

Owner	Operator	Invoice
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3	CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	<div>Invoice Number</div> 405083400571202002 <div>Op Accounting Month</div> February 2020 <div>Invoice Amount</div> \$1,524.33 <div>Other Amounts</div> \$0.00 <div>Payment Total</div> \$1,524.33 <div>Payment Number:</div> EFT 14260

Invoice Comment 🗨️ 2020-03-02 9:34:13 AM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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Activity Month: Dec 19

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override		0.10	\$1.77
[Roy# 0004] Sales Volume 5.0 x Average Unit Price 18.852 = SUBTOTAL 94.26 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.77				
Butane	Override		0.10	\$1.77
[Roy# 0007] Sales Volume 5.0 x Average Unit Price 18.852 = SUBTOTAL 94.26 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.77				
Butane	Override		0.10	\$1.77
[Roy# 0010] Sales Volume 5.0 x Average Unit Price 18.852 = SUBTOTAL 94.26 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.77				
Condensate	Override		0.10	\$22.50
[Roy# 0004] Sales Volume 2.7 x Average Unit Price 444.53703704 = SUBTOTAL 1,200.25000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.5				
Condensate	Override		0.10	\$22.50
[Roy# 0007] Sales Volume 2.7 x Average Unit Price 444.53703704 = SUBTOTAL 1,200.25000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.5				
Condensate	Override		0.10	\$22.50
[Roy# 0010] Sales Volume 2.7 x Average Unit Price 444.53703704 = SUBTOTAL 1,200.25000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.5				
Ethane	Override		0.00	\$0.21
[Roy# 0004] Sales Volume 0.2 x Average Unit Price 55.4 = SUBTOTAL 11.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21				
Ethane	Override		0.00	\$0.21
[Roy# 0007] Sales Volume 0.2 x Average Unit Price 55.4 = SUBTOTAL 11.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21				
Ethane	Override		0.00	\$0.21
[Roy# 0010] Sales Volume 0.2 x Average Unit Price 55.4 = SUBTOTAL 11.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202002			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Gas	Override					0.60	\$57.24	
[Roy# 0004] Sales Volume 106.0 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 57.24 Store Value Memory 1 57.24 Sales Volume 106.0 x Average Unit Price 103.28735849 = Sales Value (SUBTOTAL) 10,948.45999994 - Factor = SUB group total (Sales Volume 106.0 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 9,814.54) = Sales less Processing (SUBTOT) 1,133.91999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 21.261 Store Value Memory 2 21.261 Memory 1 57.24 = Net Royalty Value 57.24								
Gas	Override					0.60	\$57.24	
[Roy# 0007] Sales Volume 106.0 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 57.24 Store Value Memory 1 57.24 Sales Volume 106.0 x Average Unit Price 103.28735849 = Sales Value (SUBTOTAL) 10,948.45999994 - Factor = SUB group total (Sales Volume 106.0 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 9,814.54) = Sales less Processing (SUBTOT) 1,133.91999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 21.261 Store Value Memory 2 21.261 Memory 1 57.24 = Net Royalty Value 57.24								
Gas	Override					0.60	\$57.24	
[Roy# 0010] Sales Volume 106.0 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 57.24 Store Value Memory 1 57.24 Sales Volume 106.0 x Average Unit Price 103.28735849 = Sales Value (SUBTOTAL) 10,948.45999994 - Factor = SUB group total (Sales Volume 106.0 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 9,814.54) = Sales less Processing (SUBTOT) 1,133.91999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 21.261 Store Value Memory 2 21.261 Memory 1 57.24 = Net Royalty Value 57.24								
Pentane	Override					0.00	\$17.60	
[Roy# 0004] Sales Volume 2.2 x Average Unit Price 426.55909091 = SUBTOTAL 938.43 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 17.6								
Pentane	Override					0.00	\$17.60	
[Roy# 0007] Sales Volume 2.2 x Average Unit Price 426.55909091 = SUBTOTAL 938.43 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 17.6								
Pentane	Override					0.00	\$17.60	
[Roy# 0010] Sales Volume 2.2 x Average Unit Price 426.55909091 = SUBTOTAL 938.43 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 17.6								
Propane	Override					0.10	\$2.17	
[Roy# 0004] Sales Volume 6.8 x Average Unit Price 17.05147059 = SUBTOTAL 115.95000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.17								
Propane	Override					0.10	\$2.17	
[Roy# 0007] Sales Volume 6.8 x Average Unit Price 17.05147059 = SUBTOTAL 115.95000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.17								
Propane	Override					0.10	\$2.17	
[Roy# 0010] Sales Volume 6.8 x Average Unit Price 17.05147059 = SUBTOTAL 115.95000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.17								
Total for Property:						2.70	\$304.47	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override					0.00	\$0.92	
[Roy# 0016] Sales Volume - NET 2.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 18.85 = SUBTOTAL (100%) 49.01 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.92								
Condensate	Override					0.10	\$30.01	
[Roy# 0019] Sales Volume - NET 3.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 444.53611111 = SUBTOTAL (100%) 1,600.33 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 30.01								
Ethane	Override					0.00	\$0.10	
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 55.4 = SUBTOTAL (100%) 5.54 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.1								
Gas	Override					0.10	\$15.93	
[Roy# 0018] Sales Volume 29.5 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 15.93 Store Value Memory 1 15.93 Sales Volume 29.5 x Average Unit Price 108.98 = Sales Value (SUBTOTAL) 3,214.91 - Factor = SUB group total (Sales Volume 29.5 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,731.405) = Sales less Processing (SUBTOT) 483.505 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 9.06571875 Store Value Memory 2 9.06571875 Memory 1 15.93 = Net Royalty Value 15.93								
Pentane	Override					0.00	\$12.00	
[Roy# 0020] Sales Volume - NET 1.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 426.56 = SUBTOTAL (100%) 639.84 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.0								
Propane	Override					0.00	\$0.83	
[Roy# 0021] Sales Volume - NET 2.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 17.05 = SUBTOTAL (100%) 44.33 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.83								
Total for Property:						0.20	\$59.79	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override					0.90	\$16.44	
[Roy# 0031] Sales Volume 15.5 x Average Unit Price 18.8516129 = SUBTOTAL 292.19999995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 16.44								
Condensate	Override					0.80	\$337.57	
[Roy# 0035] Sales Volume 13.5 x Average Unit Price 444.53703704 = SUBTOTAL 6,001.25000004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 337.57								
Ethane	Override					0.00	\$0.93	
[Roy# 0032] Sales Volume 0.3 x Average Unit Price 55.36666667 = SUBTOTAL 16.61 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.93								
Gas	Override					2.20	\$240.25	
[Roy# 0033] Sales Volume 148.3 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 240.246 Store Value Memory 1 240.246 Sales Volume 148.3 x Average Unit Price 110.95010115 = Sales Value (SUBTOTAL) 16,453.90000055 - Factor = SUB group total (Sales Volume 148.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,731.097) = Sales less Processing (SUBTOT) 2,722.80300055 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 153.15766878 Store Value Memory 2 153.15766878 Memory 1 240.246 = Net Royalty Value 240.25								
Pentane	Override					0.30	\$119.97	
[Roy# 0036] Sales Volume 5.0 x Average Unit Price 426.556 = SUBTOTAL 2,132.78 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 119.97								
Propane	Override					0.80	\$14.39	
[Roy# 0037] Sales Volume 15.0 x Average Unit Price 17.05066667 = SUBTOTAL 255.76000005 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 14.39								
Total for Property:						5.00	\$729.55	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override					0.20	\$3.75	
[Roy# 0016] Sales Volume - NET 10.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 18.85188679 = SUBTOTAL (100%) 199.82999997 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.75								
Condensate	Override					0.40	\$160.87	
[Roy# 0019] Sales Volume - NET 19.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 444.53678756 = SUBTOTAL (100%) 8,579.55999991 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 160.87								
Ethane	Override					0.00	\$0.31	
[Roy# 0017] Sales Volume - NET 0.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 55.36666667 = SUBTOTAL (100%) 16.61 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.31								
Gas	Override					0.70	\$73.06	
[Roy# 0018] Sales Volume 135.3 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 73.062 Store Value Memory 1 73.062 Sales Volume 135.3 x Average Unit Price 110.98093126 = Sales Value (SUBTOTAL) 15,015.71999948 - Factor = SUB group total (Sales Volume 135.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,527.427) = Sales less Processing (SUBTOT) 2,488.29299948 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 46.65549373 Store Value Memory 2 46.65549373 Memory 1 73.062 = Net Royalty Value 73.06								
Pentane	Override					0.10	\$50.39	
[Roy# 0020] Sales Volume - NET 6.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 426.55714286 = SUBTOTAL (100%) 2,687.31000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 50.39								
Propane	Override					0.20	\$3.87	
[Roy# 0021] Sales Volume - NET 12.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 17.05123967 = SUBTOTAL (100%) 206.32000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.87								
Total for Property:						1.60	\$292.25	
Total for Dec 19:						9.50	\$1,386.06	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202002			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 409.66666667 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override					0.10	\$46.09	
[Roy# 0004] Production Volume 18.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.75514442 % [5.0 MN, 15.0 MX] x Production Volume 18.0 = Royalty Rate Base (SUBTOTAL) 0.9 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 409.66941176 - template use only - GCA (DUMMYJ) 0.000001 = 409.66941076) = Net Sales Value (SUBTOTAL) 368.70246968 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 46.09								
Oil	Override					0.10	\$46.09	
[Roy# 0007] Production Volume 18.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.75514442 % [5.0 MN, 15.0 MX] x Production Volume 18.0 = Royalty Rate Base (SUBTOTAL) 0.9 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 409.66941176 - template use only - GCA (DUMMYJ) 0.000001 = 409.66941076) = Net Sales Value (SUBTOTAL) 368.70246968 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 46.09								
Oil	Override					0.10	\$46.09	
[Roy# 0010] Production Volume 18.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.75514442 % [5.0 MN, 15.0 MX] x Production Volume 18.0 = Royalty Rate Base (SUBTOTAL) 0.9 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 409.66941176 - template use only - GCA (DUMMYJ) 0.000001 = 409.66941076) = Net Sales Value (SUBTOTAL) 368.70246968 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 46.09								
Total for Property:						0.30	\$138.27	

Total for Jan 20: 0.30 \$138.27

Invoice Amount: 9.80 \$1,524.33

Other Amounts: \$0.00

Payment Total: \$1,524.33