEN	Prov:	0.000	0.000	NProv:	128.000	10.667	C05757 A P&S Jul 11, 2007 (I)
								C06664 B RETR Aug 24, 1992
								CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000	
		CDNNATRE	85.41667000	
		WF BROWN	6.25000000	

M09961	NG	CR	Eff: Oct 19, 1972	128.000	C06653 B No	POOL	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 19, 1993	128.000	TAQA NORTH PART	6.35417000	TWP 81 RGE 4 W6M E 17
A	1358		Ext: 15	8.133	119307AL	2.33946000	NG IN PEACE_RIVER_GROUP EXCL NG
	CDNNATRE				ARDREC	1.40372000	IN PADDY (UNITIZED)
100.00000000	CNRL	Count Acreage = No			CHAIR	5.29449000	
					CDNNATRE	79.84253000	----- Related Contracts -----
					WF BROWN	4.76563000	C05757 A P&S Jul 11, 2007 (I)
							C06648 C JOA Mar 10, 1971 (I)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09961

Sub: A

Total Rental: 0.00

C06653 B CC POOL Jun 01, 1973
CB01435 CORPACQ Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: POOL (C)

TAQA NORTH PART 6.35417000

119307AL 2.33946000

ARDREC 1.40372000

CHAIR 5.29449000

CDNNATRE 79.84253000

WF BROWN 4.76563000

GENERAL - May 03, 2010

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09961 NG CR Eff: Oct 19, 1972 128.000 C06653 B No POOL
 Sub: B WI Exp: Oct 19, 1993 128.000 TAQA NORTH PART 6.35417000
 A 1358 Ext: 15 8.133 119307AL 2.33946000
 CDNNATRE 1.40372000
 100.00000000 CNRL CHAIR 5.29449000
 CDNNATRE 79.84253000
 WF BROWN 4.76563000

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	8.133	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	128.000	8.133	NProv:	0.000	0.000

Area : DUNVEGAN
 TWP 81 RGE 4 W6M E 17
 NG IN PADDY (UNITIZED);
 NG IN MIDDLE_DEBOLT (UNTIZED);
 NG IN UPPER_DEBOLT (UNITIZED)

----- Related Contracts -----

C05757 A P&S Jul 11, 2007 (I)
 C06648 C JOA Mar 10, 1971 (I)
 C06653 B CC POOL Jun 01, 1973
 CB01435 CORPACQ Jan 16, 2008 (I)
 J01423 R UNIT Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/01-17-081-04-W6/00 PR/GS
 100/05-17-081-04-W6/00 PR/GS
 100/05-17-081-04-W6/02 CM/UND
 100/10-17-081-04-W6/00 PR/GS
 100/10-17-081-04-W6/02 CM/UND
 100/13-17-081-04-W6/00 PR/GS
 100/14-17-081-04-W6/00 PR/GS
 102/06-17-081-04-W6/00 PR/GS
 100/12-17-081-04-W6/00 ST/CASED

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
 PROV TREAS-AUTO 100.00000000

Paid by: POOL (C)
 TAQA NORTH PART 6.35417000
 119307AL 2.33946000
 ARDREC 1.40372000
 CHAIR 5.29449000
 CDNNATRE 79.84253000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09961 B WF BROWN 4.76563000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: R	Tract Number: 12(c)		Tract Part%: 2.33017000

M09961	NG	CR	Eff: Oct 19, 1972	128.000	C06653	B No	POOL	Area : DUNVEGAN
Sub: C	WI		Exp: Oct 19, 1993	128.000	TAQA NORTH PART		6.35417000	TWP 81 RGE 4 W6M E 17
A	1358		Ext: 15	8.133	119307AL		2.33946000	NG IN DEBOLT
	CDNNATRE				ARDREC		1.40372000	EXCL NG IN MIDDLE_DEBOLT
100.00000000	CNRL	Count Acreage = No			CHAIR		5.29449000	(UNITIZED)
					CDNNATRE		79.84253000	EXCL NG IN UPPER_DEBOLT
					WF BROWN		4.76563000	(UNITIZED);

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	C05757 A	P&S	Jul 11, 2007 (I)
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000	8.133	C06648 C	JOA
Dev:	0.000	0.000	Undev:	0.000	0.000	C06653 B	CC POOL
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000	8.133	CB01435	CORPACQ
							Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09961	C	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: POOL (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.35417000		
				119307AL	2.33946000		
				ARDREC	1.40372000		
				CHAIR	5.29449000		
				CDNNATRE	79.84253000		
				WF BROWN	4.76563000		

GENERAL - May 03, 2010

THIS IS A NON-CROSS CONVEYED POOLING - RENT/ROYALTY/TAXES PAID BY PREPOOLED
'RENT' INTEREST

M11246	PNG	CR	Eff: Apr 22, 2004	128.000	C06664 B No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Apr 22, 2009	128.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 4 W6M E 17
A	0504040881		Ext: 15	10.667	CDNNATRE	85.41667000	PNG TO BASE CHARLIE_LAKE EXCL
	CNRL				WF BROWN	6.25000000	NG IN PEACE_RIVER_GROUP
100.00000000	CNRL						

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	128.000	10.667
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	128.000	10.667

Royalty / Encumbrances

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06664 B	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

102/01-17-081-04-W6/00 ABAN/UND
102/01-17-081-04-W6/02 ABAN/UND
102/01-17-081-04-W6/03 ABAN/UND
102/01-17-081-04-W6/04 ABAN/UND

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M11246	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000		
				CDNNATRE	85.41667000		
				WF BROWN	6.25000000		

M09944	NG	CR	Eff: Mar 11, 1974	640.000	C06664	A	No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Mar 11, 1995	640.000	TAQA NORTH PART			8.33333000	TWP 81 RGE 4 W6M SEC 18, 19
A	1452		Ext: 15	53.333	CDNNATRE			85.41667000	TWP 81 RGE 5 W6M E 13
	CNRL				WF BROWN			6.25000000	NG IN PEACE_RIVER_GROUP EXCL NG
100.00000000	CNRL								IN PADDY (UNITIZED)

Total Rental: 2240.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	640.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	640.000

----- Related Contracts -----

C05757	A	P&S	Jul 11, 2007 (I)
C06664	A	RETR	Aug 24, 1992
CB01435		CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/07-13-081-05-W6/00 ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09944	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		8.33333000	
				CDNNATRE		85.41667000	
				WF BROWN		6.25000000	

M09944	NG	CR	Eff: Mar 11, 1974	640.000	C06664 A No	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Mar 11, 1995	640.000	TAQA NORTH PART		TWP 81 RGE 4 W6M:SEC 18, 19
A	1452		Ext: 15	53.333	CDNNATRE	85.41667000	TWP 81 RGE 5 W6M E 13
	CNRL				WF BROWN	6.25000000	NG IN PADDY (UNITIZED)
100.00000000	CNRL		Count Acreage =	No			

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 640.000	53.333
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 640.000	53.333

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06664 A	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 V	UNIT	Jul 11, 1973

----- Well U.W.I.	Status/Type -----
100/05-19-081-04-W6/00 SU/GS	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09944	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)			
PROV TREAS-AUTO		100.00000000	TAQA NORTH PART	8.33333000	
			CDNNATRE	85.41667000	
			WF BROWN	6.25000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: V	Tract Number: 14		Tract Part%: 7.03791000

M09955	PNG	CR	Eff: Sep 28, 1972	256.000	C06664	A No	WI	Area : DUNVEGAN
Sub: O	WI		Exp: Sep 28, 1982	256.000	TAQA NORTH PART		8.33333000	TWP 81 RGE 4 W6M SEC 18
A	29152		Ext: 15	21.333	CDNNATRE		85.41667000	NG IN BLUESKY-BULLHEAD
	CNRL				WF BROWN		6.25000000	(UNITIZED);
100.00000000	CNRL							NG IN MIDDLE_DEBOLT
								(UNITIZED);
								NG IN UPPER_DEBOLT (UNITIZED)
				Total Rental:	896.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 256.000	21.333	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 0.000	0.000
PROVEN	Prov: 256.000	21.333	NProv: 0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06664 A	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 V	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955	O	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/04-18-081-04-W6/00 PR/GS
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	100/07-18-081-04-W6/00 PR/GS
		Roy Percent:					100/09-18-081-04-W6/00 PR/GS
		Deduction: STANDARD					100/09-18-081-04-W6/02 CM/UND
		Gas: Royalty:		Min Pay:		Prod/Sales:	100/11-18-081-04-W6/00 PR/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/13-18-081-04-W6/00 ABAN/GS
		Other Percent:		Min:		Prod/Sales:	100/13-18-081-04-W6/02 CM/UND
							100/15-18-081-04-W6/00 PR/GS
		Paid to: LESSOR (M)		Paid by: WI (C)			102/13-18-081-04-W6/00 PR/GS
		PROV TREAS-AUTO 100.00000000		TAQA NORTH PART	8.33333000		100/13-18-081-04-W6/03 SU/GS
				CDNNATRE	85.41667000		
				WF BROWN	6.25000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: V	Tract Number: 14		Tract Part%: 7.03791000

M09955	PNG	CR	Eff: Sep 28, 1972	256.000	C06664	A	No	WI	Area : DUNVEGAN
Sub: T	WI		Exp: Sep 28, 1982	256.000	TAQA NORTH PART			8.33333000	TWP 81 RGE 4 W6M SEC 18
A	29152		Ext: 15	21.333	CDNNATRE			85.41667000	PNG TO BASE DEBOLT
	CNRL				WF BROWN			6.25000000	EXCL NG IN PEACE_RIVER_GROUP,
100.00000000	CNRL		Count Acreage = No						EXCL NG IN BLUESKY-BULLHEAD
					Total Rental:		0.00		(UNITIZED)
									EXCL NG IN MIDDLE_DEBOLT
									(UNITIZED),
									EXCL NG IN UPPER_DEBOLT
									(UNITIZED)
	Status		Hectares		Net		Hectares	Net	
	NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	21.333		
		Dev:	0.000	0.000	Undev:	0.000	0.000		
	NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	21.333		

----- Related Contracts -----

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TAQA NORTH LTD. Mineral Property Report

****REPORTED IN HECTARES****

Dunvegan Area

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
(cont'd)								
M09955	T							C05757 A P&S Jul 11, 2007 (I) C06603 A PW CONV Dec 08, 1999 (I) C06664 A RETR Aug 24, 1992 CB01435 CORPACQ Jan 16, 2008 (I)
			Royalty / Encumbrances					
			Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
			LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	
			Roy Percent:					----- Well U.W.I. Status/Type ----- 100/09-18-081-04-W6/03 ABAN/UND
			Deduction: STANDARD					
			Gas: Royalty:		Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Max:	Div:		Prod/Sales:	
			Other Percent:		Min:		Prod/Sales:	
			Paid to: LESSOR (M)		Paid by: WI (C)			
			PROV TREAS-AUTO 100.00000000		TAQA NORTH PART	8.33333000		
					CDNNATRE	85.41667000		
					WF BROWN	6.25000000		
M09955	PNG	CR	Eff: Sep 28, 1972	256.000	C06664 A No		WI	Area : DUNVEGAN
Sub: P	WI		Exp: Sep 28, 1982	256.000	TAQA NORTH PART	8.33333000		TWP 81 RGE 4 W6M SEC 19
A	29152		Ext: 15	21.333	CDNNATRE	85.41667000		NG IN NOTIKEWIN (UNITIZED);
	CNRL				WF BROWN	6.25000000		NG IN BLUESKY-BULLHEAD
100.00000000	CNRL				Total Rental:	896.00		(UNITIZED);
								NG IN MIDDLE_DEBOLT (UNITIZED);
								NG IN UPPER_DEBOLT (UNITIZED)
	Status		Hectares	Net		Hectares	Net	
	PRODUCING	Prod:	256.000	21.333	NProd:	0.000	0.000	
		Dev:	0.000	0.000	Undev:	0.000	0.000	
	PROVEN	Prov:	256.000	21.333	NProv:	0.000	0.000	
								----- Related Contracts -----
								C05757 A P&S Jul 11, 2007 (I)
								C06664 A RETR Aug 24, 1992
								CB01435 CORPACQ Jan 16, 2008 (I)
								J01423 V UNIT Jul 11, 1973
			Royalty / Encumbrances					

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
	LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	100/06-19-081-04-W6/00 PR/GS	
	Roy Percent:					100/08-19-081-04-W6/00 PR/GS	
	Deduction: STANDARD					100/13-19-081-04-W6/00 PR/GS	
M09955	P		Min Pay:		Prod/Sales:	100/13-19-081-04-W6/02 CM/UND	
	Gas: Royalty:	Max:	Div:		Prod/Sales:	100/15-19-081-04-W6/00 PR/GS	
	S/S OIL: Min:		Min:		Prod/Sales:	100/16-19-081-04-W6/00 PR/GS	
	Other Percent:					100/16-19-081-04-W6/02 CM/UND	
	Paid to: LESSOR (M)		Paid by: WI (C)			102/05-19-081-04-W6/00 PR/GS	
	PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		8.33333000		
			CDNNATRE		85.41667000		
			WF BROWN		6.25000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: V	Tract Number: 14		Tract Part%: 7.03791000

M09955	PNG	CR	Eff: Sep 28, 1972	256.000	C06664	A	No	WI	Area : DUNVEGAN
Sub: U	WI		Exp: Sep 28, 1982	256.000	TAQA NORTH PART			8.33333000	TWP 81 RGE 4 W6M SEC 19
A	29152		Ext: 15	21.333	CDNNATRE			85.41667000	PNG TO BASE DEBOLT
	CNRL				WF BROWN			6.25000000	EXCL NG IN PEACE_RIVER_GROUP
100.00000000	CNRL		Count Acreage =	No					EXCL NG IN NOTIKEWIN
					Total Rental:		0.00		(UNITIZED)
									EXCL NG IN BLUESKY-BULLHEAD
									(UNITIZED)
									EXCL NG IN MIDDLE_DEBOLT
									(UNITIZED)
									EXCL NG IN UPPER_DEBOLT
									(UNITIZED)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		256.000	21.333		0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	21.333	NProv:	0.000	0.000

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M09955

U

Royalty / Encumbrances

--- Related Contracts

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:**Prod/Sales:****Prod/Sales:**

C05757 A	P&S	Jul 11, 2007 (I)
C06603 A	PW CONV	Dec 08, 1999 (I)
C06664 A	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I.

Status/Type -----

100/12-19-081-04-W6/00 ABAN/UND

100/12-19-081-04-W6/02 SU/GS

100/12-19-081-04-W6/03 PR/GS

Paid to: LESSOR (M)

PROV TREAS-AUTO	100.00000000
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Paid by: WI (C)

TAQA NORTH PART	8.33333000
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CDNNATRE	85.41667000
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WF BROWN	6.25000000
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M09944	NG	CR	Eff: Mar 11, 1974	512.000	C06664 B No	WI
Sub: C	WI		Exp: Mar 11, 1995	512.000	TAQA NORTH PART	8.33333000
A	1452		Ext: 15	42.667	CDNNATRE	85.41667000
	CNRL				WF BROWN	6.25000000
100.00000000	CNRL					

Total Rental: 1792.00

Area : DUNVEGAN
TWP 81 RGE 4 W6M: SEC 20
TWP 81 RGE 5 W6M: SEC 24
NG IN PEACE_RIVER_GROUP EXCL NG
IN PADDY (UNITIZED)

--- Related Contracts

Status	Hectares	Net		Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	512.000	42.667
Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	512.000	42.667

C05757 A	P&S	Jul 11, 2007 (I)
C06664 B	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M09944	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000		
				CDNNATRE	85.41667000		
				WF BROWN	6.25000000		

M09944	NG	CR	Eff: Mar 11, 1974	512.000	C06664 B No	WI	Area : DUNVEGAN
Sub: G	WI		Exp: Mar 11, 1995	512.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 4 W6M: SEC 20
A	1452		Ext: 15	42.667	CDNNATRE	85.41667000	TWP 81 RGE 5 W6M: SEC 24
	CNRL				WF BROWN	6.25000000	NG IN PADDY (UNITIZED)

100.00000000 CNRL Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 512.000	42.667
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 512.000	42.667

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06664 B	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 T	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

102/06-20-081-04-W6/00 ABAN/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09944	G	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)			
PROV TREAS-AUTO		100.00000000		TAQA NORTH PART	
				CDNNATRE	
				WF BROWN	
				8.33333000	
				85.41667000	
				6.25000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: T	Tract Number: 12(e)		Tract Part%: 0.26801000

M09955	PNG	CR	Eff: Sep 28, 1972	128.000	C06601 B No	POOL	Area : DUNVEGAN
Sub: J	WI		Exp: Sep 28, 1982	128.000	TAQA NORTH PART	4.16666500	TWP 81 RGE 4 W6M W 20
A	29152		Ext: 15	5.333	CNRL	84.24194500	PNG TO BASE TRIASSIC
	CNRL				CDNNATRE	8.46639000	EXCL NG IN PEACE_RIVER_GROUP
100.00000000	CNRL				WF BROWN	3.12500000	

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
NON-PRODUCING		0.000	0.000		128.000	5.333
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	128.000	5.333

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06600 A	PW CONV	Sep 29, 1999
C06601 B	NCC POOL	Sep 29, 1999
C06664 A	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955 J _____ 100/16-20-081-04-W6/03 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06600 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CDNNATRE 100.00000000		TAQA NORTH PART		4.16666500
			CDNNATRE		92.70833500
			WF BROWN		3.12500000

ROYALTY DEDUCTIONS -

ALL COSTS FOR TRANSPORTING, PROCESSING AND DELIVERY OF OUTSIDE GAS IN
ACCORDANCE WITH CLAUSE 401(A) OF THE GAS PROCESSING PROCEDURE

GENERAL - May 21, 2008

PAID TO UNIT OWNERS OF DUNVEGAN GAS UNIT NO.1 FOR 16-20 RECOMPLETION IN
WORSLEY FM

RIGHT TO TAKE IN KIND - May 21, 2008

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:

****REPORTED IN HECTARES****

Dunvegan Area

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955	L	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000		
				CDNNATRE	85.41667000		
				WF BROWN	6.25000000		

M09955	PNG	CR	Eff: Sep 28, 1972	128.000	C06653 C No	POOL	
Sub: M	WI		Exp: Sep 28, 1982	128.000	TAQA NORTH PART	6.35417000	
A	29152		Ext: 15	8.133	CHAIR	1.75000000	
	CDNNATRE				CNR NORTH PT	1.07847000	
100.00000000	CNRL	Count Acreage = No			CDNNATRE	86.05173000	
					WF BROWN	4.76563000	

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	8.133	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	128.000	8.133	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				

Area : DUNVEGAN
TWP 81 RGE 4 W6M W 20
NG IN MIDDLE_DEBOLT (UNITIZED);
NG IN UPPER_DEBOLT (UNITIZED)

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06653 C	CC POOL	Jun 01, 1973
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 Q	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/06-20-081-04-W6/00 PR/GS
100/06-20-081-04-W6/02 CM/UND
100/08-20-081-04-W6/00 SU/GS
100/08-20-081-04-W6/02 PR/GS
100/12-20-081-04-W6/00 PR/GS
100/14-20-081-04-W6/00 ABAN/GS
100/14-20-081-04-W6/02 ABAN/UND
100/16-20-081-04-W6/00 PR/GS

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955	M	Deduction: STANDARD					100/16-20-081-04-W6/02 CM/UND
		Gas: Royalty:		Min Pay:		Prod/Sales:	100/01-20-081-04-W6/00 PR/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: POOL (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.35417000		
				CHAIR	1.75000000		
				CNR NORTH PT	1.07847000		
				CDNNATRE	86.05173000		
				WF BROWN	4.76563000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Q	Tract Number: 12(b)		Tract Part%: 4.25002000

M09959	NG	CR	Eff: Oct 19, 1972	128.000	C06653 C No	POOL	Area : DUNVEGAN
Sub: B	WI		Exp: Oct 19, 1993	128.000	TAQA NORTH PART	6.35417000	TWP 81 RGE 4 W6M E 20
A	1359		Ext: 15	8.133	CHAIR	1.75000000	NG IN DEBOLT EXCL NG IN
	CDNNATRE				CNR NORTH PT	1.07847000	MIDDLE_DEBOLT (UNITIZED); NG IN
100.00000000	CNRL	Count Acreage = No			CDNNATRE	86.05173000	UPPER_DEBOLT (UNITIZED)
					WF BROWN	4.76563000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	128.000	8.133
Dev:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06648 C	JOA	Mar 10, 1971 (I)
C06653 C	CC POOL	Jun 01, 1973
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 Q	UNIT	Jul 11, 1973

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09959

Sub: B NON-PROVEN **Prov:** 0.000 0.000 **NProv:** 128.000 8.133

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)	Paid by: POOL (C)			
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.35417000	
		CHAIR	1.75000000	
		CNR NORTH PT	1.07847000	
		CDNNATRE	86.05173000	
		WF BROWN	4.76563000	

GENERAL - Sep 05, 2012

CROSS CONVEYED POOLING

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Q	Tract Number: 12(b)		Tract Part%: 4.25002000

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09959	NG	CR	Eff: Oct 19, 1972	128.000	C06653 C No	POOL	Area : DUNVEGAN
Sub: D	WI		Exp: Oct 19, 1993	128.000	TAQA NORTH PART	6.35417000	TWP 81 RGE 4 W6M E 20
A	1359		Ext: 15	8.133	CHAIR	1.75000000	NG IN MIDDLE_DEBOLT (UNITIZED);
	CDNNATRE				CNR NORTH PT	1.07847000	NG IN UPPER_DEBOLT (UNITIZED)
100.00000000	CNRL				CDNNATRE	86.05173000	
					WF BROWN	4.76563000	

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	8.133	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	128.000	8.133	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06648 C	JOA	Mar 10, 1971 (I)
C06653 C	CC POOL	Jun 01, 1973
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 Q	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/06-20-081-04-W6/00 PR/GS
100/06-20-081-04-W6/02 CM/UND
100/08-20-081-04-W6/00 SU/GS
100/08-20-081-04-W6/02 PR/GS
100/12-20-081-04-W6/00 PR/GS
100/14-20-081-04-W6/00 ABAN/GS
100/14-20-081-04-W6/02 ABAN/UND
100/16-20-081-04-W6/00 PR/GS
100/16-20-081-04-W6/02 CM/UND
100/01-20-081-04-W6/00 PR/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: POOL (C)
TAQA NORTH PART 6.35417000
CHAIR 1.75000000
CNR NORTH PT 1.07847000
CDNNATRE 86.05173000
WF BROWN 4.76563000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09959 D GENERAL - Sep 05, 2012
CROSS CONVEYED POOLING

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Q	Tract Number: 12(b)		Tract Part%: 4.25002000

M09966	PNG	CR	Eff: Nov 04, 1993	128.000	C06601 A No	POOL	Area : DUNVEGAN
Sub: A	B		Exp: Nov 04, 1998	128.000	TAQA NORTH PART	4.16666500	TWP 81 RGE 4 W6M E 20
A	0593110224		Ext: 15	5.333	CDNNATRE	92.70833500	PNG TO BASE TRIASSIC
	CNRL				WF BROWN	3.12500000	EXCL NG IN PEACE_RIVER_GROUP
100.00000000	CNRL						

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06600 A	PW CONV	Sep 29, 1999
C06601 A	NCC POOL	Sep 29, 1999
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/16-20-081-04-W6/03 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06600 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

Report Date: May 30, 2019

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)	
CDNNATRE	100.00000000	TAQA NORTH PART	4.16666500
		CDNNATRE	92.70833500
		WF BROWN	3.12500000

ROYALTY DEDUCTIONS -

ALL COSTS FOR TRANSPORTING, PROCESSING AND DELIVERY OF OUTSIDE GAS IN
ACCORDANCE WITH CLAUSE 401(A) OF THE GAS PROCESSING PROCEDURE

GENERAL - May 21, 2008

PAID TO UNIT OWNERS OF DUNVEGAN GAS UNIT NO.1 FOR 16-20 RECOMPLETION IN
WORSLEY FM

RIGHT TO TAKE IN KIND - May 21, 2008

YES

M09966

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPOOL (C)		
PROV TREAS-AUTO	100.00000000	CDNNATRE	100.00000000	

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09944	NG	CR	Eff: Mar 11, 1974	256.000	C06670 A No	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Mar 11, 1995	256.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 4 W6M: SEC 21
A	1452		Ext: 15	21.333	119307AL	1.83781000	NG IN PEACE_RIVER_GROUP
	CNRL				ARDREC	1.10272000	
100.00000000	CNRL				CDNNATRE	79.69169000	
					WF BROWN	6.25000000	
					CHAIR	2.78445000	

Total Rental: 896.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06666 A	PW CONV	Aug 10, 1990 (I)
C06670 A	RETR	Aug 25, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	256.000	21.333
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000
				21.333

----- Well U.W.I. Status/Type -----

102/06-21-081-04-W6/02 ABAN/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min: Max:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART	8.33333000
119307AL	1.83781000
ARDREC	1.10272000
CDNNATRE	79.69169000
WF BROWN	6.25000000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M09944	E				CHAIR	2.78445000	
M09979	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 4 W6M SEC 22
A	32631A		Ext: 15	16.333	CHAIR	5.69134000	
	CDNNATRE				CDNNATRE	83.14330000	PNG TO BASE DEBOLT
100.00000000	CNRL				WF BROWN	4.78515000	EXCLUDING NG IN PADDY

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net	NG IN CHARLIE_LAKE
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	16.333	(100/06-22/03 WELLBORE ONLY);
	Dev:	0.000	0.000	Undev:	0.000	0.000	NG IN WORSLEY (100/12-22/02
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	16.333	AND 100/01-22-081-4W6/02
							WELLBORE ONLY);
							NG IN MIDDLE_DEBOLT (UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD

Roy Percent: 10.00000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:**Prod/Sales:****Prod/Sales:****Prod/Sales:**

----- **Related Contracts** -----

C05757 A P&S Jul 11, 2007 (I)

C06594 A FOLE Dec 02, 1970

CB01435 CORPACQ Jan 16, 2008(I)

Paid to: PAIDTO (R)

WYALTA	100.00000000
--------	--------------

Paid by: WI (C)

TAQA NORTH PART	6.38021000
-----------------	------------

CHAIR 5.69134000

----- Well U.W.I. Status/Type -----

100/01-22-081-04-W6/02 ST/CASED

100/07-22-081-04-W6/00 SU/GS

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09979	A			CDNNATRE	83.14330000	100/07-22-081-04-W6/02 TESTING/GS
				WF BROWN	4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000	
		CHAIR	5.69134000	
		CDNNATRE	83.14330000	
		WF BROWN	4.78515000	

M09979	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 4 W6M SEC 22
A	32631A		Ext: 15	16.333	CHAIR	5.69134000	
	CDNNATRE				CDNNATRE	83.14330000	NG IN PADDY (UNITIZED);
100.00000000	CNRL		Count Acreage = No		WF BROWN	4.78515000	NG IN BLUESKY-BULLHEAD

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09979

Sub: B

Total Rental: 0.00

(UNITIZED);
NG IN MIDDLE_DEBOLT
(UNITIZED);
NG IN UPPER_DEBOLT (UNITIZED)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	16.333	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	16.333	NProv:	0.000	0.000

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06593 A PW CONV Dec 09, 1999 (I)
C06594 A FOLE Dec 02, 1970
CB01435 CORPACQ Jan 16, 2008 (I)
J01423 ZA UNIT Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD

Roy Percent: 10.00000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

WYALTA 100.00000000

Paid by: WI (C)

TAQA NORTH PART 6.38021000

CHAIR 5.69134000

CDNNATRE 83.14330000

WF BROWN 4.78515000

----- Well U.W.I. Status/Type -----
100/01-22-081-04-W6/00 PR/GS
100/06-22-081-04-W6/00 PR/GS
100/06-22-081-04-W6/02 CM/UND
100/12-22-081-04-W6/00 PR/GS
102/06-22-081-04-W6/00 ABAN/UND
102/06-22-081-04-W6/02 ABAN/GS
102/12-22-081-04-W6/00 ABAN/OL
102/12-22-081-04-W6/03 PR/GS
102/12-22-081-04-W6/02 ABAN/UND

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09979

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		6.38021000
		CHAIR		5.69134000
		CDNNATRE		83.14330000
		WF BROWN		4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: ZA	Tract Number: 19		Tract Part%: 0.99598000

M09979	PNG	CR	Eff: Dec 27, 1972	256.000	C06595	A	Not Applicable	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M SEC 22
A	32631A		Ext: 15	16.333	CHAIR			5.69134000	
	CNRL				CDNNATRE			83.14329000	NG IN CHARLIE_LAKE
100.00000000	CNRL		Count Acreage = No		WF BROWN			4.78516000	(100/06-22-081-4-W6/03 WELLBORE)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09979

Sub: C

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
C06595 A	AGMT	Oct 18, 1999
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/06-22-081-04-W6/03 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
WYALTA 100.00000000	TAQA NORTH PART 6.38021000
	CHAIR 5.69134000
	CDNNATRE 83.14330000
	WF BROWN 4.78515000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09979

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06595 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CDNNATRE 100.00000000		TAQA NORTH PART		6.38021000
			CHAIR		5.69134000
			CDNNATRE		83.14329000
			WF BROWN		4.78516000

ROYALTY DEDUCTIONS -

ALL COSTS FOR TRANSPORTING, PROCESSING AND DELIVERY OF OUTSIDE GAS IN
ACCORDANCE WITH CLAUSE 401(A) OF THE GAS PROCESSING PROCEDURE

GENERAL - May 21, 2008

PAID TO DUNVEGAN UNIT OWNERS FOR 100/6-22/03 WELLBORE FOR PRODUCTION FROM
CHARLIE LAKE ONLY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
		CHAIR	5.69134000
		CDNNATRE	83.14329000
		WF BROWN	4.78516000

M09979	PNG	CR	Eff: Dec 27, 1972	256.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 4 W6M SEC 22
A	32631A		Ext: 15	16.333	CHAIR	5.69134000	
	CDNNATRE				CDNNATRE	83.14330000	NG IN WORSLEY
100.00000000	CNRL		Count Acreage = No		WF BROWN	4.78515000	(100/12-22-081-4W6/02 WELLBORE ONLY)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	16.333
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	16.333

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
C06607 A	CONV	Feb 15, 1998
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06607 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

----- **Well U.W.I.** **Status/Type** -----

100/12-22-081-04-W6/02 SU/GS

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	WI (C)
CDNNATRE	100.00000000	TAQA NORTH PART	6.38021000
		CHAIR	5.69134000
		CDNNATRE	83.14329000
		WF BROWN	4.78516000

ROYALTY DEDUCTIONS -

ALL COSTS FOR TRANSPORTING, PROCESSING AND DELIVERY OF OUTSIDE GAS IN
ACCORDANCE WITH CLAUSE 401(A) OF THE GAS PROCESSING PROCEDURE

GENERAL - May 21, 2008

PAID TO DUNVEGAN GAS UNIT OWNERS FOR 100/12-22/02

M09979

E

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	WYALTA	100.00000000	TAQA NORTH PART	6.38021000	
			CHAIR	5.69134000	
			CDNNATRE	83.14330000	
			WF BROWN	4.78515000	
	GENERAL - May 21, 2008				
	FARMOR RESERVED GORR				

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09979 E 10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)
DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38021000
		CHAIR	5.69134000
		CDNNATRE	83.14330000
		WF BROWN	4.78515000

M09971	NG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000	TWP 81 RGE 4 W6M SEC 23
A	1404A		Ext: 15	9.188	CHAIR	3.79288000	NG IN PEACE_RIVER_GROUP EXCL NG
	CDNNATRE				CDNNATRE	89.92660000	IN PADDY (UNITIZED)
100.00000000	CNRL				WF BROWN	2.69165000	

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	9.188

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971

Sub: C		Dev:	0.000	0.000	Undev:	0.000	0.000
	NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	9.188

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	WYALTA	100.00000000	TAQA NORTH PART	3.58887000	
			CHAIR	3.79288000	
			CDNNATRE	89.92660000	
			WF BROWN	2.69165000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

Report Date: May 30, 2019

Page Number: 372

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000
				CHAIR	3.79288000
				CDNNATRE	89.92660000
				WF BROWN	2.69165000

M09971	NG	CR	Eff: Dec 27, 1972	256.000	C06594 B Yes	WI
Sub: I	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART	3.58887000
A	1404A		Ext: 15	9.188	CHAIR	3.79288000
	CDNNATRE				CDNNATRE	89.92660000
100.00000000	CNRL		Count Acreage = No		WF BROWN	2.69165000

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000
	Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000

Area : DUNVEGAN
TWP 81 RGE 4 W6M SEC 23
NG IN PADDY (UNITIZED)

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 Y	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 B	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971	I	Deduction: UNKNOWN		Min Pay:	Prod/Sales:
		Gas: Royalty:		Div:	Prod/Sales:
		S/S OIL: Min:	Max:	Min:	Prod/Sales:
		Other Percent:			
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		WYALTA	100.00000000	TAQA NORTH PART	3.58887000
				CHAIR	3.79288000
				CDNNATRE	89.92660000
				WF BROWN	2.69165000

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	3.58887000	
		CHAIR	3.79288000	
		CDNNATRE	89.92660000	

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REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09971 I WF BROWN 2.69165000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Y	Tract Number: 17		Tract Part%: 0.29890000

M11281	PNG	CR	Eff: Sep 16, 2004	256.000	C07116 A No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Sep 16, 2009	256.000	TAQA NORTH PART	4.29314000	TWP 81 RGE 4 W6M SEC 23
A	0504090611		Ext: 15	10.990	119307AL	0.92105000	PNG TO BASE DEBOLT EXCL NG IN
	CDNNATRE				389ALC	0.50133000	PEACE_RIVER_GROUP
100.00000000	CNRL				CNR NORTH PT	5.14314000	
					ARDREC	0.55263000	
					CHAIR	3.85166000	
					CUMINC	0.69999000	
					CDNNATRE	78.31117000	
					PRAIRIEB	1.54706000	
					SIGNALTA	0.95898000	
					WF BROWN	3.21985000	

Total Rental: 896.00

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 B	FOLE	Dec 02, 1970
C07116 A	JOA	Jun 21, 2002
C15385 A	CONV	Jan 20, 2005
CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	10.990
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	10.990

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M11281

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		4.29314000
		119307AL		0.92105000
		389ALC		0.50133000
		CNR NORTH PT		5.14314000
		ARDREC		0.55263000
		CHAIR		3.85166000
		CUMINC		0.69999000
		CDNNATRE		78.31117000
		PRAIRIEB		1.54706000
		SIGNALTA		0.95898000
		WF BROWN		3.21985000

M09978	PNG	CR	Eff: Dec 27, 1972	256.000	C06594	A Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART		6.38021000	TWP 81 RGE 4 W6M SEC 27
A	32631		Ext: 15	16.333	CHAIR		5.69134000	
	CDNNATRE				CDNNATRE		83.14330000	PNG TO BASE PEACE_RIVER_GROUP
100.00000000	CNRL				WF BROWN		4.78515000	EXCL NG IN PADDY (UNITIZED)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09978

Sub: B

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 Z	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
Paid to:	PAIDTO (R)	Paid by:	WI (C)		
WYALTA	100.00000000	TAQA NORTH PART	6.38021000		
		CHAIR	5.69134000		
		CDNNATRE	83.14330000		
		WF BROWN	4.78515000		

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09978

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		6.38021000
		CHAIR		5.69134000
		CDNNATRE		83.14330000
		WF BROWN		4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Z	Tract Number:	18	Tract Part%: 0.00275000

M09978	PNG	CR	Eff: Dec 27, 1972	256.000	C06594	A	Yes	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Dec 27, 1982	256.000	TAQA NORTH PART			6.38021000	TWP 81 RGE 4 W6M SEC 27
A	32631		Ext: 15	16.333	CHAIR			5.69134000	
	CDNNATRE				CDNNATRE			83.14330000	NG IN PADDY (UNITIZED)
100.00000000	CNRL		Count Acreage =	No	WF BROWN			4.78515000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09978

Sub: D

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 Z	UNIT	Jul 11, 1973
J01423 J	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	WYALTA 100.00000000	TAQA NORTH PART		6.38021000	
		CHAIR		5.69134000	
		CDNNATRE		83.14330000	
		WF BROWN		4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09978

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		6.38021000
		CHAIR		5.69134000
		CDNNATRE		83.14330000
		WF BROWN		4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Z	Tract Number: 18		Tract Part%: 0.00275000

M09945	NG	CR	Eff: Mar 11, 1974	1,280.000	C06670	A	No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Mar 11, 1995	1,280.000	TAQA NORTH PART			8.33333000	TWP 81 RGE 4 W6M SEC 28, 29, 30
A	1496		Ext: 15	106.667	119307AL			1.83781000	TWP 81 RGE 5 W6M SEC 14, 23
	CNRL				ARDREC			1.10272000	NG IN PEACE_RIVER_GROUP EXCL NG
100.00000000	CNRL				CDNNATRE			79.69169000	IN PADDY (UNITIZED)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09945

Sub: A

WF BROWN
CHAIR

6.25000000
2.78445000

Total Rental: 4480.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06670 A	RETR	Aug 25, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	1,280.000	106.667
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	1,280.000	106.667

----- Well U.W.I. Status/Type -----

100/09-23-081-05-W6/03 SU/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 8.33333000

119307AL 1.83781000

ARDREC 1.10272000

CDNNATRE 79.69169000

WF BROWN 6.25000000

CHAIR 2.78445000

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09945	NG	CR	Eff: Mar 11, 1974	1,280.000	C06670 A No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Mar 11, 1995	1,280.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 4 W6M SEC 28, 29, 30
A	1496		Ext: 15	106.667	119307AL	1.83781000	TWP 81 RGE 5 W6M SEC 14, 23
	CNRL				ARDREC	1.10272000	NG IN PADDY (UNITIZED)
100.00000000	CNRL	Count Acreage = No			CDNNATRE	79.69169000	
					WF BROWN	6.25000000	
					CHAIR	2.78445000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	1,280.000	106.667
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 1,280.000	106.667

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06670 A	RETR	Aug 25, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 O	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000	
		119307AL	1.83781000	
		ARDREC	1.10272000	
		CDNNATRE	79.69169000	
		WF BROWN	6.25000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09945 C CHAIR 2.78445000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: O	Tract Number: 12		Tract Part%: 0.40696000

M09959	NG	CR	Eff: Oct 19, 1972	1,024.000	C06648 A No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 19, 1993	1,024.000	TAQA NORTH PART	4.37500000	TWP 81 RGE 4 W6M SEC 29, 30,
A	1359		Ext: 15	44.800	119307AL	0.94105000	31, 32
	CDNNATRE				389ALC	1.25000000	NG IN DEBOLT EXCL NG IN
100.00000000	CNRL	Count Acreage = No			ARDREC	0.56465000	MIDDLE_DEBOLT (UNITIZED); NG IN
					CHAIR	3.61327000	UPPER_DEBOLT (UNITIZED)
					CUMINC	6.55333000	
					CNR NORTH PT	1.01180000	
					CDNNATRE	78.34715000	
					WF BROWN	3.28125000	
					SIGNALTA	0.06250000	

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06648 A	JOA	Mar 10, 1971
CB01435	CORPACQ	Jan 16, 2008 (I)

Total Rental: 0.00

----- Well U.W.I. Status/Type -----

100/11-30-081-04-W6/00 PR/GS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	1,024.000	44.800	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	1,024.000	44.800	NProv:	0.000	0.000

Royalty / Encumbrances

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M09959	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.37500000		
				119307AL	0.94105000		
				389ALC	1.25000000		
				ARDREC	0.56465000		
				CHAIR	3.61327000		
				CUMINC	6.55333000		
				CNR NORTH PT	1.01180000		
				CDNNATRE	78.34715000		
				WF BROWN	3.28125000		
				SIGNALTA	0.06250000		
M09959	NG	CR	Eff: Oct 19, 1972	1,024.000	C06648 A No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Oct 19, 1993	1,024.000	TAQA NORTH PART	4.37500000	TWP 81 RGE 4 W6M SEC 29, 30,
A	1359		Ext: 15	44.800	119307AL	0.94105000	31, 32
	CDNNATRE				389ALC	1.25000000	NG IN MIDDLE_DEBOLT
100.00000000	CNRL				ARDREC	0.56465000	(UNITIZED); NG IN UPPER_DEBOLT
					CHAIR	3.61327000	(UNITIZED)
					CUMINC	6.55333000	
					CNR NORTH PT	1.01180000	
					CDNNATRE	78.34715000	
					WF BROWN	3.28125000	
----- Related Contracts -----							
					C05757 A	P&S	Jul 11, 2007 (I)
					C06648 A	JOA	Mar 10, 1971

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09959

Sub: C SIGNALTA 0.06250000 CB01435 CORPACQ Jan 16, 2008 (I)
J01423 P UNIT Jul 11, 1973

Total Rental: 3584.00

Status		Hectares	Net	Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING	Prod:	1,024.000	44.800	NProd:	0.000	100/06-29-081-04-W6/00 PR/GS
	Dev:	0.000	0.000	Undev:	0.000	100/06-29-081-04-W6/02 CM/UND
PROVEN	Prov:	1,024.000	44.800	NProv:	0.000	100/06-30-081-04-W6/00 PR/GS
						100/08-30-081-04-W6/00 PR/GS
						100/05-30-081-04-W6/00 PR/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 4.37500000

119307AL 0.94105000

389ALC 1.25000000

ARDREC 0.56465000

CHAIR 3.61327000

CUMINC 6.55333000

CNR NORTH PT 1.01180000

CDNNATRE 78.34715000

WF BROWN 3.28125000

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09959 C SIGNALTA 0.06250000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: P	Tract Number: 12(a)		Tract Part%: 10.68144000

M07020	PNGL	CR	Eff: Mar 07, 1996	256.000	C05181	A	Yes	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Mar 07, 2000	256.000	TAQA NORTH PART			60.00000000	TWP 81 RGE 5 W6M SEC 2
A	5496030051		Ext: 15	153.600	HARVEST OP			40.00000000	PNG FROM BASE SPIRIT_RIVER TO
	TAQA NORTH PART								BASE STODDART
100.00000000	TAQA NORTH PART				Total Rental:	896.00			

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	153.600
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	153.600

----- **Related Contracts** -----

C05181 A	JOA	Aug 15, 1996
C05218 A	ASSET EXCH	Aug 13, 1996 (I)
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	60.00000000
		HARVEST OP	40.00000000

M06920	PNG	CR	Eff: Jun 30, 1992	256.000	C05726 A No	BPO	Area : DUNVEGAN
Sub: A	WI		Exp: Jun 30, 1997	256.000	BNP RESOURCES I	100.00000000	TWP 81 RGE 5 W6M SEC 5
A	0592060303		Ext: 15	0.000			PNG TO BASE TRIASSIC
	BNP RESOURCES I				Total Rental:	896.00	
100.00000000	TAQA NORTH PART						

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	0.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	0.000

----- **Related Contracts** -----

C05223 A	FOLE	Nov 02, 1987
C05726 A	FOLE	May 09, 2007
CB01435	CORPACQ	Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----

100/12-05-081-05-W6/00	ABAN/UND
100/12-05-081-05-W6/02	ABAN/UND

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05726 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	Y	Y	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty: 10.00000000

S/S OIL: Min: 7.50000000

Other Percent:

Min Pay:		Prod/Sales:
Max: 10.00000000	Div: 23.83650	Prod/Sales:
	Min:	Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	BPO (C)
TAQA NORTH PART	33.34000000	BNP RESOURCES I	100.00000000
BUMPER DEVE (D)	66.66000000		

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M06920 A

ROYALTY DEDUCTIONS - May 30, 2011

1997 CAPL FARMOUT & ROYALTY PROCEDURE. NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) **Paid by:** BPO (C)
PROV TREAS-AUTO 100.00000000 BNP RESOURCES I 100.00000000

GENERAL - May 21, 2008

CROWN SS

M06920	PNG	CR	Eff: Jun 30, 1992	256.000	C05223 A Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Jun 30, 1997	256.000	TAQA NORTH PART	33.34000000	TWP 81 RGE 5 W6M SEC 5
A	0592060303		Ext: 15	85.350	PERISSON	66.66000000	PNG FROM BASE TRIASSIC TO BASE
	PERISSON						WABAMUN
100.00000000	TAQA NORTH PART	Count Acreage =	No		Total Rental:	0.00	
----- Related Contracts -----							
Status		Hectares	Net	Hectares	Net	C05223 A FOLE Nov 02, 1987	
NON-PRODUCING		Prod:	0.000	0.000	NProd:	256.000	85.350
		Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN		Prov:	0.000	0.000	NProv:	256.000	85.350
----- Well U.W.I. Status/Type -----							
100/03-05-081-05-W6/00 ST/CASED							

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M06920

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	33.34000000	
		PERISSON	66.66000000	

GENERAL - May 21, 2008
CROWN SS

M08696	PNG	CR	Eff: Oct 30, 2003	256.000	C04801	B No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 30, 2008	256.000	TAQA NORTH PART		30.00000000	TWP 81 RGE 5 W6M SEC 8
A	0503100849		Ext: 15	76.800	TERRA ENERG (D)		25.00000000	PNG FROM BASE TRIASSIC TO BASE
	TAQA NORTH PART				KELT EXPLOR		45.00000000	WABAMUN
100.00000000	TAQA NORTH PART							

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	76.800
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	76.800

----- Related Contracts -----		
C04799 A	JNTV	Oct 23, 2003 (I)
C04801 B	JOA	Nov 07, 2003
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M08696 A 100/10-08-081-05-W6/00 TESTING/GS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: DELINQUEI(C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	40.00000000	
		TERRA ENERG (D)		
		KELT EXPLOR	60.00000000	

M08697	PNG	CR	Eff: Oct 30, 2003	256.000	C04802	A	No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 30, 2008	256.000	TAQA NORTH PART			30.00000000	TWP 81 RGE 5 W6M SEC 9
A	0503100850		Ext: 15	76.800	TERRA ENERG (D)			50.00000000	PNG FROM BASE TRIASSIC TO BASE
	TAQA NORTH PART				KELT EXPLOR			20.00000000	WABAMUN
100.00000000	TAQA NORTH PART								

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	76.800
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	76.800

Royalty / Encumbrances

----- Related Contracts -----

C04799 A	JNTV	Oct 23, 2003 (I)
C04802 A	JOA	Nov 07, 2003
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M08697	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: DELINQUEE(C)			
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	60.00000000		
				TERRA ENERG (D)			
				KELT EXPLOR	40.00000000		

M07020	PNGL	CR	Eff: Mar 07, 1996	256.000	C05181	B Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Mar 07, 2000	256.000	TAQA NORTH PART	100.00000000		TWP 81 RGE 5 W6M SEC 11
A	5496030051		Ext: 15	256.000				
	TAQA NORTH PART				Total Rental:	0.00		PNG TO BASE STODDART EXCL NG IN
100.00000000	TAQA NORTH PART	Count Acreage =	No					BLUESKY-BULLHEAD
		Status	Hectares	Net	Hectares	Net		EXCL PNG IN KISKATINAW
		NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	256.000	(PENETRATED BY THE PRODUCTION
		Dev:	0.000	0.000	Undev:	0.000	0.000	FROM 1-11-81-5 W6M WELLBORE)
		NON-PROVEN Prov:	0.000	0.000	NProv:	256.000	256.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				

Related Contracts		
C04762 A	ASSET EXCH	Aug 27, 2003 (I)
C05181 B	JOA	Aug 15, 1996
C05218 A	ASSET EXCH	Aug 13, 1996 (I)
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M07020	B	Deduction: STANDARD					100/11-11-081-05-W6/00 ABAN/UND
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		PROV TREAS-AUTO 100.00000000		TAQA NORTH PART 100.00000000			

M07020	PNGL	CR	Eff: Mar 07, 1996	256.000	C05181	A	Yes	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Mar 07, 2000	256.000	TAQA NORTH PART			60.00000000	TWP 81 RGE 5 W6M SEC 11
A	5496030051		Ext: 15	153.600	HARVEST OP			40.00000000	
	TAQA NORTH PART								PNG IN KISKATINAW (PENETRATED
100.00000000	TAQA NORTH PART				Total Rental:	896.00			BY THE 100/1-11-81-5W6/00
									WELLBORE ONLY)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	153.600
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	153.600

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- **Related Contracts** -----

C04762 B	ASSET EXCH	Aug 27, 2003 (I)
C04791 A	TRUS	Jul 01, 2003
C05181 A	JOA	Aug 15, 1996
C05218 A	ASSET EXCH	Aug 13, 1996 (I)
C05348 A	P&S	Jul 01, 2004 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----

100/01-11-081-05-W6/00 SU/GS

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M07020	D	Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	60.00000000
				HARVEST OP	40.00000000

M09974	NG	CR	Eff: Dec 27, 1972	384.000	C06594 A Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1993	384.000	TAQA NORTH PART	6.38021000	TWP 81 RGE 5 W6M: SEC 11, S 12
A	1403B		Ext: 15	24.500	CHAIR	5.69134000	
	CDNNATRE				CDNNATRE	83.14330000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL				WF BROWN	4.78515000	(UNITIZED)

Total Rental: 1344.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 384.000	24.500
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 384.000	24.500

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 A	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 N	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 A	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		

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**TAQA NORTH LTD.
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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09974	B	WYALTA	100.00000000	TAQA NORTH PART	6.38021000	
				CHAIR	5.69134000	
				CDNNATRE	83.14330000	
				WF BROWN	4.78515000	

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 6.38021000
	CHAIR 5.69134000
	CDNNATRE 83.14330000
	WF BROWN 4.78515000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: N	Tract Number: 9		Tract Part%: 1.37058000

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09955	PNG	CR	Eff: Sep 28, 1972	64.000	C06664 A No	WI	Area : DUNVEGAN
Sub: Q	WI		Exp: Sep 28, 1982	64.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 5 W6M NE 12
A	29152		Ext: 15	5.333	CDNNATRE	85.41667000	NG IN BLUESKY-BULLHEAD
	CNRL				WF BROWN	6.25000000	(UNITIZED);
100.00000000	CNRL	Count Acreage =	No				NG IN MIDDLE_DEBOLT
				Total Rental:	224.00		(UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 64.000	5.333
			Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 64.000	5.333

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06664 A	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 V	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000	
		CDNNATRE	85.41667000	
		WF BROWN	6.25000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: V	Tract Number: 14		Tract Part%: 7.03791000

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09955	PNG	CR	Eff: Sep 28, 1972	64.000	C06664 A No	WI	Area : DUNVEGAN
Sub: V	WI		Exp: Sep 28, 1982	64.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 5 W6M NE 12
A	29152		Ext: 15	5.333	CDNNATRE	85.41667000	
	CNRL				WF BROWN	6.25000000	
100.00000000	CNRL						
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 64.000	5.333
	Dev: 0.000	0.000	Undev: 0.000	0.000
NON-PROVEN	Prov: 0.000	0.000	NProv: 64.000	5.333

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06603 A	PW CONV	Dec 08, 1999 (I)
C06664 A	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to:	LESSOR (M)	Paid by:	WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000		
		CDNNATRE	85.41667000		
		WF BROWN	6.25000000		

M09960	NG	CR	Eff: Oct 19, 1972	64.000	C06648 B No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 19, 1993	64.000	TAQA NORTH PART	4.37500000	TWP 81 RGE 5 W6M NW 12

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09960

Sub: A

A	1357	Ext: 15	2.800	119307AL	0.83469000	NG IN PEACE_RIVER_GROUP;
	CDNNATRE			389ALC	1.25000000	NG IN BLUESKY-BULLHEAD;
100.00000000	CNRL			ARDREC	0.50083000	NG IN DEBOLT EXCLUDING NG IN
				CHAIR	3.45213000	MIDDLE_DEBOLT (UNITIZED); NG IN
				CNR NORTH PT	0.83370000	UPPER_DEBOLT (UNITIZED)
				CDNNATRE	85.40990000	
				WF BROWN	3.28125000	
				SIGNALTA	0.06250000	

Total Rental: 224.00

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06648 B JOA Mar 10, 1971
CB01435 CORPACQ Jan 16, 2008 (I)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 64.000	2.800
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 64.000	2.800

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO 100.00000000		TAQA NORTH PART 4.37500000		

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09960	A			119307AL		0.83469000	
				389ALC		1.25000000	
				ARDREC		0.50083000	
				CHAIR		3.45213000	
				CNR NORTH PT		0.83370000	
				CDNNATRE		85.40990000	
				WF BROWN		3.28125000	
				SIGNALTA		0.06250000	

M09960	NG	CR	Eff: Oct 19, 1972	64.000	C06648 B No	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Oct 19, 1993	64.000	TAQA NORTH PART	4.37500000	TWP 81 RGE 5 W6M NW 12
A	1357		Ext: 15	2.800	119307AL	0.83469000	NG IN BLUESKY-BULLHEAD
	CDNNATRE				389ALC	1.25000000	(UNITIZED); NG IN MIDDLE_DEBOLT
100.00000000	CNRL	Count Acreage = No			ARDREC	0.50083000	(UNITIZED);
					CHAIR	3.45213000	NG IN UPPER_DEBOLT (UNITIZED)
					CNR NORTH PT	0.83370000	
					CDNNATRE	85.40990000	
					WF BROWN	3.28125000	
					SIGNALTA	0.06250000	

Total Rental: 0.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06648 B	JOA	Mar 10, 1971
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 U	UNIT	Jul 11, 1973

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	64.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	64.000

Royalty / Encumbrances

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M09960	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART		4.37500000	
				119307AL		0.83469000	
				389ALC		1.25000000	
				ARDREC		0.50083000	
				CHAIR		3.45213000	
				CNR NORTH PT		0.83370000	
				CDNNATRE		85.40990000	
				WF BROWN		3.28125000	
				SIGNALTA		0.06250000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: U	Tract Number: 13		Tract Part%: 1.33410000

M09944	NG	CR	Eff: Mar 11, 1974	384.000	C06670	A No	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Mar 11, 1995	384.000	TAQA NORTH PART		8.33333000	TWP 81 RGE 5 W6M W 13, 25
A	1452		Ext: 15	32.000	119307AL		1.83781000	NG IN PEACE_RIVER_GROUP EXCL NG
	CNRL				ARDREC		1.10272000	IN PADDY (UNITIZED)
100.00000000	CNRL				CDNNATRE		79.69169000	

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09944

Sub: B

WF BROWN

6.25000000

CHAIR

2.78445000

Total Rental: 1344.00

----- Related Contracts -----
C05757 A P&S Jul 11, 2007 (I)
C06666 A PW CONV Aug 10, 1990 (I)
C06670 A RETR Aug 25, 1992
CB01435 CORPACQ Jan 16, 2008 (I)

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	384.000	32.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	384.000	32.000

----- Well U.W.I. Status/Type -----
100/07-13-081-05-W6/00 ABAN/UND

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 8.33333000

119307AL 1.83781000

ARDREC 1.10272000

CDNNATRE 79.69169000

WF BROWN 6.25000000

CHAIR 2.78445000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09944	NG	CR	Eff: Mar 11, 1974	384.000	C06670 A No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Mar 11, 1995	384.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 5 W6M W 13, 25
A	1452		Ext: 15	32.000	119307AL	1.83781000	NG IN PADDY (UNITIZED)
	CNRL				ARDREC	1.10272000	
100.00000000	CNRL	Count Acreage = No			CDNNATRE	79.69169000	
					WF BROWN	6.25000000	
					CHAIR	2.78445000	

Total Rental: 0.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06666 A	PW CONV	Aug 10, 1990 (I)
C06670 A	RETR	Aug 25, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 O	UNIT	Jul 11, 1973

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	384.000	32.000
Dev:	0.000	0.000	0.000	0.000
NON-PROVEN Prov:	0.000	0.000	384.000	32.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 8.33333000
	119307AL 1.83781000
	ARDREC 1.10272000
	CDNNATRE 79.69169000
	WF BROWN 6.25000000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09944 D CHAIR 2.78445000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: O	Tract Number: 12		Tract Part%: 0.40696000

M09955	PNG	CR	Eff: Sep 28, 1972	128.000	C06664 A No	WI	Area : DUNVEGAN
Sub: R	WI		Exp: Sep 28, 1982	128.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 5 W6M E 13
A	29152		Ext: 15	10.667	CDNNATRE	85.41667000	NG IN BLUESKY-BULLHEAD
	CNRL				WF BROWN	6.25000000	(UNITIZED);
100.00000000	CNRL						NG IN MIDDLE_DEBOLT
							(UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	10.667	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	128.000	10.667	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06664 A	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 V	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/06-13-081-05-W6/00 PR/GS
100/08-13-081-05-W6/00 ABAN/UND
100/10-13-081-05-W6/00 PR/GS
100/10-13-081-05-W6/02 CM/UND
100/13-13-081-05-W6/00 PR/GS

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

102/08-13-081-05-W6/00 PR/GS

Paid to:	LESSOR (M)	
	PROV TREAS-AUTO	100.00000000

Paid by:	WI	(C)
TAQA NORTH PART		8.33333000
CDNNATRE		85.41667000
WF BROWN		6.25000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: V	Tract Number: 14	Tract Part%: 7.03791000	

M09955	PNG	CR	Eff:	Sep 28, 1972	128.000	C06664 A No	WI	Area : DUNVEGAN
Sub:	W	WI	Exp:	Sep 28, 1982	128.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 5 W6M E 13
A	29152		Ext:	15	10.667	CDNNATRE	85.41667000	
	CNRL					WF BROWN	6.25000000	
100.00000000	CNRL		Count Acreage =	No		Total Rental:	0.00	
								PNG TO BASE DEBOLT EXCL NG IN PEACE_RIVER_GROUP EXCL NG IN BLUESKY-BULLHEAD

Status	Hectares	Net	Hectares	Net	EXCL NG IN MIDDLE_DEBOLT
NON-PRODUCING Prod:	0.000	0.000	NProd: 128.000	10.667	(UNITIZED)
Dev:	0.000	0.000	Undev: 0.000	0.000	EXCL NG IN UPPER_DEBOLT
NON-PROVEN Prov:	0.000	0.000	NProv: 128.000	10.667	(UNITIZED)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

-- Related Contracts

C05757 A	P&S	Jul 11, 2007 (I)
C06603 A	PW CONV	Dec 08, 1999 (I)
C06664 A	RETR	Aug 24, 1992
CB01435	CORPACQ	Jan 16, 2008 (I)

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09955	W	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	----- Well U.W.I. Status/Type ----- 100/08-13-081-05-W6/02 ABAN/UND
		Paid to: LESSOR (M) PROV TREAS-AUTO	100.00000000	Paid by: WI (C) TAQA NORTH PART CDNNATRE WF BROWN	8.33333000 85.41667000 6.25000000	

M09958	PNG	CR	Eff: Oct 20, 1983	256.000	C06664 A No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 20, 1988	256.000	TAQA NORTH PART	8.33333000	TWP 81 RGE 5 W6M W 13, W 24
A	0583100247		Ext: 15	21.333	CDNNATRE	85.41667000	PNG TO BASE TRIASSIC
	CNRL				WF BROWN	6.25000000	EXCL NG IN PEACE_RIVER_GROUP
100.00000000	CNRL						EXCL NG IN BLUESKY-BULLHEAD
				Total Rental:	896.00		

Status		Hectares	Net	Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	256.000	21.333	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	21.333	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-24-081-05-W6/00 SU/GS
100/11-24-081-05-W6/02 PR/GS
102/03-24-081-05-W6/00 ABAN/GS
102/03-24-081-05-W6/02 SU/GS
102/03-24-081-05-W6/03 SU/GS

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09958	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to: LESSOR (M)		Paid by: WI (C)		
	PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000	
			CDNNATRE	85.41667000	
			WF BROWN	6.25000000	

M09962	NG	CR	Eff: Oct 19, 1972	896.000	C06648 A No	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Oct 19, 1993	896.000	TAQA NORTH PART	4.37500000	TWP 81 RGE 5 W6M W 13, SEC 14,
A	1356		Ext: 15	39.200	119307AL	0.94105000	23, 25
	CDNNATRE				389ALC	1.25000000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL				ARDREC	0.56465000	(UNITIZED);
					CHAIR	3.61327000	NG IN MIDDLE_DEBOLT (UNITIZED);
					CUMINC	6.55333000	NG IN UPPER_DEBOLT (UNITIZED)
					CNR NORTH PT	1.01180000	
					CDNNATRE	78.34715000	
					WF BROWN	3.28125000	
					SIGNALTA	0.06250000	

Total Rental: 3136.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	896.000	39.200	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	896.000	39.200	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06648 A	JOA	Mar 10, 1971
C06666 A	PW CONV	Aug 10, 1990 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 P	UNIT	Jul 11, 1973

----- Well U.W.I.	Status/Type -----
100/01-23-081-05-W6/00	ABAN/GS
100/01-25-081-05-W6/00	PR/GS
100/06-13-081-05-W6/00	PR/GS
100/08-13-081-05-W6/00	ABAN/UND
100/08-13-081-05-W6/02	ABAN/UND
100/08-14-081-05-W6/00	ABAN/UND

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09962	A	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/10-13-081-05-W6/00 PR/GS
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	100/10-13-081-05-W6/02 CM/UND
		Roy Percent:					100/09-23-081-05-W6/00 SU/GS
		Deduction: STANDARD					100/09-23-081-05-W6/02 CM/UND
		Gas: Royalty:		Min Pay:		Prod/Sales:	100/09-25-081-05-W6/00 PR/GS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/13-13-081-05-W6/00 PR/GS
		Other Percent:		Min:		Prod/Sales:	100/16-25-081-05-W6/00 PR/GS
							102/08-13-081-05-W6/00 PR/GS
		Paid to: LESSOR (M)		Paid by: WI (C)			102/09-23-081-05-W6/00 ABAN/UND
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	4.37500000		100/01-23-081-05-W6/02 ABAN/UND
				119307AL	0.94105000		100/01-23-081-05-W6/03 SU/GS
				389ALC	1.25000000		
				ARDREC	0.56465000		
				CHAIR	3.61327000		
				CUMINC	6.55333000		
				CNR NORTH PT	1.01180000		
				CDNNATRE	78.34715000		
				WF BROWN	3.28125000		
				SIGNALTA	0.06250000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: P	Tract Number: 12(a)		Tract Part%: 10.68144000

M09962	NG	CR	Eff: Oct 19, 1972	896.000	C06648	A No	WI	Area : DUNVEGAN
Sub: F	WI		Exp: Oct 19, 1993	896.000	TAQA NORTH PART		4.37500000	TWP 81 RGE 5 W6M W 13, SEC 14,
A	1356		Ext: 15	39.200	119307AL		0.94105000	23, 25
	CDNNATRE				389ALC		1.25000000	NG IN DEBOLT

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09962

Sub: F

100.00000000 CNRL

Count Acreage = No

ARDREC

0.56465000

EXCL NG IN MIDDLE_DEBOLT

CHAIR

3.61327000

(UNITIZED),

CUMINC

6.55333000

EXCL NG IN UPPER_DEBOLT

CNR NORTH PT

1.01180000

(UNITIZED)

CDNNATRE

78.34715000

WF BROWN

3.28125000

SIGNALTA

0.06250000

----- Related Contracts -----

C05757 A P&S Jul 11, 2007 (I)

C06648 A JOA Mar 10, 1971

C06666 A PW CONV Aug 10, 1990 (I)

CB01435 CORPACQ Jan 16, 2008 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 896.000	39.200
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 896.000	39.200

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

PROV TREAS-AUTO 100.00000000

Paid by: WI (C)

TAQA NORTH PART 4.37500000

119307AL 0.94105000

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09962	F				389ALC	1.25000000	
					ARDREC	0.56465000	
					CHAIR	3.61327000	
					CUMINC	6.55333000	
					CNR NORTH PT	1.01180000	
					CDNNATRE	78.34715000	
					WF BROWN	3.28125000	
					SIGNALTA	0.06250000	

M09955	PNG	CR	Eff: Sep 28, 1972	128.000	C06664	A No	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Sep 28, 1982	128.000	TAQA NORTH PART		8.33333000	TWP 81 RGE 5 W6M E 24
A	29152		Ext: 15	10.667	CDNNATRE		85.41667000	PNG TO TOP DEBOLT
	CNRL				WF BROWN		6.25000000	EXCL NG IN BLUESKY-BULLHEAD
100.00000000	CNRL							(UNITIZED)
					Total Rental:	0.00		EXCL NG IN PEACE_RIVER_GROUP

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	128.000	10.667	NProd:	0.000	0.000	C05757 A P&S Jul 11, 2007 (I)
	Dev:	0.000	0.000	Undev:	0.000	0.000	C06664 A RETR Aug 24, 1992
PROVEN	Prov:	128.000	10.667	NProv:	0.000	0.000	CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		100/11-24-081-05-W6/00 SU/GS
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD	100/11-24-081-05-W6/02 PR/GS
Roy Percent:						102/03-24-081-05-W6/00 ABAN/GS
Deduction: STANDARD						102/03-24-081-05-W6/02 SU/GS
Gas: Royalty:						102/03-24-081-05-W6/03 SU/GS
S/S OIL: Min:						
		Min Pay:		Prod/Sales:		

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Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	8.33333000
		CDNNATRE	85.41667000
		WF BROWN	6.25000000

M09955	PNG	CR	Eff: Sep 28, 1972	128.000	C06653 C No	POOL	Area : DUNVEGAN
Sub: E	WI		Exp: Sep 28, 1982	128.000	TAQA NORTH PART	6.35417000	TWP 81 RGE 5 W6M E 24
A	29152		Ext: 15	8.133	CHAIR	1.75000000	PNG IN DEBOLT
	CDNNATRE				CNR NORTH PT	1.07847000	EXCL NG IN MIDDLE_DEBOLT
100.00000000	CNRL	Count Acreage = No			CDNNATRE	86.05173000	(UNITIZED)
					WF BROWN	4.76563000	EXCL NG IN UPPER_DEBOLT
							(UNITIZED)
					Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000	8.133	C05757 A	P&S Jul 11, 2007 (I)
Dev:	0.000	0.000	Undev:	0.000	0.000	C06653 C	CC POOL Jun 01, 1973
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000	8.133	C06664 A	RETR Aug 24, 1992
						CB01435	CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** POOL (C)
PROV TREAS-AUTO 100.00000000 TAQA NORTH PART 6.35417000
CHAIR 1.75000000
CNR NORTH PT 1.07847000
CDNNATRE 86.05173000
WF BROWN 4.76563000

GENERAL - Aug 30, 2012

THIS IS GOVERNED BY A CROSS CONVEYED POOLING AGMT.

M09955	PNG	CR	Eff: Sep 28, 1972	128.000	C06653 C No	POOL	Area : DUNVEGAN
Sub: N	WI		Exp: Sep 28, 1982	128.000	TAQA NORTH PART	6.35417000	TWP 81 RGE 5 W6M E 24
A	29152		Ext: 15	8.133	CHAIR	1.75000000	NG IN BLUESKY-BULLHEAD
	CDNNATRE				CNR NORTH PT	1.07847000	(UNITIZED);
100.00000000	CNRL	Count Acreage = No			CDNNATRE	86.05173000	NG IN MIDDLE_DEBOLT
					WF BROWN	4.76563000	(UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	8.133	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	128.000	8.133	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06653 C	CC POOL	Jun 01, 1973
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 Q	UNIT	Jul 11, 1973

----- Well U.W.I. Status/Type -----

100/02-24-081-05-W6/00 PR/GS
100/03-24-081-05-W6/00 PR/GS

Royalty / Encumbrances

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/03-24-081-05-W6/02 ABAN/GS
		LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD	100/10-24-081-05-W6/00 PR/GS
		Roy Percent:					100/10-24-081-05-W6/02 CM/UND
		Deduction: STANDARD					
M09955	N	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: POOL (C)			
		PROV TREAS-AUTO 100.00000000		TAQA NORTH PART	6.35417000		
				CHAIR	1.75000000		
				CNR NORTH PT	1.07847000		
				CDNNATRE	86.05173000		
				WF BROWN	4.76563000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Q	Tract Number: 12(b)		Tract Part%: 4.25002000

M09962	NG	CR	Eff: Oct 19, 1972	128.000	C06653	C No	POOL	Area : DUNVEGAN
Sub: C	WI		Exp: Oct 19, 1993	128.000	TAQA NORTH PART		6.35417000	TWP 81 RGE 5 W6M W 24
A	1356		Ext: 15	8.133	CHAIR		1.75000000	NG IN BLUESKY-BULLHEAD
	CDNNATRE				CNR NORTH PT		1.07847000	(UNITIZED);
100.00000000	CNRL				CDNNATRE		86.05173000	NG IN MIDDLE_DEBOLT
					WF BROWN		4.76563000	(UNITIZED);
								NG IN UPPER_DEBOLT
					Total Rental:	448.00		

----- Related Contracts -----

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M09962

Sub: C	Status		Hectares	Net		Hectares	Net	C05757 A	P&S	Jul 11, 2007 (I)
	PRODUCING	Prod:	128.000	8.133	NProd:	0.000	0.000	C06648 C	JOA	Mar 10, 1971 (I)
		Dev:	0.000	0.000	Undev:	0.000	0.000	C06653 C	CC POOL	Jun 01, 1973
	PROVEN	Prov:	128.000	8.133	NProv:	0.000	0.000	CB01435	CORPACQ	Jan 16, 2008 (I)
								J01423 Q	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I.	Status/Type -----
100/02-24-081-05-W6/00 PR/GS	
100/03-24-081-05-W6/00 PR/GS	
100/03-24-081-05-W6/02 ABAN/GS	
100/10-24-081-05-W6/00 PR/GS	
100/10-24-081-05-W6/02 CM/UND	

Paid to: LESSOR (M)	Paid by: POOL (C)
PROV TREAS-AUTO 100.00000000	TAQA NORTH PART 6.35417000
	CHAIR 1.75000000
	CNR NORTH PT 1.07847000
	CDNNATRE 86.05173000
	WF BROWN 4.76563000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: Q	Tract Number: 12(b)		Tract Part%: 4.25002000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09962	NG	CR	Eff: Oct 19, 1972	128.000	C06653 C No	POOL	Area : DUNVEGAN
Sub: H	WI		Exp: Oct 19, 1993	128.000	TAQA NORTH PART	6.35417000	TWP 81 RGE 5 W6M W 24
A	1356		Ext: 15	8.133	CHAIR	1.75000000	NG IN DEBOLT
	CDNNATRE				CNR NORTH PT	1.07847000	EXCL NG IN MIDDLE_DEBOLT
100.00000000	CNRL	Count Acreage = No			CDNNATRE	86.05173000	(UNITIZED);
					WF BROWN	4.76563000	NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	128.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	128.000

Related Contracts		
C05757 A	P&S	Jul 11, 2007 (I)
C06648 C	JOA	Mar 10, 1971 (I)
C06653 C	CC POOL	Jun 01, 1973
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOL (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.35417000	
		CHAIR	1.75000000	
		CNR NORTH PT	1.07847000	
		CDNNATRE	86.05173000	
		WF BROWN	4.76563000	

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M09972	NG	CR	Eff: Dec 27, 1972	64.000	C06594 D Yes	WI	Area : DUNVEGAN
Sub: A	WI		Exp: Dec 27, 1993	64.000	TAQA NORTH PART	6.38020000	TWP 81 RGE 5 W6M NE 26
A	1403		Ext: 15	4.083	CHAIR	5.69135000	
	CDNNATRE				CDNNATRE	83.14329000	NG IN DEBOLT
100.00000000	CNRL				WF BROWN	4.78516000	EXCL NG IN MIDDLE_DEBOLT

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	64.000	4.083
Dev:	0.000	0.000	0.000	0.000
NON-PROVEN Prov:	0.000	0.000	64.000	4.083

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 D	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 D	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	WYALTA 100.00000000	TAQA NORTH PART		6.38020000	
		CHAIR		5.69135000	
		CDNNATRE		83.14329000	
		WF BROWN		4.78516000	

GENERAL - May 21, 2008
FARMOR RESERVED GOR

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09972 A 10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)
DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38020000
		CHAIR	5.69135000
		CDNNATRE	83.14329000
		WF BROWN	4.78516000

M09972	NG	CR	Eff: Dec 27, 1972	448.000	C06594	E Yes	WI	Area : DUNVEGAN
Sub: B	WI		Exp: Dec 27, 1993	448.000	TAQA NORTH PART		7.29166000	TWP 81 RGE 5 W6M S 26, NW 26,
A	1403		Ext: 15	32.667	CHAIR		5.56536000	SEC 36
	CDNNATRE				CDNNATRE		81.67423000	
100.00000000	CNRL		Count Acreage = No		WF BROWN		5.46875000	NG IN DEBOLT
					Total Rental:	0.00		EXCL NG IN MIDDLE_DEBOLT
								(UNITIZED)
								EXCL NG IN UPPER_DEBOLT
								(UNITIZED)
Status	Hectares	Net	Hectares	Net				
NON-PRODUCING Prod:	0.000	0.000	NProd:	448.000	32.667			

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09972

Sub: B		Dev:	0.000	0.000	Undev:	0.000	0.000	----- Related Contracts -----		
	NON-PROVEN	Prov:	0.000	0.000	NProv:	448.000	32.667	C05757 A	P&S	Jul 11, 2007 (I)
								C06594 E	FOLE	Dec 02, 1970
								CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 E	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	PRAIRIEB 50.00000000		TAQA NORTH PART 7.29166000		
	WYALTA 50.00000000		CHAIR 5.56536000		
			CDNNATRE 81.67423000		
			WF BROWN 5.46875000		

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09972	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	7.29166000
				CHAIR	5.56536000
				CDNNATRE	81.67423000
				WF BROWN	5.46875000

M09972	NG	CR	Eff: Dec 27, 1972	64.000	C06594 D Yes	WI	Area : DUNVEGAN
Sub: D	WI		Exp: Dec 27, 1993	64.000	TAQA NORTH PART	6.38020000	TWP 81 RGE 5 W6M NE 26
A	1403		Ext: 15	4.083	CHAIR	5.69135000	
	CDNNATRE				CDNNATRE	83.14329000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL	Count Acreage = No			WF BROWN	4.78516000	(UNITIZED);
							NG IN MIDDLE_DEBOLT
							(UNITIZED);
							NG IN UPPER_DEBOLT (UNITIZED)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 64.000	4.083
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 64.000	4.083

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 D	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 X	UNIT	Jul 11, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06594 D	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09972	D	Deduction: UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		WYALTA	100.00000000	TAQA NORTH PART	6.38020000	
				CHAIR	5.69135000	
				CDNNATRE	83.14329000	
				WF BROWN	4.78516000	

GENERAL - May 21, 2008

FARMOR RESERVED GOR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	6.38020000	
		CHAIR	5.69135000	
		CDNNATRE	83.14329000	

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09972 D WF BROWN 4.78516000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: X	Tract Number: 15(a)		Tract Part%: 0.04443000

M09972	NG	CR	Eff: Dec 27, 1972	448.000	C06594	E	Yes	WI	Area : DUNVEGAN
Sub: E	WI		Exp: Dec 27, 1993	448.000	TAQA NORTH PART			7.29166000	TWP 81 RGE 5 W6M: S 26, NW 26,
A	1403		Ext: 15	32.667	CHAIR			5.56536000	SEC 36
	CDNNATRE				CDNNATRE			81.67423000	
100.00000000	CNRL				WF BROWN			5.46875000	NG IN BLUESKY-BULLHEAD

Total Rental: 1568.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	448.000	32.667	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	448.000	32.667	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06594 E	FOLE	Dec 02, 1970
CB01435	CORPACQ	Jan 16, 2008 (I)
J01423 W	UNIT	Jul 11, 1973

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

----- Well U.W.I. Status/Type -----
100/01-36-081-05-W6/00 PR/GS

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09972	E	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)		
		PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	7.29166000	
				CHAIR	5.56536000	
				CDNNATRE	81.67423000	
				WF BROWN	5.46875000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: W	Tract Number: 15		Tract Part%: 0.48874000

M09972	NG	CR	Eff: Dec 27, 1972	256.000	C06594	E	Yes	WI	Area : DUNVEGAN
Sub: C	WI		Exp: Dec 27, 1993	256.000	TAQA NORTH PART			7.29166000	TWP 81 RGE 5 W6M SEC 35
A	1403		Ext: 15	18.667	CHAIR			5.56536000	
	CDNNATRE				CDNNATRE			81.67423000	NG IN BLUESKY-BULLHEAD
100.00000000	CNRL				WF BROWN			5.46875000	(UNITIZED)

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	18.667
	Dev:	0.000	0.000	Undev:	0.000	0.000
NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	18.667

----- Related Contracts -----

C05757	A	P&S	Jul 11, 2007 (I)
C06594	E	FOLE	Dec 02, 1970
CB01435		CORPACQ	Jan 16, 2008 (I)
J01423	W	UNIT	Jul 11, 1973

Royalty / Encumbrances

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C06594 E	GROSS OVERRIDING ROYALTY	ALL (DEFAULT)	N	N	100.00000000	% of PROD
		Roy Percent: 10.00000000					
		Deduction: UNKNOWN					
M09972	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		PRAIRIEB 50.00000000		TAQA NORTH PART	7.29166000		
		WYALTA 50.00000000		CHAIR	5.56536000		
				CDNNATRE	81.67423000		
				WF BROWN	5.46875000		

GENERAL - May 21, 2008

FARMOR RESERVED GORR

10% OF WELLHEAD VALUE AT TIME OF PROD FOR PNG (MIN 1 CT/MCF NG)

DEDUCTIONS: DEDUCT PROD USED IN DRILLING & PROD OPERATIONS, & PROP PART OF
TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			

Report Date: May 30, 2019

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09972	C	PROV TREAS-AUTO	100.00000000	TAQA NORTH PART	7.29166000
				CHAIR	5.56536000
				CDNNATRE	81.67423000
				WF BROWN	5.46875000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
J01423	Nov 01, 1973	DUNVEGAN GAS UNIT NO. 1	CDNNATRE
Sub: W	Tract Number: 15		Tract Part%: 0.48874000

M09987	NG	CR	Eff: Oct 21, 1974	256.000	C06661 C No	ROYPD BY	Area : DUNVEGAN
Sub: A	RI		Exp: Oct 21, 1995	256.000	CDNNATRE	37.50000000	TWP 82 RGE 5 W6M SEC 6
A	1629		Ext: 15	0.000	TWTR MID	25.00000000	NG IN DEBOLT;
	DEVON CC				CEQUENCE NRG	37.50000000	NG IN KISKATINAW-GOLATA
100.00000000	CNRL						

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06661 C	AGOR	Oct 18, 1973
C14860 C	PART	Nov 01, 1971 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/06-06-082-05-W6/00 SU/GS
100/06-06-082-05-W6/02 SU/GS
102/06-06-082-05-W6/00 ABAN/UND
1S0/03-06-082-05-W6/00 ST/CASED
1S0/03-06-082-05-W6/02 SU/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06661 C	NET PROFIT INTEREST	ALL (DEFAULT)	N	N	50.00000000 % of PROD

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REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Roy Percent: 5.00000000

Deduction: YES

1S0/03-06-082-05-W6/03PR/GS

M09987

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

TAQA NORTH PART

PRAIRIESKY

OBSIDIANP

WF BROWN

HARVEST OP

8.33340000

50.00000000

25.00000000

8.33330000

8.33330000

Paid by: ROYPDBY (C)

CDNNATRE

TWTR MID

CEQUENCE NRG

37.50000000

25.00000000

37.50000000

ROYALTY DEDUCTIONS - Mar 22, 2011

SEE CLAUSE 4 FOR CALCULATION OF NPI AND DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: ROYPDBY (C)		
PROV TREAS-AUTO	100.00000000	CDNNATRE	37.50000000	
		TWTR MID	25.00000000	
		CEQUENCE NRG	37.50000000	

Report Date: May 30, 2019

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M09985	NG	CR	Eff: Oct 21, 1974	256.000	C06661 A No	ROYPDBY	Area : DUNVEGAN
Sub: C	RI		Exp: Oct 21, 1995	256.000	CDNNATRE	37.50000000	TWP 82 RGE 5 W6M SEC 7
A	1628		Ext: 15	0.000	CNR NORTH PT	62.50000000	NG IN BLUESKY-BULLHEAD;
	DEVON CC						NG IN DEBOLT;
100.00000000	CNRL			Total Rental:	896.00		NG IN KISKATINAW-GOLATA

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON-PRODUCING	Prod: 0.000	0.000	NProd: 256.000	0.000	C05757 A P&S Jul 11, 2007 (I)
	Dev: 0.000	0.000	Undev: 0.000	0.000	C06661 A AGOR Oct 18, 1973
NON-PROVEN	Prov: 0.000	0.000	NProv: 256.000	0.000	C14860 A PART Nov 01, 1971 (I)
					CB01435 CORPACQ Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06661 A	NET PROFIT INTEREST	ALL (DEFAULT)	N	N	50.00000000 % of PROD

Roy Percent: 5.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

TAQA NORTH PART

PRAIRIESKY

OBSIDIANP

WF BROWN

HARVEST OP

8.33340000

50.00000000

25.00000000

8.33330000

8.33330000

Paid by: ROYPDDBY (C)

CDNNATRE

CNR NORTH PT

37.50000000

62.50000000

ROYALTY DEDUCTIONS - Mar 22, 2011

SEE CLAUSE 4 FOR CALCULATION OF NPI AND DEDUCTIONS.

----- Well U.W.I. -----	Status/Type -----
100/09-07-082-05-W6/00 ABAN/WD	
102/09-07-082-05-W6/00 ABAN/UND	

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TAQA NORTH LTD. Mineral Property Report

****REPORTED IN HECTARES****

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M09985

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: ROYPDBy (C)		
PROV TREAS-AUTO	100.00000000	CDNNATRE		37.50000000
		CNR NORTH PT		62.50000000

M09991	NG	CR	Eff: Oct 21, 1974	256.000	C06661 A No	ROYPDBY	Area : DUNVEGAN
Sub: A	RI		Exp: Oct 21, 1995	256.000	CDNNATRE	37.50000000	TWP 82 RGE 5 W6M SEC 18
A	1627		Ext: 15	0.000	CNR NORTH PT	62.50000000	NG IN BLUESKY-BULLHEAD
	DEVON CC						
100.00000000	CNRL				Total Rental:	896.00	----- Related Contract

Total Rental: 896.00

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06661 A	AGOR	Oct 18, 1973
C14860 A	PART	Nov 01, 1971 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----

100/08-18-082-05-W6/00 ABAN/UND
100/10-18-082-05-W6/00 ABAN/GS
100/10-18-082-05-W6/02 ABAN/UND

Royalty / Encumbrances

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	102/10-18-082-05-W6/00 ABAN/GS
C06661 A	NET PROFIT INTEREST	ALL (DEFAULT)	N	N	50.00000000 % of PROD	
	Roy Percent: 5.00000000					
	Deduction: YES					
M09991	A					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	TAQA NORTH PART 8.33340000		CDNNATRE 37.50000000			
	PRAIRIESKY 50.00000000		CNR NORTH PT 62.50000000			
	OBSIDIANP 25.00000000					
	WF BROWN 8.33330000					
	HARVEST OP 8.33330000					

ROYALTY DEDUCTIONS - Mar 22, 2011

SEE CLAUSE 4 FOR CALCULATION OF NPI AND DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: ROYPDBY (C)		
PROV TREAS-AUTO 100.00000000		CDNNATRE 37.50000000		
		CNR NORTH PT 62.50000000		

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09991 A

M09985	NG	CR	Eff: Oct 21, 1974	256.000	C06661 A No	ROYPDBY	Area : DUNVEGAN
Sub: A	RI		Exp: Oct 21, 1995	256.000	CDNNATRE	37.50000000	TWP 82 RGE 6 W6M SEC 13
A	1628		Ext: 15	0.000	CNR NORTH PT	62.50000000	NG IN BLUESKY-BULLHEAD
	DEVON CC						
100.00000000	CNRL	Count Acreage =	No	Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000
Dev:	0.000	0.000	Undev:	0.000
NON-PROVEN Prov:	0.000	0.000	NProv:	256.000

----- Related Contracts -----		
C05757 A	P&S	Jul 11, 2007 (I)
C06661 A	AGOR	Oct 18, 1973
C14860 A	PART	Nov 01, 1971 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06661 A	NET PROFIT INTEREST	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	TAQA NORTH PART 8.33340000	CDNNATRE 37.50000000			
	PRAIRIESKY 50.00000000	CNR NORTH PT 62.50000000			
	OBSIDIANP 25.00000000				
	WF BROWN 8.33330000				

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09985 A HARVEST OP 8.33330000

ROYALTY DEDUCTIONS - Mar 22, 2011

SEE CLAUSE 4 FOR CALCULATION OF NPI AND DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	ROYPDBY (C)	
PROV TREAS-AUTO	100.00000000	CDNNATRE	37.50000000	
		CNR NORTH PT	62.50000000	

M09985	NG	CR	Eff: Oct 21, 1974	256.000	C06661	A	No	ROYPDBY	Area : DUNVEGAN
Sub: E	RI		Exp: Oct 21, 1995	256.000	CDNNATRE			37.50000000	TWP 82 RGE 6 W6M SEC 13
A	1628		Ext: 15	0.000	CNR NORTH PT			62.50000000	NG IN KISKATINAW-GOLATA
	DEVON CC								
100.00000000	CNRL								

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06661 A	AGOR	Oct 18, 1973
C14860 A	PART	Nov 01, 1971 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

----- **Well U.W.I.** **Status/Type** -----

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09985 E _____ 100/10-13-082-06-W6/00 PR/GS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06661 A	NET PROFIT INTEREST	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
TAQA NORTH PART	8.33340000	CDNNATRE	37.50000000
PRAIRIESKY	50.00000000	CNR NORTH PT	62.50000000
OBSIDIANP	25.00000000		
WF BROWN	8.33330000		
HARVEST OP	8.33330000		

ROYALTY DEDUCTIONS - Mar 22, 2011

SEE CLAUSE 4 FOR CALCULATION OF NPI AND DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: ROYPDBY (C)	
PROV TREAS-AUTO	100.00000000	CDNNATRE	37.50000000

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TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09985 E CNR NORTH PT 62.50000000

M09985 NG CR Eff: Oct 21, 1974 256.000 C06661 A No ROYPDBY Area : DUNVEGAN
 Sub: B RI Exp: Oct 21, 1995 256.000 CDNNATRE 37.50000000 TWP 82 RGE 6 W6M SEC 14
 A 1628 Ext: 15 0.000 CNR NORTH PT 62.50000000 NG IN BLUESKY-BULLHEAD; NG IN
 DEVON CC KISKATINAW-GOLATA
 100.00000000 CNRL Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	NProd: 256.000	0.000
Dev:	0.000	0.000	Undev: 0.000	0.000
NON-PROVEN Prov:	0.000	0.000	NProv: 256.000	0.000

----- Related Contracts -----
 C05757 A P&S Jul 11, 2007 (I)
 C06661 A AGOR Oct 18, 1973
 C14860 A PART Nov 01, 1971 (I)
 CB01435 CORPACQ Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----
 100/07-14-082-06-W6/00 ST/CASED

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06661 A	NET PROFIT INTEREST	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Div:		Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	TAQA NORTH PART 8.33340000	CDNNATRE 37.50000000			
	PRAIRIESKY 50.00000000	CNR NORTH PT 62.50000000			
	OBSIDIANP 25.00000000				

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TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09985	B	WF BROWN	8.33330000
		HARVEST OP	8.33330000

ROYALTY DEDUCTIONS - Mar 22, 2011

SEE CLAUSE 4 FOR CALCULATION OF NPI AND DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	ROYPDBY (C)	
PROV TREAS-AUTO	100.00000000	CDNNATRE	37.50000000	
		CNR NORTH PT	62.50000000	

M09985	NG	CR	Eff: Oct 21, 1974	256.000	C06661 A No	ROYPDBY	Area : DUNVEGAN
Sub: D	RI		Exp: Oct 21, 1995	256.000	CDNNATRE	37.50000000	TWP 82 RGE 6 W6M SEC 23
A	1628		Ext: 15	0.000	CNR NORTH PT	62.50000000	NG IN BLUESKY-BULLHEAD; NG IN
	DEVON CC						KISKATINAW-GOLATA
100.00000000	CNRL				Total Rental:	896.00	

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	256.000	0.000
Prod:				
Dev:	0.000	0.000	0.000	0.000
NON-PROVEN	0.000	0.000	256.000	0.000
Prov:				
NProd:				
Undev:				
NProv:				

----- Related Contracts -----

C05757 A	P&S	Jul 11, 2007 (I)
C06661 A	AGOR	Oct 18, 1973
C14860 A	PART	Nov 01, 1971 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

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**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09985

D

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06661 A	NET PROFIT INTEREST	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TAQA NORTH PART	8.33340000	CDNNATRE	37.50000000	
	PRAIRIESKY	50.00000000	CNR NORTH PT	62.50000000	
	OBSIDIANP	25.00000000			
	WF BROWN	8.33330000			
	HARVEST OP	8.33330000			

ROYALTY DEDUCTIONS - Mar 22, 2011

SEE CLAUSE 4 FOR CALCULATION OF NPI AND DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: ROYPDBY (C)		
PROV TREAS-AUTO	100.00000000	CDNNATRE	37.50000000	

Report Date: May 30, 2019

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REPORTED IN HECTARES

TAQA NORTH LTD. Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09985 D CNR NORTH PT 62.50000000

M09990 NG CR Eff: Oct 21, 1974 256.000 C06661 A No ROYPDBY Area : DUNVEGAN
 Sub: A RI Exp: Oct 21, 1995 256.000 CDNNATRE 37.50000000 TWP 82 RGE 6 W6M SEC 24
 A 1628A Ext: 15 0.000 CNR NORTH PT 62.50000000 NG IN BLUESKY-BULLHEAD; NG IN
 DEVON CC KISKATINAW-GOLATA
 100.00000000 ARC RES Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING	Dev:	256.000	0.000	Undev:	0.000	0.000
PROVEN	Prov:	256.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C05757 A P&S Jul 11, 2007 (I)
 C06661 A AGOR Oct 18, 1973
 C14860 A PART Nov 01, 1971 (I)
 CB01435 CORPACQ Jan 16, 2008 (I)

----- Well U.W.I. Status/Type -----
 100/02-24-082-06-W6/00 PR/GS
 100/12-24-082-06-W6/00 ABAN/UND

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06661 A	NET PROFIT INTEREST	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TAQA NORTH PART 8.33340000		CDNNATRE 37.50000000		
	PRAIRIESKY 50.00000000		CNR NORTH PT 62.50000000		
	OBSIDIANP 25.00000000				

Report Date: May 30, 2019

Page Number: 433

REPORTED IN HECTARES

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09990	A	WF BROWN	8.33330000
		HARVEST OP	8.33330000

ROYALTY DEDUCTIONS - Mar 22, 2011

SEE CLAUSE 4 FOR CALCULATION OF NPI AND DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to:	LESSOR (M)	Paid by:	ROYPDBY (C)	
PROV TREAS-AUTO	100.00000000	CDNNATRE	37.50000000	
		CNR NORTH PT	62.50000000	

M09986	PNG	CR	Eff: Oct 21, 1974	256.000	C06661 B No	ROYPDBY	Area : DUNVEGAN
Sub: A	RI		Exp: Oct 21, 1984	256.000	CDNNATRE	23.43750000	TWP 82 RGE 6 W6M SEC 27
A	38749		Ext: 15	0.000	TWTR MID	28.12500000	PNG TO BASE SPIRIT_RIVER
	DEVON CC				CEQUENCE NRG	48.43750000	
100.00000000	CNRL						

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING Prod:	0.000	0.000	256.000	0.000
Dev:	0.000	0.000	0.000	0.000

----- **Related Contracts** -----

C05757 A	P&S	Jul 11, 2007 (I)
C06661 B	AGOR	Oct 18, 1973
C14860 B	PART	Nov 01, 1971 (I)
CB01435	CORPACQ	Jan 16, 2008 (I)

Report Date: May 30, 2019

Page Number: 434

REPORTED IN HECTARES

**TAQA NORTH LTD.
Mineral Property Report**

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M09986

Sub: A	NON-PROVEN	Prov:	0.000	0.000	NProv:	256.000	0.000	----- Well U.W.I.	Status/Type -----
								100/10-27-082-06-W6/00 ABAN/GS	
								102/10-27-082-06-W6/00 ABAN/UND	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06661 B	NET PROFIT INTEREST	ALL (DEFAULT)	N	N	50.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	TAQA NORTH PART	8.33340000	CDNNATRE	23.43750000	
	PRAIRIESKY	50.00000000	TWTR MID	28.12500000	
	OBSIDIANP	25.00000000	CEQUENCE NRG	48.43750000	
	WF BROWN	8.33330000			
	HARVEST OP	8.33330000			

ROYALTY DEDUCTIONS - Mar 22, 2011

SEE CLAUSE 4 FOR CALCULATION OF NPI AND DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL (DEFAULT)	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)		Paid by:	ROYPDY (C)
PROV TREAS-AUTO	100.00000000		CDNNATRE	23.43750000
			TWTR MID	28.12500000
			CEQUENCE NRG	48.43750000

TAQA NORTH LTD.
Mineral Property Report

Dunvegan Area

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	39,552.010	Total Net:	3,265.151			
	Prod Gross:	12,608.000	Prod Net:	1,017.271	NProd Gross:	26,944.010	NProd Net: 2,247.880
	Dev Gross:	0.000	Dev Net:	0.000	Undev Gross :	0.000	Undev Net : 0.000
	Prov Gross:	12,608.000	Prov Net:	1,017.271	NProv Gross:	26,944.010	NProv Net: 2,247.880

** End of Report **