



Summarized Operations Trends

Currency: CAD  
Amount Type: Net Amount  
Measurement System: Imperial  
Organizations: 2  
Accounting Periods: All  
Activity Periods: Jan 2017 to Dec 2017  
Display Start Year Month: Jan 2017  
Display Period Type: Activity Period  
Cost Centres: DUNVEGAN (OPBGT\_2011, AREA, DUNVE)  
Accounts: All

					2017-01	2017-02	2017-03	2017-04	2017-05	2017-06	2017-07	2017-08	2017-09	2017-10	2017-11	2017-12	Total
Volumes	REVENUE	OIL(bbl)	5110.101	OIL - SALES	(77)	(43)	(53)	(51)	(65)	(56)	(43)	(78)	(26)	(30)	(37)	(50)	(609)
		GAS(mcf)	5110.102	GAS - SALES	(71,044)	(66,650)	(70,314)	(68,615)	(69,099)	(65,562)	(68,664)	(65,401)	(64,032)	(70,283)	(67,260)	(67,378)	(814,302)
		CONDENSATE	5110.104	FIELD CONDENSATE - SALES	(339)	(369)	(369)	(339)	(478)	(358)	(185)	(319)	(419)	(408)	(362)	(340)	(4,285)
		PROPANE(bbl)	5110.106	PROPANE - SALES	(975)	(929)	(995)	(1,006)	(1,019)	(975)	(1,042)	(969)	(749)	(965)	(916)	(1,000)	(11,538)
		BUTANE(bbl)	5110.107	BUTANE - SALES	(518)	(516)	(540)	(585)	(608)	(581)	(624)	(581)	(425)	(584)	(543)	(562)	(6,667)
		PENTANE(bbl)	5110.108	PENTANES + - SALES	(822)	(657)	(476)	(914)	(584)	(819)	(806)	(580)	(580)	(657)	(544)	(1,200)	(8,640)
		ETHANE(bbl)	5110.109	ETHANE - SALES	(1,425)	(1,499)	(1,622)	(1,574)	(1,464)	(1,382)	(1,444)	(1,449)	(1,162)	(1,501)	(1,449)	(1,623)	(17,594)
		NGL(bbl)	5110.116	NGL SALES	(11)	(11)	(11)	(13)	(11)	(11)	(14)	(10)	(12)	(11)	(11)	(13)	(140)
		RGAS(mcf)	5115.102	GAS - NPI REVENUE	(10)	(13)	(11)	(10)	(11)	(7)	(7)	(9)	(9)	(3)	(9)	(10)	(110)
		ROIL(bbl)	5120.101	OIL - RESOURCE ROY REV										(0)			(0)
		RGAS(mcf)	5120.102	GAS - RESOURCE ROY REV										(9)	(17)	(17)	(43)
		RNGL(bbl)	5120.116	NGL - RESOURCES ROY REV	(2)	(3)	(1)	(2)	(1)	(1)	(0)	(0)	(0)	(2)	(1)	(2)	(14)
		OIL(bbl)	5210.101	OIL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		GAS(mcf)	5210.102	GAS-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		NGL(bbl)	5210.116	NGL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		RGAS(mcf)	5220.102	GAS-RESOURCE ROY REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		OIL(bbl)	5637.010	NONOP CLEAN OIL TRUCKING	0	0	0	0	0	0	0	0	0	0	0	0	0
Volumes (BOE) Total					(16,011)	(15,138)	(15,788)	(15,921)	(15,748)	(15,110)	(15,604)	(14,887)	(14,047)	(15,873)	(15,078)	(16,025)	(185,231)
Volumes Per Day (365 days)	REVENUE	OIL(bbl)	5110.101	OIL - SALES	(2)	(2)	(2)	(2)	(2)	(2)	(1)	(3)	(1)	(1)	(1)	(2)	(2)
		GAS(mcf)	5110.102	GAS - SALES	(2,292)	(2,380)	(2,268)	(2,287)	(2,229)	(2,185)	(2,215)	(2,110)	(2,134)	(2,267)	(2,242)	(2,173)	(2,231)
		CONDENSATE	5110.104	FIELD CONDENSATE - SALES	(11)	(13)	(12)	(11)	(15)	(12)	(6)	(10)	(14)	(13)	(12)	(11)	(12)
		PROPANE(bbl)	5110.106	PROPANE - SALES	(31)	(33)	(32)	(34)	(33)	(33)	(34)	(31)	(25)	(31)	(31)	(32)	(32)
		BUTANE(bbl)	5110.107	BUTANE - SALES	(17)	(18)	(17)	(20)	(20)	(19)	(20)	(19)	(14)	(19)	(18)	(18)	(18)
		PENTANE(bbl)	5110.108	PENTANES + - SALES	(27)	(23)	(15)	(30)	(19)	(27)	(26)	(19)	(19)	(21)	(18)	(39)	(24)
		ETHANE(bbl)	5110.109	ETHANE - SALES	(46)	(54)	(52)	(52)	(47)	(46)	(47)	(47)	(39)	(48)	(48)	(52)	(48)
		NGL(bbl)	5110.116	NGL SALES	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		RGAS(mcf)	5115.102	GAS - NPI REVENUE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		ROIL(bbl)	5120.101	OIL - RESOURCE ROY REV										(0)			(0)
	REVENUE	RGAS(mcf)	5120.102	GAS - RESOURCE ROY REV										(0)	(1)	(1)	(0)
		RNGL(bbl)	5120.116	NGL - RESOURCES ROY REV	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		OIL(bbl)	5210.101	OIL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		GAS(mcf)	5210.102	GAS-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		NGL(bbl)	5210.116	NGL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		RGAS(mcf)	5220.102	GAS-RESOURCE ROY REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		OIL(bbl)	5637.010	NONOP CLEAN OIL TRUCKING	0	0	0	0	0	0	0	0	0	0	0	0	0
Volumes Per Day (365 days) (BOE) Total					(516)	(541)	(509)	(531)	(508)	(504)	(503)	(480)	(468)	(512)	(503)	(517)	(507)
Prices (CAD)	REVENUE	OIL(bbl)	5110.101	OIL - SALES	55.92	59.62	55.55	57.15	54.54	50.28	47.90	26.39	51.14	55.75	64.25	65.18	52.31
		GAS(mcf)	5110.102	GAS - SALES	2.96	2.37	2.16	2.37	2.64	2.50	1.77	1.64	1.16	0.99	1.82	1.76	2.02
		CONDENSATE	5110.104	FIELD CONDENSATE - SALES	60.46	63.83	60.21	62.29	60.20	54.02	51.82	46.06	55.28	59.60	68.13	69.52	59.64
		PROPANE(bbl)	5110.106	PROPANE - SALES	19.81	18.30	10.67	16.93	17.50	11.88	16.90	22.36	27.72	30.98	33.75	31.93	21.33
		BUTANE(bbl)	5110.107	BUTANE - SALES	33.57	31.42	27.54	34.81	33.38	27.42	29.69	30.48	30.75	32.89	36.93	37.92	32.24
		PENTANE(bbl)	5110.108	PENTANES + - SALES	60.60	62.04	58.82	62.24	59.65	53.69	52.41	55.51	54.87	60.09	68.02	72.43	60.65
		ETHANE(bbl)	5110.109	ETHANE - SALES	5.83	4.37	3.34	4.57	4.78	2.76	3.64	3.03	1.67	1.59	3.25	3.36	3.55
		NGL(bbl)	5110.116	NGL SALES	(1.98)	(2.31)	(2.43)	(0.97)	(0.50)	(2.27)	0.13	(0.89)	(1.14)	(1.73)	(0.88)	(0.76)	(1.26)
		RGAS(mcf)	5115.102	GAS - NPI REVENUE	3.27	2.69	2.34	2.50	2.68	2.54	2.23	1.77	1.41	3.97	2.26	2.15	2.42
		ROIL(bbl)	5120.101	OIL - RESOURCE ROY REV										53.84			53.84
		RGAS(mcf)	5120.102	GAS - RESOURCE ROY REV										1.45	1.98	2.02	1.89
		RNGL(bbl)	5120.116	NGL - RESOURCES ROY REV	61.05	63.35	61.95	64.96	67.86	63.50	52.44	73.42	46.20	66.39	71.58	79.71	65.73
		OIL(bbl)	5210.101	OIL-SALES REV ACCRUAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		GAS(mcf)	5210.102	GAS-SALES REV ACCRUAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		NGL(bbl)	5210.116	NGL-SALES REV ACCRUAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



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					2017-01	2017-02	2017-03	2017-04	2017-05	2017-06	2017-07	2017-08	2017-09	2017-10	2017-11	2017-12	Total	
		RGAS(mcf)	5220.102	GAS-RESOURCE ROY REV ACCRUAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	REVENUE	OIL(bbl)	5637.010	NONOP CLEAN OIL TRUCKING	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Amounts (CAD)	REVENUE		5110.101	OIL - SALES	(4,328)	(2,562)	(2,923)	(2,942)	(3,518)	(2,800)	(2,062)	(2,051)	(1,329)	(1,694)	(2,394)	(3,261)	(31,864)	
			5110.102	GAS - SALES	(210,624)	(158,143)	(151,647)	(162,546)	(182,596)	(163,605)	(121,819)	(107,433)	(74,031)	(69,396)	(122,207)	(118,687)	(1,642,735)	
			5110.104	FIELD CONDENSATE - SALES	(20,471)	(23,579)	(22,240)	(21,126)	(28,754)	(19,341)	(9,587)	(14,695)	(23,169)	(24,303)	(24,694)	(23,623)	(255,582)	
			5110.106	PROPANE - SALES	(19,309)	(16,996)	(10,618)	(17,025)	(17,834)	(11,581)	(17,611)	(21,661)	(20,757)	(29,886)	(30,900)	(31,925)	(246,103)	
			5110.107	BUTANE - SALES	(17,388)	(16,219)	(14,882)	(20,377)	(20,307)	(15,924)	(18,527)	(17,697)	(13,053)	(19,209)	(20,059)	(21,320)	(214,961)	
			5110.108	PENTANES + - SALES	(49,805)	(40,788)	(27,990)	(56,870)	(34,811)	(43,968)	(42,243)	(32,214)	(31,852)	(39,483)	(37,017)	(86,946)	(523,988)	
			5110.109	ETHANE - SALES	(8,305)	(6,558)	(5,421)	(7,193)	(6,995)	(3,810)	(5,252)	(4,396)	(1,944)	(2,387)	(4,710)	(5,450)	(62,422)	
			5110.116	NGL SALES	21	26	27	12	6	24	(2)	9	14	19	10	10	176	
			5115.102	GAS - NPI REVENUE	(31)	(34)	(27)	(26)	(29)	(19)	(17)	(15)	(13)	(13)	(21)	(21)	(266)	
			5120.101	OIL - RESOURCE ROY REV										(17)			(17)	
			5120.102	GAS - RESOURCE ROY REV										(12)	(34)	(34)	(80)	
			5120.116	NGL - RESOURCES ROY REV	(146)	(167)	(58)	(102)	(81)	(56)	(13)	(5)	(12)	(104)	(68)	(130)	(943)	
			5210.101	OIL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0	
			5210.102	GAS-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0	
			5210.116	NGL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0	
			5220.102	GAS-RESOURCE ROY REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0	
			5637.010	NONOP CLEAN OIL TRUCKING	1,355	1,065	991	1,184	1,528	1,091	818	965	886	1,314	927	1,180	13,304	
		REVENUE Total			(\$329,030)	(\$263,955)	(\$234,786)	(\$287,010)	(\$293,392)	(\$259,989)	(\$216,315)	(\$199,193)	(\$165,261)	(\$185,172)	(\$241,168)	(\$290,208)	(\$2,965,480)	
		ROYALTY EXP		5140.101	OIL - CROWN ROYALTY	328	309	382	371	221		93	226	163	283	196	415	2,987
				5140.102	GAS - CROWN ROYALTY	17,291	11,880	10,765	11,850	13,588	12,159	8,464	7,388	5,046	4,444	8,306	7,856	119,039
				5140.104	FIELD CONDENSATE - CROWN ROYALTY	4,584	5,646	6,351	6,238	7,724	4,012	2,314	3,155	6,507	6,989	7,927	7,126	68,573
				5140.106	PROPANE - CROWN ROYALTY	5,704	4,834	3,292	4,353	4,786	3,720	4,662	6,052	5,780	8,736	9,359	9,053	70,332
				5140.107	BUTANE - CROWN ROYALTY	4,904	4,764	4,556	5,515	5,570	4,821	4,982	4,898	3,632	5,319	5,882	5,800	60,643
				5140.108	PENTANES + - CROWN ROYALTY	20,714	17,549	18,395	16,789	15,392	14,531	17,693	17,910	12,440	17,865	18,732	21,805	209,816
				5140.109	ETHANE - CROWN ROYALTY	989	753	709	758	789	711	488	462	231	275	540	528	7,232
				5140.122	OPERATING COST ALLOWANCE	(8,475)	(8,475)	(8,763)	(7,450)	(7,450)	(7,082)	(7,082)	(7,082)	(7,048)	(7,048)	(7,048)	(21,789)	(104,791)
				5140.123	CAPITAL COST ALLOWANCE	(9,043)	(9,043)	(9,351)	(7,776)	(7,776)	(7,391)	(7,391)	(7,391)	(7,355)	(7,355)	(7,355)	(6,405)	(93,632)
				5140.124	CUSTOM PROCESSING FEES	(4,389)	(4,389)	(4,539)	(6,374)	(6,374)	(6,058)	(6,058)	(6,058)	(6,029)	(6,029)	(6,029)	(14,263)	(76,589)
				5160.102	GAS - FREEHOLD ROYALTY	1	1	1	1	1	1	0	0			0	0	5
				5160.104	FIELD CONDENSATE - FREEHOLD ROYALTY	0	0	0	0	0	0	0	0	0	0	0	0	2
				5160.106	PROPANE - FREEHOLD ROYALTY	0	0	0	0	0	0	0	0	0	0	0	0	2
				5160.107	BUTANE - FREEHOLD ROYALTY	0	0	0	0	0	0	0	0	0	0	0	0	2
				5160.108	PENTANES + - FREEHOLD ROYALTY	0	0	0	0	0	0	0	0	0	0	0	1	4
				5160.109	ETHANE - FREEHOLD ROYALTY	0	0	0	0	0	0	0	0	0	0	0	0	0
				5170.101	OIL - OVERRIDING ROYALTY	155	245	225	252	339	199	100	122	285	228	265	186	2,600
				5170.102	GAS - OVERRIDING ROYALTY	1,506	864	692	818	1,051	944	587	313	0	2	484	499	7,760
				5170.104	FIELD CONDENSATE - OVERRIDING ROYALTY	85	95	90	96	97	34	47	64	84	94	105	98	990
				5170.106	PROPANE - OVERRIDING ROYALTY	288	227	152	205	234	145	227	290	270	416	445	480	3,381
				5170.107	BUTANE - OVERRIDING ROYALTY	233	241	223	274	291	206	292	285	192	284	287	321	3,130
				5170.108	PENTANES + - OVERRIDING ROYALTY	750	650	642	722	512	602	688	651	434	531	661	906	7,750
				5170.109	ETHANE - OVERRIDING ROYALTY	260	225	212	219	236	231	154	152	112	143	173	191	2,308
				5180.102	GAS - NPI ROYALTY	112	80	61	90	93	75	55	44	32	45	57	66	809
				5240.101	OIL-CR ROY ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
				5240.102	GAS-CR ROY ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
				5240.116	NGL-CR ROY ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
				5240.123	CAPITAL COST ALLOWANCE ACCR.	0	0	0	0	0	0	0	0	0	0	0	0	0
				5270.101	OIL-ORR ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
				5270.102	GAS-ORR ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
				5270.116	NGL-ORR ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		ROYALTY EXPENSES Total				\$35,997	\$26,457	\$24,097	\$26,954	\$29,324	\$21,860	\$20,316	\$21,483	\$14,776	\$25,222	\$32,990	\$12,876	\$292,353



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			2017-01	2017-02	2017-03	2017-04	2017-05	2017-06	2017-07	2017-08	2017-09	2017-10	2017-11	2017-12	Total
OPERATING E:	5300.211	SALT WATER DISPOSAL REVENUE	(153)	(162)	(113)	(71)	(109)	(89)	(272)	(283)	(249)	(121)	(142)	(138)	(1,903)
	5300.212	GATHERING REVENUE	(1,360)	(1,282)	(1,317)	(1,365)	(1,457)	(1,418)	(1,474)	(1,468)	(1,349)	(1,283)	(1,225)	(1,139)	(16,136)
	5300.214	GAS PROCESSING REVENUE	(3,592)	(3,368)	(3,669)	(3,837)	(3,790)	(3,770)	(3,820)	(3,684)	(3,483)	(3,339)	(3,164)	(3,002)	(42,517)
	5300.216	OIL TREATING REVENUE	(229)	(201)	(215)	(217)	(169)	(153)	(170)	(187)	(181)	(208)	(209)	(208)	(2,346)
	5300.799	ACCRUAL - PROC. REVENUE	0	0	0	0	0	0	0	0	0	0	0	0	0
	6200.300	REGULATORY & COMPLIANCE EXPENSES											298	3	301
	6200.602	R&M-ROAD & LEASE						47							47
	6200.650	LINE LOCATING FEES								525					525
	6200.672	COOLANT & LUBRICANTS									38				38
	6200.690	WATER DISPOSAL & HANDLING								128					128
	6200.692	CORROSION MATERIALS/SERVICES	116	5	12	8	19	18	12	9	13	13		12	237
	6200.693	CATHODIC PROTECTION			1			1,393							1,394
	6200.720	LOAD OIL	5	6	12	10	76	199	159	103	51	38	217	103	979
	6200.721	THIRD PARTY PROCESSING FEES - GAS	11,861	9,938	9,635	10,353	10,458	9,759	10,158	9,119	10,254	10,489	10,106	10,003	122,133
	6200.722	THIRD PARTY EMULSION PROCESSING FEES	1,092	658	845	1,124	873	882	701	1,058	721	921	844	922	10,641
	6200.723	THIRD PARTY GATHERING FEES	3,251	2,776	2,810	2,867	2,949	2,809	3,072	2,851	3,097	3,197	3,081	3,003	35,763
	6200.724	THIRD PARTY COMPRESSON FEES	1,728	1,389	1,302	1,498	1,490	1,378	1,430	1,177	1,319	1,320	1,311	1,327	16,667
	6200.773	OVERHEAD - NON OP	9,028	7,819	7,492	7,857	9,107	13,417	8,633	20,620	8,110	8,510	8,824	8,339	117,757
	6200.785	NON-OPERATED JOINT VENTURE EXPENSES		203	203	16					157				578
	6200.801	CHEMICAL- CORROSION	162												162
	6200.850	NONOP OPERATING LABOUR	25,626	16,900	17,947	18,023	17,593	27,584	19,051	19,005	18,948	21,498	19,766	30,944	252,886
	6200.851	NONOP ROAD LEASE	1,269	400	137	849	815	11,176	4,120	1,002	197	1,874	2,446	1,655	25,941
	6200.852	NONOP TESTING, EHS, REGULATORY	662	598	4,785	531	576	1,189	781	1,122	2,030	1,219	4,335	3,138	20,968
	6200.853	NONOP EQUIPMENT RENTALS	138	47	33	20	70	16	14	13	35	33	34	14	468
	6200.854	NONOP TRUCKING	4,920	4,985	4,874	5,479	4,470	4,206	4,809	5,083	4,141	4,797	4,100	5,430	57,293
	6200.855	NONOP INSTRUMENT, ELECTRICAL	1,468	612	824	1,250	1,954	3,255	1,626	2,313	1,582	1,969	2,025	2,506	21,383
	6200.856	NONOP GENERAL MAINTENANCE	14,048	5,318	13,707	10,302	11,041	21,431	9,435	10,400	10,112	9,701	7,078	7,379	129,953
	6200.857	NONOP CONSULTING	467	321	218	151	223	189	282	194	191	211	383	219	3,049
	6200.858	NONOP COMPRESSOR MAINTENANCE	569	1,272	415	2,204	588	2,038	630	445	11,069	704	522	2,197	22,652
	6200.859	NONOP CHEMICAL - METHANOL	4,271	4,320	8,295	4,112	4,729	7,464	6,374	6,372	5,632	6,112	5,729	6,009	69,418
	6200.860	NONOP POWER	4,558	8,157	8,276	7,935	8,803	8,647	9,514	8,677	7,588	8,062	8,218	8,043	96,479
	6200.861	NONOP FUEL	752	575	1,043	227	210	211	149	207	555	359	443	757	5,488
	6200.862	NONOP WASTE, SPILLS	458	243	624	841	329	1,182	750	816	344	1,129	534	3,060	10,308
	6200.863	NONOP OFFICE	530	432	653	843	248	226	312	316	337	443	353	310	5,004
	6200.864	NONOP EQUALIZATIONS							0					49,377	49,377
	6200.865	NONOP WELL SERVICING (NON AFE)	762	344	2,703	1,612	4,655	5,519	4,911	3,610	2,278	1,524	3,457	4,220	35,595
	6200.866	THIRD PARTY SALT WATER DISPOSAL FEES	195	138	277	186	190	180	165	210	139	166	150	163	2,158
	6200.874	NONOP VEHICLES	942	2,175	2,523	2,154	2,030	1,462	2,331	2,393	1,816	3,461	3,653	3,209	28,147
	6200.875	NONOP SCADA /CHART READING /DATA SHARING	18	15	14	13	8	10	9	10	10		6	5	118
	6200.876	NONOP 13TH MONTH ADJUSTMENTS												(48,508)	(48,508)
	6200.885	ACCR EQUALIZATIONS - NONOPERATED												0	0
	6200.887	ACCR 3RD PARTY FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
	6200.899	ACCR NONOP EXP (RE: MINOR 785)	0	0	0	0	0	0	0	0	0	0	0	0	0
	6205.701	F/H SURFACE LEASE RENTAL	4,508	4,154	4,834	3,439	6,723	5,366	6,107	6,923	5,424	4,995	9,179	5,186	66,839
	6205.703	CROWN MINERAL LEASE RENTAL		497	601	272	78	37			415	646	1,914	2,537	6,997
	6205.704	CROWN SURFACE LEASE RENTAL	355	72	172	129	580	63	514	557	95	178	180	633	3,528
	6205.709	BUS & PROP TAX	5			31	59	0	109,813	51,830					161,738
	6205.710	INSURANCE-PROP/LIAB	23	23	24	24	24	24	24	24	24	24	24	24	283
	6205.711	AER ORPHAN FUND LEVY		368						370					737
	6205.722	INSURANCE - PROP / LIAB - TIL	1,015	1,015	881	881	881	881	881	881	881	881	881	881	10,842
	6205.750	NONOP LAND FEES,SEARCHES,CARBON TAX,INSL												0	0
	6205.751	NONOP REGULATORY FEES	4,594	4,603	4,593	4,729	4,585	4,584	4,816	4,609	4,585	4,585	4,585	4,585	55,451



Summarized Operations Trends

Currency: CAD  
Amount Type: Net Amount  
Measurement System: Imperial  
Organizations: 2  
Accounting Periods: All  
Activity Periods: Jan 2017 to Dec 2017  
Display Start Year Month: Jan 2017  
Display Period Type: Activity Period  
Cost Centres: DUNVEGAN (OPBGT\_2011, AREA, DUNVE)  
Accounts: All

				2017-01	2017-02	2017-03	2017-04	2017-05	2017-06	2017-07	2017-08	2017-09	2017-10	2017-11	2017-12	Total
		6205.799	ACCR INDIRECT	0	0	0	0	0	0	0	0	0	0	0	0	0
		6210.771	WORKOVER-NON OP WORKOVER EXPENSE						16,798	15,050	894					32,742
		6215.771	TURNAROUND-NONOP TURNAROUND	1,719	107	1,341	31	1,095	3,490	70	73		5,936	416		14,277
		6215.773	TURNAROUND-NON-OP OVERHEAD				165		57	65	6		3	225	0	521
		6330.656	CONSULTING SERVICES										786			786
		OPERATING EXPENSES Total		<u>\$95,783</u>	<u>\$75,475</u>	<u>\$96,793</u>	<u>\$84,673</u>	<u>\$92,001</u>	<u>\$151,755</u>	<u>\$221,031</u>	<u>\$158,325</u>	<u>\$96,925</u>	<u>\$100,833</u>	<u>\$100,576</u>	<u>\$113,197</u>	<u>\$1,387,367</u>
		Amounts (CAD) Total		<u>(\$197,251)</u>	<u>(\$162,023)</u>	<u>(\$113,896)</u>	<u>(\$175,383)</u>	<u>(\$172,067)</u>	<u>(\$86,374)</u>	<u>\$25,032</u>	<u>(\$19,385)</u>	<u>(\$53,560)</u>	<u>(\$59,117)</u>	<u>(\$107,602)</u>	<u>(\$164,134)</u>	<u>(\$1,285,759)</u>
Capital Expenditures (CAD)	FIXED ASSETS	2014.605	DRILL D WIP-BOILER,FUEL,POWER								(31,171)					(31,171)
		2014.606	DRILL D WIP-CAMP/CREW COSTS								(1,094)					(1,094)
		2014.607	DRILL D WIP-MUD AND CHEMICALS								(11,915)					(11,915)
		2014.612	DRILL D WIP-COMMUNICATION								(1,606)					(1,606)
		2014.618	DRILL D WIP-LOGGING								(9,090)					(9,090)
		2014.624	DRILL D WIP-SUPERVISION								(8,954)					(8,954)
		2014.625	DRILL D WIP-SAFETY SUPPLIES AND SERVICES								(2,205)					(2,205)
		2014.626	DRILL D WIP-FLUID AND GAS ANALYSIS								(1,976)					(1,976)
		2014.672	DRILL D WIP-CLEAN UP / RESTORATION								(4,320)					(4,320)
		2014.771	DRILL D WIP-NON OP								(671,579)					(671,579)
		2014.773	DRILL D WIP-NON OPERATED OVERHEAD								(8,954)					(8,954)
		2014.775	DRILL D WIP-THIRD PARTY ENGINEERING								10					10
		2014.788	DRILL D WIP-IN HOUSE ENGINEERING								0					0
		2014.799	DRILL D WIP-ACCRUALS								6,623					6,623
		2015.603	COMPL D WIP-RIG MOVE								(388)					(388)
		2015.612	COMPL D WIP-COMMUNICATION								(389)					(389)
		2015.615	COMPL D WIP-WIRELINE								(11,244)					(11,244)
		2015.625	COMPL D WIP-SAFETY SUPPLIES/SERVICES								(1,139)					(1,139)
		2015.631	COMPL D WIP-FLUIDS								(1,017)					(1,017)
		2015.632	COMPL D WIP-TUBULAR TESTING								(44)					(44)
		2015.696	COMPL D WIP-SNUBBING								(4,120)					(4,120)
		2015.699	COMPL D WIP-STIMULATION								(31,325)					(31,325)
		2015.771	COMPL D WIP-NON OP								(190,623)					(190,623)
		2015.773	COMPL D WIP-NON OPERATED OVERHEAD								(2,419)					(2,419)
		2015.780	COMPL D WIP-CONTINGENCY AND MISC								2,022					2,022
		2015.799	COMPL D WIP-ACCRUALS								0					0
		2016.772	TANG D WIP-NON OP								(3,903)					(3,903)
		2020.605	DRILL DEV-BOILER,FUEL,POWER								31,171					31,171
		2020.606	DRILL DEV-CAMP/CREW COSTS								1,094					1,094
		2020.607	DRILL DEV-MUD AND CHEMICALS								11,915					11,915
		2020.612	DRILL DEV-COMMUNICATION								1,606					1,606
		2020.618	DRILL DEV-LOGGING								9,090					9,090
		2020.624	DRILL DEV-SUPERVISION								8,954					8,954
		2020.625	DRILL DEV-SAFETY SUPPLIES AND SERVICES								2,205					2,205
		2020.626	DRILL DEV-FLUID AND GAS ANALYSIS								1,976					1,976
		2020.672	DRILL DEV-CLEAN UP / RESTORATION								4,320					4,320
		2020.771	DRILL DEV-NON OP								671,579					671,579
		2020.773	DRILL DEV-NON OPERATED OVERHEAD								8,954					8,954
		2020.775	DRILL DEV-THIRD PARTY ENGINEERING								(10)					(10)
		2020.788	DRILL DEV-IN HOUSE ENGINEERING								0					0
		2020.799	DRILL DEV-ACCRUALS								(6,623)					(6,623)
		2021.603	COMPL DEV-RIG MOVE								388					388
		2021.612	COMPL DEV-COMMUNICATION								389					389
		2021.615	COMPL DEV-WIRELINE								11,244					11,244
		2021.625	COMPL DEV-SAFETY SUPPLIES AND SERVICES								1,139					1,139





Summarized Operations Trends

Currency: CAD  
Amount Type: Net Amount  
Measurement System: Imperial  
Organizations: 2  
Accounting Periods: All  
Activity Periods: Jan 2017 to Dec 2017  
Display Start Year Month: Jan 2017  
Display Period Type: Activity Period  
Cost Centres: DUNVEGAN (OPBGT\_2011, AREA, DUNVE)  
Accounts: All

			2017-01	2017-02	2017-03	2017-04	2017-05	2017-06	2017-07	2017-08	2017-09	2017-10	2017-11	2017-12	Total
	2021.631	COMPL DEV-FLUIDS								1,017					1,017
	2021.632	COMPL DEV-TUBULAR TESTING								44					44
	2021.696	COMPL DEV-SNUBBING								4,120					4,120
	2021.699	COMPL DEV-STIMULATION								31,325					31,325
	2021.771	COMPL DEV-NON OP								190,623					190,623
	2021.773	COMPL DEV-NON OPERATED OVERHEAD								2,419					2,419
	2021.780	COMPL DEV-CONTINGENCY AND MISC								(2,022)					(2,022)
	2021.799	COMPL DEV-ACCRUALS								0					0
	2022.772	TANG EXPL-NON OP								3,903					3,903
	2031.771	CENTRAL FAC-NON OP INTANGIBLE	2,059	246	1,096	36	257	643		1,654	1,940	832	2,019	1,229	12,011
	2031.772	CENTRAL FAC-NON OP TANGIBLE	315	246				103	35	147	18	527	1,064	7	2,462
	2031.773	CENTRAL FAC-NON OP OVERHEAD	28	47	22	73	11	1	14	11	13	178	125	77	600
	2032.771	EQUIP & TIE-NON OP INTANGIBLE	9,018		47	960	569	4,021	4,605	14,824	3,082	165	135	1,494	38,918
	2032.772	EQUIP & TIE-NON OP TANGIBLE	718				601		1,845	217	69		731	(91)	4,091
	2032.773	EQUIP & TIE-NON OP OVERHEAD	190	318	44	46	28	118	75	147	150	238	29	11	1,393
	2032.799	EQUIP & TIE-ACCRUALS	(104)	(20,360)											(20,463)
	2036.771	RECOMP-NON OP INTANGIBLES	22,195	385	73		2								22,655
	2036.772	RECOMP-NON OP TANGIBLE	(347)						119						(229)
	2036.773	RECOMP-NON OPERATED OVERHEAD	54	143	130	57	3	0		4					390
	2036.799	RECOMP-ACCRUALS	0	(1,556)	(5,209)	(10,417)	(14,408)	0	0	(22,878)					(54,468)
	2037.771	CAP WORKOVER-NON OP INTANGIBLES		1,860	34,559	5,640	7,648	34,439	28,842	23,267	64,700	48,690	5,734	104	255,482
	2037.772	CAP WORKOVER-NON OP TANGIBLE		257	6,862	1,108		57	410	238	1,290	2,038	54	111	12,426
	2037.773	CAP WORKOVER-NON OP OVERHEAD	0	109		12									121
	2037.799	CAP WORKOVER-ACCRUALS	0	0	0	0	(20,150)						22,324	(22,324)	(20,150)
	2038.771	TURNAROUND-NONOP TURNAROUND	38	14	19		4,315	1,844	383	1,676	2,081	1,117	702	2,114	14,303
	2038.773	TURNAROUND-NONOP OVERHEAD	5	1	0			88	5	19	150	67	10		344
	2039.771	MAINTENANCE-NON OP INTANGIBLE	6,282	2,946	16,465	2,644	792	9,737	63,631	22,911	6,424	274	1,410	4,985	138,502
	2039.772	MAINTENANCE-NON OP TANGIBLE	1,648	219	859	380	67	2,267	32,042	10,312	1,060			130	48,984
	2039.773	MAINTENANCE-NON OP OVERHEAD	120	450	220	333	80	208	54	246	651	684	130	88	3,264
	2039.799	MAINTENANCE-ACCRUALS	(6,535)	(7,428)	(26,035)	(17,040)	(25)	(227)	(5,657)	11,730	(15,348)	(40,095)	(29,512)	0	(136,173)
	2099.120	MINERAL LEASE RENTAL NON-PRODUCING - CRO	28		1,598	79	483				38	736		1,293	4,256
	2099.130	SURFACE LEASE RENTAL NON-PRODUCING - CRC								361		300	50		711
	2099.135	SURFACE LEASE RENTAL NON-PRODUCING - F/H		2,400			2,200	3,300	825	6,100	3,500		5,000		23,325
	6500.223	ABANDONMENT-SITE/ROAD PREP												(2,000)	(2,000)
	6500.270	ABANDONMENT-NON OPERATED	156	34	130	503	157	107	420	465	195	2,362	882	224	5,634
	6500.288	IN HOUSE ENGINEERING											5		5
	6500.290	OVERHEAD					0						9	0	9
	6500.301	RECLAMATION-CONSULTING									242				242
	6500.302	RECLAMATION-EQUIPMENT									211				211
	6500.805	SUSPENSION-INSPECTION/COMPLIANCE	191								28				219
Capital Expenditures (CAD) Total			<u>\$36,058</u>	<u>(\$19,669)</u>	<u>\$30,880</u>	<u>(\$15,587)</u>	<u>(\$17,372)</u>	<u>\$56,706</u>	<u>\$127,647</u>	<u>\$71,449</u>	<u>\$70,494</u>	<u>\$18,115</u>	<u>\$10,901</u>	<u>(\$12,548)</u>	<u>\$357,074</u>
KPI (CAD)	Net Operating Income		(197,251)	(162,023)	(113,896)	(175,383)	(172,067)	(86,374)	25,032	(19,385)	(53,560)	(59,117)	(107,602)	(164,134)	(1,285,759)
	Capital Expenditures		36,058	(19,669)	30,880	(15,587)	(17,372)	56,706	127,647	71,449	70,494	18,115	10,901	(12,548)	357,074
	Cash Flow		(161,193)	(181,692)	(83,016)	(190,969)	(189,439)	(29,668)	152,680	52,064	16,934	(41,003)	(96,701)	(176,683)	(928,685)
	Net Operating Income Per BOE		12.32	10.70	7.21	11.02	10.93	5.72	(1.60)	1.30	3.81	3.72	7.14	10.24	6.94
	Lifting Costs Per BOE		(5.98)	(4.99)	(6.13)	(5.32)	(5.84)	(10.04)	(14.17)	(10.63)	(6.90)	(6.35)	(6.67)	(7.06)	(7.49)
	Royalties As % Of Revenue		(10.94)	(10.02)	(10.26)	(9.39)	(9.99)	(8.41)	(9.39)	(10.79)	(8.94)	(13.62)	(13.68)	(4.44)	(9.86)

Criteria Summary

Report Options
Data Selection
Currency: CAD
Amount Type: Net Amount
Measurement System: Imperial
Financial Volumes: Include Financial Volumes
Production Volumes: Exclude Production Volumes
Presentation
Account Group Detail: Hide Individual Accounts within the Account Group
Capital Expenditures: Detailed
Graph: Exclude Graph
Organizations
Organization: TAQA NORTH (AN ALBERTA GENERAL PTNSHP) (2)
Reporting Periods
Reporting Period search criteria to run at report generation time:
Accounting Year Month: All Accounting Periods
Activity Year Month: Jan 2017 to Dec 2017
Display Period Type: Activity Period
Display Start Year Month: Jan 2017
Cost Centres
Cost Centre search criteria to run at report generation time:
Hierarchy: OPBGT_2011
Cost Centre Hierarchy Level: AREA OPBGT_2011 (OPBGT_2011, AREA)
Include all Hierarchy Entities: No
Cost Centre Hierarchy Node: DUNVEGAN (OPBGT_2011, AREA, DUNVE)
Accounts
All Accounts
Exclude Revenue: Include Revenue
Exclude Royalty: Include Royalty
Exclude Operating Expenses: Include Expense
Exclude General and Administration Expenses: Include General Admin
Exclude Capital: Include Capital
Preferences
Open Property Browser: Yes
Display Extended Criteria in Report Headers: Yes
Fiscal Year End: December
Hide Report Links: No
Report Information
Report Criteria Name: Not Specified
Description: Not Specified
Report Type and Version: Summarized Operations Trends v02.17.02
Configuration Information
Version #: 2.17.0.1
IM Model Version #: 2.17.0.1
Report Run By: Mike MacDonald (MMACDONA)
Locale: P2ES Base Locale
Database: TNOPROD
Report Object: IM.OperationsSummary
Report Design: OperationsSummary.rptdesign
Display Credits As Positive: No