

General Well Information - 00/07-25-069-06W6/0

Well Header						
Name	PROGRESS GOLDCK 7-25-69-6	Lahee	DEVELOPMENT			
Province	AB	Operator	CANADIAN NATURAL RESOURCES LIMITED			
Field Name	ELMWORTH	Producing Formation	DUNVEGAN FM			
Pool Name	DUNVEGAN BBB	KB Elevation	661.80 m			
Current Status	SUSPENDED GAS	Casing Flange Elevation				
Current Status Date	Jun 27, 2016	GL Elevation	656.60 m			
On Production	Feb 1, 2007	Total Depth	1295.00 m			
Licensee Name	DRAGOS ENERGY CORP.	True Vertical Depth	1295.00 m			
License Number	0362945	Formation at Total Depth	SHFT			
Profile Type	VERTICAL	Unit Name				
		Unit Code				
Operational Dates		Directional Survey				
License Date	Sep 11, 2006	Surface UTM	386615.00	6096201.49	UTM_Nad83_ZONE11	
Spud Date	Dec 13, 2006	Surface UWI	00/07-25-069-06W6/0			
Final Drill Date	Dec 19, 2006	Bottom UTM	386615.00	6096201.49	UTM_Nad83_ZONE11	
Rig Release Date	Dec 21, 2006	Surface M&B	N/S	407.40 m	N	E/W 509.90 m W
Confidential Release Date		Bottom M&B	N/S	407.40 m	N	E/W 509.90 m W
		Datum	Nad83			
Logs						
Log Run	Source	Interval	Base Depth			
COMP NEUTRON FORM DENSITY	ABERCB	15.00 m	- 1297.40 m			
DUAL INDUCTION SPHER-FOC	ABERCB	302.50 m	- 1304.90 m			
MICRO LOG	ABERCB	775.00 m	- 1287.00 m			
Completion						
Completion Type	Source	Date	Sp	Interval	Formation Top	
FRACTURE	ABERCB	Feb 6, 2007		1172.00 m - 1177.00 m	DUNVEGAN FM	
JET PERFORATION	ABERCB	Feb 3, 2007	20.0	1172.00 m - 1177.00 m	DUNVEGAN FM	
FRACTURE	ABERCB	Jan 8, 2007		1274.00 m - 1278.00 m	DUNVEGAN FM	
JET PERFORATION	ABERCB	Jan 5, 2007	20.0	1274.00 m - 1278.00 m	DUNVEGAN FM	
Production Summary						
	First 3 Months	Last 3 Months	Current Month	Average Daily Rate	Maximum Daily Rate	Cumulative
Gas	1978.40 e³m³	113.70 e³m³	66.60 e³m³	10.61 e³m³/day	27.27 e³m³/day	23953.70 e³m³
Condensate			0.10 m³	0.00 m³/day	0.01 m³/day	1.40 m³
Oil					0.00 m³/day	0.00 m³
Water	7.40 m³	6.50 m³	4.90 m³	0.71 m³/day	8.26 m³/day	1613.80 m³
Casing						
Type	Source	Shoe Depth	Size	Density		
PRODUCTION	ABERCB	1295.00 m	114.00 mm	14.10		
SURFACE	ABERCB	303.00 m	219.00 mm	35.70		
Formation Tops						
Name	Measured Depth	True Vertical Depth	Subsea Elevation	Author	Quality	Comments
WAPIABI FM	618.80 m	618.80 m	43.00 m	GOVT	LOGS,GOOD	<N/A>

COLORADO GRP	649.79 m	649.79 m	12.01 m	CALC		<N/A>
BADHEART FM	742.10 m	742.10 m	-80.30 m	GOVT	LOGS,GOOD	<N/A>
MUSKIKI FM	749.96 m	749.96 m	-88.16 m	DESKTOP-3CKVAQ8\CG Eng WorkStation	LOGS,GOOD	<N/A>
CARDIUM FM	777.37 m	777.37 m	-115.57 m	DESKTOP-3CKVAQ8\CG Eng WorkStation	LOGS,GOOD	<N/A>
CARDIUM SD	793.50 m	793.50 m	-131.70 m	GOVT	LOGS,GOOD	<N/A>
KASKAPAU FM	810.54 m	810.54 m	-148.74 m	DESKTOP-3CKVAQ8\CG Eng WorkStation	LOGS,GOOD	<N/A>
SECOND WHITE SPECKS	982.00 m	982.00 m	-320.20 m	CALC		<N/A>
DOE CREEK MBR	1137.10 m	1137.10 m	-475.30 m	GOVT	LOGS,GOOD	<N/A>
DUNVEGAN FM	1167.60 m	1167.60 m	-505.80 m	GOVT	LOGS,GOOD	<N/A>
SHAFTESBURY FM	1287.60 m	1287.60 m	-625.80 m	GOVT	LOGS,GOOD	<N/A>

Core Data

Core No.	Source	Type	Interval	Diameter	Cut/Recovered	Analyzed
----------	--------	------	----------	----------	---------------	----------

Pressure Tests

Obs No.	Test Date	Test Type	Well Head	Run Depth	Run Press	Run Temp	Gas Grad	Shut In Time	Datum Depth
---------	-----------	-----------	-----------	-----------	-----------	----------	----------	--------------	-------------

AOF Pressure Deliverability Tests

Obs No.	Test Date	Test Type	Flow Period	Flow Rate	Flow Press	Stab Rsvr	N-Val	Report AOFp
---------	-----------	-----------	-------------	-----------	------------	-----------	-------	-------------