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**Base Information**


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**File Status:** ACTIVE **Status Date:** JAN 12, 2021  
**Admin Company:** KNOWLEDGE ENERGY INC.  
**Contract Name:** SEISMIC REVIEW OPTION AND ROYALTY AGREEMENT  
**Contract Type:** SEISMIC REVIEW OPTION  
**Effective Date:** MAY 29, 2007 **Contract Date:** JUL 10, 2007  
**Prev Doc Number:** C00306 **ROFR Applies:** Unknown  
**Assignment Flag:**  Yes  No  Unknown  
**See Terms:**   
**Segregation Flag:**  Yes  No  Unknown

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**Terms**


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Occ	Term Type	Term Date
1	ORIGINAL PARTIES BURLINGTON RESOURCES CANADA PARTNERSHIP (FARMOR) BIRCHCLIFF ENERGY LTD. (FARMEE)	
2	ORIGINAL LANDS FARMOUT LANDS: CROWN PNG LEASE 0502090260 TWP 81 RGE 11 W6M SEC 8 (ALL PNG)  ADDITIONAL LANDS TWP 81 RGE 11 W6M SEC 4, 5, 7, 18 NOTE: SW 7 - PNG BELOW BASE DOIG ONLY)	
3	SEISMIC ON OR BEFORE JUNE 27, 2007, FARMEE WILL REVIEW FARMOR'S 3D SEISMIC OVER THE FARMOUT LANDS TO DETERMINE POTENTIAL WELL LOCATION.	
4	TERMS ON OR BEFORE AUGUST 30, 2007, FARMEE TO ELECT TO (1) FARMIN ON FARMOR'S 50% WI AND DRILL A TEST WELL OR (2) SURRENDER ITS RIGHT TO EARN.	
5	TEST WELL 1-08-081-11 W6M	
6	EARNING IF FARMEE ELECTS TO DRILL, THEY WILL EARN 50% WI IN THE FARMOUT LANDS, RESERVING TO FARMOR A NET 2.5% GOR (NO DEDUCTIONS). IN ADDITION, FARMEE WILL ALSO GRANT FARMOR A NCGOR (NO DEDUCTIONS) ON SEC 6-81-11 W6M (PNG LEASE 0505100280) AND 5% ON ANY FUTURE LANDS ACQUIRED WITHIN THE 'ADDITIONAL LANDS'	
7	SPECIAL NOTE - TEST WELL WAS CONSTRUCTED BUT NEVER DRILLED. - MINERAL RIGHTS FOR SECTION 8 EXPIRED. - FARMEE DID NOT ACQUIRE ANY INTEREST IN ADDITIONAL LANDS. - THIS AGREEMENT NOW GOVERNS FARMOR'S NCGOR ON ON NW 6-81-11 W6M	
8	WELLS CLAUSE 903 OF FO & ROYALTY PROCEDURE WAS AMENDED, BUT DOES NOT INCLUDE SENDING WELL DATA TO FARMOR ON FUTURE WELLS.	
9	AREA OF MUTUAL INTEREST EXPIRED 2008	

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**Operating Provisions**


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**Accounting Provisions**


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**Amendments (Base)**


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Occ	Amendment Type	Date	Effective Date	Binding Date	DOI Links
1	NAME CHANGE BURLINGTON RESOURCES CANADA PARTNERSHIP TO CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	APR 01, 2008	APR 01, 2008		No
2	NOTICE OF ASSIGNMENT CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP ASSIGNS ITS ENTIRE INTEREST TO SHORELINE ENERGY CORP.	MAR 04, 2011	NOV 01, 2010	JUL 01, 2011	No
3	NOTICE OF ASSIGNMENT SHORELINE ASSIGNS ITS ENTIRE INTEREST TO PRAIRIESKY ROYALTY LTD.	SEP 24, 2014	JUL 31, 2014	OCT 01, 2014	No
4	NOTICE OF ASSIGNMENT BIRCHCLIFF ENERGY LTD. ASSIGNS ITS ENTIRE INTEREST TO KNOWLEDGE ENERGY INC.	JUN 26, 2018	JUN 01, 2018	SEP 01, 2018	No

**AMI/AOE****Name Cross Reference****Overriding Royalty****Farmout Royalty**

FO Royalty Type: CAPL 1997

Revised By:

Revised Date:

1.01(f) - Effective Date: MAY 29, 2007

101(t) - Payout:

If Article 6.00 Applies, Apply:  Alternate A  Alternate B  Not Applicable

Alternate B

cubic meters of equivalent production, or .00 years following initial rig release

1.02 - 1990 CAPL Oper Proc:

For 311 Insurance, Apply:  Alternate A  Alternate B  Not Applicable

4.00 - Option Well:

Will Apply  Will Not Apply  Not Applicable

5.00 - Overriding Royalty:

Will Apply  Will Not Apply  Not Applicable

5.01 - Quantification Of ORR:

A. (a) For Crude Oil - Apply:  Alternate 1  Alternate 2  Not Applicable

Alternate 1:

.0000 % of gross monthly production

Alternate 2:

- min % allowable: .0000 %

- max % allowable: .0000 %

- divisor to apply:

(b) For All Other Petroleum Substances - Apply:  Alternate 1  Alternate 2  Not Applicable

Alternate 1:

.0000 % of gross monthly production

Alternate 2:

i) if not taken in kind: .0000 % of gross monthly production

ii) if taken in kind: .0000 % of gross monthly production

5.04 - Payor Deductions:

B. Deductions applicable pursuant to preceding subclause are subject to:

Alternate 1

Alternate 2

Alternate 2 - Max % of the Market Price that the Deductions may be: .0000 %

Alternate 1 and 2

Neither 1 or 2

Not Applicable

6.00 - Conversion Of ORR:

Will Apply  Will Not Apply  Not Applicable

6.04 - Operations At Conversion:

A. If Article 6.00 applies, the conversion will be to: .0000 % of the Working Interest

8.00 - AMI:

Will Apply  Will Not Apply  Not Applicable

11.02 - Reimbursement:

Will Apply  Will Not Apply  Not Applicable

Reimbursement Amount: \$ .00

Remarks:

1.02 - 1990 CAPL Oper Proc

REVISED BY ADDING EXTRA WORDING AT END OF CLAUSE. SEE AGREEMENT FOR DETAILS.

5.01 - Quantification Of ORR

SEE CLAUSES 5, 6 AND 7 OF HEAD AGREEMENT FOR DETAILS.

GENERAL REMARK

CLAUSE 9.03 DELETED AND REPLACED

Remarks (Base)

Occ	RemarkType	Remark Date
1	GENERAL REMARK	
	ACQUIRED FROM BIRCHCLIFF ENERGY LTD. PURSUANT TO A P&S AGREEMENT DATED JUNE 12, 2018 (SEE C0093)	

Obligations (Base)

Original Party

Current Parties

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000001	KNOWLEDGE	KNOWLEDGE ENERGY INC.
PRASKY	PRAIRIESKY	PRAIRIESKY ROYALTY LTD.

**Subs**

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A	- ACTIVE	BONANZA	BONANZA
		TWP 81 RGE 11 W6M NW 6	
		ALL PNG FROM TOP SURFACE TO BASE DOIG	

**Related Files**

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[Related Contracts](#)[Related AMI/AOE](#)[Related Units](#)[Related Tracts](#)[Related Mineral](#)[Related Surface](#)[Related Road Use](#)[Related Easement](#)[Related Wells](#)[Related Service](#)[Related Facility](#)[Related Facilities](#)[Related Pipelines](#)

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**Sub Information**

**Sub File Status:** ACTIVE **Status Date:** JAN 12, 2021  
**Reason for Sub:**  
**Division:** NOT APPLICABLE  
**Area:** BONANZA - BONANZA (AB)  
**Operator:** KNOWLEDGE  
**Cost Centre:**

**Land Description**

**Land Description**  
 TWP 81 RGE 11 W6M NW 6

**Rights Held**  
 ALL PNG FROM TOP SURFACE TO BASE DOIG

**DOI**

<b>ROYPAY - ROYALTY PAYOR</b>			<b>Effective Date:</b> Jul 24, 2018	<b>DOI Id:</b> 1403
<b>Partner</b>	<b>Short Name / Penalty Well</b>	<b>Trustee Name</b>	<b>Percent</b>	<b>Partner Type / Dev Exp Payout date</b>
000001	KNOWLEDGE		100.00000000	
			100.00000000	

<b>ROYREC - ROYALTY RECIPIENT</b>			<b>Effective Date:</b> Jul 24, 2018	<b>DOI Id:</b> 1404
<b>Partner</b>	<b>Short Name / Penalty Well</b>	<b>Trustee Name</b>	<b>Percent</b>	<b>Partner Type / Dev Exp Payout date</b>
PRASKY	PRAIRIESKY		100.00000000	
			100.00000000	

**Royalty**

<b>Royalty Type:</b> NGOR	<b>Royalty ID:</b> 369		
<b>Product:</b> ALL	<b>Convertible:</b> NO	<b>Sliding Scale:</b> NO	
<b>Royalty Percent:</b> 2.50000000	100.00000000	<b>% of Prod/Sales:</b> PROD	
<b>Deduction:</b> NO			<b>Prod/Sales</b>
<b>Gas: Royalty:</b> 0.00000000		<b>Min Pay:</b>	
<b>S/S Oil: Min:</b> 0.00000000	<b>Max:</b> 0.00000000	<b>Div:</b>	
<b>Other: Percent:</b>		<b>Min:</b>	
<b>Paidto:</b> Linked to Contract: ROYREC		<b>Paidby:</b> Linked to Contract: ROYPAY	
PRASKY PRAIRIESKY	100.00000000	000001 KNOWLEDGE	100.00000000
	100.00000000		100.00000000

**Amendments (Sub)**

**Obligations (Sub)**

**Remarks (Sub)**

**Related Files**

**Related Mineral**

**KNOWLEDGE ENERGY INC.**  
**CONTRACT ABSTRACT**

Mineral File No	File Status	Lease Type	Lessor Type	Lease No	Lease Date	Effective Date
M0156	A	ACTIVE	PNG	CR	0505100280	Oct 06, 2005 Oct 06, 2005
<b>Related:</b>	RELATED			<b>Mineral Interest:</b>	100.00000000	
<b>Comments:</b>	PRAIRIESKY ROYALTY					

**Related Wells****Related Surface****Related Road Use****Related Easement****Related Contracts**

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C0093	ACTIVE	P&S	Jun 12, 2018	Jun 01, 2018
<b>Related:</b>	RELATED		<b>Comments:</b>	

**Related AMI/AOE****Related Units****Related Tracts****Related Service****Related Facility****Related Facilities****Related Pipelines**