

Well Investigation - All wells within 1.6 km of 7-25-69-6W6

Unique Well Identifier	Casing Type	Set Depth (m)	Outside Diameter (mm)	Casing Density (kg/m)	Casing Grade	Estimated Collapse Pressure (kPa)	Distance from Disposal Well (km)	Notes
00/01-36-069-06W6/0	PRODUCTION	2233	139.7	29.7	L80	60881	1.49	
00/03-30-069-05W6/0	PRODUCTION	1325	139.7	25.3	J55	33853	0.95	
00/04-25-069-06W6/2	PRODUCTION	2199	114.3	20.1	L80	58881	0.74	Closest Offset Well
00/06-24-069-06W6/2	PRODUCTION	2256	139.7	NA	NA	60881	1.39	
00/07-25-069-06W6/0	PRODUCTION	1295	114.3	14.1	J55	22822	0	Subject Well
00/08-24-069-06W6/2	PRODUCTION	1738	114.3	17.3	L80	43782	1.32	
00/09-25-069-06W6/0	PRODUCTION	1305	139.7	20.8	J55	21512	0.76	
00/12-19-069-05W6/0	INTERMEDIATE	853.7	177.8	NA	L80	26407	1.16	
00/12-30-069-05W6/0	PRODUCTION	2196	139.7	29.7	L80	60881	1.12	
00/16-24-069-06W6/2	PRODUCTION	1329	139.7	20.8	J55	21512	0.78	Proposed Observation Well

Estimated Injection Pressure	14.0 Mpa	Calculated AOI (km)	0.736
Estimated Density Produced Fluid	1050 kg/m3	Wells within AOI	0
Maximum Estimated BHP at Cardium	22240.4 kpa		

Collapse Pressures of Casing	kPa
177.8mm, 34.2 kg/m, L80, LTC	26407
139.7mm, 29.7 kg/m, L80, LTC	60881
139.7mm, 25.3 kg/m, J55, LTC	33853
139.7mm, 20.8 kg/m, J55, LTC	21512
114.3mm, 20.1 kg/m, L80, LTC	58881
114.3mm, 17.3 kg/m, L80, LTC	43782
114.3mm, 14.1 kg/m, J55, LTC	22822