



Summarized Operations Trends

Currency: CAD
Amount Type: Net Amount
Measurement System: Imperial
Organizations: 2
Accounting Periods: All
Activity Periods: Jan 2018 to Dec 2018
Display Start Year Month: Jan 2018
Display Period Type: Activity Period
Cost Centres: DUNVEGAN (OPBGT_2011, AREA, DUNVE)
Accounts: All

					2018-01	2018-02	2018-03	2018-04	2018-05	2018-06	2018-07	2018-08	2018-09	2018-10	2018-11	2018-12	Total
Volumes	REVENUE	OIL(bbl)	5110.101	OIL - SALES	(42)	(30)	(21)	(68)	(28)	(16)	(22)	(28)	(87)	(37)	(67)	(21)	(468)
		GAS(mcf)	5110.102	GAS - SALES	(65,374)	(59,468)	(67,117)	(62,166)	(52,206)	(48,971)	(61,007)	(62,547)	(59,729)	(63,732)	(61,287)	(62,426)	(726,030)
		CONDENSATE	5110.104	FIELD CONDENSATE - SALES	(289)	(249)	(250)	(261)	(263)	(184)	(225)	(197)	(228)	(257)	(238)	(220)	(2,861)
		PROPANE(bbl)	5110.106	PROPANE - SALES	(1,026)	(861)	(750)	(937)	(829)	(335)	(942)	(928)	(868)	(951)	(919)	(827)	(10,172)
		BUTANE(bbl)	5110.107	BUTANE - SALES	(555)	(450)	(405)	(501)	(463)	(281)	(483)	(511)	(471)	(505)	(498)	(447)	(5,570)
		PENTANE(bbl)	5110.108	PENTANES + - SALES	(738)	(705)	(748)	(979)	(835)	(291)	(919)	(1,183)	(814)	(839)	(770)	(748)	(9,569)
		ETHANE(bbl)	5110.109	ETHANE - SALES	(1,599)	(1,336)	(1,112)	(1,435)	(1,185)	(372)	(1,391)	(1,371)	(1,359)	(1,496)	(1,457)	(1,319)	(15,431)
		NGL(bbl)	5110.116	NGL SALES	(16)	(14)	(9)	(10)	(11)	(8)	(13)	(14)	(14)	(14)	(7)	(10)	(141)
		RGAS(mcf)	5115.102	GAS - NPI REVENUE	(9)	(13)	(12)	(11)				(18)	(31)	65	(31)	(27)	(87)
		ROIL(bbl)	5120.101	OIL - RESOURCE ROY REV				(0)		(0)	(0)	(0)	0				(1)
		RGAS(mcf)	5120.102	GAS - RESOURCE ROY REV	(32)	(30)	(25)	(23)		(1)	(29)	(28)	(13)	(42)	(45)	(45)	(314)
		RNGL(bbl)	5120.116	NGL - RESOURCES ROY REV	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(15)
		OIL(bbl)	5210.101	OIL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		GAS(mcf)	5210.102	GAS-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		NGL(bbl)	5210.116	NGL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		RGAS(mcf)	5220.102	GAS-RESOURCE ROY REV ACCRUAL										0			0
		OIL(bbl)	5637.010	NONOP CLEAN OIL TRUCKING	0	0	0	0	0	0	0	0	0	0	0	0	0
Volumes (BOE) Total					(15,169)	(13,566)	(14,488)	(14,558)	(12,316)	(9,650)	(14,169)	(14,665)	(13,804)	(14,720)	(14,184)	(14,010)	(165,300)
Volumes Per Day (365 days)	REVENUE	OIL(bbl)	5110.101	OIL - SALES	(1)	(1)	(1)	(2)	(1)	(1)	(1)	(1)	(3)	(1)	(2)	(1)	(1)
		GAS(mcf)	5110.102	GAS - SALES	(2,109)	(2,124)	(2,165)	(2,072)	(1,684)	(1,632)	(1,968)	(2,018)	(1,991)	(2,056)	(2,043)	(2,014)	(1,989)
		CONDENSATE	5110.104	FIELD CONDENSATE - SALES	(9)	(9)	(8)	(9)	(8)	(6)	(7)	(6)	(8)	(8)	(8)	(7)	(8)
		PROPANE(bbl)	5110.106	PROPANE - SALES	(33)	(31)	(24)	(31)	(27)	(11)	(30)	(30)	(29)	(31)	(31)	(27)	(28)
		BUTANE(bbl)	5110.107	BUTANE - SALES	(18)	(16)	(13)	(17)	(15)	(9)	(16)	(16)	(16)	(16)	(17)	(14)	(15)
		PENTANE(bbl)	5110.108	PENTANES + - SALES	(24)	(25)	(24)	(33)	(27)	(10)	(30)	(38)	(27)	(27)	(26)	(24)	(26)
		ETHANE(bbl)	5110.109	ETHANE - SALES	(52)	(48)	(36)	(48)	(38)	(12)	(45)	(44)	(45)	(48)	(49)	(43)	(42)
		NGL(bbl)	5110.116	NGL SALES	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		RGAS(mcf)	5115.102	GAS - NPI REVENUE	(0)	(0)	(0)	(0)				(1)	(1)	2	(1)	(1)	(0)
		ROIL(bbl)	5120.101	OIL - RESOURCE ROY REV				(0)		(0)	(0)	(0)	(0)	0			(0)
	REVENUE	RGAS(mcf)	5120.102	GAS - RESOURCE ROY REV	(1)	(1)	(1)	(1)		(0)	(1)	(1)	(0)	(1)	(2)	(1)	(1)
		RNGL(bbl)	5120.116	NGL - RESOURCES ROY REV	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		OIL(bbl)	5210.101	OIL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		GAS(mcf)	5210.102	GAS-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		NGL(bbl)	5210.116	NGL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
		RGAS(mcf)	5220.102	GAS-RESOURCE ROY REV ACCRUAL										0			0
		OIL(bbl)	5637.010	NONOP CLEAN OIL TRUCKING	0	0	0	0	0	0	0	0	0	0	0	0	0
Volumes Per Day (365 days) (BOE) Total					(489)	(484)	(467)	(485)	(397)	(322)	(457)	(473)	(460)	(475)	(473)	(452)	(453)
Prices (CAD)	REVENUE	OIL(bbl)	5110.101	OIL - SALES	63.95	60.35	64.24	61.03	77.01	74.92	77.63	72.12	28.49	61.98	13.52	10.23	49.21
		GAS(mcf)	5110.102	GAS - SALES	1.79	1.76	1.59	1.34	0.87	0.79	1.31	1.11	1.06	1.25	2.05	2.13	1.44
		CONDENSATE	5110.104	FIELD CONDENSATE - SALES	70.89	67.01	70.95	78.83	83.77	84.97	88.25	78.42	73.57	67.89	48.12	28.62	70.05
		PROPANE(bbl)	5110.106	PROPANE - SALES	29.52	21.49	18.76	18.39	21.91	18.47	20.75	24.01	23.82	30.46	23.03	22.20	23.14
		BUTANE(bbl)	5110.107	BUTANE - SALES	40.75	40.26	41.88	41.77	45.19	43.81	46.08	44.16	45.85	46.50	36.87	31.33	42.03
		PENTANE(bbl)	5110.108	PENTANES + - SALES	75.53	66.74	67.25	83.89	85.43	64.35	83.48	78.87	83.09	75.83	61.81	40.94	73.65
		ETHANE(bbl)	5110.109	ETHANE - SALES	2.24	2.67	0.93	5.90	3.84	3.82	5.91	5.52	4.78	5.62	7.22	7.95	4.82
		NGL(bbl)	5110.116	NGL SALES	(1.16)	(0.93)	(1.44)	(1.67)	(2.30)	(1.69)	(0.95)	(1.11)	(1.50)	(1.38)	(1.96)	(1.20)	(1.38)
		RGAS(mcf)	5115.102	GAS - NPI REVENUE	2.28	2.09	1.70	1.63				1.64	1.48	(0.65)	2.55	3.00	4.17
		ROIL(bbl)	5120.101	OIL - RESOURCE ROY REV				57.68		106.95	76.65	75.30	62.45	0.00			77.03
		RGAS(mcf)	5120.102	GAS - RESOURCE ROY REV	2.17	2.02	1.64	1.55		1.16	1.69	1.57	1.44	1.90	2.39	2.79	2.02
		RNGL(bbl)	5120.116	NGL - RESOURCES ROY REV	72.37	73.35	70.17	90.36	87.41	85.36	88.97	84.81	76.88	74.87	49.15	25.96	72.88
		OIL(bbl)	5210.101	OIL-SALES REV ACCRUAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		GAS(mcf)	5210.102	GAS-SALES REV ACCRUAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		NGL(bbl)	5210.116	NGL-SALES REV ACCRUAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



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					2018-01	2018-02	2018-03	2018-04	2018-05	2018-06	2018-07	2018-08	2018-09	2018-10	2018-11	2018-12	Total
Amounts (CAD)	REVENUE	RGAS(mcf)	5220.102	GAS-RESOURCE ROY REV ACCRUAL													0.00
		OIL(bbl)	5637.010	NONOP CLEAN OIL TRUCKING	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	REVENUE		5110.101	OIL - SALES	(2,716)	(1,834)	(1,334)	(4,144)	(2,166)	(1,179)	(1,710)	(2,042)	(2,474)	(2,301)	(910)	(212)	(23,023)
			5110.102	GAS - SALES	(116,694)	(104,473)	(106,968)	(83,361)	(45,325)	(38,745)	(80,106)	(69,657)	(63,316)	(79,630)	(125,578)	(132,840)	(1,046,694)
			5110.104	FIELD CONDENSATE - SALES	(20,521)	(16,699)	(17,725)	(20,537)	(22,035)	(15,614)	(19,825)	(15,446)	(16,759)	(17,473)	(11,447)	(6,304)	(200,384)
			5110.106	PROPANE - SALES	(30,282)	(18,513)	(14,072)	(17,228)	(18,156)	(6,194)	(19,544)	(22,266)	(20,672)	(28,959)	(21,157)	(18,356)	(235,401)
			5110.107	BUTANE - SALES	(22,623)	(18,114)	(16,955)	(20,934)	(20,927)	(12,322)	(22,271)	(22,566)	(21,610)	(23,467)	(18,351)	(13,997)	(234,136)
			5110.108	PENTANES + - SALES	(55,722)	(47,050)	(50,304)	(82,130)	(71,327)	(18,748)	(76,702)	(93,304)	(67,605)	(63,656)	(47,610)	(30,632)	(704,790)
			5110.109	ETHANE - SALES	(3,581)	(3,562)	(1,032)	(8,473)	(4,547)	(1,421)	(8,226)	(7,563)	(6,488)	(8,414)	(10,512)	(10,484)	(74,303)
			5110.116	NGL SALES	19	13	14	17	25	13	13	15	22	19	14	12	195
			5115.102	GAS - NPI REVENUE	(19)	(28)	(20)	(17)				(30)	(46)	(42)	(80)	(82)	(364)
			5120.101	OIL - RESOURCE ROY REV				(4)		(7)	(29)	(28)	(4)	(1)			(73)
			5120.102	GAS - RESOURCE ROY REV	(69)	(60)	(41)	(36)		(2)	(49)	(44)	(19)	(80)	(109)	(125)	(634)
			5120.116	NGL - RESOURCES ROY REV	(105)	(97)	(71)	(97)	(94)	(118)	(90)	(117)	(63)	(108)	(71)	(29)	(1,059)
			5210.101	OIL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
			5210.102	GAS-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
			5210.116	NGL-SALES REV ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
			5220.102	GAS-RESOURCE ROY REV ACCRUAL										0			0
			5637.010	NONOP CLEAN OIL TRUCKING	1,168	1,128	1,139	3,680	3,809	2,165	4,621	3,404	2,970	3,386	3,274	3,777	34,522
	REVENUE Total				(\$251,144)	(\$209,289)	(\$207,369)	(\$233,263)	(\$180,743)	(\$92,172)	(\$223,917)	(\$229,646)	(\$196,063)	(\$220,729)	(\$232,536)	(\$209,274)	(\$2,486,145)
Amounts (CAD)	ROYALTY EXP		5140.101	OIL - CROWN ROYALTY	364		123	373	487	522	49	589	611	301	106	40	3,567
			5140.102	GAS - CROWN ROYALTY	7,266	6,716	7,140	4,769	2,332	2,561	4,350	3,473	3,606	4,537	5,942	6,765	59,458
			5140.104	FIELD CONDENSATE - CROWN ROYALTY	6,287	5,291	5,760	5,389	5,962	3,122	4,959	4,551	4,715	4,347	2,602	1,007	53,994
			5140.106	PROPANE - CROWN ROYALTY	8,776	5,364	4,033	5,717	5,386	2,231	6,387	7,135	6,871	7,677	5,370	4,866	69,812
			5140.107	BUTANE - CROWN ROYALTY	6,386	5,057	4,836	6,391	5,924	3,977	6,653	6,729	6,623	6,791	5,241	4,235	68,844
			5140.108	PENTANES + - CROWN ROYALTY	24,167	19,043	25,749	25,655	22,862	19,309	30,299	26,501	27,037	23,715	17,026	11,733	273,096
			5140.109	ETHANE - CROWN ROYALTY	498	422	302	307	132	49	263	206	229	293	397	402	3,501
			5140.122	OPERATING COST ALLOWANCE	(7,324)	(7,324)	(7,324)	(8,998)	(8,998)	(8,954)	(8,954)	(8,954)	(9,126)	(9,126)	(9,126)	(9,262)	(103,471)
			5140.123	CAPITAL COST ALLOWANCE	(7,701)	(7,701)	(7,701)	(7,690)	(7,690)	(7,652)	(7,652)	(7,652)	(7,799)	(7,799)	(7,799)	(7,915)	(92,750)
			5140.124	CUSTOM PROCESSING FEES	(5,582)	(5,582)	(5,582)	(6,848)	(6,848)	(6,815)	(6,815)	(6,815)	(6,945)	(6,945)	(6,945)	(7,049)	(78,771)
			5160.102	GAS - FREEHOLD ROYALTY	0	0	0	0			0			0	0	0	2
			5160.104	FIELD CONDENSATE - FREEHOLD ROYALTY	0	0	0	0	0	0	0	0	0	0	0	0	1
			5160.106	PROPANE - FREEHOLD ROYALTY	0	0	0	0	0	0	0	0	0	0	0	0	2
			5160.107	BUTANE - FREEHOLD ROYALTY	0	0	0	0	0	0	0	0	0	0	0	0	2
			5160.108	PENTANES + - FREEHOLD ROYALTY	0	0	0	1	1	0	1	1	1	0	0	0	5
			5160.109	ETHANE - FREEHOLD ROYALTY	0	0	0	0	0	0	0	0	0	0	0	0	1
			5170.101	OIL - OVERRIDING ROYALTY	191	169	165	198	232	121	165	166	151	153	93	45	1,849
			5170.102	GAS - OVERRIDING ROYALTY	626	432	255	84			171	77	6	312	774	1,126	3,864
			5170.104	FIELD CONDENSATE - OVERRIDING ROYALTY	261	42	73	101	108	94	115	102	95	70	38	22	1,121
			5170.106	PROPANE - OVERRIDING ROYALTY	472	268	208	263	276	89	329	353	310	383	262	220	3,433
			5170.107	BUTANE - OVERRIDING ROYALTY	336	262	235	270	329	170	367	312	322	362	256	212	3,433
			5170.108	PENTANES + - OVERRIDING ROYALTY	831	728	906	956	995	476	1,223	1,063	1,048	950	671	519	10,366
			5170.109	ETHANE - OVERRIDING ROYALTY	170	160	109	152	76	16	125	126	117	141	179	170	1,541
			5170.116	NGL - OVERRIDING ROYALTY				0	0	0							0
			5180.102	GAS - NPI ROYALTY	49	51	53	44	30	37	39	43	27	39	54	43	509
			5240.101	OIL-CR ROY ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
			5240.102	GAS-CR ROY ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
			5240.116	NGL-CR ROY ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
			5240.123	CAPITAL COST ALLOWANCE ACCR.	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	15,557
			5270.101	OIL-ORR ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
			5270.102	GAS-ORR ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0
			5270.116	NGL-ORR ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0



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			2018-01	2018-02	2018-03	2018-04	2018-05	2018-06	2018-07	2018-08	2018-09	2018-10	2018-11	2018-12	Total
ROYALTY EXPENSES Total			\$37,371	\$24,695	\$30,638	\$28,431	\$22,894	\$10,651	\$33,371	\$29,303	\$29,195	\$27,500	\$16,440	\$8,476	\$298,965
OPERATING E:	5300.211	SALT WATER DISPOSAL REVENUE	(159)	(184)	(139)	(131)	(126)	(101)	(136)	(138)	(127)	(114)	(112)	(120)	(1,586)
	5300.212	GATHERING REVENUE	(1,185)	(1,175)	(1,195)	(1,278)	(1,085)	(1,046)	(1,323)	(1,294)	(1,245)	(182)	(176)	(189)	(11,372)
	5300.214	GAS PROCESSING REVENUE	(3,099)	(2,946)	(3,117)	(3,244)	(2,790)	(2,628)	(3,468)	(3,374)	(3,250)	(951)	(928)	(1,194)	(30,988)
	5300.216	OIL TREATING REVENUE	(198)	(245)	(261)	(187)	(174)	(129)	(187)	(193)	(207)	(215)	(237)	(226)	(2,459)
	5300.799	ACCRUAL - PROC. REVENUE	0	0	0	0	0	0	0	0	0	0	0	0	0
	6200.300	REGULATORY & COMPLIANCE EXPENSES	3	3	3	3								0	13
	6200.302	ASSET INTEGRITY TESTING						568					5		573
	6200.646	INJECTION PUMP REPAIR								1,368					1,368
	6200.671	TESTING & ANALYSIS	11												11
	6200.692	CORROSION MATERIALS/SERVICES	13	16	9	13	15	7	27	11	12	14	9	2	148
	6200.693	CATHODIC PROTECTION						1,035							1,035
	6200.720	LOAD OIL	227	994	538	(186)	(535)	(34)	(151)	70	30	24	139	46	1,163
	6200.721	THIRD PARTY PROCESSING FEES - GAS	9,601	9,044	10,052	9,052	9,388	9,059	10,038	10,267	8,800	6,210	5,814	5,303	102,627
	6200.722	THIRD PARTY EMULSION PROCESSING FEES	825	921	1,024	724	813	559	616	641	839	1,124	1,166	1,086	10,337
	6200.723	THIRD PARTY GATHERING FEES	2,926	2,726	2,897	2,779	2,678	2,533	3,018	3,081	2,751	1,171	1,107	1,013	28,680
	6200.724	THIRD PARTY COMPRESSON FEES	1,236	1,173	1,381	1,140	1,319	1,248	1,230	1,329	1,057	1,259	1,194	1,107	14,673
	6200.773	OVERHEAD - NON OP	10,440	9,464	8,160	9,240	8,052	13,170	18,210	9,903	8,305	8,986	9,991	7,434	121,356
	6200.785	NON-OPERATED JOINT VENTURE EXPENSES	10	10	10	10	10	10	35	10	10	9	9	10	141
	6200.797	ACCRUALS - PROCESSING FEE EXPENSE				0	0								0
	6200.850	NONOP OPERATING LABOUR	34,788	29,281	22,984	21,653	17,702	29,160	18,193	17,606	17,529	17,145	26,311	16,198	268,549
	6200.851	NONOP ROAD LEASE	1,103	2,881	3,671	1,030	593	4,991	5,189	1,443	70	1,408	496	581	23,455
	6200.852	NONOP TESTING, EHS, REGULATORY	2,222	3,485	3,820	663	1,075	1,867	645	1,164	3,864	4,426	2,294	1,927	27,452
	6200.853	NONOP EQUIPMENT RENTALS	45	86	88	15	72	66	189	15	48	38	63	137	862
	6200.854	NONOP TRUCKING	4,402	4,425	4,441	4,588	4,067	3,107	4,131	4,536	4,112	4,555	5,490	5,059	52,912
	6200.855	NONOP INSTRUMENT, ELECTRICAL	2,881	1,477	1,180	1,140	2,016	3,722	4,248	2,591	3,552	4,569	3,995	2,238	33,607
	6200.856	NONOP GENERAL MAINTENANCE	10,280	8,631	7,123	5,998	9,961	9,533	14,345	8,531	7,789	15,753	10,522	7,744	116,211
	6200.857	NONOP CONSULTING	169	152	295	202	878	531	375	187	517	288	308	207	4,110
	6200.858	NONOP COMPRESSOR MAINTENANCE	989	1,626	304	1,312	590	1,388	1,157	1,798	602	528	1,806	489	12,589
	6200.859	NONOP CHEMICAL - METHANOL	2,779	6,240	3,682	6,628	770	3,763	3,541	2,417	2,249	6,087	4,379	3,629	46,164
	6200.860	NONOP POWER	9,716	8,558	8,640	9,961	12,896	10,059	12,623	13,925	9,628	12,802	17,309	690	126,808
	6200.861	NONOP FUEL	1,155	1,045	734	761	625	448	410	192	381	386	485	739	7,362
	6200.862	NONOP WASTE, SPILLS	371	1,027	636	318	3,032	3,462	403	619	1,480	283	201	652	12,484
	6200.863	NONOP OFFICE	432	650	268	525	346	276	271	312	286	423	328	441	4,559
	6200.865	NONOP WELL SERVICING (NON AFE)	2,544	4,466	12,109	3,650	1,099	979	948	2,039	1,959	2,315	282	865	33,256
	6200.866	THIRD PARTY SALT WATER DISPOSAL FEES	135	146	160	103	119	135	114	119	182	285	291	274	2,064
	6200.870	NONOP CHEMICAL - PROCESS			9										9
	6200.874	NONOP VEHICLES	2,463	1,277	2,171	3,083	3,552	2,433	2,412	1,886	1,954	3,249	1,560	3,710	29,750
	6200.875	NONOP SCADA /CHART READING /DATA SHARING	5	5	5	6	7	6	6	6	6	6	6	6	69
	6200.885	ACCR EQUALIZATIONS - NONOPERATED	0	0	0	0	0	0	0	0	0	0	0	50,000	50,000
	6200.887	ACCR 3RD PARTY FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
	6200.896	ACCR WELL SERVICING					0								0
	6200.899	ACCR NONOP EXP (RE: MINOR 785)	0	0	0	0	0	0	0	0	0	0	0	0	0
	6205.701	F/H SURFACE LEASE RENTAL	5,133	3,670	4,494	3,200	5,990	5,772	6,172	7,841	5,776	5,211	9,209	5,535	68,001
	6205.703	CROWN MINERAL LEASE RENTAL		457	561	272	78	37			415	646	1,894	2,537	6,897
	6205.704	CROWN SURFACE LEASE RENTAL	355	1,182	172	129	580	63	504	157	95	178	180	678	4,273
	6205.709	BUS & PROP TAX			14			182	112,979	48,726					161,902
	6205.710	INSURANCE-PROP/LIAB	23	17	22	22	22	22	22	22	22	22	22	22	257
	6205.711	AER ORPHAN FUND LEVY				1,054									1,054
	6205.722	INSURANCE - PROP / LIAB - TIL	842	842	779	779	779	779	779	779	779	779	779	779	9,472
	6205.751	NONOP REGULATORY FEES	4,531	4,531	4,531	4,531	4,531	4,467	4,467	4,467	4,467	4,467	4,467	4,467	53,921
	6205.799	ACCR INDIRECT	0	0	0	0	0	0	0	0	0	0	0	0	0



Summarized Operations Trends

Currency: CAD
Amount Type: Net Amount
Measurement System: Imperial
Organizations: 2
Accounting Periods: All
Activity Periods: Jan 2018 to Dec 2018
Display Start Year Month: Jan 2018
Display Period Type: Activity Period
Cost Centres: DUNVEGAN (OPBGT_2011, AREA, DUNVE)
Accounts: All

				2018-01	2018-02	2018-03	2018-04	2018-05	2018-06	2018-07	2018-08	2018-09	2018-10	2018-11	2018-12	Total
		6210.771	WORKOVER-NON OP WORKOVER EXPENSE											2,624	1,441	4,065
		6215.771	TURNAROUND-NONOP TURNAROUND	208										1,140		1,348
		6215.773	TURNAROUND-NON-OP OVERHEAD	0	10		0								114	125
		6320.625	SAFETY SUPPLIES & SERVICES			892										892
		OPERATING EXPENSES Total			<u>\$108,222</u>	<u>\$105,971</u>	<u>\$103,149</u>	<u>\$89,557</u>	<u>\$88,945</u>	<u>\$111,497</u>	<u>\$222,029</u>	<u>\$143,058</u>	<u>\$84,737</u>	<u>\$103,182</u>	<u>\$114,426</u>	<u>\$125,428</u>
Amounts (CAD) Total			<u>(\$105,550)</u>	<u>(\$78,624)</u>	<u>(\$73,582)</u>	<u>(\$115,276)</u>	<u>(\$68,904)</u>	<u>\$29,977</u>	<u>\$31,483</u>	<u>(\$57,285)</u>	<u>(\$82,132)</u>	<u>(\$90,046)</u>	<u>(\$101,671)</u>	<u>(\$75,370)</u>	<u>(\$786,980)</u>	
Capital Expenditures (CAD)	FIXED ASSETS	2020.799	DRILL DEV-ACCRUALS		10,489	0	0	0	(10,489)							0
		2031.771	CENTRAL FAC-NON OP INTANGIBLE	150		461	87	26		607						1,331
		2031.772	CENTRAL FAC-NON OP TANGIBLE		2	95										97
		2031.773	CENTRAL FAC-NON OP OVERHEAD	155	(71)	11	2	4	15		0	3	1	30	3	154
		2031.799	CENTRAL FAC-ACCRUALS						23,694	(568)	0	0	(46)	0	(638)	22,443
		2032.771	EQUIP & TIE-NON OP INTANGIBLE	705	794	1,693	862	11,161	3,599	13,115	17,590	11,822	27,069	(8,243)	622	80,789
		2032.772	EQUIP & TIE-NON OP TANGIBLE		(3)	997	285	1,895	231	3,146	6,577	779		117	(42)	13,980
		2032.773	EQUIP & TIE-NON OP OVERHEAD	36	(2)	37	102	171	440	158	423	356	531	263	129	2,644
		2032.799	EQUIP & TIE-ACCRUALS						12,451	0	(160)	(12,291)	11,307	(11,307)		0
		2037.771	CAP WORKOVER-NON OP INTANGIBLES	2,508	3,293	4,577	4,895	2		148	7,604	2	568	21,781	724	46,100
		2037.772	CAP WORKOVER-NON OP TANGIBLE	6,764	870	1,462	334	449	(3)		24	145	6	516	212	10,780
		2037.773	CAP WORKOVER-NON OP OVERHEAD	2	706	493	24			18			1			1,244
		2037.799	CAP WORKOVER-ACCRUALS			30,855	0	0	55,577	0	(10,222)	0	0	0	(30,855)	45,354
		2038.771	TURNAROUND-NONOP TURNAROUND	8,551	4,279	2,981	2,432	28,938	129,449	8,773	1,186					186,589
		2038.773	TURNAROUND-NONOP OVERHEAD	12	234	344	403	473	8,072	6,030	2,241	87	435	41		18,373
		2038.799	TURNAROUND-ACCRUALS				94,921	40,311	10,006	(87,814)	(57,424)	11,207	0	0	(11,207)	0
		2039.771	MAINTENANCE-NON OP INTANGIBLE	1,569	3,917	25,322	6,634	32,116	56,281	25,779	42,569	38,885	35,791	6,935	3,921	279,720
		2039.772	MAINTENANCE-NON OP TANGIBLE		532	890	114	6,971	643	6,388	20,730	13,915	3,534	1,340	18	55,073
		2039.773	MAINTENANCE-NON OP OVERHEAD	222	(11)	349	1,154	407	2,482	1,952	2,563	1,354	1,592	738	394	13,196
		2039.799	MAINTENANCE-ACCRUALS	(1,144)	(1,589)	(1,033)	22,904	(797)	(32,333)	(14,527)	76,711	(42,830)	(36,370)	(12,228)	36,449	(6,788)
		2099.120	MINERAL LEASE RENTAL NON-PRODUCING - CRO	28		1,638	79	483				486	712	71	1,293	4,790
		2099.130	SURFACE LEASE RENTAL NON-PRODUCING - CRC								361		300	50		711
		2099.135	SURFACE LEASE RENTAL NON-PRODUCING - F/H		2,400			2,200	3,300	825	6,100	3,500		5,000		23,325
		6500.223	ABANDONMENT-SITE/ROAD PREP			2,956										2,956
		6500.224	ABANDONMENT-SERVICE RIG			13,243										13,243
		6500.226	ABANDONMENT-SUPERVISION			3,445			4,659		1,743		802			10,649
		6500.227	ABANDONMENT-SAFETY			2,084										2,084
		6500.229	ABANDONMENT-WATER HAULING/FLUIDS			1,557					3,902					5,459
		6500.230	ABANDONMENT-TRUCKING			2,130										2,130
		6500.231	ABANDONMENT-DISPOSAL								594					594
		6500.232	ABANDONMENT-WIRELINE								3,834					3,834
		6500.235	ABANDONMENT-DOWNHOLE PACKERS/LINERS			3,881										3,881
		6500.237	ABANDONMENT-CUT AND CAP WELL(WELDING)						5,835				4,128			9,962
		6500.270	ABANDONMENT-NON OPERATED	119	30	21	342	725	138	1,348	3,177	2,687	9,666	6,970	563	25,785
		6500.280	MISCELLANEOUS COSTS					2,643								2,643
		6500.288	IN HOUSE ENGINEERING								1					1
		6500.290	OVERHEAD	0	0		1	0	24	2	37	78	137	146	86	513
		6500.300	RECLAMATION-PHASE ONE												2,517	2,517
		6500.301	RECLAMATION-CONSULTING					9,653	3,606							13,259
		6500.302	RECLAMATION-EQUIPMENT					53,253								53,253
		6500.307	RECLAMATION-PHASE TWO							8,655	85	2,000				10,740
		6500.603	ABANDONMENT-PRESSURE TESTING								820					820
		6500.799	ACCRUALS			0	0	0	0	0	0	0	0	0	0	0
		6500.805	SUSPENSION-INSPECTION/COMPLIANCE	149			71			582						802
Capital Expenditures (CAD) Total				<u>\$19,827</u>	<u>\$25,867</u>	<u>\$100,489</u>	<u>\$135,646</u>	<u>\$191,082</u>	<u>\$277,676</u>	<u>(\$25,383)</u>	<u>\$131,065</u>	<u>\$32,186</u>	<u>\$60,163</u>	<u>\$12,221</u>	<u>\$4,192</u>	<u>\$965,032</u>
KPI (CAD)		Net Operating Income	(105,550)	(78,624)	(73,582)	(115,276)	(68,904)	29,977	31,483	(57,285)	(82,132)	(90,046)	(101,671)	(75,370)	(786,980)	



Summarized Operations Trends

Currency: CAD
Amount Type: Net Amount
Measurement System: Imperial
Organizations: 2
Accounting Periods: All
Activity Periods: Jan 2018 to Dec 2018
Display Start Year Month: Jan 2018
Display Period Type: Activity Period
Cost Centres: DUNVEGAN (OPBGT_2011, AREA, DUNVE)
Accounts: All

		2018-01	2018-02	2018-03	2018-04	2018-05	2018-06	2018-07	2018-08	2018-09	2018-10	2018-11	2018-12	Total
	Capital Expenditures	19,827	25,867	100,489	135,646	191,082	277,676	(25,383)	131,065	32,186	60,163	12,221	4,192	965,032
	Cash Flow	(85,723)	(52,756)	26,907	20,370	122,178	307,653	6,101	73,780	(49,946)	(29,883)	(89,450)	(71,179)	178,052
	Net Operating Income Per BOE	6.96	5.80	5.08	7.92	5.59	(3.11)	(2.22)	3.91	5.95	6.12	7.17	5.38	4.76
	Lifting Costs Per BOE	(7.13)	(7.81)	(7.12)	(6.15)	(7.22)	(11.55)	(15.67)	(9.75)	(6.14)	(7.01)	(8.07)	(8.95)	(8.47)
	Royalties As % Of Revenue	(14.88)	(11.80)	(14.77)	(12.19)	(12.67)	(11.56)	(14.90)	(12.76)	(14.89)	(12.46)	(7.07)	(4.05)	(12.03)



Criteria Summary

- Report Options
- Data Selection

Currency: CAD

Amount Type: Net Amount

Measurement System: Imperial

Financial Volumes: Include Financial Volumes

Production Volumes: Exclude Production Volumes
- Presentation
- Account Group Detail: Hide Individual Accounts within the Account Group

Capital Expenditures: Detailed

Graph: Exclude Graph
- Organizations
- Organization: TAQA NORTH (AN ALBERTA GENERAL PTNSHP) (2)
- Reporting Periods
- Reporting Period search criteria to run at report generation time:

Accounting Year Month: All Accounting Periods

Activity Year Month: Jan 2018 to Dec 2018

Display Period Type: Activity Period

Display Start Year Month: Jan 2018
- Cost Centres
- Cost Centre search criteria to run at report generation time:

Hierarchy: OPBGT_2011

Cost Centre Hierarchy Level: AREA OPBGT_2011 (OPBGT_2011, AREA)

Include all Hierarchy Entities: No

Cost Centre Hierarchy Node: DUNVEGAN (OPBGT_2011, AREA, DUNVE)
- Accounts
- All Accounts

Exclude Revenue: Include Revenue

Exclude Royalty: Include Royalty

Exclude Operating Expenses: Include Expense

Exclude General and Administration Expenses: Include General Admin

Exclude Capital: Include Capital
- Preferences
- Open Property Browser: Yes

Display Extended Criteria in Report Headers: Yes

Fiscal Year End: December

Hide Report Links: No
- Report Information
- Report Criteria Name: Not Specified

Description: Not Specified

Report Type and Version: Summarized Operations Trends v02.17.02
- Configuration Information
- Version #: 2.17.0.1

IM Model Version #: 2.17.0.1

Report Run By: Mike MacDonald (MMACDONA)

Locale: P2ES Base Locale

Database: TNOPROD

Report Object: IM.OperationsSummary

Report Design: OperationsSummary.rptdesign

Display Credits As Positive: No