

Project Selection Criteria

Advanced Refinement

Variable	Operator	Value(s)
COMPANY_MIN	=	DEWPOINT
LEASE_STATUS_MIN	=	ACTIVE
SPLIT_STATUS_MIN	=	ACTIVE
ROYALTY_RECIPIENT_MIN	=	DEWPOINT

Files Qualified by Selection

AB-L105
AB-L106
AB-L107
AB-L110
AB-L111
AB-L125
AB-L126
AB-L127
AB-L128
AB-L129
AB-L130
AB-L131
AB-L132
AB-L135
AB-L136
AB-L1403
AB-L301
AB-L302
AB-L306
AB-L307
AB-L308
AB-L309
AB-L310
AB-L311
AB-L314
AB-L315
AB-L316
AB-L317
AB-L318
AB-L509
AB-L606
AB-L611
AB-L905
AB-L906
AB-L939
AB-L940
AB-L941

Project Selection Criteria

Report Parameters

Lease Data							
Y	Acquisition Information	Y	Effective Date	Y	Payor	N	Obligation
Y	Business Unit	Y	Expiry Information	Y	Prospect Description		
Y	Company Owner	Y	Gross / Net Rental	Y	Prospect		
Y	Country	Y	Lease Status	Y	Province		
Y	Document Number	Y	Lessor	Y	Rental Date		
Y	Document Type	Y	Mineral Interest	Y	Termination Information		

Split Data				Cross Reference							
Y	Acquisition Info	Y	Obligations	Y	Contracts	Y	Mineral	Y	Surface	Y	Wells
Y	Caveats	Y	Division of Interest	Y	Fee	Y	PSU	Y	AFE's	Y	Cost Centers
Y	Extensions	N	Remarks	Y	Agreements	Y	Units	Y	Facilities	Y	Tracts
Y	Land Description	Y	Royalties	Y Functional Units							
Y	Mineral Interest	Y	Prospect								

Sort Order					
Land within Header Prospect Description				H Acres / Hectares	

Mineral Property Report by Land Within Prospect Name

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Page : 1

File Number : AB-L606

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : AERIAL
 Prospect : AERIAL
 Province : AB
 Country : CAN
 Document Number : 27049
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 19-DEC
 Rental Rate : 3.50/HA CAD
 Gross Rental Amount : \$448.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 19-DEC-1971
 Document Expiry Date : 18-DEC-1981
 Document Continued To :
 Lease Payor : PENGROWTH

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2002					

Split Number : 1

Split Status : ACTIVE

Split Prospect AERIAL

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	029-18-W4M S 18; NG TO BASE UPPER OSTRACOD	
Operator :	TAQA	Cost Centre :
Producing Status :	P	Count Area : YES
Gross Hectares :	128.000	Gross Developed Hectares :
Net Hectares :	0.000	Net Developed Hectares :
		0.000

Division of Interest

Linked to: AB-C611-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MARQUEE		21.01724000
PENNWESTPT		11.80886000
PIEDMONT		0.62500000
TAQANORTH		66.54890000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N		ALL	2.5%		100.00000000	ZORAYDA	100.00000000	DAROIL	3.19174000
									DEWPOINT	3.05826000
									PENGROWTH	93.75000000
GOR_NC	N		ALL	15%		50.00000000	DAROIL	3.19174000	MARQUEE	24.00000000
							DEWPOINT	3.05826000	TAQANORTH	76.00000000
S/S - DAROILS INTEREST SILENT BEHIND DEWPOINT							PENGROWTH	93.75000000		
CSS	N		ALL			100.00000000	ARD	100.00000000	MARQUEE	24.00000000
									TAQA	76.00000000

Contracts

Mineral Property Report by Land Within Prospect Name

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Page : 2

File Number : AB-L606**Split Number : 1**

Split Status : ACTIVE

Split Prospect AERIAL

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C315-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR
AB-C315-2	ACTIVE	TRUST	01-JAN-2010	NO-ROFR
AB-C315-4	ACTIVE	TRUST	01-JAN-2010	NO-ROFR
AB-C605-2	ACTIVE	ORR	22-NOV-1958	
AB-C607-1	ACTIVE	FARMOUT	20-NOV-1958	NO-ROFR
AB-C608-1	ACTIVE	FARMOUT	15-FEB-1979	NO-ROFR
AB-C611-1	ACTIVE	POOL & PART	01-OCT-1998	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/03-18-029-18-W4/00	10-NOV-2000	06-MAR-1979		
100/11-18-029-18-W4/00	21-FEB-1979	06-MAR-1979		
100/11-18-029-18-W4/04				

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L611

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : AERIAL
 Prospect : AERIAL
 Province : AB
 Country : CAN
 Document Number : 27996
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 19-MAY
 Rental Rate : 3.50/HA CAD
 Gross Rental Amount : \$448.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 19-MAY-1972
 Document Expiry Date : 18-MAY-1982
 Document Continued To :
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2002					

Split Number : 1 Split Status : ACTIVE Split Prospect : AERIAL Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	029-18-W4M N 18; NG TO BASE OF UPPER OSTRACOD	

Operator : TAQANORTH Cost Centre : Gross Hectares : 128.000 Gross Developed Hectares :
 Producing Status : P Count Area : YES Net Hectares : 0.000 Net Developed Hectares :

Division of Interest

Linked to: AB-C611-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MARQUEE		21.01724000
PENNWESTPT		11.80886000
PIEDMONT		0.62500000
TAQANORTH		66.54890000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N		ALL	15%		50.00000000	DAROIL	3.19174000	MARQUEE	24.00000000
S/S - DAROILS INTEREST SILENT BEHIND DEWPOINT							DEWPOINT	3.05826000	TAQANORTH	76.00000000
							PENGROWTH	93.75000000		
CSS	N		ALL			100.00000000	ARD	100.00000000	MARQUEE	21.01724000
									PENNWESTPT	11.80886000
									PIEDMONT	0.62500000
									TAQANORTH	66.54890000

Contracts

Mineral Property Report by Land Within Prospect Name

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Page : 4

File Number : AB-L611

Split Number : 1

Split Status : ACTIVE

Split Prospect AERIAL

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C315-4	ACTIVE	TRUST	01-JAN-2010	NO-ROFR
AB-C611-1	ACTIVE	POOL & PART	01-OCT-1998	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/03-18-029-18-W4/00	10-NOV-2000	06-MAR-1979		
100/11-18-029-18-W4/00	21-FEB-1979	06-MAR-1979		
100/11-18-029-18-W4/03				
100/11-18-029-18-W4/04				
100/11-18-029-18-W4/05	21-FEB-1979	06-MAR-1979		
100/15-18-029-18-W4/02	03-JUL-1997	10-JUL-1997		
102/16-18-029-18-W4/00	07-MAR-2001	09-MAR-2001		

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	HBP	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L905

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : CHIP LAKE
 Prospect : CHIP LAKE
 Province : AB
 Country : CAN
 Document Number : 0597100470
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 16-OCT
 Rental Rate : 3.50/HA CAD
 Gross Rental Amount : \$896.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 16-OCT-1997
 Document Expiry Date : 15-OCT-2002
 Document Continued To : 31-DEC-2199
 Lease Payor : DAYLIGHT

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-MAR-2003					

Split Number : 1

Split Status : ACTIVE

Split Prospect CHIP LAKE

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	053-10-W5M 25; ALL PNG TO BASE ROCK CREEK	

Operator : DAYLIGHT Cost Centre :
 Producing Status : N Count Area : YES

Gross Hectares : 256.000 Gross Developed Hectares :
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C846-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
BORDER		25.00000000
DAYLIGHT		75.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	BORDER	25.00000000
									DAYLIGHT	75.00000000
GOR_NC	N		GAS	11%		100.00000000	DAROIL	51.06784000	BORDER	25.00000000
			OIL	(5-11%)			DEWPOINT	48.93216000	DAYLIGHT	75.00000000

DEWPOINT HOLDS DAROILS ORR INT IN TRUST

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1569-1	ACTIVE	TRUST	01-JAN-2010	
AB-C316-1	ACTIVE	TRUST	01-JAN-2010	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L905**Split Number : 1**

Split Status : ACTIVE

Split Prospect CHIP LAKE

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C846-2	ACTIVE	FARMOUT	17-JUL-2002	NO-ROFR
AB-C905-1	ACTIVE	GAS GATHERIN	01-SEP-2004	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/04-25-053-10-W5/02				DRY ABAND

Obligations

Obligation Type	Date	Recurs	Description	Fulfilled
GENERAL	01-OCT-2003	N	LEASE CONTINUED TO? WAS CONTINUED UNDER SEC. 16	N

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

File Number : AB-L906

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	21-AUG	Document Effective Date :	21-AUG-1997
Prospect Description :	CHIP LAKE	Rental Rate :	3.50/HA CAD	Document Expiry Date :	20-AUG-2002
Prospect :	CHIP LAKE	Gross Rental Amount :	\$896.00	Document Continued To :	31-DEC-2199
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	DAYLIGHT
Country :	CAN	Termination Date :			
Document Number :	0597080349	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-MAR-2003					

Split Number : 1 Split Status : ACTIVE Split Prospect : CHIP LAKE Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted			
A	053-10-W5M 36; ALL PNG TO BASE ROCK CREEK				
Operator :	DAYLIGHT	Cost Centre :		Gross Hectares :	256.000
Producing Status :	P	Count Area :	YES	Net Hectares :	0.000
				Gross Developed Hectares :	
				Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C846-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
BORDER		50.00000000
DAYLIGHT		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	BORDER	50.00000000
									DAYLIGHT	50.00000000
GOR_NC	N		GAS	11%		100.00000000	DAROIL	51.06784000	BORDER	50.00000000
			OIL	(5-11%)			DEWPOINT	48.93216000	DAYLIGHT	50.00000000
DEWPOINT HOLDS DAROILS ORR INT IN TRUST										
GOR_NC	N	DAYLIGHT	ALL	2%		100.00000000	CHIPMAN	100.00000000	BORDER	50.00000000
									DAYLIGHT	50.00000000
GOR_NC	N		ALL	2%		100.00000000	MARIN	100.00000000	CRESCPTPART	50.00000000
									DAYLIGHT	50.00000000

Contracts

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L906

Split Number : 1

Split Status : ACTIVE

Split Prospect CHIP LAKE

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1412-9	ACTIVE	ORR	24-JUL-1997	ROFR-30
AB-C1413-9	ACTIVE	ORR	24-JUL-1997	ROFR-30
AB-C1500-9	ACTIVE	ORR	24-JUL-1997	ROFR-30
AB-C1501-9	ACTIVE	ORR	24-JUL-1997	ROFR-30
AB-C316-2	ACTIVE	TRUST	01-JAN-2010	
AB-C846-3	ACTIVE	FARMOUT	17-JUL-2002	NO-ROFR
AB-C905-1	ACTIVE	GAS GATHERIN	01-SEP-2004	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/06-36-053-10-W5/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L314

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	24-AUG	Document Effective Date :	24-AUG-1964
Prospect Description :	DRUMHELLER	Rental Rate :	3.50/HA CAD	Document Expiry Date :	23-AUG-1974
Prospect :	DRUMHELLER	Gross Rental Amount :	\$448.00	Document Continued To :	31-DEC-2199
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	EOG
Country :	CAN	Termination Date :			
Document Number :	4017	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-18-W4M E 19; POOLED PRODUCTION OF WELLS ONLY	WELLS: 2-19, 9-19, 10-19, 16-19

Operator :	SPYGLASS	Cost Centre :		Gross Hectares :	128.000	Gross Developed Hectares :	
Producing Status :	P	Count Area :	YES	Net Hectares :	0.000	Net Developed Hectares :	

Division of Interest

Linked to: AB-C302-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
SPYGLASS		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N		GAS	15%		12.50000000	DAROIL	19.15044000	SPYGLASS	100.00000000
			OIL	1/100 (5-20%)			DEWPOINT	18.34956000		
							EOGPART	12.50000000		
							EXXONMOBIL	50.00000000		
LSR	N		ALL			100.00000000	ARD	100.00000000	SPYGLASS	100.00000000
S/S										

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1549-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR
AB-C302-3	ACTIVE	ROYALTY	05-JUL-1962	
AB-C313-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L314**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

WellsUnique Well IdentifierSpud DateRig DateZoneStatus

100/02-19-028-18-W4/00

100/09-19-028-18-W4/00

100/10-19-028-18-W4/00

100/16-19-028-18-W4/00

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L306

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 20265
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 29-DEC
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$336.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 29-DEC-1969
 Document Expiry Date : 28-DEC-1979
 Document Continued To :
 Lease Payor : EXXONMOBIL

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-18-W4M (LSD 3, 4) 19; 028-19-W4M SW 25;	PNG TO BASE MANNVILLE

Operator : PENNWEST	Cost Centre :	Gross Hectares : 96.000	Gross Developed Hectares : 96.000
Producing Status : P	Count Area : YES	Net Hectares : 0.000	Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C302-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
SPYGLASS		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	KAISER	ALL			100.00000000	ARD	100.00000000	SPYGLASS	100.00000000
GOR_NC	N		GAS	15%		100.00000000	DAROIL	19.15044000	SPYGLASS	100.00000000
			OIL	1/100 (5-20%)			DEWPOINT	18.34956000		
							EOGPART	12.50000000		
							EXXONMOBIL	50.00000000		

DAROIL SILENT BEHIND DEWPOINT

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1547-2	ACTIVE	ROYALTY	05-JUL-1962	
AB-C1549-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L306

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C302-2	ACTIVE	ROYALTY	05-JUL-1962	NO-ROFR
AB-C306-1	ACTIVE	TRUST	08-AUG-1963	
AB-C307-1	ACTIVE	TRUST	10-JAN-1953	
AB-C313-1	ACTIVE	TRUST	01-JAN-2010	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/02-25-028-19-W4/00				
100/04-19-028-18-W4/00				
100/11-19-028-18-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Split Number : 2 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-18-W4M (LSD 5, 6) 19;	POOLED FOR PRODUCTION PROPOSES ONLY - NO INTEREST IN LAND
Operator :	SPYGLASS	Cost Centre :
Producing Status :	P	Count Area : NO
Gross Hectares :	96.000	Gross Developed Hectares :
Net Hectares :	0.000	Net Developed Hectares :
		96.000
		0.000

Division of Interest

Linked to: AB-C302-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
SPYGLASS		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N		GAS	15%		12.50000000	DAROIL	19.15044000	SPYGLASS	100.00000000
			OIL	1/100 (5-20%)			DEWPOINT	18.34956000		
BASED ON POOLED PRODUCTION - DAROIL SILENT BEHIND DEWPOINT							EOGPART	12.50000000		
							EXXONMOBIL	50.00000000		
CSS	N		ALL			100.00000000	ARD	100.00000000	SPYGLASS	100.00000000

Contracts

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L306**Split Number : 2**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C302-3	ACTIVE	ROYALTY	05-JUL-1962	
AB-C313-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/06-19-028-18-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L315

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 29742
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 12-OCT
 Rental Rate : 3.50/HA CAD
 Gross Rental Amount : \$224.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 12-OCT-1972
 Document Expiry Date : 11-OCT-1982
 Document Continued To : 31-DEC-2199
 Lease Payor : SPYGLASS

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-18-W4M (LSD 11, 14) 19; POOLED PRODUCTION OF WELLS ONLY	WELLS: 11-19, 14-19

Operator : SPYGLASS	Cost Centre :	Gross Hectares : 64.000	Gross Developed Hectares :
Producing Status : P	Count Area : YES	Net Hectares :	Net Developed Hectares :

Division of Interest

Linked to: AB-C302-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
SPYGLASS		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N		GAS	15%		12.50000000	DAROIL	19.15044000	SPYGLASS	100.00000000
			OIL	1/100 (5-20%)			DEWPOINT	18.34956000		
							EOGPART	12.50000000		
							EXXONMOBIL	50.00000000		
LSR	N		ALL			100.00000000	ARD	100.00000000	SPYGLASS	100.00000000
S/S										

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1549-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR
AB-C302-3	ACTIVE	ROYALTY	05-JUL-1962	
AB-C313-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L315**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

WellsUnique Well IdentifierSpud DateRig DateZoneStatus

100/11-19-028-18-W4/00

100/14-19-028-18-W4/00

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L307

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	29-SEP	Document Effective Date :	29-SEP-1960
Prospect Description :	DRUMHELLER	Rental Rate :	3.50 CAD	Document Expiry Date :	28-SEP-1981
Prospect :	DRUMHELLER	Gross Rental Amount :	\$1,120.00	Document Continued To :	
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	EOG
Country :	CAN	Termination Date :			
Document Number :	543-B	Termination Type :			
Document Type :	CR NG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-18-W4M W 29; N&SW 32;	NG IN LOWER BLAIRMORE FORMATION

Operator :	EOG	Cost Centre :		Gross Hectares :	320.000	Gross Developed Hectares :	320.000
Producing Status :	P	Count Area :	YES	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C305-1;WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
EOGPART	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	EOG	ALL			100.00000000	ARD	100.00000000	EOGPART	100.00000000
GOR_NC	N	EOGPART	ALL	8.3333%		100.00000000	DAROIL	51.06784000	EOGPART	100.00000000
							DEWPOINT	48.93216000		

DAROIL'S INTEREST HELD IN TRUST

Contracts

Mineral Leases

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Document Type	Document Number	Expiry Date
AB-C305-1	ACTIVE	FARMOUT	16-OCT-1972		AB-L308-1	ACTIVE	CR PNG LSE	120612-A	15-JUN-1981
AB-C313-2	ACTIVE	TRUST	01-JAN-2010	NO-ROFR	AB-L309-1	ACTIVE	CR PNG LSE	120613-A	15-JUN-1981
AB-C607-3	ACTIVE	FARMOUT	20-NOV-1958	NO-ROFR	AB-L310-1	ACTIVE	CR PNG LSE	120612	15-JUN-1981

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L307**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/10-32-028-18-W4/00				
100/14-29-028-18-W4/03				
102/11-32-028-18-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L318

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 28678
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 14-JUL
 Rental Rate : 3.50/HA CAD
 Gross Rental Amount : \$224.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 14-JUL-1972
 Document Expiry Date : 13-JUL-1982
 Document Continued To : 31-DEC-2199
 Lease Payor : EOG

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-18-W4M SE 32; POOLED PRODUCTION OF WELLS ONLY	WELLS: 1-32, 8-32

Operator : EOG	Cost Centre :	Gross Hectares : 64.000	Gross Developed Hectares :
Producing Status : P	Count Area : YES	Net Hectares :	Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C305-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
EOGPART	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N		ALL			100.00000000	ARD	100.00000000	EOGPART	100.00000000
S/S										
GOR_NC	N	EOGPART	ALL	8.3333%		100.00000000	DAROIL DEWPOINT	51.06784000 48.93216000	EOGPART	100.00000000

DAROIL SILENT BEHIND DEWPOINT

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C305-2	ACTIVE	FARMOUT	16-OCT-1972	
AB-C313-2	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/01-32-028-18-W4/00				
100/08-32-028-18-W4/00				

File Number : AB-L318

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L308

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 120612-A
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 16-JUN
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$224.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 16-JUN-1960
 Document Expiry Date : 15-JUN-1981
 Document Continued To :
 Lease Payor : EOG

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-18-W4M SW 32;	PNG TO BASE BELLY RIVER

Operator : EOG Cost Centre : Gross Hectares : 64.000 Gross Developed Hectares : 64.000
 Producing Status : P Count Area : YES Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C305-1;WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
EOGPART	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	EOGPART	100.00000000
GOR_NC	N	EOGPART	ALL	8.3333%		100.00000000	DAROIL	51.06784000	EOGPART	100.00000000
							DEWPOINT	48.93216000		

DAROIL'S INTEREST HELD IN TRUST

Contracts

Mineral Leases

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Document Type	Document Number	Expiry Date
AB-C305-1	ACTIVE	FARMOUT	16-OCT-1972		AB-L307-1	ACTIVE	CR NG LSE	543-B	28-SEP-1981
AB-C313-2	ACTIVE	TRUST	01-JAN-2010	NO-ROFR					
AB-C607-3	ACTIVE	FARMOUT	20-NOV-1958	NO-ROFR					

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L308**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

102/11-32-028-18-W4/00

Extensions

Extension Date

Method

Period

Information

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Y

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L309

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 120613-A
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 16-JUN
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$224.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 16-JUN-1960
 Document Expiry Date : 15-JUN-1981
 Document Continued To :
 Lease Payor : EOG

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-18-W4M NE 32;	PNG TO BASE BELLY RIVER

Operator : EOG	Cost Centre :	Gross Hectares : 64.000	Gross Developed Hectares : 64.000
Producing Status : N	Count Area : YES	Net Hectares : 0.000	Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C305-1;WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
EOGPART	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	EOGPART	100.00000000
GOR_NC	N	EOGPART	ALL	8.3333%		100.00000000	DAROIL	51.06784000	EOGPART	100.00000000
							DEWPOINT	48.93216000		

DAROIL'S INTEREST HELD IN TRUST

Contracts

Mineral Leases

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Document Type	Document Number	Expiry Date
AB-C305-1	ACTIVE	FARMOUT	16-OCT-1972		AB-L307-1	ACTIVE	CR NG LSE	543-B	28-SEP-1981
AB-C313-2	ACTIVE	TRUST	01-JAN-2010	NO-ROFR					
AB-C607-3	ACTIVE	FARMOUT	20-NOV-1958	NO-ROFR					

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L309**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/10-32-028-18-W4/00				
102/11-32-028-18-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L310

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 120612
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 16-JUN
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$224.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 16-JUN-1960
 Document Expiry Date : 15-JUN-1981
 Document Continued To :
 Lease Payor : EOG

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	028-18-W4M NW 32; PNG TO BASE BELLY RIVER	
Operator :	EOG	Cost Centre :
Producing Status :	N	Count Area : YES
Gross Hectares :	64.000	Gross Developed Hectares :
Net Hectares :	0.000	Net Developed Hectares :
		64.000
		0.000

Division of Interest

Linked to: AB-C305-1;WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
EOGPART	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	MARATHON	ALL			100.00000000	ARD	100.00000000	EOGPART	100.00000000
GOR_NC	N	EOGPART	ALL	8.3333%		100.00000000	DAROIL	51.06784000	EOGPART	100.00000000
							DEWPOINT	48.93216000		

DAROIL'S INTEREST HELD IN TRUST

Contracts

Mineral Leases

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Document Type	Document Number	Expiry Date
AB-C305-1	ACTIVE	FARMOUT	16-OCT-1972		AB-L307-1	ACTIVE	CR NG LSE	543-B	28-SEP-1981
AB-C313-2	ACTIVE	TRUST	01-JAN-2010	NO-ROFR					
AB-C607-3	ACTIVE	FARMOUT	20-NOV-1958	NO-ROFR					

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L310**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

102/11-32-028-18-W4/00

Extensions

Extension Date

Method

Period

Information

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Y

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L316

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 20246
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 29-DEC
 Rental Rate : 3.50/HA CAD
 Gross Rental Amount : \$224.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 29-DEC-1969
 Document Expiry Date : 28-DEC-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : SPYGLASS

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-19-W4M SE 24; POOLED PRODUCTION OF WELLS ONLY	WELLS: 2-24

Operator : SPYGLASS	Cost Centre :	Gross Hectares : 64.000	Gross Developed Hectares :
Producing Status : P	Count Area : YES	Net Hectares :	Net Developed Hectares :

Division of Interest

Linked to: AB-C302-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
SPYGLASS		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N		GAS	15%		12.50000000	DAROIL	19.15044000	SPYGLASS	100.00000000
			OIL	1/100 (5-20%)			DEWPOINT	18.34956000		
							EOGPART	12.50000000		
							EXXONMOBIL	50.00000000		
LSR	N		ALL			100.00000000	ARD	100.00000000	SPYGLASS	100.00000000
S/S										

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1549-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR
AB-C302-3	ACTIVE	ROYALTY	05-JUL-1962	
AB-C313-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L316**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

100/02-24-028-19-W4/00

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L311

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 20265-A
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 16-NOV
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$448.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 16-NOV-1993
 Document Expiry Date : 15-NOV-2003
 Document Continued To : 31-DEC-2199
 Lease Payor : PENNWEST

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	028-19-W4M NE&SW 24;	PNG TO BASE MANNVILLE

Operator : SPYGLASS Cost Centre :
 Producing Status : P Count Area : YES

Gross Hectares : 128.000 Gross Developed Hectares : 128.000
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C302-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MARQUEE	WI	50.00000000
SPYGLASS		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	MARQUEE	50.00000000
									SPYGLASS	50.00000000
GOR_NC	N		GAS	15%		100.00000000	DAROIL	19.15044000	MARQUEE	50.00000000
			OIL	1/100 (5-20%)			DEWPOINT	18.34956000	SPYGLASS	50.00000000
							EOGPART	12.50000000		
							EXXONMOBIL	50.00000000		

DAROIL SILENT BEHIND DEWPOINT

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1547-1	ACTIVE	ROYALTY	05-JUL-1962	
AB-C1549-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L311**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C302-1	ACTIVE	ROYALTY	05-JUL-1962	
AB-C307-1	ACTIVE	TRUST	10-JAN-1953	
AB-C313-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/10-24-028-19-W4/00				
100/10-24-028-19-W4/02				
100/10-24-028-19-W4/03				
100/16-24-028-19-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L317

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 20247
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 29-DEC
 Rental Rate : 3.50/HA CAD
 Gross Rental Amount : \$224.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 29-DEC-1969
 Document Expiry Date : 28-DEC-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : SPYGLASS

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.000000000

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	028-19-W4M SE 25; POOLED PRODUCTION OF WELLS ONLY	WELLS: 2-25, 7-25

Operator : SPYGLASS Cost Centre : Gross Hectares : 64.000 Gross Developed Hectares :
 Producing Status : P Count Area : YES Net Hectares : 0.000 Net Developed Hectares :

Division of Interest

Linked to: AB-C302-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
SPYGLASS		100.000000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N		GAS	15%		12.50000000	DAROIL	19.15044000	SPYGLASS	100.00000000
			OIL	1/100 (5-20%)			DEWPOINT	18.34956000		
							EOGPART	12.50000000		
							EXXONMOBIL	50.00000000		
LSR	N		ALL			100.00000000	ARD	100.00000000	SPYGLASS	100.00000000
S/S										

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1549-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR
AB-C302-3	ACTIVE	ROYALTY	05-JUL-1962	
AB-C313-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L317**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

WellsUnique Well IdentifierSpud DateRig DateZoneStatus

100/02-25-028-19-W4/00

100/07-25-028-19-W4/00

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L301

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 20266
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 29-DEC
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$224.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 29-DEC-1969
 Document Expiry Date : 28-DEC-1979
 Document Continued To : 31-DEC-2199
 Lease Payor : EXXONMOBIL

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	028-19-W4M NE 25;	ALL PNG TO BASE MANNVILLE

Operator : SPYGLASS Cost Centre :
 Producing Status : P Count Area : YES

Gross Hectares : 64.000 Gross Developed Hectares : 64.000
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C302-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
SPYGLASS		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	SPYGLASS	100.00000000
GOR_NC	N		GAS	15%		100.00000000	DAROIL	19.15044000	SPYGLASS	100.00000000
			OIL	1/100 (5-20%)			DEWPOINT	18.34956000		
							EOGPART	12.50000000		
							EXXONMOBIL	50.00000000		

DAROIL SILENT BEHIND DEWPOINT

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1547-2	ACTIVE	ROYALTY	05-JUL-1962	
AB-C1549-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR
AB-C302-2	ACTIVE	ROYALTY	05-JUL-1962	

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File Number : AB-L301**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C306-1	ACTIVE	TRUST	08-AUG-1963	
AB-C307-1	ACTIVE	TRUST	10-JAN-1953	
AB-C313-1	ACTIVE	TRUST	01-JAN-2010	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/02-25-028-19-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L302

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : DRUMHELLER
 Prospect : DRUMHELLER
 Province : AB
 Country : CAN
 Document Number : 77-D
 Document Type : FED PNG LSE

Company Owner : DEWPOINT
 Rental Date : 11-DEC
 Rental Rate : 0 CAD
 Gross Rental Amount : \$320.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 11-DEC-1950
 Document Expiry Date : 10-DEC-1960
 Document Continued To :
 Lease Payor : MARQUEE

Lessor Code	Lessor Name	Lessor Interest
RECGENERAL	RECEIVER GENERAL FOR CANADA	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 2

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	029-19-W4M SW 8;	PNG FROM BASE BELLY RIVER TO TOP VIKING

Operator : MARQUEE Cost Centre :
 Producing Status : P Count Area : NO

Gross Hectares : 64.000 Gross Developed Hectares : 64.000
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C824-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
HUSKY		42.25000000
MARQUEE	WO	57.75000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	HUSKY	42.25000000
									MARQUEE	57.75000000
GOR_NC	N		ALL	2.5%		100.00000000	DAROIL	50.00000000	HUSKY	42.25000000
							DEWPOINT	50.00000000	MARQUEE	57.75000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C303-1	TERM	ROYALTY	04-APR-1952	
AB-C303-2	TERM	ROYALTY	04-APR-1952	
AB-C824-2	ACTIVE	ROYALTY	04-APR-1952	
AB-C824-3	ACTIVE	ROYALTY	04-APR-1952	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L302

Split Number : 2 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	HBP	Y	

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect : DRUMHELLER Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	029-19-W4M SW 8;	ALL PNG EXCL PNG FROM BASE BELLY RIVER TO TOP VIKING

Operator :	MARQUEE	Cost Centre :	Gross Hectares :	64.000	Gross Developed Hectares :	64.000
Producing Status :	P	Count Area :	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C824-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
MARQUEE		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	MARQUEE	100.00000000
GOR_NC	N		ALL	2.5%		100.00000000	DAROIL	50.00000000	MARQUEE	100.00000000
							DEWPOINT	50.00000000		

SW 8. RE 2-8 WELL AS GAS WELL BASED ON 25% OF PROD.

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C303-1	TERM	ROYALTY	04-APR-1952	
AB-C303-2	TERM	ROYALTY	04-APR-1952	
AB-C824-2	ACTIVE	ROYALTY	04-APR-1952	
AB-C824-3	ACTIVE	ROYALTY	04-APR-1952	

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	HBP	Y	

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File Number : AB-L302**Split Number : 1**

Split Status : ACTIVE

Split Prospect DRUMHELLER

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/03-08-029-19-W4/00	18-MAY-2001	26-MAY-2001		
100/05-08-029-19-W4/00	10-JUN-1997	17-JUN-1997		
100/06-08-029-19-W4/00	18-JAN-2001	25-JAN-2001		

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L509

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	24-APR	Document Effective Date :	24-APR-1986
Prospect Description :	GARRINGTON/HARMATTAN	Rental Rate :	3.50 CAD	Document Expiry Date :	23-APR-1991
Prospect :	GARRINGTON/HARMA	Gross Rental Amount :	\$896.00	Document Continued To :	31-DEC-2199
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	PENGROWTH
Country :	CAN	Termination Date :			
Document Number :	0686040320	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 5 Split Status : ACTIVE Split Prospect GARRINGTON/HARM/ Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
----	------------------	----------------

A	032-06-W5M E 12; ALL PNG TO TOP CARDIUM	
---	---	--

Operator :	PENGROWTH	Cost Centre :		Gross Hectares :	192.000	Gross Developed Hectares :	
Producing Status :	N	Count Area :	NO	Net Hectares :	0.000	Net Developed Hectares :	

Division of Interest

Linked to: AB-C505-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
226700REALTY		0.00814750
ANDERSENG		0.01085000
ANDERSENIVAN		0.01085000
BAILLIERICH		0.03255000
CPBC80O&G	SP	3.47210000
EDWORTHYE		0.01085000
HUSKY		0.06527550
LINDEBURG		0.01645000
MARTINMARY		0.06527500
MARTINPAT		0.06527500
MCCHIPRES		0.06527500
NAL		0.81330000
NORCANA		0.06527500
PENGROWTH		78.76657700
SHAPCO		9.78130000
SHAWVIVIAN		0.06527500
STEWARTR		0.04882500
TAQANORTH		6.48990000
WINTHERJOAN		0.14665000

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L509

Split Number : 5

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : RI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	226700REALTY ANDERSENG ANDERSENIVAN BAILLIERICH CPBC80O&G EDWORTHYE HUSKY LINDEBURG MARTINMARY MARTINPAT MCCHIPRES NAL NORCANA PENGROWTH SHAPCO SHAWVIVIAN STEWART TAQANORTH WINTHERJOAN	0.00814750 0.01085000 0.01085000 0.03255000 3.47210000 0.01085000 0.06527550 0.01645000 0.06527500 0.06527500 0.06527500 0.81330000 0.06527500 78.76657700 9.78130000 0.06527500 0.04882500 6.48990000 0.14665000
GOR_NC	N		GAS OIL	12.5% (5-12.5%)		62.04140000	DEWPOINT PENTROLEUM	65.00000000 35.00000000	PENGROWTH	100.00000000

BASED ON DEWPOINT'S INTEREST

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C505-2	ACTIVE	F/O & OPT	09-SEP-1981	NO-ROFR
AB-C505-3	ACTIVE	F/O & OPT	09-SEP-1981	NO-ROFR
AB-C506-2	ACTIVE	JOA	18-JUL-1980	NO-ROFR
AB-C507-3	ACTIVE	POOL & FO	28-MAY-1986	NO-ROFR
AB-C507-4	ACTIVE	POOL & FO	28-MAY-1986	NO-ROFR
AB-C514-3	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C514-4	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C514-9	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C601-1	ACTIVE	FARMOUT	27-OCT-2004	NO-ROFR
AB-C601-2	ACTIVE	FARMOUT	27-OCT-2004	NO-ROFR

Split Number : 1

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	032-06-W5M E 12;	PNG IN CARDIUM
Operator :	PENGROWTH	Cost Centre :
Producing Status : P		Count Area : YES
Gross Hectares :	128.000	Gross Developed Hectares :
Net Hectares :	0.000	Net Developed Hectares :

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File Number : AB-L509

Split Number : 1

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : RI

PSU % :

Division of Interest

Linked to: AB-C507-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
226700REALTY		0.01629500
ANDERSENG		0.02170000
ANDERSENIVAN		0.02170000
BAILLIERICH		0.06510000
EDWORTHYE		0.02170000
HUSKY		0.74850000
LINDEBURG		0.03290000
MARTINMARY		0.13055000
MARTINPAT		0.13055000
MCCHIPRES		0.13055000
NAL		1.62660000
NORCANA		0.13055000
PENGROWTH		81.53800500
SHAPCO		8.93530000
SHAWVIVIAN		0.13055000
STEWARTR		0.09765000
TAQANORTH		5.92850000
WINTHERJOAN		0.29330000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	CPBC80O&G HUSKY NAL PENGROWTH SHAPCO TAQANORTH	3.17180000 1.35344500 1.62660000 78.98435500 8.93530000 5.92850000
GOR_NC	N		GAS OIL	12.5% (5-12.5%)		56.67510000	DEWPOINT PENTROLEUM	65.00000000 35.00000000	PENGROWTH	100.00000000

BASED ON DEWPOINT'S INTEREST

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C505-3	ACTIVE	F/O & OPT	09-SEP-1981	NO-ROFR
AB-C506-2	ACTIVE	JOA	18-JUL-1980	NO-ROFR
AB-C507-3	ACTIVE	POOL & FO	28-MAY-1986	NO-ROFR
AB-C507-4	ACTIVE	POOL & FO	28-MAY-1986	NO-ROFR
AB-C514-3	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C514-9	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C601-1	ACTIVE	FARMOUT	27-OCT-2004	NO-ROFR

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File Number : AB-L509**Split Number : 1**

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C601-2	ACTIVE	FARMOUT	27-OCT-2004	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/08-12-032-06-W5/00				
100/16-12-032-06-W5/00	04-MAR-2005	14-MAR-2006		LOCATION

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 6

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	032-06-W5M SW 12; ALL PNG IN CARDIUM	

Operator :	PENGROWTH	Cost Centre :		Gross Hectares :	64.000	Gross Developed Hectares :	
Producing Status :	N	Count Area :	YES	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C507-6:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CPBC80O&G	SP	3.47210000
NAL		0.54222000
PENGROWTH		95.98568000

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File Number : AB-L509

Split Number : 6

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : RI

PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	CPBC80O&G NAL PENGROWTH	3.47210000 0.54222000 95.98568000
GOR_NC	N		GAS OIL	12.5% (5-12.5%)		94.72056000	DEWPOINT PENTROLEUM	65.00000000 35.00000000	PENGROWTH	100.00000000

BASED ON DEWPOINT'S INTEREST

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C505-4	ACTIVE	F/O & OPT	09-SEP-1981	NO-ROFR
AB-C507-6	ACTIVE	POOL & FO	28-MAY-1986	NO-ROFR
AB-C507-7	ACTIVE	POOL & FO	28-MAY-1986	NO-ROFR
AB-C514-4	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C514-8	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C601-3	ACTIVE	FARMOUT	27-OCT-2004	NO-ROFR
AB-C601-4	ACTIVE	FARMOUT	27-OCT-2004	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/03-12-032-06-W5/00				
100/06-12-032-06-W5/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 4

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	032-06-W5M SW 12; ALL PNG TO TOP CARDIUM	
Operator :	PENGROWTH	Cost Centre :
Producing Status :	N	Count Area : NO
Gross Hectares :	192.000	Gross Developed Hectares :
Net Hectares :	0.000	Net Developed Hectares : 0.000

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File Number : AB-L509

Split Number : 4

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : RI

PSU % :

Division of Interest

Linked to: AB-C505-4:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CPBC80O&G	SP	3.47210000
HUSKY		0.67682300
NAL		0.81330000
PENGROWTH		78.76657700
SHAPCO		9.78130000
TAQANORTH		6.48990000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	ACCRETE CONPHIPART CPBC80O&G HUSKY NAL PENGROWTH SHAPCO TAQA	71.61887700 5.25000000 3.47210000 0.67682300 0.81330000 1.89770000 9.78130000 6.48990000
GOR_NC	N		GAS OIL	12.5% (5-12.5%)		62.04140000	DEWPOINT PENTROLEUM	65.00000000 35.00000000	PENGROWTH	100.00000000

BASED ON DEWPOINT'S INTEREST

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C505-4	ACTIVE	F/O & OPT	09-SEP-1981	NO-ROFR
AB-C507-6	ACTIVE	POOL & FO	28-MAY-1986	NO-ROFR
AB-C507-7	ACTIVE	POOL & FO	28-MAY-1986	NO-ROFR
AB-C514-4	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C514-8	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C601-3	ACTIVE	FARMOUT	27-OCT-2004	NO-ROFR
AB-C601-4	ACTIVE	FARMOUT	27-OCT-2004	NO-ROFR

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

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File Number : AB-L509

Split Number : 3

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description
A	032-06-W5M NW 12;

Rights Granted

PNG IN CARDIUM

Operator : PENGROWTH

Cost Centre :

Gross Hectares :

64.000

Gross Developed Hectares :

64.000

Producing Status : N

Count Area : YES

Net Hectares :

0.000

Net Developed Hectares :

0.000

Division of Interest

Linked to: AB-C507-5:BPO

Linked to: AB-C507-5:APO

DOI Type : BPO (CURRENT)

DOI Type : APO

WI Owner	Type	Interest	WI Owner	Type	Interest
NAL		30.00000000	DEWPOINT		9.78295500
PENGROWTH	WO	70.00000000	226700REALTY		0.00605250
			ANDERSENG		0.00806250
			ANDERSENIVAN		0.00806250
			BAILLIERICH		0.02418750
			CPBC80O&G	SP	0.84150000
			EDWORTHYE		0.00806250
			HUSKY		0.04850500
			LINDEBURG		0.01222250
			MARTINMARY		0.04850500
			MARTINPAT		0.04850500
			MCCHIPRES		0.04850500
			NAL		22.17372000
			NORCANA		0.04850500
			PENGROWTH	WI	57.54824000
			PENTROLEUM		5.26774500
			SHAPCO	WI	2.51390000
			SHAWVIVIAN		0.04850500
			STEWARTR		0.03628250
			TAQANORTH	WI	1.36900000
			WINTHERJOAN		0.10897750

Mineral Property Report by Land Within Prospect Name

File Number : AB-L509

Split Number : 3 Split Status : ACTIVE Split Prospect GARRINGTON/HARM/ Split Mineral Interest : Interest Type : WI PSU % :

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_C	Y	PENGROWTH	GAS	15%		100.00000000	226700REALTY	0.02417435	NAL	30.00000000
			OIL	1/23.865 (5-15%)			ANDERSENG	0.03219093	PENGROWTH	70.00000000
							ANDERSENIVAN	0.03219093		
							BAILLIERICH	0.09657278		
							CPBC80O&G	3.36000000		
							DEWPOINT	39.05993000		
							EDWORTHYE	0.03219093		
							FAIRMOUNT	0.19082600		
							HUSKY	5.90443477		
							LINDEBURG	0.04880560		
							MARTINMARY	0.19366476		
							MARTINPAT	0.19366477		
							MCCHIPRES	0.19366476		
							NAL	1.08444000		
							NORCANA	0.19366476		
							PENGROWTH	12.05049400		
							PENTROLEUM	21.03227000		
							SHAPCO	10.03730000		
							SHAWVIVIAN	0.19366477		
							STEWARTR	0.14485917		
							TAQANORTH	5.46590000		
							WINTHERJOAN	0.43509672		
CSS	N	PENGROWTH	ALL			100.00000000	ARD	100.00000000	NAL PENGROWTH	30.00000000 70.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C505-2	ACTIVE	F/O & OPT	09-SEP-1981	NO-ROFR
AB-C507-5	ACTIVE	POOL & FO	28-MAY-1986	NO-ROFR
AB-C514-4	ACTIVE	JVT	01-MAY-1980	NO-ROFR
AB-C514-5	ACTIVE	JVT	01-MAY-1980	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/12-12-032-06-W5/00				
100/12-12-032-06-W5/02				

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L509**Split Number : 3**

Split Status : ACTIVE

Split Prospect GARRINGTON/HARM/ Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L135

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	06-MAY	Document Effective Date :	06-MAY-1999
Prospect Description :	LOUSANA-BASHAW	Rental Rate :	3.50 CAD	Document Expiry Date :	05-MAY-2004
Prospect :	LOUSANA-BASHAW	Gross Rental Amount :	\$896.00	Document Continued To :	31-DEC-2199
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	ENCANA
Country :	CAN	Termination Date :			
Document Number :	0499050052	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
A	034-21-W4M 14; ALL PNG TO BASE EDMONTON GROUP	ALL PNG TO BASE EDMONTON GROUP

Operator :	ENCANA	Cost Centre :		Gross Hectares :	256.000	Gross Developed Hectares :	0.000
Producing Status :	P	Count Area :	YES	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C115-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
ENCANA	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ENCANA	ALL			100.00000000	ARD	100.00000000	ENCANA	100.00000000
GOR_NC	N	ENCANA	ALL	6%		100.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	ENCANA	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C115-1	ACTIVE	ROYALTY	01-OCT-2001	
AB-C1535-1	ACTIVE	ROYALTY	01-OCT-2001	

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File Number : AB-L135**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : WI

PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/16-14-034-21-W4/00				
103/06-14-034-21-W4/00	17-MAR-2005	18-MAR-2005		STANDING

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

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File Number : AB-L111

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	03-OCT	Document Effective Date :	03-OCT-1969
Prospect Description :	LOUSANA-BASHAW	Rental Rate :	3.50 CAD	Document Expiry Date :	02-OCT-1974
Prospect :	LOUSANA-BASHAW	Gross Rental Amount :	\$672.00	Document Continued To :	
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	NORTHSTAR
Country :	CAN	Termination Date :			
Document Number :	19630B	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
A	034-21-W4M W&SE 22;	PNG TO BASE MANNVILLE, EXCL. PNG IN LOWER MANNVILLE

Operator :	BEAVERLAKE	Cost Centre :		Gross Hectares :	192.000	Gross Developed Hectares :	0.000
Producing Status :	N	Count Area :	NO	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C115-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
ENCANA	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	ENCANA	100.00000000
GOR_NC	N	ENCANA	ALL	6%		10.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	ENCANA	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C115-2	ACTIVE	ROYALTY	01-OCT-2001	
AB-C1535-2	ACTIVE	ROYALTY	01-OCT-2001	

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File Number : AB-L111**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : WI

PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/11-22-034-21-W4/00				
100/12-22-034-21-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

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File Number : AB-L110

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	03-OCT	Document Effective Date :	03-OCT-1969
Prospect Description :	LOUSANA-BASHAW	Rental Rate :	3.50 CAD	Document Expiry Date :	02-OCT-1974
Prospect :	LOUSANA-BASHAW	Gross Rental Amount :	\$224.00	Document Continued To :	
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	NORTHSTAR
Country :	CAN	Termination Date :			
Document Number :	19630A	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
A	034-21-W4M NE 22;	PNG TO BASE MANNVILLE, EXCL PNG IN LOWER MANNVILLE
Operator :	ENCANA	Cost Centre :
Producing Status : N		Count Area : NO
Gross Hectares :	64.000	Gross Developed Hectares : 0.000
Net Hectares :	0.000	Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C115-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
ENCANA	WI	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	ENCANA	100.00000000
GOR_NC	N	ENCANA	ALL	6%		10.00000000	DAROIL	50.00000000	ENCANA	100.00000000
							DEWPOINT	50.00000000		

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C115-2	ACTIVE	ROYALTY	01-OCT-2001	
AB-C1535-2	ACTIVE	ROYALTY	01-OCT-2001	

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File Number : AB-L110**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : WI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

100/16-22-034-21-W4/00

Extensions

Extension Date

Method

Period

Information

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15

Y

Acquisitions

Acquisition Type

Date

AFE

Cost Type

Cost

Net Amount

Cost Per

PURCH

01-NOV-2000

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File Number : AB-L136

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : LOUSANA-BASHAW
 Prospect : LOUSANA-BASHAW
 Province : AB
 Country : CAN
 Document Number : 0499050054
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 06-MAY
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$896.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 06-MAY-1999
 Document Expiry Date : 05-MAY-2004
 Document Continued To : 31-DEC-2199
 Lease Payor : ENCANA

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : WI

PSU % :

Id	Land Description	Rights Granted
A	034-21-W4M 23; ALL PNG TO BASE EDMONTON GROUP	ALL PNG TO BASE EDMONTON GROUP

Operator : ENCANA Cost Centre :
 Producing Status : P Count Area : YES

Gross Hectares : 256.000 Gross Developed Hectares : 0.000
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C115-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
ENCANA	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ENCANA	ALL			100.00000000	ARD	100.00000000	ENCANA	100.00000000
GOR_NC	N	ENCANA	ALL	6%		100.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	ENCANA	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C115-1	ACTIVE	ROYALTY	01-OCT-2001	
AB-C1535-1	ACTIVE	ROYALTY	01-OCT-2001	

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File Number : AB-L136**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : WI

PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/15-23-034-21-W4/00	26-APR-2005	30-APR-2005		STANDING

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

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File Number : AB-L131

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : LOUSANA-BASHAW
 Prospect : LOUSANA-BASHAW
 Province : AB
 Country : CAN
 Document Number : 28420-A
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 28-MAR
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$448.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 28-MAR-1972
 Document Expiry Date : 27-MAR-1982
 Document Continued To : 31-DEC-2199
 Lease Payor : CONCANENE

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 4

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	034-24-W4M S 34;	CBM TO BASE BELLY RIVER

Operator : CONCANENE Cost Centre :
 Producing Status : N Count Area : NO

Gross Hectares : 128.000 Gross Developed Hectares : 0.000
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C111-4;WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONCANENE	WO	59.22340000
QUICKSILVER		40.77660000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N	CONCANENE	ALL	2%		50.00000000	DAROIL	50.00000000	CONCANENE	59.22340000
							DEWPOINT	50.00000000	QUICKSILVER	40.77660000
CSS	N	CONCANENE	ALL			100.00000000	ARD	100.00000000	CONCANENE	59.22340000
									QUICKSILVER	40.77660000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-1	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-4	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-3	ACTIVE	ROYALTY	02-SEP-1980	

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File Number : AB-L131

Split Number : 4 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1532-4	ACTIVE	ROYALTY	02-SEP-1980	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/13-34-034-24-W4/00	16-JUN-2003	22-JUN-2003		PG

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 2 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	034-24-W4M S 34;	ALL PNG BELOW BASE BEARSPAW TO BASE MANNVILLE EXCL. COAL BED METHANE AND EXCL. PNG IN VIKING

Operator : CONCANENE Cost Centre : Gross Hectares : 128.000 Gross Developed Hectares : 0.000
Producing Status : N Count Area : NO Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C111-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONCANENE	WO	46.99050000
PENGROWTH		53.00950000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N	CONCANENE	ALL	2%		50.00000000	DAROIL DEWPOINT	50.00000000	CONCANENE PENGROWTH	46.99050000 53.00950000
CSS	N	CONCANENE	ALL			100.00000000	ARD	100.00000000	CONCANENE PENGROWTH	46.99050000 53.00950000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-1	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-2	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-3	ACTIVE	ROYALTY	02-SEP-1980	

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File Number : AB-L131

Split Number : 2

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-4	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-2	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-4	ACTIVE	ROYALTY	02-SEP-1980	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/13-34-034-24-W4/00	16-JUN-2003	22-JUN-2003		PG

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 3

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	034-24-W4M S 34;	ALL PNG IN VIKING
Operator :	CONCANENE	Cost Centre :
Producing Status :	N	Count Area : NO
Gross Hectares :	128.000	Gross Developed Hectares :
Net Hectares :	0.000	Net Developed Hectares :
		0.000

Division of Interest

Linked to: AB-C111-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONCANENE	WO	46.99050000
PENGROWTH		53.00950000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N	CONCANENE	ALL	2%		50.00000000	DAROIL	50.00000000	CONCANENE	46.99050000
							DEWPOINT	50.00000000	PENGROWTH	53.00950000
CSS	N	CONCANENE	ALL			100.00000000	ARD	100.00000000	CONCANENE	46.99050000
									PENGROWTH	53.00950000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-1	ACTIVE	ROYALTY	02-SEP-1980	

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File Number : AB-L131

Split Number : 3

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-4	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-4	ACTIVE	ROYALTY	02-SEP-1980	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/13-34-034-24-W4/00	16-JUN-2003	22-JUN-2003		PG

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Split Number : 1

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	034-24-W4M S 34;	ALL PNG TO BASE BEARSPAW
Operator :	CONCANENE	Cost Centre :
Producing Status : N		Count Area : YES
Gross Hectares :	128.000	Gross Developed Hectares :
Net Hectares :	0.000	Net Developed Hectares :
		0.000

Division of Interest

Linked to: AB-C111-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONCANENE	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONCANENE	ALL			100.00000000	ARD	100.00000000	CONCANENE	100.00000000
GOR_NC	N	CONCANENE	ALL	2%		50.00000000	DAROIL	50.00000000	CONCANENE	100.00000000
							DEWPOINT	50.00000000		

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-1	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-4	ACTIVE	ROYALTY	02-SEP-1980	

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File Number : AB-L131**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1532-1	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-4	ACTIVE	ROYALTY	02-SEP-1980	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/13-34-034-24-W4/00	16-JUN-2003	22-JUN-2003		PG

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

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File Number : AB-L132

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : LOUSANA-BASHAW
 Prospect : LOUSANA-BASHAW
 Province : AB
 Country : CAN
 Document Number : 0479040136
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 26-APR
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$448.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 26-APR-1979
 Document Expiry Date : 25-APR-1984
 Document Continued To : 31-DEC-2199
 Lease Payor : PENGROWTH

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 4

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	034-24-W4M N 34;	COAL BED METHANE TO BASE BELLY RIVER

Operator : CONCANENE Cost Centre :
 Producing Status : N Count Area : NO

Gross Hectares : 128.000 Gross Developed Hectares : 0.000
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C111-4;WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONCANENE	WO	59.22340000
QUICKSILVER		40.77660000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N	CONCANENE	ALL	2%		50.00000000	DAROIL	50.00000000	CONCANENE	59.22340000
							DEWPOINT	50.00000000	QUICKSILVER	40.77660000
CSS	N	CONCANENE	ALL			100.00000000	ARD	100.00000000	CONCANENE	59.22340000
									QUICKSILVER	40.77660000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-1	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-4	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-1	ACTIVE	ROYALTY	02-SEP-1980	

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File Number : AB-L132

Split Number : 4 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1532-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-4	ACTIVE	ROYALTY	02-SEP-1980	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/13-34-034-24-W4/00	16-JUN-2003	22-JUN-2003		PG

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Split Number : 3 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	034-24-W4M N 34;	ALL PNG IN VIKING
Operator :	CONCANENE	Cost Centre :
Producing Status : N		Count Area : NO
Gross Hectares :	128.000	Gross Developed Hectares : 0.000
Net Hectares :	0.000	Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C111-3:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONCANENE	WO	46.99050000
PENGROWTH		53.00950000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N	CONCANENE	ALL	2%		50.00000000	DAROIL	50.00000000	CONCANENE	46.99050000
							DEWPOINT	50.00000000	PENGROWTH	53.00950000
CSS	N	CONCANENE	ALL			100.00000000	ARD	100.00000000	CONCANENE	46.99050000
									PENGROWTH	53.00950000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-1	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-4	ACTIVE	ROYALTY	02-SEP-1980	

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File Number : AB-L132

Split Number : 3 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1532-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-4	ACTIVE	ROYALTY	02-SEP-1980	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/13-34-034-24-W4/00	16-JUN-2003	22-JUN-2003		PG

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Split Number : 2 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	034-24-W4M N 34;	ALL PNG BELOW BASE BEARSPAW TO BASE MANNVILLE EXCL. COALBED METHANE AND EXCL. PNG IN VIKING
Operator :	CONCANENE	Cost Centre :
Producing Status : N		Count Area : NO
Gross Hectares :	128.000	Gross Developed Hectares : 0.000
Net Hectares :	0.000	Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C111-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONCANENE	WO	46.99050000
PENGROWTH		53.00950000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N	CONCANENE	ALL	2%		50.00000000	DAROIL DEWPOINT	50.00000000	CONCANENE PENGROWTH	46.99050000 53.00950000
CSS	N	CONCANENE	ALL			100.00000000	ARD	100.00000000	CONCANENE PENGROWTH	46.99050000 53.00950000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-1	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-2	ACTIVE	ROYALTY	02-SEP-1980	

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File Number : AB-L132

Split Number : 2 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-4	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-2	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-4	ACTIVE	ROYALTY	02-SEP-1980	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/13-34-034-24-W4/00	16-JUN-2003	22-JUN-2003		PG

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Split Number : 1 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	034-24-W4M N 34;	ALL PNG TO BASE BEARSPAW
Operator :	CONCANENE	Cost Centre :
Producing Status : N		Count Area : YES
Gross Hectares :	128.000	Gross Developed Hectares : 0.000
Net Hectares :	0.000	Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C111-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONCANENE	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	CONCANENE	ALL			100.00000000	ARD	100.00000000	CONCANENE	100.00000000
GOR_NC	N	CONCANENE	ALL	2%		50.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	CONCANENE	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-1	ACTIVE	ROYALTY	02-SEP-1980	
AB-C111-3	ACTIVE	ROYALTY	02-SEP-1980	

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File Number : AB-L132**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C111-4	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-1	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-3	ACTIVE	ROYALTY	02-SEP-1980	
AB-C1532-4	ACTIVE	ROYALTY	02-SEP-1980	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/13-34-034-24-W4/00	16-JUN-2003	22-JUN-2003		PG

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L125

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	18-AUG	Document Effective Date :	18-AUG-1969
Prospect Description :	LOUSANA-BASHAW	Rental Rate :	3.50 CAD	Document Expiry Date :	17-AUG-1979
Prospect :	LOUSANA-BASHAW	Gross Rental Amount :	\$896.00	Document Continued To :	31-DEC-2199
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	TAQA
Country :	CAN	Termination Date :			
Document Number :	19200-A	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 2 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	036-22-W4M 4;	PNG FROM BASE BELLY RIVER TO BASE MANNVILLE

Operator :	TAQA	Cost Centre :		Gross Hectares :	256.000	Gross Developed Hectares :	256.000
Producing Status :	N	Count Area :	NO	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C113-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
TAQA	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N	TAQA	ALL	2%		100.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	TAQA	100.00000000
CSS	N	TAQA	ALL			100.00000000	ARD	100.00000000	TAQA	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C113-1	ACTIVE	ROYALTY	29-OCT-1979	
AB-C113-2	ACTIVE	ROYALTY	29-OCT-1979	
AB-C1533-1	ACTIVE	ROYALTY	29-OCT-1979	
AB-C1533-2	ACTIVE	ROYALTY	29-OCT-1979	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L125

Split Number : 2 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/06-04-036-22-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Split Number : 1 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	036-22-W4M 4;	PNG TO BASE BELLY RIVER

Operator : ENCANA Cost Centre : Gross Hectares : 256.000 Gross Developed Hectares : 256.000
 Producing Status : N Count Area : YES Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C113-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
ENCANA	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ENCANA	ALL			100.00000000	ARD	100.00000000	ENCANA	100.00000000
GOR_NC	N	ENCANA	ALL	2%		100.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	ENCANA	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C113-1	ACTIVE	ROYALTY	29-OCT-1979	
AB-C113-2	ACTIVE	ROYALTY	29-OCT-1979	
AB-C1533-1	ACTIVE	ROYALTY	29-OCT-1979	
AB-C1533-2	ACTIVE	ROYALTY	29-OCT-1979	

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/06-04-036-22-W4/00				

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L125**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L127

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : LOUSANA-BASHAW
 Prospect : LOUSANA-BASHAW
 Province : AB
 Country : CAN
 Document Number : PRAIRIESKY
 Document Type : FH PNG LSE

Company Owner : DEWPOINT
 Rental Date : 17-SEP
 Rental Rate : 0 CAD
 Gross Rental Amount : \$160.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-1982
 Document Expiry Date : 16-SEP-1983
 Document Continued To :
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKY	PRAIRIESKY ROYALTY LTD.	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	036-22-W4M SE 15;	PNG IN OSTRACOD AND BASAL QUARTZ

Operator : TAQA Cost Centre :
 Producing Status : N Count Area : YES

Gross Hectares : 64.752 Gross Developed Hectares : 64.752
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C114-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
TAQA	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQA	ALL	25%		100.00000000	ENCANAR	100.00000000	ENCANAR	50.00000000
									TAQA	50.00000000
GOR_NC	N	TAQA	ALL	1.5%		50.00000000	DAROIL	50.00000000	TAQA	100.00000000
							DEWPOINT	50.00000000		

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C114-1	ACTIVE	ROYALTY	21-NOV-1980	
AB-C1534-1	ACTIVE	ROYALTY	21-NOV-1980	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L127**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

102/10-15-036-22-W4/02

Extensions

Extension Date

Method

Period

Information

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Mineral Property Report by Land Within Prospect Name

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File Number : AB-L128

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : LOUSANA-BASHAW
 Prospect : LOUSANA-BASHAW
 Province : AB
 Country : CAN
 Document Number : ARRANDALE
 Document Type : FH NG LSE

Company Owner : DEWPOINT
 Rental Date : 23-DEC
 Rental Rate : 0 CAD
 Gross Rental Amount : \$155.72
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 23-DEC-1976
 Document Expiry Date : 22-DEC-1981
 Document Continued To :
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
ARRANDALE	ARRANDALE RESOURCES LTD.	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	036-22-W4M PT SW 15; NG TO BASEMENT	

Operator : TAQA Cost Centre :
 Producing Status : N Count Area : YES

Gross Hectares : 60.000 Gross Developed Hectares : 60.000
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C114-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
TAQA	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQA	GAS	15%		100.00000000	ARRANDALE	100.00000000	TAQA	100.00000000
GOR_NC	N	TAQA	GAS	1.5%		100.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	TAQA	100.00000000

Contracts**Mineral Leases**

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Document Type	Document Number	Expiry Date
AB-C114-2	ACTIVE	ROYALTY	21-NOV-1980		AB-L130-1	ACTIVE	FH NG LSE	TRENVILLE	10-FEB-1987
AB-C1534-2	ACTIVE	ROYALTY	21-NOV-1980		AB-L1573-1	ACTIVE	FH NG LSE	TRENVILLE	10-FEB-1987

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L128**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

102/10-15-036-22-W4/02

Extensions

Extension Date

Method

Period

Information

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Mineral Property Report by Land Within Prospect Name

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File Number : AB-L130

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	11-FEB	Document Effective Date :	11-FEB-1982
Prospect Description :	LOUSANA-BASHAW	Rental Rate :	0 CAD	Document Expiry Date :	10-FEB-1987
Prospect :	LOUSANA-BASHAW	Gross Rental Amount :	\$5.00	Document Continued To :	
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	TAQA
Country :	CAN	Termination Date :			
Document Number :	TRENVILLE	Termination Type :			
Document Type :	FH NG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
TRENVILLE	TRENVILLE LODGE NO 324	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	036-22-W4M PT SW 15;	ALL NG

Operator :	TAQA	Cost Centre :		Gross Hectares :	1.744	Gross Developed Hectares :	1.744
Producing Status :	N	Count Area :	YES	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C114-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
TAQA	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQA	GAS	16%		100.00000000	TRENVILLE	100.00000000	TAQA	100.00000000
GOR_NC	N	TAQA	GAS	1.5%		100.00000000	DAROIL	50.00000000	TAQA	100.00000000
							DEWPOINT	50.00000000		

Contracts

Mineral Leases

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR	Lease - Split	Lease Status	Document Type	Document Number	Expiry Date
AB-C114-2	ACTIVE	ROYALTY	21-NOV-1980		AB-L128-1	ACTIVE	FH NG LSE	ARRANDALE	22-DEC-1981
AB-C1534-2	ACTIVE	ROYALTY	21-NOV-1980		AB-L1571-1	ACTIVE	FH NG LSE	ARRANDALE	22-DEC-1981

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File Number : AB-L130**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

102/10-15-036-22-W4/02

Extensions

Extension Date

Method

Period

Information

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Mineral Property Report by Land Within Prospect Name

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File Number : AB-L126

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : LOUSANA-BASHAW
 Prospect : LOUSANA-BASHAW
 Province : AB
 Country : CAN
 Document Number : PRAIRIESKY
 Document Type : FH PNG LSE

Company Owner : DEWPOINT
 Rental Date : 17-SEP
 Rental Rate : 0 CAD
 Gross Rental Amount : \$160.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 17-SEP-1982
 Document Expiry Date : 16-SEP-1983
 Document Continued To : 31-DEC-2199
 Lease Payor : TAQA

Lessor Code	Lessor Name	Lessor Interest
PRAIRIESKY	PRAIRIESKY ROYALTY LTD.	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	036-22-W4M NE 15;	PNG TO TOP PALEOZOIC

Operator : TAQA	Cost Centre :	Gross Hectares : 64.752	Gross Developed Hectares : 64.752
Producing Status : N	Count Area : YES	Net Hectares : 0.000	Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C114-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
TAQA	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQA	ALL	25%		100.00000000	PRAIRIESKY	100.00000000	TAQA	100.00000000
GOR_NC	N	TAQA	ALL	1.5%		50.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	TAQA	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C114-1	ACTIVE	ROYALTY	21-NOV-1980	
AB-C1534-1	ACTIVE	ROYALTY	21-NOV-1980	

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File Number : AB-L126**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

102/10-15-036-22-W4/02

Extensions

Extension Date

Method

Period

Information

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Mineral Property Report by Land Within Prospect Name

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File Number : AB-L129

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	14-FEB	Document Effective Date :	14-FEB-1978
Prospect Description :	LOUSANA-BASHAW	Rental Rate :	0 CAD	Document Expiry Date :	13-FEB-1979
Prospect :	LOUSANA-BASHAW	Gross Rental Amount :	\$160.00	Document Continued To :	
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	TAQA
Country :	CAN	Termination Date :			
Document Number :	HOVEY, N&M	Termination Type :			
Document Type :	FH NG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
HOVEY, N&M	NORMAN & MARY HOVEY	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	036-22-W4M NW 15;	ALL NG

Operator :	TAQA	Cost Centre :		Gross Hectares :	64.752	Gross Developed Hectares :	64.752
Producing Status :	N	Count Area :	YES	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C114-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
TAQA	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
LSR	N	TAQA	GAS	12.5%		100.00000000	HOVEY, N&M	100.00000000	TAQA	100.00000000
GOR_NC	N	TAQA	GAS	1.5%		100.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	TAQA	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C114-2	ACTIVE	ROYALTY	21-NOV-1980	
AB-C1534-2	ACTIVE	ROYALTY	21-NOV-1980	

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File Number : AB-L129**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

102/10-15-036-22-W4/02

Extensions

Extension Date

Method

Period

Information

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HBP

Y

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L106

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	01-APR	Document Effective Date :	01-APR-1993
Prospect Description :	LOUSANA-BASHAW	Rental Rate :	3.50 CAD	Document Expiry Date :	31-MAR-1998
Prospect :	LOUSANA-BASHAW	Gross Rental Amount :	\$896.00	Document Continued To :	
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	HUSKY
Country :	CAN	Termination Date :			
Document Number :	0493040085	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 2 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	037-21-W4M 18;	ALL PNG FROM BASE BELLY RIVER TO BASE MANNVILLE

Operator :	HUSKY	Cost Centre :		Gross Hectares :	256.000	Gross Developed Hectares :	256.000
Producing Status :	N	Count Area :	NO	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C100-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
HUSKY	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N	HUSKY	GAS	12.5%		100.00000000	DAROIL	50.00000000	HUSKY	100.00000000
			OIL	1/150 (5-12.5%)			DEWPOINT	50.00000000		
CSS	N	HUSKY	ALL			100.00000000	ARD	100.00000000	HUSKY	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C100-1	ACTIVE	F/O & OPT	17-MAR-1997	NO-ROFR
AB-C100-2	ACTIVE	F/O & OPT	17-MAR-1997	NO-ROFR
AB-C106-1	ACTIVE	TRUST	05-JUL-1997	NO-ROFR

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L106

Split Number : 2 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/04-18-037-21-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Split Number : 1 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	037-21-W4M 18;	PNG TO BASE BELLY RIVER

Operator :	HUSKY	Cost Centre :		Gross Hectares :	256.000	Gross Developed Hectares :	256.000
Producing Status :	N	Count Area :	YES	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C100-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
HUSKY	WO	50.00000000
TRIDENTPT		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	HUSKY	ALL			100.00000000	ARD	100.00000000	HUSKY	50.00000000
									TRIDENTPT	50.00000000
GOR_NC	N	HUSKY	GAS	12.5%		100.00000000	DAROIL	50.00000000	HUSKY	50.00000000
			OIL	1/150 (5-12.5%)			DEWPOINT	50.00000000	TRIDENTPT	50.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C100-1	ACTIVE	F/O & OPT	17-MAR-1997	NO-ROFR
AB-C100-2	ACTIVE	F/O & OPT	17-MAR-1997	NO-ROFR
AB-C106-1	ACTIVE	TRUST	05-JUL-1997	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/04-18-037-21-W4/00				

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L106**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L107

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	01-APR	Document Effective Date :	01-APR-1993
Prospect Description :	LOUSANA-BASHAW	Rental Rate :	3.50 CAD	Document Expiry Date :	31-MAR-1998
Prospect :	LOUSANA-BASHAW	Gross Rental Amount :	\$896.00	Document Continued To :	
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	HUSKY
Country :	CAN	Termination Date :			
Document Number :	0493040087	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 2 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	037-22-W4M 24;	ALL PNG FROM BASE BELLY RIVER TO BASE MANNVILLE

Operator :	HUSKY	Cost Centre :		Gross Hectares :	256.000	Gross Developed Hectares :	256.000
Producing Status :	N	Count Area :	NO	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C100-2:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
HUSKY	WO	100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N	HUSKY	GAS	12.5%		100.00000000	DAROIL	50.00000000	HUSKY	100.00000000
			OIL	1/150 (5-12.5%)			DEWPOINT	50.00000000		
CSS	N	HUSKY	ALL			100.00000000	ARD	100.00000000	HUSKY	100.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C100-1	ACTIVE	F/O & OPT	17-MAR-1997	NO-ROFR
AB-C100-2	ACTIVE	F/O & OPT	17-MAR-1997	NO-ROFR
AB-C106-1	ACTIVE	TRUST	05-JUL-1997	NO-ROFR

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File Number : AB-L107

Split Number : 2 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/04-24-037-22-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Split Number : 1 Split Status : ACTIVE Split Prospect LOUSANA-BASHAW Split Mineral Interest : Interest Type : RI PSU % :

Id	Land Description	Rights Granted
A	037-22-W4M 24;	ALL PNG TO BASE BELLY RIVER

Operator :	HUSKY	Cost Centre :		Gross Hectares :	256.000	Gross Developed Hectares :	256.000
Producing Status :	N	Count Area :	YES	Net Hectares :	0.000	Net Developed Hectares :	0.000

Division of Interest

Linked to: AB-C100-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
HUSKY	WO	50.00000000
TRIDENTPT		50.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	HUSKY	ALL			100.00000000	ARD	100.00000000	HUSKY	50.00000000
									TRIDENTPT	50.00000000
GOR_NC	N	HUSKY	GAS	12.5%		100.00000000	DAROIL	50.00000000	HUSKY	50.00000000
			OIL	1/150 (5-12.5%)			DEWPOINT	50.00000000	TRIDENTPT	50.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C100-1	ACTIVE	F/O & OPT	17-MAR-1997	NO-ROFR
AB-C100-2	ACTIVE	F/O & OPT	17-MAR-1997	NO-ROFR
AB-C106-1	ACTIVE	TRUST	05-JUL-1997	NO-ROFR

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/04-24-037-22-W4/00				

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L107**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2999	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L105

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : LOUSANA-BASHAW
 Prospect : LOUSANA-BASHAW
 Province : AB
 Country : CAN
 Document Number : 0484060019
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 14-JUN
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$896.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 14-JUN-1984
 Document Expiry Date : 13-JUN-1989
 Document Continued To : 31-DEC-2199
 Lease Payor : SIGNALTA

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-NOV-2000					

Split Number : 1

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	038-22-W4M 10;	PNG TO BASE BELLY RIVER

Operator : SIGNALTA Cost Centre :
 Producing Status : P Count Area : YES

Gross Hectares : 256.000 Gross Developed Hectares : 256.000
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C107-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CQENERGY	WI	7.75000000
SIGNALTA	WO	92.25000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N		ALL			100.00000000	ARD	100.00000000	CQENERGY SIGNALTA	7.75000000 92.25000000
GOR_NC	N		ALL	2.5%		100.00000000	DAROIL DEWPOINT	50.00000000 50.00000000	CQENERGY SIGNALTA	7.75000000 92.25000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C107-1	ACTIVE	ROYALTY	28-JUL-1986	NO-ROFR

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L105**Split Number : 1**

Split Status : ACTIVE

Split Prospect LOUSANA-BASHAW

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

102/10-10-038-22-W4/00

Extensions

Extension Date

Method

Period

Information

31-DEC-2999

15

Y

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L939

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : TWINING
 Prospect : TWINING
 Province : AB
 Country : CAN
 Document Number : 104417
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 06-FEB
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$896.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 06-FEB-1956
 Document Expiry Date : 05-FEB-1977
 Document Continued To : 31-DEC-2199
 Lease Payor : ADVANTAGE

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	30-JUN-2003					

Split Number : 1 Split Status : ACTIVE Split Prospect : TWINING Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
A	030-24-W4M 25; ALL PNG TO BASE VIKING	

Operator : ENCANA Cost Centre : Gross Hectares : 256.000 Gross Developed Hectares :
 Producing Status : N Count Area : YES Net Hectares : 0.000 Net Developed Hectares :

Division of Interest

Linked to: AB-C862-1:WI Linked to: AB-C861-6:PART
 DOI Type : WI (CURRENT) DOI Type : PART

WI Owner	Type	Interest	WI Owner	Type	Interest
BUMPER		25.00000000	DEWPOINT	SP	0.00000000
ENCANA	WO	75.00000000	ADVANTAGE		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ADVANTAGE	ALL			100.00000000	ARD	100.00000000	BUMPER ENCANA	25.00000000 75.00000000
GOR_NC	N		GAS OIL	15% (5-15%)		100.00000000	ADVANTAGE DEWPOINT PENNWEST	35.00000000 15.00000000 50.00000000	BUMPER ENCANA	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C861-6	ACTIVE	PT	04-OCT-1984	NO-ROFR
AB-C862-1	ACTIVE	F/O & OPT	21-NOV-1972	ROFR-

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L939**Split Number : 1**

Split Status : ACTIVE

Split Prospect TWINING

Split Mineral Interest :

Interest Type : WI

PSU % :

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L940

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : TWINING
 Prospect : TWINING
 Province : AB
 Country : CAN
 Document Number : 104418
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 06-FEB
 Rental Rate : 3.50 CAD
 Gross Rental Amount : \$448.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 06-FEB-1956
 Document Expiry Date : 05-FEB-1977
 Document Continued To : 31-DEC-2199
 Lease Payor : ADVANTAGE

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	30-JUN-2003					

Split Number : 1 Split Status : ACTIVE Split Prospect : TWINING Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
A	030-24-W4M W 35; ALL PNG TO BASE PEKISKO	

Operator : ENCANA Cost Centre : Gross Hectares : 128.000 Gross Developed Hectares :
 Producing Status : N Count Area : YES Net Hectares : 0.000 Net Developed Hectares :

Division of Interest

Linked to: AB-C862-1:WI Linked to: AB-C861-6:PART
 DOI Type : WI (CURRENT) DOI Type : PART

WI Owner	Type	Interest	WI Owner	Type	Interest
BUMPER		25.00000000	DEWPOINT	SP	0.00000000
ENCANA	WO	75.00000000	ADVANTAGE		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ENCANA	ALL			100.00000000	ARD	100.00000000	BUMPER ENCANA	25.00000000 75.00000000
GOR_NC	N		GAS OIL	15% (5-15%)		100.00000000	ADVANTAGE DEWPOINT PENNWEST	35.00000000 15.00000000 50.00000000	BUMPER ENCANA	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C861-6	ACTIVE	PT	04-OCT-1984	NO-ROFR
AB-C862-1	ACTIVE	F/O & OPT	21-NOV-1972	ROFR-

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L940**Split Number : 1**

Split Status : ACTIVE

Split Prospect TWINING

Split Mineral Interest :

Interest Type : WI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

100/04-35-030-24-W4/00

Extensions

Extension Date

Method

Period

Information

31-DEC-2199

15

Y

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L941

Lease Status :	ACTIVE	Company Owner :	DEWPOINT	Mineral Interest :	100.000000000
Business Unit :		Rental Date :	06-FEB	Document Effective Date :	06-FEB-1956
Prospect Description :	TWINING	Rental Rate :	3.50 CAD	Document Expiry Date :	05-FEB-1977
Prospect :	TWINING	Gross Rental Amount :	\$448.00	Document Continued To :	31-DEC-2199
Province :	AB	Net Rental Amount :	\$0.00	Lease Payor :	ADVANTAGE
Country :	CAN	Termination Date :			
Document Number :	104419	Termination Type :			
Document Type :	CR PNG LSE	Termination Desc :			

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	30-JUN-2003					

Split Number : 1 Split Status : ACTIVE Split Prospect : TWINING Split Mineral Interest : Interest Type : WI PSU % :

Id	Land Description	Rights Granted
A	030-24-W4M E 36; ALL PNG TO BASE PEKISKO	
Operator :	ENCANA	Cost Centre :
Producing Status :	N	Count Area : YES
Gross Hectares :	128.000	Gross Developed Hectares :
Net Hectares :	0.000	Net Developed Hectares :

Division of Interest

Linked to: AB-C862-1:WI			Linked to: AB-C861-6:PART		
DOI Type : WI (CURRENT)			DOI Type : PART		
WI Owner	Type	Interest	WI Owner	Type	Interest
BUMPER		25.00000000	DEWPOINT	SP	0.00000000
ENCANA	WO	75.00000000	ADVANTAGE		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
CSS	N	ENCANA	ALL			100.00000000	ARD	100.00000000	BUMPER ENCANA	25.00000000 75.00000000
GOR_NC	N		GAS OIL	15% (5-15%)		100.00000000	ADVANTAGE DEWPOINT PENNWEST	35.00000000 15.00000000 50.00000000	BUMPER ENCANA	25.00000000 75.00000000

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C861-6	ACTIVE	PT	04-OCT-1984	NO-ROFR
AB-C862-1	ACTIVE	F/O & OPT	21-NOV-1972	ROFR-

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L941**Split Number : 1**

Split Status : ACTIVE

Split Prospect TWINING

Split Mineral Interest :

Interest Type : WI

PSU % :

Wells

Unique Well Identifier	Spud Date	Rig Date	Zone	Status
100/06-36-030-24-W4/00				
100/10-36-030-24-W4/00				

Extensions

Extension Date	Method	Period	Information
31-DEC-2199	15	Y	

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L1403

Lease Status : ACTIVE
 Business Unit :
 Prospect Description : WEMBLEY
 Prospect : WEMBLEY
 Province : AB
 Country : CAN
 Document Number : 0581020089
 Document Type : CR PNG LSE

Company Owner : DEWPOINT
 Rental Date : 12-FEB
 Rental Rate : 3.50/HA CAD
 Gross Rental Amount : \$896.00
 Net Rental Amount : \$0.00
 Termination Date :
 Termination Type :
 Termination Desc :

Mineral Interest : 100.000000000
 Document Effective Date : 12-FEB-1981
 Document Expiry Date : 11-FEB-1986
 Document Continued To :
 Lease Payor : CONCANRES

Lessor Code	Lessor Name	Lessor Interest
ARD	ALBERTA RESOURCE DEVELOPMENT	100.00000000

Acquisitions

Acquisition Type	Date	AFE	Cost Type	Cost	Net Amount	Cost Per
PURCH	01-MAY-2003					

Split Number : 1

Split Status : ACTIVE

Split Prospect WEMBLEY

Split Mineral Interest :

Interest Type : RI

PSU % :

Id	Land Description	Rights Granted
A	072-08-W6M 6; ALL PNGTO BASE NIKANSSIN	

Operator : CONCANRES Cost Centre :
 Producing Status : P Count Area : YES

Gross Hectares : 256.000 Gross Developed Hectares :
 Net Hectares : 0.000 Net Developed Hectares : 0.000

Division of Interest

Linked to: AB-C1403-1:WI

DOI Type : WI (CURRENT)

WI Owner	Type	Interest
CONCANRES		100.00000000

Royalties

Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	Recipient	Interest	Encumbered	Interest
GOR_NC	N		ALL	10%		100.00000000	ALKEBEC DEWPOINT IMPERIAL RANGEROY	5.00000000 10.00000000 40.00000000 45.00000000	CONCANRES	100.00000000
CSS	N		ALL			100.00000000	ARD	100.00000000	CONCANRES	100.00000000
S/S										

Contracts

Contract - Split	Contract Status	Contract Type	Contract Date	ROFR
AB-C1403-1	ACTIVE	JOA	01-MAY-1989	NO-ROFR

Mineral Property Report by Land Within Prospect Name

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File Number : AB-L1403**Split Number : 1**

Split Status : ACTIVE

Split Prospect WEMBLEY

Split Mineral Interest :

Interest Type : RI

PSU % :

Wells

Unique Well Identifier

Spud Date

Rig Date

Zone

Status

100/12-06-072-08-W6/00

Extensions

Extension Date

Method

Period

Information

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Y

End of Report