

Production History - 00/07-25-069-06W6/0

Well Header

Name	PROGRESS GOLDCK 7-25-69-6	Battery Operator	
Province	AB	Battery Code	
Field Name	ELMWORTH	Unit Name	
Pool Name	DUNVEGAN BBB	Unit Code	
Current Status	SUSPENDED GAS	Facility Code	ABBT0042763
Current Status Date	Jun 27, 2016	Facility Name	GOLD CREEK 16-26-69-7W6
On Production	Feb 1, 2007	Facility Operator	012187
Licensee Name	DRAGOS ENERGY CORP.	Last Production Date	Jul 31, 2013
License Number	0362945		

Production Summary

	Gas	Condensate	Oil	Water
Cumulative	23953.70 e³m³	1.40 m³	0.00 m³	1613.80 m³

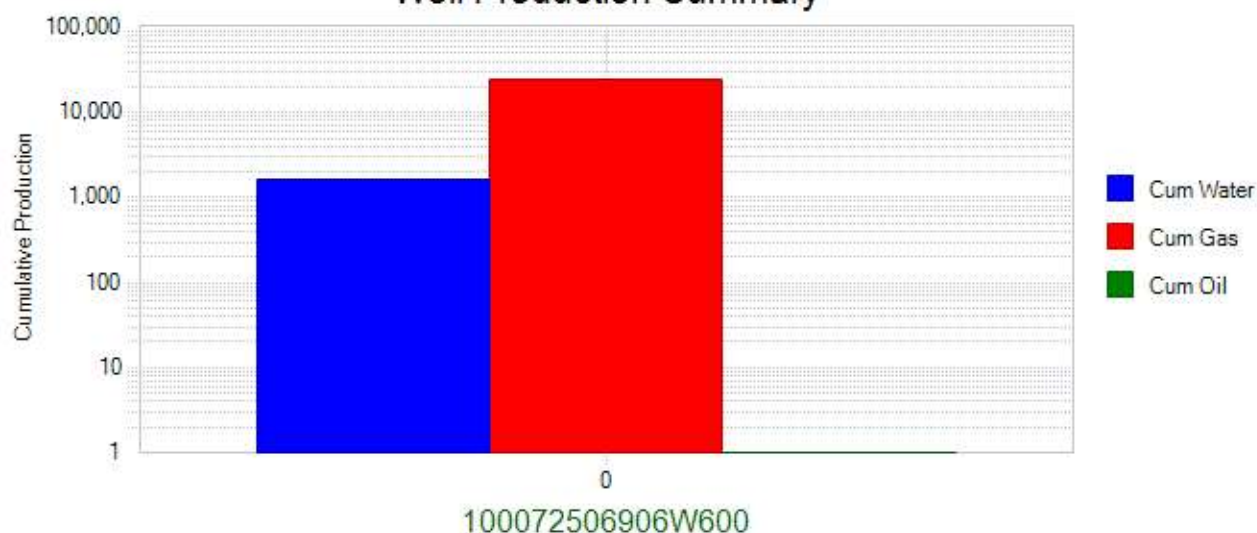
Production Information

			Monthly				Operated Daily Volume				Ratio				
Year	Month	Hours	Gas e³m³	Cond m³	Oil m³	Water m³	Gas y	Cond m³/day	Oil m³/day	Water m³/day	Water Cut%	GOR	WOR	WGR	Oil Cut%
2007	1	0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2007	2	661	461.9	0.0	0.0	1.6	16.77	0.00	0.00	0.06	100	0.00	0.00	0.00	0
2007	3	714	792.8	0.0	0.0	2.3	26.65	0.00	0.00	0.08	100	0.00	0.00	0.00	0
2007	4	637	723.7	0.0	0.0	3.5	27.27	0.00	0.00	0.13	100	0.00	0.00	0.00	0
2007	5	724	814.5	0.0	0.0	2.6	27.00	0.00	0.00	0.09	100	0.00	0.00	0.00	0
2007	6	693	741.9	0.0	0.0	2.1	25.69	0.00	0.00	0.07	100	0.00	0.00	0.00	0
2007	7	722	693.5	0.0	0.0	10.6	23.05	0.00	0.00	0.35	100	0.00	0.00	0.02	0
2007	8	742	686.5	0.0	0.0	12.5	22.20	0.00	0.00	0.40	100	0.00	0.00	0.02	0
2007	9	714	648.3	0.0	0.0	0.0	21.79	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2007	10	725	547.9	0.0	0.0	0.0	18.14	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2007	11	709	557.3	0.0	0.0	1.1	18.86	0.00	0.00	0.04	100	0.00	0.00	0.00	0
2007	12	735	528.7	0.0	0.0	12.8	17.26	0.00	0.00	0.42	100	0.00	0.00	0.02	0
2008	1	744	524.0	0.0	0.0	8.7	16.90	0.00	0.00	0.28	100	0.00	0.00	0.02	0
2008	2	690	476.0	0.0	0.0	0.0	16.56	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	3	739	487.4	0.0	0.0	0.0	15.83	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	4	716	494.4	0.0	0.0	0.0	16.57	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	5	742	484.8	0.0	0.0	0.0	15.68	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	6	718	399.6	0.0	0.0	0.0	13.36	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	7	736	482.8	0.0	0.0	0.0	15.74	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	8	716	535.8	0.0	0.0	0.0	17.96	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	9	720	417.5	0.0	0.0	0.0	13.92	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	10	741	454.1	0.0	0.0	0.0	14.71	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	11	702	396.3	0.0	0.0	0.0	13.55	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2008	12	731	400.1	0.0	0.0	0.0	13.14	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	1	740	424.1	0.0	0.0	0.0	13.75	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	2	665	405.3	0.0	0.0	0.0	14.63	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	3	720	407.3	0.0	0.0	0.0	13.58	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	4	720	348.3	0.0	0.0	0.0	11.61	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	5	401	237.1	0.0	0.0	0.0	14.19	0.00	0.00	0.00	0	0.00	0.00	0.00	0

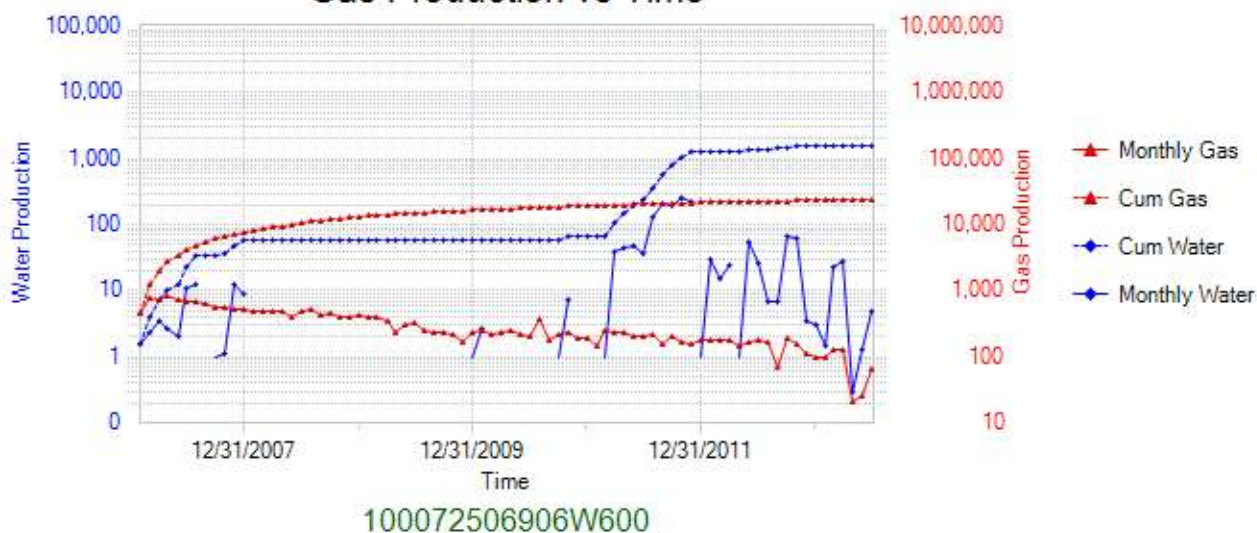
Year	Month	Hours	Monthly				Operated Daily Volume				Ratio				
			Gas	Cond	Oil	Water	Gas	Cond	Oil	Water	Water				Oil
			e³m³	m³	m³	m³	y	m³/day	m³/day	m³/day	Cut%	GOR	WOR	WGR	Cut%
2009	6	596	306.1	0.0	0.0	0.0	12.33	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	7	659	316.4	0.0	0.0	0.0	11.52	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	8	739	257.0	0.0	0.0	0.0	8.35	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	9	709	236.3	0.1	0.0	0.0	8.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	10	724	232.7	0.0	0.0	0.0	7.71	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	11	708	222.2	0.0	0.0	0.0	7.53	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2009	12	528	163.7	0.0	0.0	0.0	7.44	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	1	723	230.6	0.0	0.0	0.0	7.65	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	2	672	252.9	0.0	0.0	2.6	9.03	0.00	0.00	0.09	100	0.00	0.00	0.01	0
2010	3	605	217.3	0.0	0.0	0.0	8.62	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	4	663	233.4	0.0	0.0	0.0	8.45	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	5	721	253.3	0.0	0.0	0.0	8.43	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	6	653	221.2	0.0	0.0	0.0	8.13	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	7	658	207.5	0.0	0.0	0.0	7.57	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	8	675	385.6	0.0	0.0	0.0	13.71	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	9	564	184.9	0.0	0.0	0.0	7.87	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	10	621	223.3	0.0	0.0	0.0	8.63	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2010	11	671	226.6	0.0	0.0	7.3	8.10	0.00	0.00	0.26	100	0.00	0.00	0.03	0
2010	12	667	195.3	0.0	0.0	0.0	7.03	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2011	1	744	190.9	0.0	0.0	0.0	6.16	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2011	2	672	148.6	0.0	0.0	0.0	5.31	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2011	3	743	254.2	0.0	0.0	0.0	8.21	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2011	4	720	236.8	0.0	0.0	38.2	7.89	0.00	0.00	1.27	100	0.00	0.00	0.16	0
2011	5	744	226.2	0.0	0.0	43.8	7.30	0.00	0.00	1.41	100	0.00	0.00	0.19	0
2011	6	720	199.5	0.0	0.0	48.9	6.65	0.00	0.00	1.63	100	0.00	0.00	0.25	0
2011	7	744	201.9	0.0	0.0	36.7	6.51	0.00	0.00	1.18	100	0.00	0.00	0.18	0
2011	8	744	216.4	0.0	0.0	134.4	6.98	0.00	0.00	4.34	100	0.00	0.00	0.62	0
2011	9	720	158.2	0.0	0.0	208.1	5.27	0.00	0.00	6.94	100	0.00	0.00	1.32	0
2011	10	744	199.6	0.0	0.0	196.0	6.44	0.00	0.00	6.32	100	0.00	0.00	0.98	0
2011	11	720	165.4	0.1	0.0	247.9	5.51	0.00	0.00	8.26	100	0.00	0.00	1.50	0
2011	12	744	151.8	0.0	0.0	230.7	4.90	0.00	0.00	7.44	100	0.00	0.00	1.52	0
2012	1	744	183.1	0.0	0.0	0.0	5.91	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2012	2	696	175.6	0.0	0.0	29.9	6.06	0.00	0.00	1.03	100	0.00	0.00	0.17	0
2012	3	743	176.1	0.0	0.0	15.2	5.69	0.00	0.00	0.49	100	0.00	0.00	0.09	0
2012	4	720	173.2	0.0	0.0	24.6	5.77	0.00	0.00	0.82	100	0.00	0.00	0.14	0
2012	5	744	145.4	0.0	0.0	0.0	4.69	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2012	6	720	172.3	0.0	0.0	56.2	5.74	0.00	0.00	1.87	100	0.00	0.00	0.33	0
2012	7	744	173.6	0.3	0.0	26.7	5.60	0.01	0.00	0.86	100	0.00	0.00	0.15	0
2012	8	744	169.3	0.1	0.0	6.7	5.46	0.00	0.00	0.22	100	0.00	0.00	0.04	0
2012	9	720	70.0	0.1	0.0	6.9	2.33	0.00	0.00	0.23	100	0.00	0.00	0.10	0
2012	10	744	188.6	0.3	0.0	68.1	6.08	0.01	0.00	2.20	100	0.00	0.00	0.36	0
2012	11	720	160.5	0.2	0.0	62.0	5.35	0.01	0.00	2.07	100	0.00	0.00	0.39	0
2012	12	557	112.2	0.1	0.0	3.4	4.83	0.00	0.00	0.15	100	0.00	0.00	0.03	0
2013	1	744	99.6	0.0	0.0	3.1	3.21	0.00	0.00	0.10	100	0.00	0.00	0.03	0
2013	2	672	97.5	0.0	0.0	1.5	3.48	0.00	0.00	0.05	100	0.00	0.00	0.02	0

Year	Month	Hours	Monthly				Operated Daily Volume				Ratio				
			Gas e ³ m ³	Cond m ³	Oil m ³	Water m ³	Gas y	Cond m ³ /day	Oil m ³ /day	Water m ³ /day	Water Cut%	GOR	WOR	WGR	Oil Cut%
2013	3	720	128.5	0.0	0.0	22.4	4.28	0.00	0.00	0.75	100	0.00	0.00	0.17	0
2013	4	720	126.8	0.1	0.0	28.2	4.23	0.00	0.00	0.94	100	0.00	0.00	0.22	0
2013	5	575	20.8	0.0	0.0	0.3	0.87	0.00	0.00	0.01	100	0.00	0.00	0.01	0
2013	6	550	26.3	0.0	0.0	1.3	1.15	0.00	0.00	0.06	100	0.00	0.00	0.05	0
2013	7	579	66.6	0.0	0.0	4.9	2.76	0.00	0.00	0.20	100	0.00	0.00	0.07	0
2013	8	0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2013	9	0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2013	10	0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2013	11	0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0
2013	12	0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0

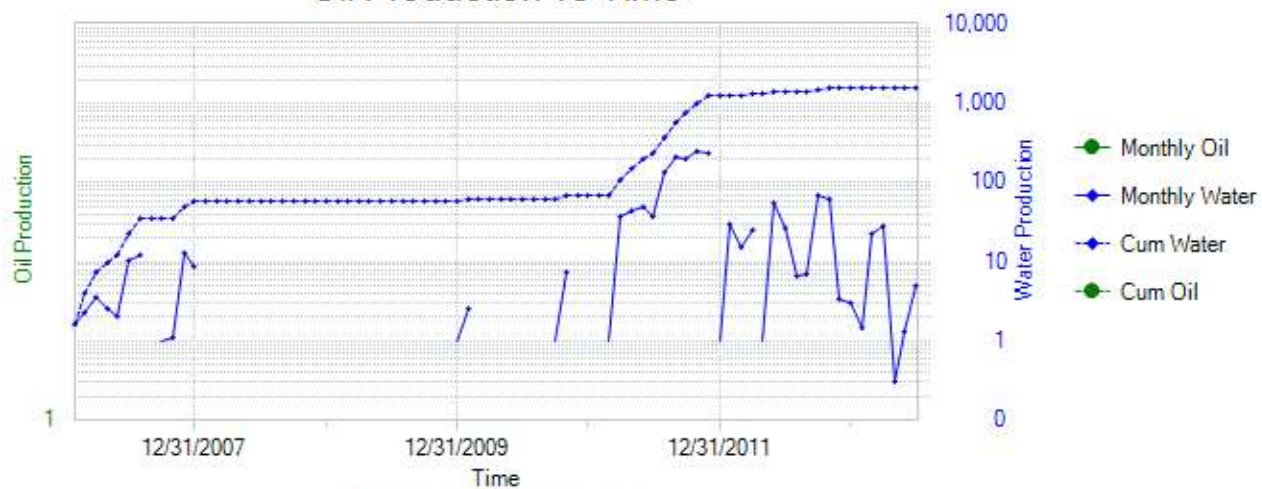
Well Production Summary



Gas Production vs Time



Oil Production vs Time



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