

geoSCOUT **WELL TICKET** Data as of 2016/07/03
 Units: Orig=Metric Display(Depth/Other)=Metric/Metric Original Depths SG ☀

UWID: 100/16-24-069-06W6/02 (2/2) [AB] STATUS: Susp **GAS**
 LAHEE: NPW geoLOGIC PRD/INJ FORMATION: **Kdunvegan**
 NAME: CEQUEL ELMWORTH 16-24-69-6

CURR OPER: Progress Enrg Cda Ltd [A0YZ] LIC#: 0271543
 ORIG OPER: Cequel Enrg Inc [+486] Date: 2002/07/04
 FACL OPER: Progress Enrg Cda Ltd

GOVT KB: 663.5m GL: 660.2m MD: TVD: 1335.0m
 PROJ FM@TD: Kshftbury
 FM@TD: Kshftbury

BH COORDS: S 316.7m NE 24-069-06W6 BH LAT: 54.99309 deg N
 : W 314.6m BH LON: 118.76685 deg W

SPUD: 2002/07/09 CMPL DRL: 2002/07/13 DAYS: 5 RR: 2002/07/14
 DRL RIG: Tri-City Drlg (1968) Ltd #15

STAT: 2002/07/04 Location;2002/07/13 Drilled & Cased; 2002/10/23 Flowing **GAS**;
 2014/08/26 Susp **GAS**
 CASG: 219.1mm SRF @ 265.0m; Weight: 35.7kg/m Grade: J55
 139.7mm PRD @ 1329.0m; Weight: 20.8kg/m Grade: J55
 LOGS: ML (245.0 – 1321.4m), ML (245.0 – 1332.7m), S (245.0 – 1329.6m), CNFD (245.0 – 1325.7m), CNS (245.0 – 1329.6m), DIL (245.0 – 1332.7m), GR-CB (1100.0 – 1314.0m),
 COLLAR (1245.0 – 1310.0m)

Formation Tops							
geoSCOUT REF ELEV: +663.5m							
FORMATION	TVD	ELEV	N PAY	FORMATION	TVD	ELEV	N PAY
Kwapiabi	586.0	+77.5		Kcard_ss	801.0	-137.5	
Kchinook	625.8	+37.7		Kkaskapau	818.6	-155.1	
Kcolorado	675.0	-11.5		Kdoe_ck	1147.2	-483.7	
Kbadheart	749.6	-86.1		Kdunvegan	1181.6	-518.1	
Kmuskiki	762.4	-98.9		Kshftbury	1294.0	-630.5	
Kcardium	784.6	-121.1					

Completions							
NO.	SRC	DATE	TYPE	SUBTYPE	INTERVAL		FORMATION
001	GOVT	2002/07/18	Perf	Jet	1286.0 – 1288.0m	@ 17sh/m	Kdunvegan
002	GOVT	2002/07/21	Treat	BridgePlug	1269.1 – 1273.0m		" "
003	GOVT	2002/07/22	Perf	Jet	1182.5 – 1185.0m	@ 17sh/m	" "
004	GOVT	2002/07/22	Treat	Frac	1182.5 – 1185.0m		" "

AOFP/Pressure Test Summary

ZONE: 1182.5 – 1185.0mKB **Kdunvegan** Porg: 7610kPa @ 1179.5m KB
 Field: GOLD CREEK [0420] Pool: DUNVEGAN F [0192006]

FIRST: AOF #01. 17.05e3m3/d 2002/10/31 Test Type=Sgl Pt
 Pres #01. 7067kPa 2002/10/30 SI= 111Hr Srvy=BHStGr
 LAST: Pres #02. 7084kPa 2002/10/31 SI= 127Hr Srvy=BH BUP

Production Summary							
HIST: 2002/10 - 2013/02							
FIELD: ELMWORTH[0333] ST: Susp GAS Kdunvegan							
POOL: DUNVEGAN BBB[0195802] ON: 2002/10/23							
BATTERY: 0042763 Operator: Progress Enrg Cda Ltd							
	GAS (e3m3)	CND (m3)		WTR (m3)	Hrs		
CUMULATIVE PROD:	25,285		13	226			
F12Mo TOTAL PROD:	7,061			43	7,282		
F12Mo DlyAvg PROD:	23.27			0.14			
L12Mo TOTAL PROD:	167				6,479		
L12Mo DlyAvg PROD:	0.62						
MR12Mo TOTAL PROD:							
MR12Mo DlyAvg PROD:							
F12Mo GOR:	WC: 100.0%	L12Mo GOR:		WC:			

No IP Tests, Core Summary, Oil Zone Pressure Tests or DSTs/Formation Tests reported.

Note: Locational information is presented using the NAD27 datum.