

UNIT AGREEMENT

DUNVEGAN GAS UNIT NO. 1

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UNIT AGREEMENT

DUNVEGAN GAS UNIT NO. 1

WHEREAS the Parties own Royalty Interests and Working Interests,
or either of them, in the Unitized Zone;

AND WHEREAS the Parties desire that the Unitized Zone be
developed, produced and operated as a unit, all as hereinafter provided;

NOW THEREFORE in consideration of the covenants herein contained,
the Parties agree as follows:

ARTICLE I

DEFINITIONS

101. Definitions

In this agreement:

- (a) "Conservation Board" means The Energy Resources
Conservation Board of the Province of Alberta;
- (b) "Effective Date" means the time and date referred
to in Article XIV;
- (c) "Lease" means an instrument granting a Working
Interest in a Unitized Zone;
- (d) "Excepted Zone" means the Paddy, Cadotte, Notikewin,
Bluesky-Bullhead, Upper Debolt, Middle Debolt, Lower

Debolt, or any of them, insofar and only insofar as it is within or under a Tract or a portion of a Tract opposite which it is from time to time listed in the Excepted Zone column in Exhibit "A";

- (e) "Gas" means natural gas, together with associated substances, both before and after it has been subjected to any processing and includes all fluid hydrocarbons other than crude oil, and also includes any production from any well that in the opinion of the Conservation Board initially produces natural gas with oil at a gas-oil ratio of 10,000 cubic feet to the barrel or higher;
- (f) "Outside Substances" means any substances initially obtained from any source other than the Unitized Zone or any Unitized Substances with respect to which royalty has been paid;
- (g) "Party" means a person who is bound by this agreement;
- (h) "Royalty Interest" means any interest other than a Working Interest in Gas, or the proceeds from the sale thereof, produced from the Unitized Zone, but does not include the interest of a person as a purchaser of Gas after production;
- (i) "Royalty Owner" means a Party owning a Royalty Interest;

- (j) "Spacing Unit" means the area allocated to a well by the Conservation Board with respect to the Paddy, Cadotte, Notikewin, Bluesky-Bullhead, Upper Debolt, Middle Debolt, Lower Debolt, or any of them, for the purpose of drilling for or producing Gas;
- (k) "Tract" means a parcel of land described and given a Tract number in Exhibit "A";
- (l) "Tract Participation" means the percentage allotted to a Tract and set forth in Exhibit "A";
- (m) "Unit Area" means the lands described in Exhibit "A";
- (n) "Unit Operator" means the person who is so designated under the Unit Operating Agreement;
- (o) "Unit Operating Agreement" means the agreement entitled "Unit Operating Agreement - Dunvegan Gas Unit No. 1" entered into by the Working Interest Owners;
- (p) "Unitized Zone" means the Paddy, Cadotte, Notikewin, Bluesky-Bullhead, Upper Debolt, Middle Debolt, Lower Debolt, or any of them, within the Unit Area, excepting the Excepted Zone;
- (q) "Unitized Substances" means Gas in or obtained from the Unitized Zone;

- (r) "Working Interest" means any right to produce and dispose of Gas from the Unitized Zone, including an interest chargeable with any costs of drilling for, recovery of and disposal of Gas therefrom;
- (s) "Working Interest Owner" means a Party owning a Working Interest;
- (t) "Paddy" means the Paddy Zone of the Peace River Formation of Lower Cretaceous Age, which zone is indicated on the Dual Induction-Laterolog of the well ANDERSON ET AL DUNVEGAN 11-1-81-4, as occurring in such well between the depths of 1530' and 1588' below the Kelly Bushing as shown on Exhibit "C-1";
- (u) "Cadotte" means the Cadotte Zone of the Peace River Formation of Lower Cretaceous Age, which zone is indicated on the Dual Induction-Laterolog of the well ANDERSON ET AL DUNVEGAN 11-1-81-4, as occurring in such well between the depths of 1590' and 1710' below the Kelly Bushing as shown on Exhibit "C-2";
- (v) "Notikewin" means the Notikewin Zone of the Spirit River Formation of Lower Cretaceous Age, which zone is indicated on the Dual Induction-Laterolog of the well ANDERSON ET AL DUNVEGAN 11-1-81-4, as occurring in such well between the depths of 1756' and 1908' below the Kelly Bushing as shown on Exhibit "C-3";

- (w) "Bluesky-Bullhead" means the Bluesky-Bullhead Zone of Lower Cretaceous Age, which zone is indicated on the Dual Induction-Laterolog of the well ANDERSON ET AL DUNVEGAN 11-1-81-4, as occurring in such well between the depths of 2890' and 3038' below the Kelly Bushing as shown on Exhibit "C-4";
- (x) "Upper Debolt" means the Upper Debolt Zone of Mississippian Age, which zone is indicated on the Dual Induction-Laterolog of the well ANDERSON ET AL DUNVEGAN 10-11-80-3, as occurring in such well between the depths of 4444' and 4645' below the Kelly Bushing as shown on Exhibit "C-5";
- (y) "Middle Debolt" means the Middle Debolt Zone of Mississippian Age, which zone is indicated on the Dual Induction-Laterolog of the well ANDERSON ET AL DUNVEGAN 10-11-80-3, as occurring in such well between the depths of 4645' and 4964' below the Kelly Bushing as shown on Exhibit "C-6";
- (z) "Lower Debolt" means the Lower Debolt Zone of Mississippian Age, which zone is indicated on the Dual Induction-Laterolog of the well ANDERSON ET AL DUNVEGAN 10-11-80-3, as occurring in such well between the depths of 4964' and 5294' below the Kelly Bushing as shown on Exhibit "C-7";

ARTICLE II

EXHIBITS

201. Exhibits

The following exhibits are attached to and incorporated

in this agreement;

- (a) Exhibit "A" which numbers and describes each Tract and sets forth its Tract Participation, the Excepted Zone, the names of the owners of the Working Interest and their respective shares of the Working Interest;
- (b) Exhibit "B" which is a plan of the Unit Area;
- (c) Exhibits "C-1", "C-2", "C-3", "C-4", "C-5", "C-6" and "C-7" which are copies of the logs referred to in subclauses (t), (u), (v), (w), (x), (y) and (z) of clause 101 respectively.

202. Exhibits Correct

Each exhibit shall be deemed conclusively to be correct to the effective time of a revision or correction thereof as herein provided.

203. Correction of Exhibits

If any mistake or mechanical error occurs in an exhibit, Unit Operator may, or upon request of the Working Interest Owners shall, prepare a corrected exhibit but the data used in establishing Tract Participations shall not be re-evaluated.

204. Effective Time

Any corrected exhibit prepared on or before the Effective Date or within 90 days thereafter shall be effective on the Effective Date. Any corrected exhibit prepared after the said 90 days shall be effective at 8:00 A.M. on the first day of the calendar month

next following its preparation or on such other date as is determined by the Working Interest Owners.

205. Supplying of Exhibits

Each time that an exhibit is revised or corrected pursuant to this agreement, Unit Operator shall supply the Conservation Board and the Department of Mines and Minerals of the Province of Alberta with 2 copies each and shall supply each Working Interest Owner with the number of copies of the exhibit it requests. Each Working Interest Owner shall supply each of its Royalty Owners, excepting the Crown, with a copy thereof.

206. Form of Revised or Corrected Exhibits

Exhibits that are revised or corrected shall show the effective time of the revision or correction and shall be numbered consecutively.

ARTICLE III

UNITIZATION AND EFFECT

301. Unitization

On and after the Effective Date the interests of each Royalty Owner and of each Working Interest Owner in the Unitized Substances and in the Unitized Zone are hereby unitized, as if the Unitized Zone had been included in a single lease executed by the Royalty Owners, as lessors, in favour of the Working Interest Owners, as lessees, and as if the lease had been subject to this agreement.

302. Personal Property Excepted

All lease and well equipment heretofore or hereafter placed by any of the Working Interest Owners on lands comprised in the Unit Area shall be deemed conclusively to be and shall remain personal property belonging to and may be removed by the Working Interest Owners. The Working Interest Owners' rights and interests therein are set forth in the Unit Operating Agreement.

303. Continuation of Leases

All operations conducted with respect to the Unitized Zone or production of Unitized Substances shall, except for the purpose of calculating payments to Royalty Owners, be deemed conclusively to be operations upon or production from all of the Unitized Zone in each Tract, and such operations or production shall continue in force and effect each Lease and any other agreement or instrument relating to the Unitized Zone or Unitized Substances as if such operations had been conducted on and a well was producing from each Tract or Spacing Unit, or portion thereof, in the Unit Area.

304. Leases Amended

Each Lease and any other agreement or instrument relating to the Unitized Zone or Unitized Substances is hereby amended only to the extent necessary to make it conform to this agreement.

305. Ratification of Leases

Except for a Lease in respect of which a court action has been commenced and is pending on the Effective Date, each Royalty

Owner hereby ratifies and confirms any Lease, as amended by this agreement, to which it is a party and agrees that no default exists with respect thereto and that any such Lease is in effect as of the Effective Date.

306. Effect of Unitization on Titles

Nothing herein shall be construed as a transfer or exchange of any interest in the Leases, Tracts or Unitized Zone, or in the Unitized Substances before production thereof.

307. Name

The name of the unit hereby constituted is "Dunvegan Gas Unit No. 1".

ARTICLE IV

AUTHORITY TO WORKING INTEREST OWNERS

401. Operations

The Working Interest Owners are hereby granted the right to develop and operate the Unitized Zone without regard to the provisions of the Leases or the boundary lines of the Tracts or Spacing Units in such manner and by such means and methods as the Working Interest Owners consider necessary and proper and, without limiting the generality of the foregoing, the right to inject any substance or combination of substances into the Unitized Zone and convert and use as injection wells any wells now existing or hereafter drilled into the Unitized Zone.

402. Delegation

The Working Interest Owners may delegate to Unit Operator any of the rights and powers herein or otherwise granted to them.

403. Vote of Working Interest Owners

Any matter to be determined under this agreement by the Working Interest Owners may be determined by vote of the parties to the Unit Operating Agreement as prescribed therein.

ARTICLE V

INCLUSION AND QUALIFICATION OF TRACTS

501. Tracts Included on Effective Date

The Tracts included in the Unit Area as of the Effective Date are those Tracts which are qualified under clause 502:

- (a) before the Effective Date; or
- (b) on or within 90 days after the Effective Date.

502. Qualification of Tracts

A Tract is qualified for inclusion in the Unit Area when:

- (a) owners of 100 per cent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of 100 per cent of the Royalty Interest therein have become Parties; or

- (b) owners of 100 per cent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of less than 100 per cent of the Royalty Interest therein have become Parties, and such owners of Working Interests agree, if required by the other Working Interest Owners, to indemnify the other Working Interest Owners in a form and manner satisfactory to them for any loss or damages that may be suffered by such other Working Interest Owners in respect of claims and demands that, because of the inclusion of the Tract in the Unit Area, may be made by those owners of Royalty Interests in the Tract who have not become Parties; or
- (c) owners of Working Interests therein have agreed with the owners of Working Interests then Parties and parties to the Unit Operating Agreement as to the basis on which the Tract shall become qualified, where the Tract cannot be qualified pursuant to subclause (a) or (b) of this clause.

503. Revision of Exhibits

Within 120 days after the Effective Date the exhibits shall be revised, if necessary, to set out only those Tracts included in the Unit Area under this Article. The revised Exhibit "A" shall set forth the Tract Participations of the Tracts recalculated on the same basis

and using the same data as that used in the calculation of Tract Participations in the original Exhibit "A" and so that their summation is 100 per cent. The exhibits as so revised shall be effective as of the Effective Date.

ARTICLE VI

TRACT PARTICIPATION

601. Tract Participation

Each Tract has a Tract Participation as shown on Exhibit "A".

ARTICLE VII

ALLOCATION OF UNITIZED SUBSTANCES PRODUCED

701. Allocation to Tracts

Subject to clauses 801 and 802 the Unitized Substances when produced shall be allocated to the Tracts in accordance with their Tract Participations. The amount of Unitized Substances allocated to each Tract, and only that amount, regardless of whether it be more or less than the amount of actual production of Unitized Substances from the well or wells, if any, on the Tract, shall be deemed conclusively to have been produced from the Tract.

702. Distribution Within Tracts

The Unitized Substances allocated to a Tract shall be distributed by the Working Interest Owners thereof among, or accounted for to, the Parties entitled to share in production from the Tract in

the same manner, the same proportions, and upon the same conditions as they would have participated and shared in the production from the Tract, or in the proceeds from the sale thereof, had the Unitized Substances allocated to the Tract been actually produced therefrom by the Working Interest Owners.

703. Calculation of Royalty

The Working Interest Owners of each Tract shall calculate royalty on the Unitized Substances allocated to the Tract at the applicable rate under the Lease, other agreement or instrument relating to the Tract. The Royalty Owners of each Tract agree to accept payment of royalty so calculated in satisfaction of the obligation of a Working Interest Owner to make royalty payments on Unitized Substances under the Lease agreement or other instrument covering such Tract; but a lessee under a Lease shall not be relieved from making payment of royalty to its lessor if payment is not made by the Working Interest Owner as aforesaid.

704. Taking Unitized Substances in Kind

The Unitized Substances allocated to a Tract shall be delivered in kind at the time and place of production to the Working Interest Owners entitled thereto who may, if there is no interference with unit operations, construct, maintain and operate in the Unit Area all necessary facilities for taking delivery in kind. Any unusual expenditures incurred by Unit Operator to deliver in kind to one or more but less than all the Working Interest Owners any portion of the Unitized Substances shall be paid by such Working Interest Owner or Owners.

705. Failure to Take in Kind

To the extent that a Party entitled to take in kind any of the Unitized Substances fails to take or otherwise dispose of them at the time and place of production, then so long as such failure continues, Unit Operator, as agent and for the account and at the expense of such Party may sell, store, inject or otherwise dispose of them. Where there is a sale the net proceeds remaining from the sale shall be paid to the Party. Unit Operator may contract for the sale thereof only for the minimum term obtainable which in no event shall exceed 1 year. When Unit Operator has so contracted, the Party may take its share of the Unitized Substances in kind upon the expiration of the current sales contract.

706. Royalty on Outside Substances

If an Outside Substance is injected into the Unitized Zone, the first like substance contained in the Unitized Substances subsequently produced and sold or used other than for operations hereunder shall be deemed conclusively to be an Outside Substance until a quantity equal to the quantity of the Outside Substance injected into the Unitized Zone is recovered. No royalty shall be payable on any substance which is deemed conclusively to be an Outside Substance.

ARTICLE VIII

USE, LOSS AND STORAGE OF UNITIZED SUBSTANCES

801. Use or Loss

The Working Interest Owners may use as much of the

Unitized Substances as they deem necessary for the operation and development of the Unitized Zone including, but not limited to, the injection thereof into the Unitized Zone and in the operation of any plant or plants handling Unitized Substances. Unitized Substances so used or injected and Unitized Substances lost shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof.

802. Storage

The Working Interest Owners are hereby granted the right to inject Unitized Substances into the Unitized Zone for storage. Unitized Substances so injected shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof until they are recovered from storage and sold or used for operations other than operations hereunder.

ARTICLE IX

ENLARGEMENT OF UNIT AREA

901. Application for Lateral Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in lands in the vicinity of the Unit Area indicated to be potentially productive of Gas from the Unitized Zone makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the admission of the lands into the Unit Area. If the lands qualify under clause 502, the Unit Area

shall be enlarged to include them. Even though an owner of a Royalty Interest in lands approved hereunder for admission into the Unit Area is a Party, the lands shall not qualify for inclusion in the Unit Area unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the lands otherwise qualify pursuant to subclause (b) or (c) of clause 502. The owner of a Working Interest in lands approved hereunder for admission into the Unit Area who is a Party and has made or joined in the application for the admission of said lands need not again execute this agreement.

902. Application for Vertical Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in an Excepted Zone indicated to be potentially productive of Petroleum Substances makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the inclusion of said Excepted Zone into the Unitized Zone. If the Excepted Zone to be added qualifies under clause 502, the Unitized Zone shall be enlarged to include it and Exhibit "A" shall be amended so as:

- (a) to except the Excepted Zone from the land description of the Tract to which the said Excepted Zone formerly related;
- (b) to add a new Tract having a land description the same as the Tract to which the said Excepted Zone formerly related but restricted to the said Excepted Zone; and

- (c) to remove from the Excepted Zone column reference to said Excepted Zone opposite the Tract to which said Excepted Zone formerly related.

Even though an owner of a Royalty Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone is a Party, the Excepted Zone shall not qualify for inclusion into the Unitized Zone unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the Excepted Zone otherwise qualifies pursuant to subclause (b) or (c) of clause 502. The owner of a Working Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone who is a Party and has made or joined in the application for the inclusion of said Excepted Zone need not again execute this agreement.

903. Adjustment of Tract Participation

The Tract Participation of each Tract added pursuant to clause 901 or 902 shall be determined by the Working Interest Owners. The Tract Participations shall then be adjusted so that:

- (a) the ratios of the Tract Participations of Tracts shown on Exhibit "A" immediately prior to the enlargement remain the same to each other; and
- (b) the total of the Tract Participations for all Tracts of the enlarged Unit Area and Unitized Zone is 100 per cent.

904. Exhibits

Unit Operator shall revise Exhibits "A" and "B" as required by the enlargement.

905. Effective Time of Enlargement

An enlargement pursuant to clause 901 or clause 902 and an adjustment of Tract Participations under this Article shall become effective at 8:00 A.M. on the first day of the first calendar month following approval of admission under clause 901 or inclusion under clause 902, as the case may be and Tract qualification under clause 502.

906. No Retroactive Adjustment

There shall never be any retroactive adjustment of the allocation of Unitized Substances by reason of an enlargement under this Article.

ARTICLE X

DISPUTES

1001. Disputes

If the title or right of a Party to receive in kind all or any portion of the Unitized Substances allocated to a Tract, or any share of the proceeds from the sale thereof, is in dispute, the Party concerned shall forthwith give notice thereof to Unit Operator. If Unit Operator is so notified or if Unit Operator is directed to do so by the Working Interest Owners in the event that it is otherwise informed of

the dispute, Unit Operator shall withhold and sell the portion of Unitized Substances the title or right to which is in dispute, and hold in trust the proceeds from the sale thereof until:

- (a) the Party concerned furnishes security in a form and manner satisfactory to the Working Interest Owners for the proper accounting thereof to the rightful owner or owners if the title or right of the Party shall fail in whole or in part, whereupon the proceeds shall be paid to the Party; or
- (b) the title or right thereto is established by a final judgement of a Court or otherwise to the satisfaction of the Working Interest Owners, whereupon such proceeds shall be paid to the Party rightfully entitled.

If Unit Operator does not comply with this clause because it is not notified of a dispute by a Party concerned, that Party hereby agrees to indemnify and save harmless Unit Operator from any loss or damage suffered because of anything done or omitted to be done by the Unit Operator because it was not notified.

ARTICLE XI

TITLES

1101. Warranty of Title

Each Working Interest Owner represents and warrants that it is the owner of the Working Interests claimed by it in the Tracts, as

set forth in Exhibit "A", and hereby covenants to indemnify and hold the other Parties harmless from any loss due to failure in whole or in part of its title to any such Working Interest. A Working Interest Owner whose title to the Working Interest in a Tract has so failed, shall be responsible for making at its cost, with the person entitled to such Working Interest, any adjustment for investment and for development and operating expenses, and of Unitized Substances or the proceeds thereof, resulting from such title failure. Notwithstanding the other provisions of this clause, an indemnification of the other Working Interest Owners by a Working Interest Owner whose title to the Working Interest in a Tract fails shall, with respect to Unitized Substances, be limited to an amount equal to the cumulative value of Unitized Substances allocated to such Tract or produced from such Tract, whichever is greater, including any royalty paid or payable thereon.

1102. Subsequent Failure of Title

If the title of a Working Interest Owner to a Tract fails, the Tract shall be excluded from this agreement and the Unit Operating Agreement as of 8:00 A.M. on the first day of the calendar month in which the failure of title is finally determined unless:

- (a) any other Party is held or declared to own the title in which event that Party shall be bound by this agreement and the Unit Operating Agreement in respect of the Tract; or

- (b) by the last day of the next following calendar month the Tract qualifies for inclusion in the Unit Area pursuant to clause 502.

1103. Revision of Exhibits

Unit Operator shall revise the exhibits to reflect any change in ownership in or exclusion from this agreement of a Tract pursuant to clause 1102. Where a Tract is excluded, the Tract Participations of the other Tracts shall each be increased, without changing their ratios to each other, so that their summation is 100 per cent. The revised exhibits shall be effective as of 8:00 A.M. on the first day of the calendar month in which the failure of title referred to in clause 1102 is finally determined.

ARTICLE XII

TRANSFER OF INTEREST

1201. Disposition

In this clause "disposition" means a sale, assignment, transfer, lease, sublease, conveyance, parting with possession, or any transaction of a similar nature, whether by trust or otherwise. A disposition of an interest owned by a Party in a Tract shall cover the whole or an undivided interest in the Party's interest in such Tract. A disposition shall not be binding on Unit Operator until at least one of the parties to such disposition has given notice thereof to Unit Operator together with certified copies of documents evidencing such disposition. Unit Operator

shall revise the exhibits to reflect each disposition of an interest in a Tract and the revised exhibits shall be effective as of 8:00 A.M. on the first day of the calendar month next following the calendar month in which the notice is received by Unit Operator.

ARTICLE XIII

IN GENERAL

1301. Execution in Counterpart

This agreement may be executed in separate counterparts and all the executed counterparts together shall constitute one agreement.

1302. Dual Capacity

If a Party owns a Working Interest and a Royalty Interest, its execution of this agreement shall constitute execution in both capacities.

1303. Subsequent Execution

An owner of an interest in a Tract who has not become a Party as of the date the Tract was included in the Unit Area under Article V or IX, may become a Party with respect to that interest only on such terms and conditions as may be prescribed by the Working Interest Owners.

1304. No Partnership

The duties and obligations of the Parties shall be separate and not joint or collective. Nothing contained in this agreement shall be construed to create a partnership or association.

1305. Force Majeure

Neither Unit Operator nor any Party shall be deemed to be in default with respect to non-performance of its obligations hereunder, other than financial, if and so long as its non-performance is due, in whole or in part, to any cause beyond its reasonable control, but lack of funds shall not be a cause beyond a Party's reasonable control. The performance of such obligations shall begin or be resumed within a reasonable time after such cause has been removed. Neither this agreement nor any Lease or any other agreement or instrument relating to the Unitized Zone or Unitized Substances shall terminate by reason of suspension of unit operations for the cause set forth in this clause.

1306. Taxes

Each Party shall be separately liable to the extent of its ownership for all taxes on Unitized Substances and with respect to the production or sale of Unitized Substances. A Working Interest Owner may, at any time and from time to time, pay said taxes on behalf of its Royalty Owner and deduct the amount of the payment from the Royalty Owner's royalty. Those taxes with respect to the production or sale of Unitized Substances shall be adjusted so that they are borne as if the basis of taxation was the allocation of Unitized Substances hereunder.

1307. Right of Redemption

A Working Interest Owner may, at any time and from time to time, with full rights of subrogation, redeem for its Royalty Owner any agreement for sale, mortgage, or other lien or encumbrance of any kind or nature affecting any interest in the Unit Area in the event of

default of payment by the Royalty Owner and deduct the amount of any payment made hereunder from the Royalty Owner's royalty.

1308. Interpretation

The clause headings in this agreement shall not be considered in interpreting the text.

1309. Number and Gender

In this agreement words importing the singular include the plural and vice versa; words importing the masculine gender include the feminine and vice versa; and words importing persons include firms or corporations and vice versa.

1310. Time

In this agreement all times are Mountain Standard Time.

ARTICLE XIV

EFFECTIVE DATE

1401. Effective Date

The unitization provided for herein shall become effective at 8:00 A.M. on the first day of the first calendar month following the date of the qualification under clause 502 of Tracts having a combined Tract Participation of more than 90 per cent of the total Tract Participation as originally set out in Exhibit "A".

1402. Notice of Effective Date

As soon as possible after the Effective Date Unit Operator shall notify all Working Interest Owners, the Conservation Board and the Department of Mines and Minerals of the Province of Alberta of the Effective Date and of the Tracts qualified as of the Effective Date, and each Working Interest Owner shall advise each of its Royalty Owners, excepting the Crown, of the Effective Date.

1403. Release of Parties

This agreement shall cease to bind the Parties if the unitization provided for herein has not become effective on or before the first day of September, 1973.

ARTICLE XV

TERM

1501. Effect of Execution and Delivery

Subject to clause 1403 this agreement is binding upon a person who executes and delivers 1 counterpart thereof to Unit Operator, and that person is bound by this agreement as of the time of such delivery. This agreement inures to the benefit of and is binding upon the heirs, executors, administrators, successors and assigns of the Parties, but if a proposed Tract is not included in the Unit Area under Article V, the parties owning interests therein shall be completely released from this agreement with respect to it upon the expiration of 90 days after the Effective Date.

1502.

Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503.

Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504.

Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE:

July 11, 1973

William Elmer
Wise Oil Company

Wise

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

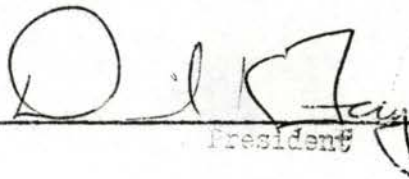
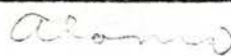
1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE:

July 13, 1973


President


1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: July 16, 1973

DOMESTIC PETROLEUM LIMITED

[Signature]
VICE-PRESIDENT

[Signature]
SECRETARY

TREASURER

APPROVED	
Admin.	
Prod.	
Expl.	
Gas	<u>[Signature]</u>
Land	
Legal	<u>1/83</u>
Acct.	<u>2</u>
Mktg.	

1502. Termination

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The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: July 20, 1973

PALOMA PETROLEUM LTD.


PRESIDENT

1502. Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: July 25, 1973

APCO OIL CORPORATION

ATTEST:

Leon D. Hubbard
Assistant Secretary

By

S. R. Livesay
S. R. Livesay, Vice President

erw

1502. Termination

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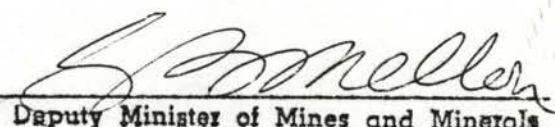
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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: JUL 31 1973


Deputy Minister of Mines and Minerals

1502. Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE:

July 31, 1973

J. Anderson
PRESIDENT

Anderson

1502. Termination

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DATE:

July 31, 1973

BARNWELL OF CANADA LIMITED

B. J. Robbins President

1502. Termination

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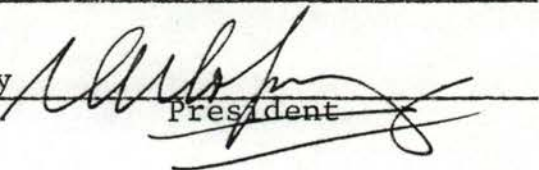
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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: July 31, 1973

COLUMBIA GAS DEVELOPMENT OF CANADA LTD.

By


President

H.J.E.

1502. Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

UNION OIL COMPANY OF CANADA LIMITED

DATE: July 31, 1973

UNION APP'D.
LAND
LAND
LAND
LAND
LAND

W. L. P. Salomon
Vice-President

Richard S. Lyman
Secretary

1502. Termination

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DATE: AUGUST 15TH, 1973


Land Manager


MANAGER, COORD. & PLAN.

Bow Valley

1502. Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: _____

8/23/73

Charles C. Chard

VICE - PRESIDENT

AMERADA MINERALS CORPORATION OF CANADA LTD.

1502. Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: August 31, 1973

MESA PETROLEUM (N.A.) CO.

PM Clarke
GENERAL MANAGER

Monica Bruchell
ASST. SEC

1502. Termination

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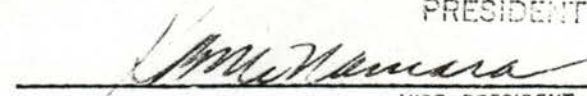
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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

CHEVRON STANDARD LIMITED

DATE: September 20, 1973



PRESIDENT


VICE PRESIDENT

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE:

September 21, 1973

Chiff Haden
WITNESS

A L McKay
ALEXANDER LESLIE McKAY

-AFFIDAVIT OF EXECUTION

CANADA) I, Clifford William Haderer, of the Town of Fairview
PROVINCE OF ALBERTA) in the Province of Alberta, Engineer make oath and
TO WIT:) say:

1. THAT I was personally present and did see Alexander Leslie McKay named in the within instrument, who is personally known to me to be the person named therein, duly sign, seal and execute the same for the purposes named therein.

2. THAT the same was executed at Fairview, in the Province of Alberta, AND THAT I am the subscribing witness thereto.

3. THAT I know the said Alexander Leslie McKay, and he is in my belief, of the full age of twenty-one years..

Sworn before me by the above named
deponent at the City of Calgary in
the Province of Alberta, this 28
day of September, A.D.
1973.

Wm. J. Mac
A Commissioner for Oaths in and for
the Province of Alberta.

Cliff Haderer

1502. Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

TOTAL PETROLEUM (NORTH AMERICA) LTD.

DATE: April 7, 1978

W. H. Kellock
Vice-President
C. D. Bengtson
Assistant Secretary

1502.

Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE:

Jan 19/89

Cemex Investment Ltd
[Signature]

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502.

Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE:

JAN 23/89



Crowne Oil Ltd
J. B. MITCHELL
EXECUTIVE VICE PRESIDENT

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502. Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE:

Jan 24/89

James S. Kinn
President

[Signature]
Vice President - Operations

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502.

Termination

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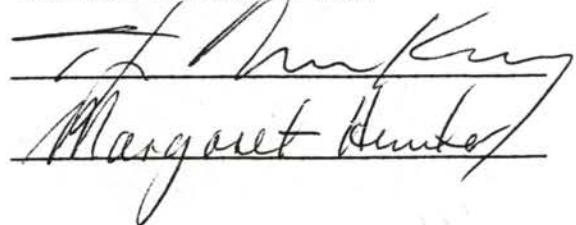
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CENTRAL EXPLORERS INC.

DATE: January 24, 1989


Margaret Hunter

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

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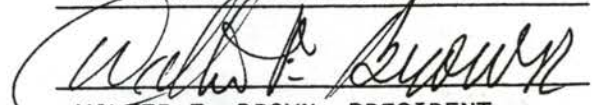
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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: January 27, 1989

W. F. BROWN EXPLORATION LTD.


WALTER F. BROWN, PRESIDENT

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

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DATE: February 3, 1989


VICE PRESIDENT

OPERATIONS MANAGER

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

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389592 Alberta Ltd.

DATE: February 8, 1989

Per: 
Vice-President

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

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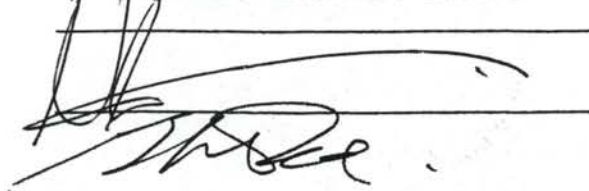
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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: April 26, 1989

DEB RESOURCES 1988, a Limited
Partnership by its general
partner DEB RESOURCES LIMITED



EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502.

Termination

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DATE: _____

TN RESOURCES PARTNERSHIP
represented by:

Newport Petroleum Limited

Per: _____

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502.

Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

119307 EXPLORATION LTD.

DATE:

May 29/89[Signature]NUN
APPROVED
FOR EXECUTION[Signature]

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502.

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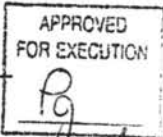
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YETI CONTRACTORS LTD.

DATE:

May 29/89

[Signature]
[Signature]



EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

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Termination

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE:

November 30, 1989

THE BRITISH COLUMBIA SUGAR
REFINING COMPANY, LIMITED

[Signature]
[Signature]

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

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DATE: DEC 14 1989

BOW VALLEY INDUSTRIES LTD.

W. DeBONI
VICE-PRESIDENT
Education & Production

ASSISTANT SECRETARY

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

BVT
LEGAL
<i>1/1/81</i>
PROP
<i>ATL</i> RECEIVED
REC'D
<i>1/1/81</i>
INSCE.
<i>Q</i>

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DATE: December 15, 1989

RANGER OIL LIMITED

F. L. Dymond
Vice President
J. L. Stone
Assistant Secretary

DOCUMENT	
Admin.	<input checked="checked" type="checkbox"/>
Land	<input checked="checked" type="checkbox"/>

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

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1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: December 22, 1989

Barbara Flewelling
ASSISTANT SECRETARY

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

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1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE:

May 18, 1990

Ardee Resources Ltd
per J. V. DeGroot

EXECUTION PAGE - UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

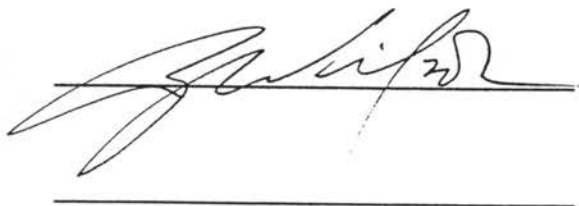
1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

PRAIRIE BIRCH ROYALTIES LTD.

Date: JUN 08 1995



Address for Service:

200, 703 - 6 Avenue S.W.
Calgary, Alberta
T2P 0T9

EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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1504. Notice to Royalty Owners

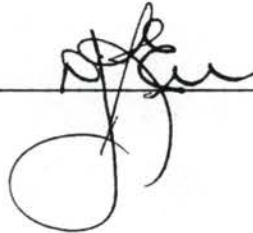
The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date: June 11, 1996

ANDERSON EXPLORATION

per: _____



EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

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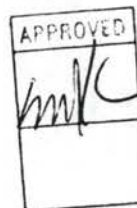
IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date: _____

STARTECH ACQUISITION CORP.



PAUL COLBORNE
PRESIDENT



Address for Service:

2600, 140 - 4 Avenue S.W.
Calgary, Alberta
T2P 3N3

EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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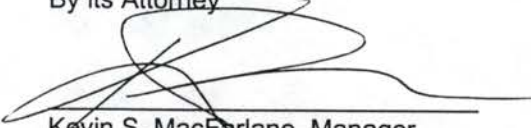
The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

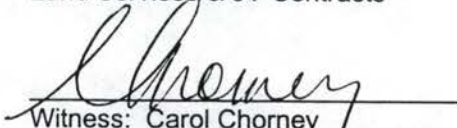
IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date: 17 day of December, 1997

PETRO-CANADA OIL AND GAS

By its Attorney


Kevin S. MacFarlane, Manager
Land Services & JV Contracts


Witness: Carol Chorney
Administrative Assistant

Address for Service:

P.O. Box 2844
150 - 6th Avenue S.W.
Calgary, Alberta
T2P 3E3

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements of instruments relating to the Unitized Zone or Unitized Substance.

1503. Salvaging Equipment Upon Termination

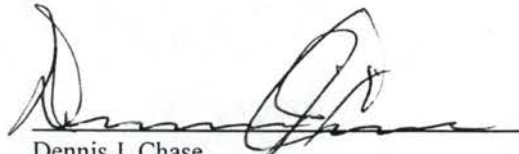
The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Lease to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

MEOTA RESOURCES CORP.



Dennis J. Chase
Manager Land and Joint Ventures

Date: June 12, 1998

EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502 Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503 Salvaging Equipment Upon Termination

The Royalty owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504 Notice to Royalty Owners

Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the parties hereto have executed this Agreement each on the date shown opposite its execution hereof.

Date: **JANUARY 6, 1999**

PRAIRIE BIRCH ROYALTIES LTD.

Per: 

Dennis J. Chase
Manager - Land and Joint Ventures

Address for Service
PRAIRIE BIRCH ROYALTIES LTD.
1701, 333 - 7th AVENUE SW
Calgary, Alberta
T2P 2Z1

Attention: Manager Joint Ventures

Execution Page to the

DUNVEGAN GAS UNIT NO 1
UNIT AGREEMENT

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date: January 15, 1999

ANDERSON EXPLORATION LTD.

per: _____

D.F. KELL, VICE PRESIDENT, LAND

EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of the Unitized Substances in the Unit Area have been abandoned, plugged to disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest owners the right for a period of 6 months after termination of this agreement to salvage, well, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.


1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the parties have executed this Agreement each on the date shown opposite its execution hereof;

Date: January 05,2000

ARC RESOURCES LTD.



Susan D. Healy
Vice President, Land

Address:

ARC Resources Ltd.
4300, 400 3rd Ave. S.W.
Calgary, Alberta
T2P 4H3

1502. Termination

This agreement terminates 90 days after all wells for production of the Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF, the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: Feb 02/2000

ARC RESOURCES LTD.

Per: 

NAME: **Susan D. Healy, P. Land**
TITLE: **Vice President, Land**

EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT, DUNVEGAN GAS UNIT NO.1

1502. Termination

This Agreement terminates (90) days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or, upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.


1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this Agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this Agreement each on the date shown opposite its execution hereof.

DATE: OCT 30 2000

PARTY: Shiningbank Energy Ltd.


DONALD L. MUNDIE
VICE-PRESIDENT, LAND

Execution Page – Unit Agreement
Dunvegan Gas Unit No. 1

15.02 Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the unitized Zone or Unitized Substances.

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15.04 Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within thirty (30) days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date: Nov. 22, 2000



Sea. Ess Energy Ltd.
Address for Service

P.O. BOX 307 STN. "M"
Calgary, AB. T2P 2H9

**EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1**

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six (6) months after the termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF, the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date: October 29th, 2001

ANDERSON EXPLORATION

per: 

K.L. Stashin, P. Eng.

Vice President, Operations

Address for Service:

Anderson Exploration

1600, 324 – 8th Avenue S.W.

Calgary, Alberta, T2P 2Z5

EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF, the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date: October 31st, 2001

DEVON AXL

per: _____



K.L. Stashin, P. Eng.

Vice President, Operations

Address for Service:

Devon AXL

1600, 324 – 8th Avenue S.W.

Calgary, Alberta, T2P 2Z5

EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within thirty (30) days thereafter.

IN WITNESS WHEREOF the Parties have executed this Agreement each on the date shown opposite its execution hereof.

Date: December 21st, 2001

DEVON CANADA

per: _____

K.L. Stashin, P. Eng.

Vice President, Operations

Address for Service:

Devon Canada

1600, 324 – 8th Avenue S.W.

Calgary, Alberta, T2P 2Z5

EXECUTION PAGE TO AN AGREEMENT ENTITLED
UNIT AGREEMENT – DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within thirty (30) days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date: April 1st, 2002

SIGNALTA RESOURCES LIMITED



ADDRESS FOR SERVICE:

SIGNALTA RESOURCES LIMITED
P.O. BOX 6150 STN D
CALGARY, ALBERTA T2P 2C7

ATTN: LAND DEPARTMENT

EXECUTION PAGE TO AN AGREEMENT ENTITLED UNIT AGREEMENT – DUNVEGAN GAS UNIT NO. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

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1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

DATE: April 23, 2009

TAQA NORTH
an Alberta general partnership
as represented by its managing partner
TAQA NORTH LTD.



Michael Chase
Vice President, Planning & Marketing

EXECUTION PAGE – UNIT AGREEMENT
DUNVEGAN GAS UNIT NO. 1

IN WITNESS WHEREOF the parties hereto have executed this Enlargement as of the date shown opposite its name hereunder.

DATE: December 14, 2009

HER MAJESTY THE QUEEN IN RIGHT OF
ALBERTA, as represented by the Minister of
Energy



CLAUDIA COOPER

9th Floor
North Tower, Petroleum Plaza
9945 - 108 Street
Edmonton, Alberta T5K 2G6

COUNTERPART EXECUTION PAGE TO AN ENLARGEMENT TO THE AGREEMENT
ENTITLED
"Dunvegan Gas Unit No. 1"

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six (6) months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within thirty (30) days thereafter.

IN WITNESS WHEREOF the Parties have executed this Agreement each on the date shown opposite its execution hereof.

January 1, 2011

Date:

ARC RESOURCES GENERAL PARTNERSHIP
By its managing partner
ARC RESOURCES LTD.



William Sawchuk, Manager, Joint Venture

Address for Service

1200, 308 – 4th Avenue S.W.
Calgary, Alberta
T2P 0H7

This is the counterpart execution page of the
DUNVEGAN GAS UNIT NO. 1 – UNIT AGREEMENT

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substance.

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1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within thirty (30) days thereafter.

IN WITNESS WHEREOF the Parties have executed this Agreement each on the date shown opposite its execution hereof.

CANADIAN NATURAL RESOURCES LIMITED



Date April 1, 2014

Trevor Kratz
Director, Commercial Operations

Address for Service:
2500, 855 - 2ND Street SW
Calgary, AB
T2P 4J8

EXECUTION PAGE TO AN AGREEMENT ENTITLED
"UNIT AGREEMENT - DUNVEGAN GAS UNIT NO. 1"

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substance.

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1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within thirty (30) days thereafter.

IN WITNESS WHEREOF the Parties have executed this Agreement each on the date shown opposite its execution hereof.

CANADIAN NATURAL RESOURCES
By its managing partner,
CANADIAN NATURAL RESOURCES LIMITED



Date May 1, 2014

Trevor Kratz
Director, Commercial Operations

Address for Service:
2500, 855 – 2ND Street SW
Calgary, AB
T2P 4J8

EXECUTION PAGE TO AN AGREEMENT ENTITLED
"UNIT AGREEMENT – DUNVEGAN GAS UNIT NO. 1"

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substance.

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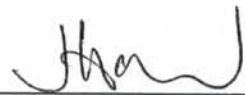
1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within thirty (30) days thereafter.

IN WITNESS WHEREOF the Parties have executed this Agreement each on the date shown opposite its execution hereof.

CANADIAN NATURAL RESOURCES LIMITED

Date April 1, 2015



Jon Halford, Vice President
Commercial Operations

Address for Service:
Canadian Natural Resources Limited
2100, 855 – 2nd Street S.W.
Calgary, Alberta T2P 4J8
Attention: Commercial Operations
Fax: (403) 517-7007

EXECUTION PAGE TO AN AGREEMENT ENTITLED
"UNIT AGREEMENT – DUNVEGAN GAS UNIT NO. 1"

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

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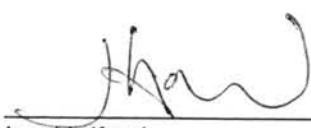
1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within thirty (30) days thereafter.

IN WITNESS WHEREOF the Parties have executed this Agreement each on the date shown opposite its execution hereof.

Date: December 22, 2015

CANADIAN NATURAL RESOURCES,
a general partnership, by its Managing Partner,
CANADIAN NATURAL RESOURCES LIMITED

Per: 

Jon Halford
VP Commercial Operations

ADDRESS:

Canadian Natural Resources
2100, 255- 2nd Street S.W
Calgary, Alberta T2P 4J8

This is the counterpart Execution Page of the Unit Agreement for the

Dunvegan Gas Unit No. 1

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six (6) months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connect with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within thirty (30) days thereafter.

IN WITNESS WHEREOF the Parties have executed this Agreement each on the date shown opposite its execution hereof.

Date: July 10, 2018

**CANADIAN NATURAL RESOURCES NORTHERN
ALBERTA PARTNERSHIP**
by its Managing Partner,
CANADIAN NATURAL RESOURCES LIMITED

Per:



Kara Slemko

Vice President, Commercial Operations

Address for Service:
2100, 855 – 2nd Street SW
Calgary, Alberta
T2P 4J8

This is the counterpart Execution Page to the
Dunvegan Gas Unit No. 1 – Unit Agreement