



REVITALIZE  
ENERGY

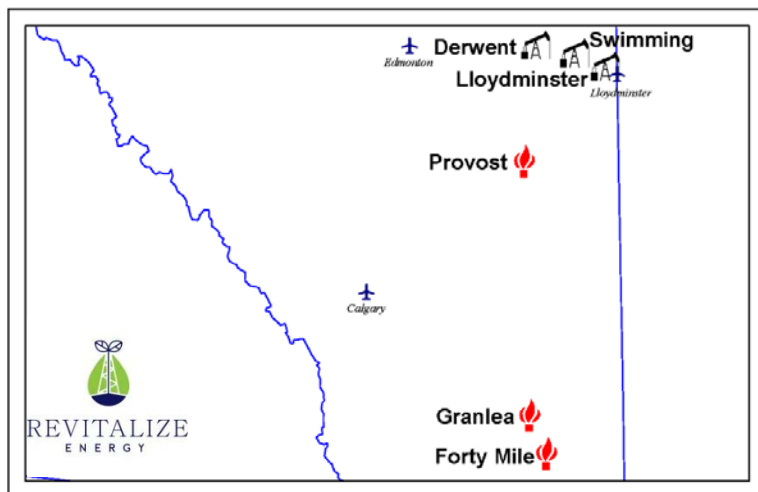
# OVERVIEW INFORMATION

## Receivership Sale: Greater Lloydminster, Granlea/Forty Mile, AB Areas 63 boe/d (52 bbl/d, 67 Mcf/d) Capability



On January 20, 2025, pursuant to section 12(2) of the *Judicature Act*, RSA 2000, c J-2, section 99(a) of the *Business Corporations Act*, RSA 2000, c B-9 and section 106.1 of the *Oil and Gas Conservation Act*, RSA 2000, c O-6, further to an order application by the Orphan Well Association (“OWA”), PricewaterhouseCoopers Inc. LIT was appointed as Receiver and manager (the “Receiver”) of **Revitalize Energy Inc.** (“Revitalize” or the “Company”).

**Sayer Energy Advisors** has been engaged to assist the Receiver with the sale of Revitalize’s oil and natural gas properties located in Alberta.



Revitalize’s oil and natural gas interests are located in the *Derwent*, *Forty Mile*, *Granlea*, *Lloydminster*, *Provost* and *Swimming* areas of Alberta (the “Properties”).

On August 2, 2024, the Alberta Energy Regulator (“AER”) issued a Reasonable Care and Measures Order to Revitalize. On November 14, 2024, the AER issued a further suspension order authorizing the OWA to provide reasonable care and measures to Revitalize’s sites.

Average daily sales production net to Revitalize from the Properties for the first eight months of 2024 was approximately 63 boe/d, consisting of approximately 52 bbl/d of oil and natural gas liquids and approximately 67 Mcf/d of natural gas.

Recently, the Receiver has reactivated 5 Revitalize wells at *Lloydminster*.

## PROCESS & TIMELINE

Sayer Energy Advisors is accepting cash offers relating to the process until **12:00 pm on Thursday, May 22, 2025**.

Timeline	
Week of April 14, 2025	Preliminary Information Distributed
Week of April 14, 2025	Data Room Opens
<b>May 22, 2025</b>	<b>Bid Deadline</b>
June 1, 2025	Effective Date
July 2025	Closing Date

*Sayer Energy Advisors does not conduct a “second-round” bidding process; the intention is to attempt to conclude transaction(s) with the party(ies) submitting the most acceptable proposal(s) at the conclusion of the process.*

**Sayer Energy Advisors is accepting cash offers from interested parties  
until noon on Thursday, May 22, 2025.**



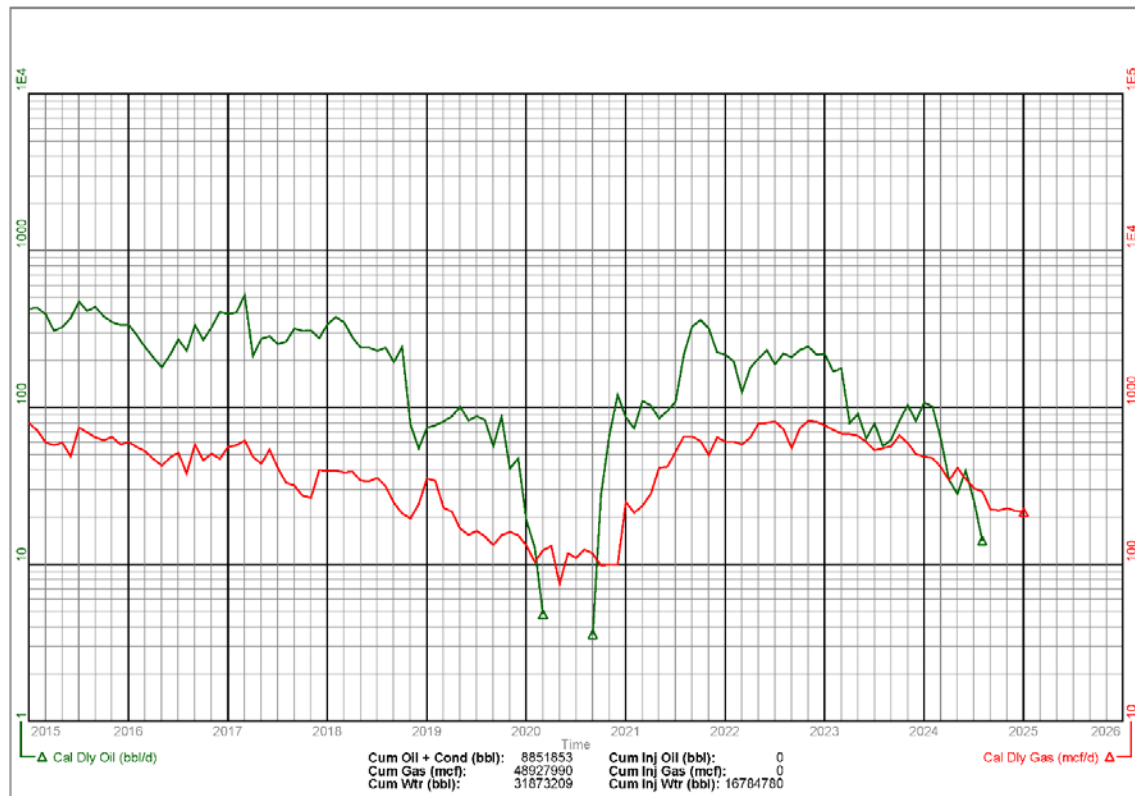
## Production Overview

Average daily sales production net to Revitalize from the Properties for the first eight months of 2024 was approximately 63 boe/d, consisting of approximately 52 bbl/d of oil and natural gas liquids and approximately 67 Mcf/d of natural gas.

PROPERTY	JAN-AUG 2024 NET PRODUCTION (Average Daily)			
	Oil bbl/d	Ngl bbl/d	Nat. Gas Mcf/d	Total boe/d
Lloydminster	52	-	-	52
Forty Mile	-	-	67	11
Granlea*	-	-	-	-
Derwent*	-	-	-	-
Swimming*	-	-	-	-
Provost*	-	-	-	-
<b>TOTAL</b>	<b>52</b>	<b>-</b>	<b>67</b>	<b>63</b>

\*Shut-in

## Gross Production Group Plot of Revitalize's Oil & Natural Gas Wells



## Liability Assessment

As of March 5, 2025, the Properties have a deemed liability value of \$17.7 million.





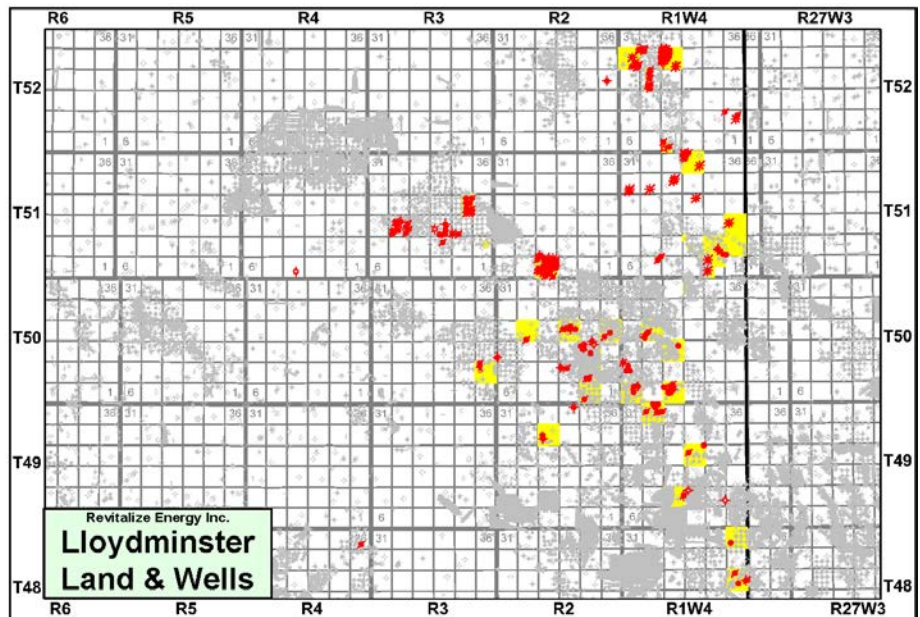
## Lloydminster Property

## Township 48-52, Range 1-4 W4

At *Lloydminster*, Revitalize holds largely a 100% working interest in approximately 26 sections of land. Production at *Lloydminster* was primarily oil from the Sparky and GP formations.

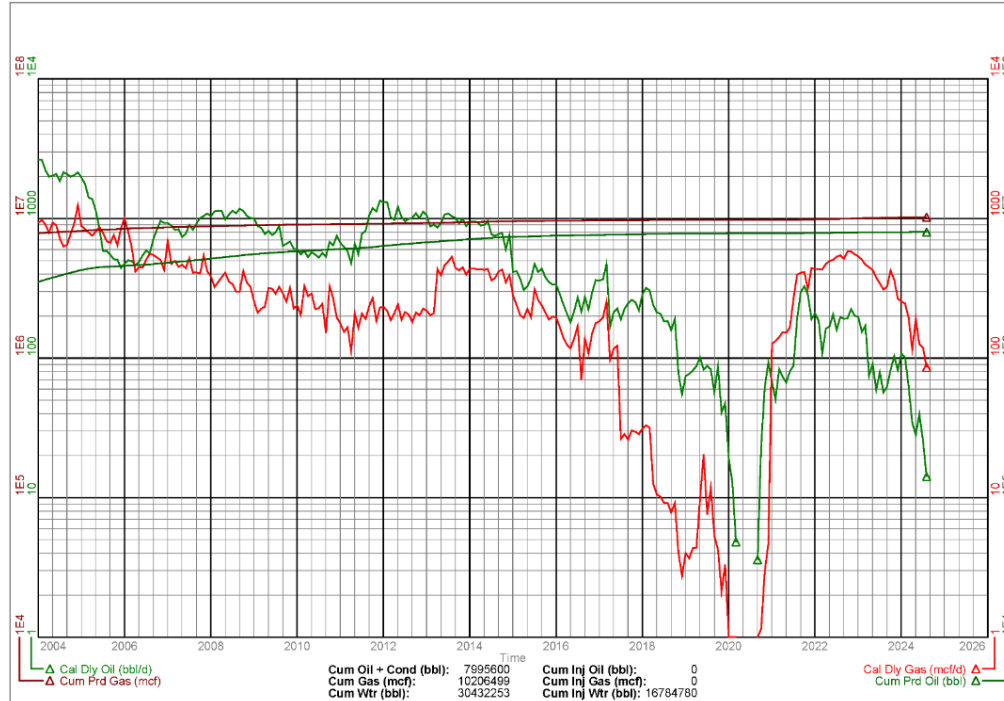
Average daily production net to Revitalize from *Lloydminster* for the first eight months of 2024 was approximately 52 bbl/d oil.

Recently, the Receiver has reactivated 5 Revitalize wells at *Lloydminster*. The wells are 100/15-32-049-01W4, 100/16-32-049-01W4, 102/11-04-050-01W4, 100/10-22-050-02W4, 102/10-22-050-02W4.



Operating income net to Revitalize from *Lloydminster* for the first eight months of 2024 was approximately (\$74,200) per month.

### *Lloydminster*, Alberta - Gross Production Group Plot



## Lloydminster Liability Assessment

As of March 2, 2025, the *Lloydminster* property had a deemed liability value of \$15.4 million.



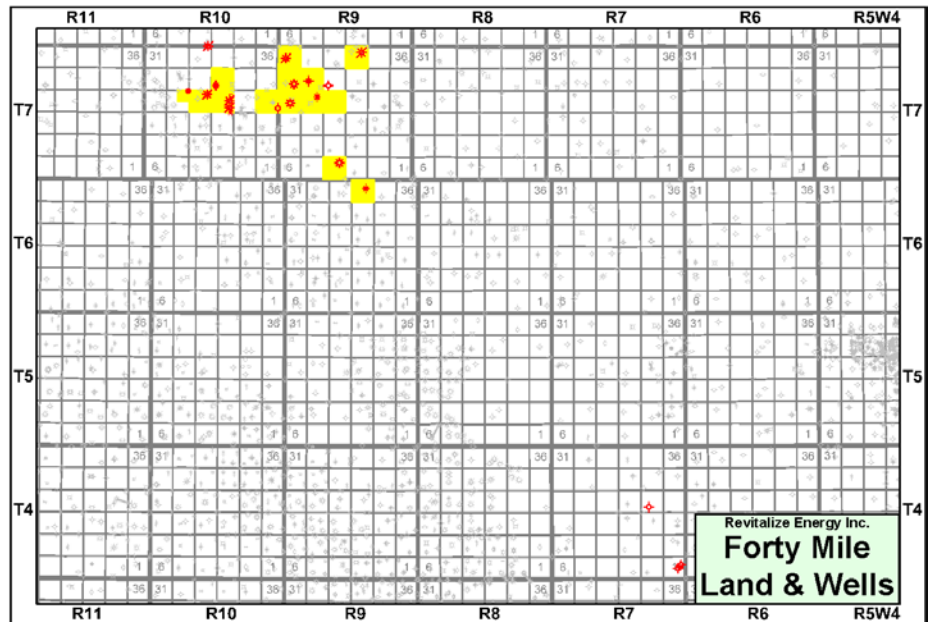


## Forty Mile Property

## Township 4-7, Range 5-10 W4

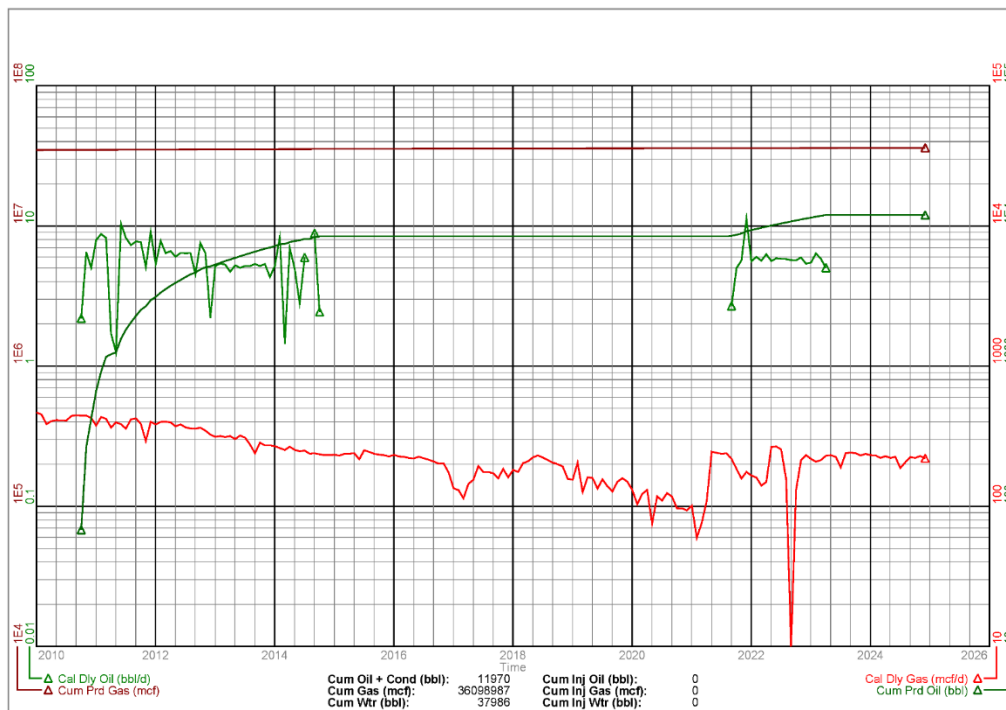
At *Forty Mile*, Revitalize holds various operated and non-operated working interests, ranging from 25%-100% in approximately 13.25 sections of land. Production at *Forty Mile* was primarily shallow natural gas from the Bow Island, Sunburst and Sawtooth formations. Non-operated production from *Forty Mile* is operated by **Pine Cliff Energy Ltd.**

Average daily production net to Revitalize from *Forty Mile* for the first eight months of 2024 was approximately 11 boe/d, consisting of 67 Mcf/d of natural gas.



Operating income net to Revitalize from *Forty Mile* for the first eight months of 2024 was approximately (\$1,800) per month.

### Forty Mile, Alberta - Gross Production Group Plot



## Forty Mile Liability Assessment

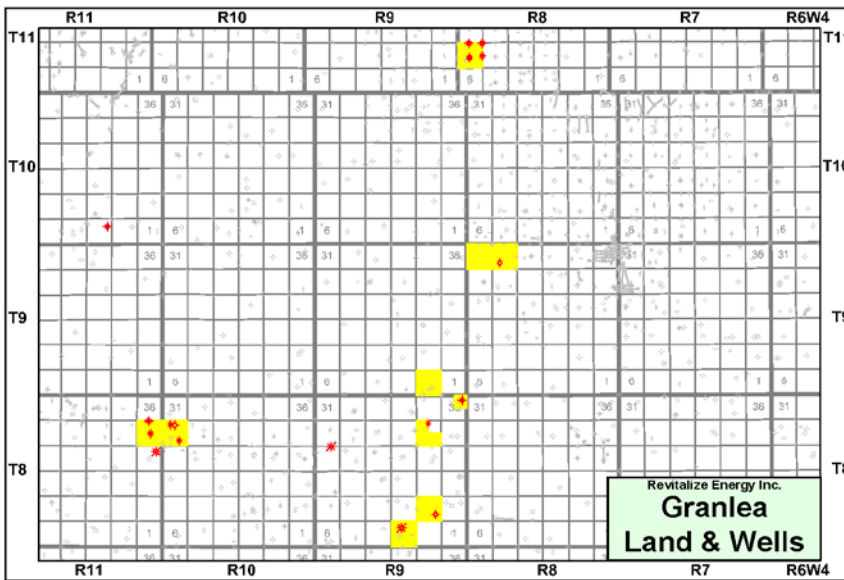
As of March 2, 2025, the *Forty Mile* property had a deemed liability value of \$333,712.





## Granlea Property

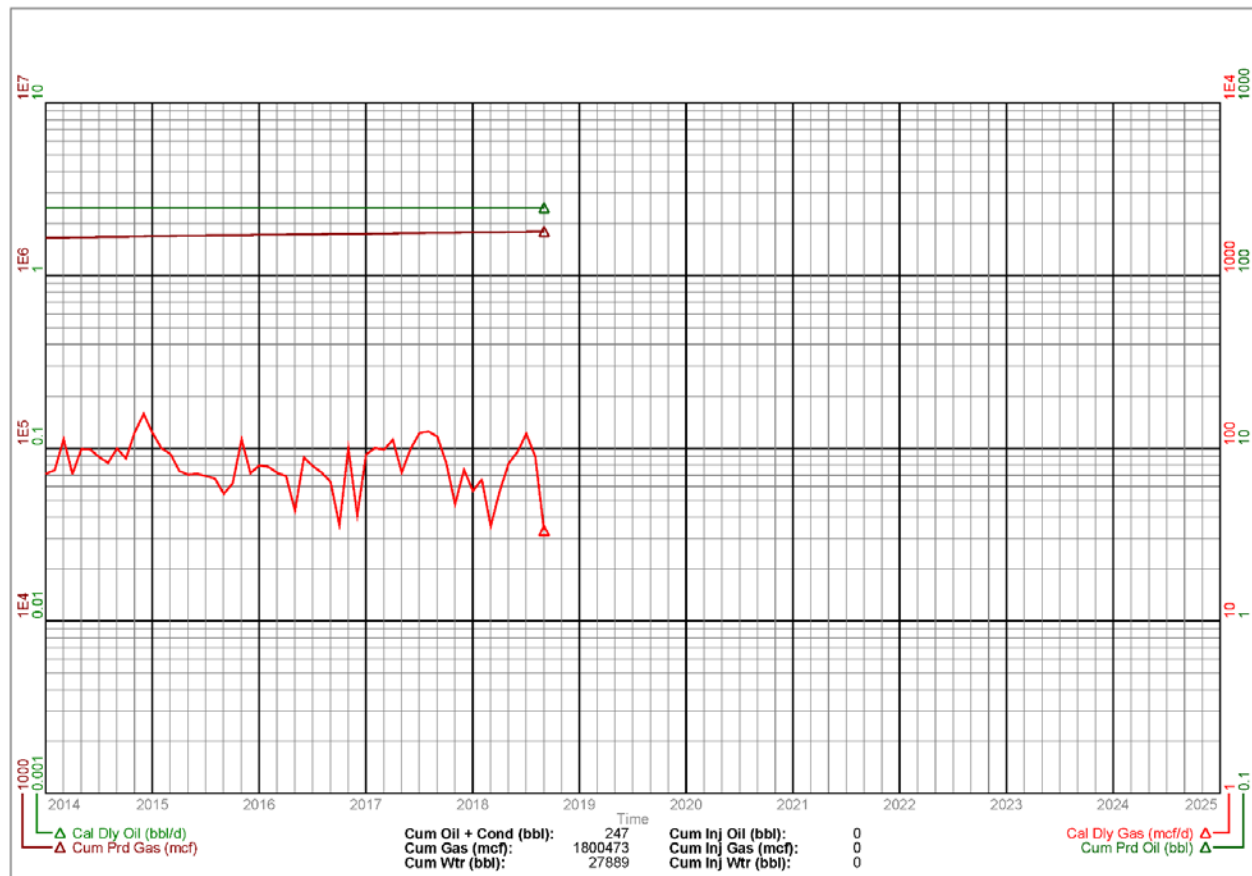
## Township 8-11, Range 8-11 W4



At *Granlea*, Revitalize holds various operated and non-operated working interests and GORR interests in approximately 9 sections of land. Non-operated production from *Forty Mile* is operated by **Canadian Natural Resources Limited, Spartan Delta Corp., and Wilcox Energy Corp.**

The *Granlea* property has been shut-in since 2018.

### Granlea, Alberta - Gross Production Group Plot



## Granlea Liability Assessment

As of March 2, 2025, the *Granlea* property had a deemed liability value of \$210,513.





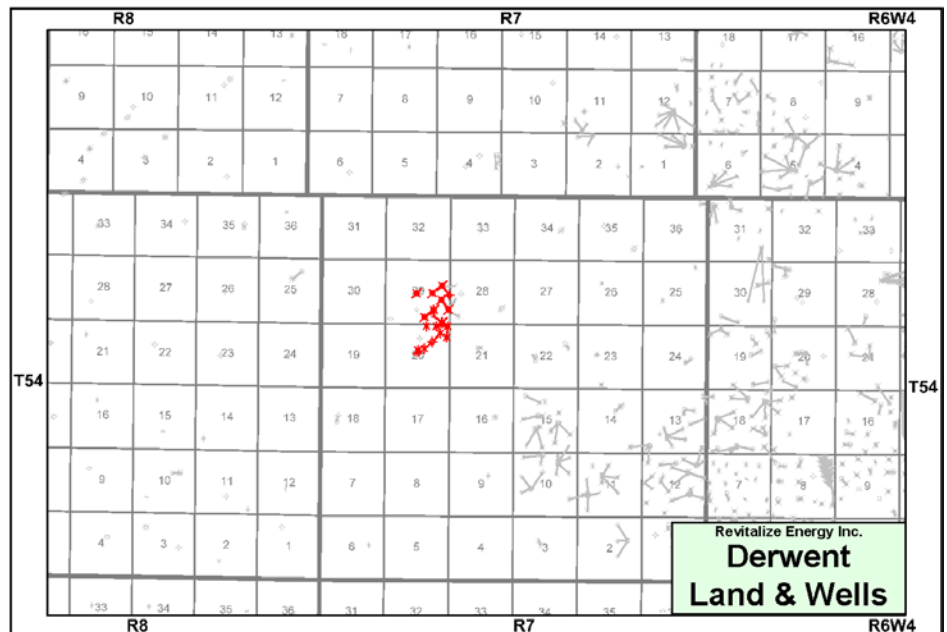
## Derwent Property

## Township 54, Range 7 W4

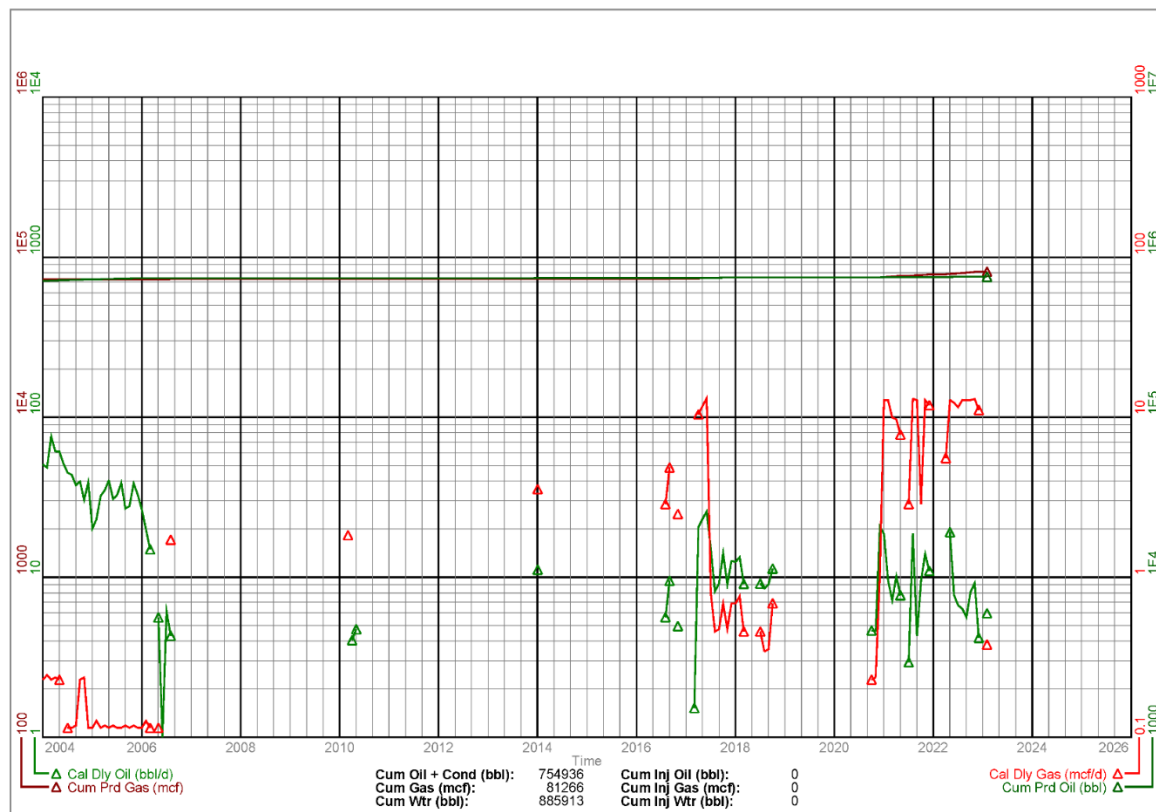
At *Derwent*, Revitalize holds a 100% working interest in several non-producing wells.

There was no production from *Derwent* in 2024.

Operating income net to Revitalize from *Derwent* for the first half of 2024 was approximately (\$3,300) per month.



**Derwent, Alberta - Gross Production Group Plot**



## Derwent Liability Assessment

As of March 2, 2025, the *Derwent* property had a deemed liability value of \$1.5 million.



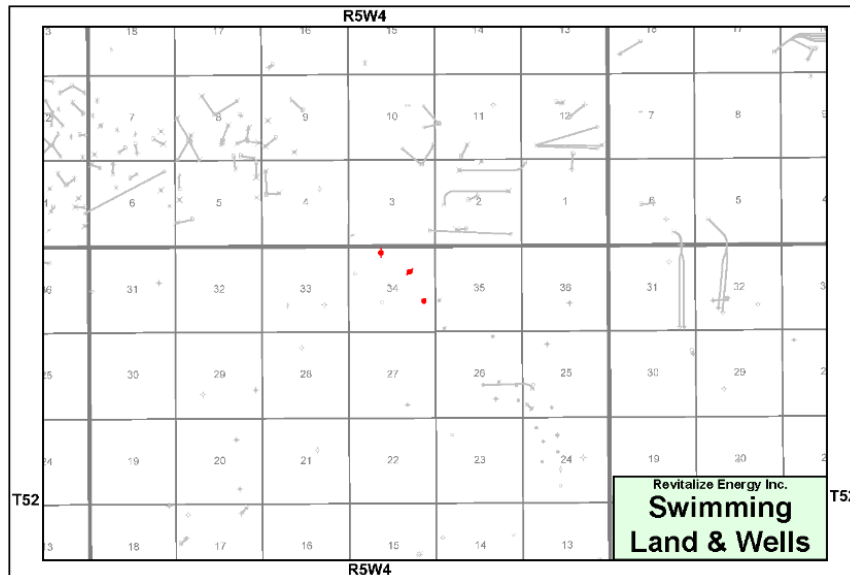


## Swimming Property

## Township 52, Range 5 W4

At *Swimming*, Revitalize holds a 100% working interest in 3 non-producing wells. Production from *Swimming* was from the Sparky and Dina formations.

There is no current production from *Swimming*.



## Swimming Liability Assessment

As of March 2, 2025, the *Swimming* property had a deemed liability value of \$218,588.

## Provost Property

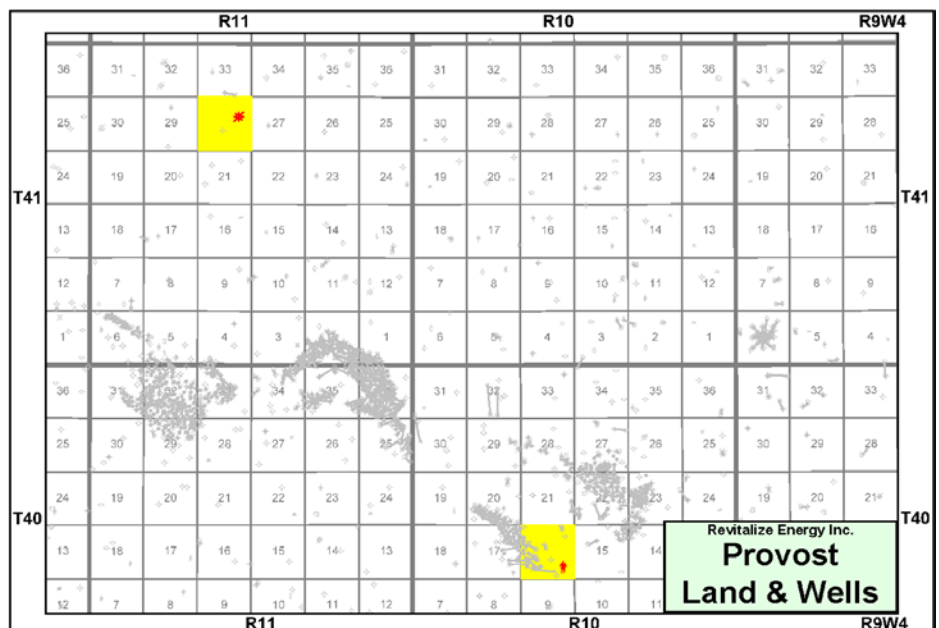
## Township 40-41, Range 10-11 W4

At *Provost*, Revitalize holds a 100% working interest and GORR interests in 2 sections of lands on which there are 2 non-producing wells. Production from the operated well at 100/09-28-041-11W4/0 was natural gas from the Viking Formation.

The *Provost* property has been shut-in since 2019.

## Provost Liability Assessment

As of March 2, 2025, the *Provost* property had a deemed liability value of \$51,838.

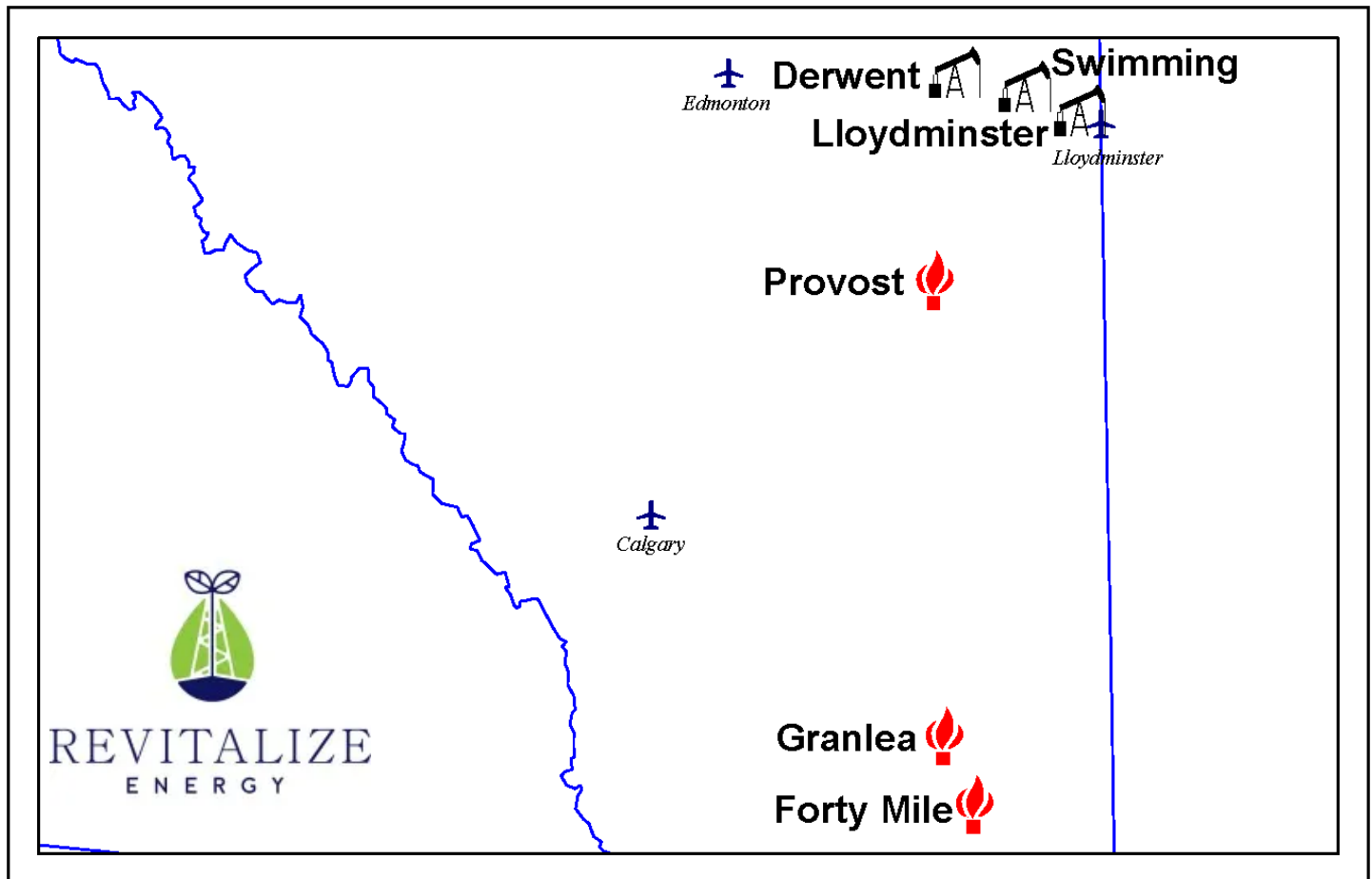




**BID DEADLINE: 12:00 pm May 22, 2025**

**Receivership Sale**

# Revitalize Energy Inc. Receivership Sale Spring 2025



## CONTACT

Parties wishing to receive access to the confidential information with detailed information relating to this opportunity should execute the confidentiality agreement which is available on Sayer Energy Advisors' website ([www.sayeradvisors.com](http://www.sayeradvisors.com)) and return one copy to Sayer Energy Advisors by courier, email ([tpavic@sayeradvisors.com](mailto:tpavic@sayeradvisors.com)) or fax (403.266.4467).

Included in the confidential information is the following: summary land information, deemed liability information, most recent net operations summary, detailed facilities information and other relevant financial and technical information.

To receive further information on the Properties please contact Tom Pavic, Ben Rye or Sydney Birkett at 403.266.6133.



1620, 540 – 5<sup>th</sup> Avenue SW, Calgary, Alberta Canada T2P 0M2  
Tel: 403.266.6133 Fax: 403.266.4467 [www.sayeradvisors.com](http://www.sayeradvisors.com)



## Overview

On January 20, 2025, pursuant to section 12(2) of the *Judicature Act*, RSA 2000, c J-2, section 99(a) of the *Business Corporations Act*, RSA 2000, c B-9 and section 106.1 of the *Oil and Gas Conservation Act*, RSA 2000, c O-6, further to an order application by the Orphan Well Association (“OWA”), PricewaterhouseCoopers Inc. LIT was appointed as Receiver and manager (the “Receiver”) of **Revitalize Energy Inc.** (“Revitalize” or the “Company”). **Sayer Energy Advisors** has been engaged to assist the Receiver with the sale of Revitalize’s oil and natural gas properties (the “Properties”) located in Alberta.

The Properties are located in the *Derwent, Forty Mile, Granlea, Lloydminster, Provost* and *Swimming* areas of Alberta.

On August 2, 2024, the Alberta Energy Regulator (“AER”) issued a Reasonable Care and Measures Order to Revitalize. On November 14, 2024, the AER issued a further suspension order authorizing the OWA to provide reasonable care and measures to Revitalize’s sites.

Average daily sales production net to Revitalize from the Properties for the first eight months of 2024 was approximately 63 boe/d, consisting of approximately 52 bbl/d of oil and natural gas liquids and approximately 67 Mcf/d of natural gas.

Recently, the Receiver has reactivated 5 Revitalize wells at *Lloydminster*. Details of the reactivations will be made available in the virtual data room to parties that execute a confidentiality agreement.

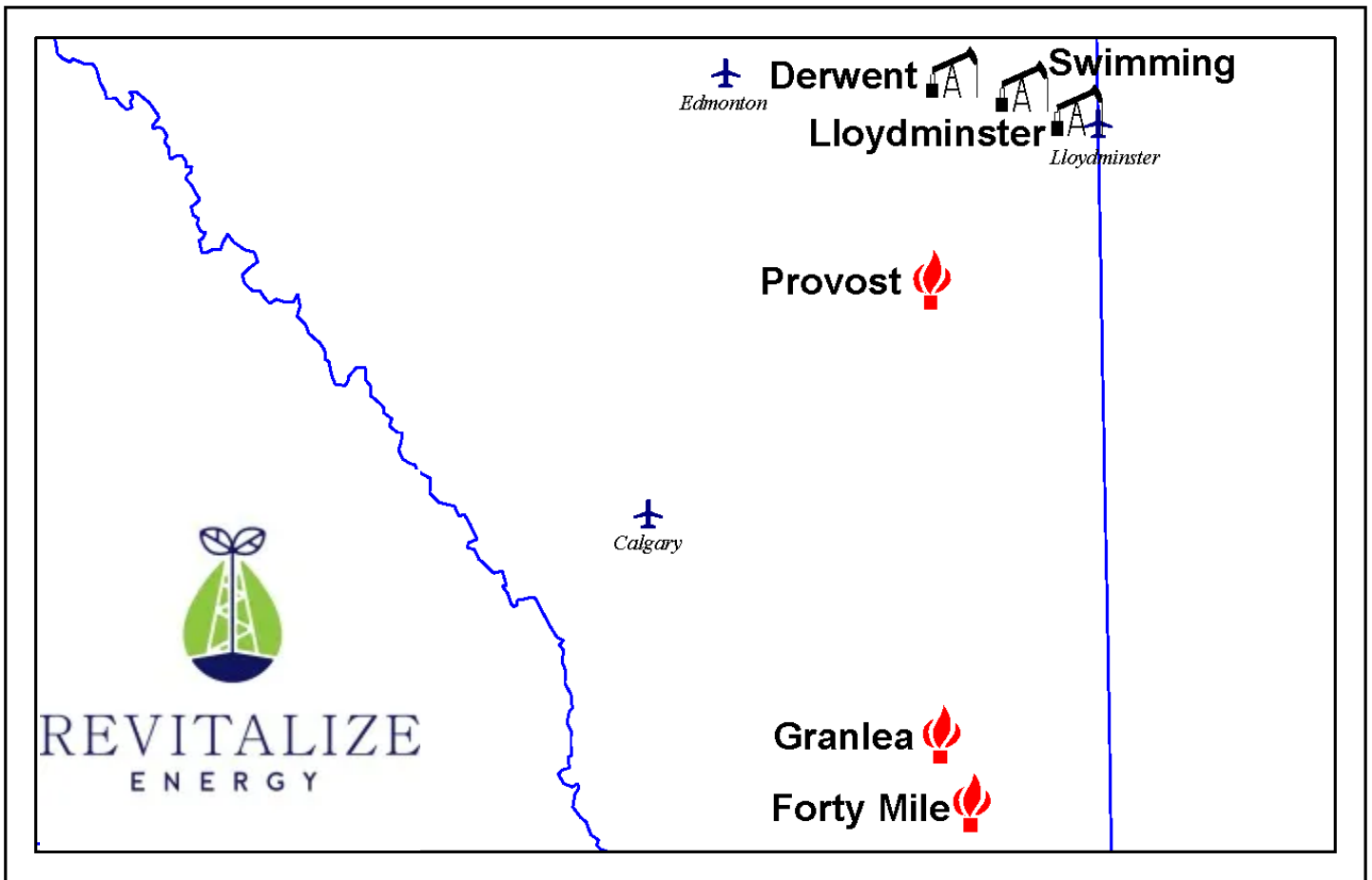
As of March 5, 2025, the Properties had a deemed liability value of \$17.7 million.

Further details relating to the Properties will be available in the virtual data room for parties that execute a confidentiality agreement.

All offers received at the bid deadline will be reviewed by the Receiver and the most acceptable offer or offers may be accepted by the Receiver, subject to Court approval.



Overview Map Showing the Location of the Divestiture Properties



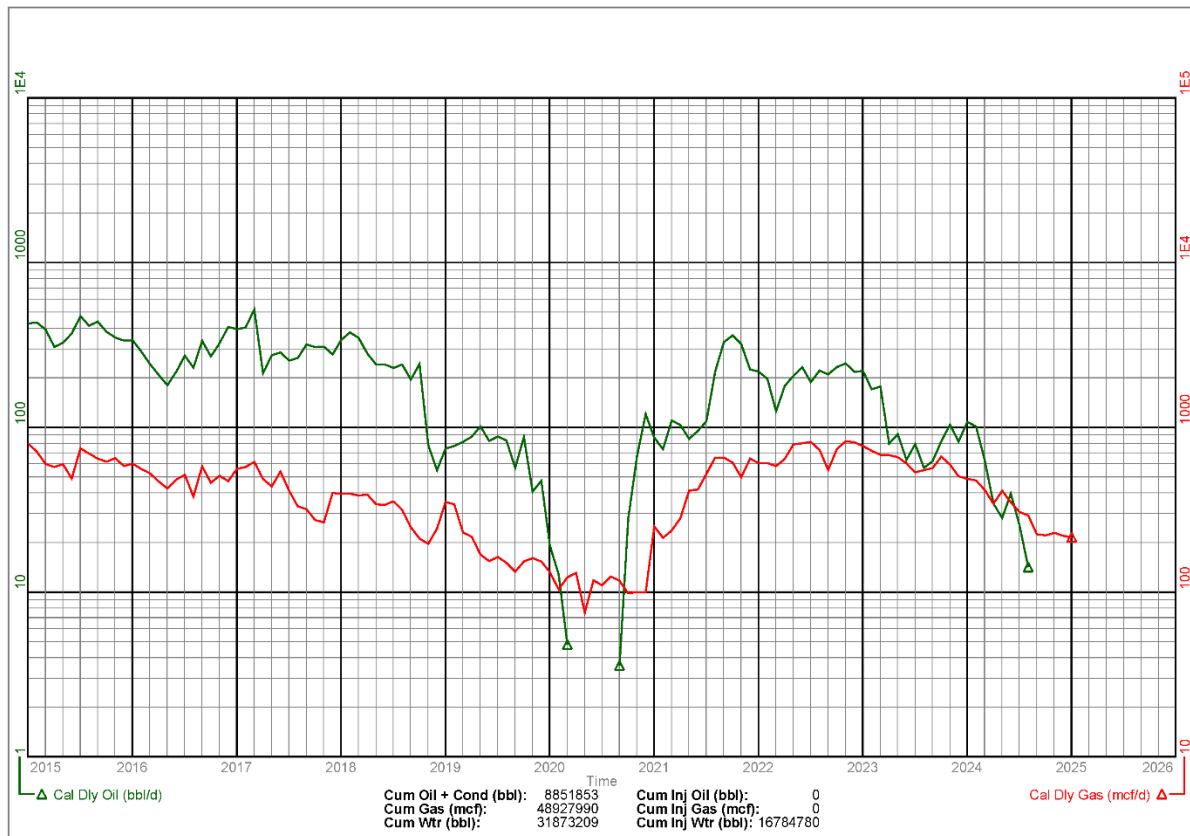
## Production Overview

Average daily sales production net to Revitalize from the Properties for the first eight months of 2024 was approximately 63 boe/d, consisting of approximately 52 bbl/d of oil and natural gas liquids and approximately 67 Mcf/d of natural gas.

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Derwent*	-	-	-	-
Swimming*	-	-	-	-
Provost*	-	-	-	-
<b>TOTAL</b>	<b>52</b>	<b>-</b>	<b>67</b>	<b>63</b>

\*Shut-in

## Gross Production Group Plot of Revitalize's Oil & Natural Gas Wells





## Liability Assessment

As of March 5, 2025, the Properties had a deemed liability value of \$17.7 million.

## Seismic Overview

The Company has ownership in certain trade and proprietary 2D seismic data relating to the Properties in the *Chauvin*, *Granlea*, *Lloydminster* and *Swimming* areas. Information relating to the seismic will be made available in the data room to parties that execute a confidentiality agreement.

## Reserves Overview

Revitalize does not have a current third-party reserve report.



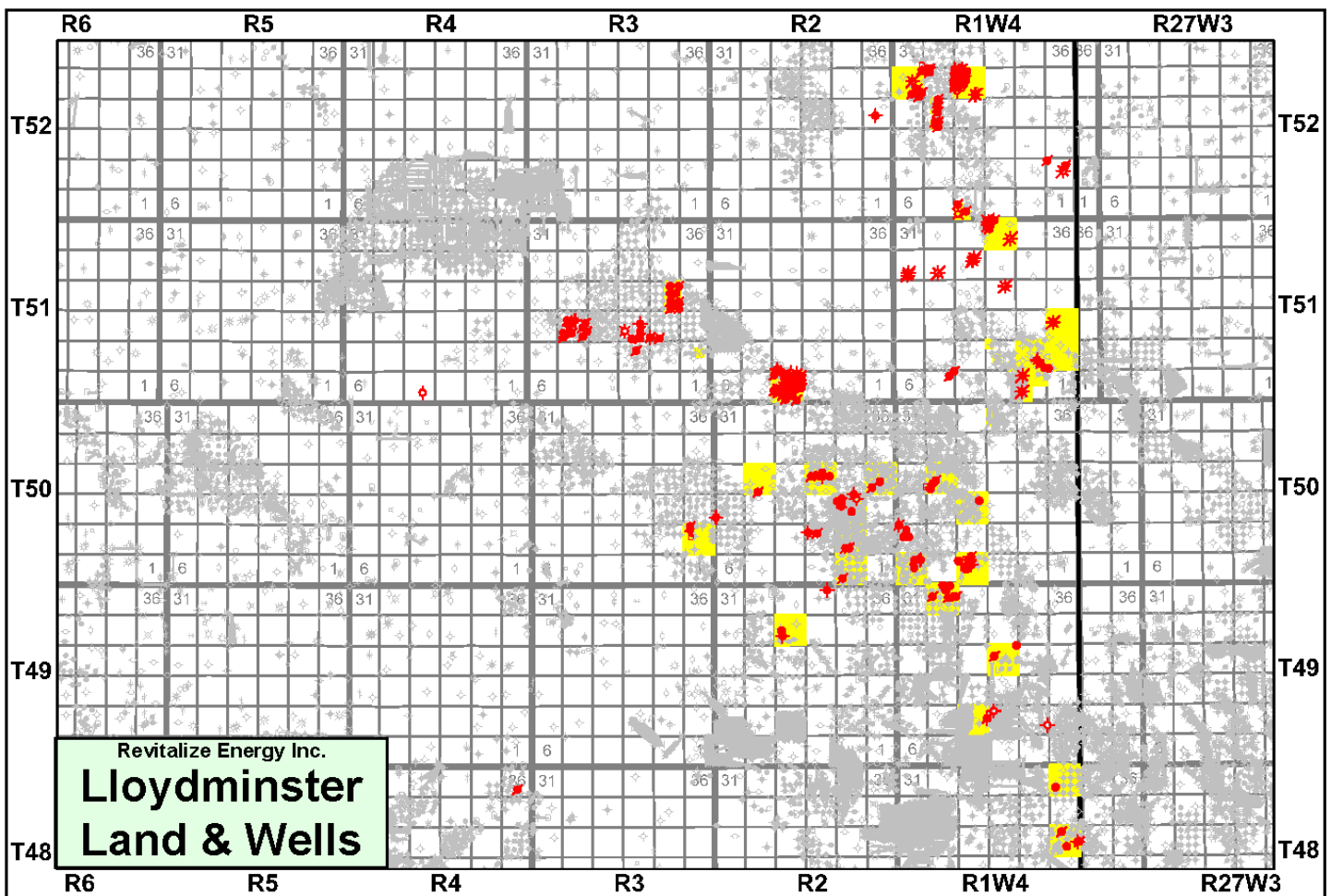
**Lloydminster Property****Township 48-52, Range 1-4 W4**

At *Lloydminster*, Revitalize holds largely a 100% working interest in approximately 26 sections of land. Production at *Lloydminster* was primarily oil from the Sparky and GP formations.

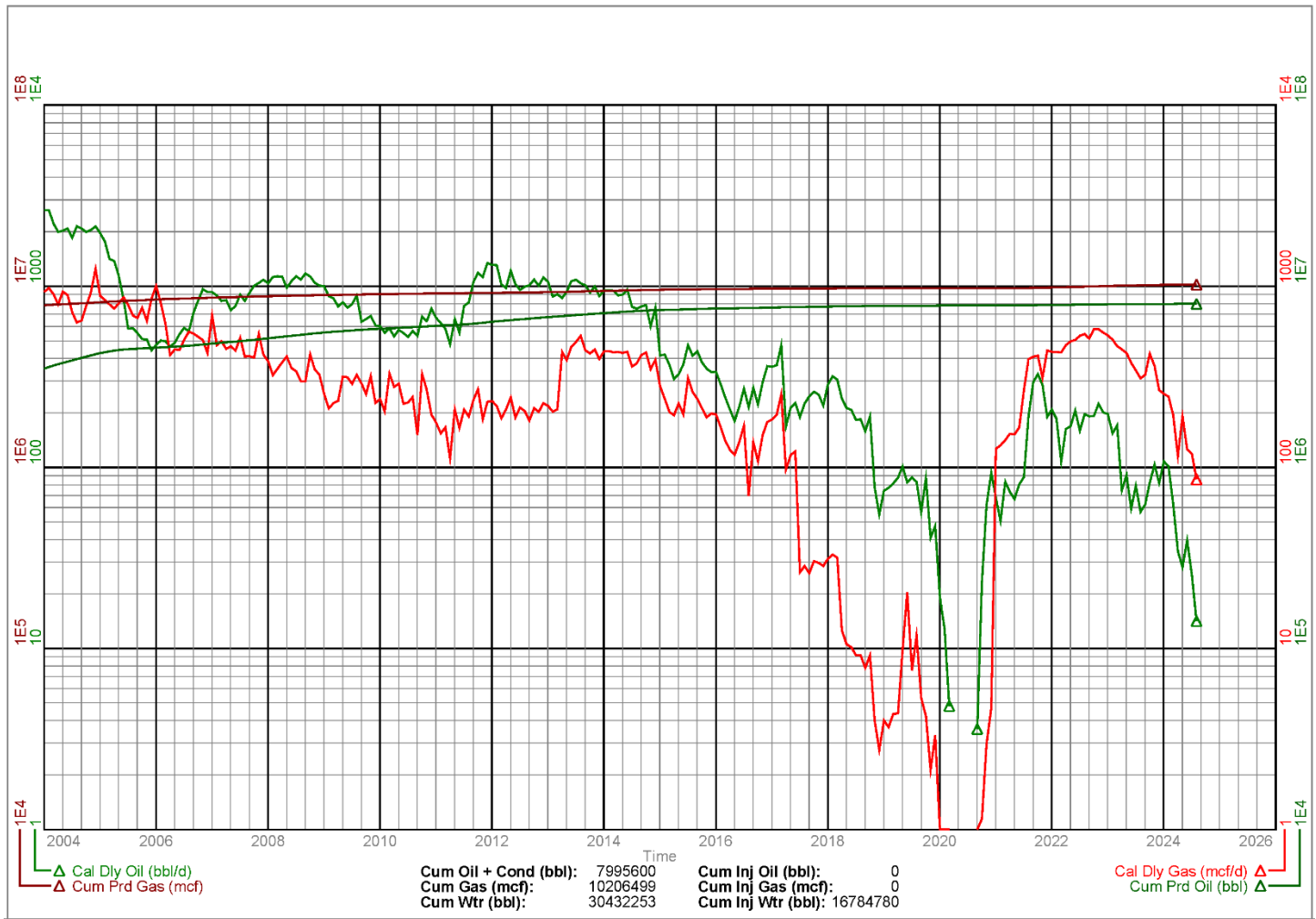
Average daily production net to Revitalize from *Lloydminster* for the first eight months of 2024 was approximately 52 bbl/d oil.

Recently, the Receiver has reactivated 5 Revitalize wells at *Lloydminster*. The wells are 100/15-32-049-01W4, 100/16-32-049-01W4, 102/11-04-050-01W4, 100/10-22-050-02W4, 102/10-22-050-02W4.

Operating income net to Revitalize from *Lloydminster* for the first eight months of 2024 was approximately (\$74,200) per month.



# Lloydminster, Alberta - Gross Production Group Plot





## **Lloydminster Facilities**

At *Lloydminster*, Revitalize has ownership in multi-well oil batteries at 13-04-050-01W4, 12-10-050-02W4 and 06-28-052-01W4, a multi-well natural gas battery at 07-11-051-01W4 and injection/disposal facilities at 12-14-050-02W4, 11-04-051-02W4, 05-15-051-03W4 and 04-04-052-01W4.

Further details on the Company's facilities are available in the virtual data room for parties that sign a confidentiality agreement.

## **Lloydminster Reserves**

Revitalize does not have a current third-party reserve report.

## **Lloydminster Liability Assessment**

As of March 2, 2025, the *Lloydminster* property had a deemed liability value of \$15.4 million.

## **Lloydminster Well List**

See well list in Excel.



## Forty Mile Property

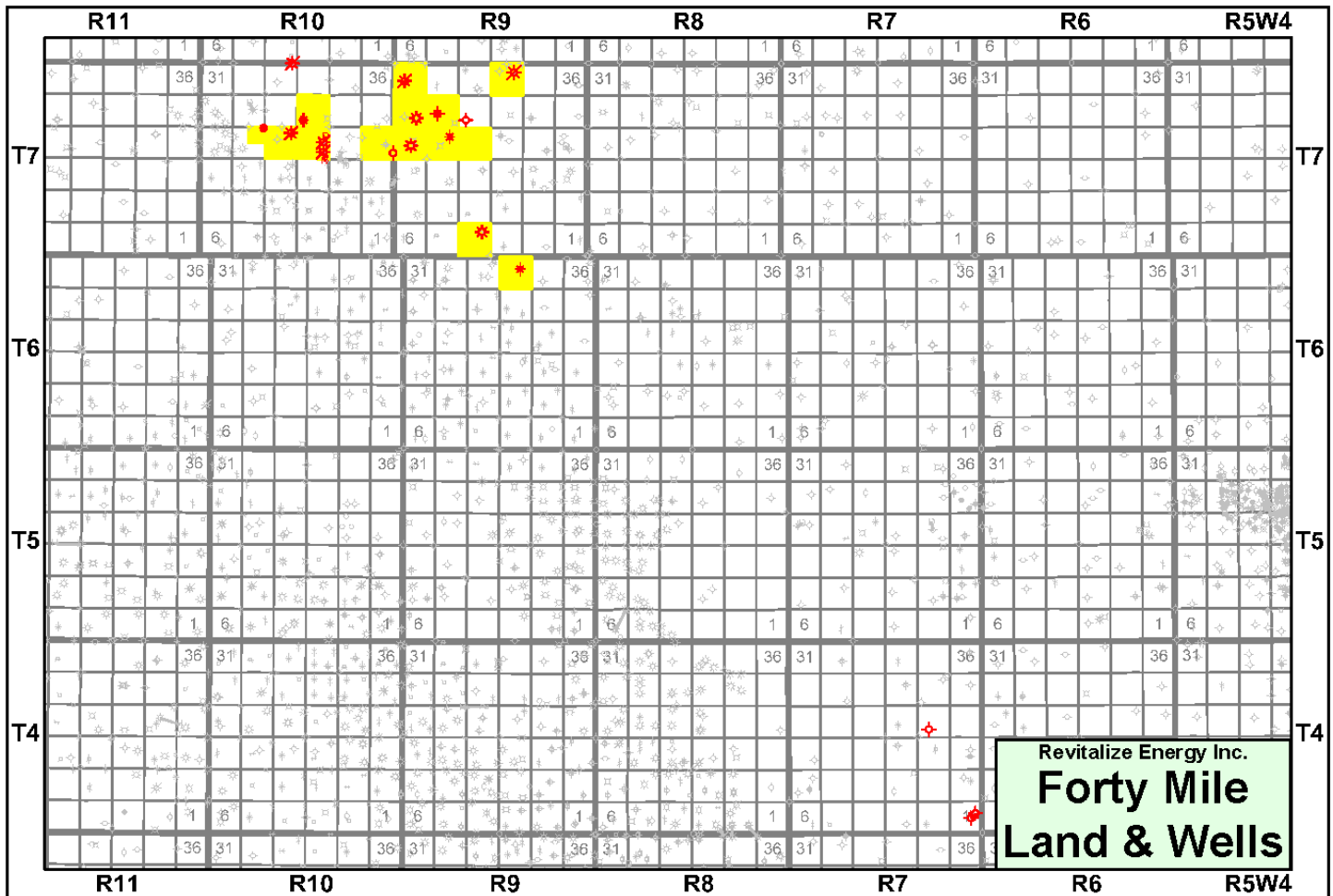
Township 4-7, Range 5-10 W4

At *Forty Mile*, Revitalize holds various operated and non-operated working interests, ranging from 25%-100% in approximately 13.25 sections of land. Production at *Forty Mile* was primarily shallow natural gas from the Bow Island, Sunburst and Sawtooth formations. Non-operated production from *Forty Mile* is operated by **Pine Cliff Energy Ltd.**

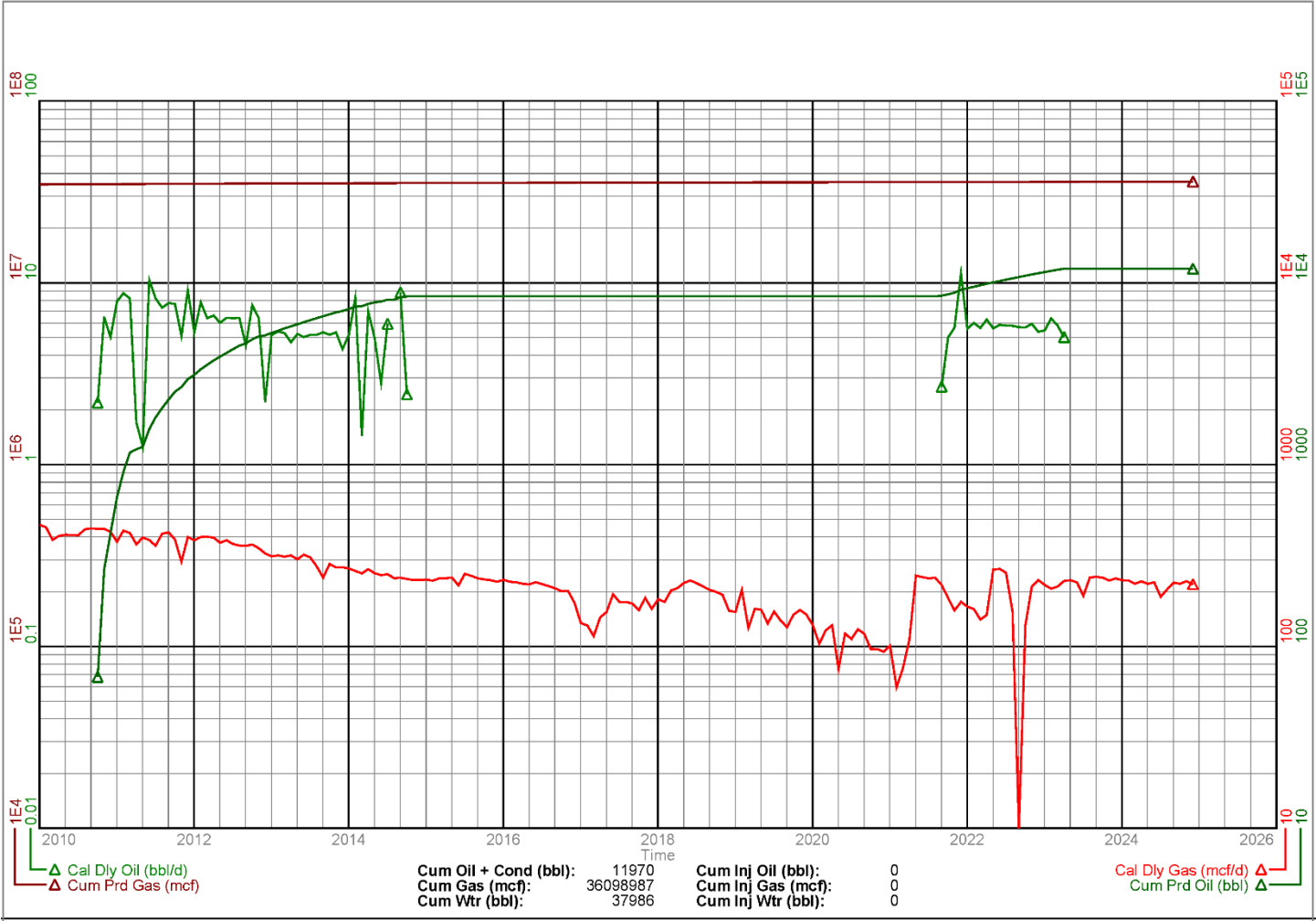
Production from *Forty Mile* is currently shut-in.

Average daily production net to Revitalize from *Forty Mile* for the first eight months of 2024 was approximately 11 boe/d, consisting of 67 Mcf/d of natural gas.

Operating income net to Revitalize from *Forty Mile* for the first eight months of 2024 was approximately (\$1,800) per month.



Forty Mile, Alberta - Gross Production Group Plot





## **Forty Mile Facilities**

Revitalize does not have ownership in any facilities at *Forty Mile*.

## **Forty Mile Reserves**

Revitalize does not have a current third-party reserve report.

## **Forty Mile Liability Assessment**

As of March 2, 2025, the *Forty Mile* property had a deemed liability value of \$333,712.

## **Forty Mile Well List**

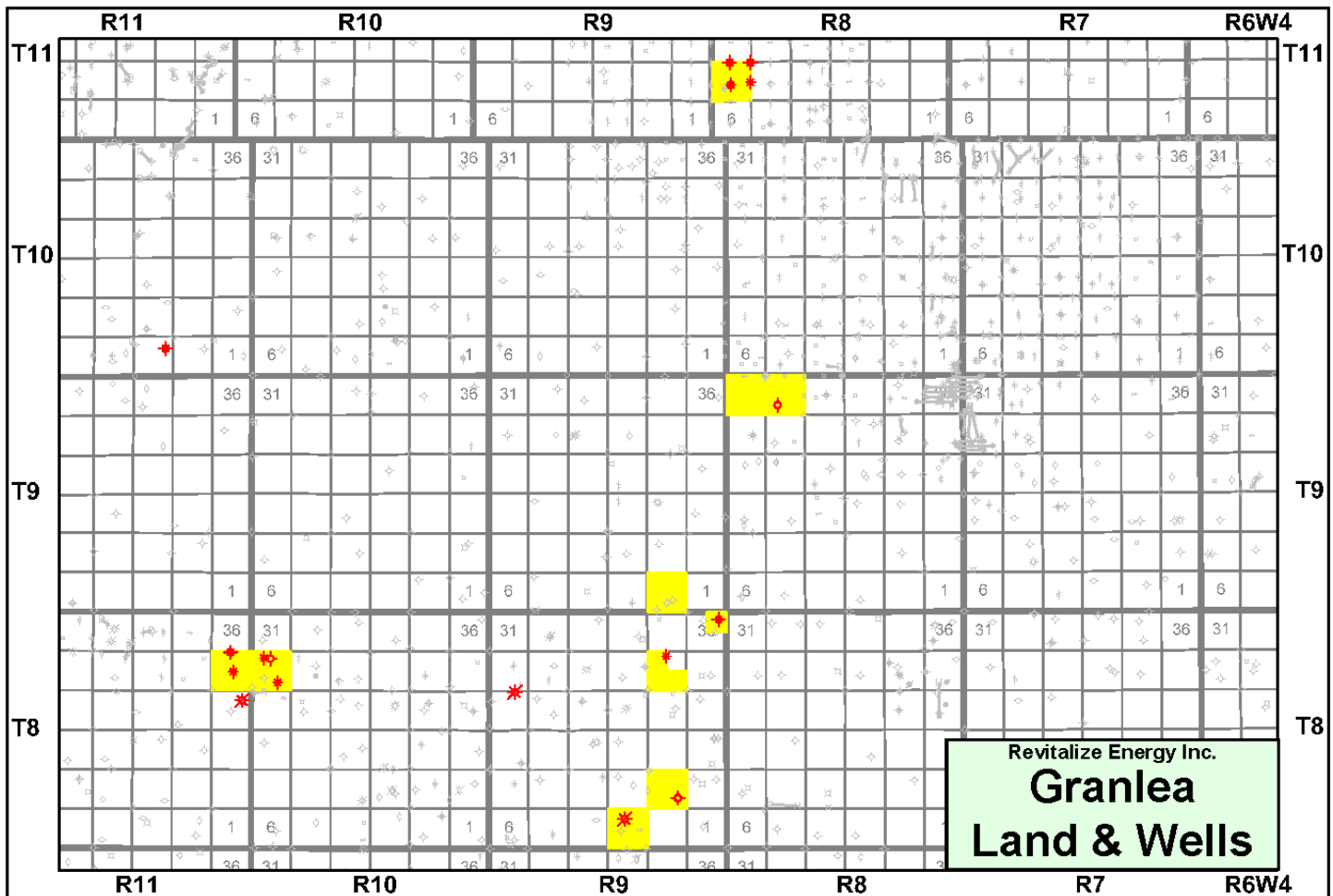
See well list in Excel.



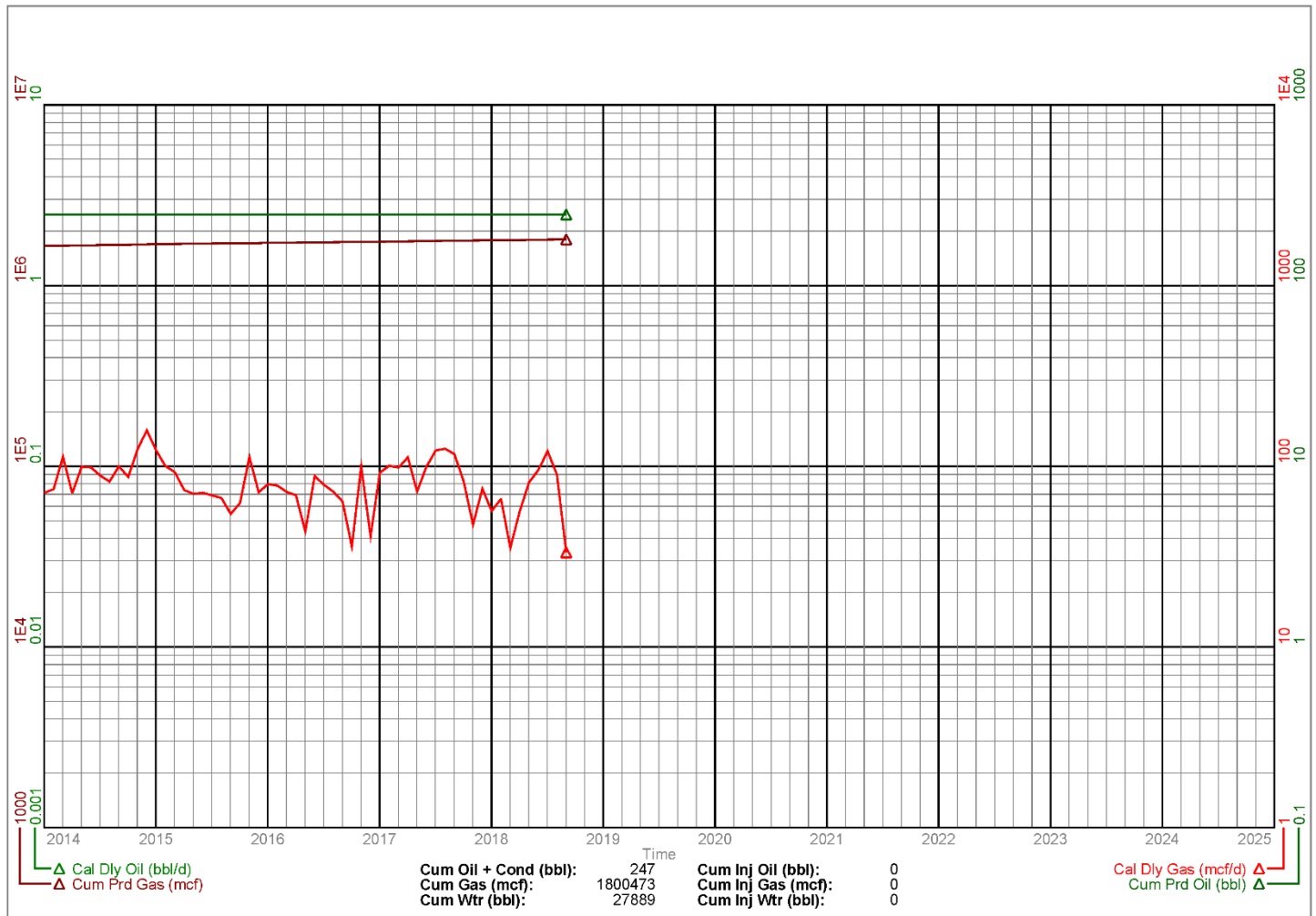
**Granlea Property****Township 8-11, Range 8-11 W4**

At *Granlea*, Revitalize holds various operated and non-operated working interests and GORR interests in approximately 9 sections of land. Non-operated production from *Granlea* was operated by **Canadian Natural Resources Limited**, **Spartan Delta Corp.**, and **Wilcox Energy Corp.**

The *Granlea* property has been shut-in since 2018.



## Granlea, Alberta - Gross Production Group Plot





## **Granlea Facilities**

Revitalize does not have ownership in any facilities at *Granlea*.

## **Granlea Reserves**

Revitalize does not have a current third-party reserve report.

## **Granlea Liability Assessment**

As of March 2, 2025, the *Granlea* property had a deemed liability value of \$210,513.

## **Granlea Well List**

See well list in Excel.



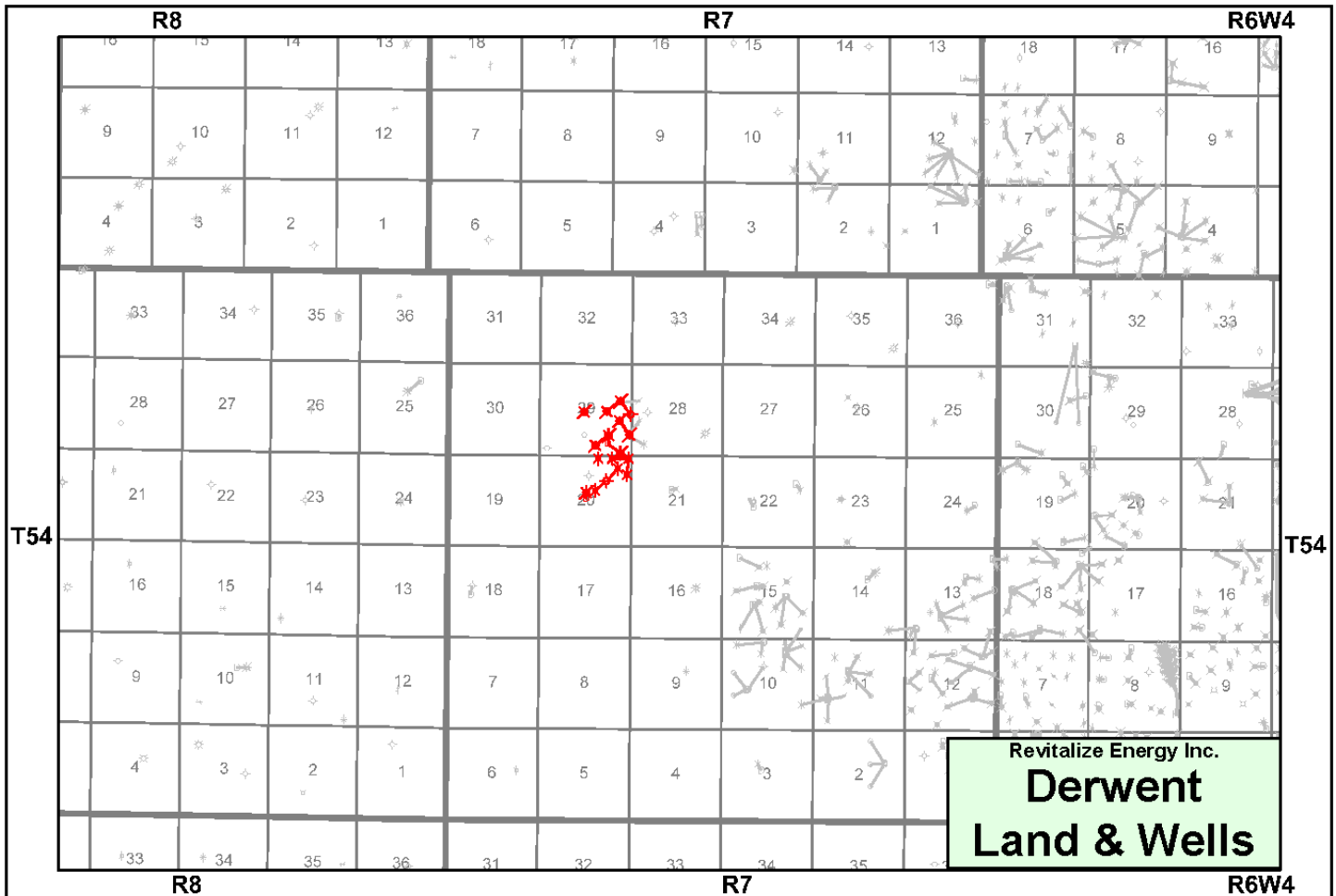
## Derwent Property

Township 54, Range 7 W4

At *Derwent*, Revitalize holds a 100% working interest in several non-producing wells.

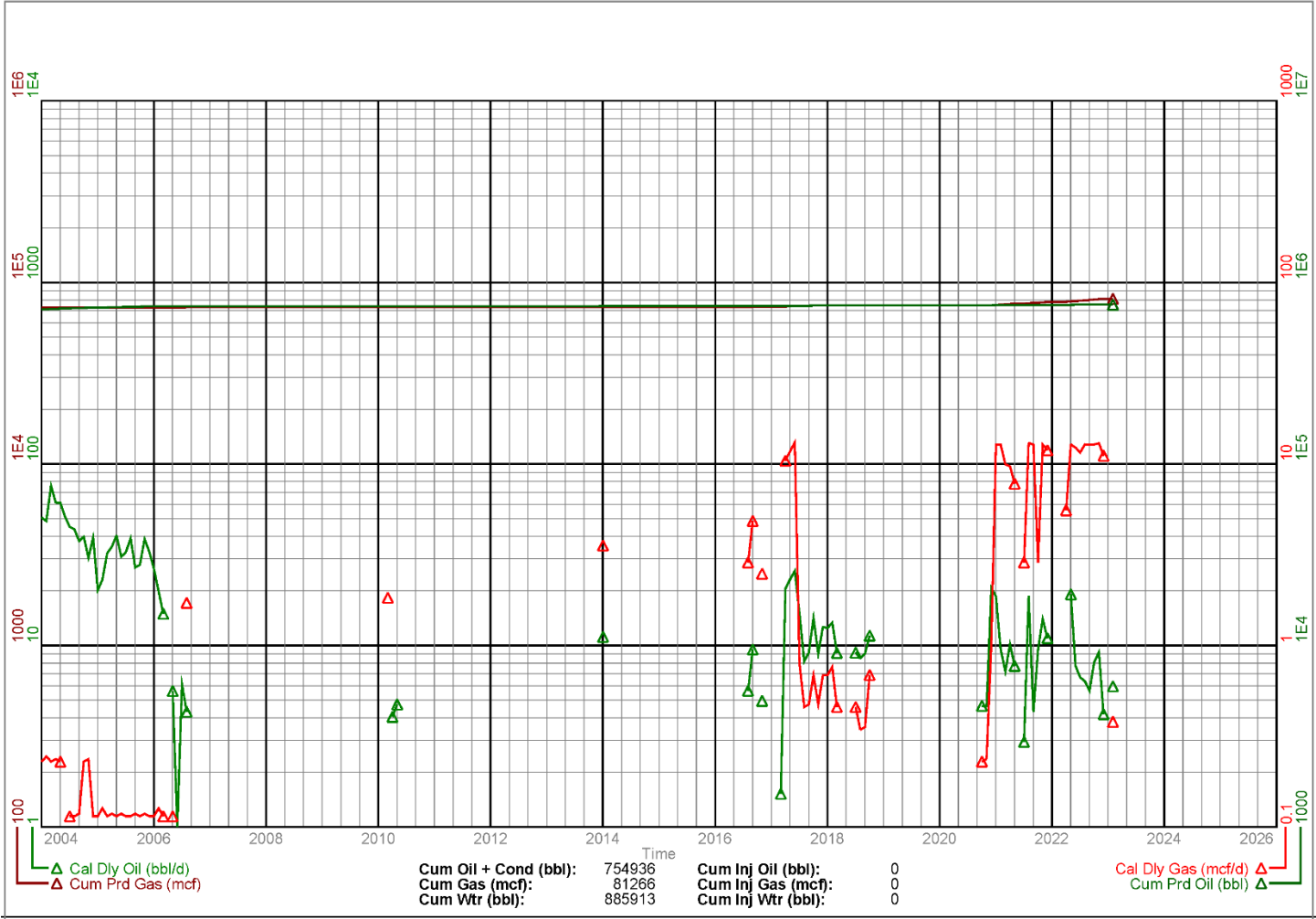
There was no production from *Derwent* in 2024.

Operating income net to Revitalize from *Derwent* for the first half of 2024 was approximately (\$3,300) per month.





Derwent, Alberta - Gross Production Group Plot





## **Derwent Facilities**

At *Derwent*, Revitalize has an interest in 2 multi-well oil batteries at 16-20-054-07W4 and 01-29-054-07W4.

Further details on the Company's facilities are available in the virtual data room for parties that sign a confidentiality agreement.

## **Derwent Reserves**

Revitalize does not have a current third-party reserve report.

## **Derwent Liability Assessment**

As of March 2, 2025, the *Derwent* property had a deemed liability value of \$1.5 million.

## **Derwent Well List**

See well list in Excel.

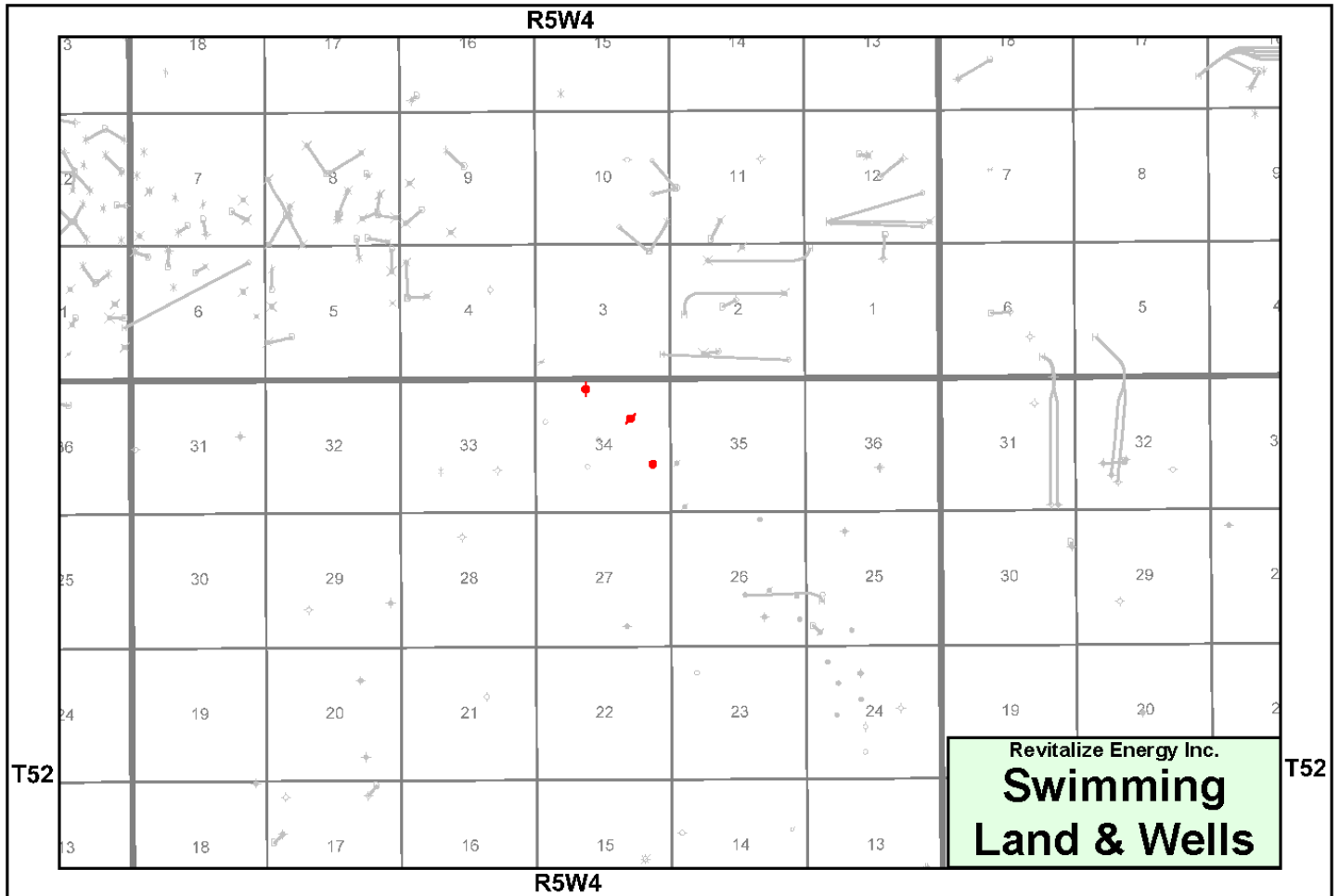


## Swimming Property

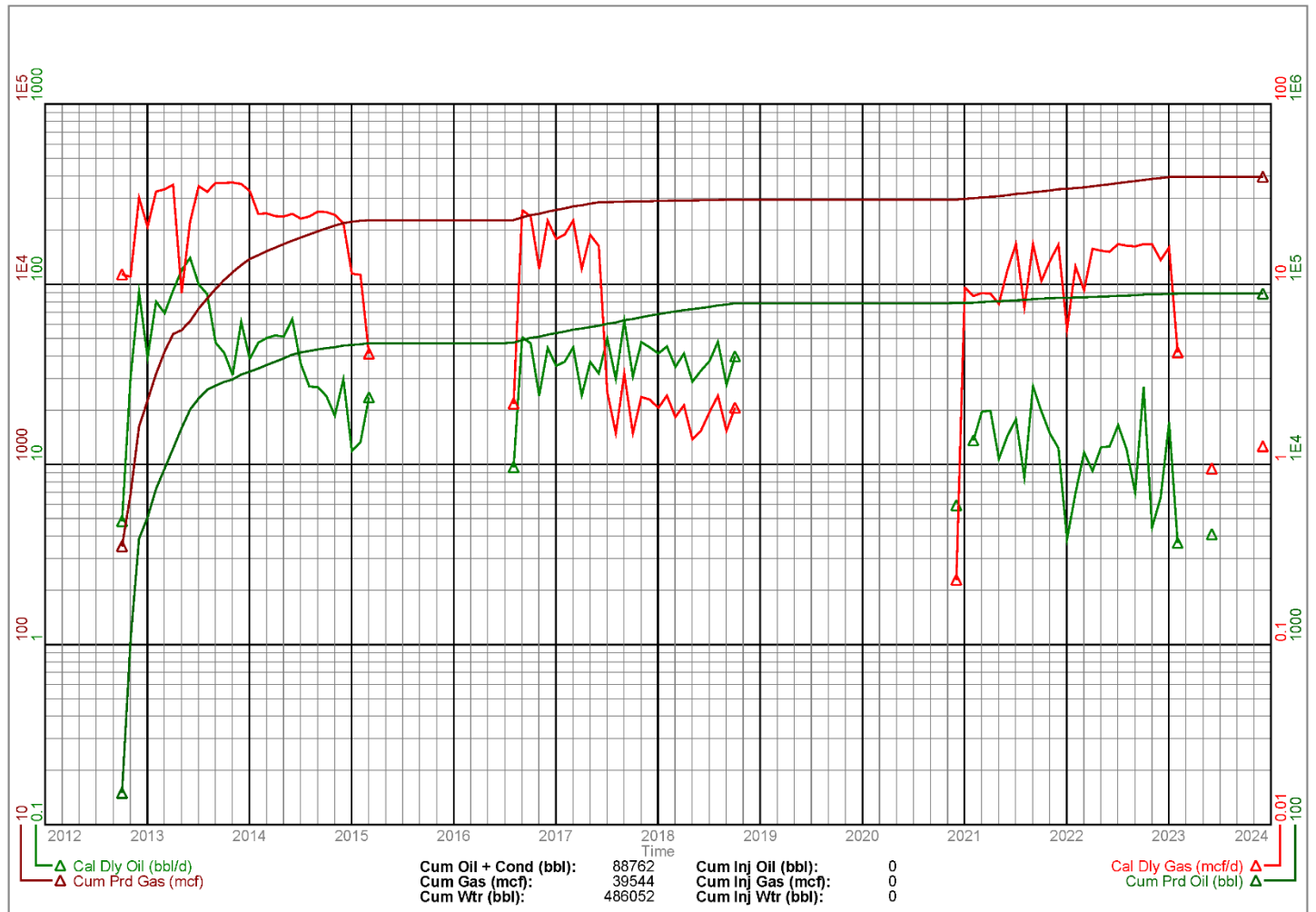
## Township 52, Range 5 W4

At *Swimming*, Revitalize holds a 100% working interest in 3 non-producing wells. Production from *Swimming* was from the Sparky and Dina formations.

There was no production from *Swimming* in 2024.



## Swimming, Alberta - Gross Production Group Plot





## Swimming Facilities

Revitalize does not have ownership in any facilities at *Swimming*.

## Swimming Reserves

Revitalize does not have a current third-party reserve report.

## Swimming Liability Assessment

As of March 2, 2025, the *Swimming* property had a deemed liability value of \$218,588.

## Swimming Well List

See well list in Excel.

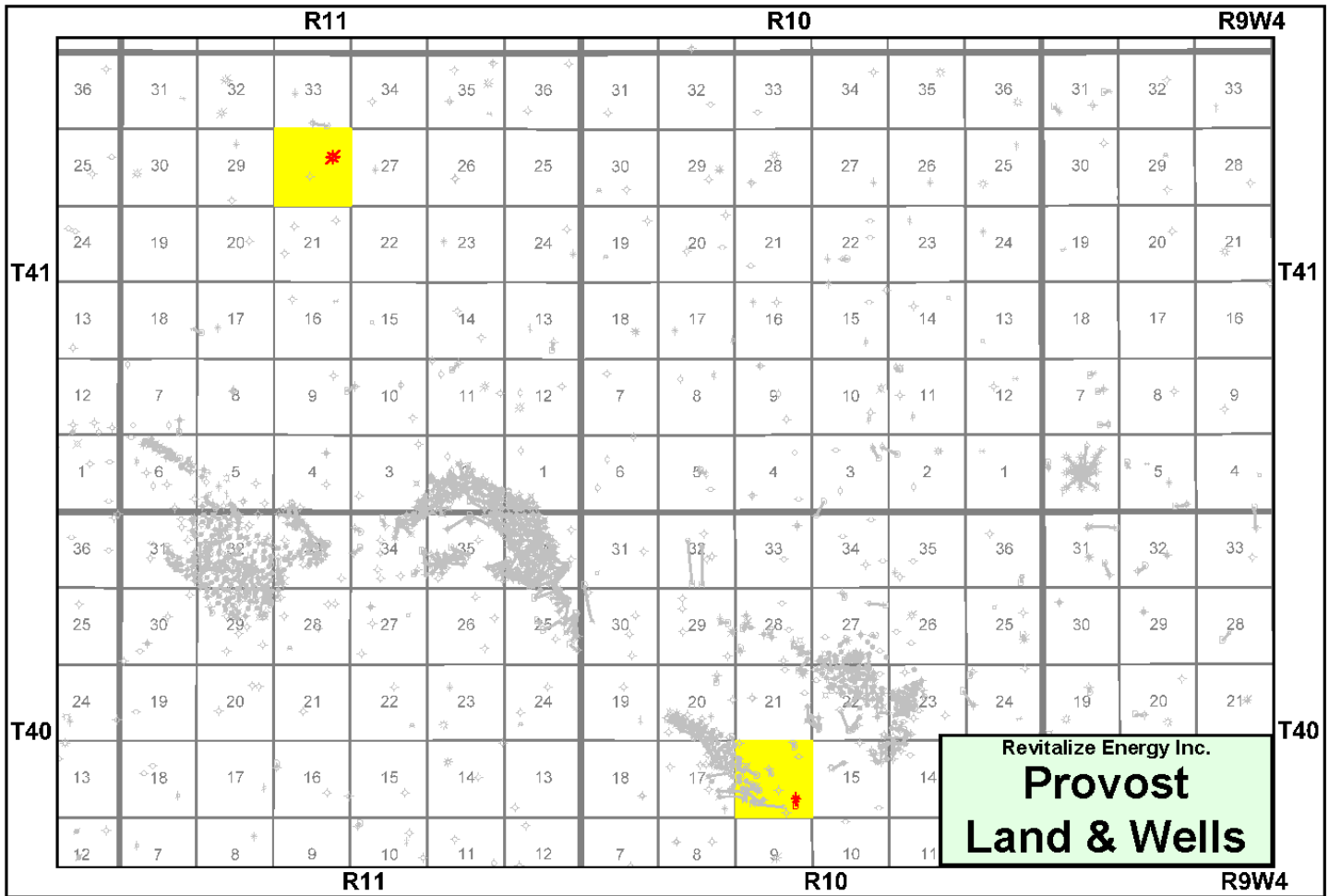


## Provost Property

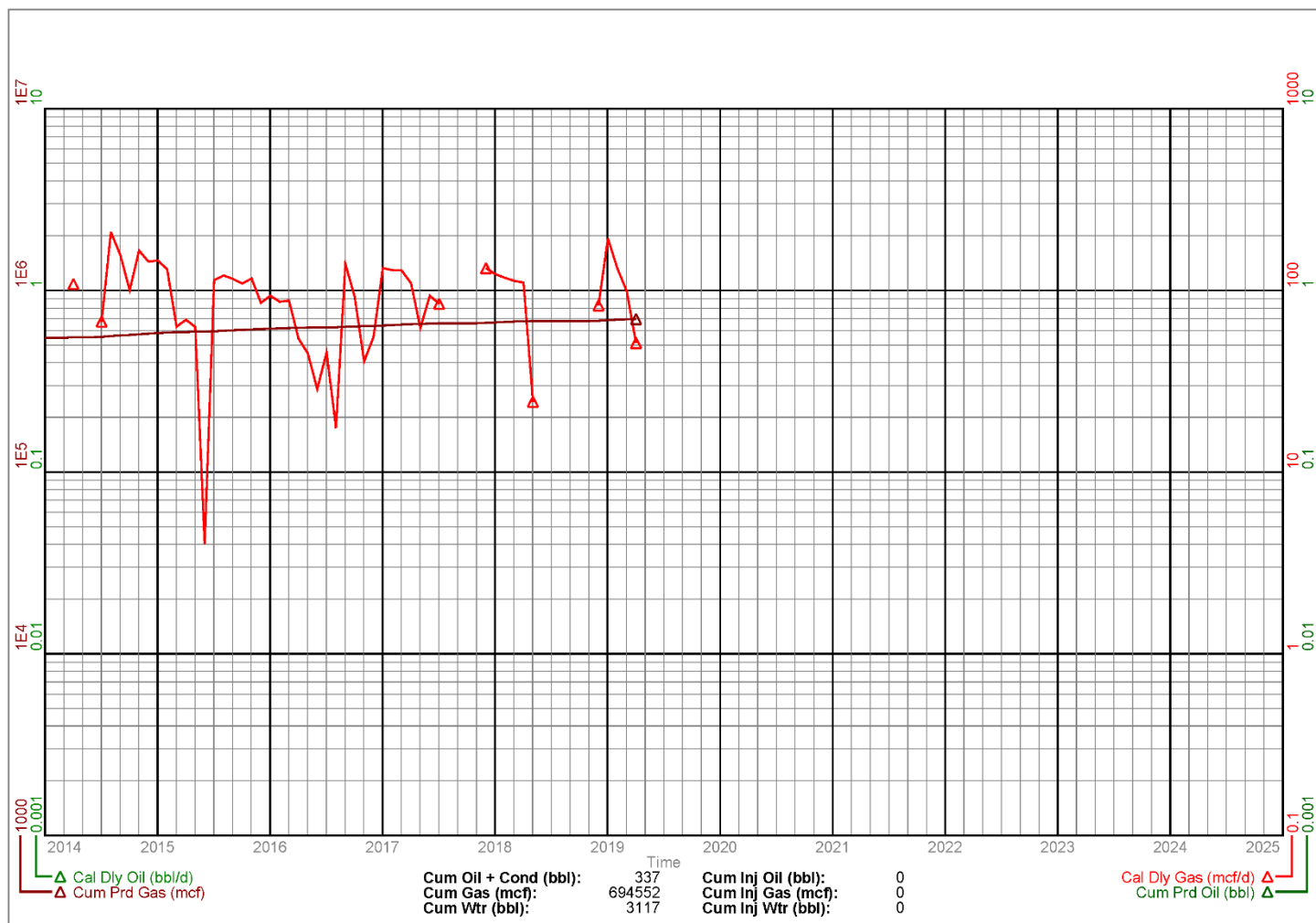
## Township 40-41, Range 10-11 W4

At *Provost*, Revitalize holds a 100% working interest and GORR interests in 2 sections of lands on which there are 2 non-producing wells. Production from the operated well at 100/09-28-041-11W4/0 was natural gas from the Viking Formation.

The *Provost* property has been shut-in since 2019.



# Provost, Alberta - Gross Production Group Plot





## **Provost Facilities**

Revitalize does not have ownership in any facilities at *Provost*.

## **Provost Reserves**

Revitalize does not have a current third-party reserve report.

## **Provost Liability Assessment**

As of March 2, 2025, the *Provost* property had a deemed liability value of \$51,838.

## **Provost Well List**

See well list in Excel.



RECIPIENT COMPANY LETTERHEAD

\_\_\_\_\_, 20\_\_\_\_

**PricewaterhouseCoopers Inc., LIT, solely in its capacity as Receiver and Manager of  
Revitalize Energy Inc. and not in its personal or corporate capacity  
c/o Sayer Energy Advisors  
1620, 540 – 5<sup>th</sup> Avenue SW  
Calgary, Alberta T2P 0M2**

Attention: Tom Pavic

Dear Tom:

RE: **Confidentiality Agreement  
Receivership Sale – Revitalize Energy Inc.**

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\_\_\_\_\_ (“Recipient”) has expressed an interest in the purchase of certain oil and natural gas interests held and/or owned by Revitalize Energy Inc. (“Revitalize”) in various areas of Alberta (collectively, the “Property”). PricewaterhouseCoopers Inc., LIT is the Court-appointed Receiver and Manager of Revitalize (“Receiver”). The Receiver is prepared to provide the Recipient access to certain information relating to the Property, including but not limited to land schedules, financial results, marketing materials, geological and geophysical information and other documentation (collectively, the “Confidential Information”). In consideration of Receiver providing access to the Confidential Information, Recipient agrees as follows:

1. Recipient acknowledges that all Confidential Information provided to Recipient is proprietary to Revitalize except for Confidential Information which is set out and described in Clause 6 of this letter.
2. The Confidential Information shall be kept in the strictest of confidence and shall not be used for any purpose whatsoever other than evaluating a possible transaction between Recipient and the Receiver on behalf of Revitalize. The Confidential Information shall not be disclosed to any person other than Recipient and to such of its directors, employees, agents, consultants, representatives and advisors (the “Representatives”) who have a requirement to know such Confidential Information for the purpose of appraising the Property. Recipient shall take all steps that are necessary to ensure that its Representatives are aware of the terms and conditions of this Confidentiality Agreement (this “Agreement”) and Recipient confirms that such terms and conditions are binding upon any and all of its Representatives. Upon request, Recipient shall provide Revitalize and the Receiver with a list of the Representatives who have received the Confidential Information.
3. Recipient agrees that it and its Representatives shall not disclose to any person or publish or disperse in any form, any terms, conditions or other facts with respect to any possible transaction relating to the Property for which the Confidential Information was disclosed.
4. If the Recipient makes a request to view seismic data as part of its review of a possible transaction involving the Property, as the case may be, and the Receiver provides such access, the Recipient warrants that under no circumstances will it allow its Representatives to copy, remove, take away or otherwise reproduce any of the seismic data or derivatives thereof that such Representatives have been given access to hereunder. This would include, but not be limited to, an absolute restriction against the use of electronic equipment to produce photographs or other digital copy or reproductions of any of the affected seismic data and or photocopies,

sketches or tracings of such affected seismic data. No electronic devices, cameras, USB devices, laptops or cellphones with photographic capability may be brought into the dataroom or an area where data is disclosed.

5. Notwithstanding the foregoing terms, Recipient shall be permitted to disclose such Confidential Information that is required to be disclosed pursuant to any law, rule or regulation in force in Canada. In the event that Recipient receives a request or legal directive to disclose Confidential Information, Recipient shall promptly provide written and verbal notification to the Receiver of such a request. Recipient shall consult with the Receiver on the advisability of taking steps to resist or narrow such request or directive. If disclosure is deemed advisable, Recipient shall cooperate with the Receiver in any attempt that the Receiver may make to obtain an order or other reliable assurance that confidential treatment will be accorded by the requesting or directing party to the Confidential Information required to be disclosed.
6. The restrictions set forth in Clauses 2 and 3 above shall not apply to any part of the Confidential Information which is:
  - a) now in the public domain or becomes part of the public domain other than through an act of the Recipient or its Representatives; or
  - b) in the lawful possession of the Recipient prior to its disclosure by the Receiver; or
  - c) subject to disclosure required by law, rule or regulation provided that the Receiver is given notice pursuant to Clause 5 prior to such disclosure; or
  - d) made available to the Recipient or its Representatives from a source who may reasonably be believed to legally hold such information and who is not bound to the Receiver under a confidentiality agreement.
7. Recipient acknowledges the competitive value of the Confidential Information. Accordingly, without limitation and in addition to any rights of the Receiver on behalf of Revitalize against the Recipient arising by any breach hereof, the Recipient shall:
  - a) be liable to the Receiver for all losses, costs, damages and expenses whatsoever which they may suffer, sustain, pay or incur; and in addition,
  - b) indemnify and save harmless the Receiver against any and all actions, proceedings, claims, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by the Receiver or which the Receiver may suffer, sustain, pay or incur, including the payment of the Receiver's legal costs and disbursements on a full indemnity, solicitor and their own client basis, which are incurred by the Receiver in connection with such litigation, including any appeal therefrom and steps incidental thereto;

resulting from disclosure by the Recipient, or its Representatives, of all or any part or parts of the Confidential Information.
8. At any time, at the request of the Receiver, Recipient shall immediately return or cause to be returned to the Receiver all of the Confidential Information which may have been released to the Recipient. Recipient shall not retain any copies or other reproductions or extracts of the Confidential Information. Furthermore, Recipient shall, if so requested by the Receiver, provide certification from an officer of the Recipient to the Receiver that the terms and conditions of this Clause have been complied with. The Recipient will return all requested Confidential Information

except to the extent such Confidential Information is on computer systems that are backed-up or archived.

9. Recipient understands and agrees that no contract or agreement providing for the sale of the Property shall be deemed to exist between the Recipient and the Receiver unless and until a definitive offer to purchase has been accepted in writing by the Receiver, and such offer shall be subject to the terms set out therein. For greater clarity the Recipient acknowledges that this Agreement does not constitute a definitive offer to purchase. Recipient hereby waives, in advance, any claims (including, without limitation, breach of contract) in connection with the sale of the Property unless and until a definitive offer to purchase from Recipient has been accepted in writing by the Receiver.
10. Recipient understands that in providing access to the Confidential Information, neither Revitalize nor the Receiver make any representation or warranty as to the accuracy or completeness of the Confidential Information. Recipient agrees that neither Revitalize nor the Receiver shall have any liability to the Recipient or any of its Representatives as a result of the use of the information by it or its Representatives.
11. The Receiver may refuse to make the Confidential Information available to the Recipient or otherwise terminate the Recipient's access to the Confidential Information at any time, as determined by the Receiver, in its sole and unfettered discretion.
12. In the event that the Recipient becomes aware of a breach of this Agreement, the Recipient agrees that it shall, within two business days, advise the Receiver, in writing, of such breach and provide the details thereof.
13. This Agreement shall be construed and determined according to the laws of the Province of Alberta, and the parties hereby attorn to the jurisdiction of the courts of the Province of Alberta to resolve any disputes arising from this Agreement.
14. Recipient acknowledges and agrees that Revitalize may be irreparably injured by a breach of this Agreement that could not be adequately compensated for by monetary damages. The Receiver and Revitalize shall be entitled to equitable relief, including injunctive relief and specific performance, in the event of a breach of any of the provisions of this Agreement. Such remedies shall be in addition to all other remedies available at law or in equity.
15. Recipient understands and agrees that:
  - a) The Receiver shall be free to conduct the process for the sale of the Property in its sole discretion and shall determine, without limitation, the course and nature of negotiations with any prospective buyer and the acceptance of a definitive offer to purchase without prior notice to the Recipient, its Representatives or any other person or corporate entity; and
  - b) Recipient shall not have any claims whatsoever against the Receiver or any of its directors, officers, stockholders, owners, affiliates, representatives, advisors or agents arising out of or relating to the sale of the Property.
16. Recipient shall not initiate or arrange, directly or indirectly, or maintain contact regarding Revitalize's business operations, prospects or finances (except as contemplated herein and for those contacts made in the ordinary course of business unrelated to the possible transaction) with any officer, director, employee, consultant or other representative of Revitalize, or with any customer, supplier, sales representative, or competitor of Revitalize except with the express

written permission of the Receiver. Any such permission granted by the Receiver may be revoked at any time.

17. If any provision of this Agreement is wholly or partially unenforceable for any reason, such unenforceability shall not affect the enforceability of the balance of this Agreement.
18. This Agreement shall not be assigned by the Recipient without the prior written consent of the Receiver.
19. This Agreement shall be binding upon, and enure to the benefit of, the parties hereto, and their respective successors and permitted assigns.
20. This Agreement constitutes the entire agreement between the parties hereto with respect to the subject matter herein and supersedes all prior contracts, agreements and understandings pertaining to the subject matter of this Agreement. No modification or alteration of this Agreement shall be binding unless executed in writing by the parties hereto. There are no representations, warranties, collateral agreements or conditions affecting this transaction that have been made or relied upon by any party hereto other than as set out herein in writing.
21. This Agreement will expire on the earlier of (i) the date of completion of a transaction involving Revitalize and the Recipient and/or a person directly or indirectly controlled by the Recipient; (ii) one (1) year after the date hereof and (iii) the date that any of the Confidential Information becomes publicly accessible pursuant to any order of the Court.

The Recipient accepts the Confidential Information to be provided relating to the Property subject to the terms and conditions set forth in this Agreement.

Yours truly,

\_\_\_\_\_  
COMPANY NAME

\_\_\_\_\_  
OFFICER'S SIGNATURE

\_\_\_\_\_  
OFFICER'S PRINTED NAME & TITLE

☐ I certify that no changes have been made to this Confidentiality Agreement that have not been clearly marked and initialed.

**CONFIDENTIAL INFORMATION DELIVERY OPTIONS:** *(please check one)*

\_\_\_\_\_ **Electronic**    *or*    \_\_\_\_\_ **Hard copy (binder)**

\_\_\_\_\_  
NAME OF CONTACT PERSON TO FORWARD INFORMATION

\_\_\_\_\_  
CONTACT ADDRESS

\_\_\_\_\_  
TELEPHONE NUMBER

\_\_\_\_\_  
EMAIL ADDRESS

**Option to Attach Business Card Here:**

**Accepted by PricewaterhouseCoopers Inc., LIT, in its capacity as Receiver and Manager of  
Revitalize Energy Inc. and not in its personal capacity or corporate capacity**

**this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_**

\_\_\_\_\_  
Paul J. Darby, CPA, CA, CIRP, LIT  
Partner, Consulting & Deals