

geoSCOUT **WELL TICKET** Data as of 2016/07/03
 Units: Orig=Metric Display(Depth/Other)=Metric/Metric Original Depths SG ☀

UWID: 100/07-25-069-06W6/00 [AB] STATUS: Susp **GAS**
 LAHEE: DEV UPDATED: **2016/06/30**
 geoLOGIC PRD/INJ FORMATION: **Kdunvegan**
 NAME: PROGRESS GOLDCK 7-25-69-6

CURR OPER: Progress Enrg Cda Ltd [A0YZ] LIC#: 0362945
 ORIG OPER: Progress Enrg Ltd [©022] Date: 2006/09/11
 FACL OPER: Progress Enrg Cda Ltd
 LIC Substance: Gas

GOVT KB: 661.8m GL: 656.6m MD: TVD: 1295.0m
 PROJ DPTH: 1348.0m PROJ FM@TD: Kshftbury
 FM@TD: Kshftbury

BH COORDS: N 407.4m SE 25-069-06W6 BH LAT: 54.99978 deg N
 : W 509.9m BH LON: 118.76990 deg W

SPUD: 2006/12/13 CMPL DRL: 2006/12/19 DAYS: 7 RR: 2006/12/21
 DRL RIG: Ensign Drlg Inc(2) #55

STAT: 2006/09/11 Location; 2006/12/19 Drilled & Cased; 2007/02/01 Flowing **GAS**;
 2016/06/27 Susp **GAS**
 CASG: 219.0mm SRF @ 303.0m; Weight: 35.7kg/m Grade: J55
 114.0mm PRD @ 1295.0m; Weight: 14.1kg/m Grade: J55
 LOGS: ML (775.0 – 1287.0m), CNFD (15.0 – 1297.4m), DISF (302.5 – 1304.9m)

Formation Tops							
geoSCOUT REF ELEV: +661.8m							
FORMATION	TVD	ELEV	N PAY	FORMATION	TVD	ELEV	N PAY
Kwapiabi	566.7	+95.1		Kcard_ss	793.5	-131.7	
Kchinook	629.5	+32.3		Kkaskapau	816.0	-154.2	
Kcolorado	668.1	-6.3		Kdoe_ck	1137.1	-475.3	
Kbadheart	742.1	-80.3		Kdunvegan	1167.6	-505.8	7.6
Kmuskiki	756.0	-94.2		Kshftbury	1287.6	-625.8	
Kcardium	777.9	-116.1					

Completions							
NO.	SRC	DATE	TYPE	SUBTYPE	INTERVAL		FORMATION
001	GOVT	2007/01/05	Perf	Jet	1274.0 – 1278.0m	@ 20sh/m	Kdunvegan
002	GOVT	2007/01/08	Treat	Frac	1274.0 – 1278.0m		" "
003	GOVT	2007/02/03	Perf	Jet	1172.0 – 1177.0m	@ 20sh/m	" "
004	GOVT	2007/02/06	Treat	Frac	1172.0 – 1177.0m		" "

Production Summary						
FIELD: ELMWORTH[0333]			HIST: 2007/02 - 2013/07			
POOL: DUNVEGAN BBB[0195802]			ST: Flowing <u>GAS</u>			
BATTERY: 0042763			Operator: Progress Enrg Cda Ltd			
			<u>Kdunvegan</u>			
			ON: 2007/02/01			
	<u>GAS (e3m3)</u>	<u>CND (m3)</u>	<u>WTR (m3)</u>	<u>Hrs</u>		
CUMULATIVE PROD:	23,954	1	1,614			
F12Mo TOTAL PROD:	7,721		58	8,520		
F12Mo DlyAvg PROD:	21.75		0.16			
L12Mo TOTAL PROD:	1,267	1	209	8,045		
L12Mo DlyAvg PROD:	3.78	0.00	0.62			
MR12Mo TOTAL PROD:						
MR12Mo DlyAvg PROD:						
F12Mo GOR:	WC: 100.0%	L12Mo GOR: 1407444.4	WC: 99.6%			

No IP Tests, Core Summary, Oil Zone Pressure Tests, AOFPS/Pressure Tests or DSTs/ Formation Tests reported.

Note: Locational information is presented using the NAD27 datum.