



SURGE ENERGY INC.
NON-CORE PROPERTY DIVESTITURE



OVERVIEW INFORMATION

Bid Deadline: 12:00 pm July 7, 2022

**Non-Core Property Divestiture:
Various Areas, AB & SK
882 boe/d (505 bbl/d, 2.3 MMcf/d)**

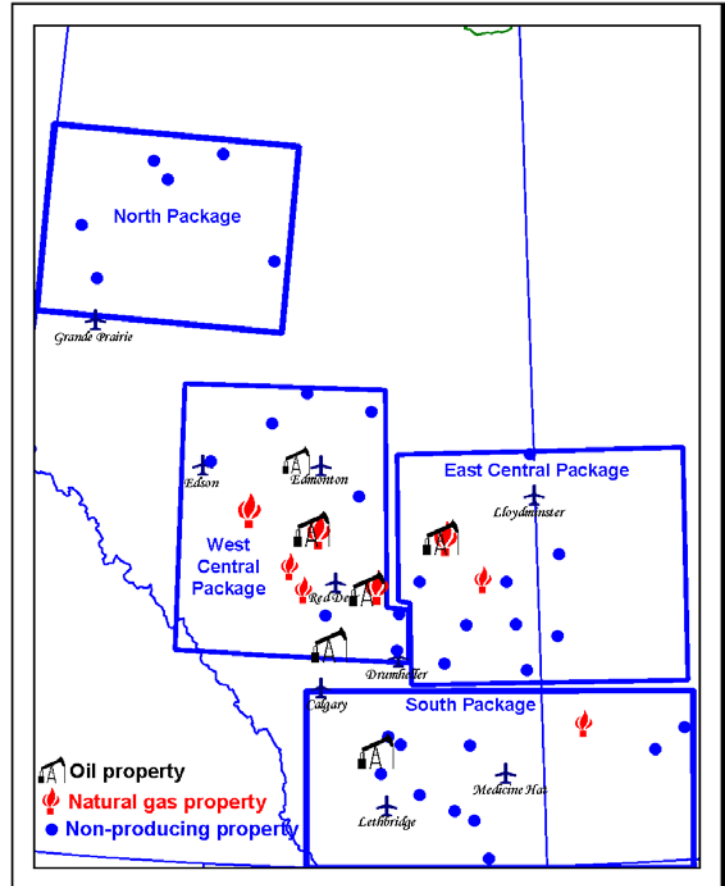


Surge Energy Inc. (“Surge” or the “Company”) has engaged **Sayer Energy Advisors** to assist the Company with the sale of certain non-core oil and natural gas interests located in various areas of Alberta and Saskatchewan (the “Properties”). The Properties have been split geographically into the North Package, East Central Package, West Central Package and South Package as shown on the offsetting map.

The Properties consist of various working interests in both operated and non-operated oil and natural gas wells. Surge is selling the Properties in order to focus its operations on its core assets.

These low-decline Properties accounted for average daily production net to Surge for the first quarter of 2022 of approximately 882 boe/d total, consisting of 505 barrels of oil and natural gas liquids per day and 2.3 MMcf/d of natural gas.

Operating income net to Surge from the Properties in the first quarter of 2022 was approximately \$2.9 million, or \$11.6 million on an annualized basis.



PROCESS & TIMELINE

Sayer Energy Advisors is accepting cash offers to acquire the Properties until **12:00 pm on Thursday, July 7, 2022**. Preference will be given to offers to acquire multiple properties; however, offers may be considered for individual properties.

Timeline	
Week of June 6, 2022	Preliminary Information Distributed
Week of June 6, 2022	Data Room Opens
July 7, 2022	12:00 noon
July 1, 2022	Bid Deadline
July/August 2022	Effective Date
	Closing Date

Sayer Energy Advisors does not conduct a “second-round” bidding process; the intention is to attempt to conclude transactions with the parties submitting the most acceptable proposals at the conclusion of the process.

Sayer Energy Advisors is accepting cash offers from interested parties until noon on Thursday, July 7, 2022.





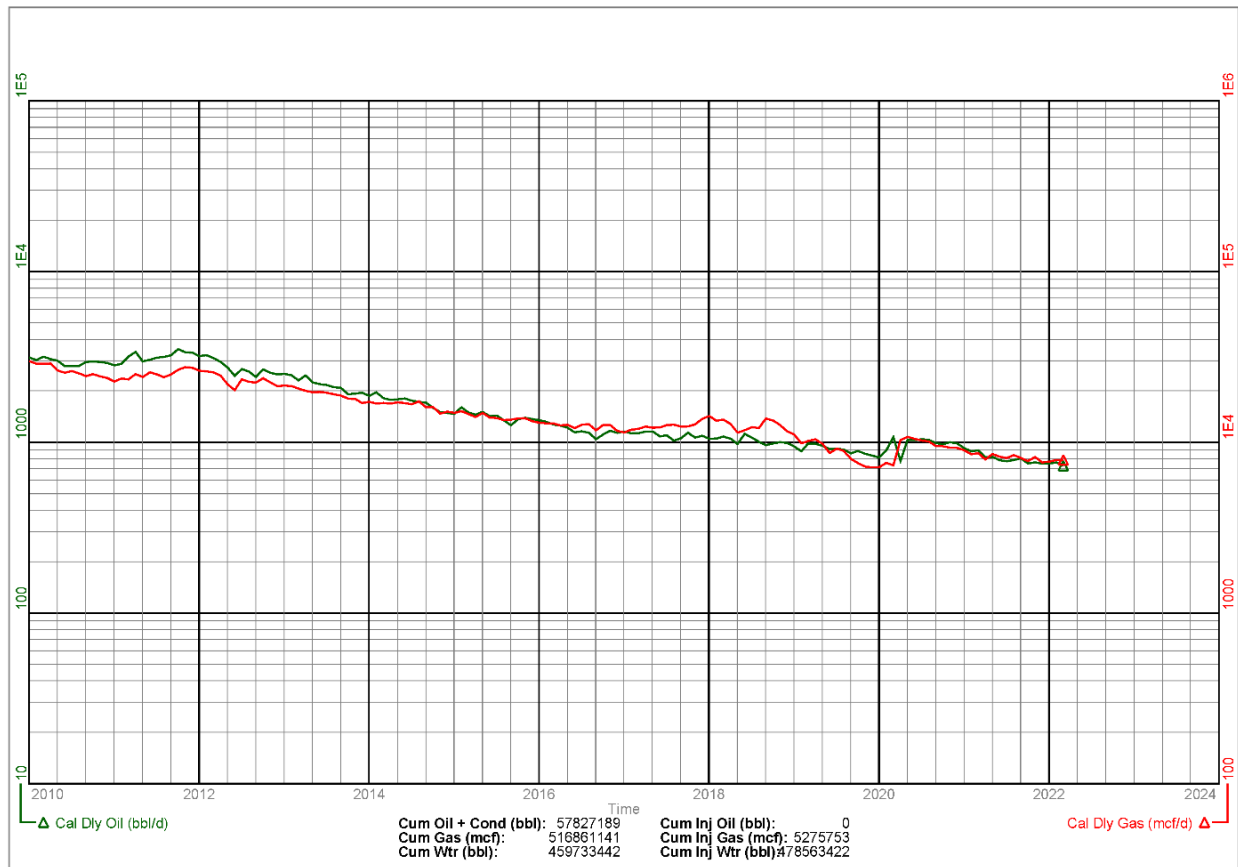
Production & NOI Overview

Average daily production net to Surge from the Properties for the first quarter of 2022 was approximately 505 barrels of oil and natural gas liquids per day and 2.3 MMcf/d of natural gas (882 boe/d total).

Operating income net to Surge from the Properties in the first quarter of 2022 was approximately \$2.9 million, or \$11.6 million on an annualized basis.

PACKAGE	Q1 2022 NET PRODUCTION (Average Daily)				NOI
	Oil	Ngl	Nat. Gas	Total	Q1 2022
	bbl/d	bbl/d	Mcf/d	boe/d	
WEST CENTRAL PACKAGE	331	84	2,043	756	\$2,678,000
EAST CENTRAL PACKAGE	47	1	202	82	\$189,000
SOUTH PACKAGE	42	-	10	44	\$135,400
NORTH PACKAGE	-	-	-	-	(\$96,800)
TOTAL	420	85	2,255	882	\$2,905,600

Gross Production Group Plot of Surge’s Oil & Natural Gas Wells





Reserves Overview

Sproule Associates Limited (“Sproule”) prepared an independent reserves evaluation of the Properties as part of the Company’s year-end evaluation (the “Sproule Report”). The Sproule Report is effective December 31, 2021 using Sproule’s December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the Properties contained remaining proved plus probable reserves of 8.7 Bcf of natural gas and 2.8 million barrels of oil and natural gas liquids (4.3 million boe), with an estimated net present value of \$48.1 million using forecast pricing at a 10% discount.

Sproule Associated Limited as at December 31, 2021							
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	5%	10% (000s)	15%
Proved Developed Producing	744	3,741	142	1,509	\$19,431	\$17,230	\$15,560
Proved Non-Producing/Undeveloped	951	2,918	170	1,607	\$19,829	\$15,146	\$11,756
Total Proved	1,694	6,659	313	3,117	\$39,260	\$32,376	\$27,316
Probable	694	2,086	97	1,138	\$20,551	\$15,720	\$12,486
Total Proved Plus Probable	2,388	8,745	409	4,255	\$59,811	\$48,096	\$39,802

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of the Company’s year-end evaluation, which was an evaluation of all of the Company’s properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

LMR Overview

Alberta Properties

As of May 7, 2022, Surge’s net deemed asset value for the operated properties in Alberta was (\$20.3 million) (deemed assets of \$27.2 million and deemed liabilities of \$47.6 million), with an LMR ratio 0.57.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$27,222,342	\$47,572,242	(\$20,349,900)	0.57

Saskatchewan Properties

As of April 28, 2022, Surge’s net deemed asset value for the operated properties in Saskatchewan was (\$311,225) (deemed assets of \$0 and deemed liabilities of \$311,225), with an LMR ratio 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$311,225	(\$311,225)	0.00



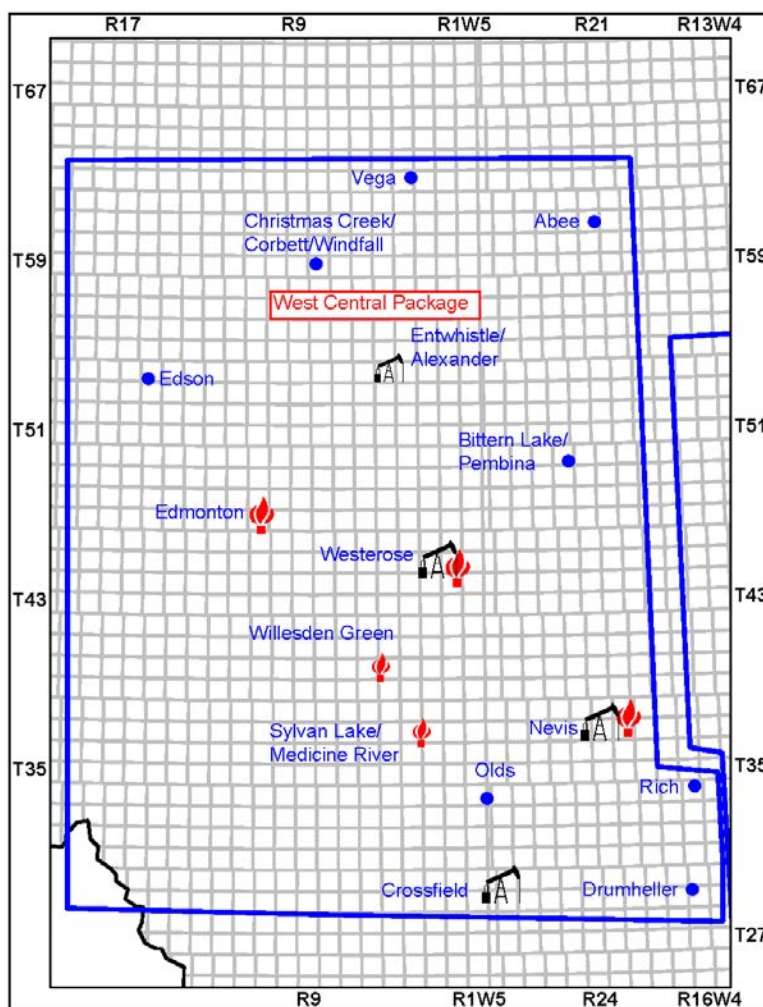
West Central Package

In the West Central Package, Surge has properties in the Abee, Bittern Lake/Pembina, Christmas Creek/Corbett/Windfall, Crossfield, Drumheller, Edmonton, Edson, Entwistle/Alexander, Nevis, Olds, Rich, Sylvan Lake/Medicine River, Vega, Westeros and Willesden Green areas as shown on the offsetting map.

Average daily production net to Surge from the West Central Package for the first quarter of 2022 was approximately 2.0 MMcf/d of natural gas and 415 barrels of oil and natural gas liquids per day (756 boe/d total).

Operating income net to Surge from the West Central Package in the first quarter of 2022 was approximately \$2.7 million, or \$10.7 million on an annualized basis.

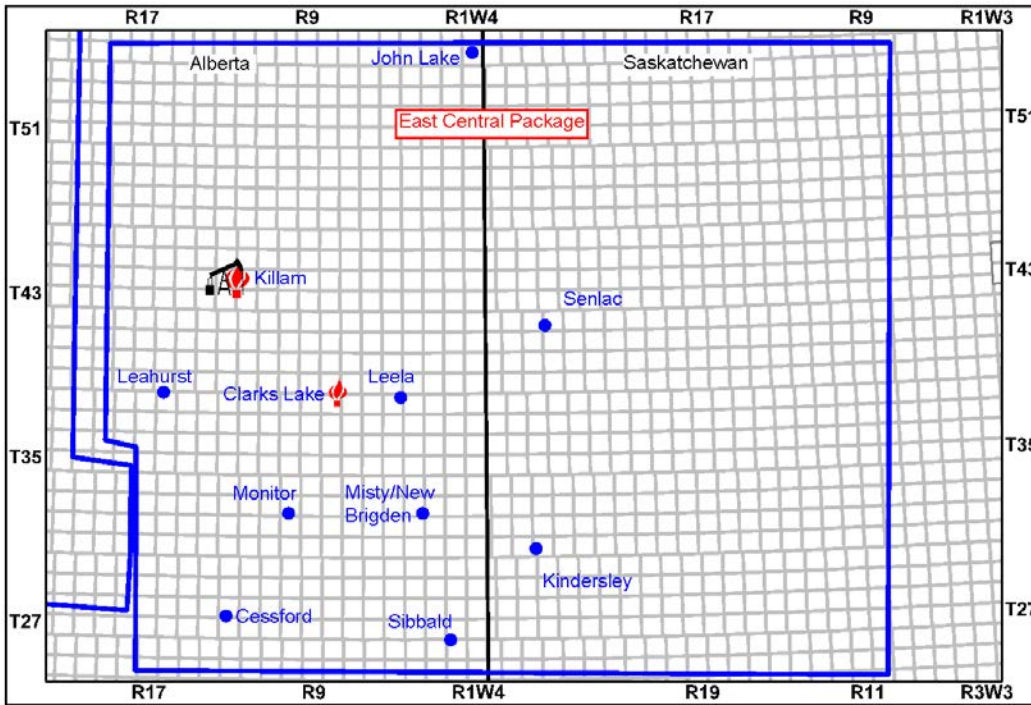
The Company believes there is reactivation and uphole potential for the properties in the West Central Package.



WEST CENTRAL PACKAGE	Q1 2022 NET PRODUCTION (Average Daily)				NOI Q1 2022	Well Count (Net)	LMR
	Oil bbl/d	Ngl bbl/d	Nat. Gas Mcf/d	Total boe/d			
Nevis	189	28	1,433	456	\$1,479,900	201.9	1.08
Westerose	71	43	272	159	\$477,000	40.8	1.68
Edmonton	13	6	253	61	\$265,500	6.5	0.00
Crossfield	50	0	23	54	\$379,500	12.4	3.06
Willesden Green	2	5	17	10	\$27,100	16.3	0.00
Entwistle/Alexander	6	0	13	8	\$38,400	10.1	0.00
Sylvan Lake/Medicine River	0	2	32	7	\$21,200	6.0	0.00
Olds	-	-	Tr	-	\$13	3.0	0.00
Remaining Properties	-	-	-	-	(\$10,800)	28.2	0.00
TOTAL	331	84	2,043	756	\$2,678,000	324.9	1.01



East Central Package



In the East Central Package, Surge has properties in the Cessford, Clarks Lake, John Lake, Killam, Kindersley, Leahurst, Leela, Misty/New Brigden, Monitor, Senlac and Sibbald areas as shown on the offsetting map.

Average daily production net to Surge from the East Central Package for the first quarter of 2022 was approximately 48 barrels of oil and natural gas liquids per day and 202 Mcf/d of natural gas (82 boe/d total).

The Company believes there is reactivation and uphole potential for the properties in the East Central Package.

Operating income net to Surge from the East Central Package in the first quarter of 2022 was approximately \$190,000, or \$760,000 on an annualized basis.

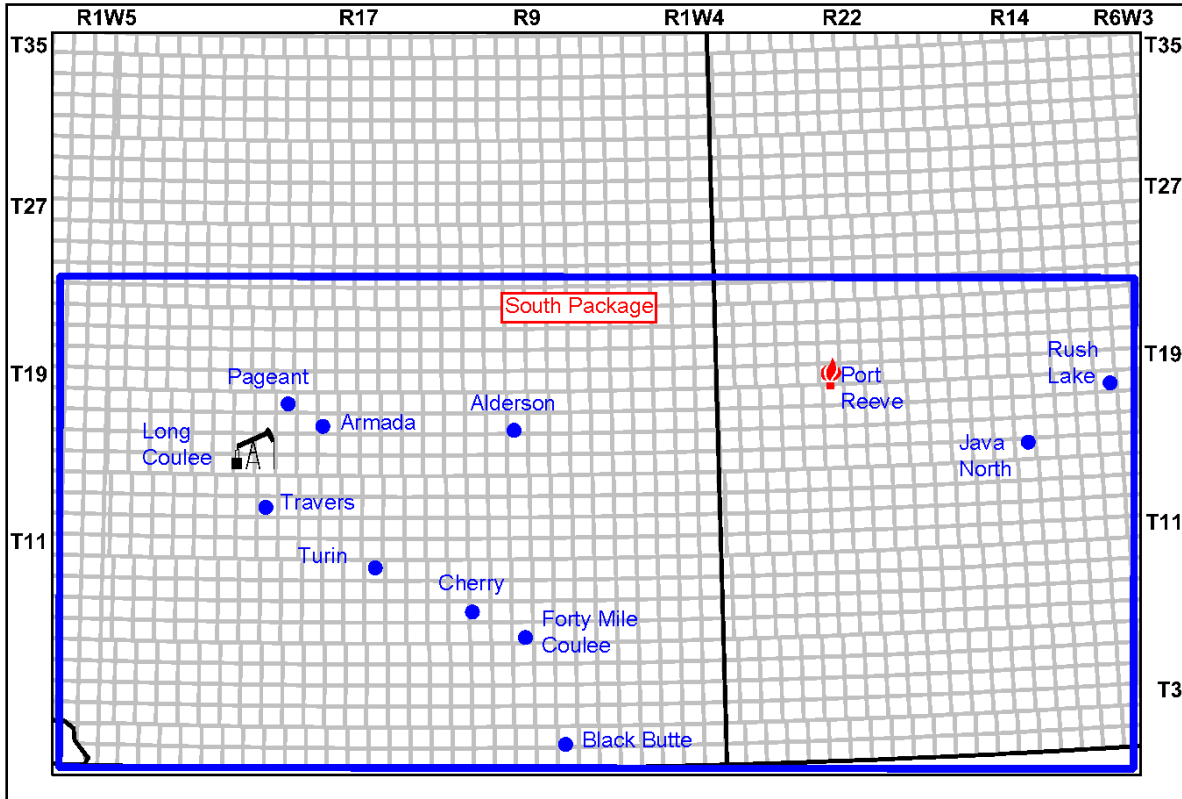
EAST CENTRAL PACKAGE	Q1 2022 NET PRODUCTION				NOI	Well Count (Net)	LMR
	(Average Daily)						
PROPERTY	Oil bbl/d	Ngli bbl/d	Nat. Gas Mcf/d	Total boe/d	Q1 2022		
Killam	44	1	175	74	\$269,900	37.3	1.77
Clarks Lake	3	-	27	8	\$18,100	37.6	0.26
Remaining Properties	Tr	-	-	Tr	(\$98,800)	146.0	0.00
TOTAL	47	1	202	82	\$189,200	220.9	0.46





South Package

In the South Package, Surge has properties in the *Alderson, Armada, Black Butte, Cherry, Forty Mile Coulee, Java North, Long Coulee, Pageant, Port Reeve, Rush Lake, Travers* and *Turin* areas as shown on the following map.



Average daily production net to Surge from the South Package for the first quarter of 2022 was approximately 42 barrels of oil per day and 10 Mcf/d of natural gas (44 boe/d total).

Operating income net to Surge from the South Package in the first quarter of 2022 was approximately \$135,000, or \$540,000 on an annualized basis.

The Company believes there is reactivation and uphole potential for the properties in the South Package.

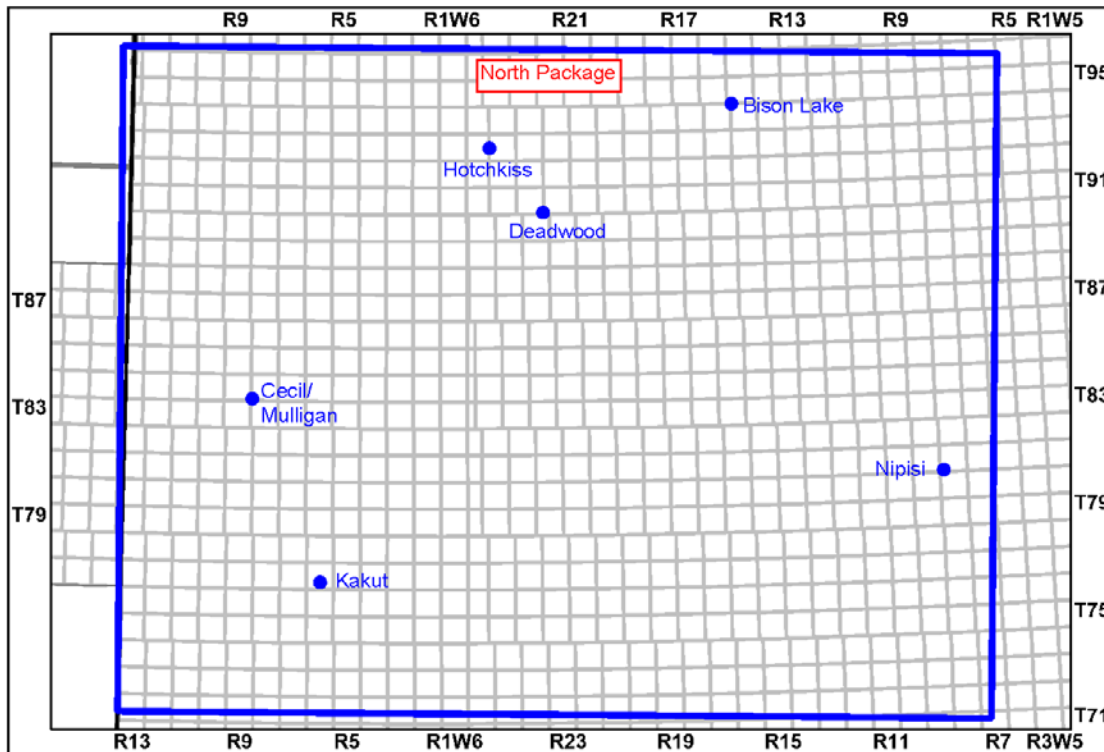
SOUTH PACKAGE	Q1 2022 NET PRODUCTION (Average Daily)				NOI Q1 2022	Well Count (Net)	LMR
	PROPERTY	Oil bbl/d	Ngl bbl/d	Nat. Gas Mcf/d			
Long Coulee	42	-	-	42	\$187,000	111.8	0.10
Port Reeve, SK	-	-	10	2	(\$800)	2.8	0.00
Remaining Properties	-	-	-	-	(\$50,800)	140.6	0.00
TOTAL	42	-	10	44	\$135,400	255.2	0.06





North Package

In the North Package, Surge has properties in the *Bison Lake*, *Cecil/Mulligan*, *Deadwood*, *Hotchkiss*, *Kakut* and *Nipisi* areas as shown on the following map.



There is currently no production from the North Package. The Company believes there is reactivation and uphole potential for the properties in the North Package.

The *Hotchkiss* property was shut-in in February 2020 due to weak commodity prices. There is upside potential in re-activating the property with the current price of natural gas.

The *Hotchkiss* property was producing as much as 1.6 MMcf/d of natural gas in August 2018.

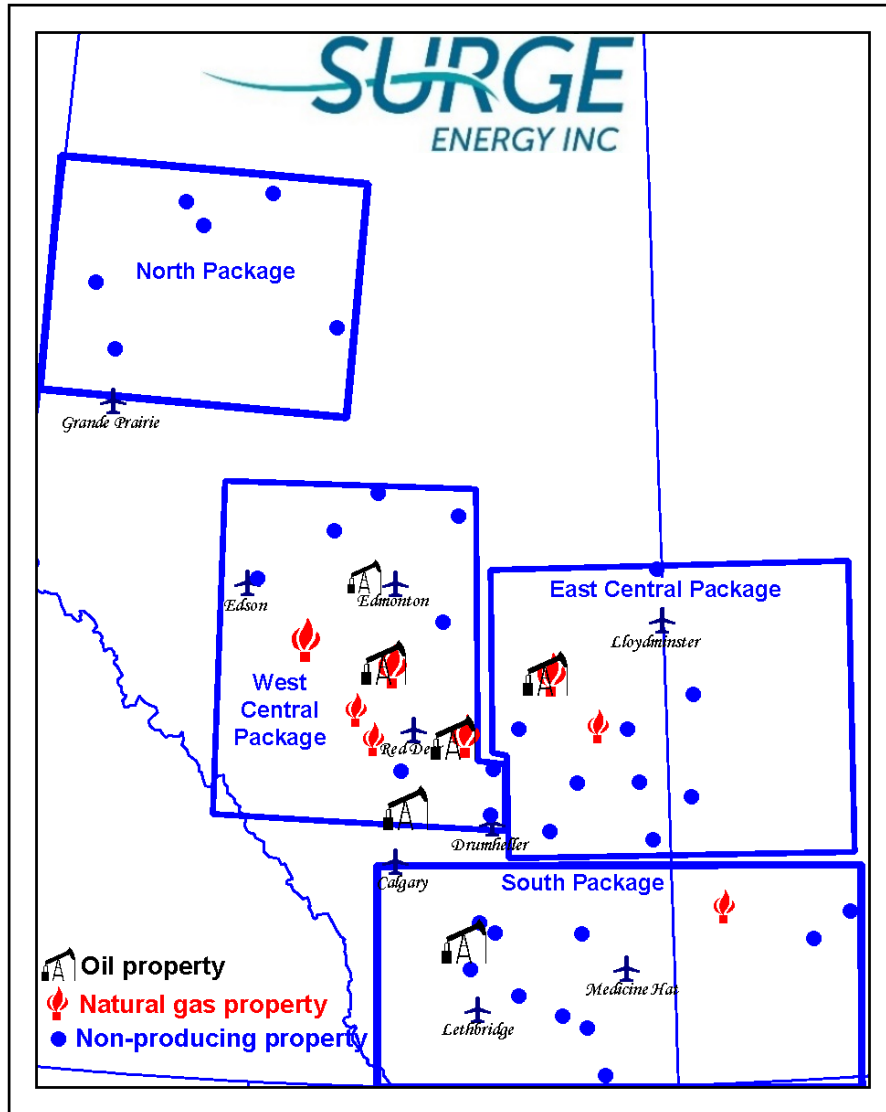
NORTH PACKAGE	Q1 2022 NET PRODUCTION				NOI	Well Count (Net)	LMR
	(Average Daily)						
	Oil	Ngl	Nat. Gas	Total			
PROPERTY	bbl/d	bbl/d	Mcf/d	boe/d	Q1 2022		
Hotchkiss*	-	-	1,600*	267*	(\$79,500)	169.0	0.00
Remaining Properties	-	-	-	-	(\$17,300)	42.4	0.00
TOTAL	-	-	10	43	(\$96,800)	211.4	0.00

*Potential production, estimated prior to 2018 shut-in





Surge Energy Inc. Spring 2022 Non-Core Property Divestiture



CONTACT

Parties wishing to receive access to the confidential information with detailed technical information relating to this opportunity should execute the confidentiality agreement which is available on Sayer Energy Advisors' website (www.sayeradvisors.com) and return one copy to Sayer Energy Advisors by courier, email (brye@sayeradvisors.com) or fax (403.266.4467).

Included in the confidential information is the following: summary land information, LMR information, the Sproule Report, most recent net operations summary and other relevant technical information.

To receive further information on the Properties please contact Ben Rye, Tom Pavic or Grazina Palmer at 403.266.6133.



Overview

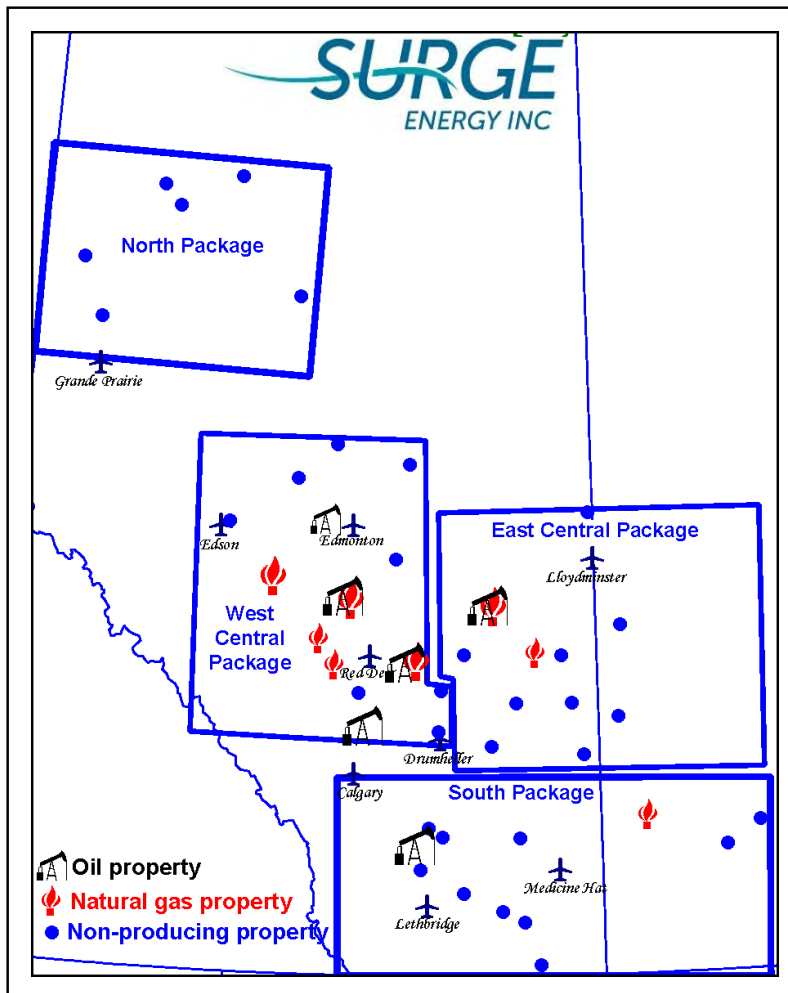
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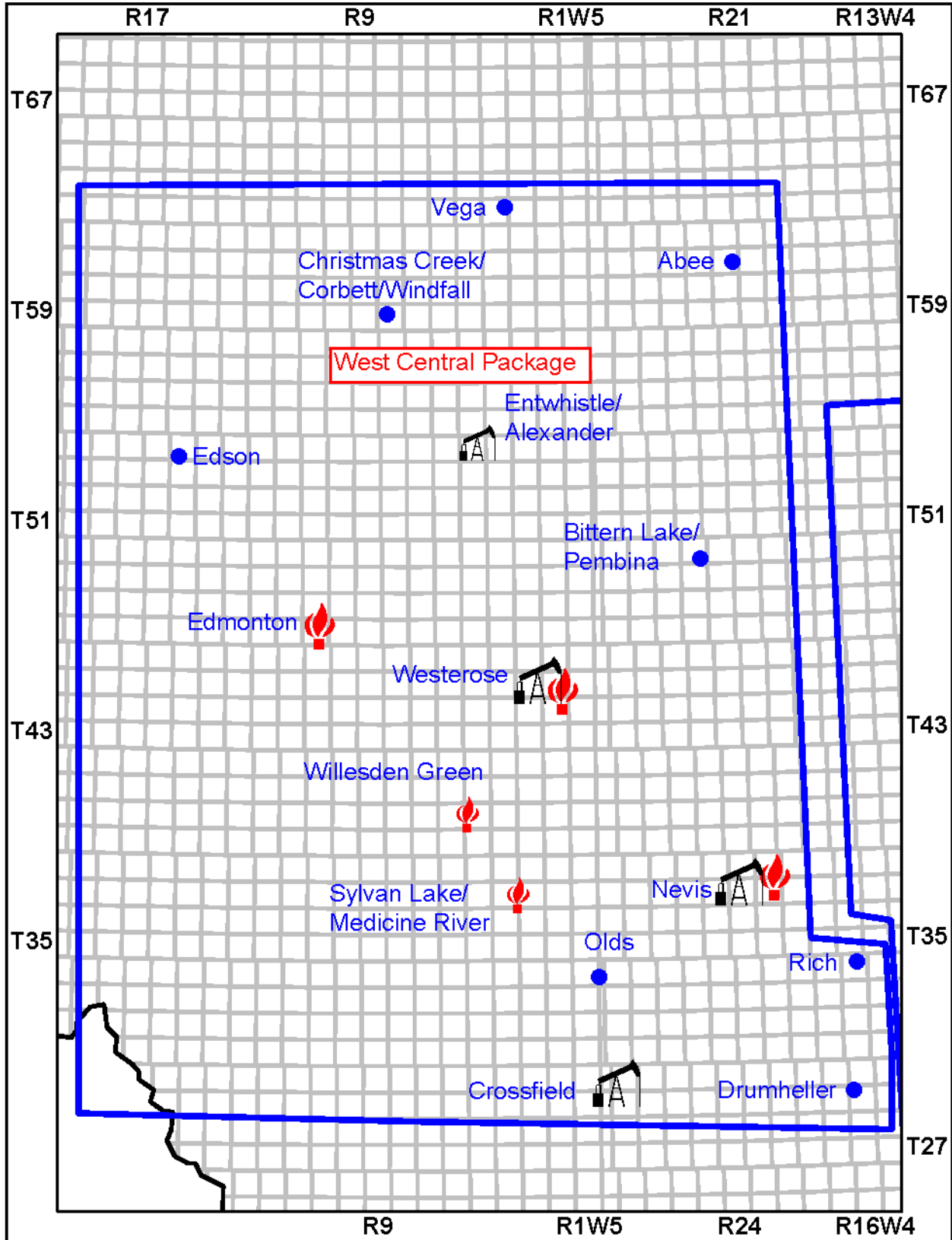
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Overview Map Showing the Location of the Divestiture Properties

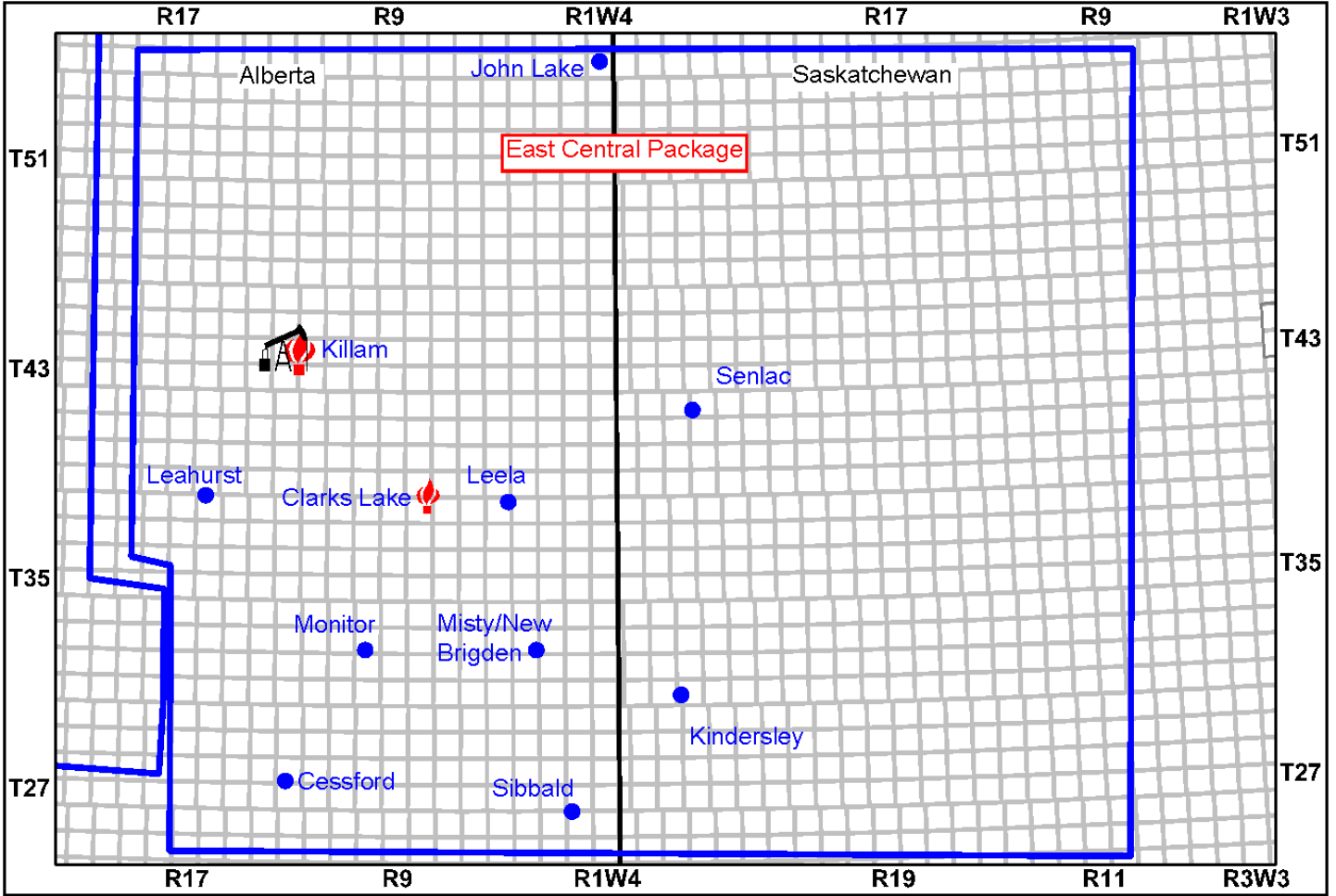


West Central Package



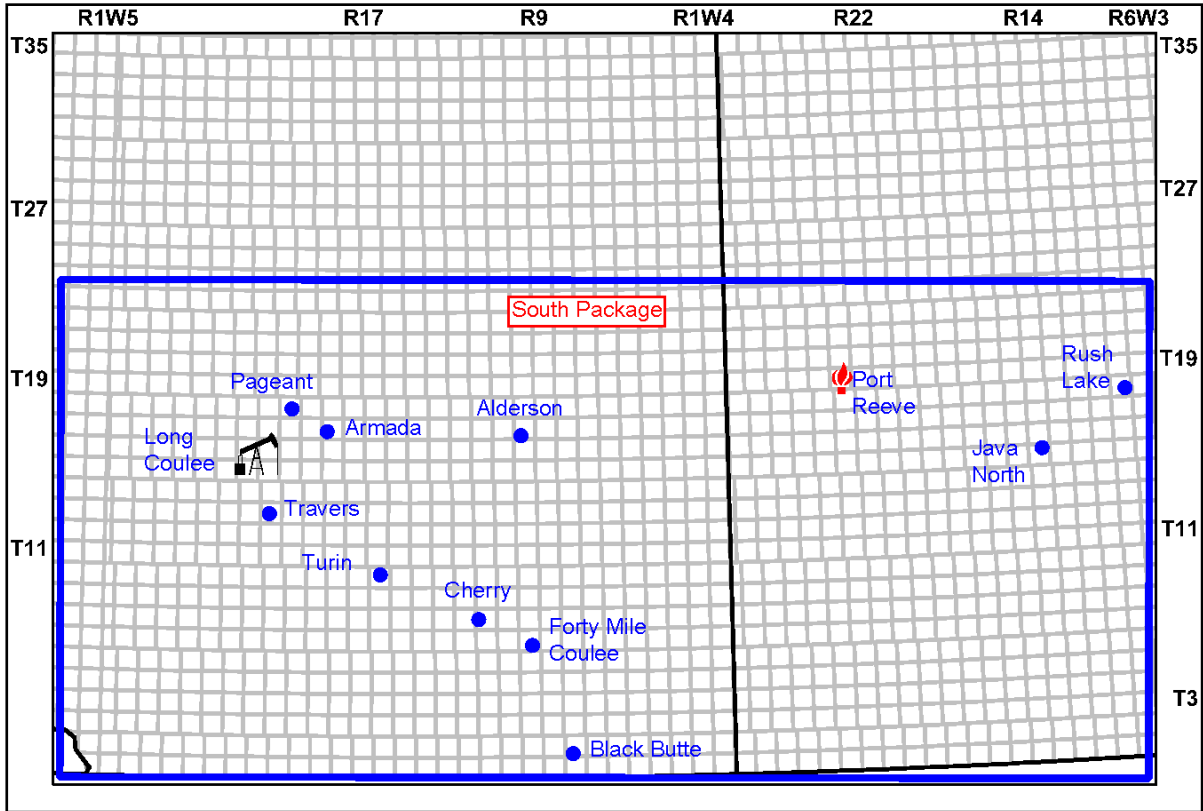


East Central Package

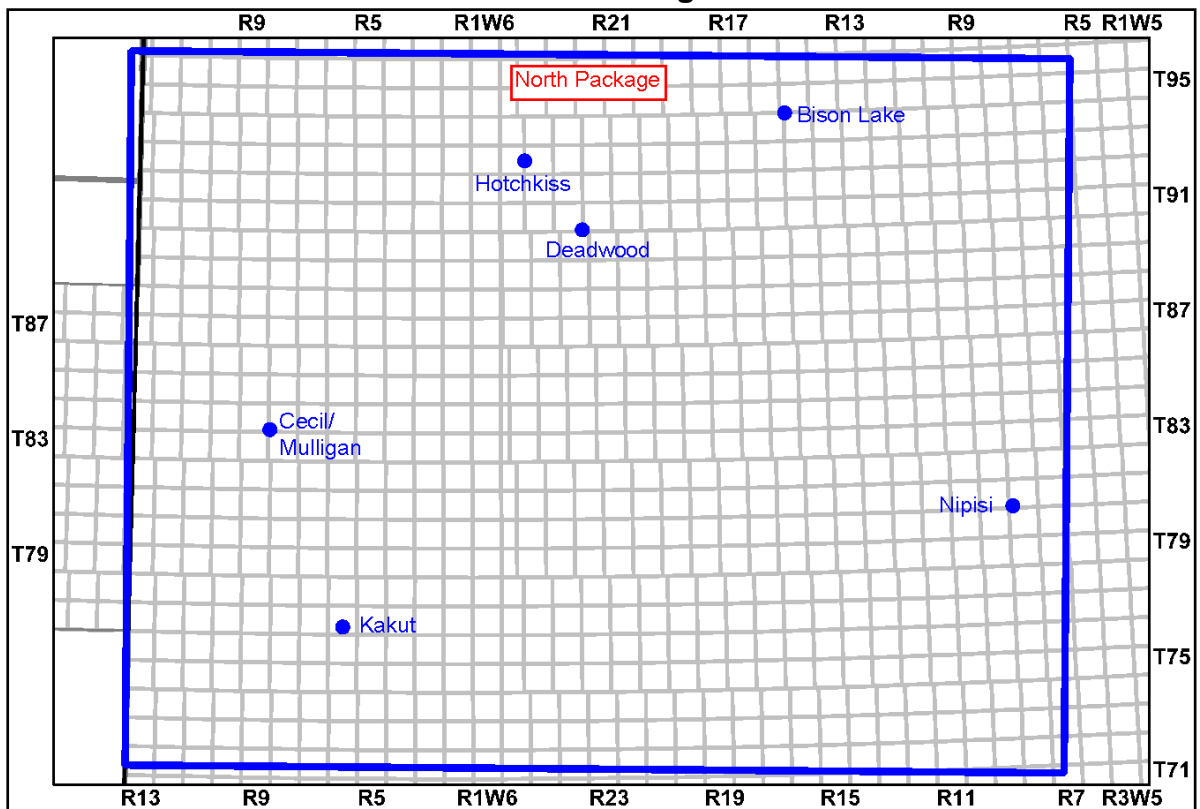




South Package



North Package



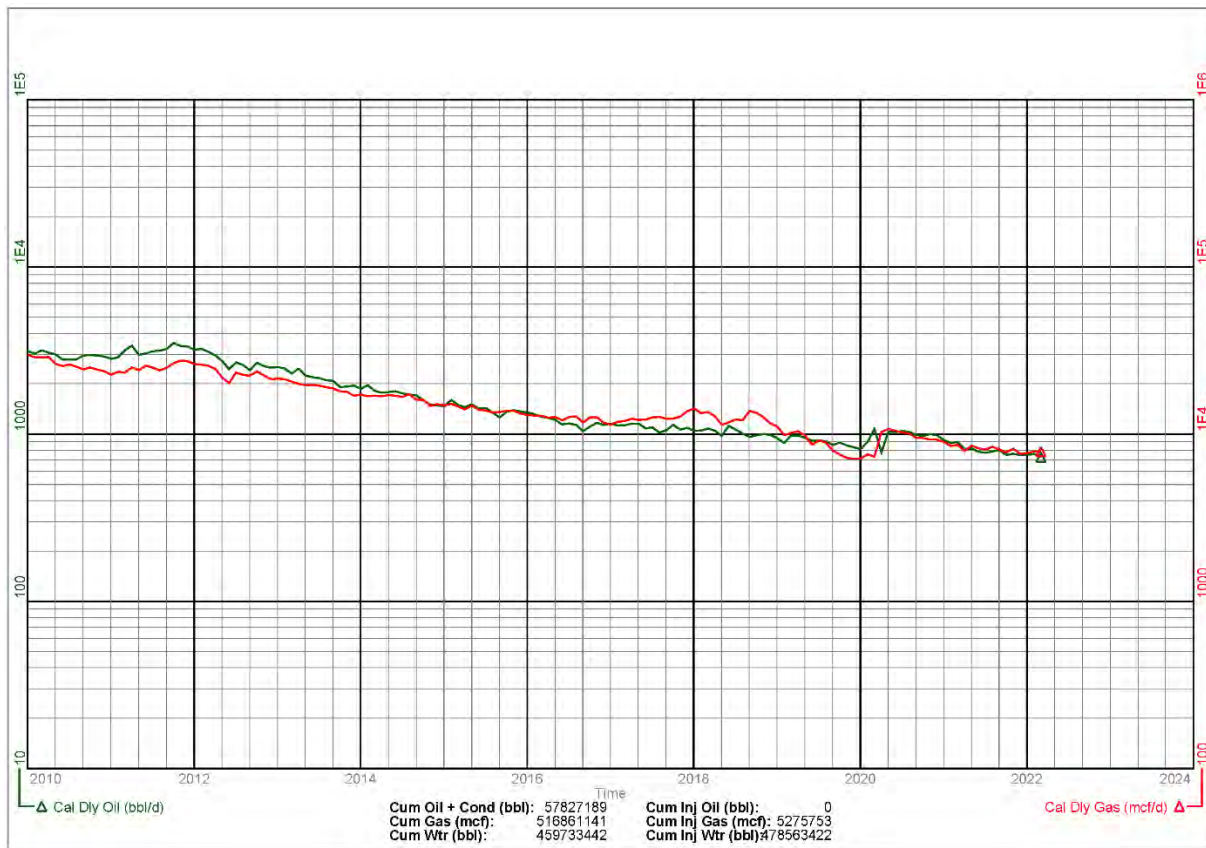
Production Overview

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SOUTH PACKAGE	42	-	10	44	\$135,400
NORTH PACKAGE	-	-	-	-	(\$96,800)
TOTAL	420	85	2,255	882	\$2,905,600

Gross Production Group Plot of Surge's Oil & Natural Gas Wells



LMR Summary

Alberta Properties

As of May 7, 2022, Surge's net deemed asset value for the operated properties in Alberta was (\$20.3 million) (deemed assets of \$27.2 million and deemed liabilities of \$47.6 million), with an LMR ratio 0.57.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$27,222,342	\$47,572,242	(\$20,349,900)	0.57

Saskatchewan Properties

As of April 28, 2022, Surge's net deemed asset value for the operated properties in Saskatchewan was (\$311,225) (deemed assets of \$0 and deemed liabilities of \$311,225), with an LMR ratio 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$311,225	(\$311,225)	0.00

The LMR for each of the operated properties as of May 7, 2022 for the properties in Alberta and April 28, 2022 for the properties in Saskatchewan is summarized below.

Summary of LMR by Property

PROPERTY	Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
WEST CENTRAL				
Crossfield	\$1,927,391	\$629,672	\$1,297,719	3.06
Westerose	\$7,294,168	\$4,346,540	\$2,947,628	1.68
Nevis	\$13,981,887	\$12,998,504	\$983,383	1.08
Abee*	-	-	-	-
Bittern Lake/Pembina	\$0	\$357,500	(\$357,500)	0.00
C.Creek/Corbett/Windfall	\$0	\$77,000	(\$77,000)	0.00
Drumheller	\$0	\$707,000	(\$707,000)	0.00
Edmonton	\$0	\$58,500	(\$58,500)	0.00
Edson	\$0	\$42,750	(\$42,750)	0.00
Entwhistle/Alexander	\$0	\$54,500	(\$54,500)	0.00
Olds	\$0	\$27,250	(\$27,250)	0.00
Rich*	-	-	-	-
Sylvan Lake/Med. River	\$0	\$79,176	(\$79,176)	0.00
Vega	\$0	\$23,875	(\$23,875)	0.00
Willesden Green	\$0	\$3,475,118	(\$3,475,118)	0.00
TOTAL PACKAGE	\$23,203,446	\$22,877,385	\$326,061	1.01

*Non-operated

PROPERTY	Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
EAST CENTRAL				
Killam	\$3,216,444	\$1,816,913	\$1,399,531	1.77
Clarks Lake	\$262,437	\$1,028,043	(\$765,606)	0.26
Cessford	\$0	\$16,500	(\$16,500)	0.00
John Lake*	-	-	-	-
Kindersley, SK	\$0	\$178,825	(\$178,825)	0.00
Leahurst	\$0	\$27,250	(\$27,250)	0.00
Leela	\$0	\$2,824,025	(\$2,824,025)	0.00
Misty/New Brigden	\$0	\$198,000	(\$198,000)	0.00
Monitor	\$0	\$82,500	(\$82,500)	0.00
Senlac, SK	\$0	\$78,000	(\$78,000)	0.00
Sibbald	\$0	\$1,327,378	(\$1,327,378)	0.00
TOTAL PACKAGE	\$3,478,882	\$7,577,434	(\$4,098,552)	0.46

*Non-operated

PROPERTY	Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
SOUTH				
Long Coulee	\$540,014	\$5,441,302	(\$4,901,288)	0.10
Alderson*	-	-	-	-
Armada	\$0	\$674,984	(\$674,984)	0.00
Black Butte	\$0	\$115,500	(\$115,500)	0.00
Cherry	\$0	\$360,200	(\$360,200)	0.00
Forty Mile Coulee	\$0	\$33,000	(\$33,000)	0.00
Java North, SK	\$0	\$13,600	(\$13,600)	0.00
Pageant	\$0	\$1,103,400	(\$1,103,400)	0.00
Port Reeve, SK	\$0	\$13,600	(\$13,600)	0.00
Rush Lake, SK	\$0	\$27,200	(\$27,200)	0.00
Travers	\$0	\$862,272	(\$862,272)	0.00
Turin	\$0	\$50,500	(\$50,500)	0.00
TOTAL PACKAGE	\$540,014	\$8,695,558	(\$8,155,544)	0.06

*Non-operated

PROPERTY	Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
NORTH				
Bison Lake*	-	-	-	-
Cecil/Mulligan	\$0	\$97,793	(\$97,793)	0.00
Deadwood	\$0	\$1,433,692	(\$1,433,692)	0.00
Hotchkiss	\$0	\$7,201,605	(\$7,201,605)	0.00
Kakut*	-	-	-	-
Nipisi*	-	-	-	-
TOTAL PACKAGE	\$0	\$8,733,090	(\$8,733,090)	0.00

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Reserves Overview

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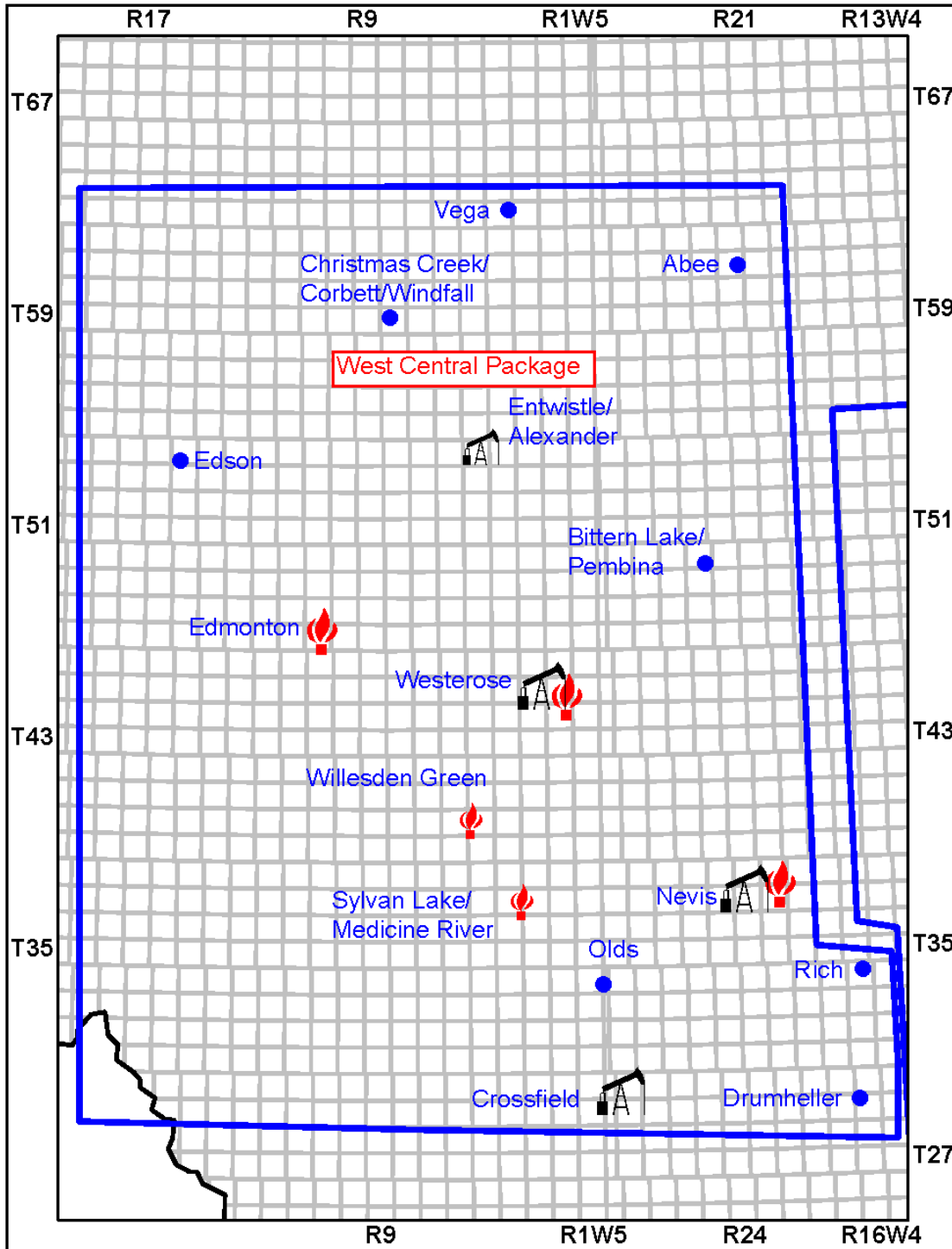
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Operating income net to Surge from the West Central Package in the first quarter of 2022 was approximately \$2.7 million, or \$10.7 million on an annualized basis.

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	(Average Daily)				
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Willesden Green	2	5	17	10	\$27,100
Entwhistle/Alexander	6	0	13	8	\$38,400
Sylvan Lake/Medicine River	0	2	32	7	\$21,200
Olds	-	-	Tr	-	\$13
Abee	-	-	-	-	\$0
Bittern Lake/Pembina	-	-	-	-	(\$8,700)
Christmas Creek/Corbett/Windfall	-	-	-	-	(\$2,000)
Drumheller	-	-	-	-	(\$75)
Edson	-	-	-	-	(\$50)
Rich	-	-	-	-	-
Vega	-	-	-	-	-
TOTAL	331	84	2,043	756	\$2,678,000

The Company believes there is reactivation and uphole potential for the properties in the West Central Package.



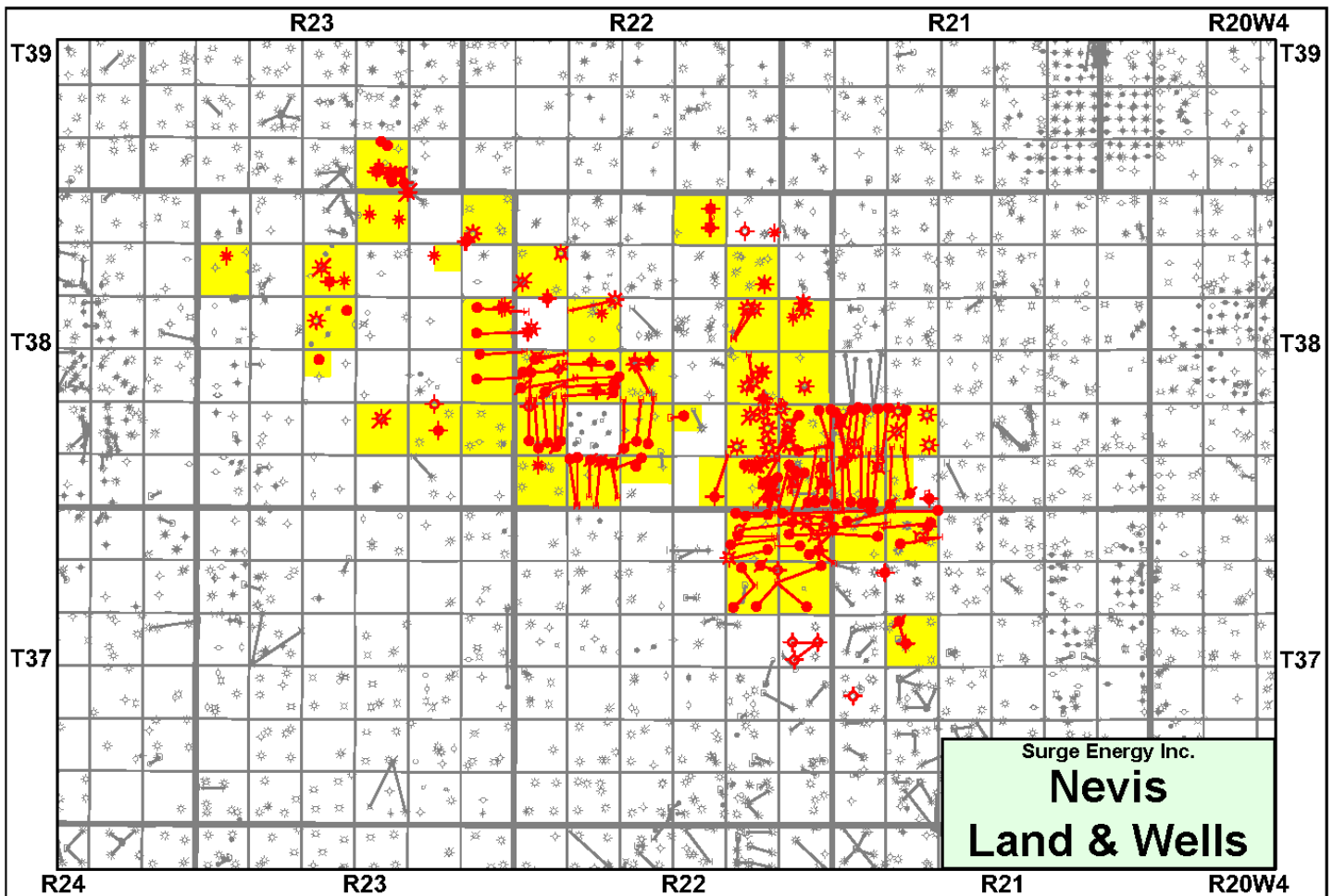
Nevis Property

Township 37-39, Range 21-23 W4

At *Nevis*, Surge holds mainly 100% operated working interests in 41.75 sections of land. Surge's oil and natural gas wells at *Nevis* are producing from the Wabamun and Edmonton formations.

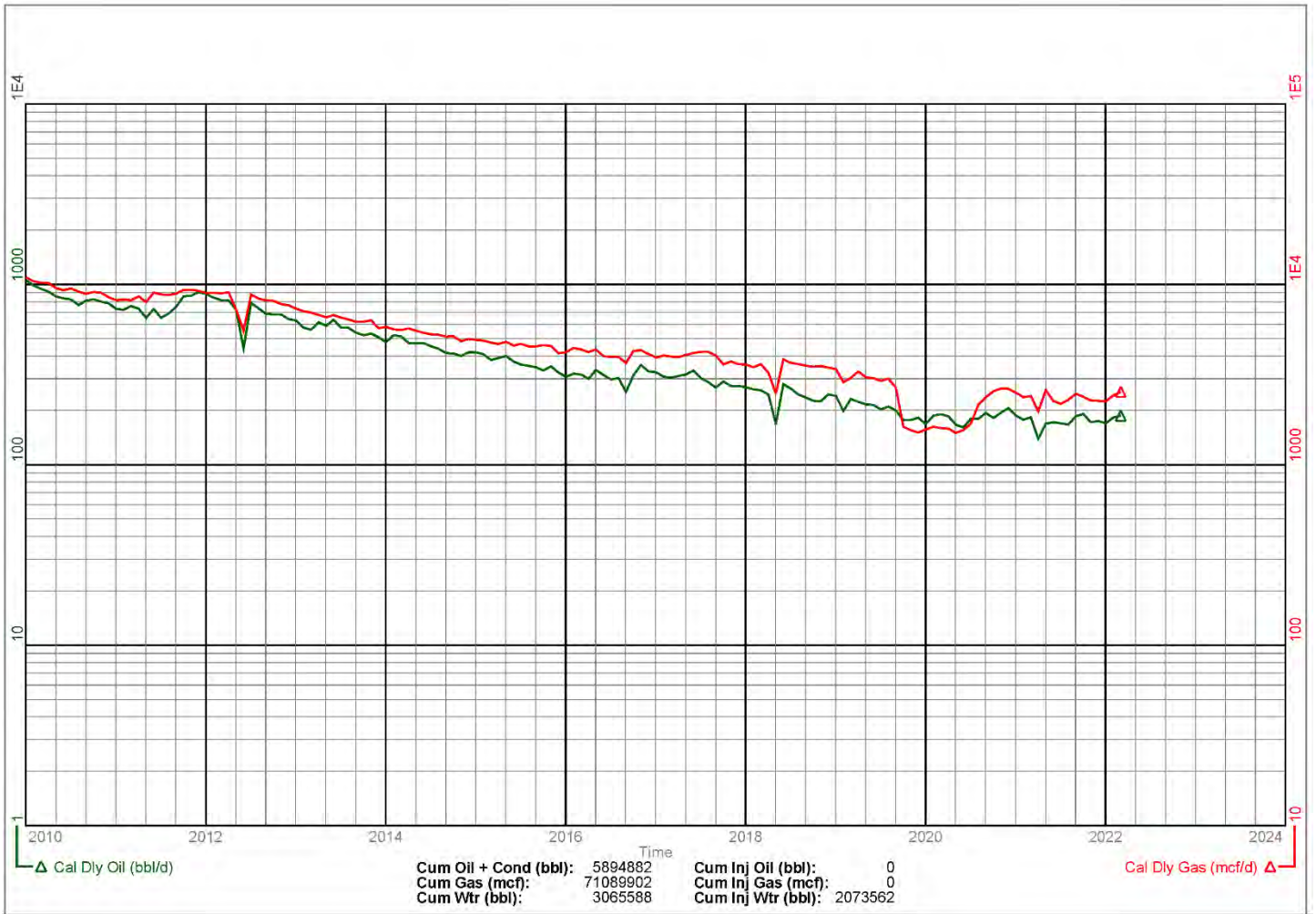
Average daily production net to Surge from *Nevis* for the first quarter of 2022 was approximately 1.4 MMcf/d of natural gas and 218 barrels of oil and natural gas liquids per day (456 boe/d total).

Operating income net to Surge from the *Nevis* property for the first quarter of 2022 averaged approximately \$1.5 million, or \$5.9 million on an annualized basis.





Nevis, Alberta – Gross Production Group Plot of Surge’s Oil & Natural Gas Wells

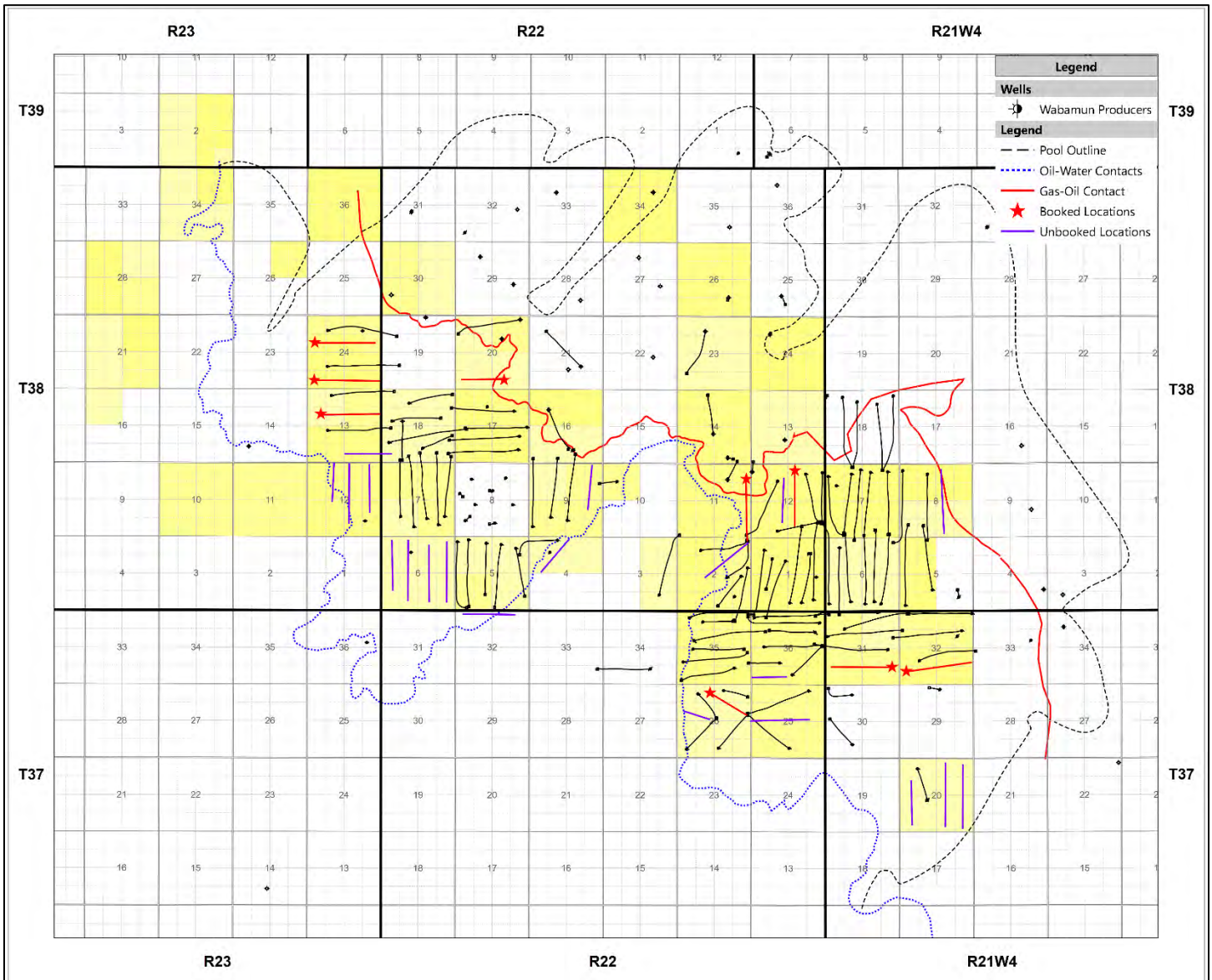




Nevis Geology

Surge has identified upside in the Wabamun Formation on its lands at Nevis. The following map shows the Wabamun pool outline with booked Wabamun upside drilling locations. Surge has nine booked locations as shown in red, and has also identified 20 potential unbooked horizontal upside drilling locations in the Wabamun as shown in purple on the following map.

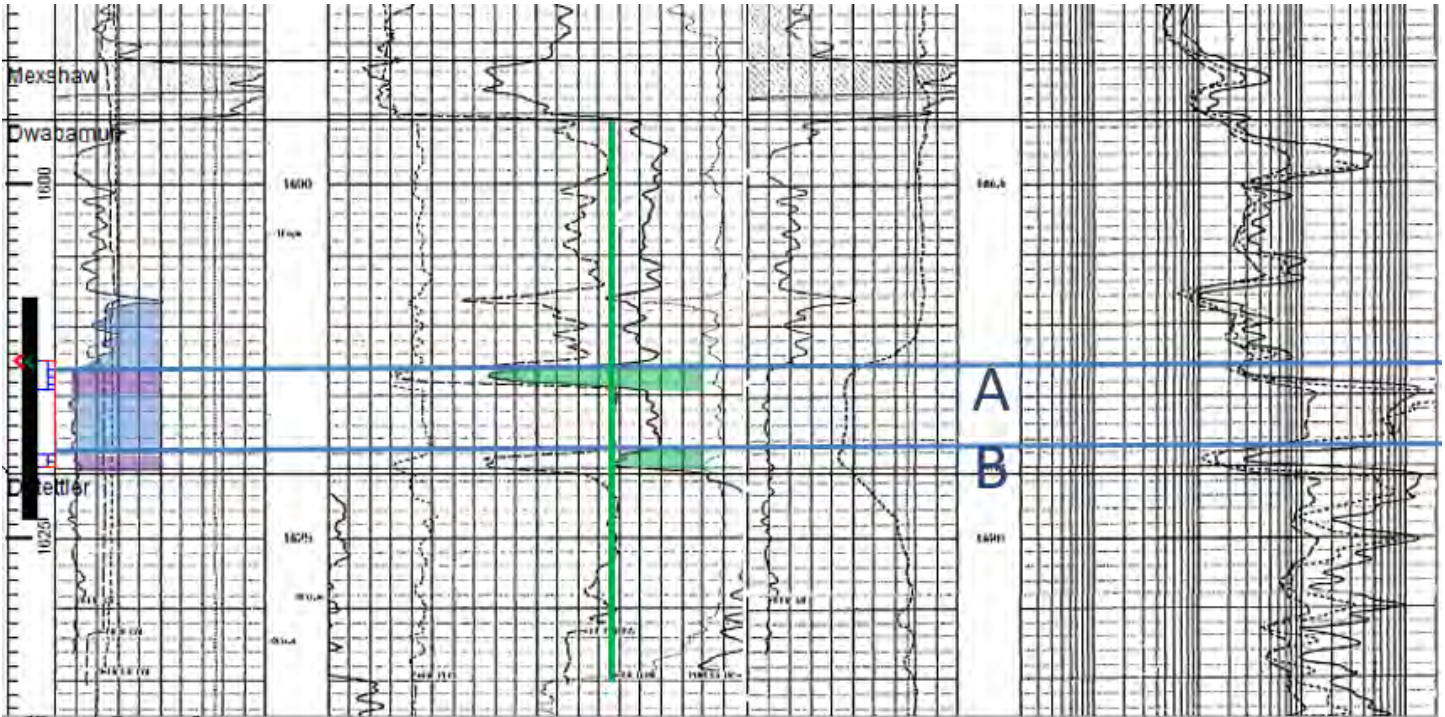
Detailed mapping of the net pay and structure of the Wabamun will be available in the virtual data room for parties that execute a confidentiality agreement.





The following well logs show the Wabamun reservoirs at Nevis.

TEAC Mikwan 100/06-08-038-22W4/0 – Wabamun Type Log



Nevis Facilities

At *Nevis*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F20264	14-26-038-23W4
F25961	12-36-037-22W4
F25986	04-36-038-23W4
F26613	02-14-038-22W4
F28584	10-14-038-22W4
F32458	16-35-037-22W4
F32866	16-01-038-22W4
F32952	08-35-037-22W4
F33275	10-26-037-22W4
F33276	09-26-037-22W4
F35064	07-11-038-22W4
F35071	16-02-038-22W4
F36334	04-07-038-21W4
F36628	01-12-038-22W4
F37263	02-07-038-21W4
F37483	03-18-038-22W4
F37614	08-18-038-22W4
F37672	14-24-038-22W4
F37694	04-35-037-22W4
F38602	13-32-037-21W4
F39272	03-05-038-22W4
F39818	03-16-038-22W4
F39906	01-18-038-22W4
F40803	16-24-038-23W4
F41999	10-34-038-22W4
F42027	13-31-037-21W4
F42775	03-08-038-21W4
F44675	14-02-039-23W4
F46643	01-02-038-22W4
F46645	02-02-038-22W4
F46656	01-11-038-22W4
F46657	04-35-037-22W4
F46834	09-36-037-22W4
F46835	16-26-037-22W4
F46836	05-01-038-22W4
F47886	14-04-038-22W4

F47992	09-18-038-22W4
F48001	16-18-038-22W4
F6592	06-19-038-22W4
F7207	07-02-039-23W4

Nevis Marketing

Surge sells its oil and natural gas from *Nevis* to **Macquarie Oil Services Canada Ltd.** on a 30-day evergreen contract. Production is sold through the Lousana metre station from the batteries at 12-36-037-22W4 and 16-18-039-22W4.

Nevis Reserves

Sproule Associates Limited (“Sproule”) prepared an independent reserves evaluation of the Properties as part of the Company’s year-end evaluation (the “Sproule Report”). The Sproule Report is effective December 31, 2021 using Sproule’s December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Nevis* property contained remaining proved plus probable reserves of 5.9 Bcf of natural gas and 1.2 million barrels of oil and natural gas liquids (2.1 MMboe), with an estimated net present value of \$18.0 million using forecast pricing at a 10% discount.

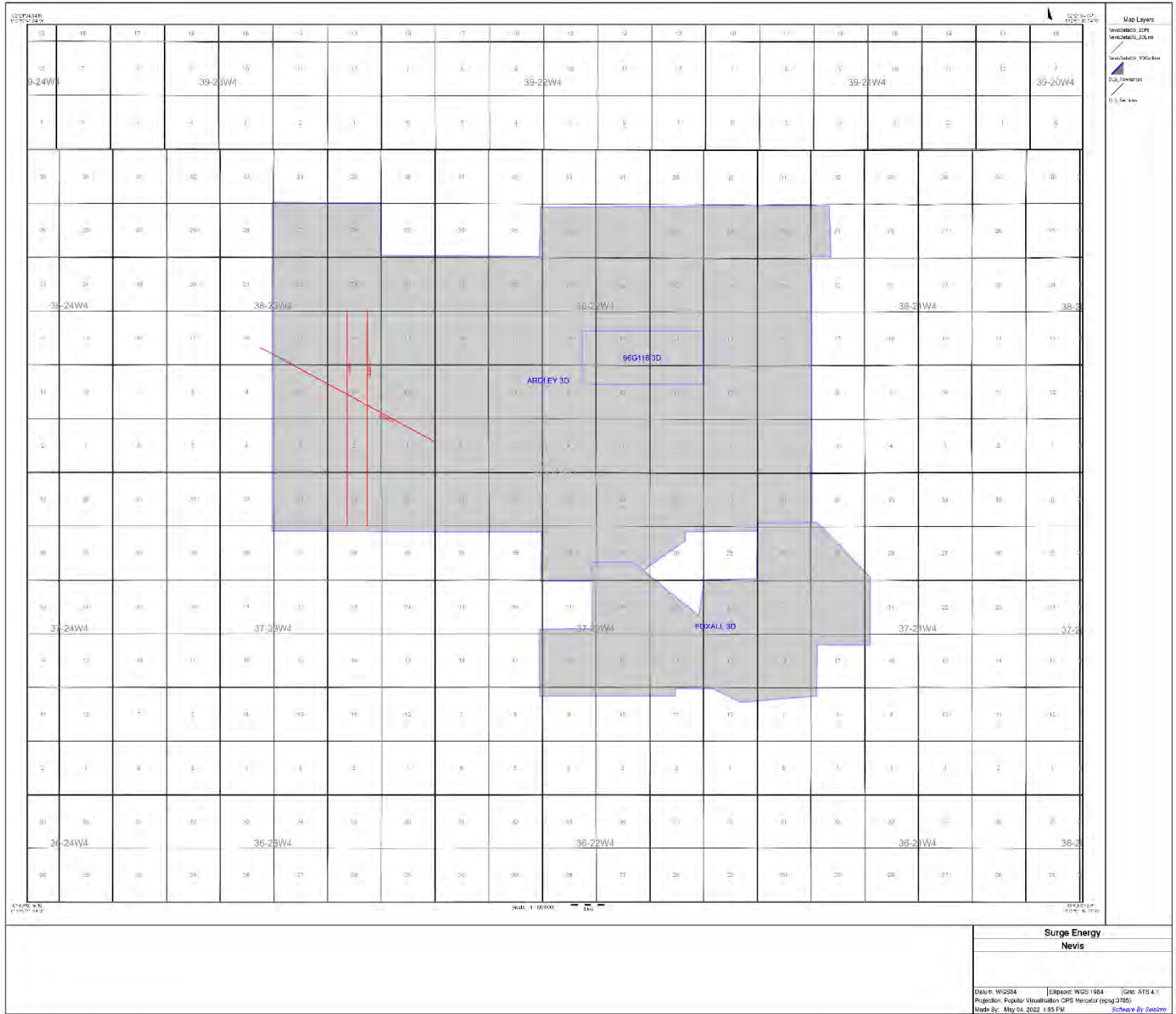
Sproule Associated Limited as at December 31, 2021							
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	5%	10%	15%
Proved Developed Producing	318	2,489	55	789	\$7,897	\$7,161	\$6,570
Proved Non-Producing/Undeveloped	466	2,197	58	890	\$7,957	\$5,528	\$3,853
Total Proved	784	4,686	113	1,678	\$15,854	\$12,689	\$10,423
Probable	225	1,227	30	460	\$7,410	\$5,349	\$4,034
Total Proved Plus Probable	1,010	5,913	144	2,139	\$23,264	\$18,038	\$14,457

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of the Company’s year-end evaluation, which was an evaluation of all of the Company’s properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.



Nevis Seismic

Surge has trade and proprietary 2D and 3D data seismic over its lands at Nevis, as illustrated on the following map. The Company's interpretations of the seismic are available for viewing on the workstation, which is in the Data Room located in Sayer's office, by parties which have executed a confidentiality agreement.



As a member of *The Association of Professional Engineers and Geoscientists of Alberta* ("APEGA"), Sayer Energy Advisors adheres to the "Guidelines for Ethical Use of Geophysical Data" which APEGA first published in May 2010. The complete document summarizing the APEGA guidelines can be downloaded from APEGA's website, where it can be found at <https://www.apega.ca/assets/PDFs/geophysical-data.pdf>. In order to ensure that the rights of all data owners are recognized and respected, the copying of data and the opportunity to view uninterpreted licensed data are activities that are not permitted in a Sayer Data Room.



Nevis LMR

As of May 7, 2022, Surge's net deemed asset value for *Nevis* was \$983,383 (deemed assets of \$14.0 million and deemed liabilities of \$13.0 million), with an LMR ratio of 1.08.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$13,981,887	\$12,998,504	\$983,383	1.08

Nevis Well List

See well list in Excel.



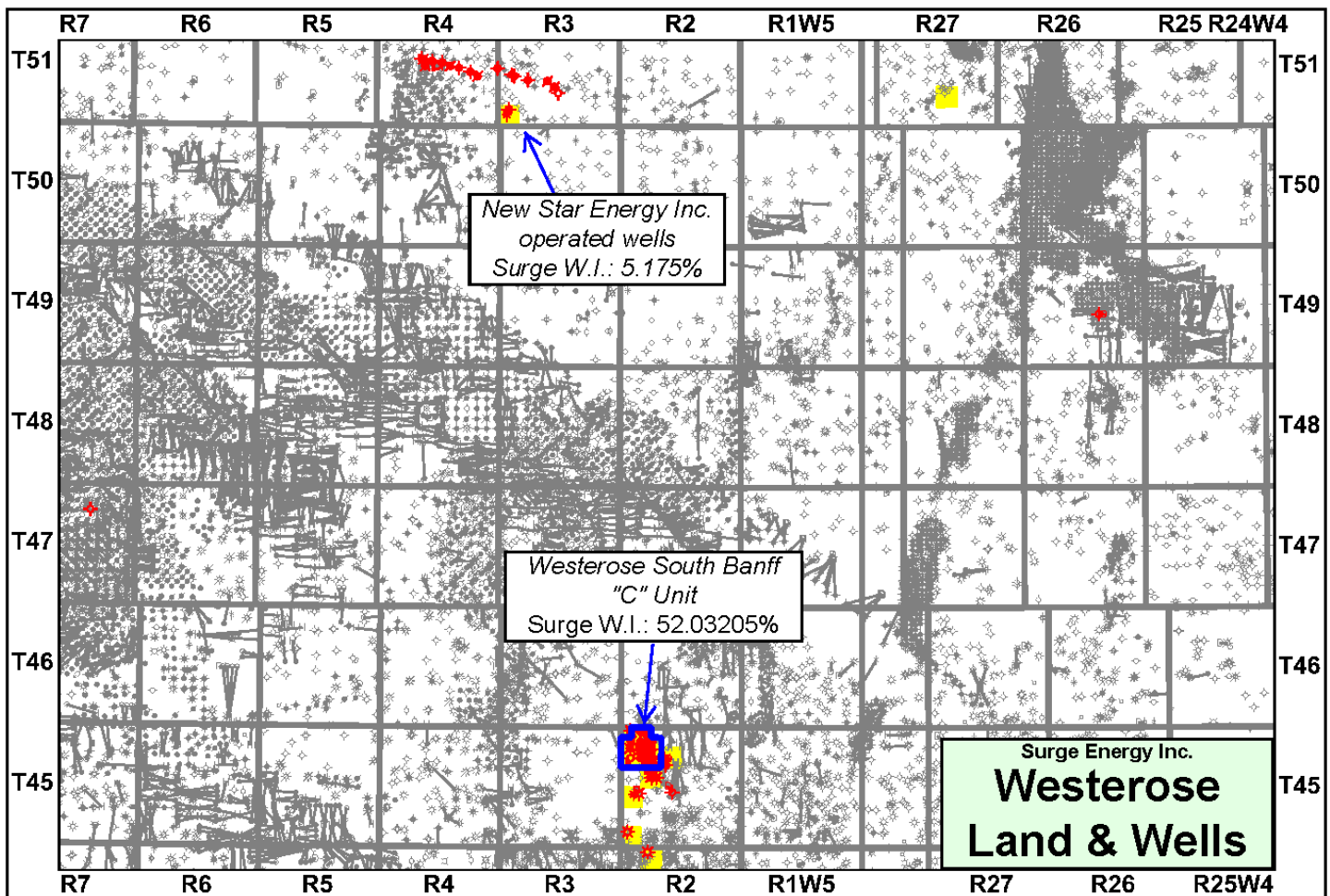
Westerose Property

Township 44-51, Range 26 W4-7 W5

At *Westerose*, Surge holds a various operated and non-operated working interests in 10.75 sections of land, including a 52.03205% operated working interest in the *Westerose South Banff "C" Unit*.

Average daily production net to Surge from *Westerose* for the first quarter of 2022 was approximately 114 barrels of oil and natural gas liquids per day and 272 Mcf/d of natural gas (159 boe/d total).

Operating income net to Surge from the *Westerose* property for the first quarter of 2022 was approximately \$477,000, or \$1.9 million on an annualized basis.



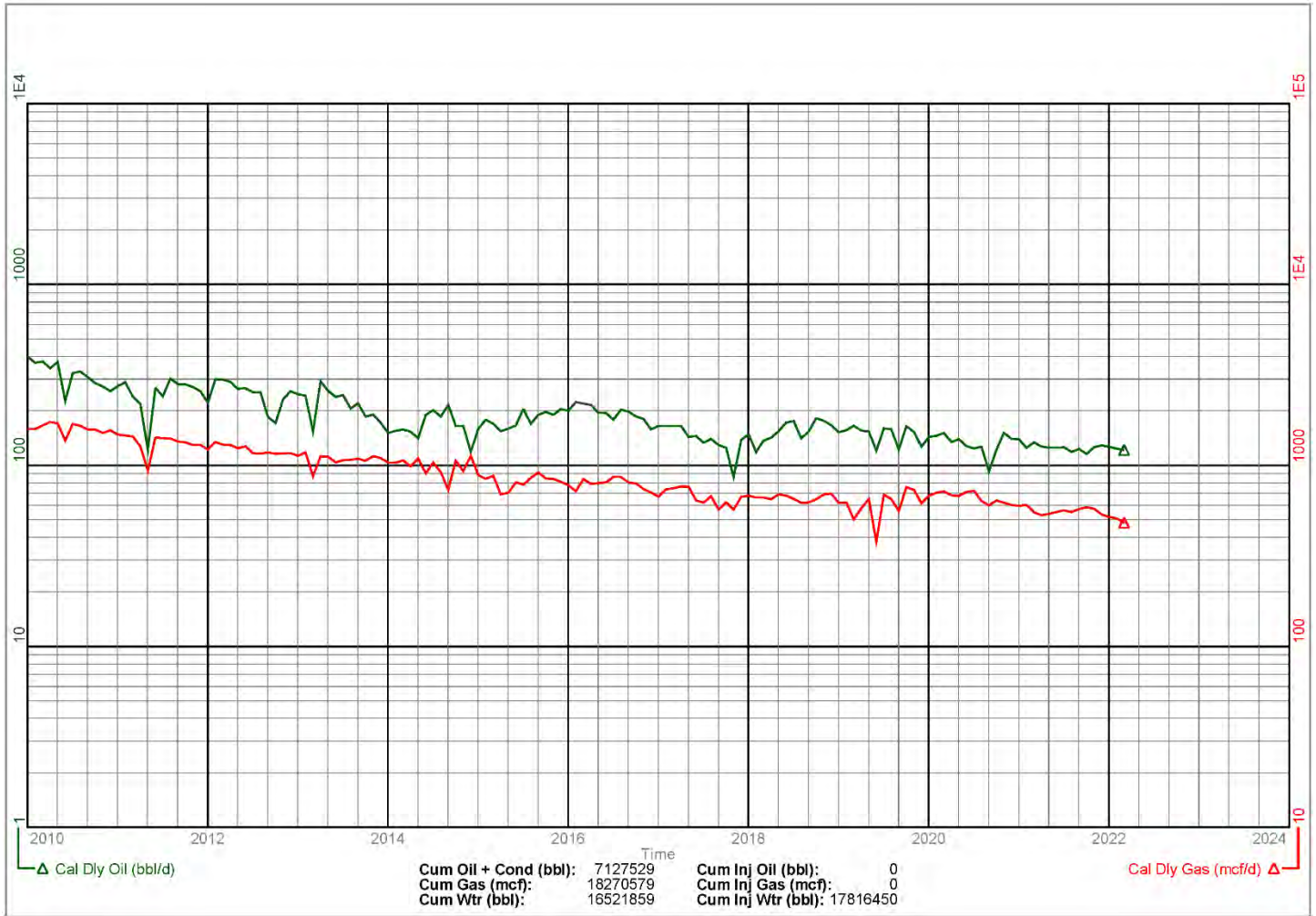
Interest Holders

Interest % (%)	Participant Name
52.03205000	SURGE ENERGY INC.
47.96795000	I3 ENERGY CANADA LTD.





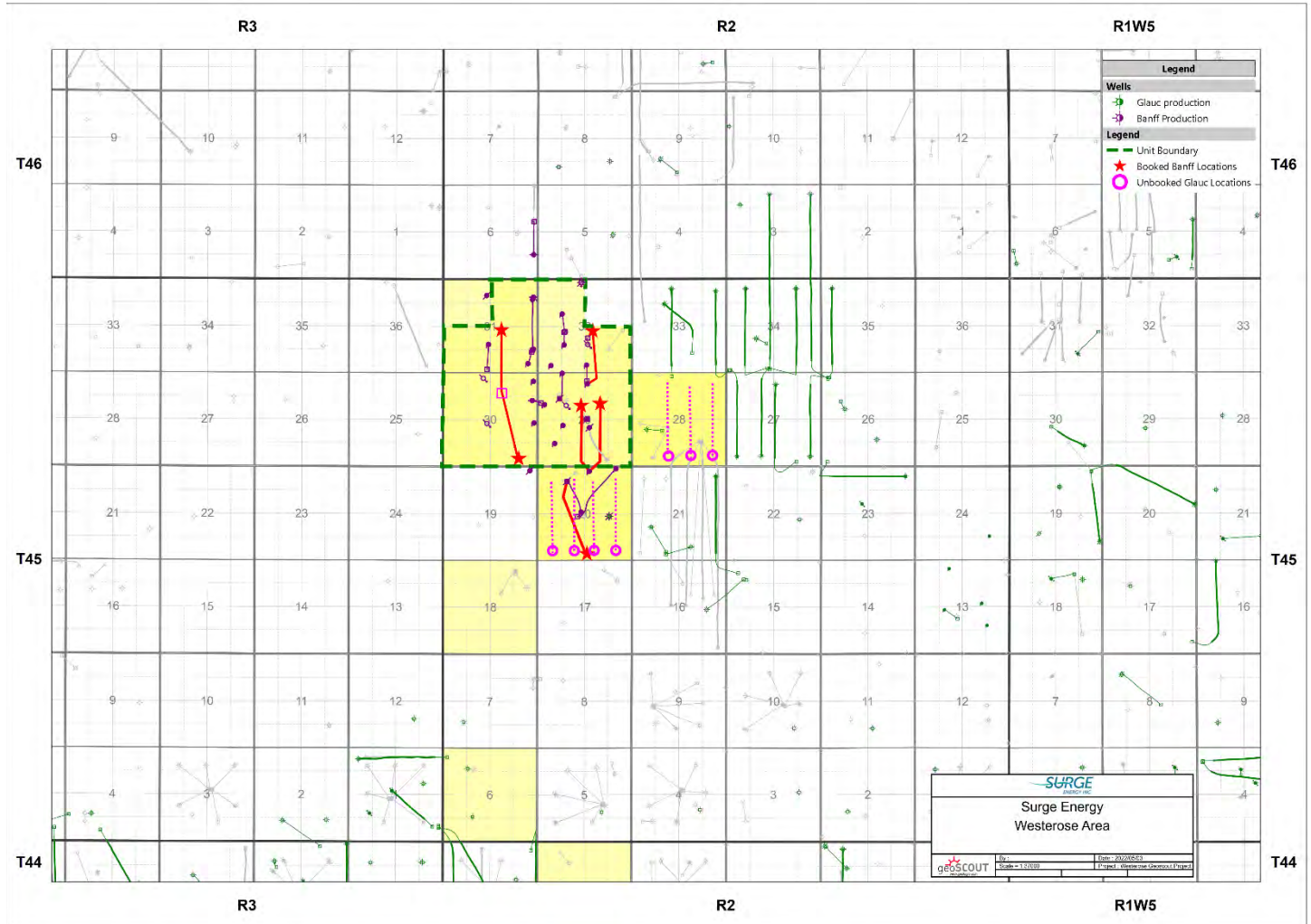
Westerose, Alberta – Gross Production Group Plot of Surge’s Oil & Natural Gas Wells





Westerose Geology

Surge has identified upside in the Banff Formation and the Glauconitic Sandstone Formation on its lands at *Westerose*. The following map shows the Banff and Glauconitic producing wells in the area along with the upside drilling locations. Surge has six booked Banff locations as shown in red, and has also identified seven potential unbooked horizontal upside drilling locations in the Glauconitic as shown in pink on the following map.

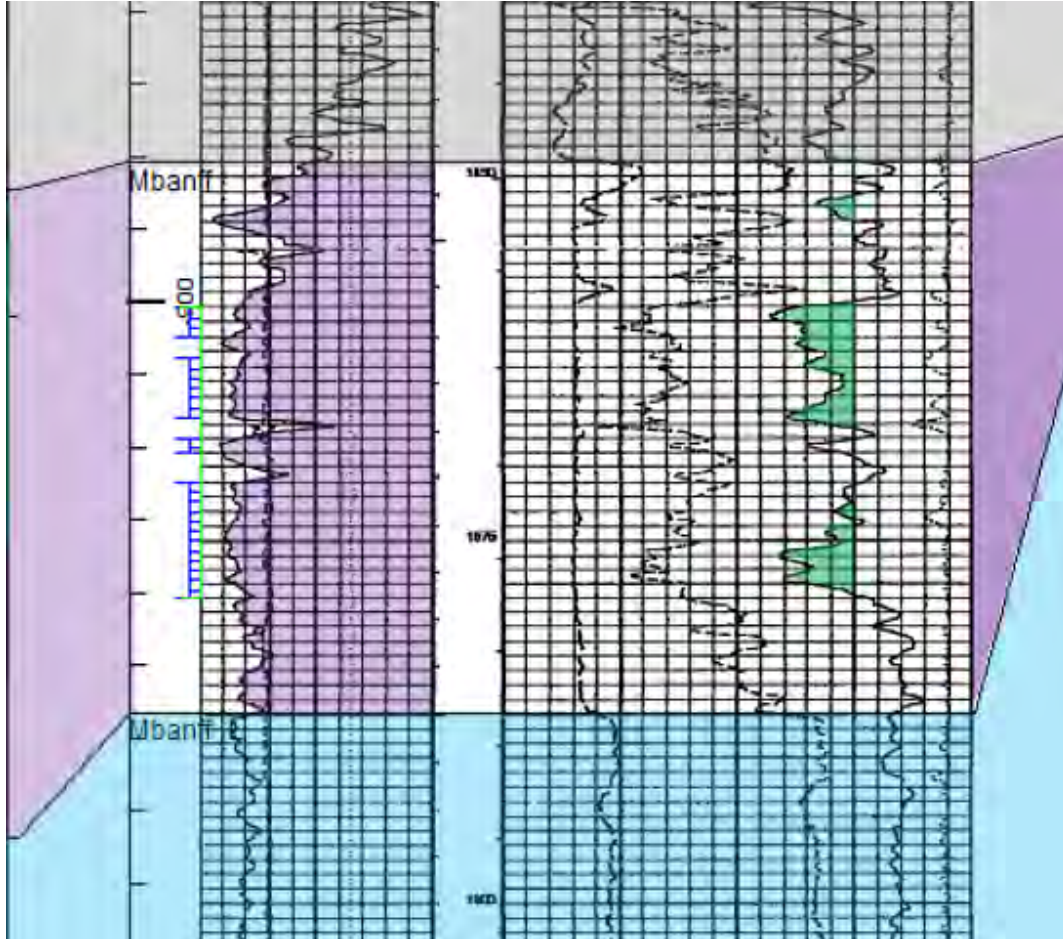




Banff Formation

The following well logs show the Banff reservoir at *Westrose*.

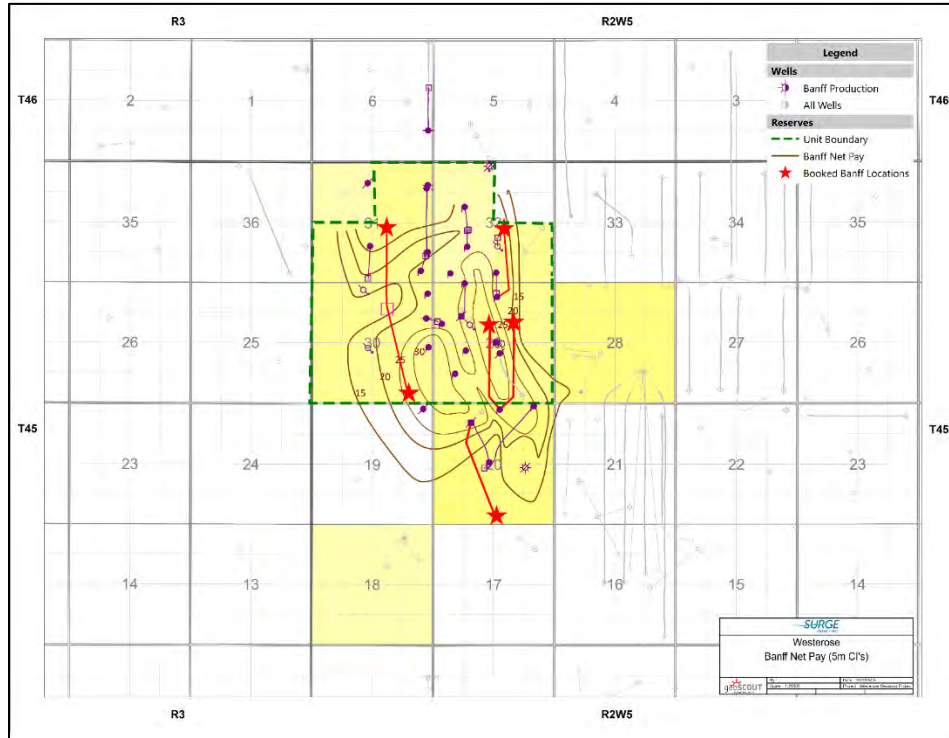
Longview WRose 100/04-29-045-02W4/0 – Banff Type Log





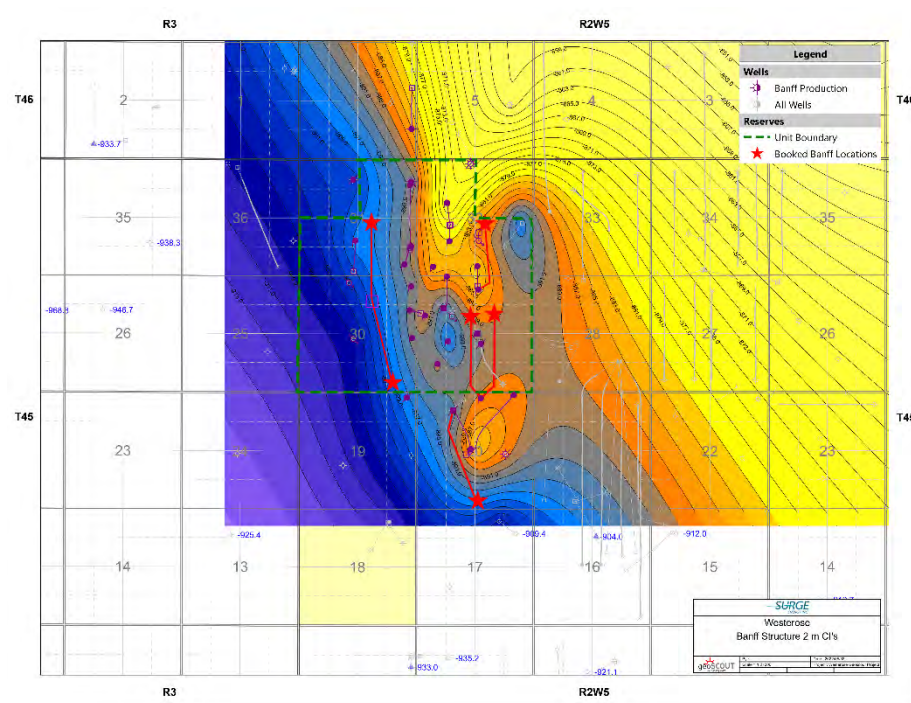
The following map shows the net pay in the Banff Formation with booked drilling locations at *Westerose*.

Banff Formation Net Pay Map



The following map shows the structure in the Banff Formation at *Westerose*.

Banff Formation Structure Map

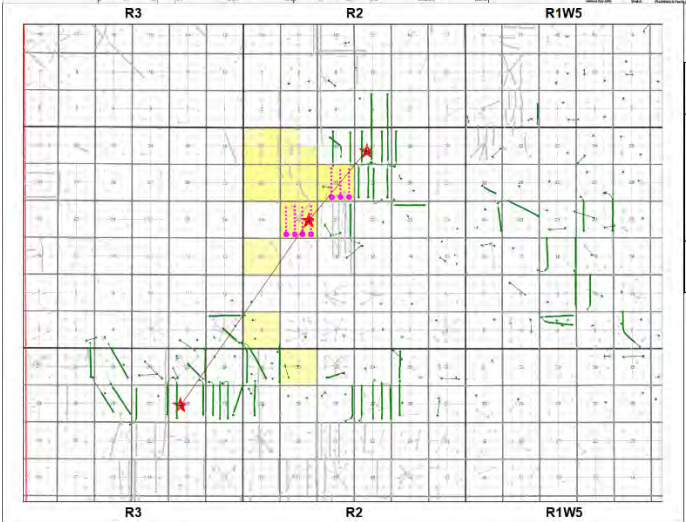
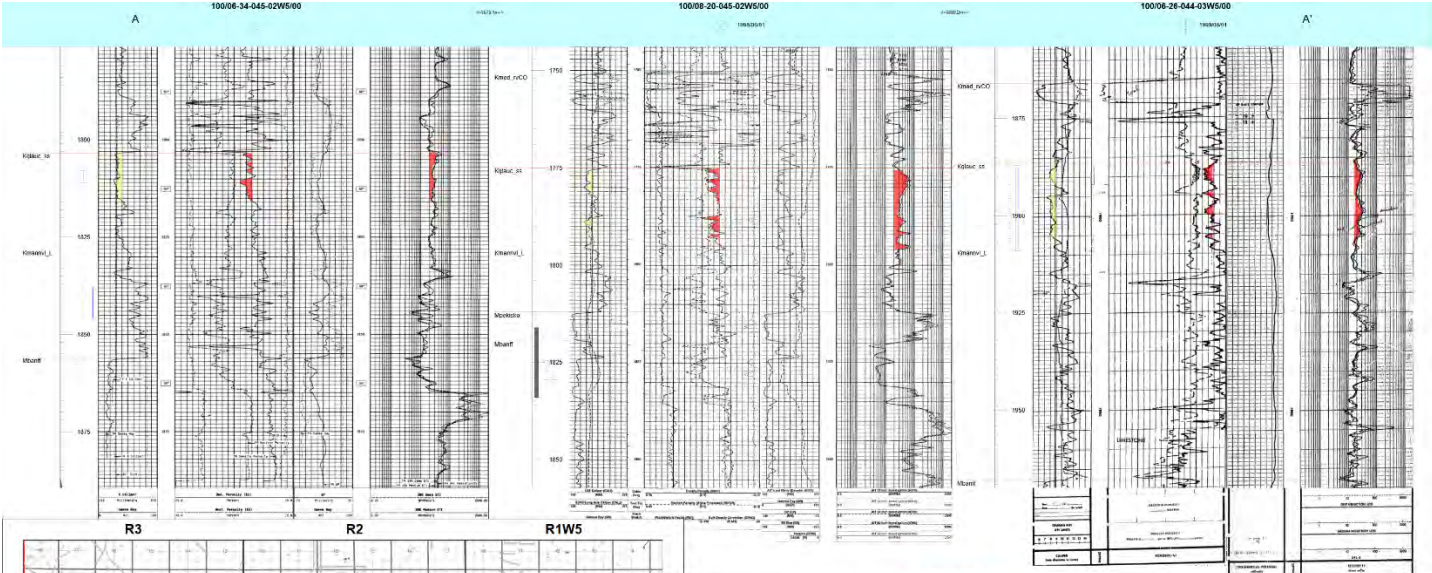




Glauconitic Sandstone Formation

The following cross section show the Glauconitic Sandstone reservoir at *Westeros*.

Glauconitic Sandstone Stratigraphic Cross Section



SURGE
ENERGY INC

Stratigraphic X Section
Glauconitic formation at Westeros

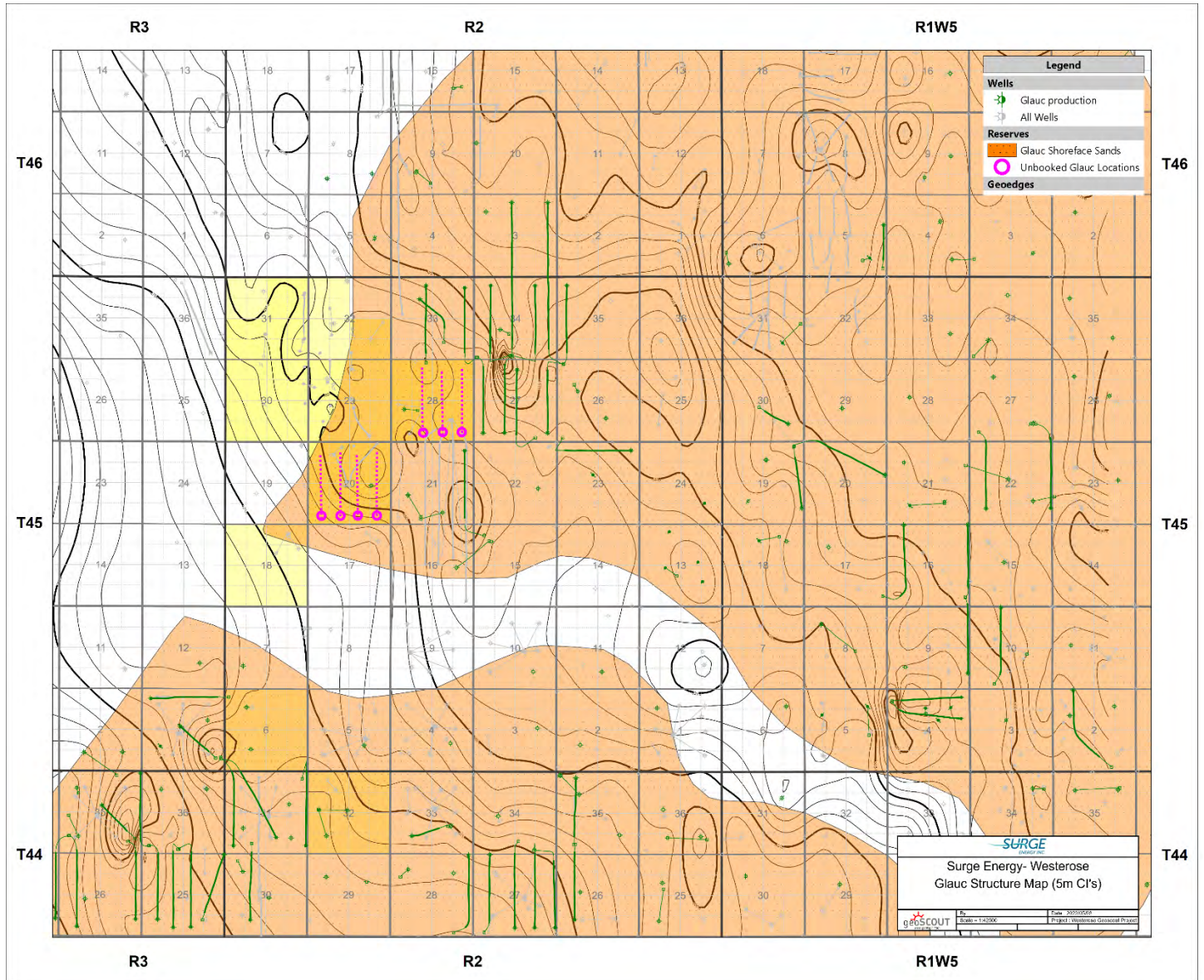
geoSCOUT <small>www.geologic.com</small>	Date : 2022/05/04	By :
	Datum : Kmannvi U	Ref :
	Interval : Screen Display	Scale = 1:480





The following map shows the structure in the Glauconitic Sandstone Formation at Westerose.

Glauconitic Sandstone Formation Structure Map



Westerose Facilities

At *Westerose*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F32087	14-32-044-02W5
F38651	06-28-045-02W5
F38897	15-29-045-02W5
F38898	12-29-045-02W5
F45578	01-04-047-03W5
F9724	16-18-045-02W5
F9725	08-20-045-02W5
F9726	08-20-045-02W5
F9727	14-20-045-02W5
F9731	12-29-045-02W5
F45578	01-04-047-03W5

Westerose Marketing

Surge sells its oil and natural gas from *Westerose* to **Gibson Energy Partnership** on a 30-day evergreen contract. Production is sold through the Rimbey-Westerose metre station from the batteries at 12-29-045-02W5. The Company takes its natural gas liquids in kind and it is sold through **Keyera Corp.**'s Rimbey facility.

Westerose Reserves

Sproule Associates Limited (“Sproule”) prepared an independent reserves evaluation of the Properties as part of the Company’s year-end evaluation (the “Sproule Report”). The Sproule Report is effective December 31, 2021 using Sproule’s December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Westerose* property contained remaining proved plus probable reserves of 1.2 Bcf of natural gas and 952,000 barrels of oil and natural gas liquids (1.1 MMboe), with an estimated net present value of \$18.5 million using forecast pricing at a 10% discount.

	Sproule Associated Limited as at December 31, 2021				PV BEFORE TAX		
	COMPANY GROSS RESERVES				5%	10%	15%
	Oil	Natural Gas	Ngl	Total			
	Mbbl	MMcf	Mbbl	MBOE		(000s)	
Proved Developed Producing	154	287	44	246	\$3,728	\$3,314	\$2,991
Proved Non-Producing/Undeveloped	403	558	86	582	\$9,941	\$8,139	\$6,744
Total Proved	556	845	130	828	\$13,669	\$11,453	\$9,735
Probable	217	312	48	317	\$8,417	\$7,028	\$5,986
Total Proved Plus Probable	774	1,157	178	1,145	\$22,086	\$18,481	\$15,721

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of the Company’s year-end evaluation, which was an evaluation of all of the Company’s properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

Westerose LMR

As of May 7, 2022, Surge’s net deemed asset value for *Westerose* was \$2.9 million (deemed assets of \$7.3 million and deemed liabilities of \$4.3 million), with an LMR ratio of 1.68.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$7,294,168	\$4,346,540	\$2,947,628	1.68

Westerose Well List

See well list in Excel.



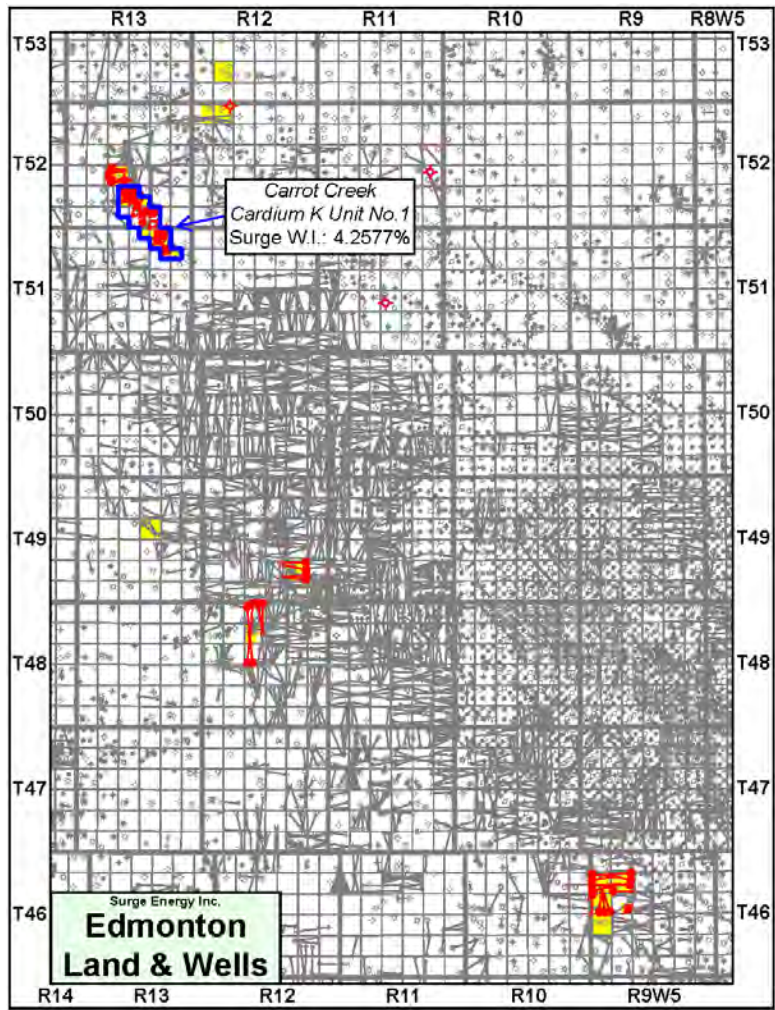
Edmonton Property

Township 46-53, Range 9-13 W5

At *Edmonton*, Surge holds a various non-operated working interests in 13 sections of land including a 4.2577% working interest in the *Carrot Creek Cardium "K" Unit No. 1* operated by **Obsidian Energy Ltd.**

Average daily production net to Surge from *Edmonton* for the first quarter of 2022 was approximately 253 Mcf/d of natural gas and 19 barrels of oil and natural gas liquids per day (61 boe/d total). Surge's oil and natural gas wells at *Edmonton* are producing primarily from the Cardium Formation.

Operating income net to Surge from the *Edmonton* property for the first quarter of 2022 was approximately \$265,500, or \$1.1 million on an annualized basis.



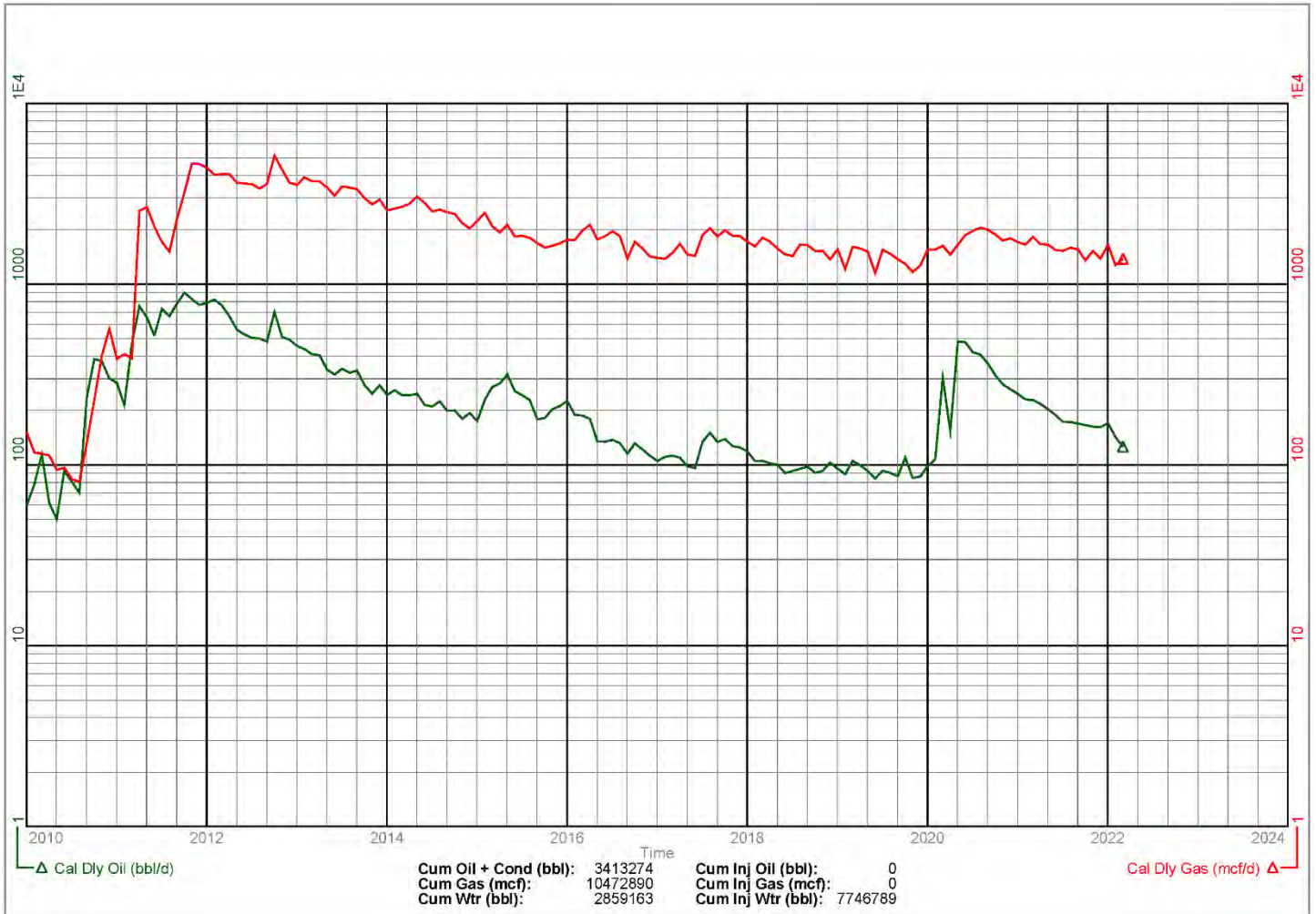
Interest Holders

Interest % (%)	Participant Name
92.70593090	OBSIDIAN ENERGY PARTNERSHIP
4.25766850	SURGE ENERGY INC.
2.91636720	TAHOE ENERGY LTD.
0.12003340	BAYTEX ENERGY LTD.





Edmonton, Alberta – Gross Production Group Plot of Surge’s Oil & Natural Gas Wells



Edmonton Facilities

The Company does not have ownership in any facilities at *Edmonton*.

Edmonton Marketing

Surge sells its oil and natural gas from *Edmonton* to **Macquarie Oil Services Canada Ltd.** on a 30-day evergreen contract. Production is sold through the Boggy Hall metre station from the batteries at 04-08-047-09W5, 06-15-050-11W5, 13-21-046-09W5 and 14-30-051-10W5.

Edmonton Reserves

Sproule Associates Limited (“Sproule”) prepared an independent reserves evaluation of the Properties as part of the Company’s year-end evaluation (the “Sproule Report”). The Sproule Report is effective December 31, 2021 using Sproule’s December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Edmonton* property contained remaining proved plus probable reserves of 366 MMcf of natural gas and 31,000 barrels of oil and natural gas liquids (93,000 boe), with an estimated net present value of \$373,000 using forecast pricing at a 10% discount.

	Sproule Associated Limited as at December 31, 2021				PV BEFORE TAX		
	COMPANY GROSS RESERVES				5%	10%	15%
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE		(000s)	
Proved Developed Producing	13	282	12	71	\$326	\$307	\$290
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
Total Proved	13	282	12	71	\$326	\$307	\$290
Probable	4	84	4	21	\$80	\$66	\$56
Total Proved Plus Probable	16	366	15	93	\$406	\$373	\$346

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of the Company’s year-end evaluation, which was an evaluation of all of the Company’s properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

Edmonton LMR

As of May 7, 2022, Surge’s net deemed asset value for *Edmonton* was (\$58,500) (deemed assets of \$0 and deemed liabilities of \$58,500), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$58,500	(\$58,500)	0.00

Edmonton Well List

See well list in Excel.



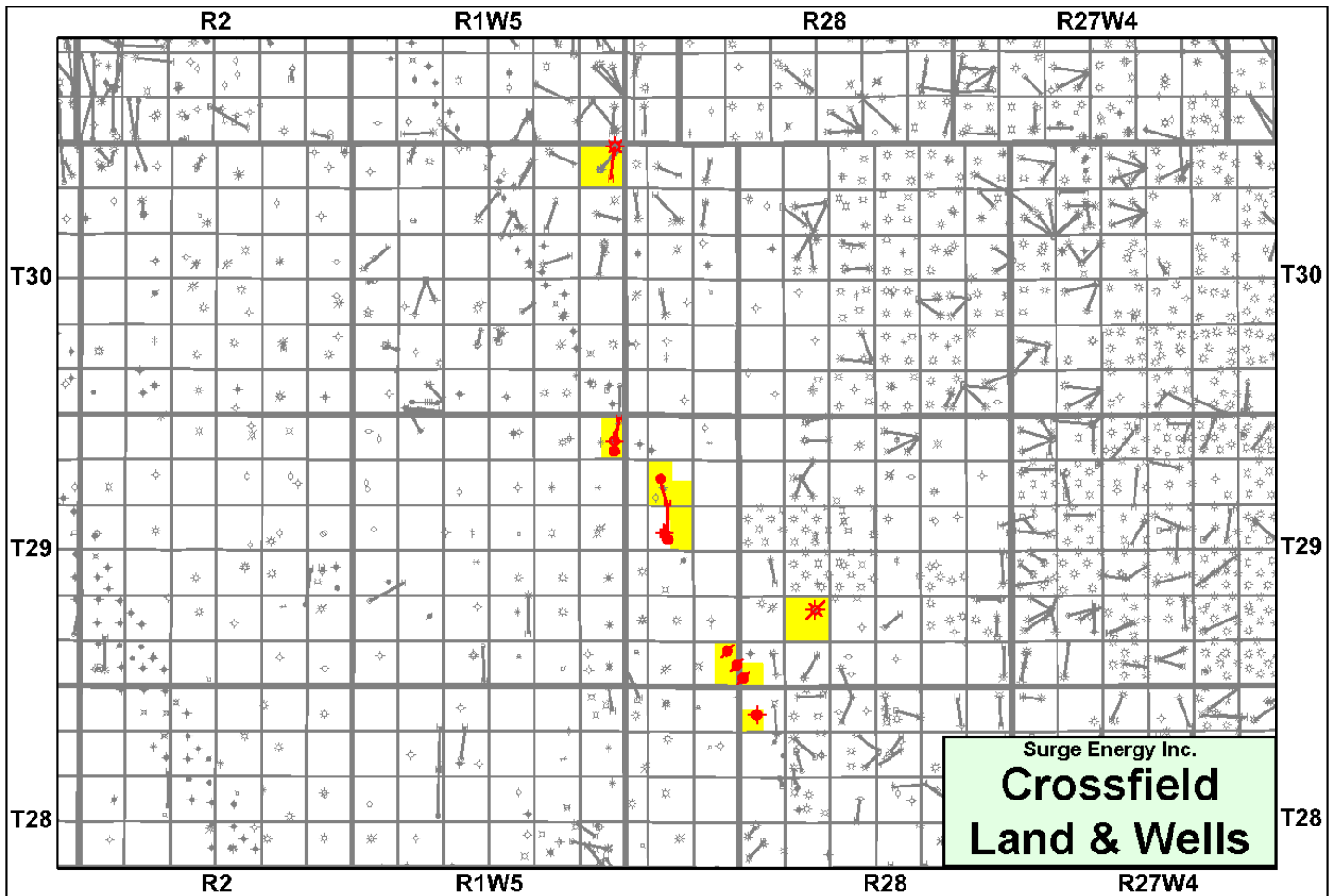
Crossfield Property

Township 28-30, Range 28 W4-1 W5

At *Crossfield*, Surge holds both operated and non-operated working interests in 4.5 sections of land.

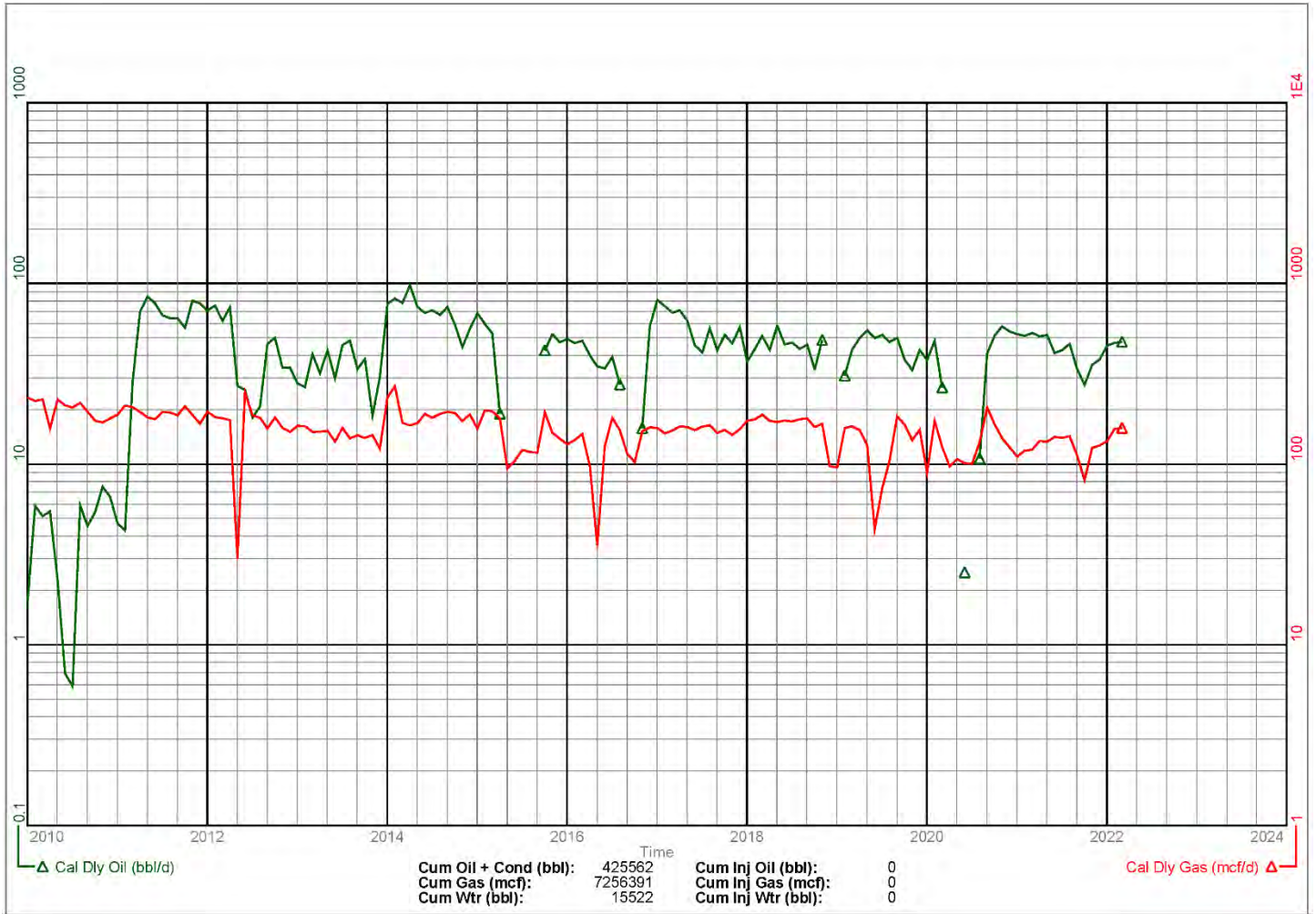
The low-decline production at *Crossfield* is from the Cardium Formation. Average daily production net to Surge from *Crossfield* for the first quarter of 2022 was approximately 50 barrels of oil and 23 Mcf/d of natural gas (54 boe/d total).

Operating income net to Surge from the *Crossfield* property for the first quarter of 2022 was approximately \$379,500, or \$1.5 million on an annualized basis.





Crossfield, Alberta – Gross Production Group Plot of Surge’s Oil & Natural Gas Wells



Crossfield Facilities

At *Crossfield*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F42644	03-26-029-29W4

Crossfield Marketing

Surge sells its oil and natural gas from *Crossfield* to **Tidal Energy Marketing Inc.** at the 14-24-029-03W5 battery on a 30-day evergreen contract.

Crossfield Reserves

Sproule Associates Limited ("Sproule") prepared an independent reserves evaluation of the Properties as part of the Company's year-end evaluation (the "Sproule Report"). The Sproule Report is effective December 31, 2021 using Sproule's December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Crossfield* property contained remaining proved plus probable reserves of 86,000 barrels of oil and natural gas liquids and 73 MMcf of natural gas (99,000 boe), with an estimated net present value of \$2.0 million using forecast pricing at a 10% discount.

	Sproule Associated Limited as at December 31, 2021				PV BEFORE TAX		
	COMPANY GROSS RESERVES				5%	10%	15%
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE		(000s)	
Proved Developed Producing	63	54	1	73	\$1,673	\$1,547	\$1,429
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
Total Proved	63	54	1	73	\$1,673	\$1,547	\$1,429
Probable	23	19	0	26	\$605	\$463	\$366
Total Proved Plus Probable	85	73	1	99	\$2,278	\$2,010	\$1,795

The reserve estimates and forecasts of production and revenues for the Company's properties were prepared within the context of the Company's year-end evaluation, which was an evaluation of all of the Company's properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

Crossfield LMR

As of May 7, 2022, Surge's net deemed asset value for *Crossfield* was \$1.3 million (deemed assets of \$1.9 million and deemed liabilities of \$629,672), with an LMR ratio of 3.06.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$1,927,391	\$629,672	\$1,297,719	3.06

Crossfield Well List

See well list in Excel.



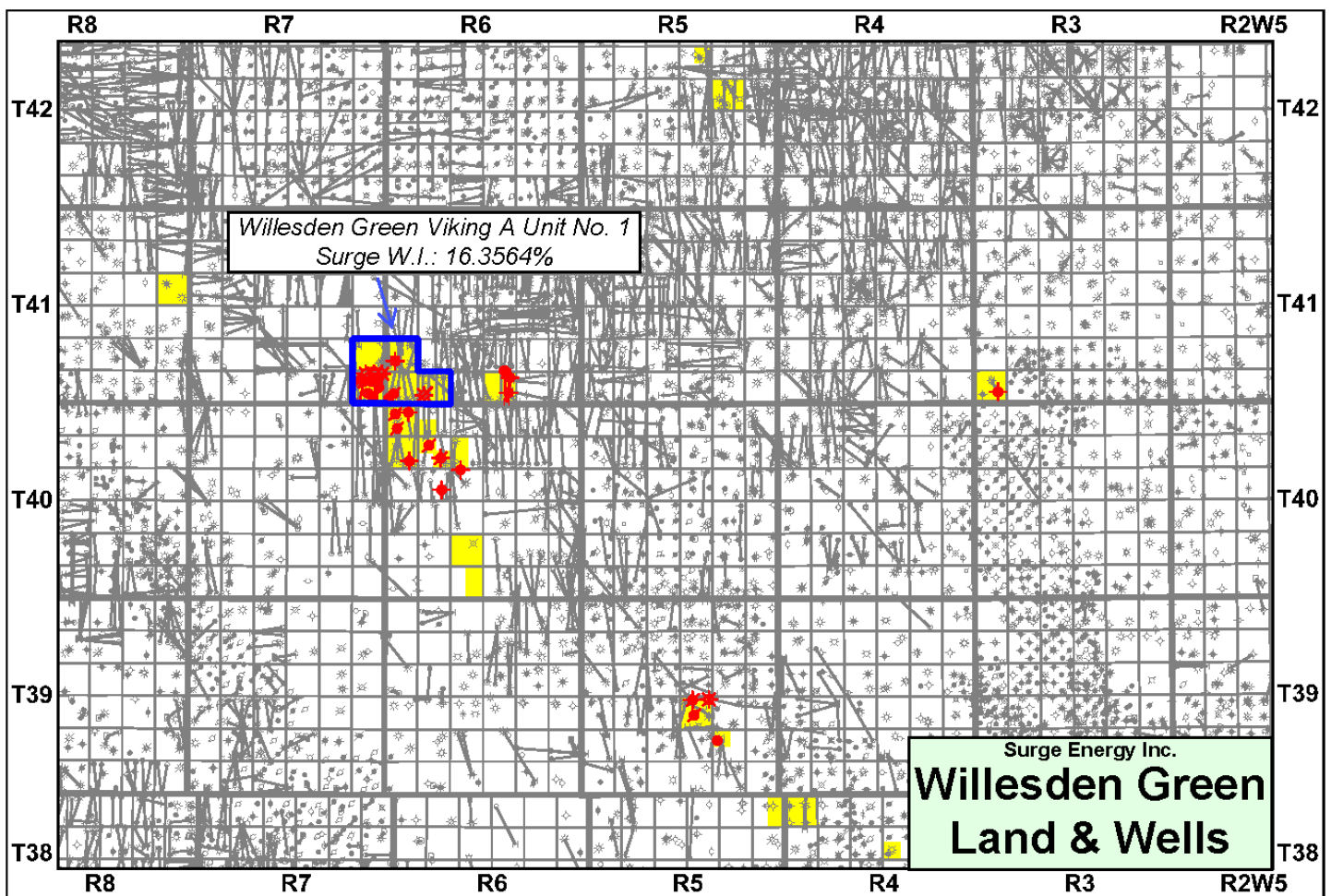
Willesden Green Property

Township 38-42, Range 3-8 W5

At *Willesden Green*, Surge holds various operated and non-operated working interests in 16.75 sections of land including a 16.3564% (9.7403% Surge working interest plus partner interests) in the *Willesden Green Viking A Unit No. 1* (Surge holds a 1.1827% working interest holds in trust for **Signalta Resources Limited**).

Average daily production net to Surge from *Willesden Green* for the first quarter of 2022 was approximately seven barrels of oil and natural gas liquids per day and 17 Mcf/d of natural gas (10 boe/d total).

Operating income net to Surge from the *Willesden Green* property for the first quarter of 2022 was approximately \$27,000, or \$108,000 on an annualized basis.



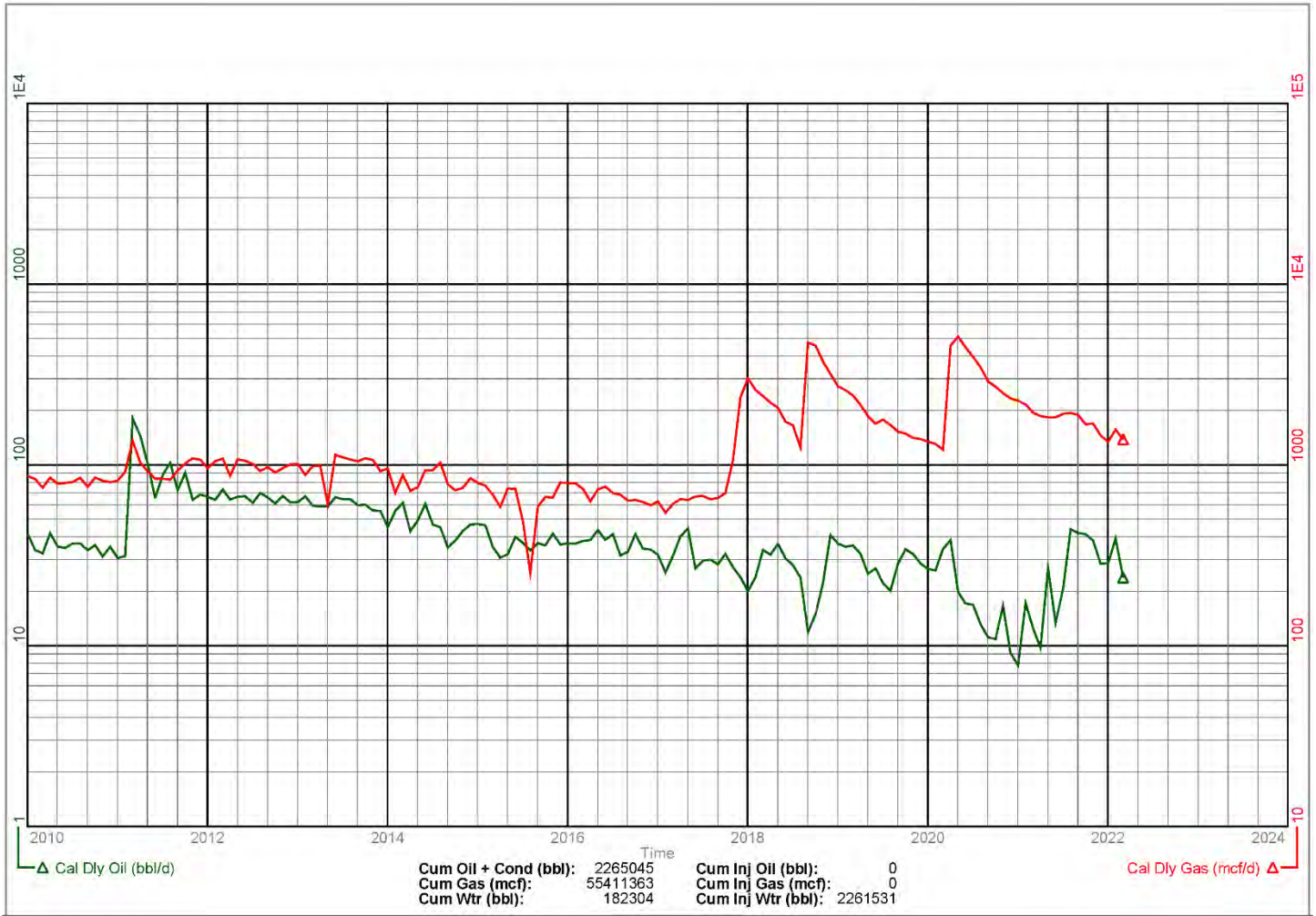
Interest Holders

Interest % (%)	Participant Name
51.83570000	OBSIDIAN ENERGY PARTNERSHIP
26.20810000	BONAVISTA ENERGY CORPORATION
17.53910000	SURGE ENERGY INC. (Includes Signalta Resources Limited's 1.1827% interest held in trust)
4.41710000	LEDGEND ROYALTY TRUST LTD.





Willesden Green, Alberta – Gross Production Group Plot of Surge’s Oil & Natural Gas Wells



Willesden Green Facilities

At *Willesden Green*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F8263	08-29-040-06W5
F8264	08-29-040-06W5
F8791	07-06-041-03W5

Willesden Green Marketing

Surge sells its oil and natural gas from *Willesden Green* to **Macquarie Oil Services Canada Ltd.** on a 30-day evergreen contract. Production is sold from the battery at 08-01-041-07W5.

Willesden Green Reserves

Sproule Associates Limited (“Sproule”) prepared an independent reserves evaluation of the Properties as part of the Company’s year-end evaluation (the “Sproule Report”). The Sproule Report is effective December 31, 2021 using Sproule’s December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Willesden Green* property contained remaining proved plus probable reserves of 245 MMcf of natural gas and 126,000 barrels of oil and natural gas liquids (167,000 boe), with an estimated net present value of \$1.5 million using forecast pricing at a 10% discount.

	Sproule Associated Limited as at December 31, 2021				PV BEFORE TAX		
	COMPANY GROSS RESERVES				5%	10%	15%
	Oil	Natural Gas	Ngl	Total			
	Mbbl	MMcf	Mbbl	MBOE		(000s)	
Proved Developed Producing	5	93	24	44	\$492	\$353	\$277
Proved Non-Producing/Undeveloped	14	104	27	58	\$382	\$317	\$270
Total Proved	19	197	50	102	\$874	\$670	\$547
Probable	45	48	13	65	\$1,143	\$859	\$671
Total Proved Plus Probable	63	245	63	167	\$2,017	\$1,529	\$1,218

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of the Company’s year-end evaluation, which was an evaluation of all of the Company’s properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

Willesden Green LMR

As of May 7, 2022, Surge’s net deemed asset value for *Willesden Green* was (\$3.5 million) (deemed assets of \$0 and deemed liabilities of \$3.5 million), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$3,475,118	(\$3,475,118)	0.00

Willesden Green Well List

See well list in Excel.



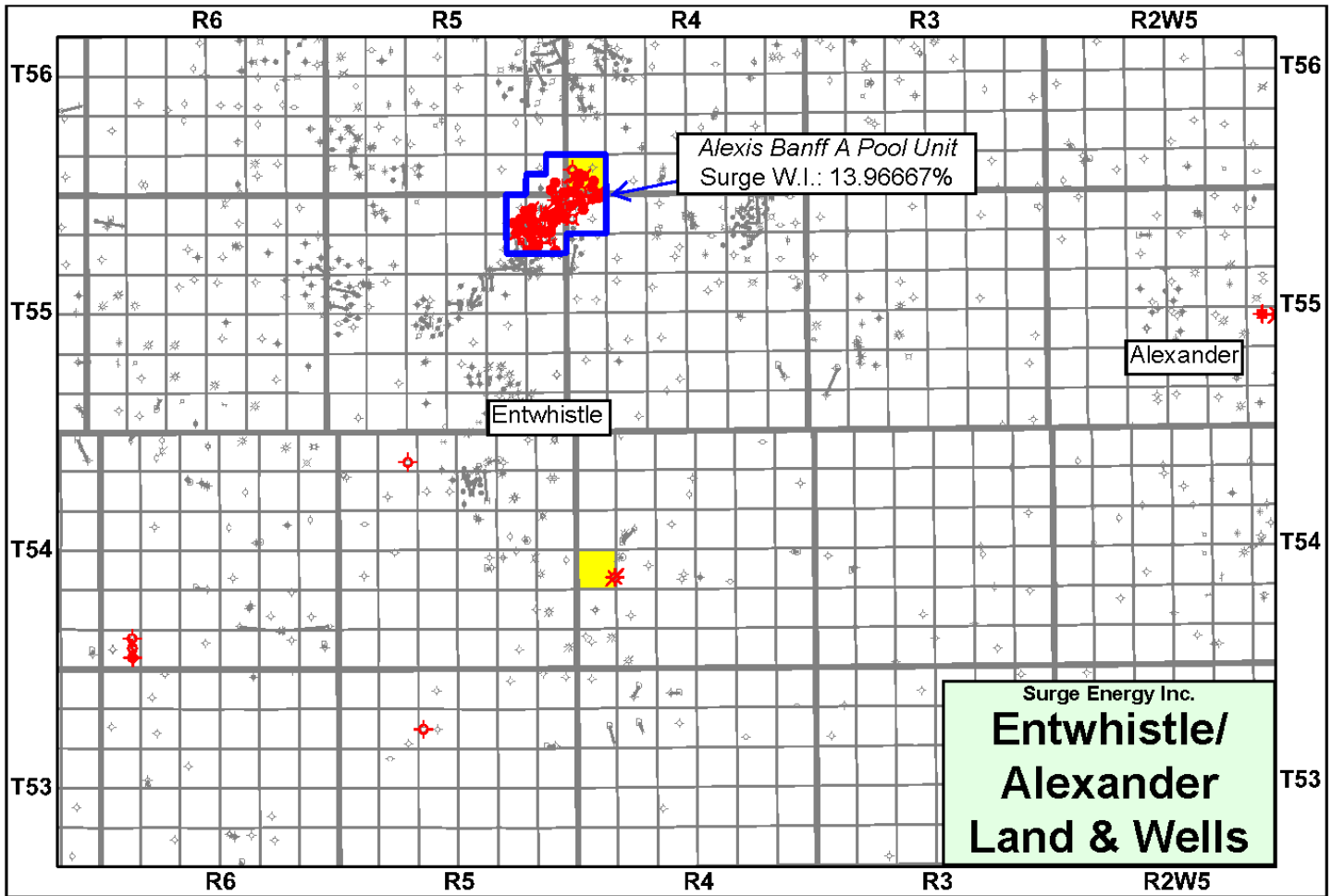
Entwhistle/Alexander Property

Township 53-56, Range 2-6 W5

At *Entwhistle/Alexander*, Surge holds a various operated and non-operated working interests in two sections of land including a 13.96667% working interest in the *Alexis Banff A Pool Unit* operated by **Spoke Resources Ltd.**

Average daily production net to Surge from *Entwhistle/Alexander* for the first quarter of 2022 was approximately six barrels of oil per day and 13 Mcf/d of natural gas (eight boe/d total).

Operating income net to Surge from the *Entwhistle/Alexander* property for the first quarter of 2022 was approximately \$38,400, or \$154,000 on an annualized basis.



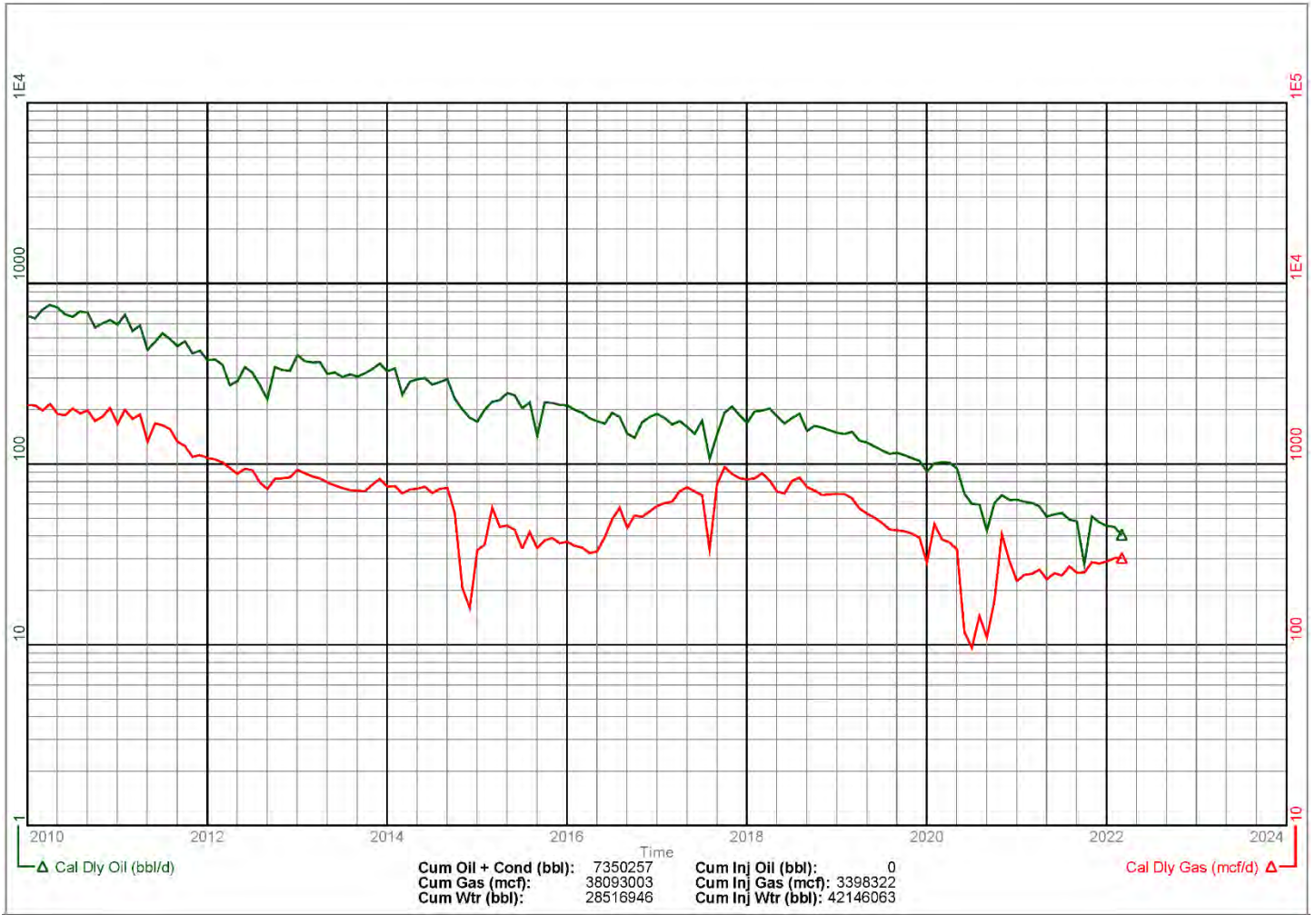
Interest Holders

Interest % (%)	Participant Name
49.43750000	SPOKE RESOURCES LTD.
34.48247000	LONG RUN EXPLORATION LTD.
13.96667000	SURGE ENERGY INC.
2.11338000	RIDGMAR CANADA INC.





Entwhistle/Alexander, Alberta – Gross Production Group Plot of Surge's Oil & Natural Gas Wells

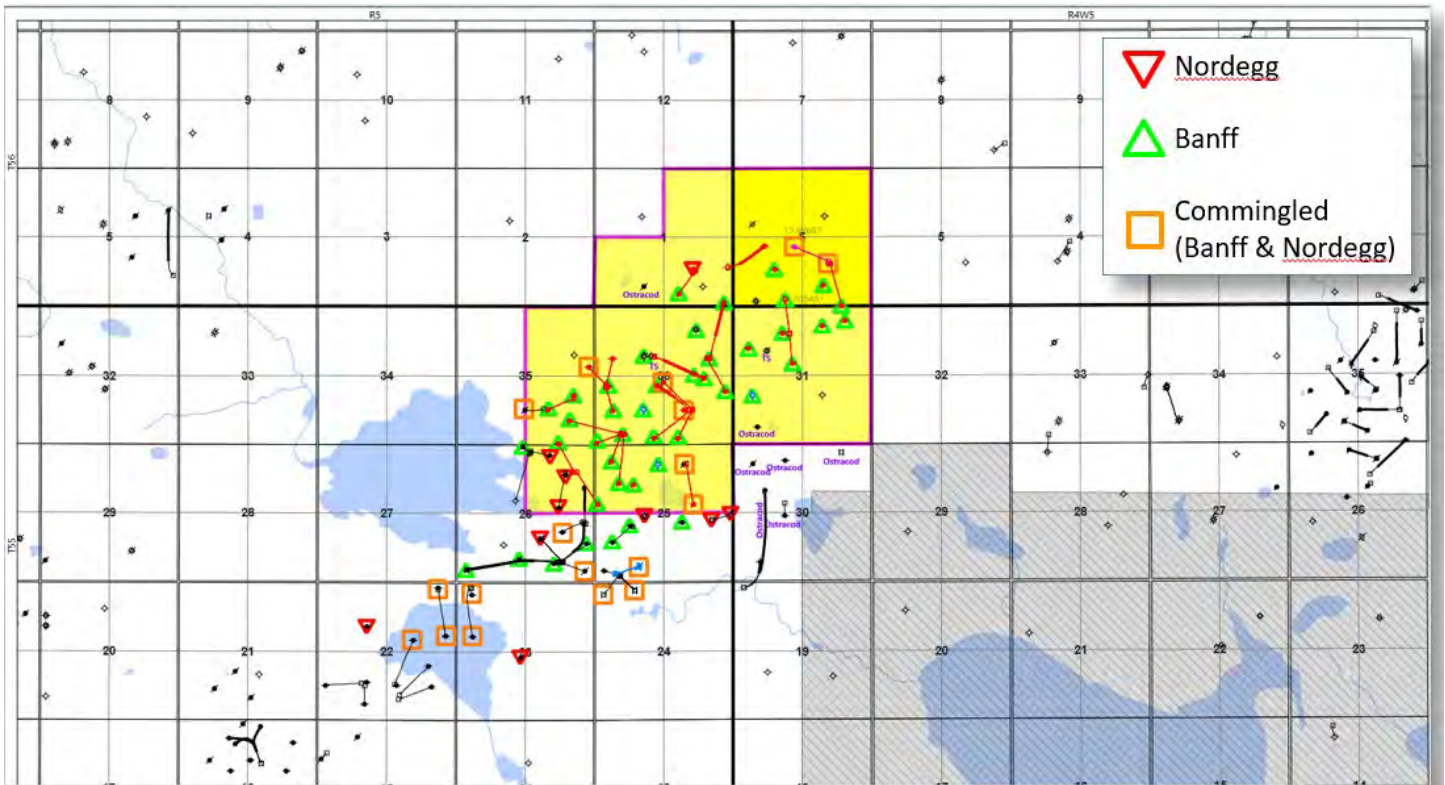




Entwhistle/Alexander Geology

Surge has identified upside in the Banff and Nordegg formations on its lands at *Entwhistle/Alexander*. The following map shows the *Alexis Banff A Pool Unit* wells which have produced from the Nordegg in red and from the Banff in green.

A detailed presentation of the upside will be available in the virtual data room for parties that execute a confidentiality agreement.

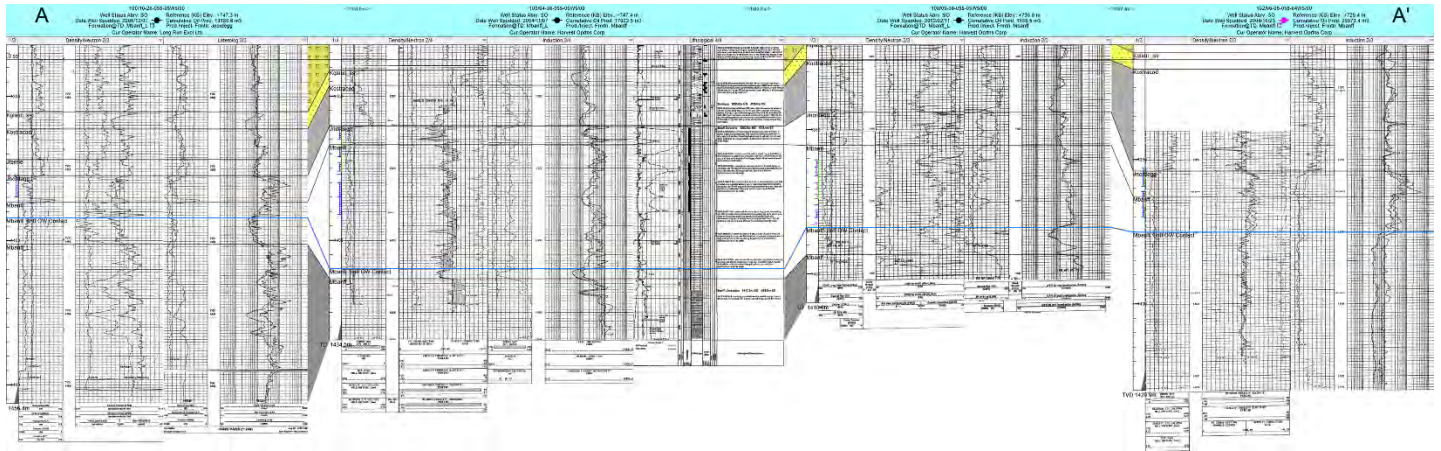




Banff Formation

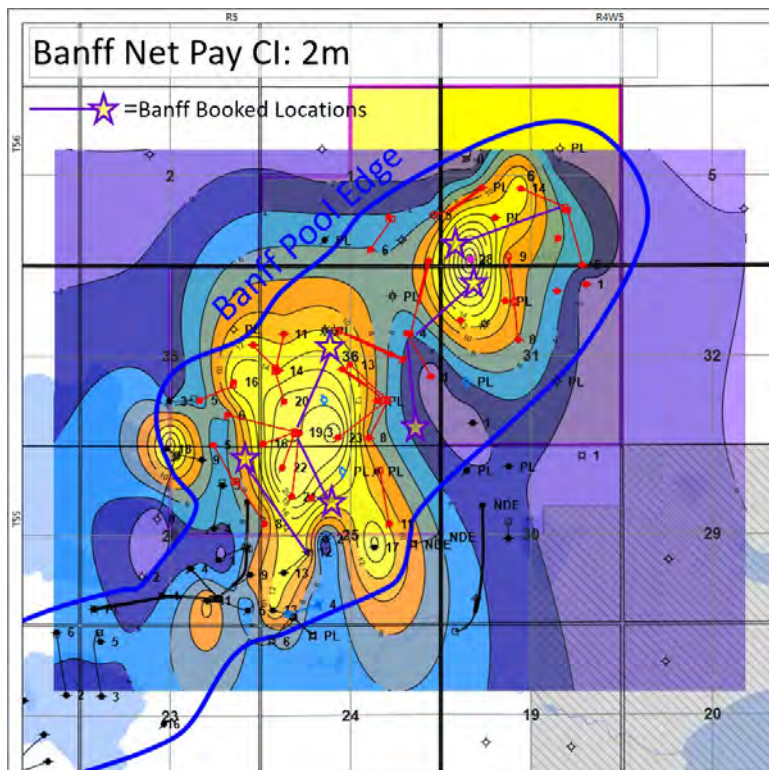
The following cross sections shows the upper portion of the Banff Formation which has been dolomitized, creating porous reservoir and the lower Banff which is composed of tight limestone and anhydrite. The oil/water contact is typically found at a depth of approximately 650 metres subsea.

Banff Formation Structural Cross Section



The following map shows the net pay in the Banff Formation with booked drilling locations at *Entwhistle/Alexander*.

Banff Formation Net Pay Map



Entwhistle/Alexander Facilities

The Company does not have ownership in any facilities at *Entwhistle/Alexander*.

Entwhistle/Alexander Marketing

The Company is paid for its oil and natural gas production from *Entwhistle/Alexander* by a JIB from the operator.

Entwhistle/Alexander Reserves

Sproule Associates Limited (“Sproule”) prepared an independent reserves evaluation of the Properties as part of the Company’s year-end evaluation (the “Sproule Report”). The Sproule Report is effective December 31, 2021 using Sproule’s December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Entwhistle/Alexander* property contained remaining proved plus probable reserves of 130,000 barrels of oil and 119 MMcf of natural gas (150,000 boe), with an estimated net present value of \$2.0 million using forecast pricing at a 10% discount.

Sproule Associated Limited as at December 31, 2021							
COMPANY GROSS RESERVES					PV BEFORE TAX		
	Oil	Natural Gas	Ngl	Total	5%	10%	15%
	Mbbl	MMcf	Mbbl	MBOE	(000s)		
Proved Developed Producing	18	20	0	21	\$316	\$283	\$257
Proved Non-Producing/Undeveloped	68	59	0	78	\$1,549	\$1,162	\$889
Total Proved	87	79	0	100	\$1,865	\$1,445	\$1,146
Probable	44	40	0	50	\$883	\$592	\$414
Total Proved Plus Probable	130	119	0	150	\$2,748	\$2,037	\$1,560

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of the Company’s year-end evaluation, which was an evaluation of all of the Company’s properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

Entwhistle/Alexander LMR

As of May 7, 2022, Surge’s net deemed asset value for *Entwhistle/Alexander* was (\$54,500) (deemed assets of \$0 and deemed liabilities of \$54,500), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$50,500	(\$54,500)	0.00

Entwhistle/Alexander Well List

See well list in Excel.



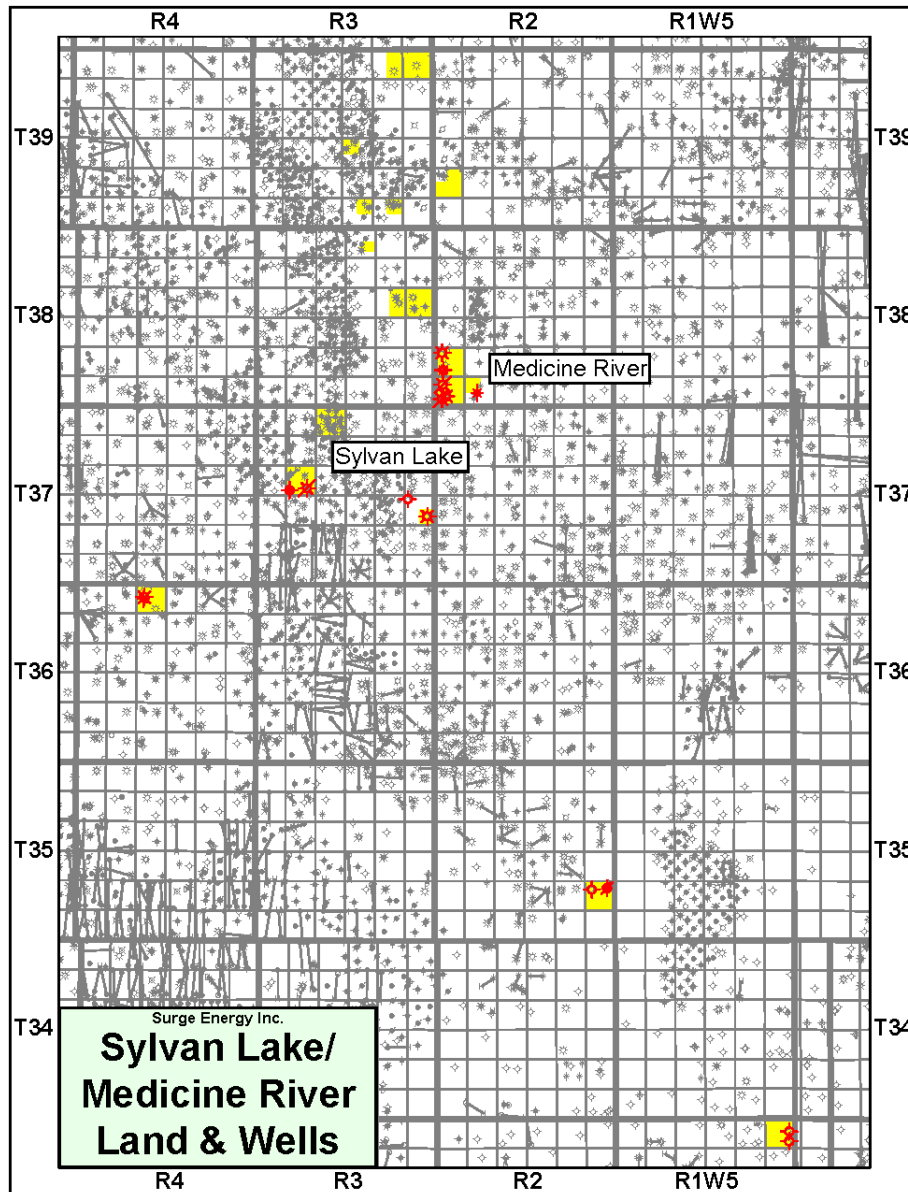
Sylvan Lake/Medicine River Property

Township 33-39, Range 1-4 W5

At *Sylvan Lake/Medicine River*, Surge holds various non-operated working interest in 11.25 sections of land.

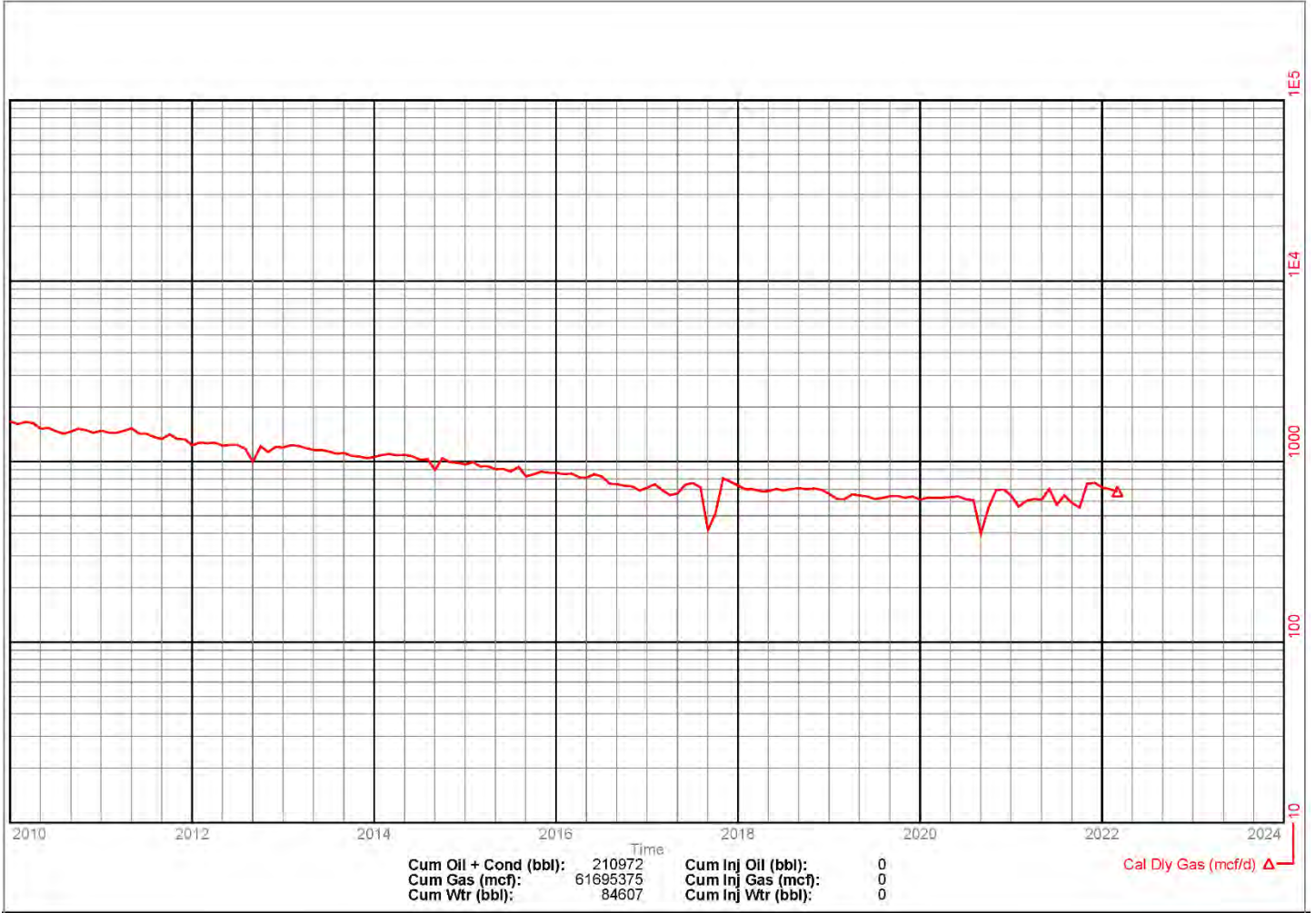
Average daily production net to Surge from *Sylvan Lake/Medicine River* for the first quarter of 2022 was approximately 32 Mcf/d of natural gas and two barrels of natural gas liquids per day (seven boe/d total).

Operating income net to Surge from the *Sylvan Lake/Medicine River* property for the first quarter of 2022 was approximately \$21,200, or \$85,000 on an annualized basis.





Sylvan Lake/Medicine River, Alberta – Gross Production Group Plot of Surge’s Natural Gas Wells





Sylvan Lake/Medicine River Facilities

The Company does not have ownership in any facilities at *Sylvan Lake/Medicine River*.

Sylvan Lake/Medicine River Marketing

The Company takes its natural gas liquids in kind at *Sylvan Lake/Medicine River* and sells its production through **BTG Energy Corp.**

Sylvan Lake/Medicine River Reserves

Sproule Associates Limited (“Sproule”) prepared an independent reserves evaluation of the Properties as part of the Company’s year-end evaluation (the “Sproule Report”). The Sproule Report is effective December 31, 2021 using Sproule’s December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Sylvan Lake/Medicine River* property contained remaining proved plus probable reserves of 104 MMcf of natural gas and 8,000 barrels of oil and natural gas liquids (26,000 boe), with an estimated net present value of \$283,000 using forecast pricing at a 10% discount.

	Sproule Associated Limited as at December 31, 2021				PV BEFORE TAX		
	COMPANY GROSS RESERVES				5%	10%	15%
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE		(000s)	
Proved Developed Producing	1	84	6	21	\$314	\$246	\$204
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
Total Proved	1	84	6	21	\$314	\$246	\$204
Probable	0	20	2	5	\$62	\$37	\$25
Total Proved Plus Probable	1	104	7	26	\$376	\$283	\$229

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of the Company’s year-end evaluation, which was an evaluation of all of the Company’s properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

Sylvan Lake/Medicine River LMR

As of May 7, 2022, Surge’s net deemed asset value for *Sylvan Lake/Medicine River* was (\$79,176) (deemed assets of \$0 and deemed liabilities of \$79,176), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$79,176	(\$79,176)	0.00

Sylvan Lake/Medicine River Well List

See well list in Excel.



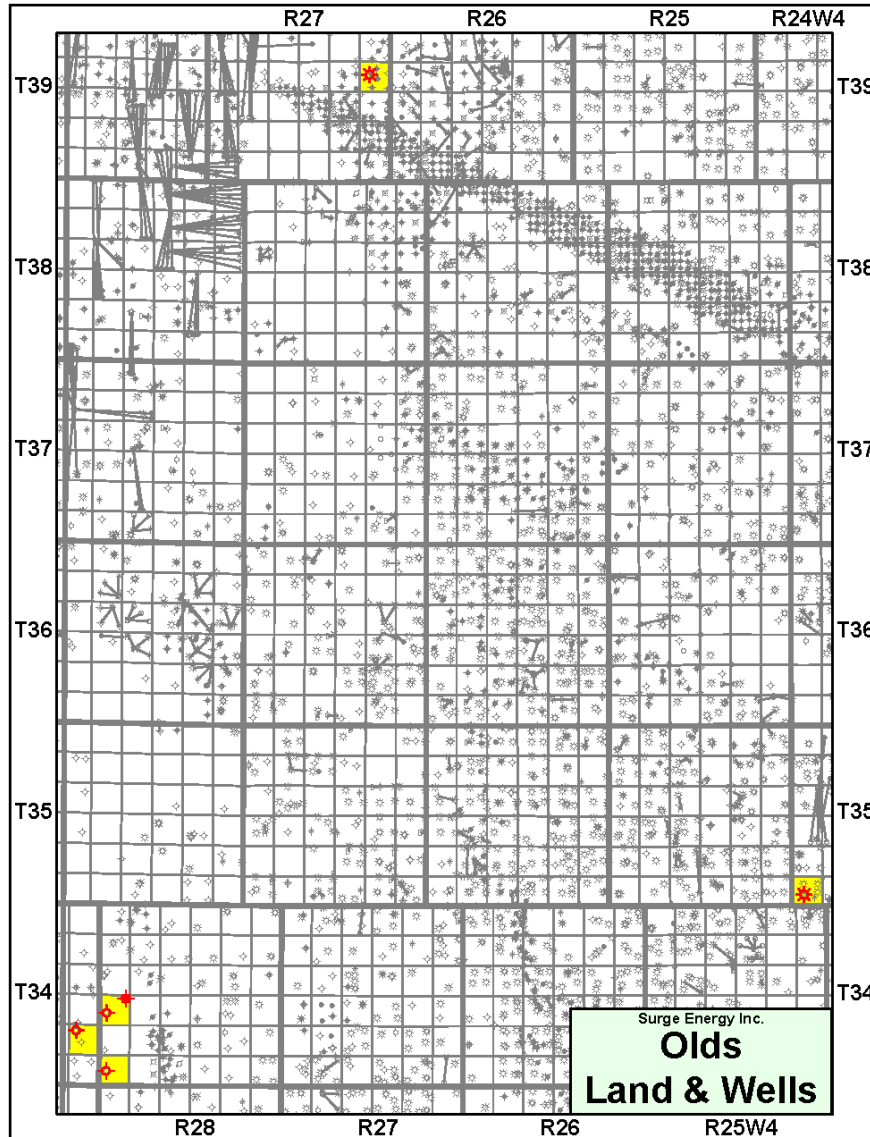


Olds Property

Township 34-39, Range 24-28 W4

At *Olds*, Surge holds various working interest in five sections of land on which there are several producing and non-producing wells.

The *Olds* property produced trace amounts of natural gas net to Surge in the quarter months of 2022.



Olds Facilities

The Company does not have ownership in any facilities at *Olds*.

Olds Reserves

The *Olds* property was evaluated as part of the Sproule Report and no reserves were assigned.

Olds LMR

As of May 7, 2022, Surge's net deemed asset value for *Olds* was (\$27,250) (deemed assets of \$0 and deemed liabilities of \$27,250), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$27,250	(\$27,250)	0.00

Olds Well List

See well list in Excel.

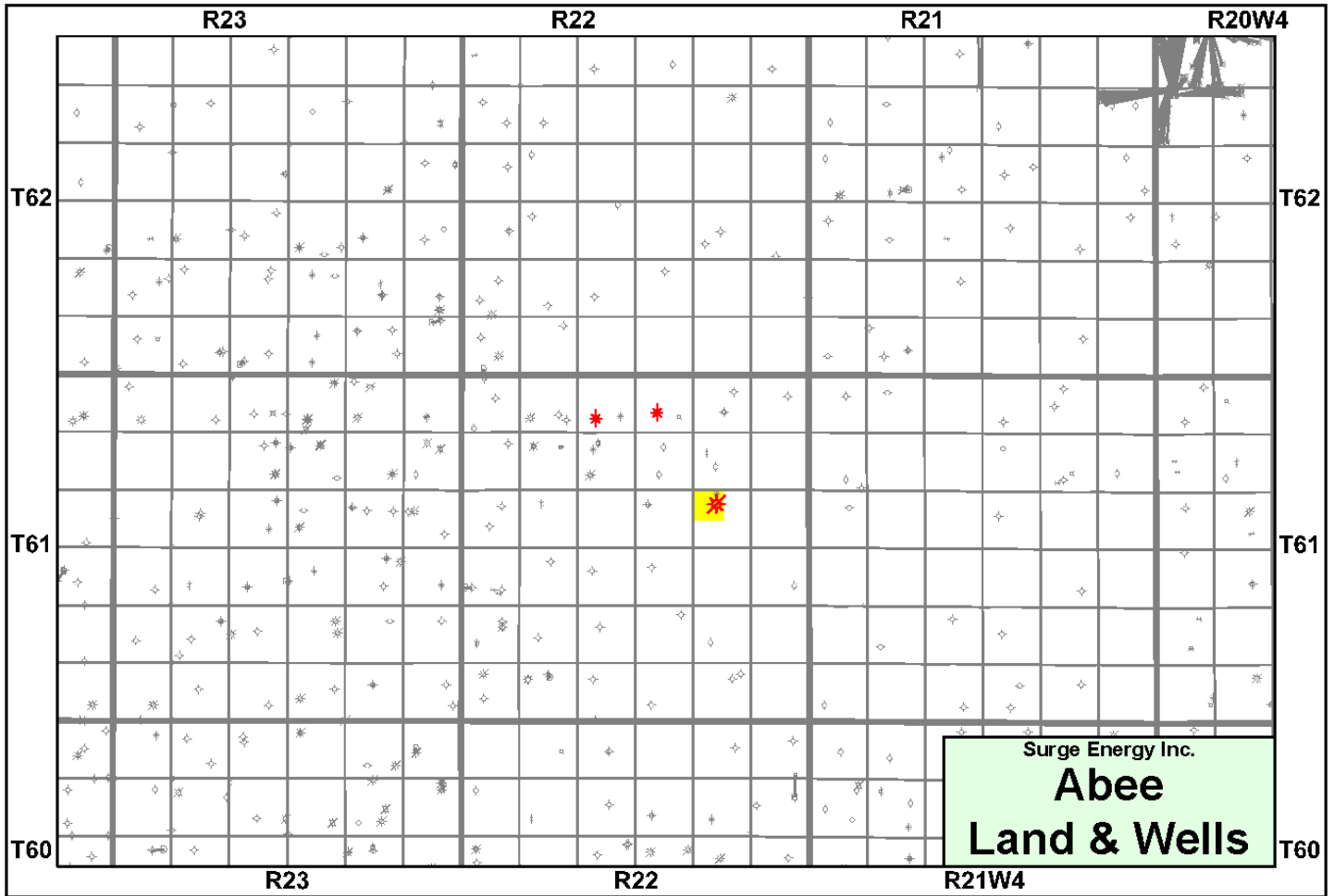


Abee Property

Township 61, Range 22 W4

At Abee, Surge holds a 20% non-operated working interest in one quarter section of land on which there is one suspended natural gas well and a 34.838% non-operated working interest in two additional abandoned wells.

There is currently no production from the Abee property.



Abee Facilities

The Company does not have ownership in any facilities at *Abee*.

Abee Reserves

The *Abee* property was not evaluated in the Sproule Report.

Abee LMR

The Company does not operate any wells or facilities associated with the *Abee* property.

Abee Well List

See well list in Excel.

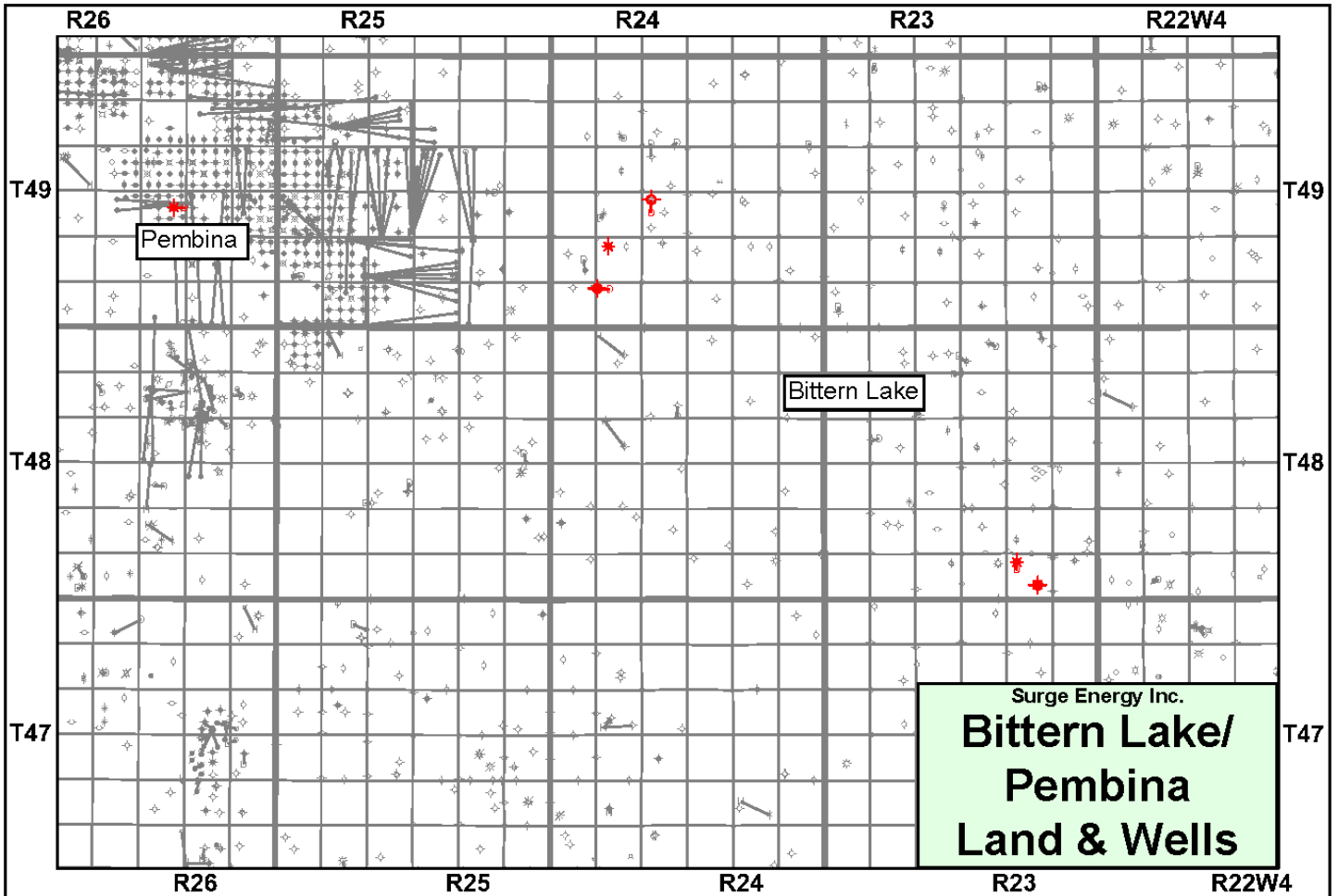


Bittern Lake/Pembina Property

Township 48-49, Range 23-26 W4

At *Bittern Lake/Pembina*, Surge holds a 65%-100% operated working interest in several abandoned wells.

There is currently no production from the *Bittern Lake/Pembina* property.





Bittern Lake/Pembina Facilities

At *Bittern Lake/Pembina*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F27778	13-02-048-23W4

Bittern Lake/Pembina Reserves

The *Bittern Lake/Pembina* property was evaluated as part of the Sproule Report and no reserves were assigned.

Bittern Lake/Pembina LMR

As of May 7, 2022, Surge's net deemed asset value for *Bittern Lake/Pembina* was (\$375,500) (deemed assets of \$0 and deemed liabilities of \$375,500), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$357,500	(\$357,500)	0.00

Bittern Lake/Pembina Well List

See well list in Excel.



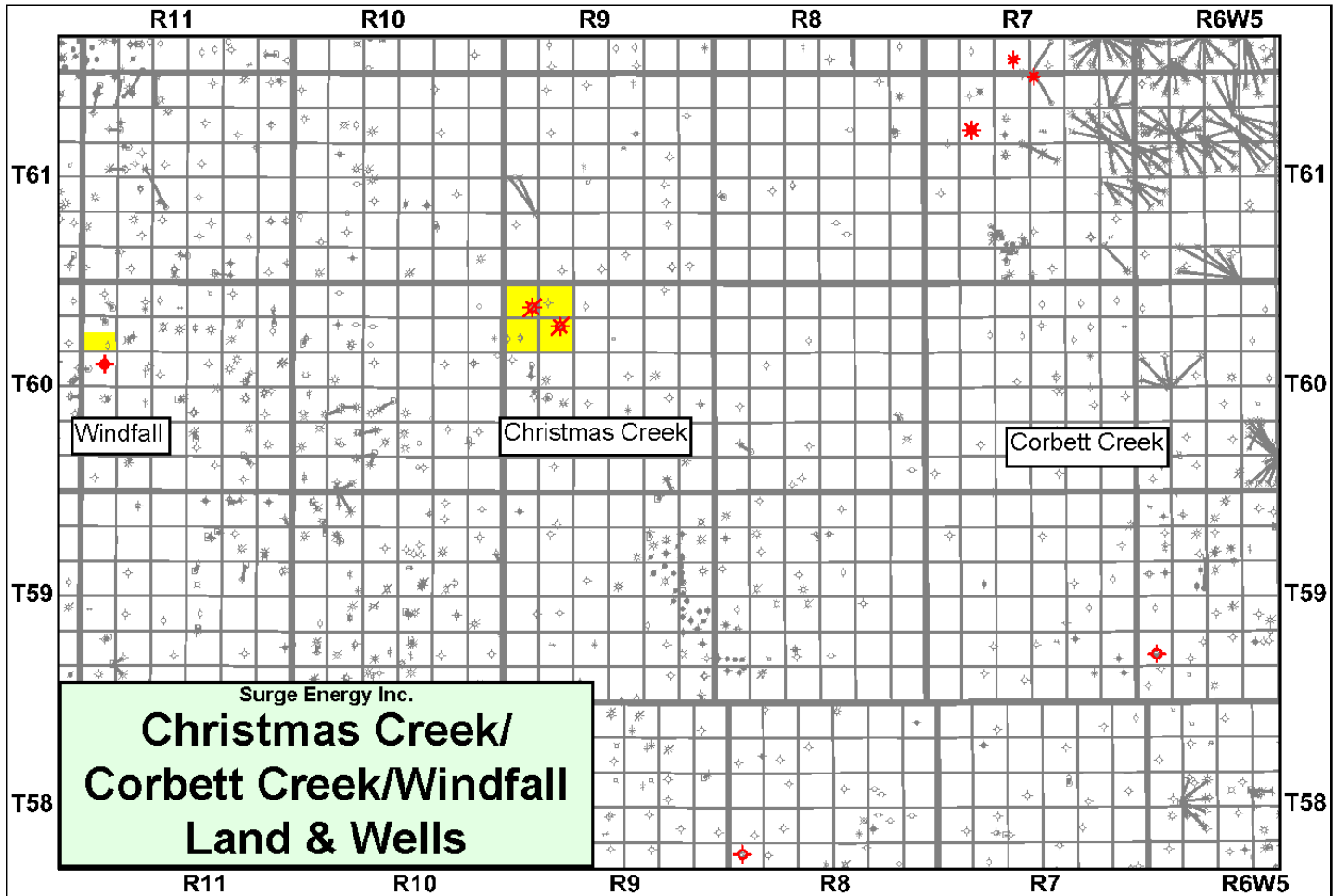


Christmas Creek/Corbett/Windfall Property

Township 58-62, Range 6-11 W5

At Christmas Creek/Corbett/Windfall, Surge holds 7.5%-100% non-operated and operated working interests in 4.5 sections of land and several non-producing wells.

There is currently no production from the Christmas Creek/Corbett/Windfall property.



Christmas Creek/Corbett/Windfall Facilities

The Company does not have ownership in any facilities at *Christmas Creek/Corbett/Windfall*.

Christmas Creek/Corbett/Windfall Reserves

The *Christmas Creek/Corbett/Windfall* property was not evaluated in the Sproule Report.

Christmas Creek/Corbett/Windfall LMR

As of May 7, 2022, Surge's net deemed asset value for *Christmas Creek/Corbett/Windfall* was (\$77,000) (deemed assets of \$0 and deemed liabilities of \$77,000), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$77,000	(\$77,000)	0.00

Christmas Creek/Corbett/Windfall Well List

See well list in Excel.

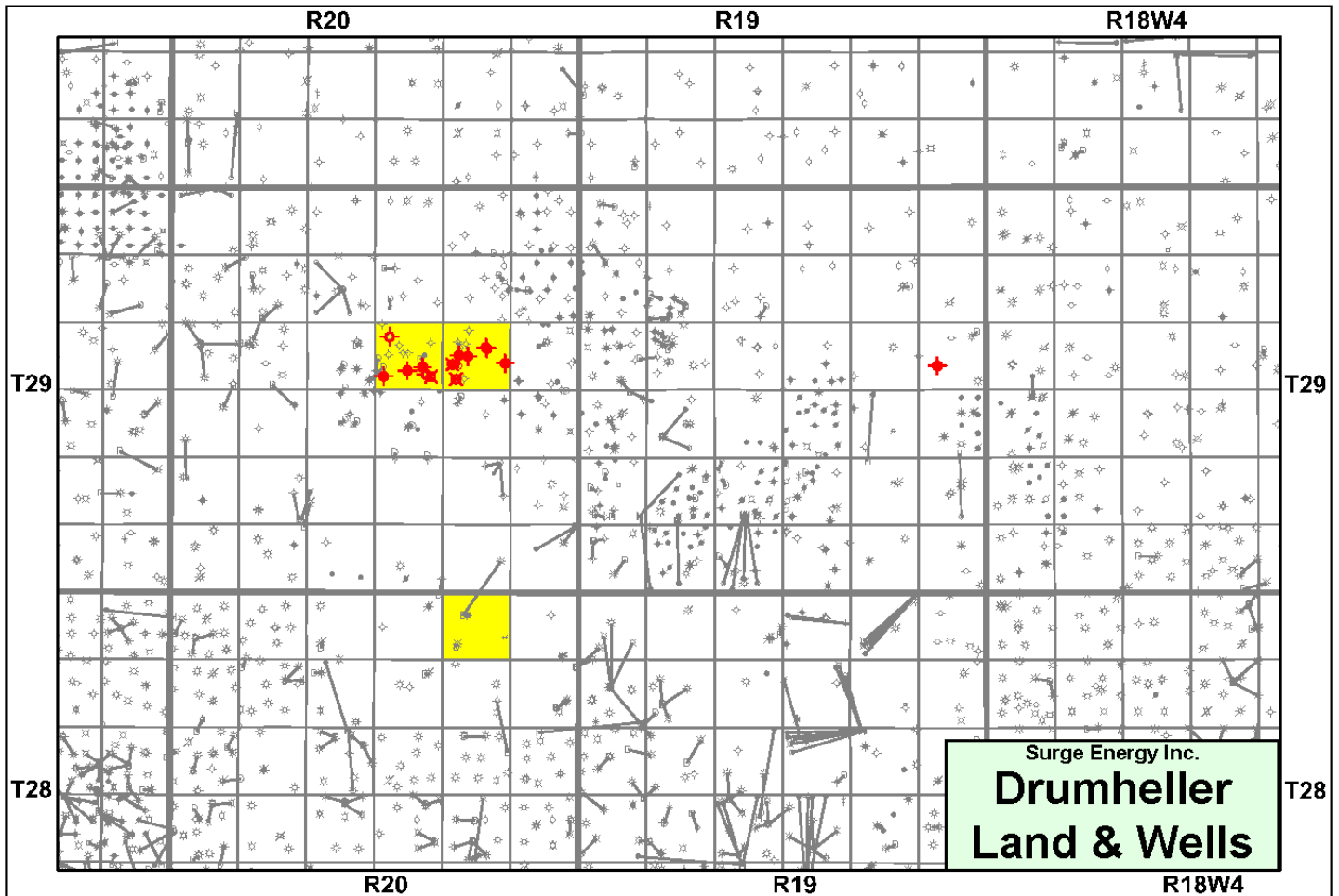


Drumheller Property

Township 28-29, Range 19-20 W4

At *Drumheller*, Surge holds various operated and non-operated working interests in two sections of land and several abandoned wells.

There is currently no production from the *Drumheller* property.



Drumheller Facilities

At *Drumheller*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F3972	10-23-029-20W4

Drumheller Reserves

The *Drumheller* property was evaluated as part of the Sproule Report and no reserves were assigned.

Drumheller LMR

As of May 7, 2022, Surge's net deemed asset value for *Drumheller* was (\$707,000) (deemed assets of \$0 and deemed liabilities of \$707,000), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$707,000	(\$707,000)	0.00

Drumheller Well List

See well list in Excel.

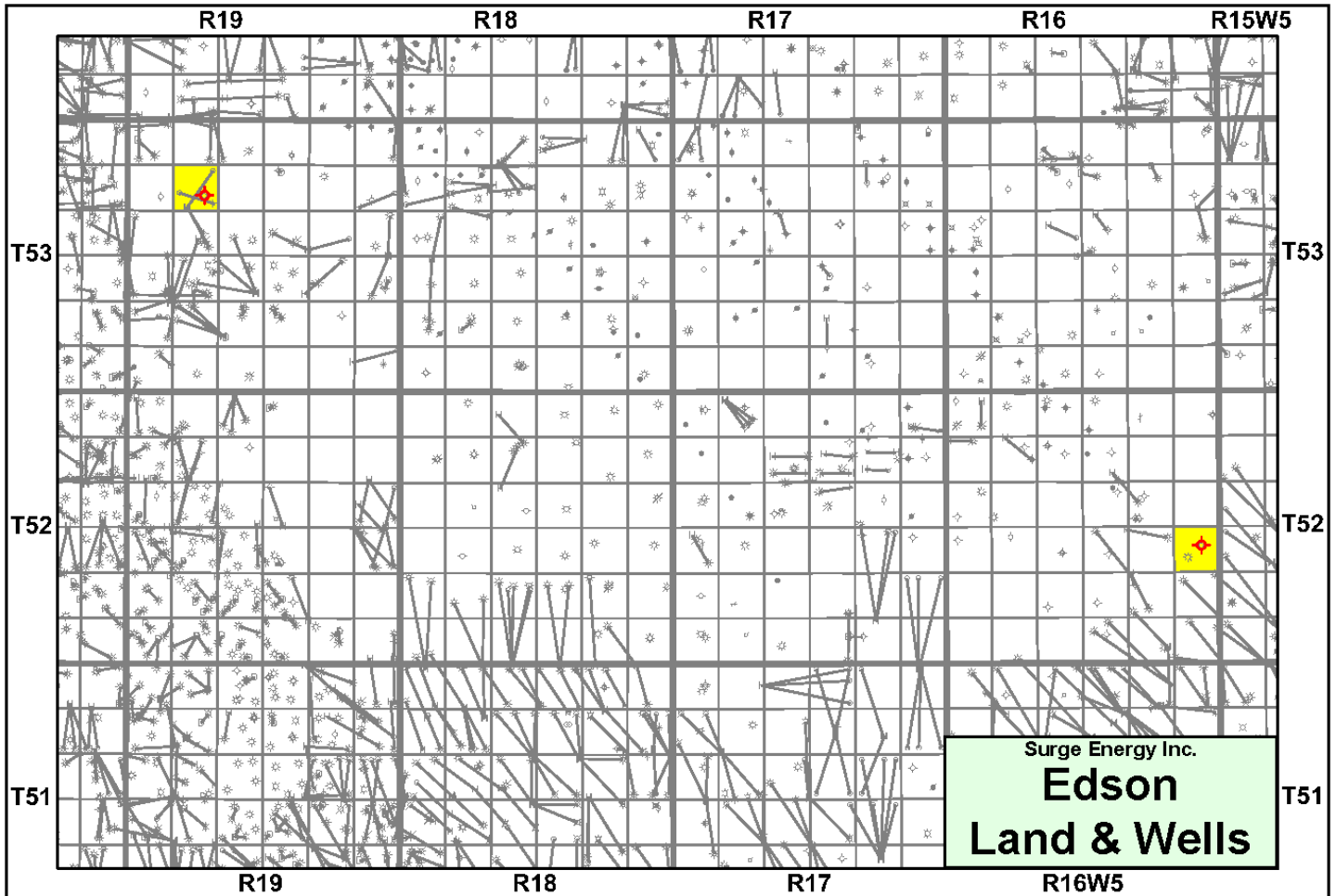


Edson Property

Township 52-53, Range 16-19 W5

At *Edson*, Surge holds a various operated and non-operated working interests in two sections of land on which there are two abandoned wells.

There is currently no production from the *Edson* property.



Edson Facilities

The Company does not have ownership in any facilities at *Edson*.

Edson Reserves

The *Edson* property was not evaluated in the Sproule Report.

Edson LMR

As of May 7, 2022, Surge's net deemed asset value for *Edson* was (\$42,750) (deemed assets of \$0 and deemed liabilities of \$42,750), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$42,750	(\$42,750)	0.00

Edson Well List

See well list in Excel.

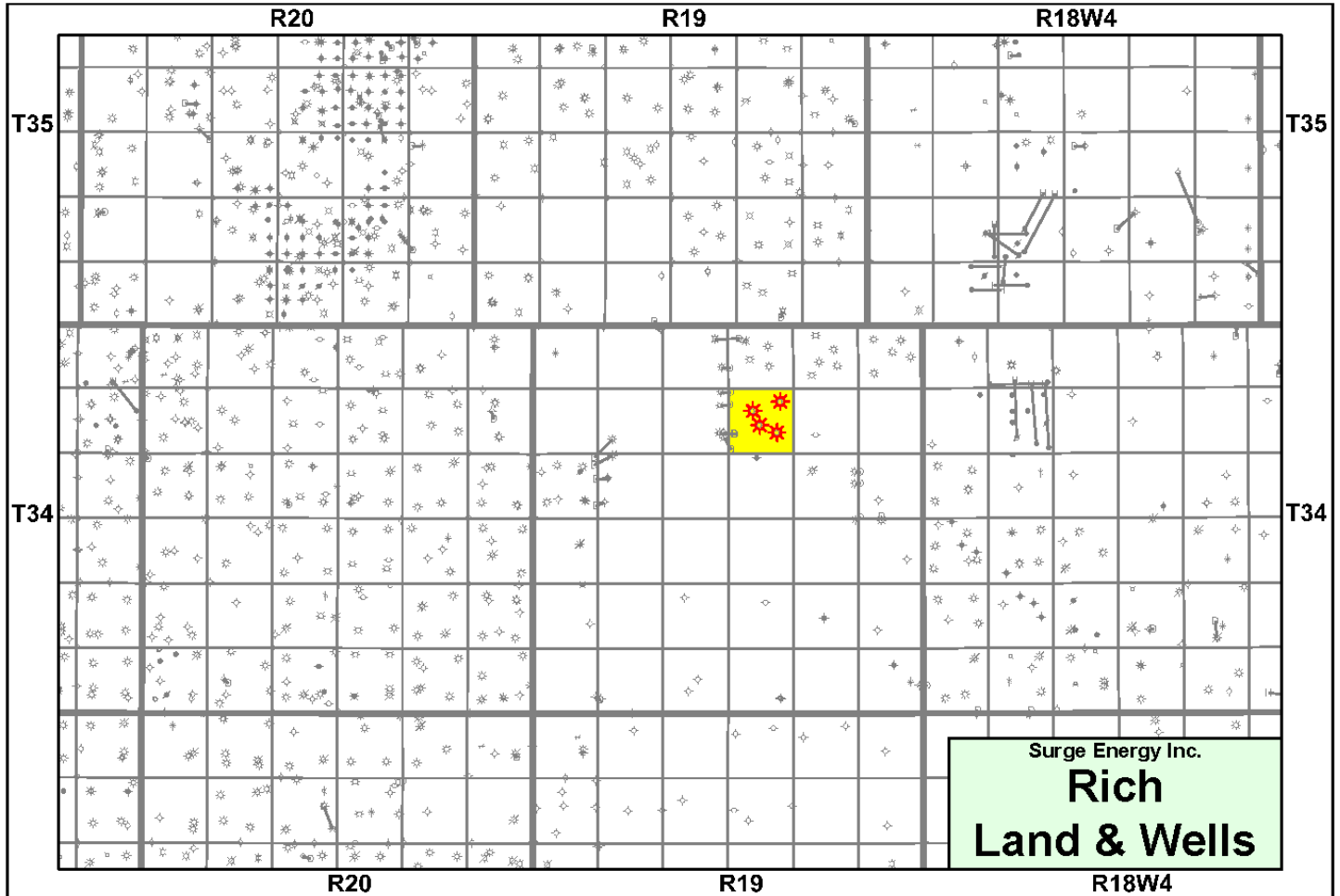


Rich Property

Township 34, Range 19 W4

At *Rich*, Surge holds a royalty interest in one section of land on which there are four coalbed methane wells producing from the Horseshoe Canyon Formation.

The *Rich* property produced minor volumes of coalbed methane net to Surge in the quarter of 2022.



Rich Facilities

The Company does not have ownership in any facilities at *Rich*.

Rich Reserves

The *Rich* property was evaluated as part of the Sproule Report and no reserves were assigned.

Rich LMR

The Company does not operate any wells or facilities associated with the *Rich* property.

Rich Well List

See well list in Excel.

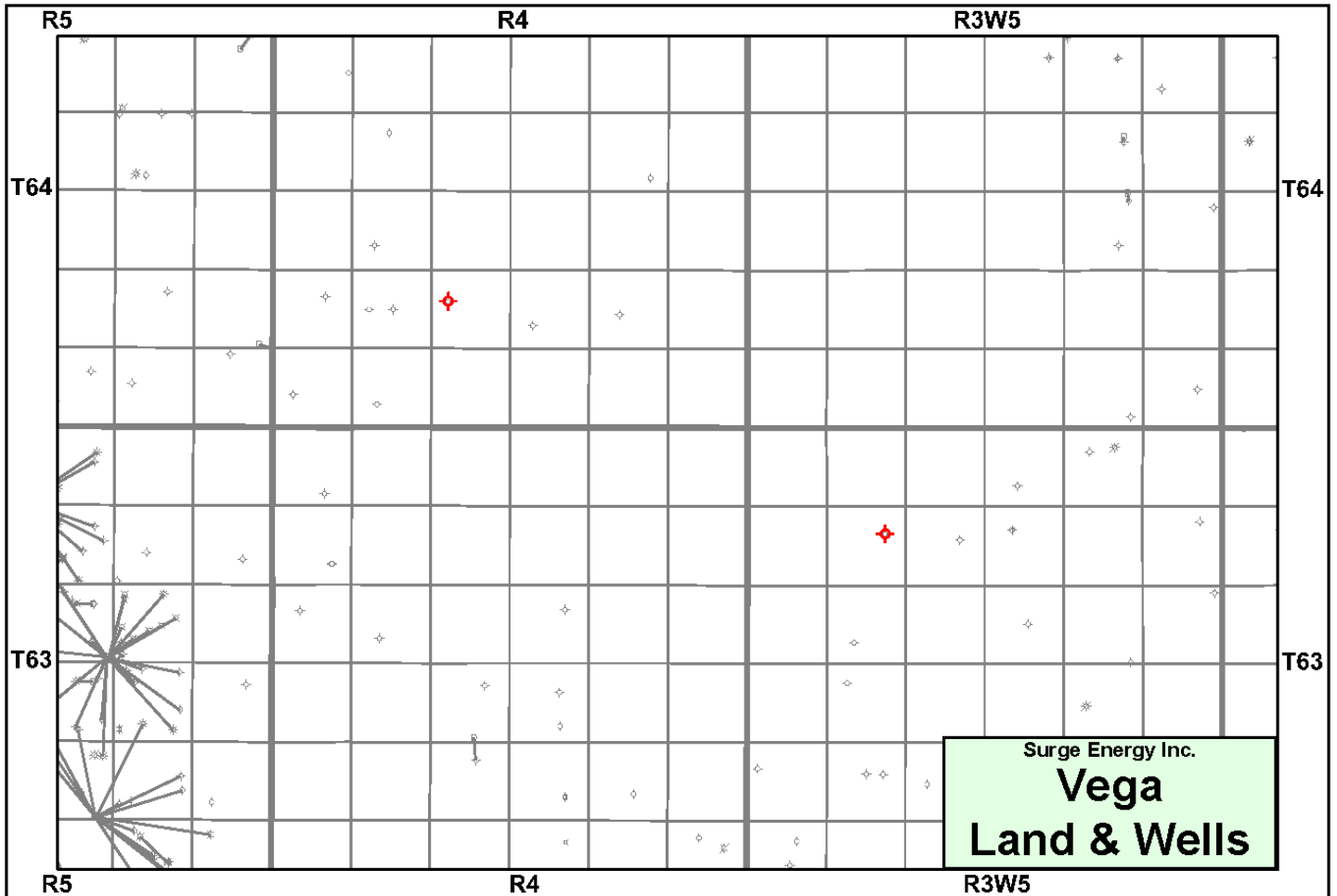


Vega Property

Township 63-64, Range 3-4 W5

At Vega, Surge holds various working interests in two abandoned wellbores.

There is currently no production from the Vega property.



Vega Facilities

The Company does not have ownership in any facilities at Vega.

Vega Reserves

The Vega property was not evaluated in the Sproule Report.

Vega LMR

As of May 7, 2022, Surge's net deemed asset value for Vega was (\$23,875) (deemed assets of \$0 and deemed liabilities of \$23,875), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$23,875	(\$23,875)	0.00

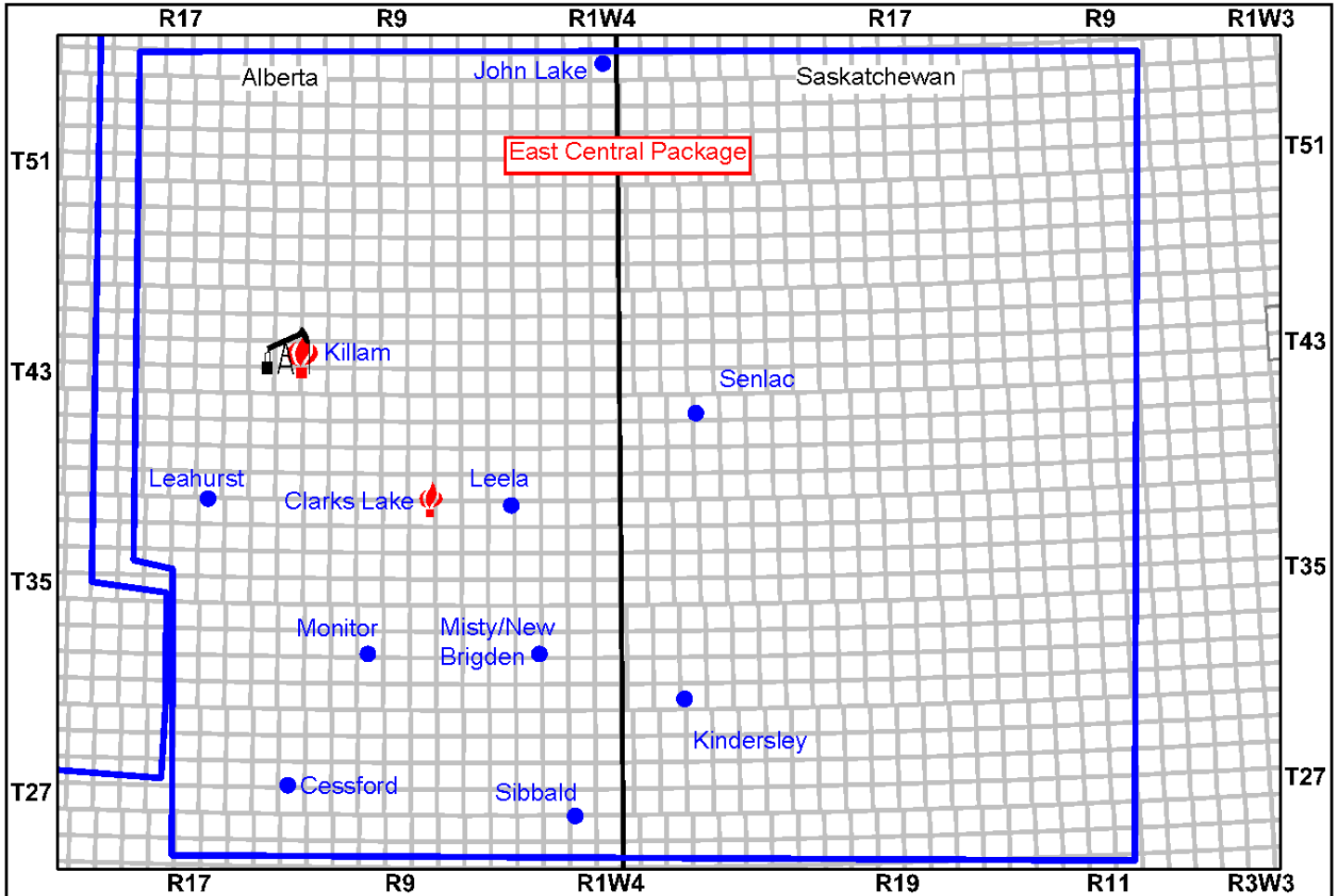
Vega Well List

See well list in Excel.



East Central Package

In the East Central Package, Surge has properties in the *Cessford, Clarks Lake, John Lake, Killam, Kindersley, Leahurst, Leela, Misty/New Brigden, Monitor, Sibbald* and *Senlac* areas as shown on the following map.



Average daily production net to Surge from the East Central Package for the first quarter of 2022 was approximately 48 barrels of oil and natural gas liquids per day and 202 Mcf/d of natural gas (82 boe/d total).

Operating income net to Surge from the East Central Package in the first quarter of 2022 was approximately \$190,000, or \$760,000 on an annualized basis.

PROPERTY	Q1 2022 NET PRODUCTION				NOI
	(Average Daily)				
	Oil bbl/d	NgL bbl/d	Nat. Gas Mcf/d	Total boe/d	Q1 2022
EAST CENTRAL PACKAGE					
Killam	44	1	175	74	\$269,900
Clarks Lake	3	-	27	8	\$18,100
Cessford	-	-	-	-	-
John Lake	-	-	-	-	-
Kindersley, SK	-	-	-	-	-
Leahurst	-	-	-	-	(\$15,800)
Leela	-	-	-	-	(\$41,600)
Misty/New Brigden	-	-	-	-	(\$11,400)
Monitor	-	-	-	-	(\$3,000)
Senlac, SK	-	-	-	-	(\$5,400)
Sibbald	Tr	-	-	Tr	(\$21,600)
TOTAL	47	1	202	82	\$189,200

The Company believes there is reactivation and uphole potential for the properties in the East Central Package.



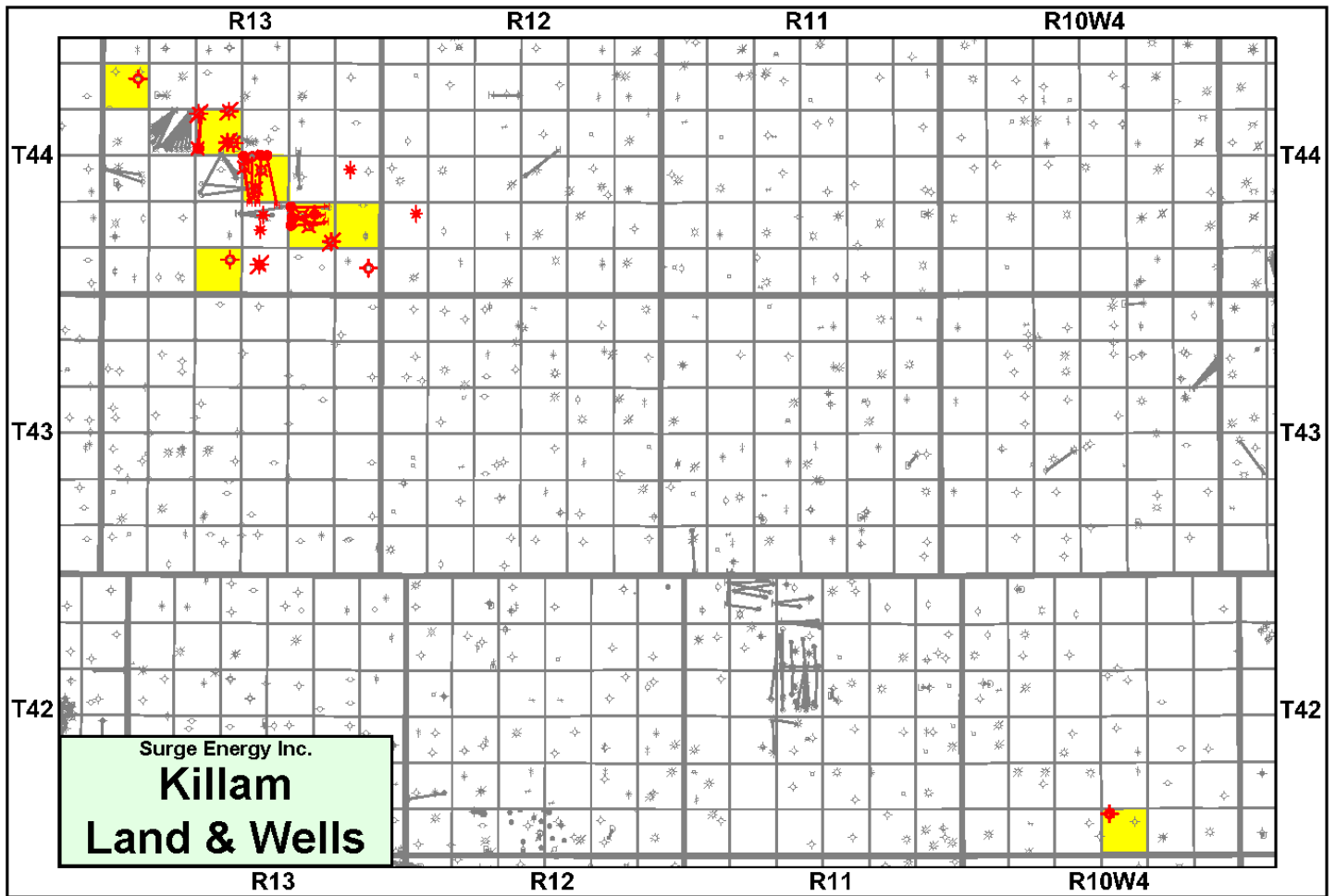
Killam Property

Township 42-44, Range 10-13 W4

At *Killam*, Surge holds a primarily 100% working interest in seven sections of land on which there are several oil and natural gas wells producing from the Mannville, Glauconitic, Ostracod, and Sparky formations.

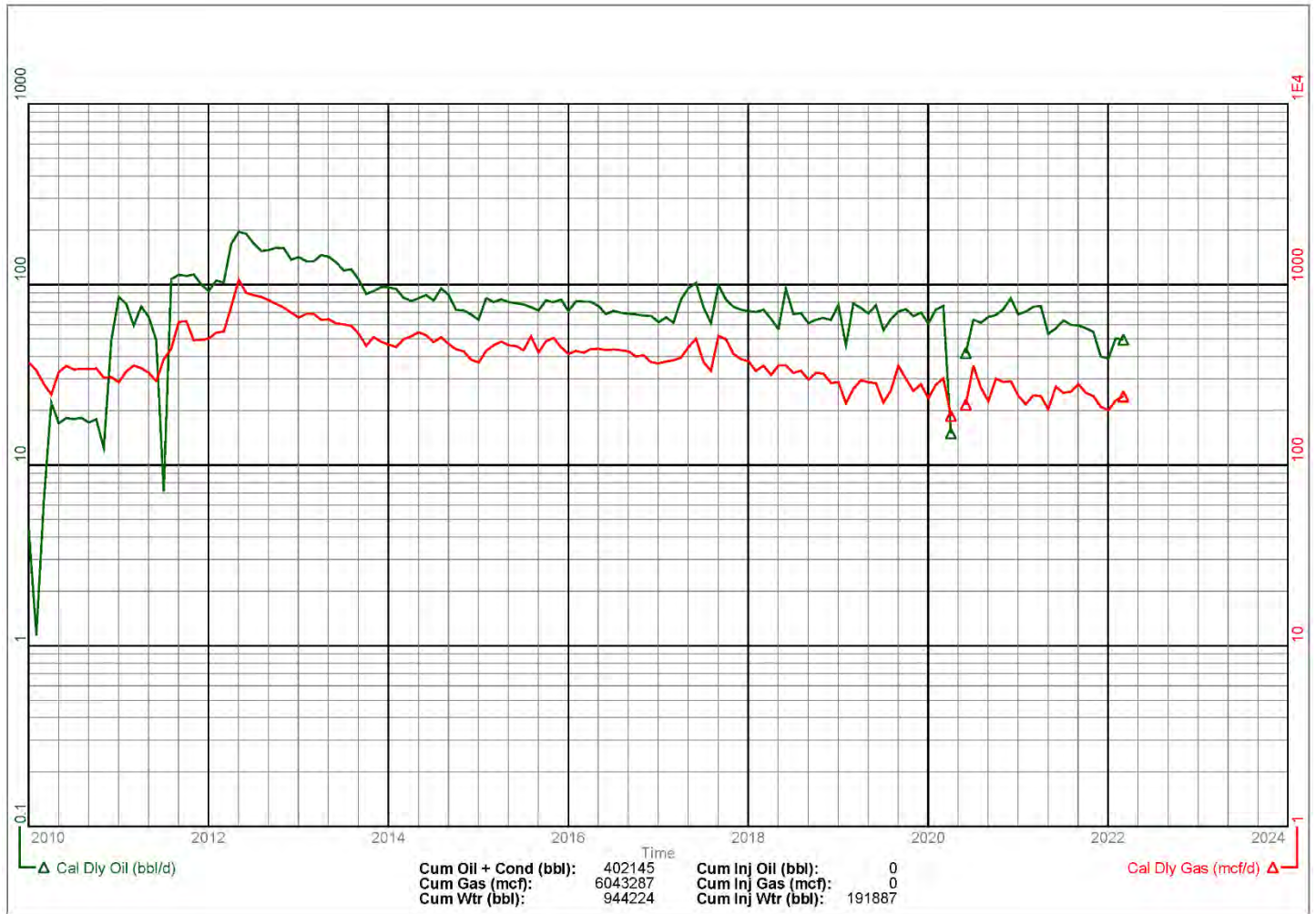
Average daily production net to Surge from *Killam* for the first quarter 2022 was approximately 45 barrels of oil and natural gas liquids per day and 175 Mcf/d of natural gas (74 boe/d total).

Operating income net to Surge from the *Killam* property for the first quarter of 2022 was approximately \$270,000, or \$1.1 million on an annualized basis.





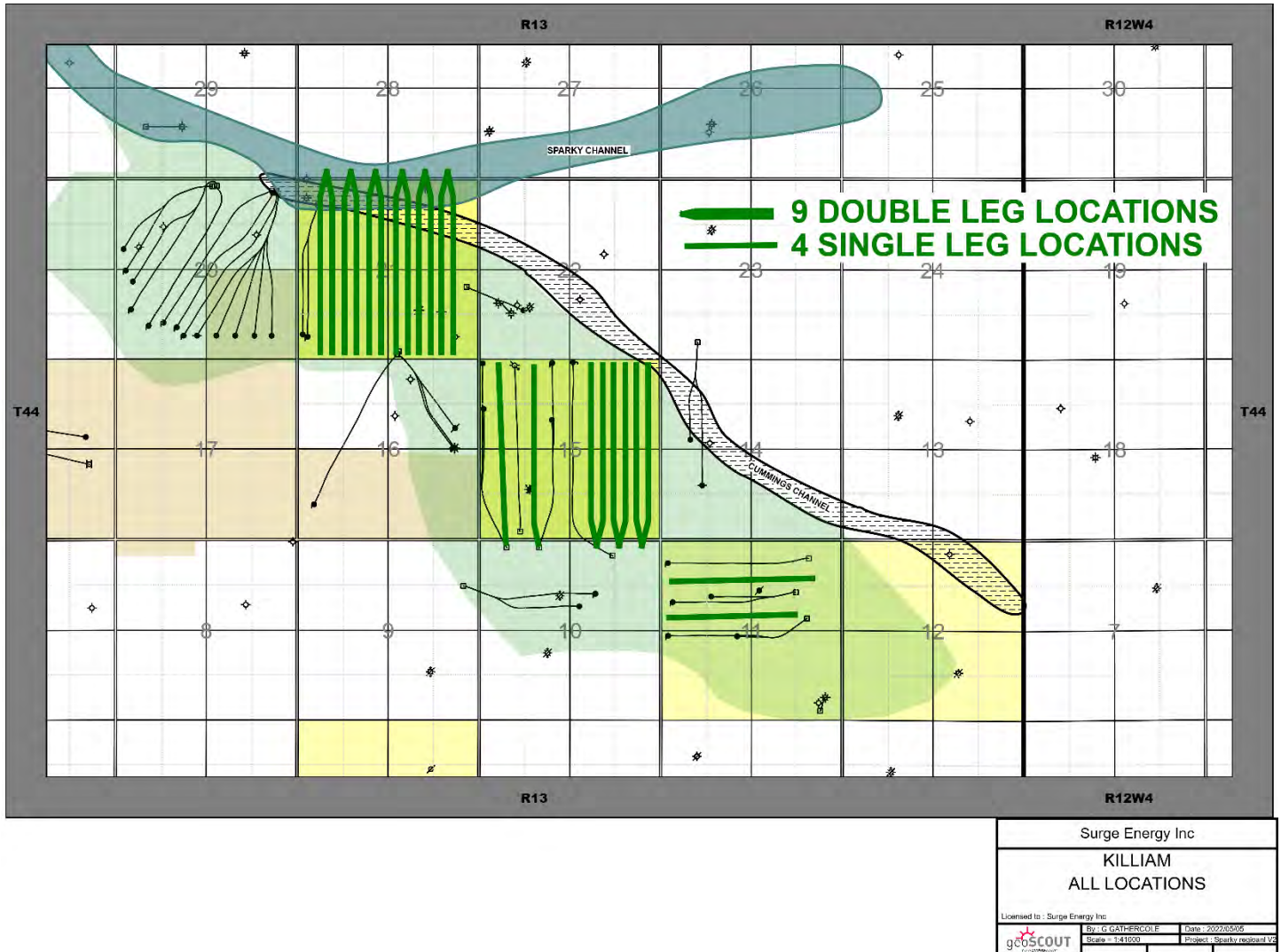
Killam, Alberta – Gross Production Group Plot of Surge’s Oil & Natural Gas Wells





Killam Geology

Surge has identified upside in the Glauconitic Sandstone Formation on its lands at *Killam*. The following map shows the Glauconitic upside drilling locations.

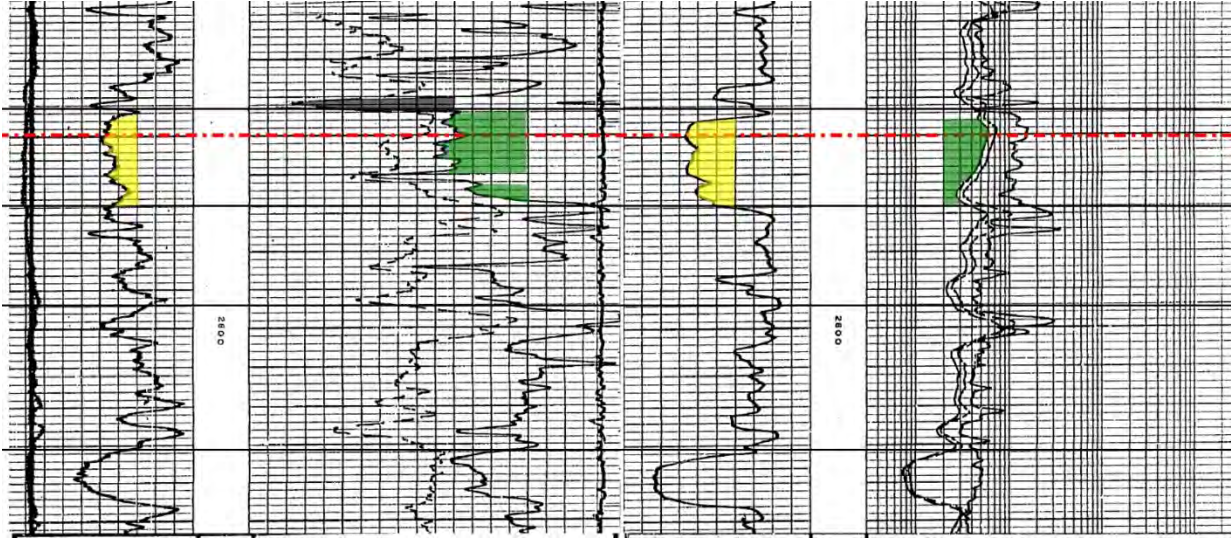




Glaucconitic Sandstone Formation

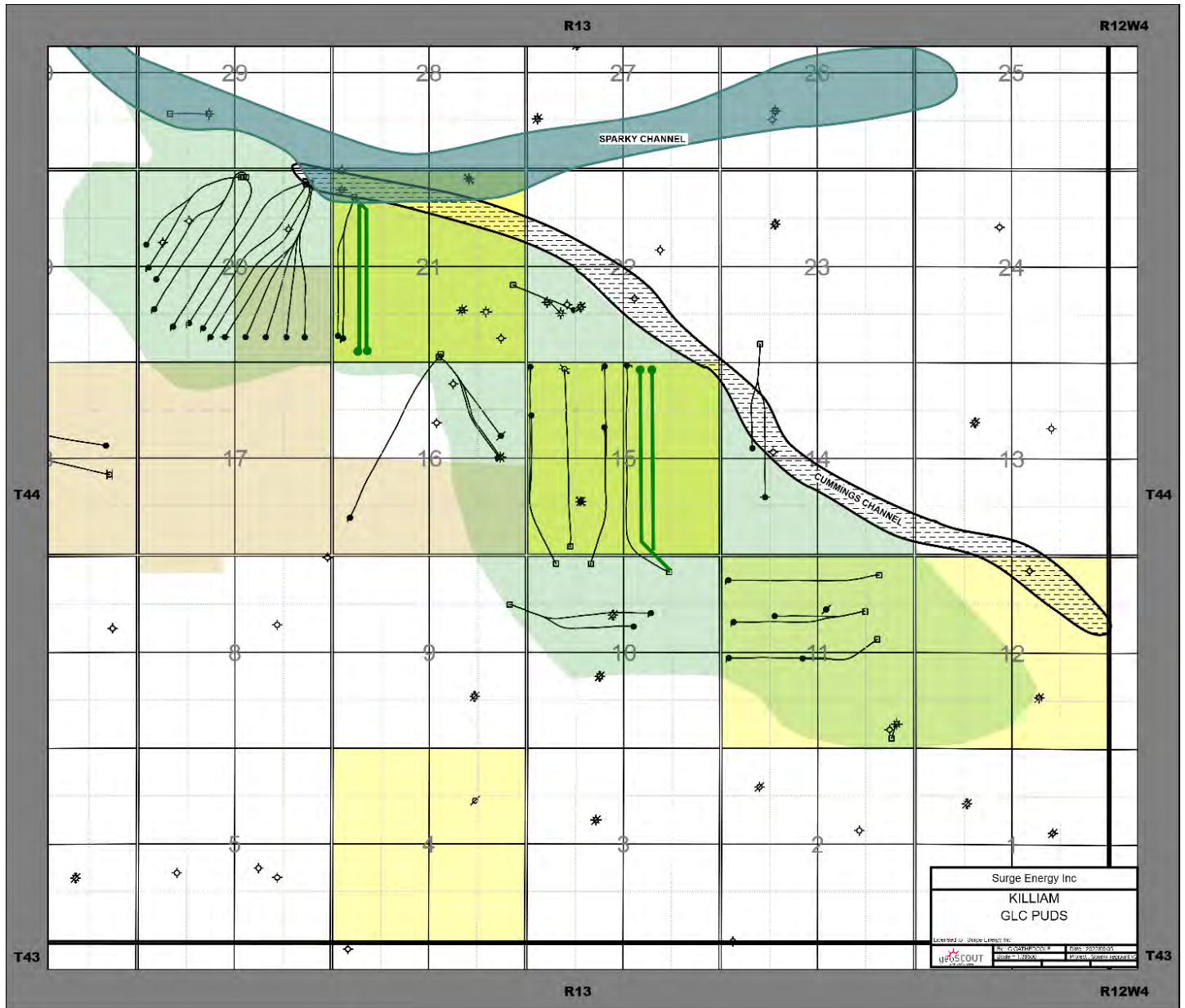
The following well logs show the Glaucconitic Sandstone reservoir at *Killam*.

Surge Energy KillamN 100/06-15-044-13W4/0 – Glaucconitic Sandstone Type Log





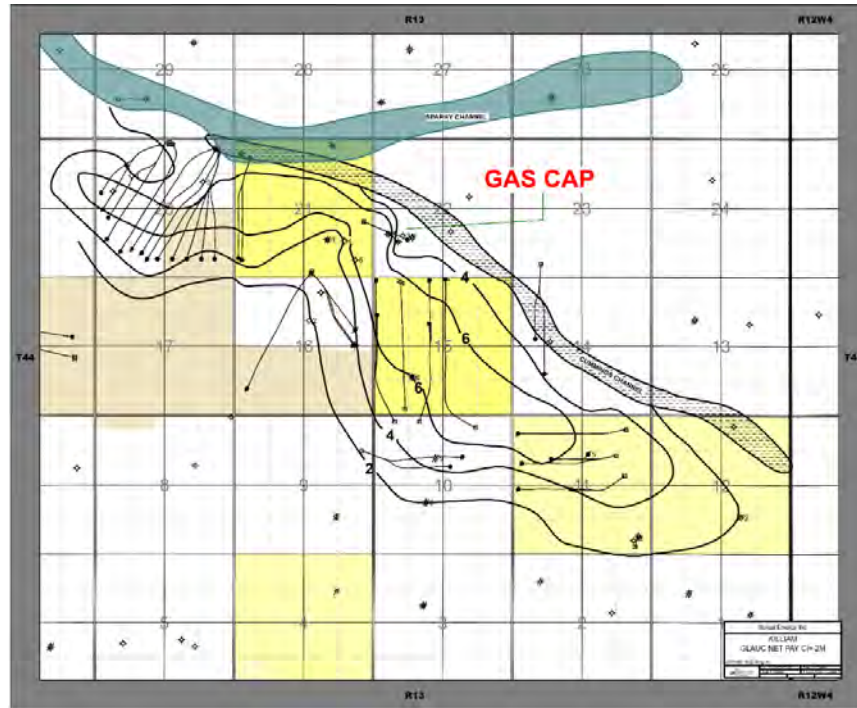
Surge has four booked proven undeveloped horizontal upside drilling locations in the Glauconitic on its lands at *Killiam* as shown in green on the following map.





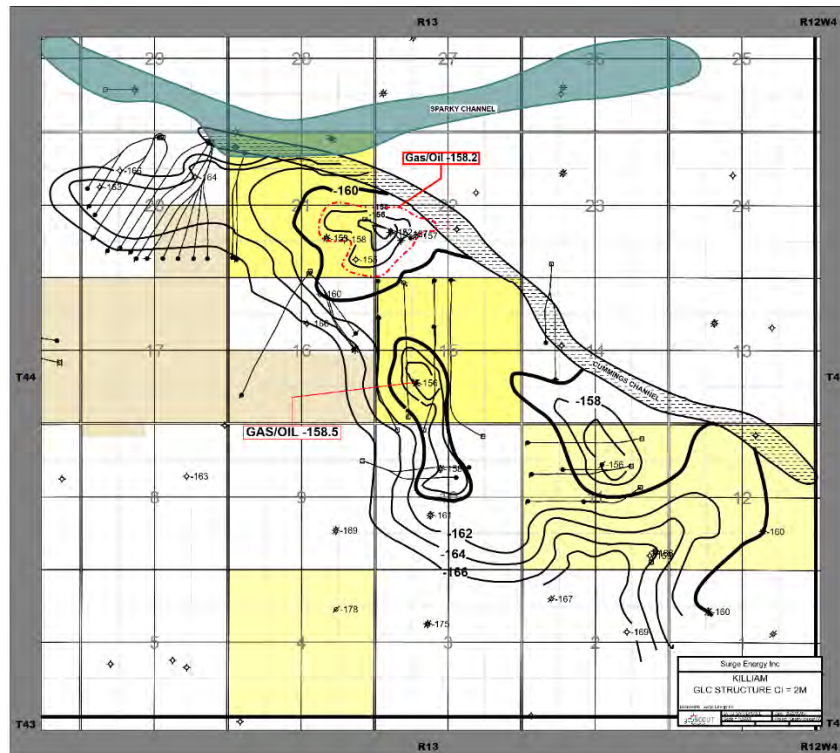
The following map shows the net pay in the Glauconitic Sandstone Formation at *Killam*.

Glauconitic Sandstone Formation Net Pay Map



The following map shows the structure in the Glauconitic Sandstone Formation at *Killam*.

Glauconitic Sandstone Formation Structure Map



Killam Facilities

At *Killam*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F21055	10-11-044-13W4
F43246	10-11-044-13W4
F44564	06-15-044-13W4
F48847	08-14-044-13W4

Killam Marketing

Surge sells its oil and natural gas from *Killam* to **Gibson Energy Partnership** on a 30-day evergreen contract. Production is sold through the Killam metre station from the batteries at 06-15-44-13W4.

Killam Reserves

Sproule Associates Limited ("Sproule") prepared an independent reserves evaluation of the Properties as part of the Company's year-end evaluation (the "Sproule Report"). The Sproule Report is effective December 31, 2021 using Sproule's December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Killam* property contained remaining proved plus probable reserves of 212,000 barrels of oil and natural gas liquids and 768 MMcf of natural gas (340,000 boe), with an estimated net present value of \$3.5 million using forecast pricing at a 10% discount.

	Sproule Associated Limited as at December 31, 2021				PV BEFORE TAX		
	COMPANY GROSS RESERVES				5%	10%	15%
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	(000s)		
Proved Developed Producing	95	432	1	168	\$2,725	\$2,457	\$2,244
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
Total Proved	95	432	1	168	\$2,725	\$2,457	\$2,244
Probable	116	336	0	172	\$1,542	\$1,079	\$771
Total Proved Plus Probable	211	768	1	340	\$4,267	\$3,536	\$3,015

The reserve estimates and forecasts of production and revenues for the Company's properties were prepared within the context of the Company's year-end evaluation, which was an evaluation of all of the Company's properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

Killam LMR

As of May 7, 2022, Surge's net deemed asset value for *Killam* was \$1.4 million (deemed assets of \$3.2 million and deemed liabilities of \$1.8 million), with an LMR ratio of 1.77.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$3,216,444	\$1,816,913	\$1,399,531	1.77

Killam Well List

See well list in Excel.



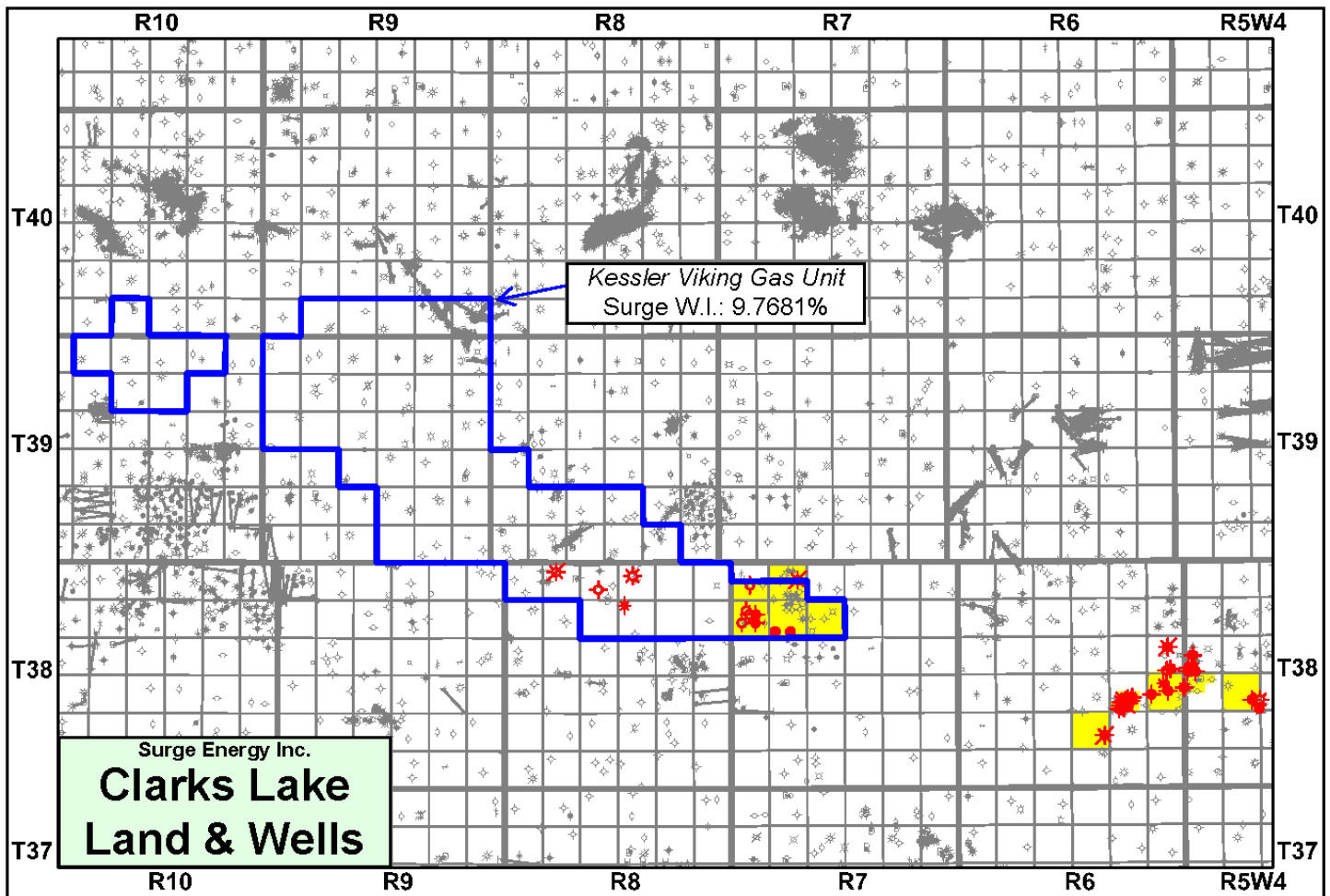
Clarks Lake Property

Township 38-40, Range 5-10 W4

At *Clarks Lake*, Surge holds various working interests in 8.25 sections of land including a 9.7681% working interest in the *Kessler Viking Gas Unit* operated by **Battle River Energy Ltd.** and a 100% operated working interest in several oil and natural gas wells producing primarily from the Mannville Group and the Viking Formation.

Average daily production net to Surge from *Clarks Lake* for the first quarter of 2022 was approximately 27 Mcf/d of natural gas and three barrels of oil per day (eight boe/d total).

Operating income net to Surge from the *Clarks Lake* property for the first quarter of 2022 was approximately \$18,000, or \$72,000 on an annualized basis.



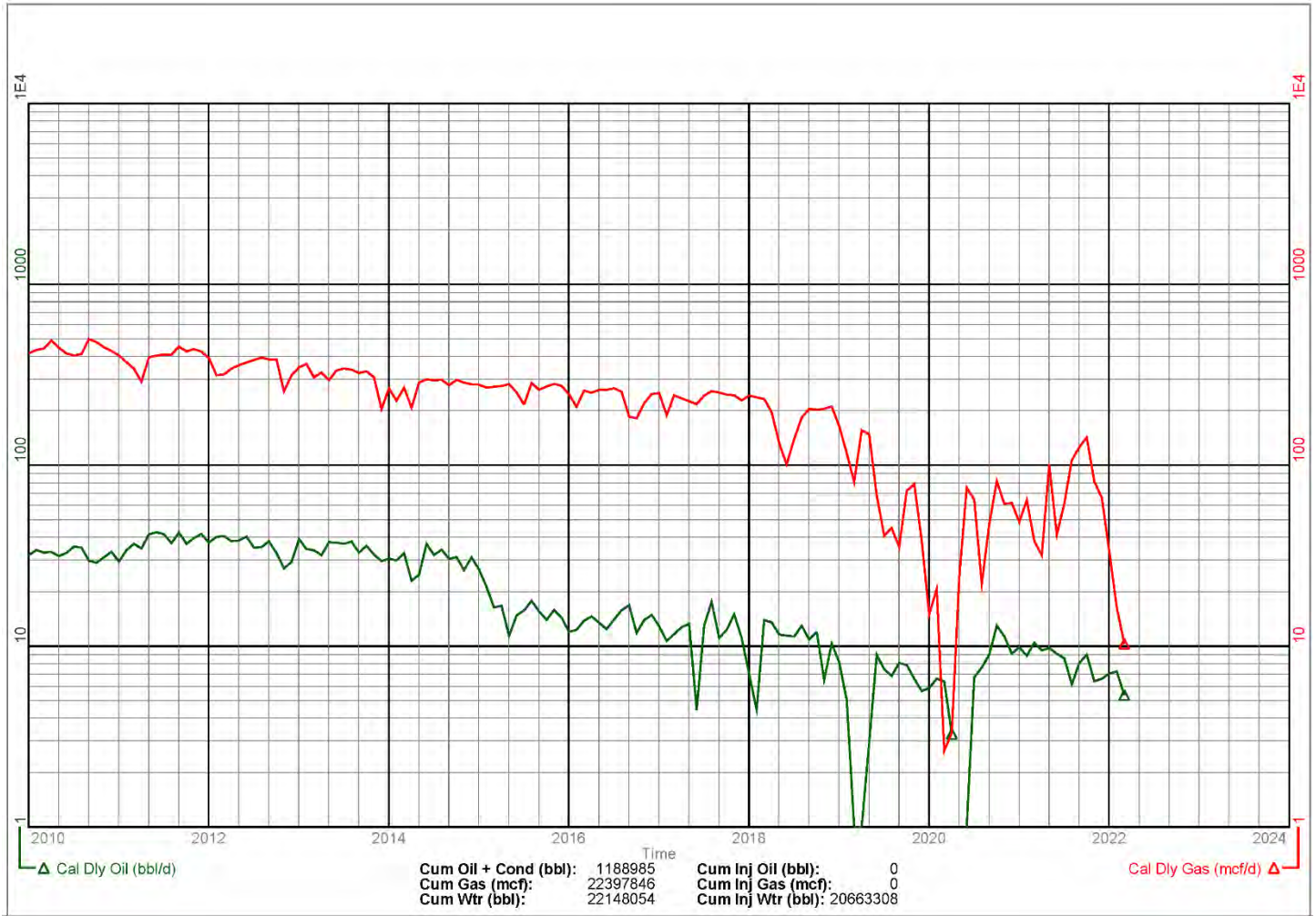
Interest Holders

Interest % (%)	Participant Name
78.72610000	BATTLE RIVER ENERGY LTD.
9.76810000	SURGE ENERGY INC.
9.76800000	POTTS PETROLEUM INC.
0.48280000	CLEO ENERGY CORP.
0.48280000	CANADIAN NATURAL RESOURCES
0.38610000	SYNERG ENERGY LTD
0.38610000	PLAINSMAN EXPLORATION LTD.





Clarks Lake, Alberta – Gross Production Group Plot of Surge’s Oil & Natural Gas Wells



Clarks Lake Facilities

At *Clarks Lake*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F32732	01-17-038-05W4
F38053	04-19-038-05W4
F38460	08-17-038-05W4

Clarks Lake Marketing

The Company is paid for its oil and natural gas production from *Clarks Lake* by a JIB from the operator.

Clarks Lake Reserves

Sproule Associates Limited ("Sproule") prepared an independent reserves evaluation of the Properties as part of the Company's year-end evaluation (the "Sproule Report"). The Sproule Report is effective December 31, 2021 using Sproule's December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Clarks Lake* property contained remaining proved plus probable reserves of 13,000 barrels of oil, with an estimated net present value of \$319,000 using forecast pricing at a 10% discount.

	Sproule Associated Limited as at December 31, 2021				PV BEFORE TAX		
	Oil	Natural Gas	Ngl	Total	5%	10%	15%
	Mbbl	MMcf	Mbbl	MBOE	(000s)		
Proved Developed Producing	11	0	0	11	\$327	\$274	\$237
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
Total Proved	11	0	0	11	\$327	\$274	\$237
Probable	3	0	0	3	\$68	\$45	\$32
Total Proved Plus Probable	13	0	0	13	\$395	\$319	\$269

The reserve estimates and forecasts of production and revenues for the Company's properties were prepared within the context of the Company's year-end evaluation, which was an evaluation of all of the Company's properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

Clarks Lake LMR

As of May 7, 2022, Surge's net deemed asset value for *Clarks Lake* was (\$765,606) (deemed assets of \$262,437 and deemed liabilities of \$1.0 million), with an LMR ratio of 0.26.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$262,437	\$1,028,043	(\$765,606)	0.26

Clarks Lake Well List

See well list in Excel.

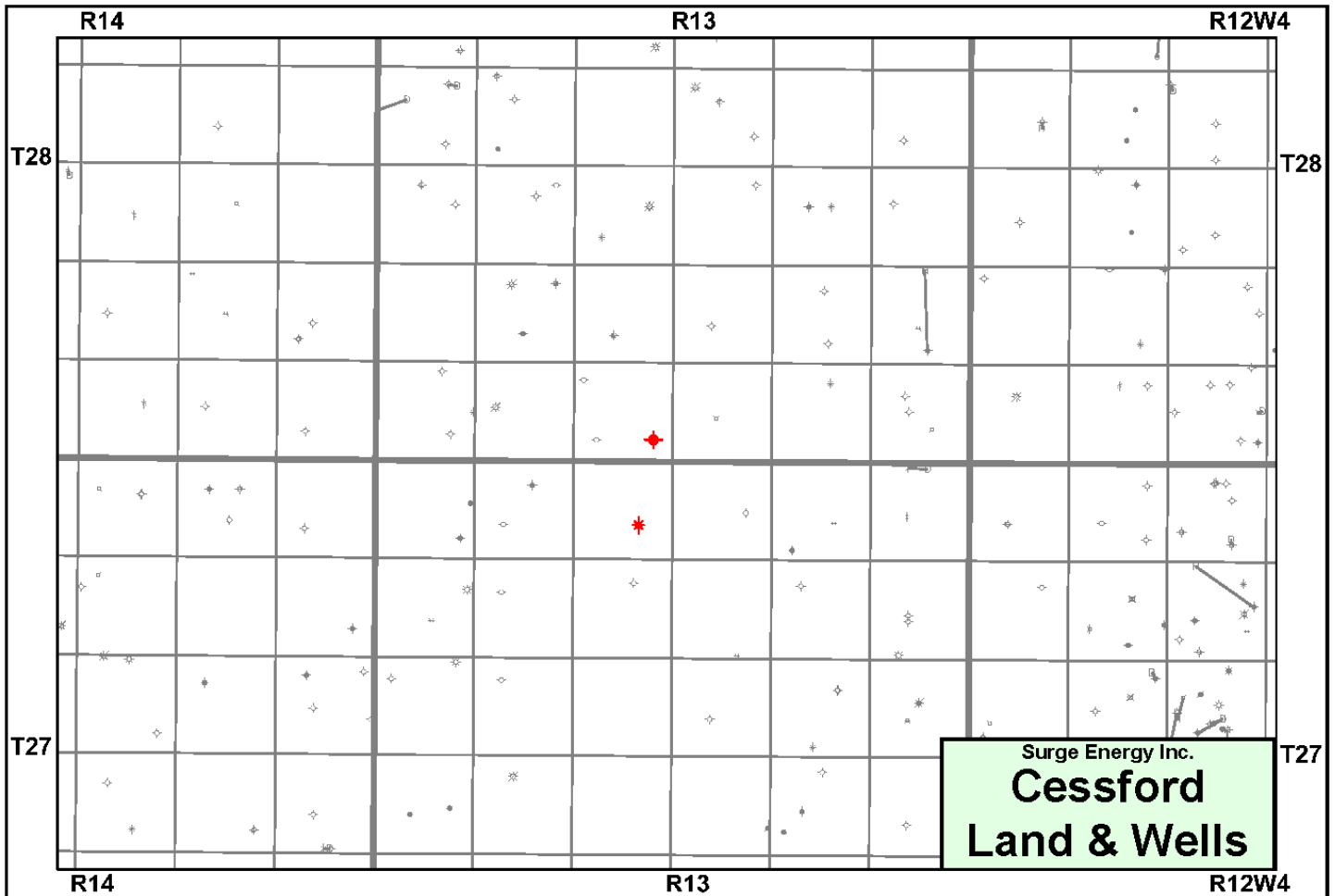


Cessford Property

Township 27-28, Range 33 W4

At Cessford, Surge holds a 100% working interest in two abandoned wells.

There is currently no production from the Cessford property.



Cessford Facilities

The Company does not have ownership in any facilities at *Cessford*.

Cessford Reserves

The *Cessford* property was not evaluated in the Sproule Report.

Cessford LMR

As of May 7, 2022, Surge's net deemed asset value for *Cessford* was (\$16,500) (deemed assets of \$0 and deemed liabilities of \$16,500), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$16,500	(\$16,500)	0.00

Cessford Well List

See well list in Excel.

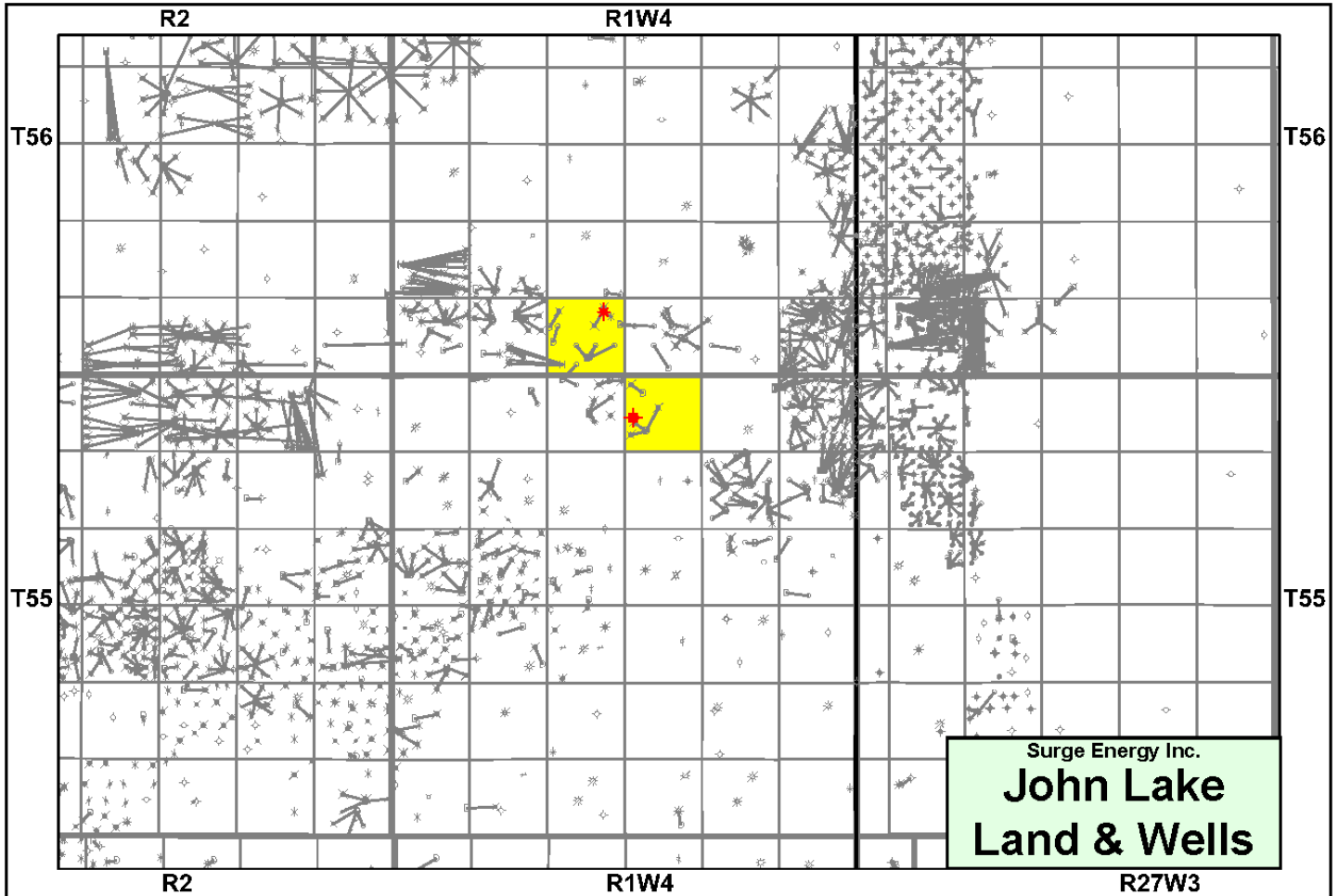


John Lake Property

Township 55-56, Range 1 W4

At *John Lake*, Surge holds various non-operated working interests in two sections of land on which there are two abandoned wellbores.

There is currently no production from the *John Lake* property.



John Lake Facilities

The Company does not have ownership in any facilities at *John Lake*.

John Lake Reserves

The *John Lake* property was not evaluated in the Sproule Report.

John Lake LMR

The Company does not operate any wells or facilities associated with the *John Lake* property.

John Lake Well List

See well list in Excel.

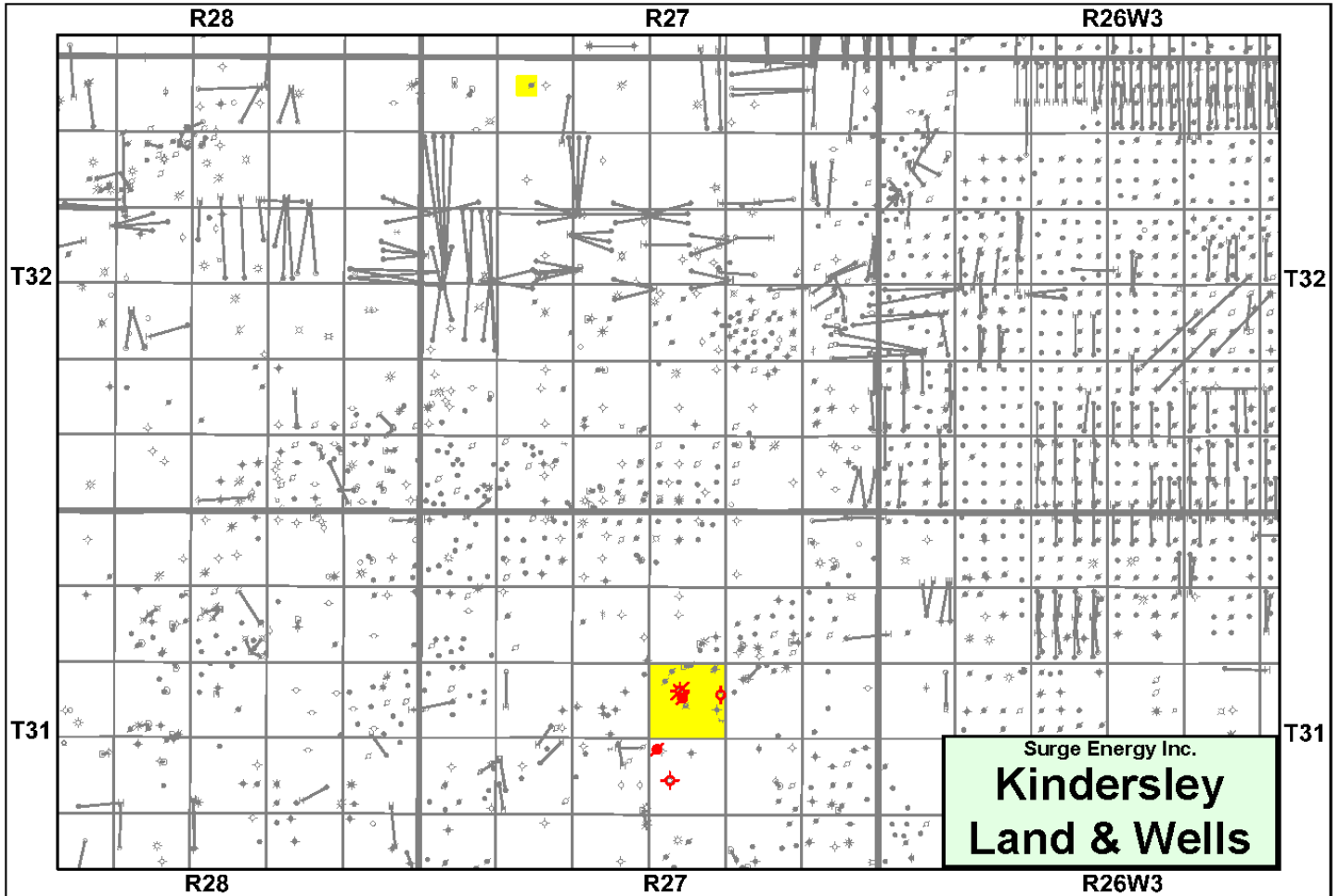


Kindersley, SK Property

Township 25-32, Range 23-27 W3

At *Kindersley*, Surge holds various working interests in one section of land and several non-producing wells.

There is currently no production from the *Kindersley* property.



Kindersley Facilities

The Company does not have ownership in any facilities at *Kindersley*.

Kindersley Reserves

The *Kindersley* property was not evaluated in the Sproule Report.

Kindersley LMR

As of April 28, 2022, Surge's net deemed asset value for *Kindersley* was (\$178,825) (deemed assets of \$0 and deemed liabilities of \$178,825), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$178,825	(\$178,825)	0.00

Kindersley Well List

See well list in Excel.

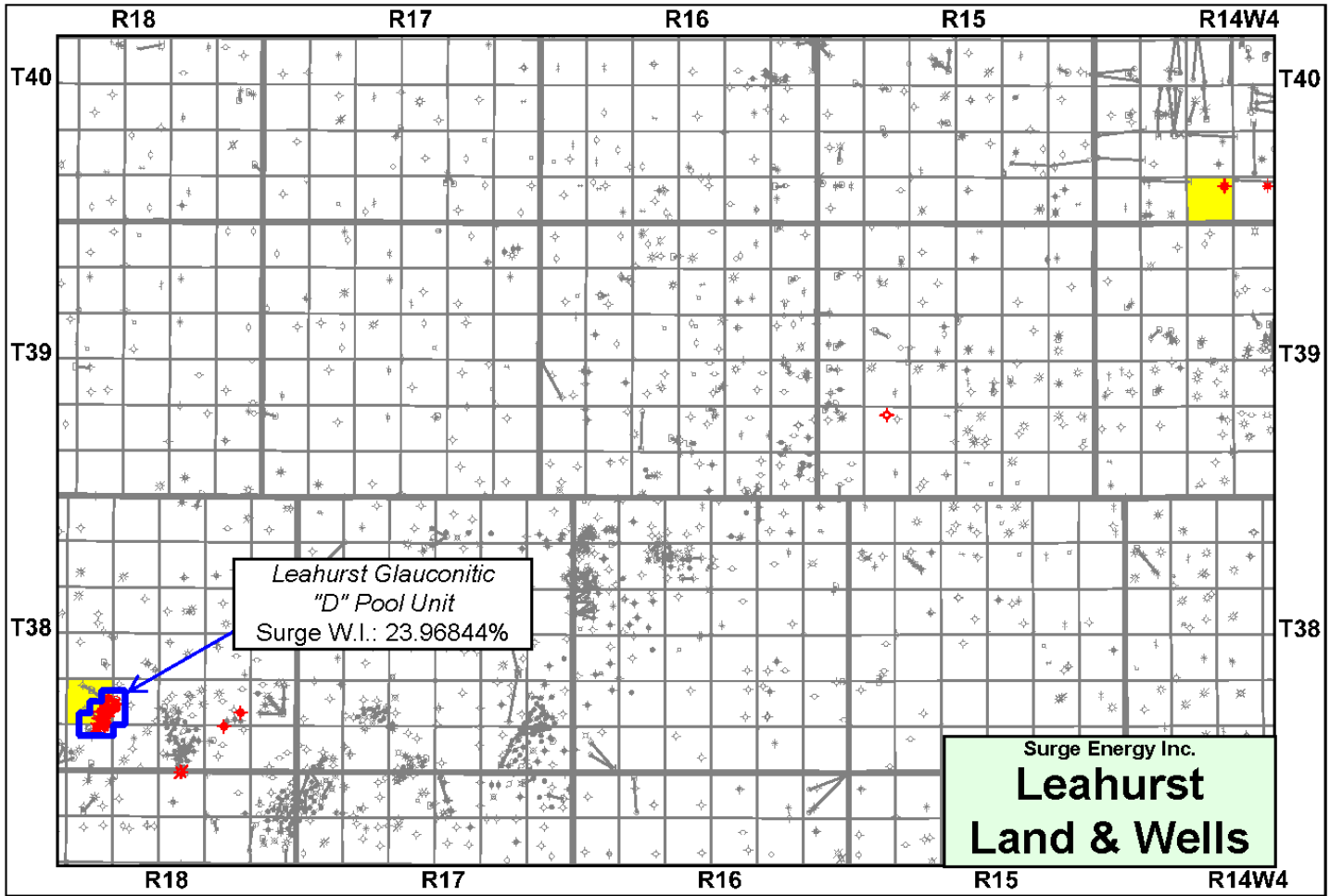


Leahurst Property

Township 38-40, Range 14-18 W4

At Leahurst, Surge holds various working interest in two sections of land and several non-producing wells, including a 23.96844% working interest in the Leahurst Glauconitic "D" Pool Unit operated by Rally Canada Resources Ltd.

There is currently no production from the Leahurst property.



Interest Holders

Interest % (%)	Participant Name
75.71097000	RALLY CANADA RESOURCES LTD.
23.96844000	SURGE ENERGY INC.
0.24041850	TRIDENT EXPLORATION (WX) CORP.
0.08014750	ADECO EXPLORATION COMPANY LTD.
0.00002400	TRIDENT EXPLORATION (ALBERTA) CORP.



Leahurst Facilities

The Company does not have ownership in any facilities at *Leahurst*.

Leahurst Reserves

The *Leahurst* property was evaluated as part of the Sproule Report and no reserves were assigned.

Leahurst LMR

As of May 7, 2022, Surge's net deemed asset value for *Leahurst* was (\$27,250) (deemed assets of \$0 and deemed liabilities of \$27,250), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$27,250	(\$27,250)	0.00

Leahurst Well List

See well list in Excel.

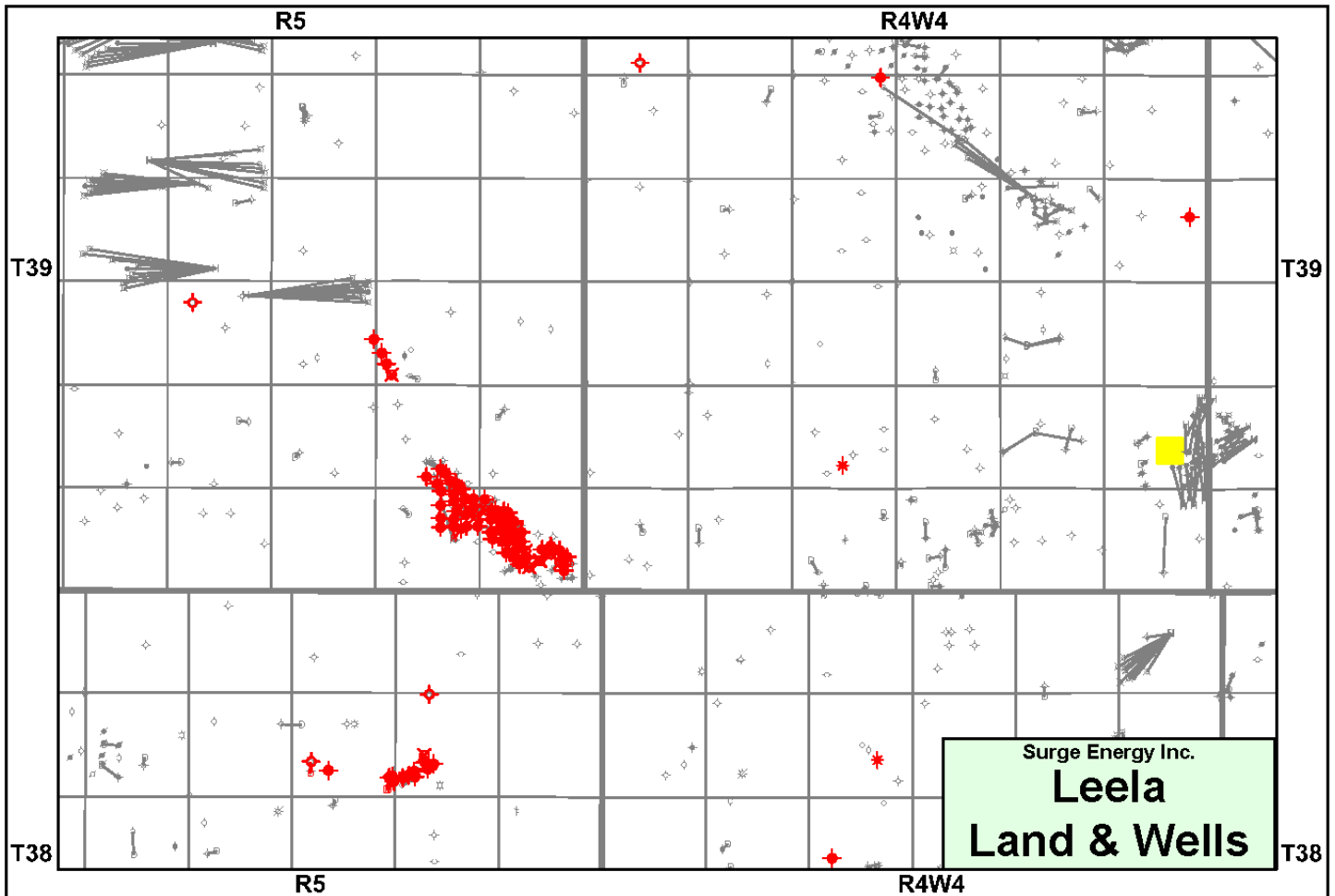


Leela Property

Township 38-39, Range 4-5 W4

At *Leela*, Surge holds a 100% working interest in one LSD of land and several abandoned wells.

There is currently no production from the *Leela* property.



Leela Facilities

At *Leela*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F25148	04-26-038-05W4
F25277	04-26-038-05W4
F26009	04-26-038-05W4
F26595	06-26-038-05W4
F31748	07-28-038-04W4
F35931	11-01-039-05W4
F36693	01-27-038-05W4
F39397	05-21-038-04W4
F6963	05-01-039-05W4
F6970	04-14-039-05W4
F6971	04-14-039-05W4
F6972	05-14-039-05W4

Leela Reserves

The *Leela* property was evaluated as part of the Sproule Report and no reserves were assigned.

Leela LMR

As of May 7, 2022, Surge's net deemed asset value for *Leela* was (\$2.8 million) (deemed assets of \$0 and deemed liabilities of \$2.8 million), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$2,824,025	(\$2,824,025)	0.00

Leela Well List

See well list in Excel.

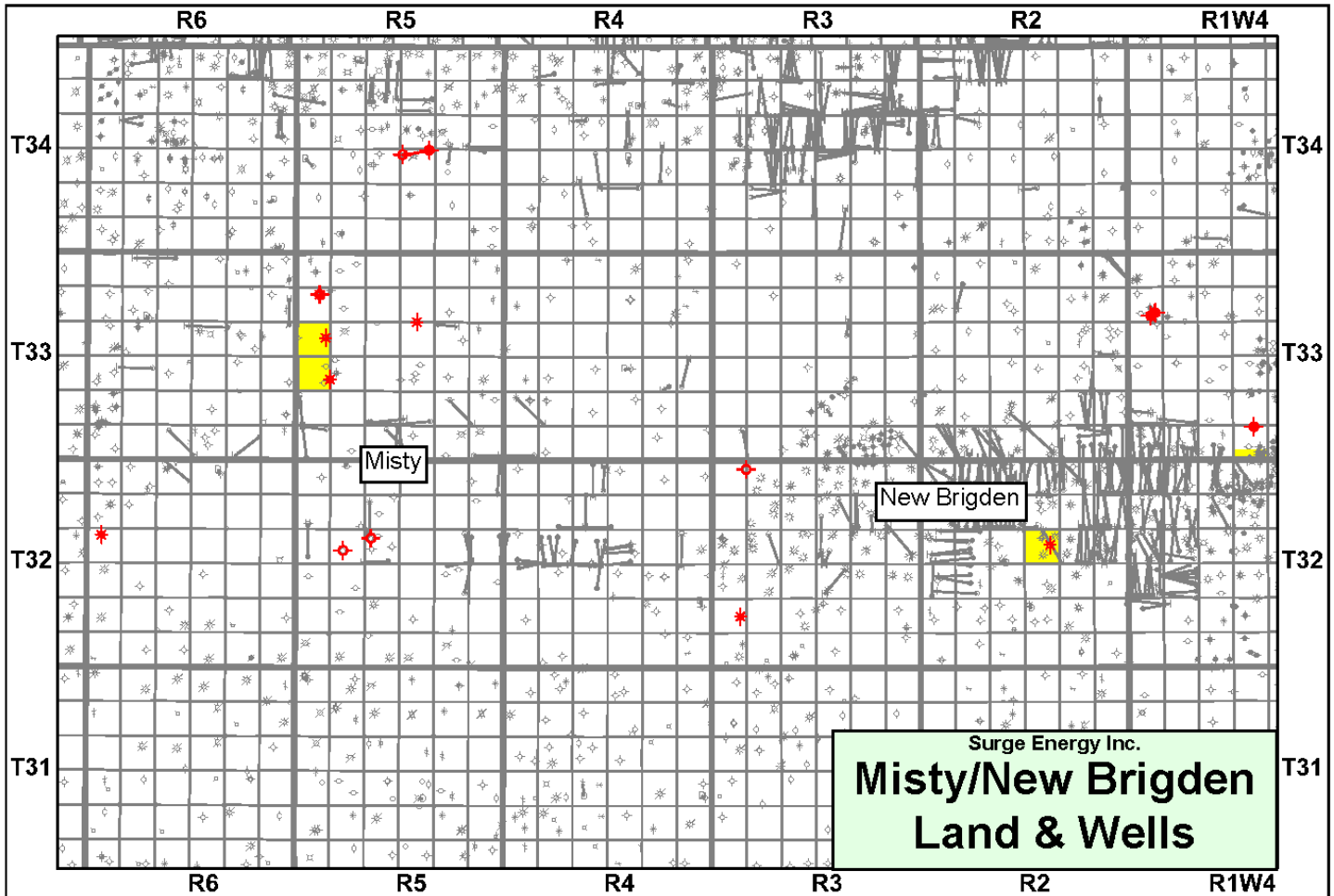


Misty/New Brigden Property

Township 32-34, Range 1-6 W4

At *Misty/New Brigden*, Surge holds various working interests in 3.5 sections of land and several abandoned wells.

There is currently no production from the *Misty/New Brigden* property.



Misty/New Brigden Facilities

At *Misty/New Brigden*, Surge has ownership in the facility outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F31913	12-21-034-06W4

Misty/New Brigden Reserves

The *Misty/New Brigden* property was evaluated as part of the Sproule Report and no reserves were assigned.

Misty/New Brigden LMR

As of May 7, 2022, Surge's net deemed asset value for *Misty/New Brigden* was (\$198,000) (deemed assets of \$0 and deemed liabilities of \$198,000), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$198,000	(\$198,000)	0.00

Misty/New Brigden Well List

See well list in Excel.

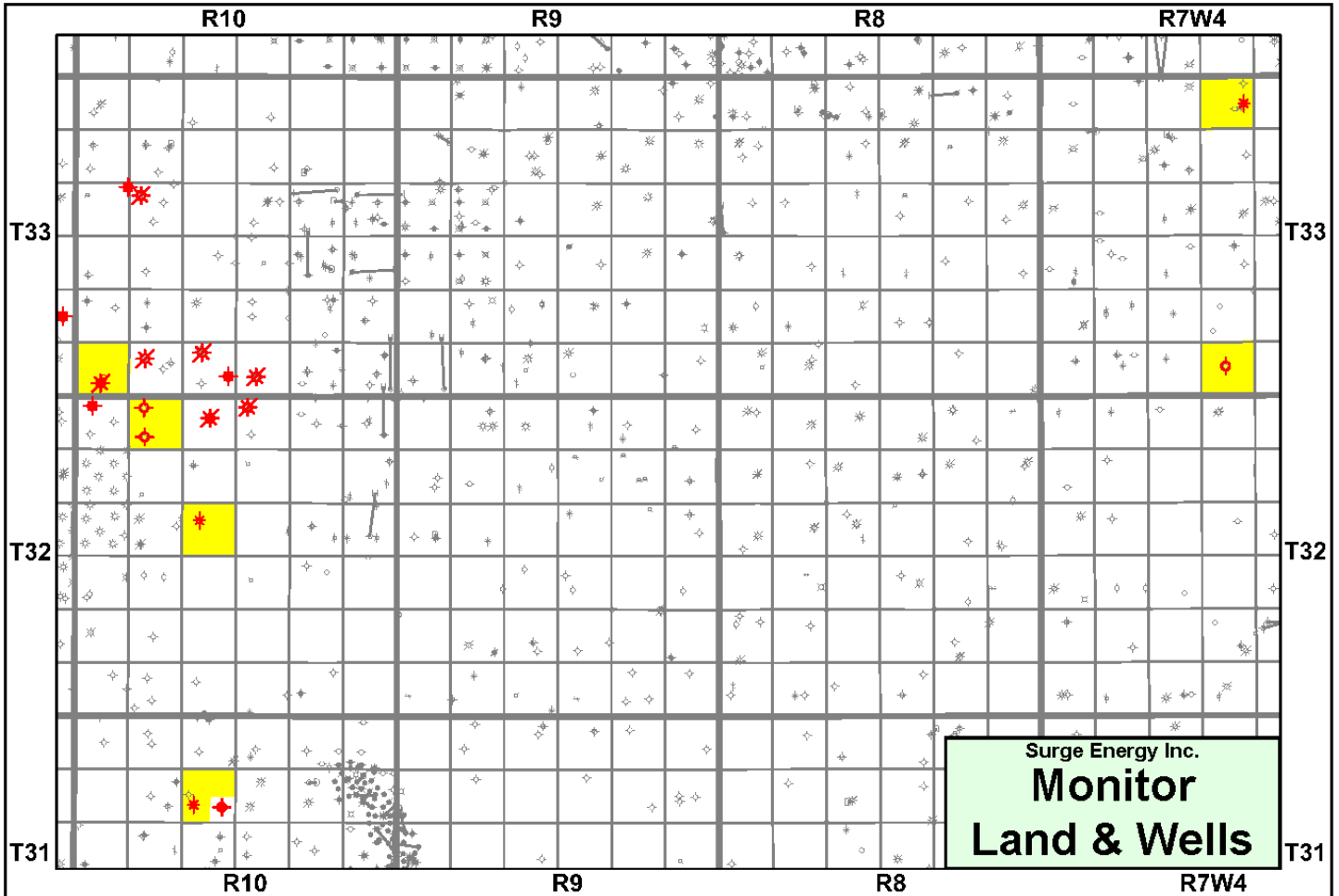


Monitor Property

Township 31-33, Range 7-10 W4

At *Monitor*, Surge holds various operated and non-operated working interests in 5.75 sections of land and several non-producing wells.

There is currently no production from the *Monitor* property.



Monitor Facilities

The Company does not have ownership in any facilities at *Monitor*.

Monitor Reserves

The *Monitor* property was evaluated as part of the Sproule Report and no reserves were assigned.

Monitor LMR

As of May 7, 2022, Surge's net deemed asset value for *Monitor* was (\$82,500) (deemed assets of \$0 and deemed liabilities of \$82,500), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$82,500	(\$82,500)	0.00

Monitor Well List

See well list in Excel.

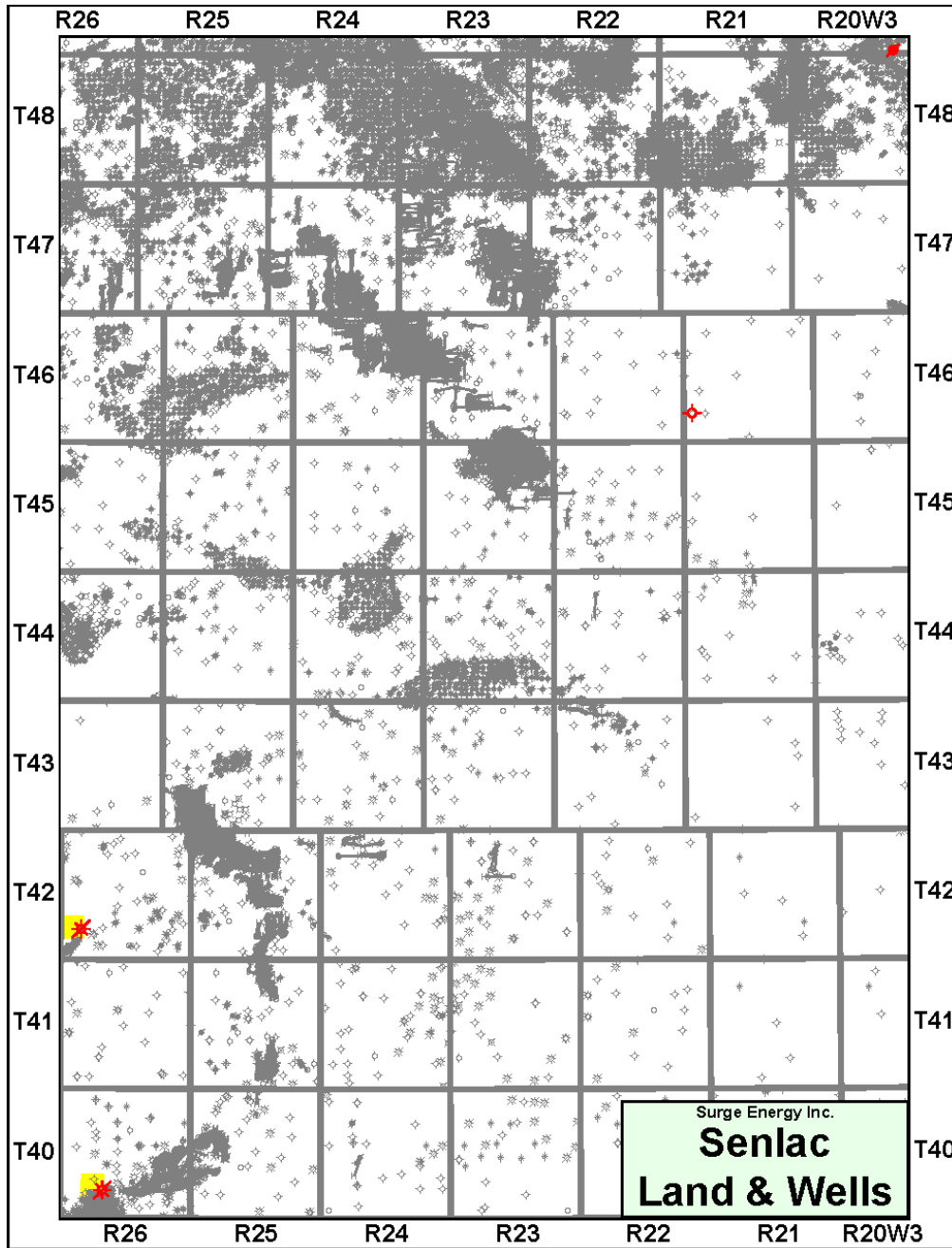


Senlac, SK Property

Township 40-49, Range 20-26 W3

At *Senlac*, Surge holds various working interest in 2.125 sections of land and four non-producing wells.

There is currently no production from the *Senlac* property.



Senlac Facilities

The Company does not have ownership in any facilities at *Senlac*.

Senlac Reserves

The *Senlac* property was not evaluated in the Sproule Report.

Senlac LMR

As of April 28, 2022, Surge's net deemed asset value for *Senlac* was (\$78,000) (deemed assets of \$0 and deemed liabilities of \$78,000), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$78,000	(\$78,000)	0.00

Senlac Well List

See well list in Excel.

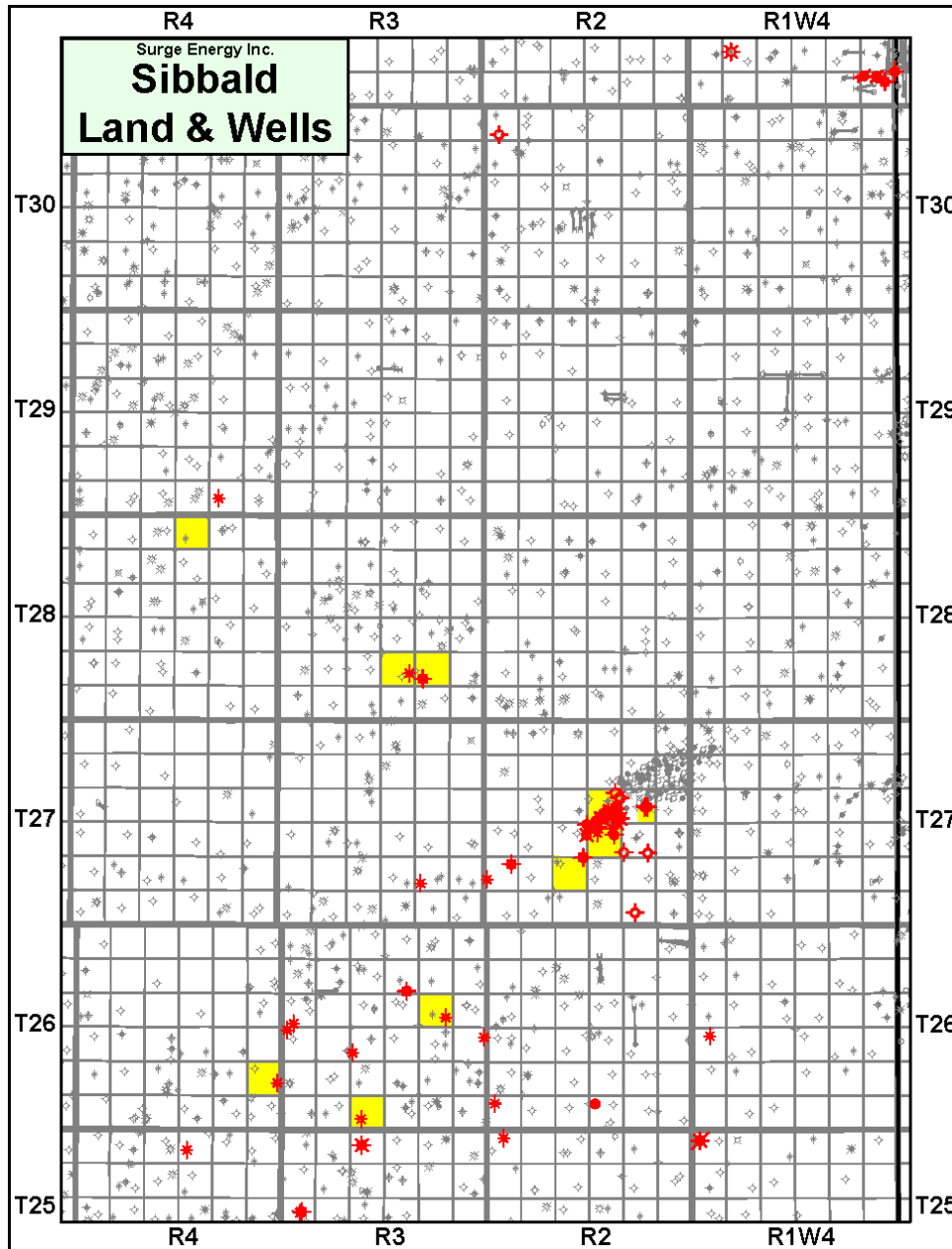


Sibbald Property

Township 25-31, Range 1-4 W4

At Sibbald, Surge holds mainly a 100% working interest in 9.25 sections of land.

The Sibbald property produced trace amounts of oil net to Surge in the first quarter of 2022.



Sibbald Facilities

At *Sibbald*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F33568	06-22-027-02W4
F35013	07-23-027-02W4
F3662	08-22-027-02W4

Sibbald Reserves

The *Sibbald* property was evaluated as part of the Sproule Report and no reserves were assigned.

Sibbald LMR

As of May 7, 2022, Surge's net deemed asset value for *Sibbald* was (\$1.3 million) (deemed assets of \$0 and deemed liabilities of \$1.3 million), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$1,327,378	(\$1,327,378)	0.00

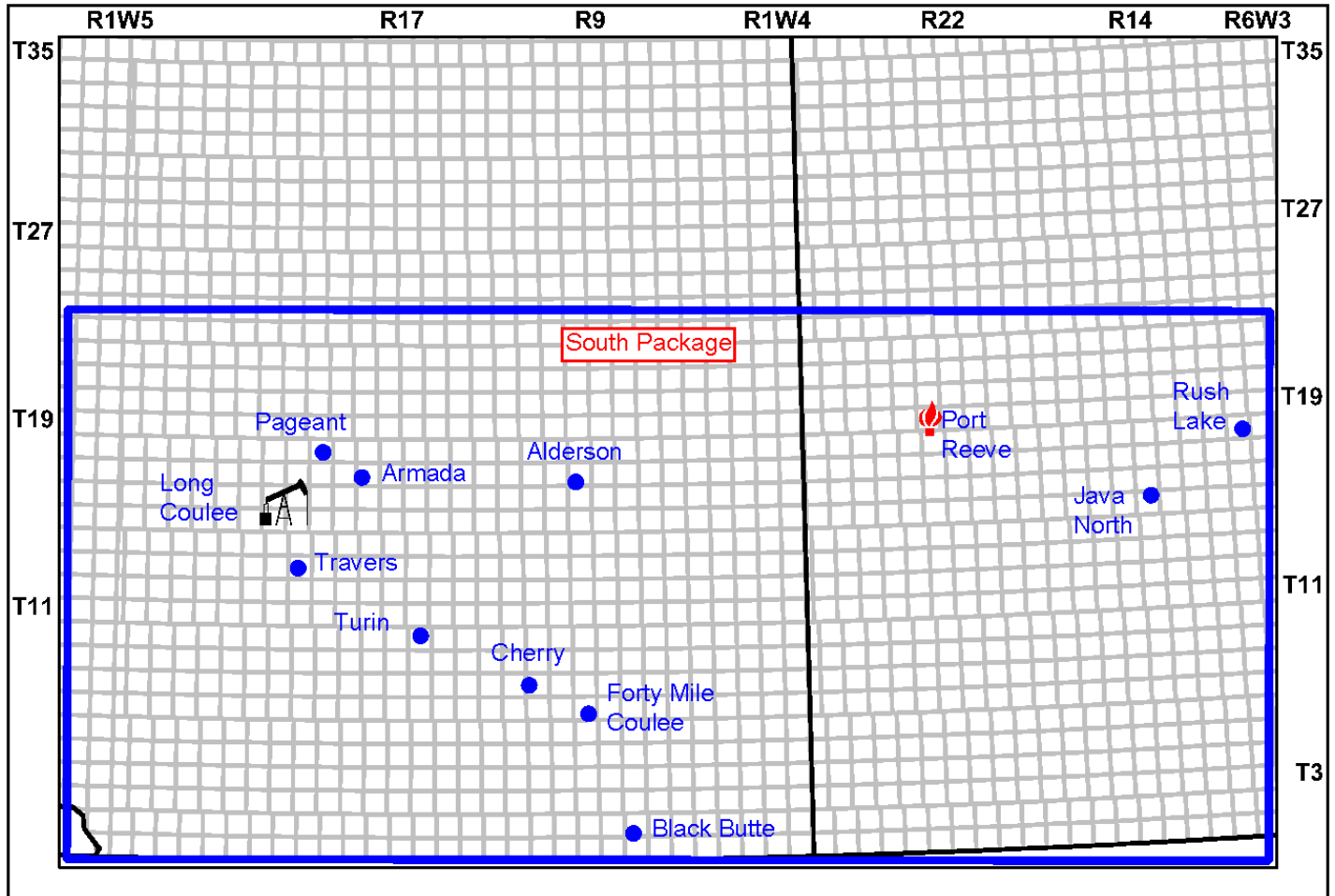
Sibbald Well List

See well list in Excel.



South Package

In the South Package, Surge has properties in the *Alderson, Armada, Black Butte, Cherry, Forty Mile Coulee, Java North, Long Coulee, Pageant, Port Reeve, Rush Lake, Travers* and *Turin* areas as shown on the following map.



Average daily production net to Surge from the South Package for the first quarter of 2022 was approximately 42 barrels of oil per day and 10 Mcf/d of natural gas (44 boe/d total).

Operating income net to Surge from the South Package in the first quarter of 2022 was approximately \$135,000, or \$540,000 on an annualized basis.

PROPERTY	Q1 2022 NET PRODUCTION (Average Daily)				NOI
	Oil	Ngl	Nat. Gas	Total	Q1 2022
	bbl/d	bbl/d	Mcf/d	boe/d	
SOUTH PACKAGE					
Long Coulee	42	-	-	42	\$187,000
Port Reeve, SK	-	-	10	2	(\$800)
Alderson	-	-	-	-	-
Armada	-	-	-	-	(\$19,600)
Black Butte	-	-	-	-	(\$1,400)
Cherry	-	-	-	-	(\$11,500)
Forty Mile Coulee	-	-	-	-	-
Java North, SK	-	-	-	-	-
Pageant	-	-	-	-	(\$14,300)
Rush Lake	-	-	-	-	-
Travers	-	-	-	-	(\$4,000)
Turin	-	-	-	-	-
TOTAL	42	-	10	44	\$135,000

The Company believes there is reactivation and uphole potential for the properties in the South Package.



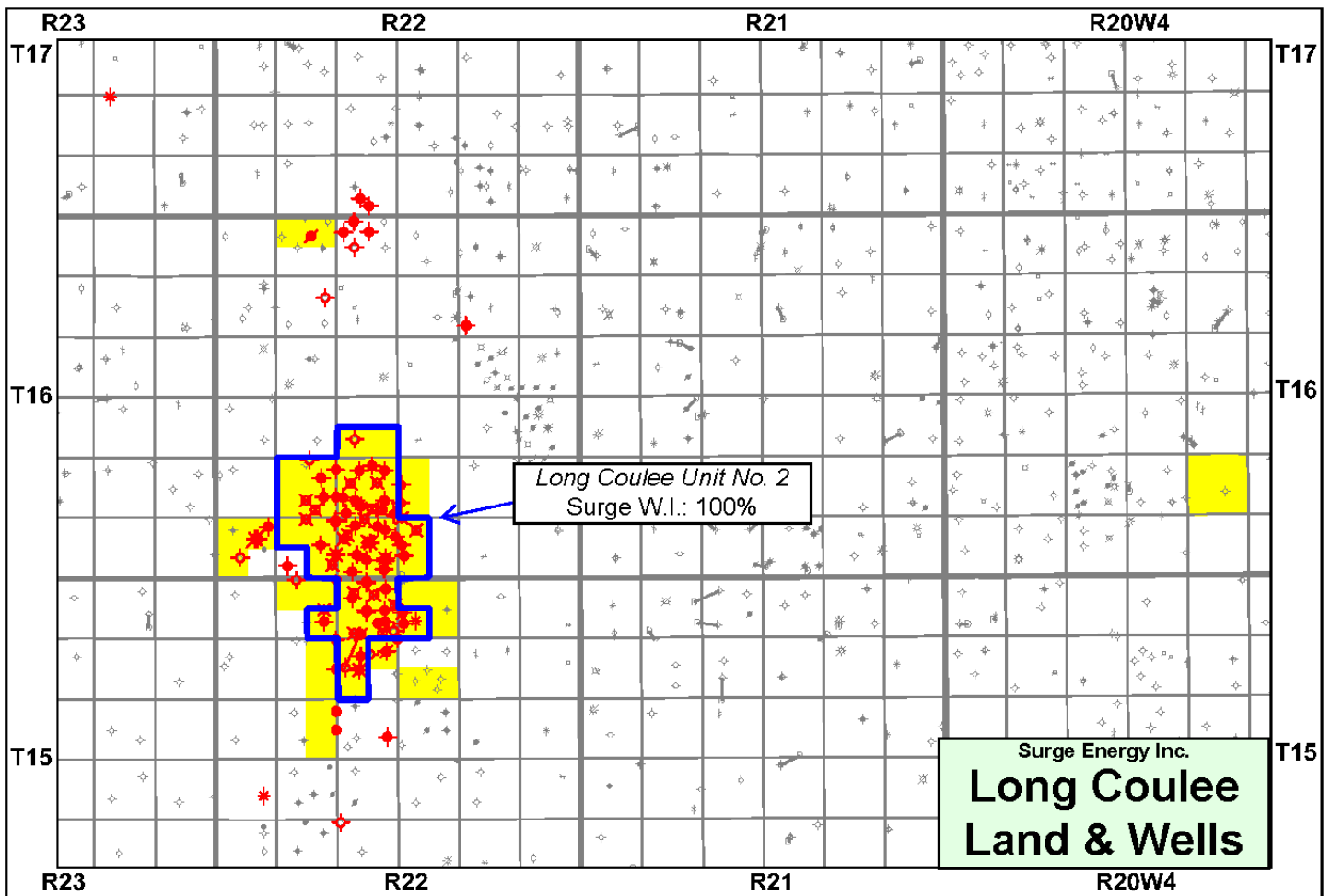
Long Coulee Property

Township 15-17, Range 20-23 W4

At *Long Coulee*, Surge holds mainly 100% working interests in 12.5 sections of land, including a 100% operated working interest in the *Long Coulee Unit No. 2*. Surge holds working interests and operates several oil and natural gas wells producing from the Sunburst and Glauconitic Sandstone formations at *Long Coulee*.

Average daily production net to Surge from *Long Coulee* for the first quarter 2022 was approximately 42 barrels of oil per day.

Operating income net to Surge from the *Long Coulee* property for the first quarter of 2022 was approximately \$187,000, or \$748,000 on an annualized basis.



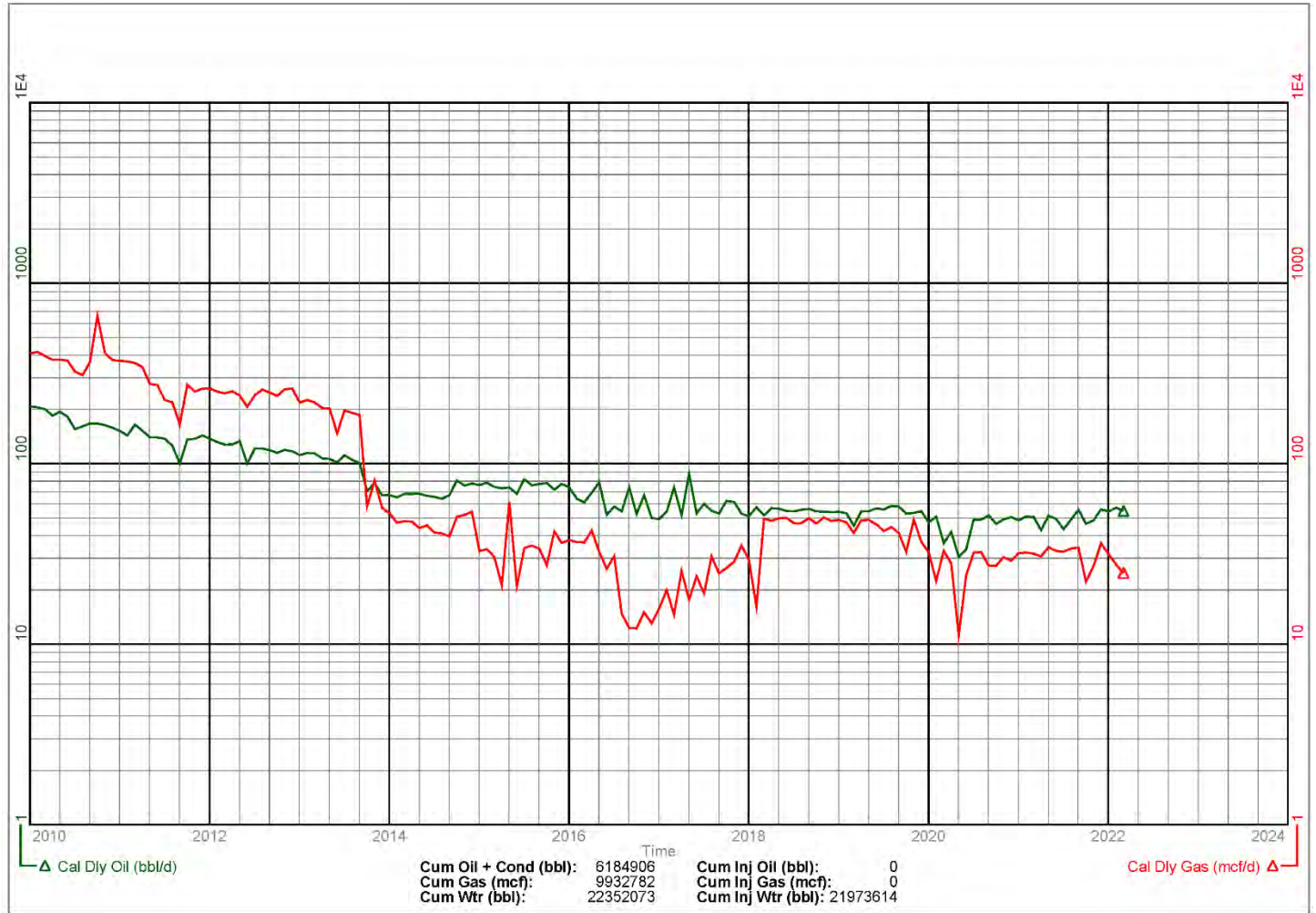
Interest Holders

Interest %	Participant Name
100.00000000	SURGE ENERGY INC.





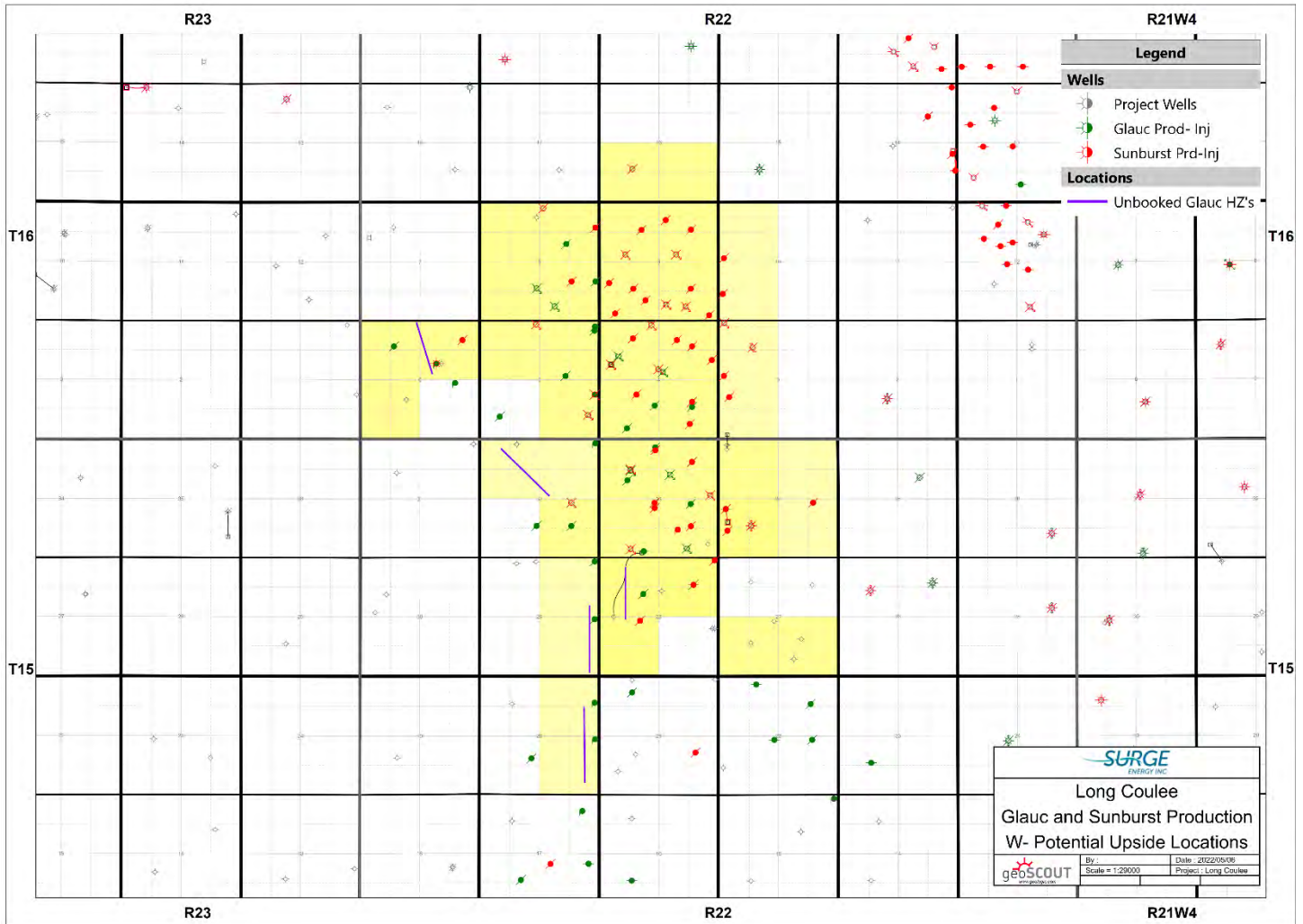
Long Coulee, Alberta – Gross Production Group Plot of Surge’s Oil & Natural Gas Wells





Long Coulee Geology

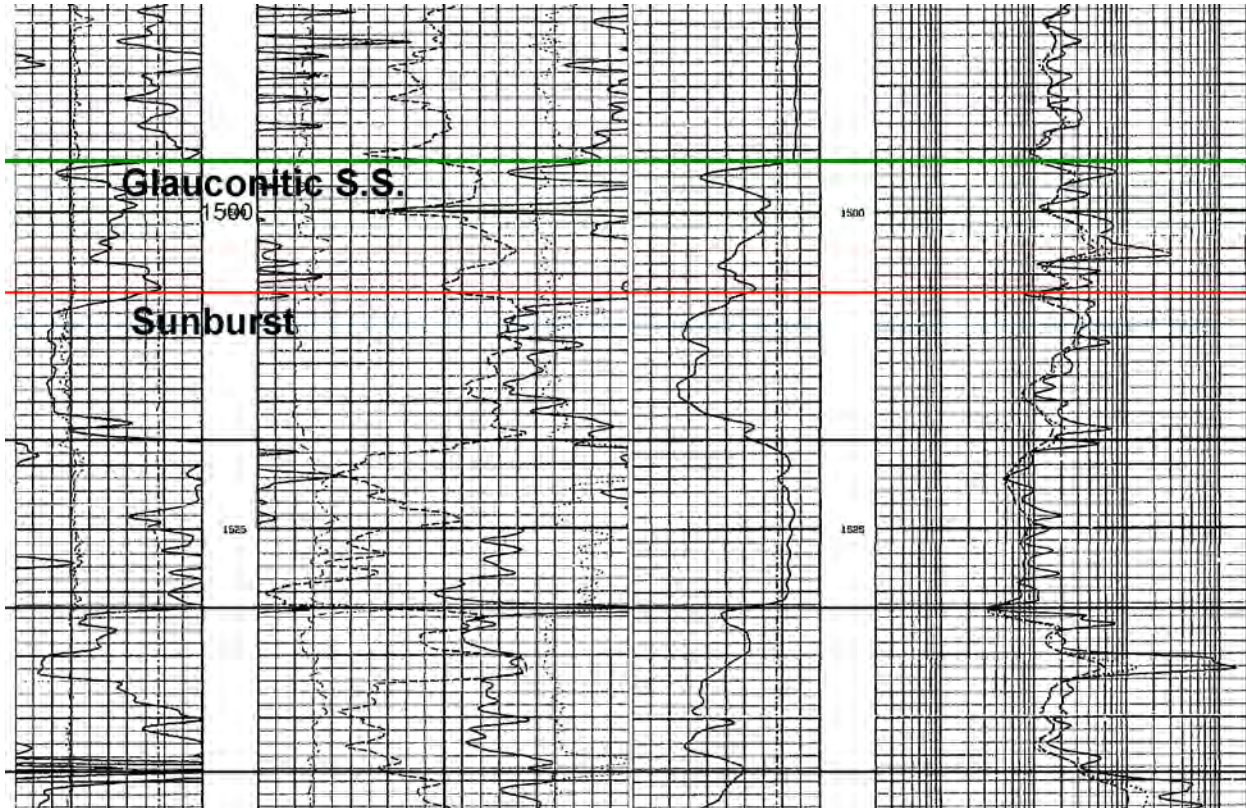
Surge has identified upside in the Glauconitic Sandstone Formation and the Sunburst Formation on its lands at *Long Coulee*. The following map shows wells which have produced from the Glauconitic in green and from the Sunburst in red. Surge has identified five potential horizontal upside drilling locations in the Glauconitic as shown in purple on the following map.





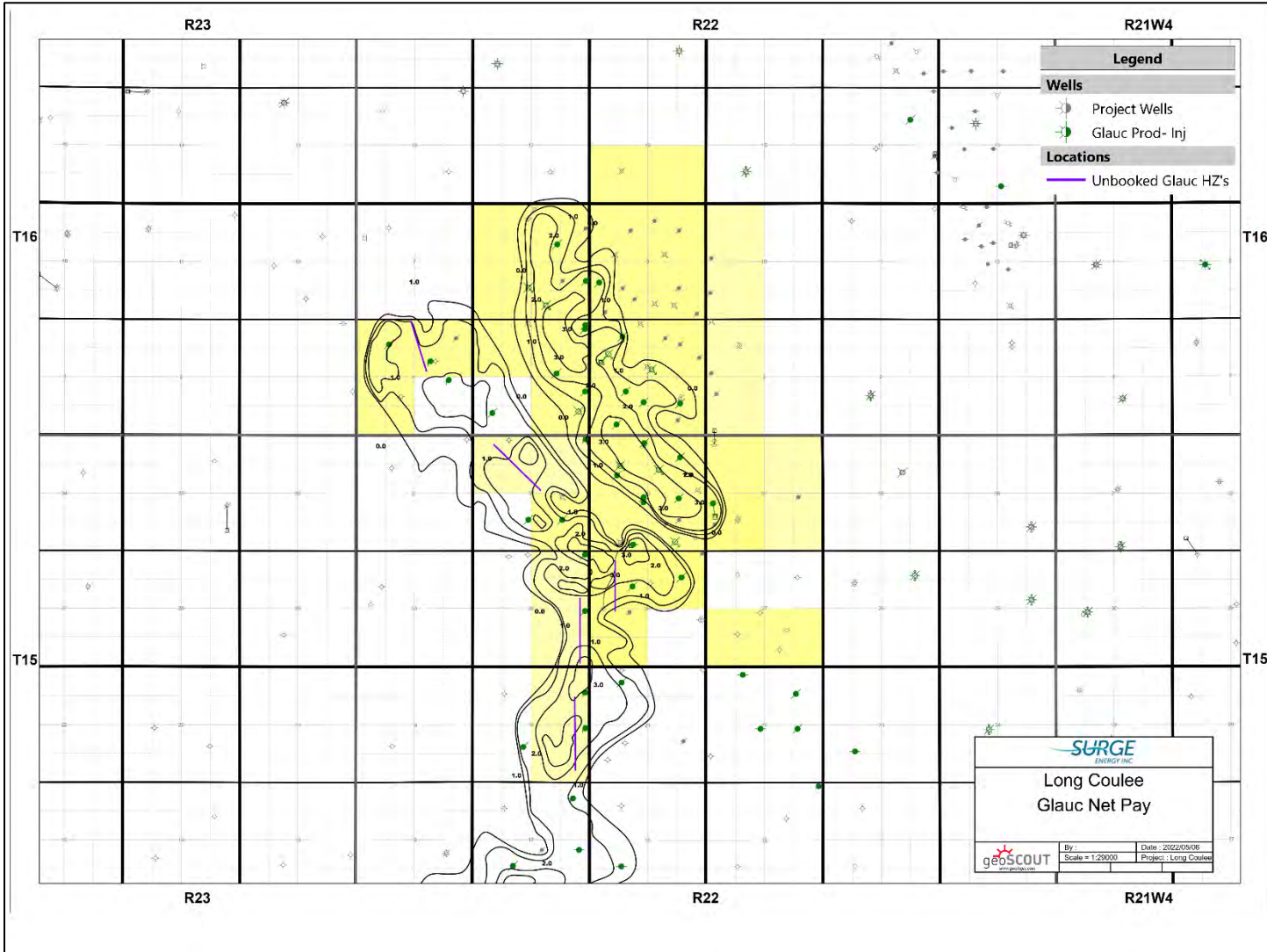
The following well logs show the Glauconitic Sandstone and Sunburst reservoirs at *Long Coulee*.

Corinthian Longco 100/10-06-016-22W4/0 – Glauconitic/Sunburst Type Log





The Company has mapped the net pay in the Glauconitic Sandstone Formation on its lands at *Long Coulee*. Surge has identified five potential horizontal upside drilling locations in the Glauconitic as shown in purple on the following map.



Long Coulee Facilities

At *Long Coulee*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F1789	16-32-015-22W4
F1791	06-33-015-22W4
F1792	08-33-015-22W4
F2012	04-04-016-22W4
F2016	08-04-016-22W4
F2018	14-04-016-22W4
F2025	16-05-016-22W4
F2034	06-09-016-22W4
F2039	04-10-016-22W4
F2040	12-10-016-22W4
F2056	06-16-016-22W4
F21983	14-33-016-22W4
F25172	08-09-016-22W4
F25173	10-04-016-22W4
F33581	04-05-016-22W4
F34036	12-03-016-22W4
F45576	03-33-015-22W4

Long Coulee Marketing

Surge sells its oil and natural gas from *Long Coulee* to **Macquarie Oil Services Canada Ltd.** on a 30-day evergreen contract. Production is sold from the batteries at 08-20-015-22W4, 16-20-015-22W4 and 08-04-016-22W4.

Long Coulee Reserves

Sproule Associates Limited (“Sproule”) prepared an independent reserves evaluation of the Properties as part of the Company’s year-end evaluation (the “Sproule Report”). The Sproule Report is effective December 31, 2021 using Sproule’s December 31, 2021 forecast pricing.

Sproule estimates that, as of December 31, 2021, the *Long Coulee* property contained remaining proved plus probable reserves of 84,000 barrels of oil, with an estimated net present value of \$1.5 million using forecast pricing at a 10% discount.

Sproule Associated Limited as at December 31, 2021							
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	5%	10% (000s)	15%
Proved Developed Producing	67	0	0	67	\$1,633	\$1,288	\$1,061
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
Total Proved	67	0	0	67	\$1,633	\$1,288	\$1,061
Probable	17	0	0	17	\$341	\$202	\$131
Total Proved Plus Probable	84	0	0	84	\$1,974	\$1,490	\$1,192

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of the Company’s year-end evaluation, which was an evaluation of all of the Company’s properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

Long Coulee LMR

As of May 7, 2022, Surge’s net deemed asset value for *Long Coulee* was (\$4.9 million) (deemed assets of \$540,014 and deemed liabilities of \$5.4 million), with an LMR ratio of 0.10.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$540,014	\$5,441,302	(\$4,901,288)	0.10

Surge has undertaken extensive abandonment and reclamation work at *Long Coulee* to date. The current abandoned wells in the field include nine wells which have been downhole abandoned, and the remaining have been cut and capped. The Company has 21 wells which have been slated for abandonment or environmental remediation in 2022. Site Rehabilitation Program funding will be applied to a portion of this work.

Long Coulee Well List

See well list in Excel.



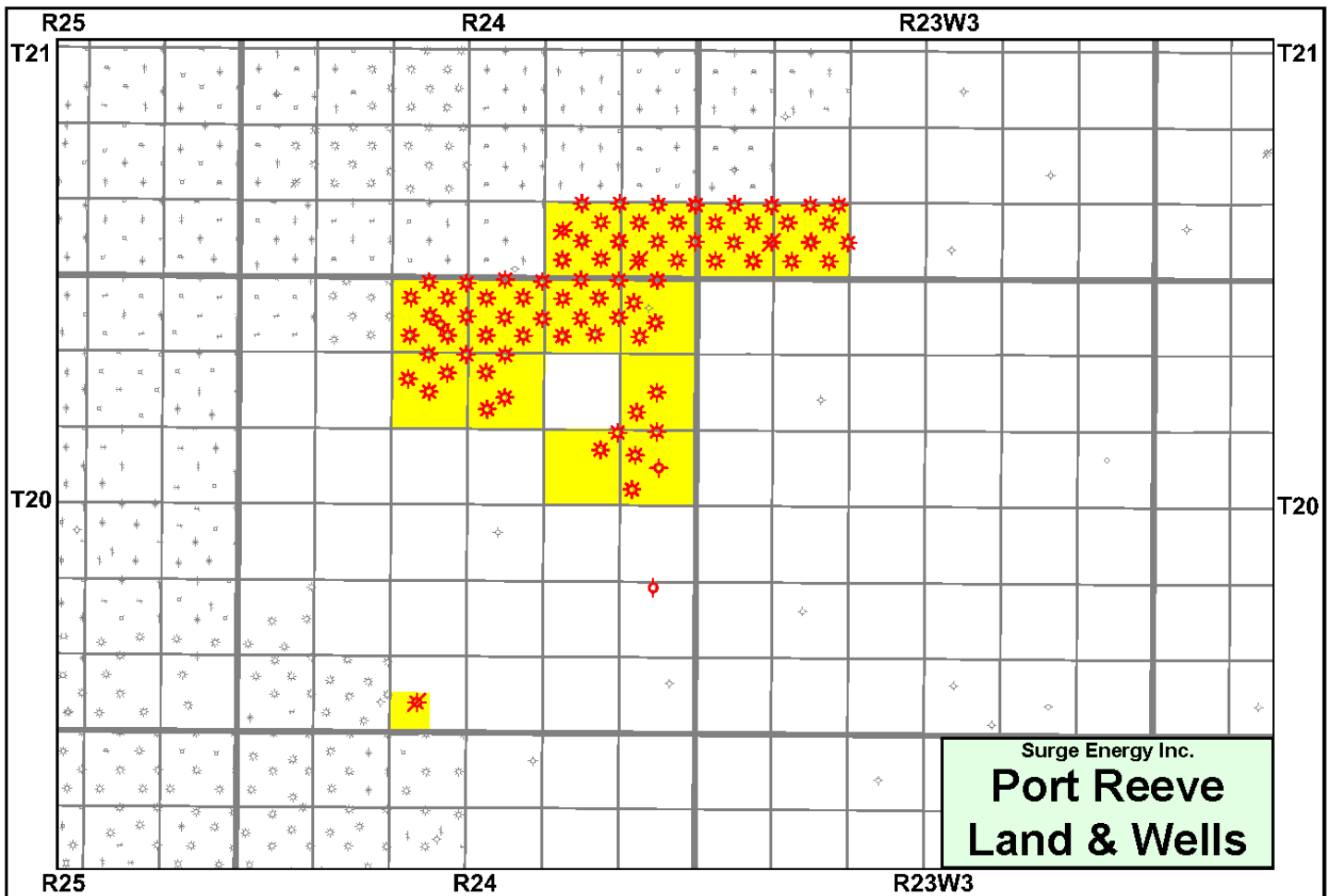
Port Reeve, SK Property

Township 20-21, Range 23-24 W3

At *Port Reeve*, Surge holds a 2.25% non-operated working interest in 13.25 sections of land on which there several natural gas wells producing from the Milk River Formation.

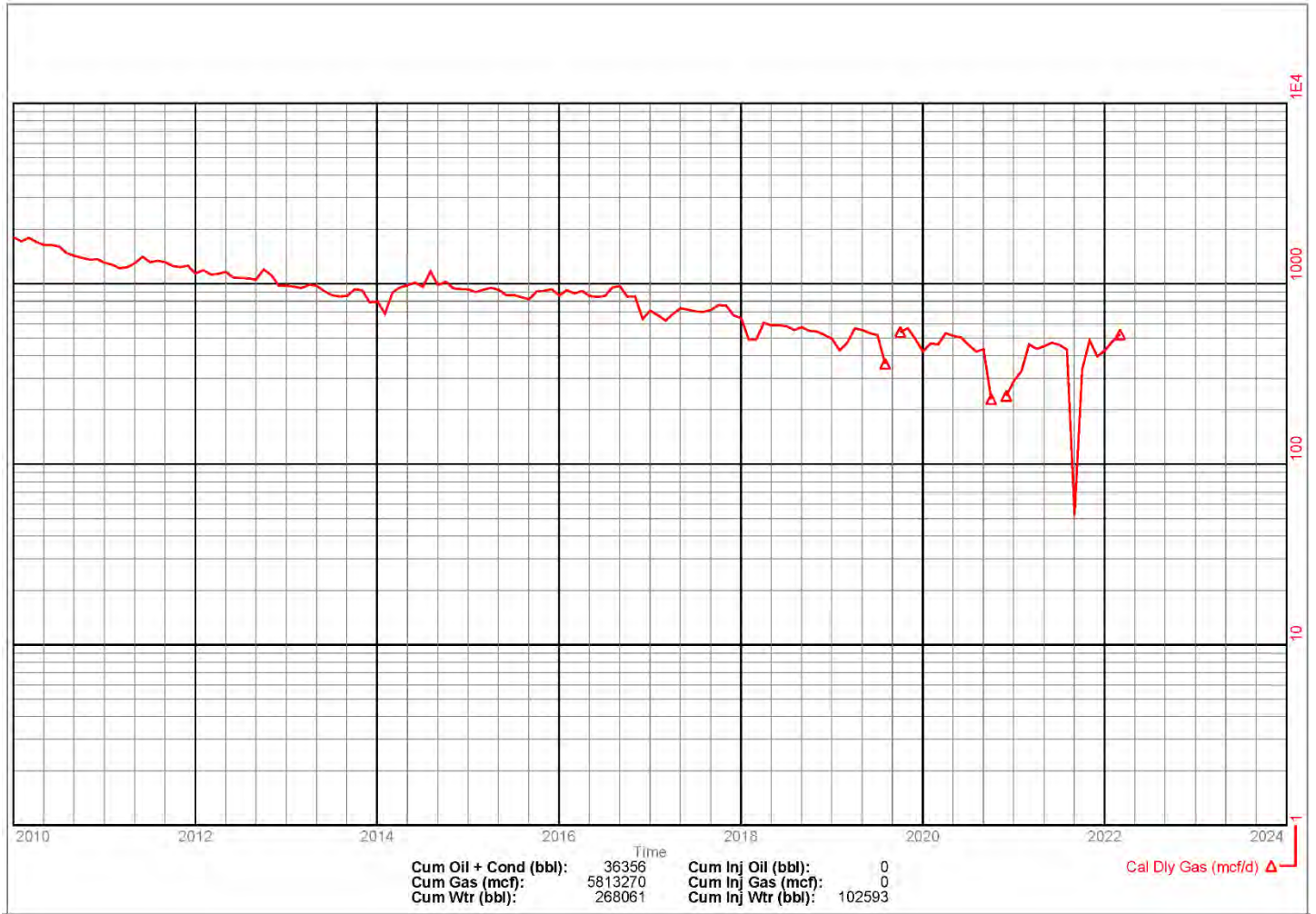
Average daily production net to Surge from *Port Reeve* for the first quarter of 2022 was approximately 10 Mcf/d of natural gas (two boe/d total).

Operating income net to Surge from the *Port Reeve* property for the first quarter of 2022 was approximately (\$900), or (\$3,600) on an annualized basis.





Port Reeve, Saskatchewan – Gross Production Group Plot of Surge’s Natural Gas Wells



Port Reeve Facilities

The Company does not have ownership in any facilities at *Port Reeve*.

Port Reeve Marketing

The Company is paid for its oil and natural gas production from *Port Reeve* by a JIB from the operator.

Port Reeve Reserves

The *Port Reeve* property was not evaluated in the Sproule Report.

Port Reeve LMR

As of April 28, 2022, Surge's net deemed asset value for *Port Reeve* was (\$13,600) (deemed assets of \$0 and deemed liabilities of \$13,600), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$13,600	(\$13,600)	0.00

Port Reeve Well List

See well list in Excel.

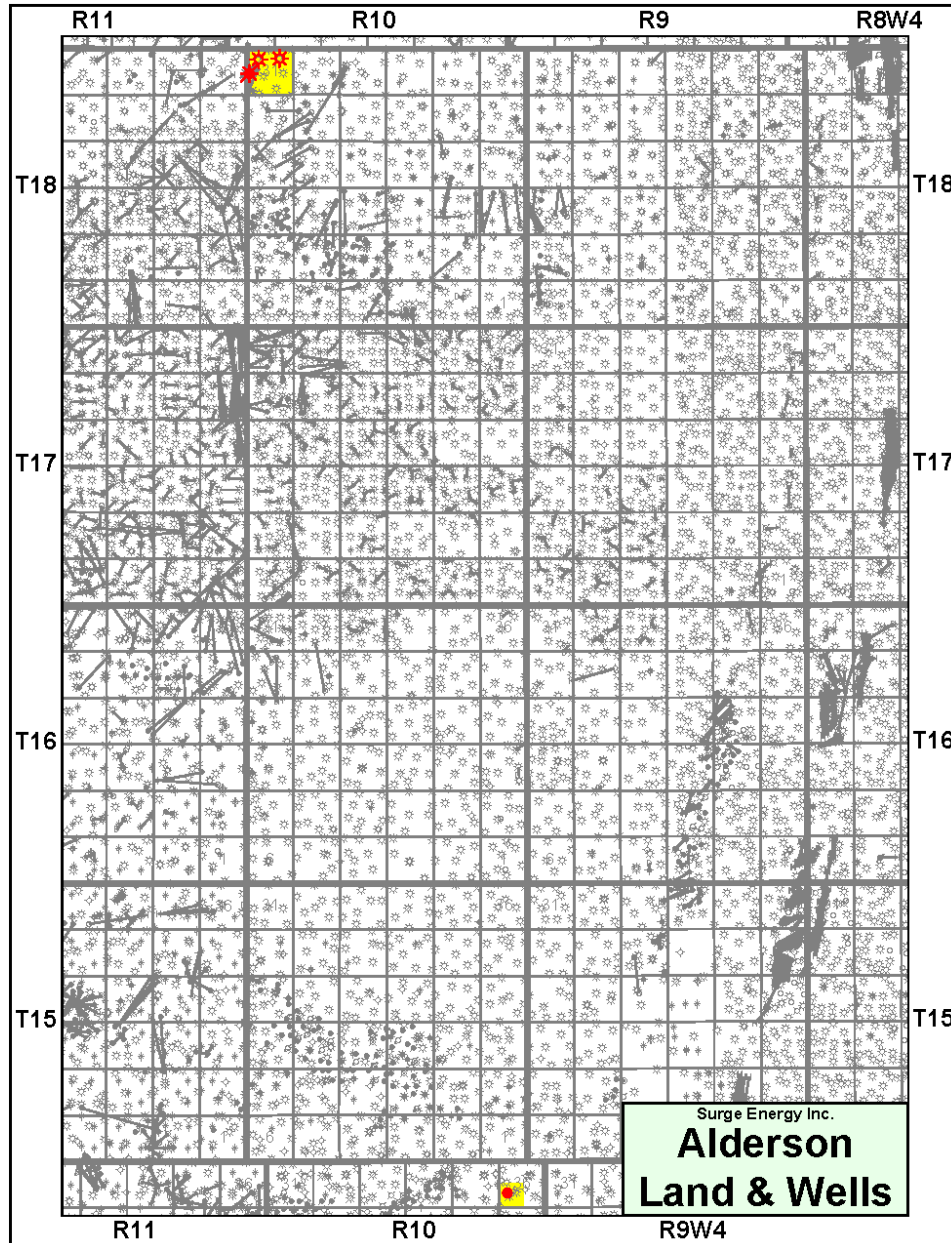


Alderson Property

Township 14-18, Range 10 W4

At *Alderson*, Surge holds a royalty interest in 1.25 sections of land and four wells operated by **Canadian Natural Resources Limited**.

There is currently no production from the *Alderson* property.





Alderson Facilities

The Company does not have ownership in any facilities at *Alderson*.

Alderson Reserves

The *Alderson* property was not evaluated in the Sproule Report.

Alderson LMR

The Company does not operate any wells or facilities associated with the *Alderson* property.

Alderson Well List

See well list in Excel.



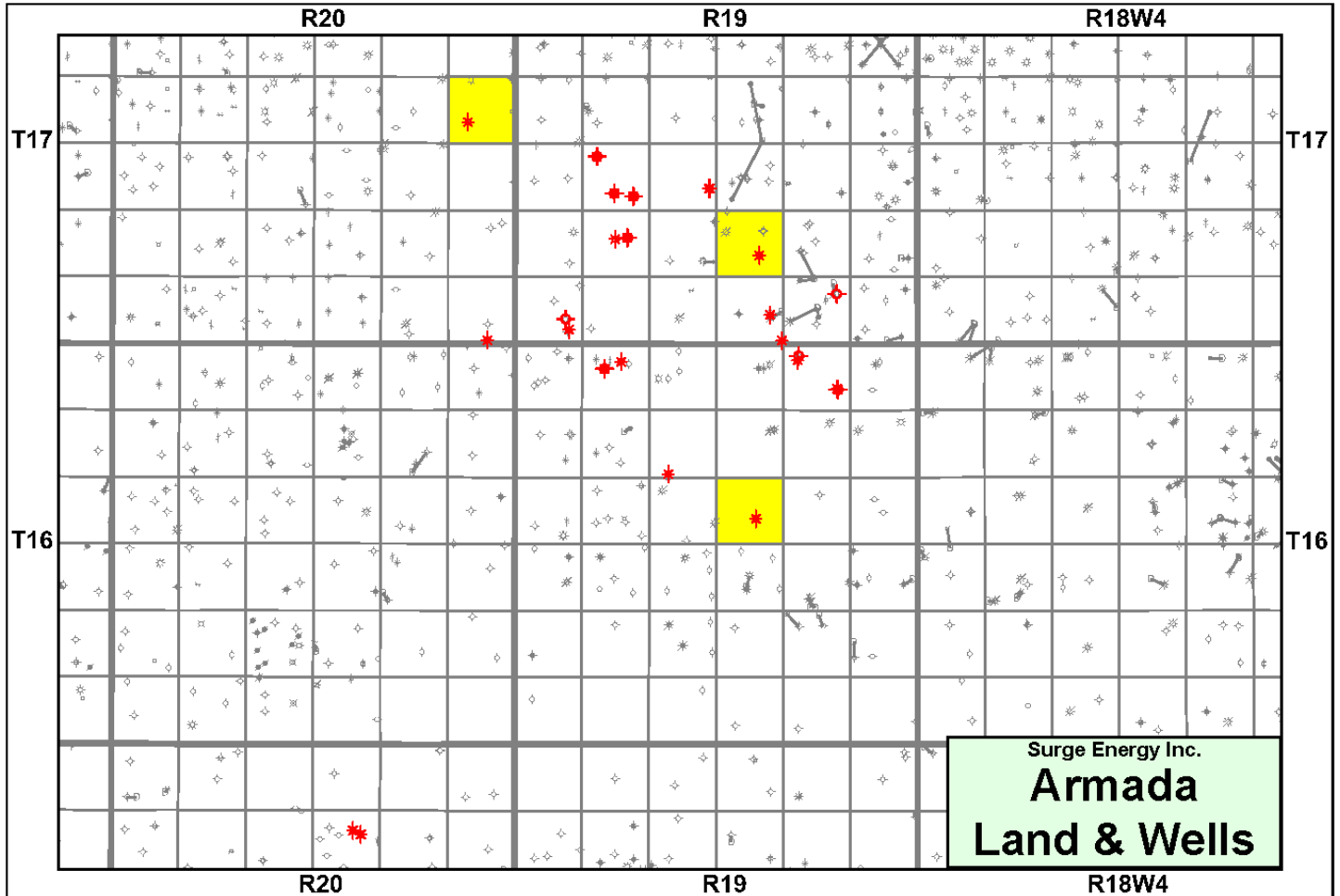


Armada Property

Township 15-17, Range 19-20 W4

At *Armada*, Surge holds 50%-100% working interests in three sections of land and several abandoned wells.

There is currently no production from the *Armada* property.



Armada Facilities

At *Armada*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F25916	01-03-017-19W4
F30765	08-35-016-19W4
F39501	08-16-017-19W4

Armada Reserves

The *Armada* property was evaluated as part of the Sproule Report and no reserves were assigned.

Armada LMR

As of May 7, 2022, Surge's net deemed asset value for *Armada* was (\$674,984) (deemed assets of \$0 and deemed liabilities of \$674,984), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$674,984	(\$674,984)	0.00

Armada Well List

See well list in Excel.

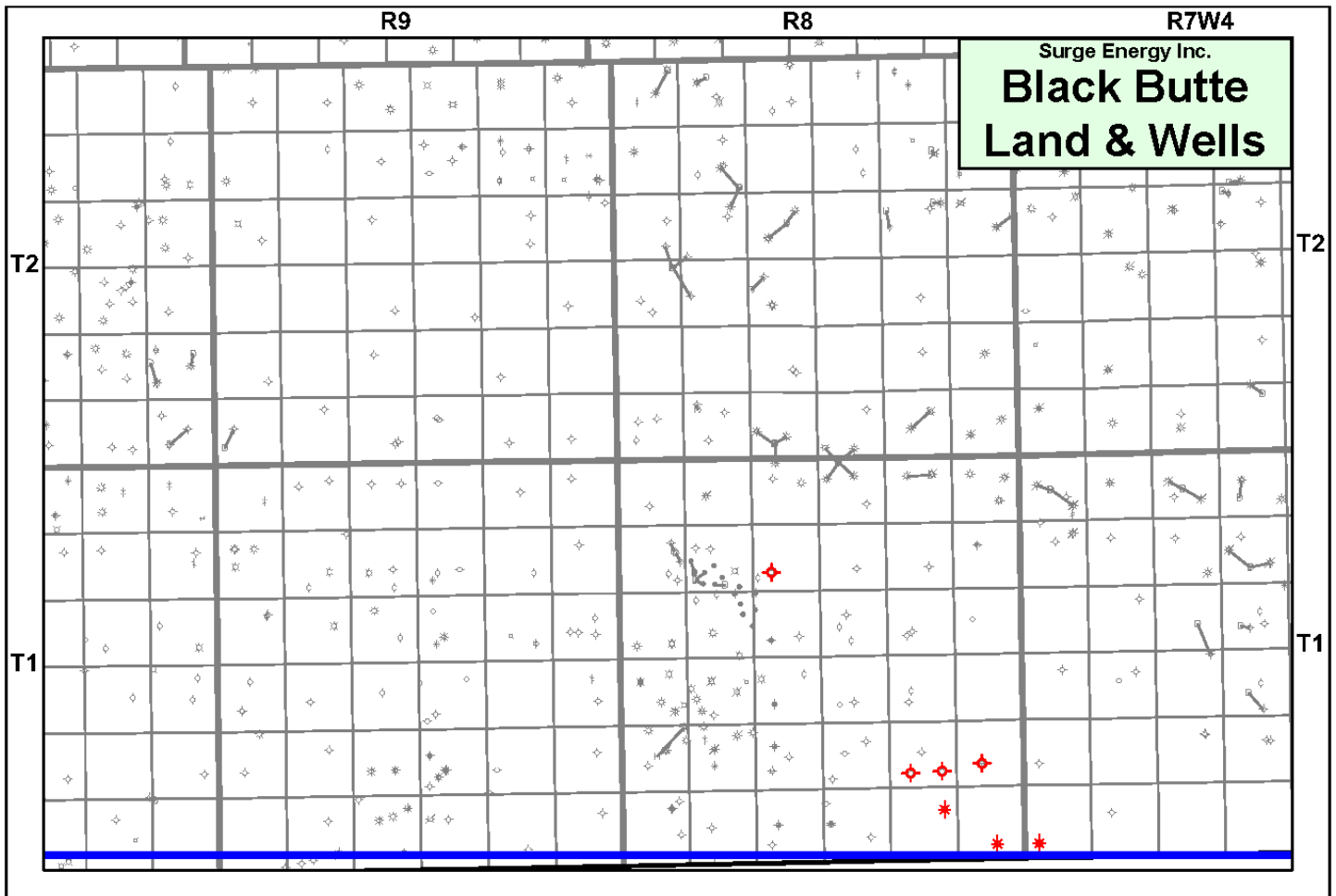


Black Butte Property

Township 1, Range 7-8 W4

At *Black Butte*, Surge holds 26.667%-100% working interests in several abandoned wells.

There is currently no production from the *Black Butte* property.



Black Butte Facilities

The Company does not have ownership in any facilities at *Black Butte*.

Black Butte Reserves

The *Black Butte* property was evaluated as part of the Sproule Report and no reserves were assigned.

Black Butte LMR

As of May 7, 2022, Surge's net deemed asset value for *Black Butte* was (\$115,500) (deemed assets of \$0 and deemed liabilities of \$115,500), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$115,500	(\$115,500)	0.00

Black Butte Well List

See well list in Excel.

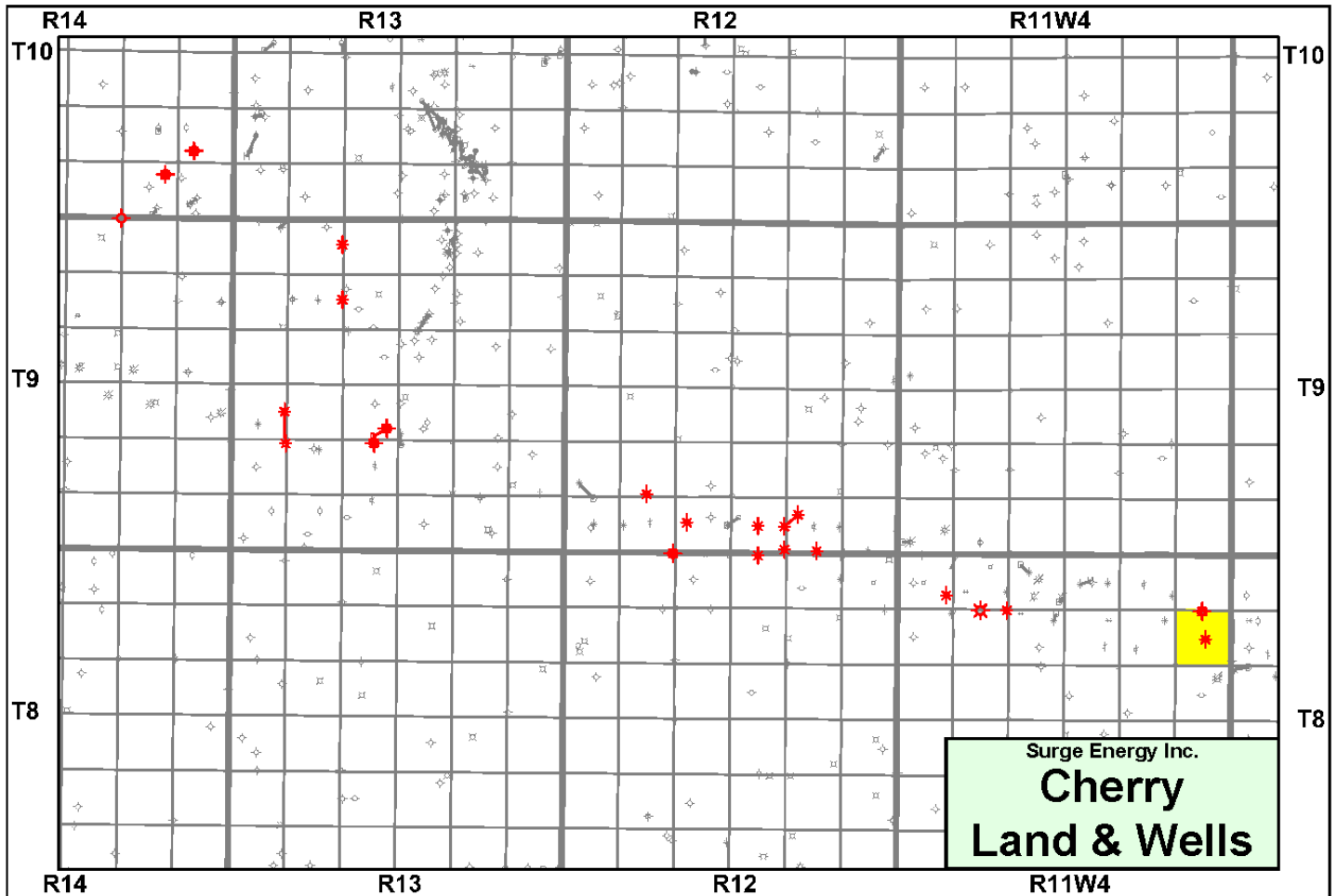


Cherry Property

Township 8-10, Range 11-14 W4

At *Cherry*, Surge holds royalty interest in one section of land and a 100% working interest in several abandoned wells.

There is currently no production from the *Cherry* property.



Cherry Facilities

At *Cherry*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F35616	01-03-009-12W4

Cherry Reserves

The *Cherry* property was evaluated as part of the Sproule Report and no reserves were assigned.

Cherry LMR

As of May 7, 2022, Surge's net deemed asset value for *Cherry* was (\$360,200) (deemed assets of \$0 and deemed liabilities of \$360,200), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$360,200	(\$360,200)	0.00

Cherry Well List

See well list in Excel.

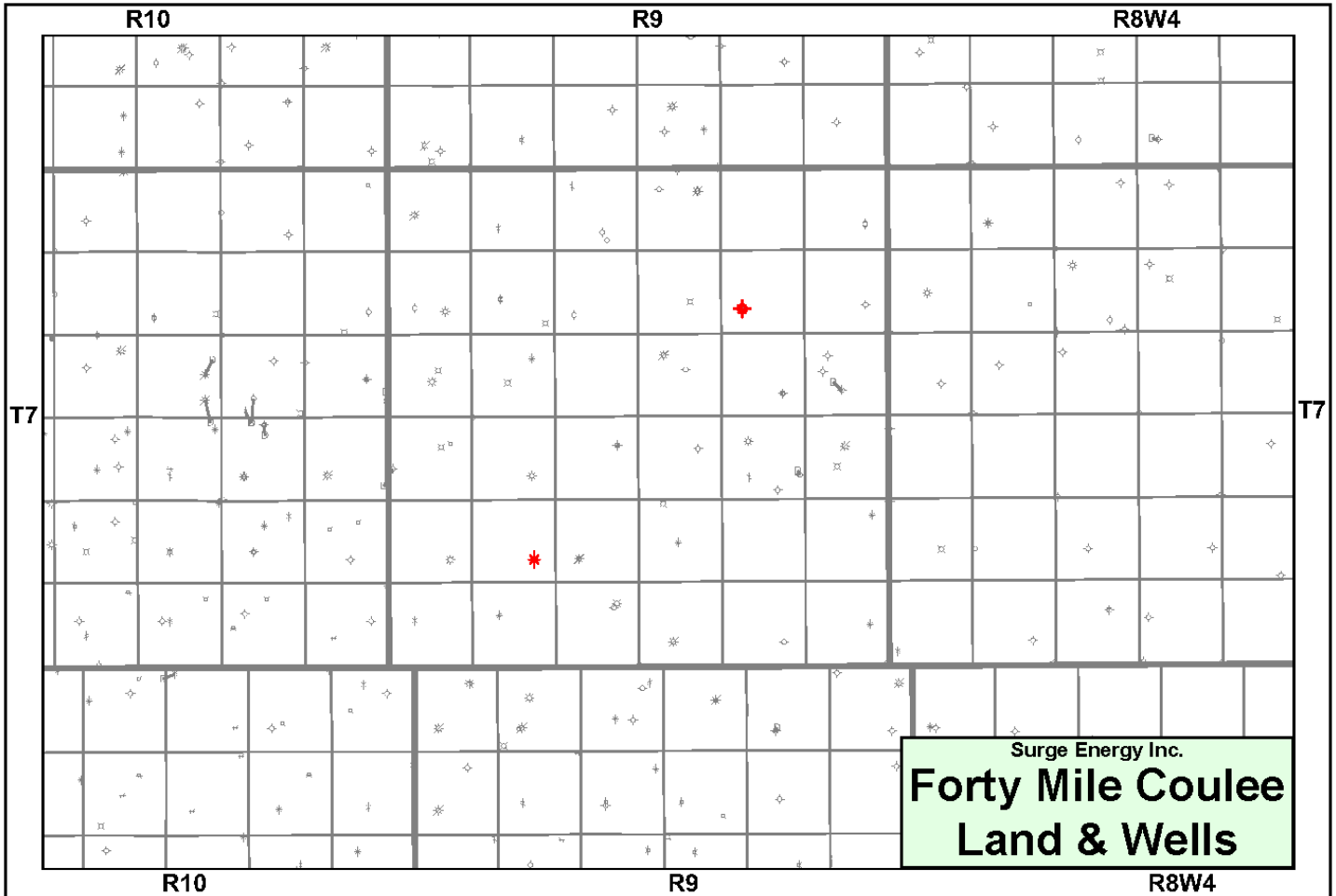


Forty Mile Coulee Property

Township 7, Range 9 W4

At *Forty Mile Coulee*, Surge holds 85%-100% working interests in two abandoned wells.

There is currently no production from the *Forty Mile Coulee* property.



Forty Mile Coulee Facilities

The Company does not have ownership in any facilities at *Forty Mile Coulee*.

Forty Mile Coulee Reserves

The *Forty Mile* property was not evaluated in the Sproule Report.

Forty Mile Coulee LMR

As of May 7, 2022, Surge's net deemed asset value for *Forty Mile Coulee* was (\$33,000) (deemed assets of \$0 and deemed liabilities of \$33,000), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$33,000	(\$33,000)	0.00

Forty Mile Coulee Well List

See well list in Excel.

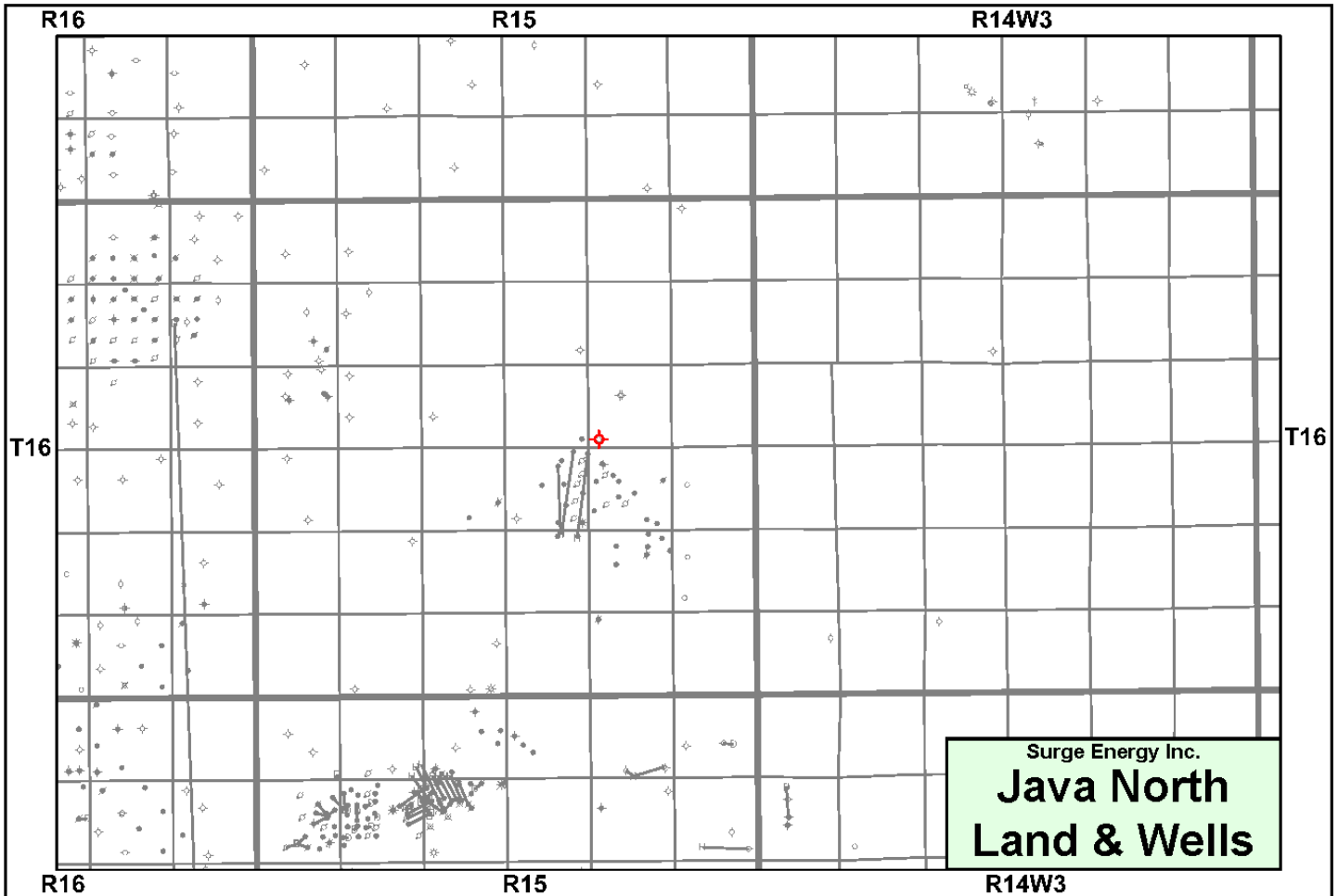


Java North, SK Property

Township 16, Range 15 W3

At *Java North*, Surge holds a 100% working interest in one abandoned well.

There is currently no production from the *Java North* property.



Java North Facilities

The Company does not have ownership in any facilities at *Java North*.

Java North Reserves

The *Java North* property was not evaluated in the Sproule Report.

Java North LMR

As of April 28, 2022, Surge's net deemed asset value for *Java North* was (\$13,600) (deemed assets of \$0 and deemed liabilities of \$13,600), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$13,600	(\$13,600)	0.00

Java North Well List

See well list in Excel.

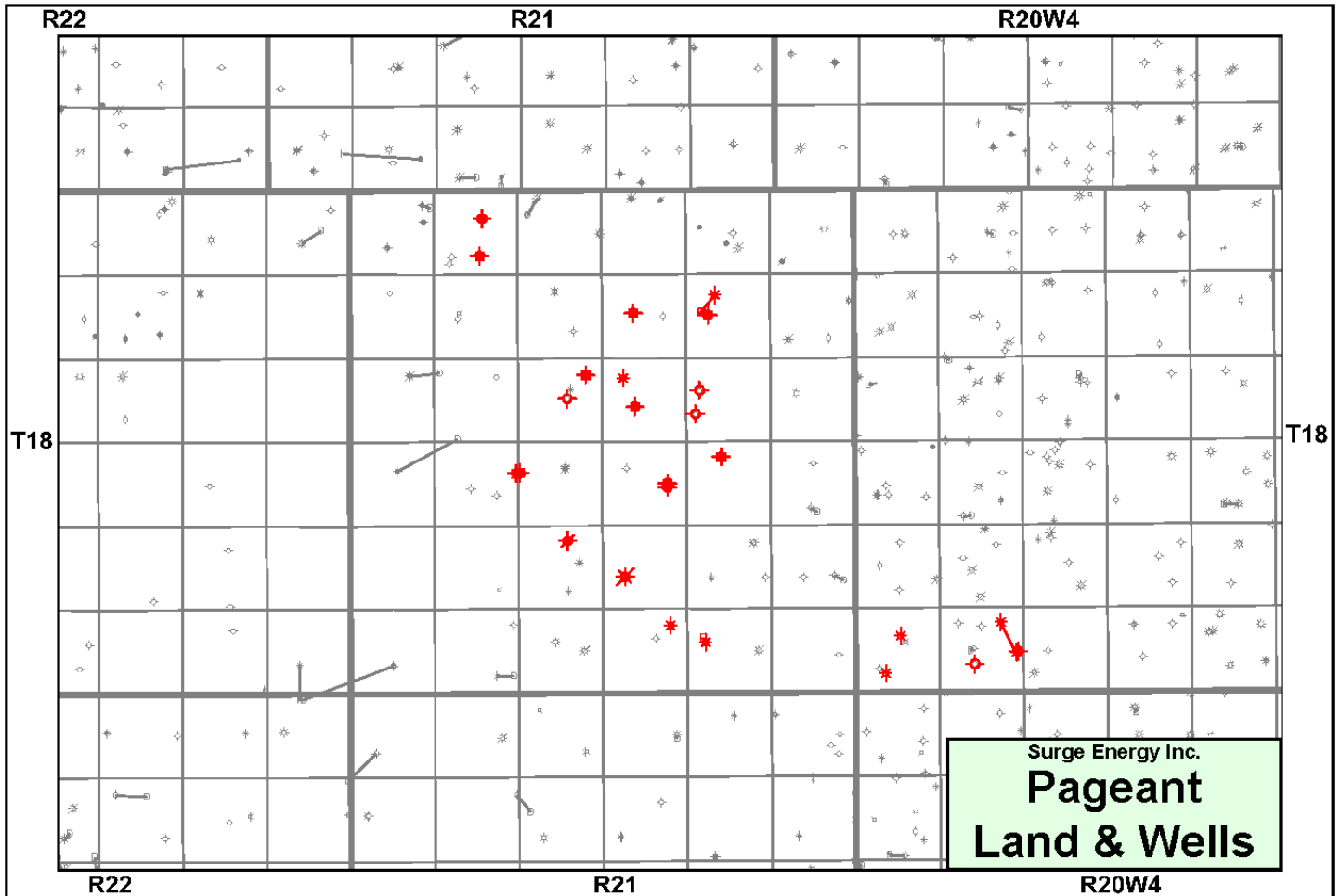


Pageant Property

Township 18, Range 20-21 W4

At *Pageant*, Surge holds mainly a 100% working interest in several non-producing wellbores.

There is currently no production from the *Pageant* property.



Pageant Facilities

At *Pageant*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F27906	11-27-018-21W4
F30147	05-10-018-21W4
F30375	14-14-018-21W4
F32544	13-22-018-21W4
F33835	08-15-018-21W4
F33863	12-26-018-21W4

Pageant Reserves

The *Pageant* property was evaluated as part of the Sproule Report and no reserves were assigned.

Pageant LMR

As of May 7, 2022, Surge's net deemed asset value for *Pageant* was (\$1.1 million) (deemed assets of \$0 and deemed liabilities of \$1.1 million), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$1,103,400	(\$1,103,400)	0.00

Pageant Well List

See well list in Excel.

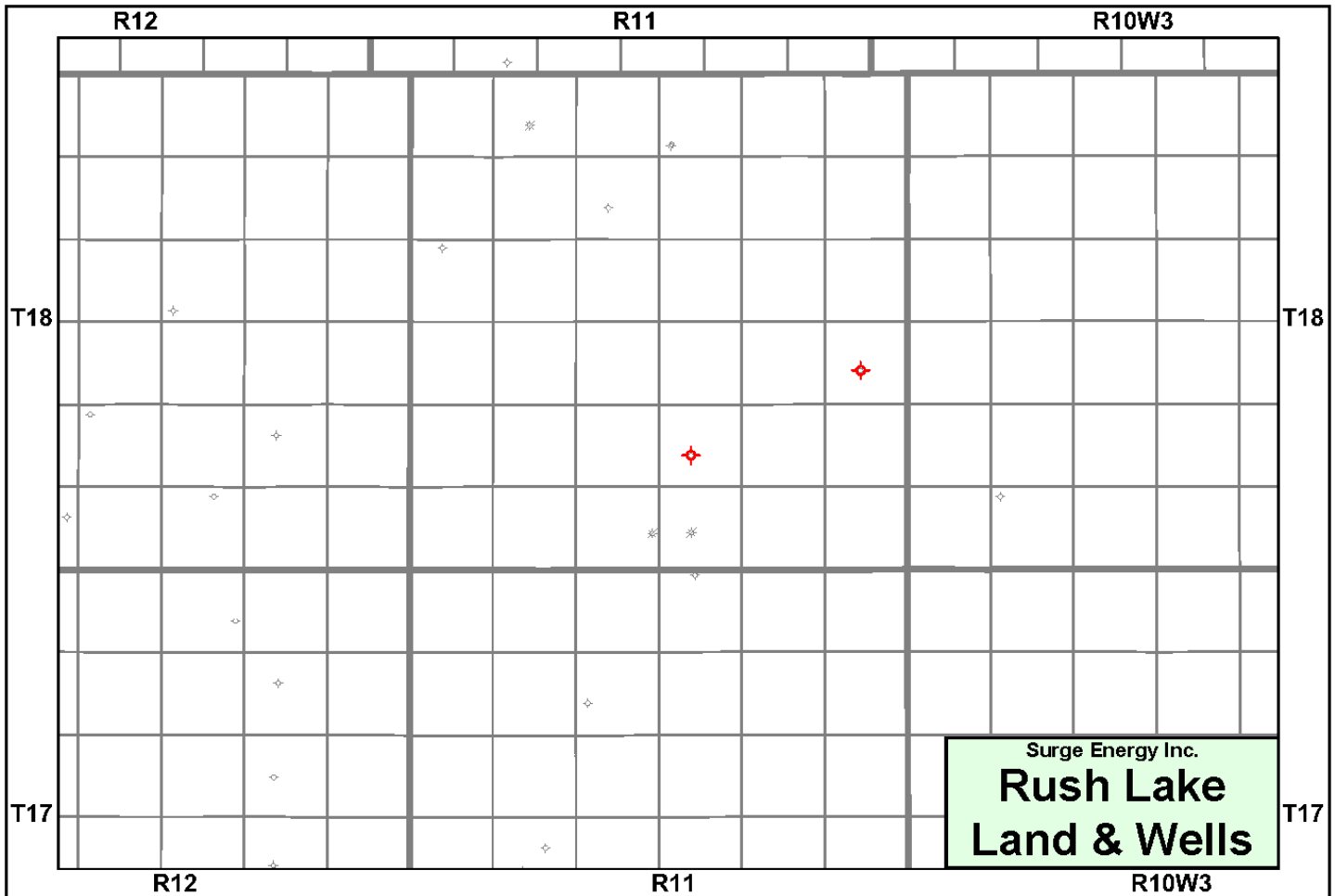


Rush Lake, SK Property

Township 18, Range 11 W3

At *Rush Lake*, Surge holds a 100% working interest in two abandoned wells.

There is currently no production from the *Rush Lake* property.



Rush Lake Facilities

The Company does not have ownership in any facilities at *Rush Lake*.

Rush Lake Reserves

The *Rush Lake* property was not evaluated in the Sproule Report.

Rush Lake LMR

As of April 28, 2022, Surge's net deemed asset value for *Rush Lake* was (\$27,200) (deemed assets of \$0 and deemed liabilities of \$27,200), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$27,200	(\$27,200)	0.00

Rush Lake Well List

See well list in Excel.

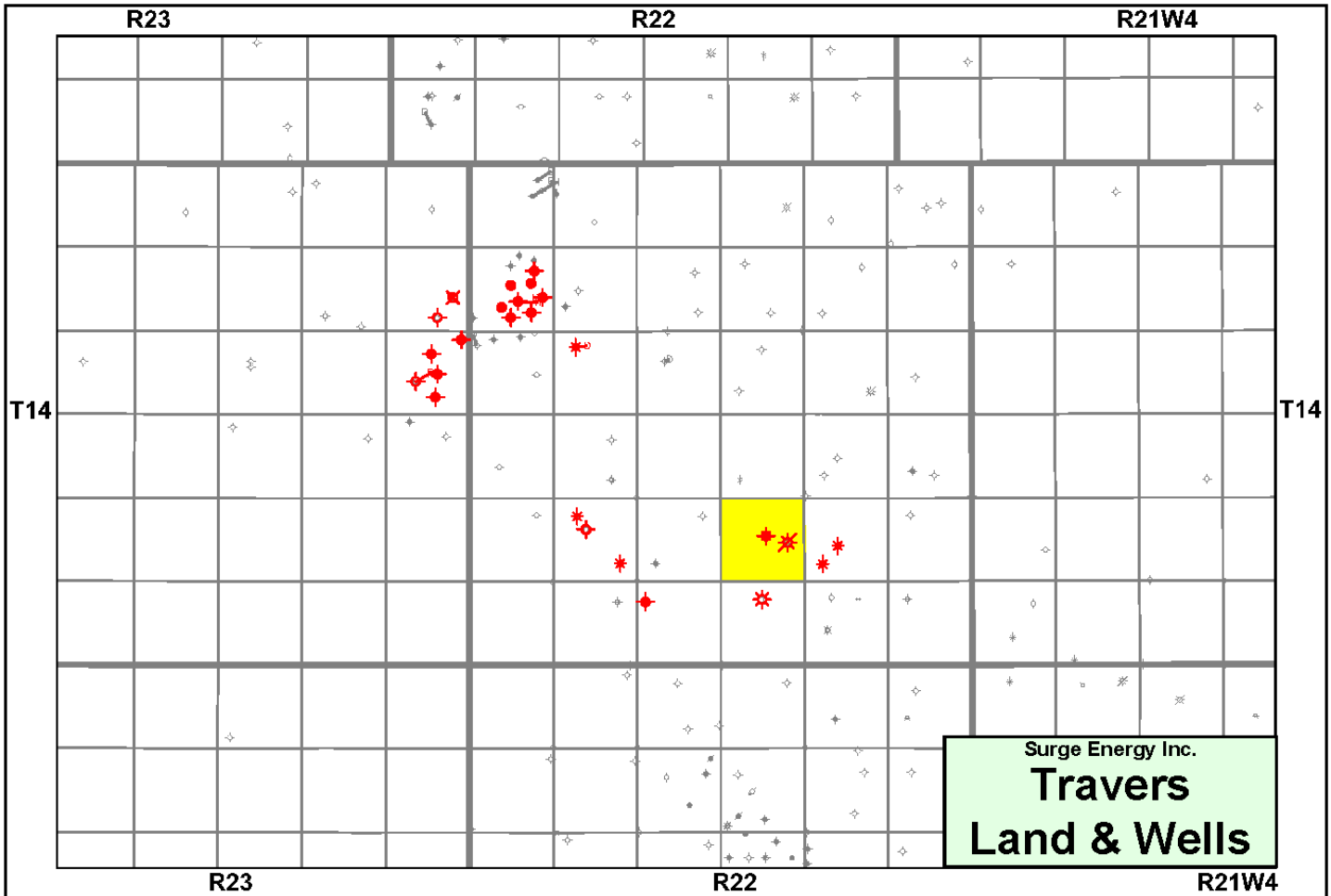


Travers Property

Township 14, Range 22-23 W4

At *Travers*, Surge holds a 100% working interest in one section of land and several non-producing oil and natural gas wells.

There is currently no production from the *Travers* property.





Travers Facilities

At *Travers*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F1555	06-30-014-22W4
F1557	08-30-014-22W4
F1561	12-32-014-22W4
F1566	07-24-014-23W4
F1570	16-24-014-23W4
F1572	08-25-014-23W4

Travers Reserves

The *Travers* property was not evaluated in the Sproule Report.

Travers LMR

As of May 7, 2022, Surge's net deemed asset value for *Travers* was (\$862,272) (deemed assets of \$0 and deemed liabilities of \$862,272), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$862,272	(\$862,272)	0.00

Travers Well List

See well list in Excel.



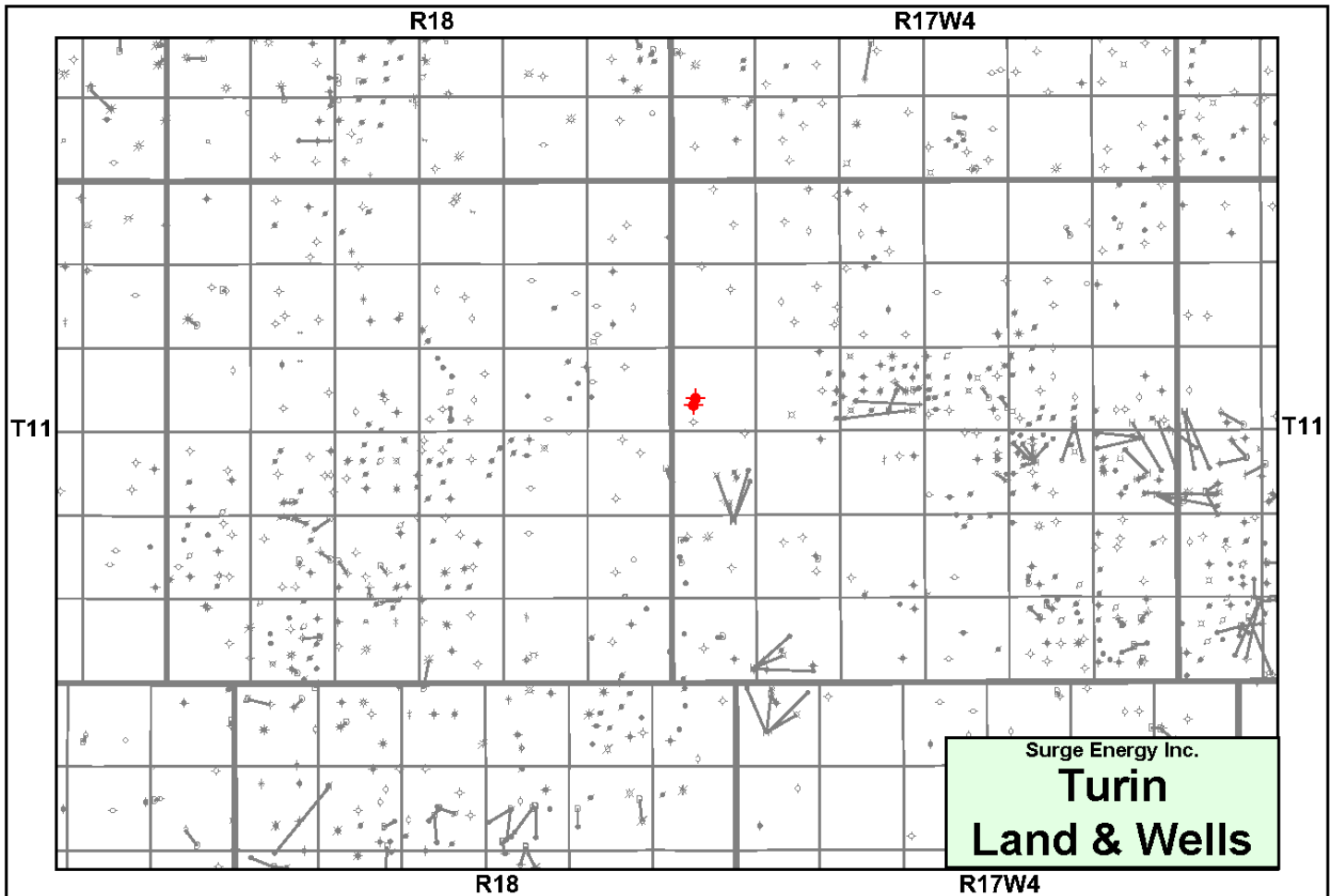


Turin Property

Township 11, Range 17 W4

At *Turin*, Surge holds a 100% working interest two abandoned wells.

There is currently no production from the *Turin* property.



Turin Facilities

At *Turin*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F30824	06-31-010-17W4
F30871	08-18-011-17W4

Turin Reserves

The *Turin* property was not evaluated in the Sproule Report.

Turin LMR

As of May 7, 2022, Surge's net deemed asset value for *Turin* was (\$50,500) (deemed assets of \$0 and deemed liabilities of \$50,500), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$50,500	(\$50,500)	0.00

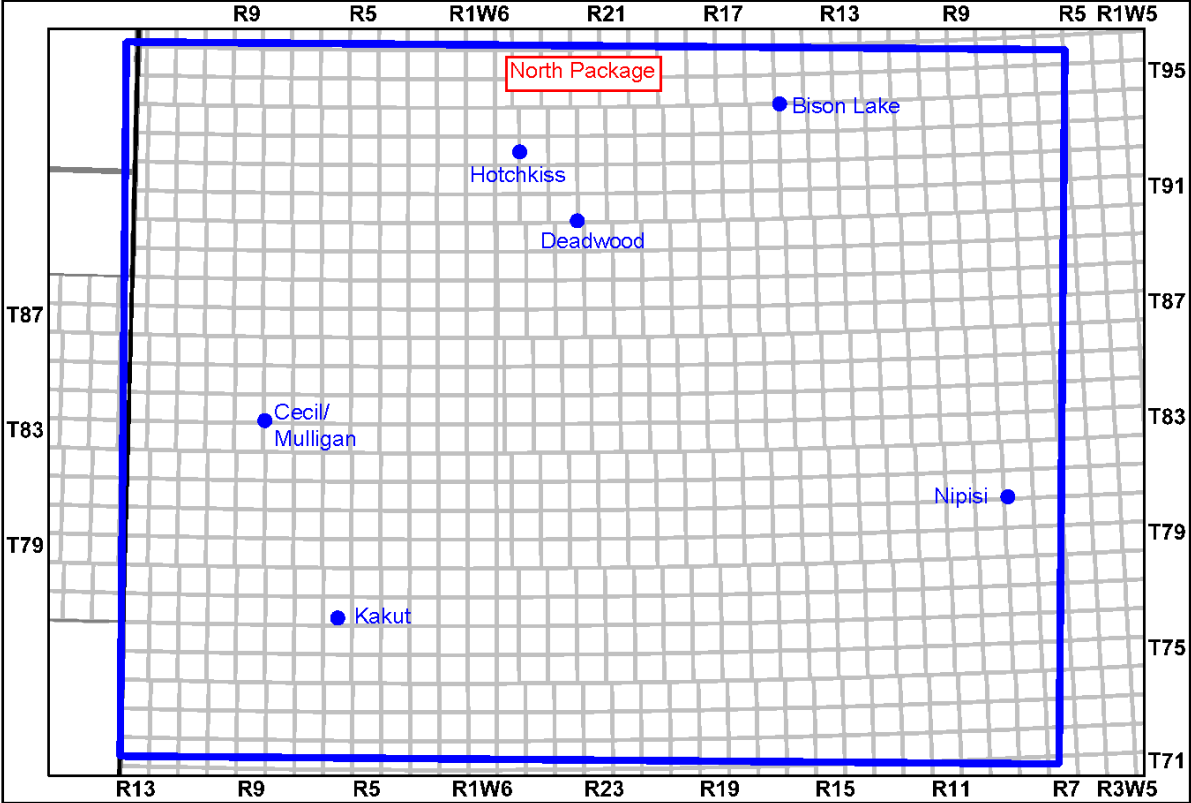
Turin Well List

See well list in Excel.



North Package

In the North Package, Surge has properties in the *Bison Lake, Cecil/Mulligan, Deadwood, Hotchkiss, Kakut* and *Nipisi* areas as shown on the following map.



There is currently no production from the North Package. The Company believes there is reactivation and uphole potential for the properties in the North Package.

PROPERTY	Q1 2022 NET PRODUCTION				NOI
	(Average Daily)				
	Oil bbl/d	Ngl bbl/d	Nat. Gas Mcf/d	Total boe/d	Q1 2022
NORTH PACKAGE					
Bison Lake	-	-	-	-	(\$300)
Cecil/Mulligan	-	-	-	-	(\$95)
Deadwood	-	-	-	-	(\$16,800)
Hotchkiss	-	-	-	-	(\$79,500)
Kakut	-	-	-	-	(\$36)
Nipisi	-	-	-	-	-
TOTAL	-	-	-	-	(\$96,800)



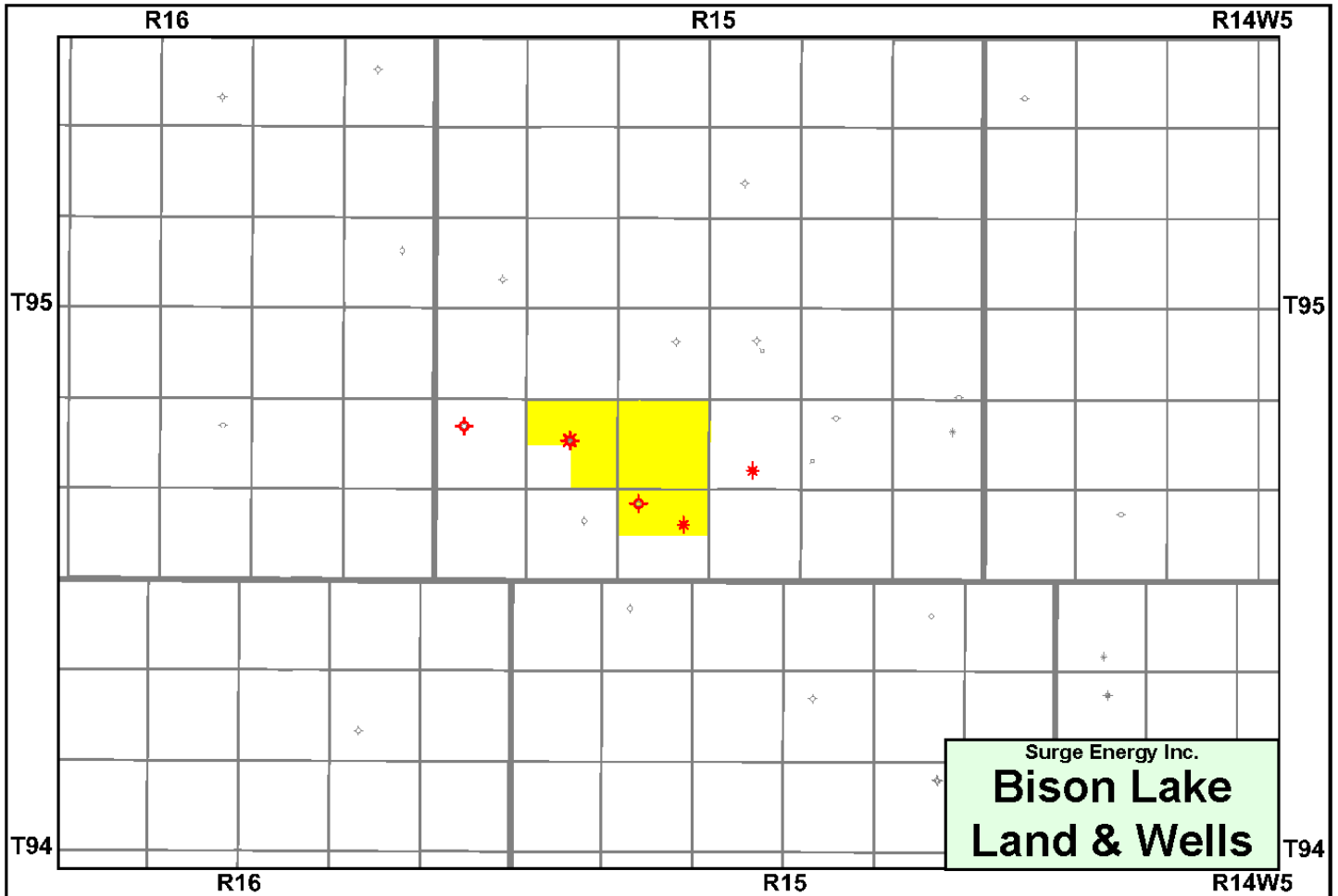


Bison Lake Property

Township 95, Range 15 W5

At *Bison Lake*, Surge holds 12.5%-33.33% working interests in 2.25 sections of land and several non-producing wells operated by **Prairie Provident Resources Inc.**

There is currently no production from the *Bison Lake* property.



Bison Lake Facilities

The Company does not have ownership in any facilities at *Bison Lake*.

Bison Lake Reserves

The *Bison Lake* property was not evaluated in the Sproule Report.

Bison Lake LMR

The Company does not operate any wells or facilities associated with the *Bison Lake* property.

Bison Lake Well List

See well list in Excel.

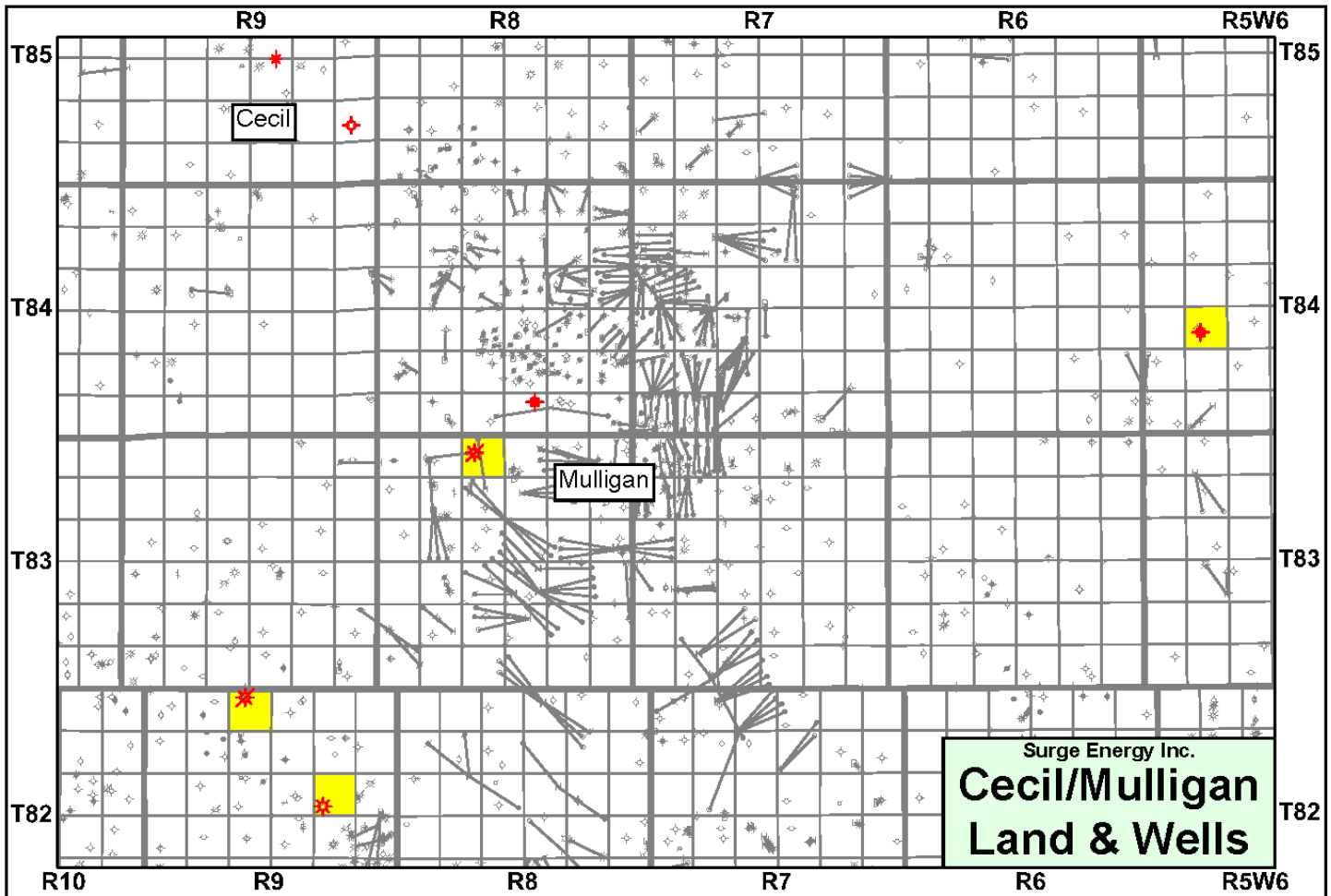


Cecil/Mulligan Property

Township 82-85, Range 5-9 W6

In the *Cecil/Mulligan* area, Surge holds various working interest in four sections of land and several non-producing wells.

There is currently no production from the *Cecil/Mulligan* property.



Cecil/Mulligan Facilities

The Company does not have ownership in any facilities at *Cecil/Mulligan*.

Cecil/Mulligan Reserves

The *Cecil/Mulligan* property was not evaluated in the Sproule Report.

Cecil/Mulligan LMR

As of May 7, 2022, Surge's net deemed asset value for *Cecil/Mulligan* was (\$97,793) (deemed assets of \$0 and deemed liabilities of \$97,793), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$97,793	(\$97,793)	0.00

Cecil/Mulligan Well List

See well list in Excel.

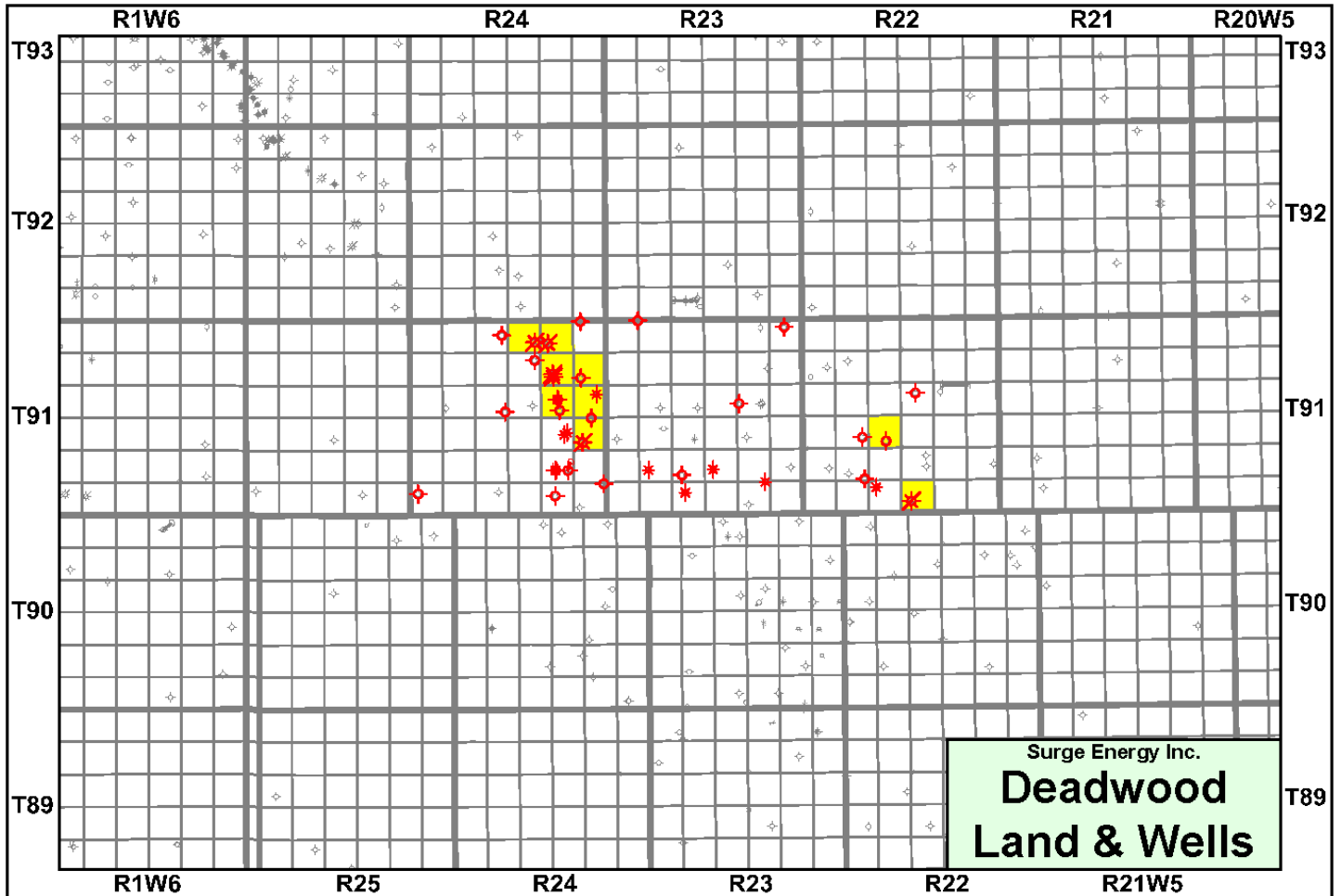


Deadwood Property

Township 91, Range 22-24 W5

At *Deadwood*, Surge holds mainly a 100% working interest in nine sections of land and several non-producing wells.

There is currently no production from the *Deadwood* property.



Deadwood Facilities

The Company does not have ownership in any facilities at *Deadwood*.

Deadwood Reserves

The *Deadwood* property was evaluated as part of the Sproule Report and no reserves were assigned.

Deadwood LMR

As of May 7, 2022, Surge's net deemed asset value for *Deadwood* was (\$1.4 million) (deemed assets of \$0 and deemed liabilities of \$1.4 million), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$1,433,692	(\$1,433,692)	0.00

Deadwood Well List

See well list in Excel.



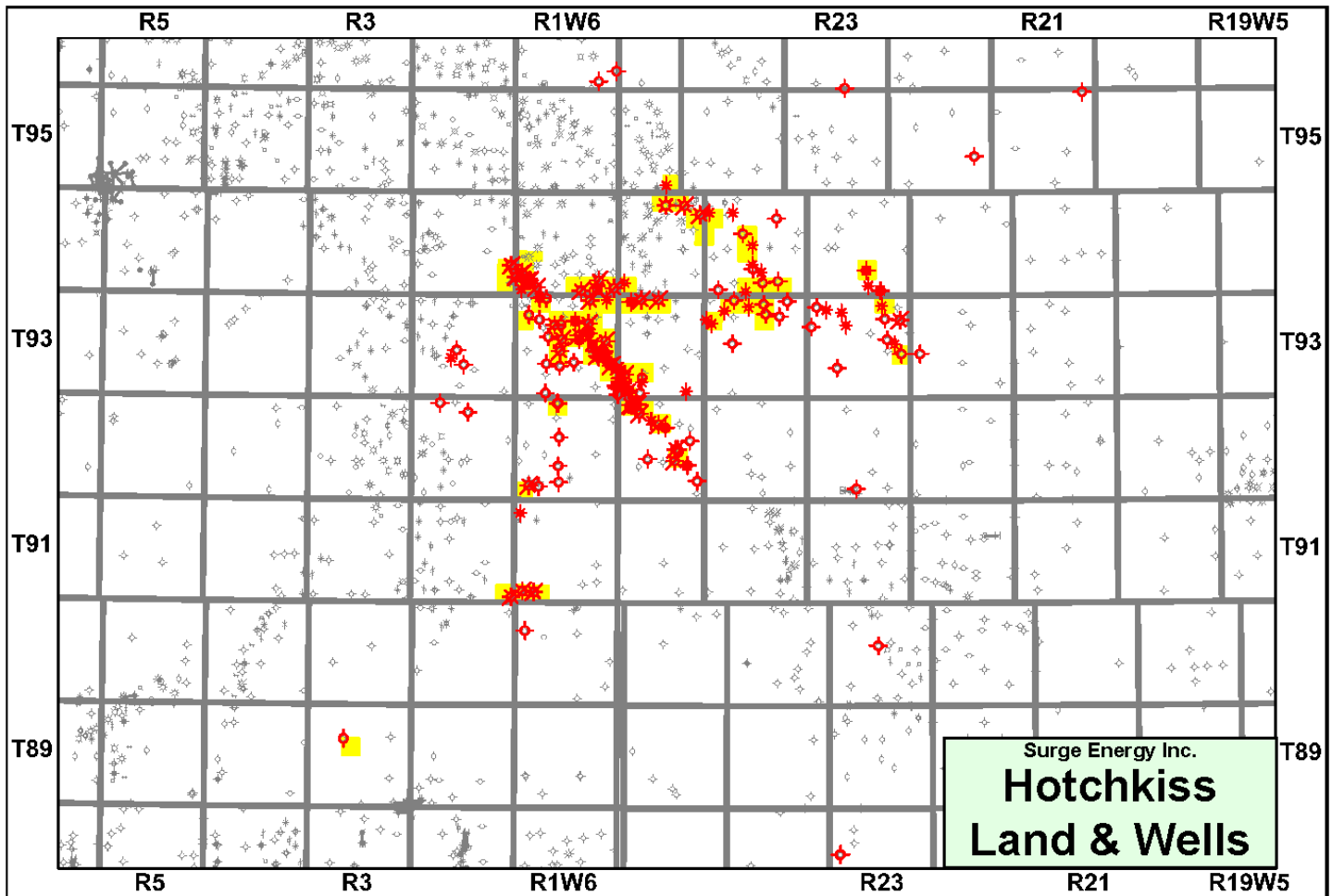
Hotchkiss Property

Township 88-96, Range 21 W5-3 W6

At *Hotchkiss*, Surge holds mainly a 100% working interest in 58 sections of land.

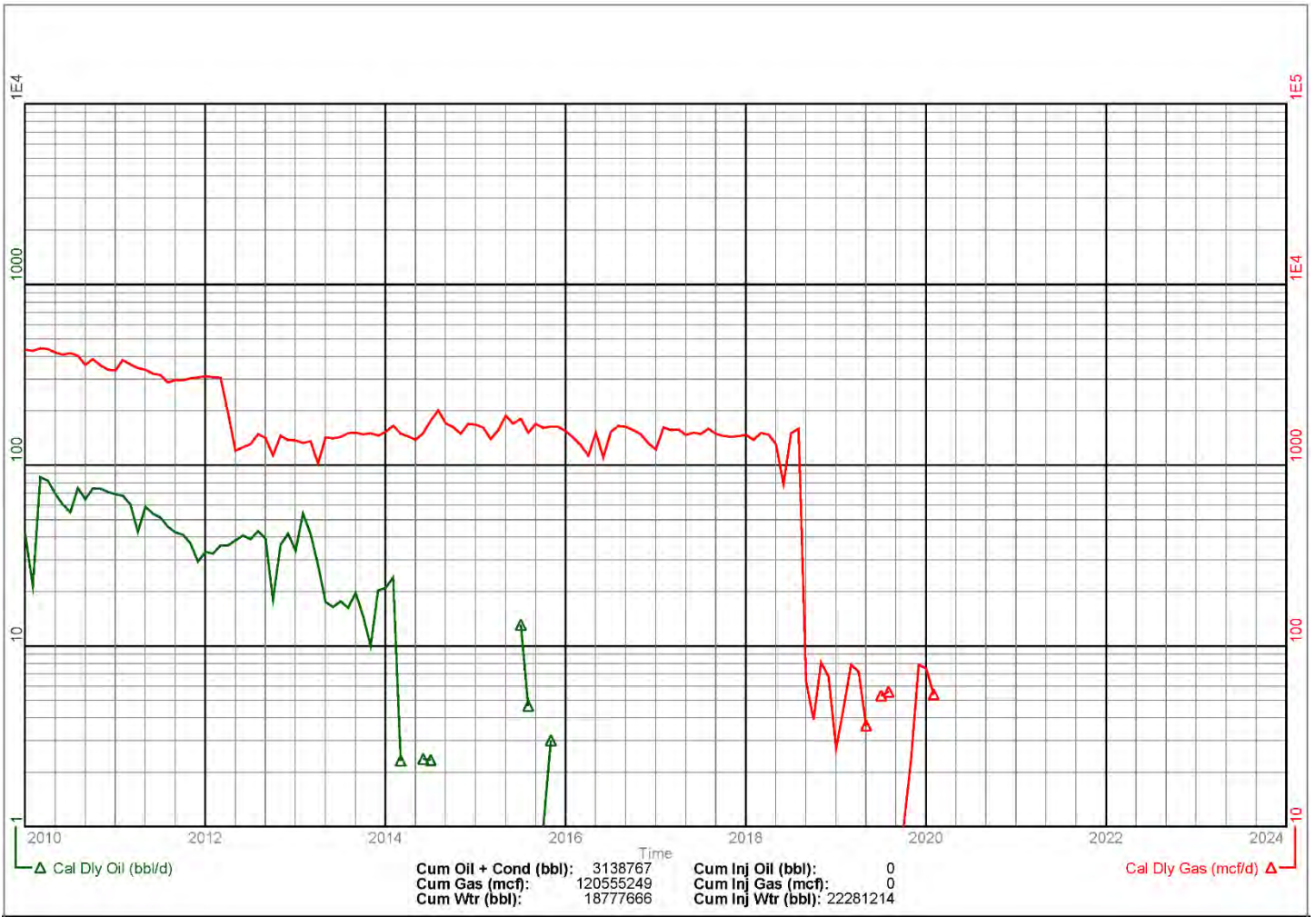
There is currently no production from the *Hotchkiss* property. The property was shut-in in February 2020 due to weak commodity prices. There is upside potential in re-activating the property with the current price of natural gas.

The *Hotchkiss* property was producing as much as 1.6 MMcf/d of natural gas in August 2018.





Hotchkiss, Alberta – Gross Production Group Plot of Surge’s Oil & Natural Gas Wells



Hotchkiss Facilities

At *Hotchkiss*, Surge has ownership in the facilities outlined below. Details regarding the Company's facilities will be provided in the virtual data room for parties that execute a confidentiality agreement.

License Number	Surface Location
F17573	11-05-093-25W5
F17577	08-14-093-01W6
F17579	08-14-093-01W6
F17601	03-04-094-24W5
F17604	06-06-094-01W6
F23625	10-34-093-01W6
F28209	16-29-093-23W5
F30256	02-27-092-25W5

Hotchkiss Reserves

The *Hotchkiss* property was evaluated as part of the Sproule Report and no reserves were assigned.

Hotchkiss LMR

As of May 7, 2022, Surge's net deemed asset value for *Hotchkiss* was (\$7.2 million) (deemed assets of \$0 and deemed liabilities of \$7.2 million), with an LMR ratio of 0.00.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$0	\$7,201,605	(\$7,201,605)	0.00

Hotchkiss Well List

See well list in Excel.

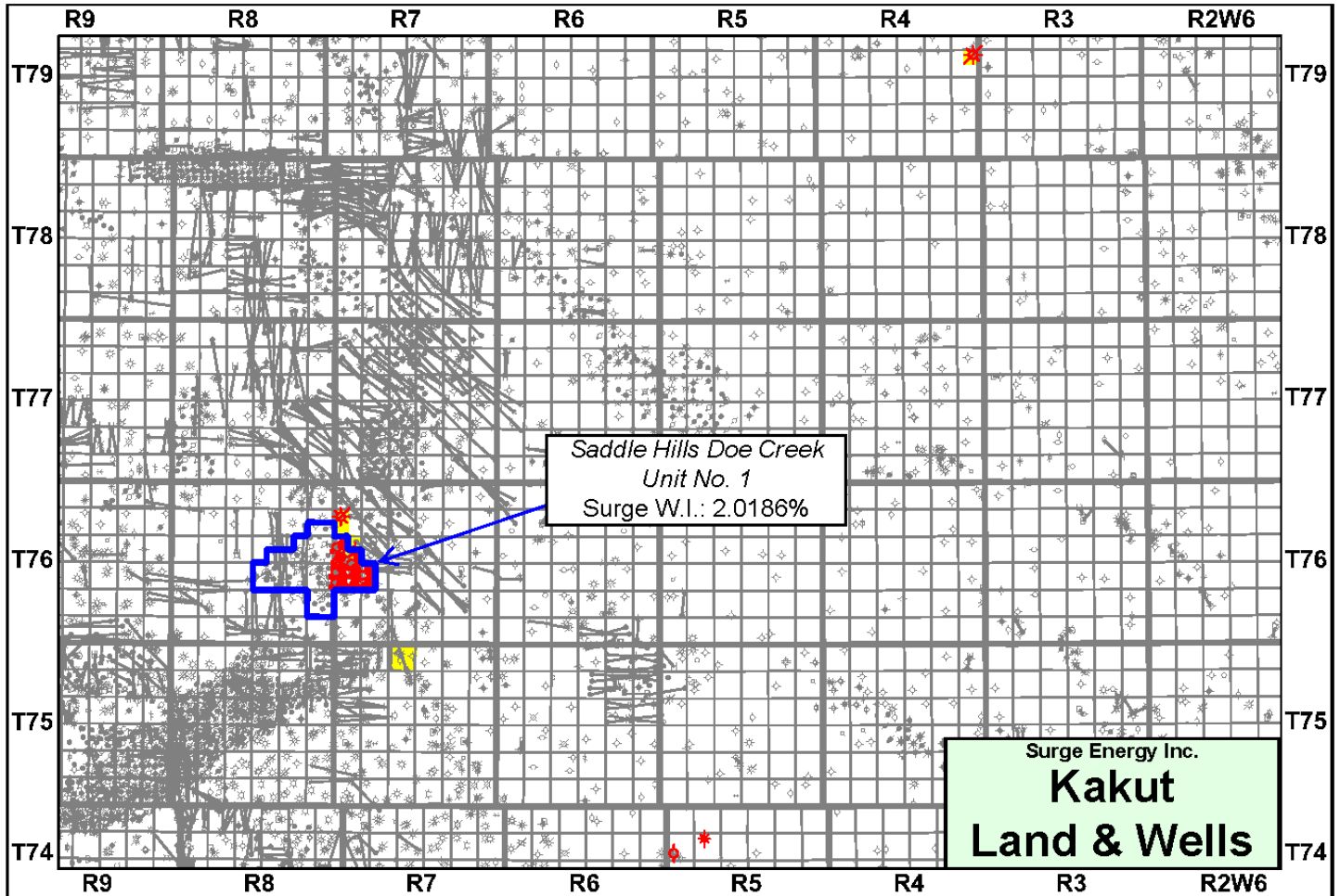


Kakut Property

Township 72-79, Range 4-8 W6

At *Kakut*, Surge holds various working interest in 2.5 sections of land including a 2.0186% working interest in the *Saddle Hills Doe Creek Unit No.1* operated by **Canadian Natural Resources Limited**.

There is currently no production from the *Kakut* property.



Interest Holders Saddle Hills Doe Creek Unit No. 1

Interest % (%)	Participant Name
36.42708000	CANADIAN NATURAL RESOURCES NORTHERN ALBERTA PARTNERSHIP
10.40590000	TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD.
2.08186000	SURGE ENERGY INC.
0.43406000	J. MCPHEE HOLDINGS INC.
0.32555000	TJS MANAGEMENT SERVICES LTD.
0.32555000	MCAVOY RESOURCES LTD.



Kakut Facilities

The Company does not have ownership in any facilities at *Kakut*.

Kakut Reserves

The *Kakut* property was not evaluated in the Sproule Report.

Kakut LMR

The Company does not operate any wells or facilities associated with the *Kakut* property.

Kakut Well List

See well list in Excel.

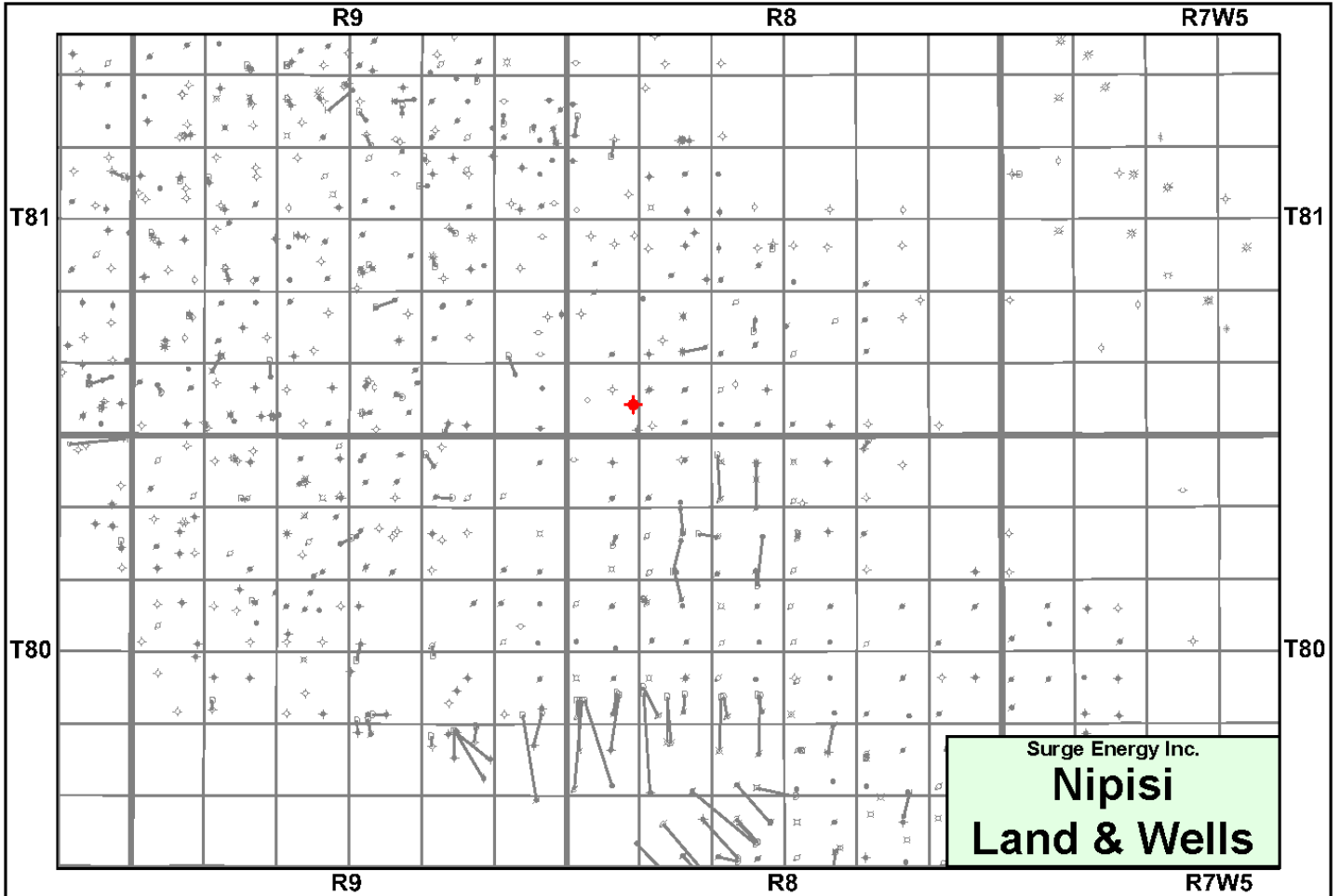


Nipisi Property

Township 81, Range 8 W5

At *Nipisi*, Surge holds a royalty interest in one abandoned well.

There is currently no production from the *Nipisi* property.





Nipisi Facilities

The Company does not have ownership in any facilities at *Nipisi*.

Nipisi Reserves

The *Nipisi* property was not evaluated in the Sproule Report.

Nipisi LMR

The Company does not operate any wells or facilities associated with the *Nipisi* property.

Nipisi Well List

See well list in Excel.



RECIPIENT COMPANY LETTERHEAD

_____, 20____

Surge Energy Inc.
c/o Sayer Energy Advisors
1620, 540 - 5th Avenue SW
Calgary, Alberta T2P 0M2

Attention: Ben Rye

Re: **Confidentiality Agreement**
Non-Core Property Divestiture

_____ (“Recipient”) has expressed an interest in the purchase of certain oil and natural gas properties owned by Surge Energy Inc. (“Surge”) in the areas as indicated on Schedule “A” (the “Properties”). Surge is prepared to provide the Recipient access to certain information relating to the Properties, including but not limited to land schedules, financial results, marketing materials, geological and geophysical information and other documentation (“Confidential Information”). In consideration of Surge providing the Confidential Information, Recipient agrees as follows:

1. Recipient acknowledges that all Confidential Information provided to Recipient is proprietary to Surge and its joint venture partners except for Confidential Information which is set out and described in Clause 6.
2. The Confidential Information shall be kept in the strictest of confidence and shall not be used for any purpose whatsoever other than evaluating a possible transaction between Recipient and Surge. The Confidential Information shall not be disclosed to any person other than Recipient and to such of its directors, employees, agents, consultants, representatives and advisors (the “Representatives”) who have a need to know such information for the purpose of appraising the Properties. Recipient shall take all steps that are necessary to ensure that its Representatives are aware of the terms and conditions of this Agreement and that such terms and conditions are binding upon any and all of its Representatives. Upon request, Recipient shall provide Surge with a list of the Representatives who have received the Confidential Information.
3. Recipient agrees that it and its Representatives shall not disclose to any person or publish or disperse in any form, any terms, conditions or other facts with respect to any possible transaction relating to the Properties for which the Confidential Information was disclosed.
4. If the Recipient makes a request to view seismic data as part of its review of a possible transaction involving the Properties, as the case may be, and Surge provides such access, the Recipient warrants that under no circumstances will it allow its Representatives to copy, remove, take away or otherwise reproduce any of the seismic data or derivatives thereof that such Representatives have been given access to hereunder. This would include, but not be limited to, an absolute restriction against the use of electronic equipment to produce photographs or other digital copy or reproductions of any of the affected seismic data and or photocopies, sketches or tracings of such affected seismic data. No electronic devices, cameras, USB devices, laptops or cellphones with photographic capability may be brought into the dataroom or an area where data is disclosed.

5. Notwithstanding the foregoing terms, Recipient shall be permitted to disclose such Confidential Information that is required to be disclosed pursuant to any law, rule or regulation. In the event that Recipient receives a request or legal directive to disclose Confidential Information, Recipient shall promptly provide written and verbal notification to Surge of such a request. Recipient shall consult with Surge on the advisability of taking steps to resist or narrow such request or directive. If disclosure is deemed advisable, Recipient shall cooperate with Surge in any attempt that Surge may make to obtain an order or other reliable assurance that confidential treatment will be accorded by the requesting or directing party to the information required to be disclosed.
6. The restrictions set forth in Clauses 2 and 3 above shall not apply to any part of the Confidential Information which is:
 - (a) now in the public domain or becomes part of the public domain other than through an act of the Recipient or its Representatives; or
 - (b) in the lawful possession of the Recipient prior to its disclosure by Surge; or
 - (c) subject to disclosure required by law, rule or regulation provided that Surge is given notice pursuant to Clause 5 prior to such disclosure; or
 - (d) made available to the Recipient or its Representatives from a source who may reasonably be believed to legally hold such information and who is not bound to Surge under a confidentiality agreement.
7. Recipient acknowledges the competitive value of the Confidential Information. Accordingly, without limitation and in addition to any rights of Surge and its joint venture partners against the Recipient arising by any breach hereof, the Recipient shall:
 - (a) be liable to Surge for all losses, costs, damages and expenses whatsoever which they may suffer, sustain, pay or incur; and in addition,
 - (b) indemnify Surge against any and all actions, proceedings, claims, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by Surge or which Surge may suffer, sustain, pay or incur;resulting from disclosure by the Recipient, or its Representatives, of all or any part or parts of the Confidential Information.
8. At any time, at the request of Surge, Recipient shall immediately return or cause to be returned to Surge all of the Confidential Information which may have been released to the Recipient. Recipient shall not retain any copies or other reproductions or extracts of the Confidential Information. Furthermore, Recipient shall, if so requested by Surge, provide certification from an officer of the Recipient to Surge that the terms and conditions of this Clause have been complied with. The Recipient will return all requested Confidential Information except to the extent that computer systems are back-up or archived. The Recipient will be able to retain a copy of any analysis of Confidential Information in respect to a possible transaction with Surge for any internal management and/or board of directors recommendations or approvals.
9. Recipient understands and agrees that no contract or agreement providing for the sale of the Properties shall be deemed to exist between the Recipient and Surge unless and until a definitive offer to purchase has been accepted in writing by Surge. For greater clarity the Recipient acknowledges that this Agreement does not constitute a definitive offer to purchase. Recipient hereby waives, in advance, any claims (including, without limitation, breach of contract) in

connection with the sale of the Properties unless and until a definitive offer to purchase from Recipient has been accepted in writing by Surge.

10. This Confidentiality Agreement shall remain in force for a period of one year from the date hereof, or until such time as all of the Confidential Information becomes part of the public domain through conventional processes and through no violation of this Agreement, whichever comes first.
11. Recipient understands that in providing access to the Confidential Information, Surge makes no representation or warranty as to the accuracy or completeness of the Confidential Information. Recipient agrees that neither Surge nor anyone representing Surge shall have any liability to the Recipient or any of its Representatives as a result of the use of the information by it or its Representatives.
12. This Agreement shall be construed and determined according to the laws of the Province of Alberta.
13. Recipient acknowledges and agrees that Surge may be irreparably injured by a breach of this Confidentiality Agreement that could not be adequately compensated for by damages. Surge and its joint venture partners shall be entitled to equitable relief, including injunctive relief and specific performance, in the event of a breach of any of the provisions of this Confidentiality Agreement. Such remedies shall be in addition to all other remedies available at law or in equity.
14. Recipient understands and agrees that:
 - (a) Surge shall be free to conduct the process for the sale of the Properties in its sole discretion and shall determine, without limitation, the course and nature of negotiations with any prospective buyer and the acceptance of a definitive offer to purchase without prior notice to the Recipient, its Representatives or any other person or corporate entity; and
 - (b) Recipient shall not have any claims whatsoever against Surge or any of its directors, officers, stockholders, owners, affiliates, representatives, advisors or agents arising out of or relating to the sale of the Properties other than as a party to a definitive offer to purchase accepted in writing by Surge and then only against Surge and in accordance with the terms of said offer to purchase.
15. Recipient hereby acknowledges that it is aware and that it will advise its Representatives privy to the Confidential Information that applicable security laws prohibit any person who has received from an issuer material, non-public information concerning the matters which are the subject of this Agreement from purchasing or selling securities of such issuer or from communicating such information to any other person, under circumstances in which it is reasonably foreseeable that such person is likely to purchase or sell such securities.
16. Recipient shall not initiate or arrange, directly or indirectly, or maintain contact regarding Surge's business operations, prospects or finances (except as contemplated herein and for those contacts made in the ordinary course of business unrelated to the possible transaction) with any officer, director, employee, consultant or other representative of Surge, or with any customer, supplier, sales representative, or competitor of Surge except with the express written permission of Surge. Any such permission granted by Surge may be revoked at any time.
17. If any provision of this agreement is wholly or partially unenforceable for any reason, such unenforceability shall not affect the enforceability of the balance of this Confidentiality Agreement.

18. This Confidentiality Agreement shall be binding upon, and enure to the benefit of, the parties hereto, and their respective successors and permitted assigns.

The Recipient accepts the Confidential Information to be provided relating to the Properties subject to the terms and conditions set forth in this Confidentiality Agreement.

Yours truly,

COMPANY NAME

OFFICER'S SIGNATURE

OFFICER'S PRINTED NAME & TITLE

I certify that no changes have been made to this Confidentiality Agreement that have not been clearly marked and initialed.

CONFIDENTIAL INFORMATION DELIVERY OPTIONS: *(please check one)*

_____ **Electronic** or _____ **Hard copy (binder)**

NAME OF CONTACT PERSON TO FORWARD INFORMATION

CONTACT ADDRESS

TELEPHONE NUMBER

EMAIL ADDRESS

Option to Attach Business Card Here:

Accepted by Surge Energy Inc. this ___ day of _____, 20__

Margaret Elekes
Sr. Vice President, Land & Business Development

SCHEDULE "A"

Recipient wishes to obtain additional information relating to the following Properties:

SOUTH PACKAGE

WEST CENTRAL PACKAGE

EAST CENTRAL PACKAGE

NORTH PACKAGE