

**KNOWLEDGE ENERGY INC.**  
**CONTRACT ABSTRACT**

File Number: C0112

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**Base Information**

<b>File Status:</b>	ACTIVE	<b>Status Date:</b>	JAN 12, 2021
<b>Admin Company:</b>	KNOWLEDGE ENERGY INC.		
<b>Contract Name:</b>	SEISMIC REVIEW OPTION AND ROYALTY AGREEMENT		
<b>Contract Type:</b>	SEISMIC REVIEW OPTION		
<b>Effective Date:</b>	MAY 29, 2007	<b>Contract Date:</b>	JUL 10, 2007
<b>Prev Doc Number:</b>	C00306	<b>ROFR Applies:</b>	Unknown
<b>Assignment Flag:</b>	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> Unknown		
	<b>See Terms:</b> <input type="checkbox"/>		
<b>Segregation Flag:</b>	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> Unknown		

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**Terms**

Occ	Term Type	Term Date
1	ORIGINAL PARTIES BURLINGTON RESOURCES CANADA PARTNERSHIP (FARMOR) BIRCHCLIFF ENERGY LTD. (FARMEE)	
2	ORIGINAL LANDS FARMOUT LANDS: CROWN PNG LEASE 0502090260 TWP 81 RGE 11 W6M SEC 8 (ALL PNG)  ADDITIONAL LANDS TWP 81 RGE 11 W6M SEC 4, 5, 7, 18 NOTE: SW 7 - PNG BELOW BASE DOIG ONLY)	
3	SEISMIC ON OR BEFORE JUNE 27, 2007, FARMEE WILL REVIEW FARMOR'S 3D SEISMIC OVER THE FARMOUT LANDS TO DETERMINE POTENTIAL WELL LOCATION.	
4	TERMS ON OR BEFORE AUGUST 30, 2007, FARMEE TO ELECT TO (1) FARMIN ON FARMOR'S 50% WI AND DRILL A TEST WELL OR (2) SURRENDER ITS RIGHT TO EARN.	
5	TEST WELL 1-08-081-11 W6M	
6	EARNING IF FARMEE ELECTS TO DRILL, THEY WILL EARN 50% WI IN THE FARMOUT LANDS, RESERVING TO FARMOR A NET 2.5% GOR (NO DEDUCTIONS). IN ADDITION, FARMEE WILL ALSO GRANT FARMOR A NCGOR (NO DEDUCTIONS) ON SEC 6-81-11 W6M (PNG LEASE 0505100280) AND 5% ON ANY FUTURE LANDS ACQUIRED WITHIN THE 'ADDITIONAL LANDS'	
7	SPECIAL NOTE - TEST WELL WAS CONSTRUCTED BUT NEVER DRILLED. - MINERAL RIGHTS FOR SECTION 8 EXPIRED. - FARMEE DID NOT ACQUIRE ANY INTEREST IN ADDITIONAL LANDS. - THIS AGREEMENT NOW GOVERNS FARMOR'S NCGOR ON ON NW 6-81-11 W6M	
8	WELLS CLAUSE 903 OF FO & ROYALTY PROCEDURE WAS AMENDED, BUT DOES NOT INCLUDE SENDING WELL DATA TO FARMOR ON FUTURE WELLS.	
9	AREA OF MUTUAL INTEREST EXPIRED 2008	

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**Operating Provisions**

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**Accounting Provisions**

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**Amendments (Base)**

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Occ	Amendment Type	Date	Effective Date	Binding Date	DOI Links
1	NAME CHANGE BURLINGTON RESOURCES CANADA PARTNERSHIP TO CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP	APR 01, 2008	APR 01, 2008		No
2	NOTICE OF ASSIGNMENT CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP ASSIGNS ITS ENTIRE INTEREST TO SHORELINE ENERGY CORP.	MAR 04, 2011	NOV 01, 2010	JUL 01, 2011	No
3	NOTICE OF ASSIGNMENT SHORELINE ASSIGNS ITS ENTIRE INTEREST TO PRAIRIESKY ROYALTY LTD.	SEP 24, 2014	JUL 31, 2014	OCT 01, 2014	No
4	NOTICE OF ASSIGNMENT BIRCHCLIFF ENERGY LTD. ASSIGNS ITS ENTIRE INTEREST TO KNOWLEDGE ENERGY INC.	JUN 26, 2018	JUN 01, 2018	SEP 01, 2018	No

**AMI/AOE**

**Name Cross Reference**

**Overriding Royalty**

**Farmout Royalty**

FO Royalty Type: CAPL 1997

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Revised By:

Revised Date:

☐ 1.01(f) - Effective Date: MAY 29, 2007

☐ 101(t) - Payout:

If Article 6.00 Applies, Apply: ☐ Alternate A ☐ Alternate B ☒ Not Applicable

Alternate B

cubic meters of equivalent production, or .00 years following initial rig release

☒ 1.02 - 1990 CAPL Oper Proc:

For 311 Insurance, Apply: ☐ Alternate A ☒ Alternate B ☐ Not Applicable

☐ 4.00 - Option Well:

☐ Will Apply ☒ Will Not Apply ☐ Not Applicable

☐ 5.00 - Overriding Royalty:

☒ Will Apply ☐ Will Not Apply ☐ Not Applicable

☒ 5.01 - Quantification Of ORR:

A. (a) For Crude Oil - Apply: ☐ Alternate 1 ☒ Alternate 2 ☐ Not Applicable

Alternate 1:

.0000 % of gross monthly production

Alternate 2:

- min % allowable: .0000 %

- max % allowable: .0000 %

- divisor to apply:

(b) For All Other Petroleum Substances - Apply: ☒ Alternate 1 ☐ Alternate 2 ☐ Not Applicable

Alternate 1:

.0000 % of gross monthly production

Alternate 2:

i) if not taken in kind: .0000 % of gross monthly production

ii) if taken in kind: .0000 % of gross monthly production

☐ 5.04 - Payor Deductions:

B. Deductions applicable pursuant to preceding subclause are subject to:

☐ Alternate 1

☐ Alternate 2

Alternate 2 - Max % of the Market Price that the Deductions may be: .0000 %

☐ Alternate 1 and 2

☒ Neither 1 or 2

☐ Not Applicable

☐ 6.00 - Conversion Of ORR:

☐ Will Apply ☒ Will Not Apply ☐ Not Applicable

☐ 6.04 - Operations At Conversion:

A. If Article 6.00 applies, the conversion will be to: .0000 % of the Working Interest

☐ 8.00 - AMI:

☐ Will Apply ☒ Will Not Apply ☐ Not Applicable

☐ 11.02 - Reimbursement:

☐ Will Apply ☒ Will Not Apply ☐ Not Applicable

Reimbursement Amount: \$ .00

Remarks:

1.02 - 1990 CAPL Oper Proc

REVISED BY ADDING EXTRA WORDING AT END OF CLAUSE. SEE AGREEMENT FOR DETAILS.

5.01 - Quantification Of ORR

SEE CLAUSES 5, 6 AND 7 OF HEAD AGREEMENT FOR DETAILS.

GENERAL REMARK

CLAUSE 9.03 DELETED AND REPLACED

Remarks (Base)

Occ	RemarkType	Remark Date
1	GENERAL REMARK	
	ACQUIRED FROM BIRCHCLIFF ENERGY LTD. PURSUANT TO A P&S AGREEMENT DATED JUNE 12, 2018 (SEE C0093)	

Obligations (Base)

Original Party

Current Parties

**KNOWLEDGE ENERGY INC.  
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000001	KNOWLEDGE	KNOWLEDGE ENERGY INC.
PRASKY	PRAIRIESKY	PRAIRIESKY ROYALTY LTD.

**Subs**

A	- ACTIVE	BONANZA	BONANZA
		TWP 81 RGE 11 W6M NW 6	
		ALL PNG FROM TOP SURFACE TO BASE DOIG	

**Related Files**

[Related Contracts](#)

[Related AMI/AOE](#)

[Related Units](#)

[Related Tracts](#)

[Related Mineral](#)

[Related Surface](#)

[Related Road Use](#)

[Related Easement](#)

[Related Wells](#)

[Related Service](#)

[Related Facility](#)

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[Related Pipelines](#)

KNOWLEDGE ENERGY INC.  
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File Number: C0112 A

### Sub Information

**Sub File Status:** ACTIVE **Status Date:** JAN 12, 2021  
**Reason for Sub:**  
**Division:** NOT APPLICABLE  
**Area:** BONANZA - BONANZA (AB)  
**Operator:** KNOWLEDGE  
**Cost Centre:**

### Land Description

#### Land Description

TWP 81 RGE 11 W6M NW 6

#### Rights Held

ALL PNG FROM TOP SURFACE TO BASE DOIG

### DOI

#### ROYPAY - ROYALTY PAYOR

**Effective Date:** Jul 24, 2018 **DOI Id:** 1403

Partner	Short Name / Penalty Well	Trustee Name	Percent	Partner Type / Dev Exp Payout date
000001	KNOWLEDGE		100.00000000	
			100.00000000	

#### ROYREC - ROYALTY RECIPIENT

**Effective Date:** Jul 24, 2018 **DOI Id:** 1404

Partner	Short Name / Penalty Well	Trustee Name	Percent	Partner Type / Dev Exp Payout date
PRASKY	PRAIRIESKY		100.00000000	
			100.00000000	

### Royalty

<b>Royalty Type:</b>	NGOR	<b>Royalty ID:</b>	369	
<b>Product:</b>	ALL	<b>Convertible:</b>	NO	<b>Sliding Scale:</b> NO
<b>Royalty Percent:</b>	2.50000000	100.00000000	<b>% of Prod/Sales:</b>	PROD
<b>Deduction:</b>	NO			<b>Prod/Sales</b>
<b>Gas: Royalty:</b>	0.00000000		<b>Min Pay:</b>	
<b>S/S Oil: Min:</b>	0.00000000	<b>Max:</b>	0.00000000	<b>Div:</b>
<b>Other: Percent:</b>				<b>Min:</b>
<b>Paidto:</b>	Linked to Contract: ROYREC		<b>Paidby:</b>	Linked to Contract: ROYPAY
PRASKY	PRAIRIESKY	100.00000000	000001	KNOWLEDGE
		100.00000000		100.00000000

### Amendments (Sub)

### Obligations (Sub)

### Remarks (Sub)

### Related Files

#### Related Mineral

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Mineral File No	File Status	Lease Type	Lessor Type	Lease No	Lease Date	Effective Date
M0156	A	ACTIVE	PNG	CR	0505100280	Oct 06, 2005 Oct 06, 2005
<b>Related:</b>	RELATED			<b>Mineral Interest:</b>	100.00000000	
<b>Comments:</b>	PRAIRIESKY ROYALTY					

**Related Wells**

**Related Surface**

**Related Road Use**

**Related Easement**

**Related Contracts**

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C0093	ACTIVE	P&S	Jun 12, 2018	Jun 01, 2018
<b>Related:</b>	RELATED	<b>Comments:</b>		

**Related AMI/AOE**

**Related Units**

**Related Tracts**

**Related Service**

**Related Facility**

**Related Facilities**

**Related Pipelines**

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