



Royalty Statement

Owner	Operator	Invoice
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3	CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	Invoice Number 405083_400571_202012 Op Accounting Month December 2020 Invoice Amount \$1,395.61 Other Amounts \$0.00 Payment Total \$1,395.61 Payment Number: EFT 30197

Invoice Comment 🗨️ 2021-01-05 3:39:44 PM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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Activity Month: Oct 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$5.84	\$5.84
[Roy# 0004] Sales Volume 3.4 x Average Unit Price 91.66176471 = SUBTOTAL 311.65000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.84				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$5.84	\$5.84
[Roy# 0007] Sales Volume 3.4 x Average Unit Price 91.66176471 = SUBTOTAL 311.65000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.84				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$5.84	\$5.84
[Roy# 0010] Sales Volume 3.4 x Average Unit Price 91.66176471 = SUBTOTAL 311.65000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.84				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$11.26	\$11.26
[Roy# 0004] Sales Volume 2.0 x Average Unit Price 300.22 = SUBTOTAL 600.44 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.26				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$11.26	\$11.26
[Roy# 0007] Sales Volume 2.0 x Average Unit Price 300.22 = SUBTOTAL 600.44 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.26				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$11.26	\$11.26
[Roy# 0010] Sales Volume 2.0 x Average Unit Price 300.22 = SUBTOTAL 600.44 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.26				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.4 x Average Unit Price -46.875 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.4 x Average Unit Price -46.875 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.4 x Average Unit Price -46.875 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.80	\$66.74	\$66.74
[Roy# 0004] Sales Volume 123.6 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 66.744 Store Value Memory 1 66.744 Sales Volume 123.6 x Average Unit Price 86.22297735 = Sales Value (SUBTOTAL) 10,657.16000046 - Factor = SUB group total (Sales Volume 123.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 11,444.124) = Sales less Processing (SUBTOT) -786.96399954 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 66.744 = Net Royalty Value 66.74					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.80	\$66.74	\$66.74
[Roy# 0007] Sales Volume 123.6 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 66.744 Store Value Memory 1 66.744 Sales Volume 123.6 x Average Unit Price 86.22297735 = Sales Value (SUBTOTAL) 10,657.16000046 - Factor = SUB group total (Sales Volume 123.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 11,444.124) = Sales less Processing (SUBTOT) -786.96399954 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 66.744 = Net Royalty Value 66.74					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.80	\$66.74	\$66.74
[Roy# 0010] Sales Volume 123.6 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 66.744 Store Value Memory 1 66.744 Sales Volume 123.6 x Average Unit Price 86.22297735 = Sales Value (SUBTOTAL) 10,657.16000046 - Factor = SUB group total (Sales Volume 123.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 11,444.124) = Sales less Processing (SUBTOT) -786.96399954 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 66.744 = Net Royalty Value 66.74					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$4.56	\$4.56
[Roy# 0004] Sales Volume 0.9 x Average Unit Price 270.4 = SUBTOTAL 243.36 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.56					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$4.56	\$4.56
[Roy# 0007] Sales Volume 0.9 x Average Unit Price 270.4 = SUBTOTAL 243.36 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.56					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$4.56	\$4.56
[Roy# 0010] Sales Volume 0.9 x Average Unit Price 270.4 = SUBTOTAL 243.36 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.56					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.10	\$7.01	\$7.01
[Roy# 0004] Sales Volume 5.8 x Average Unit Price 64.43965517 = SUBTOTAL 373.74999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.01					

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.10	\$7.01	\$7.01

[Roy# 0007] Sales Volume 5.8 x Average Unit Price 64.43965517 = SUBTOTAL 373.74999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.01

Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.10	\$7.01	\$7.01

[Roy# 0010] Sales Volume 5.8 x Average Unit Price 64.43965517 = SUBTOTAL 373.74999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.01

Total for Property: 3.00 \$286.23

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$3.78	\$3.78
[Roy# 0016] Sales Volume - NET 2.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 91.65909091 = SUBTOTAL (100%) 201.65 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.78					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.10	\$23.64	\$23.64
[Roy# 0019] Sales Volume - NET 4.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 300.22142857 = SUBTOTAL (100%) 1,260.92999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 23.64					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.9 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.20	\$13.82	\$13.82
[Roy# 0018] Sales Volume 25.6 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 13.824 Store Value Memory 1 13.824 Sales Volume 25.6 x Average Unit Price 91.5625 = Sales Value (SUBTOTAL) 2,344.0 - Factor = SUB group total (Sales Volume 25.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,370.304) = Sales less Processing (SUBTOT) -26.304 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 13.824 = Net Royalty Value 13.82					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$5.07	\$5.07
[Roy# 0020] Sales Volume - NET 1.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 270.41 = SUBTOTAL (100%) 270.41 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.07					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$2.54	\$2.54
[Roy# 0021] Sales Volume - NET 2.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 64.43809524 = SUBTOTAL (100%) 135.32 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.54					
Total for Property:				0.30	\$48.85

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.80	\$73.73	\$73.73
[Roy# 0031] Sales Volume 14.3 x Average Unit Price 91.66083916 = SUBTOTAL 1,310.74999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 73.73					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		1.00	\$312.42	\$312.42
[Roy# 0035] Sales Volume 18.5 x Average Unit Price 300.22216216 = SUBTOTAL 5,554.10999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 312.42					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.8 x Average Unit Price -46.875 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		2.40	\$226.31	\$226.31
[Roy# 0033] Sales Volume 139.7 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 226.314 Store Value Memory 1 226.314 Sales Volume 139.7 x Average Unit Price 94.77516106 = Sales Value (SUBTOTAL) 13,240.09000008 - Factor = SUB group total (Sales Volume 139.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,934.823) = Sales less Processing (SUBTOT) 305.26700008 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 17.17126876 Store Value Memory 2 17.17126876 Memory 1 226.314 = Net Royalty Value 226.31					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.30	\$92.78	\$92.78
[Roy# 0036] Sales Volume 6.1 x Average Unit Price 270.40655738 = SUBTOTAL 1,649.48000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 92.78					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.80	\$54.37	\$54.37
[Roy# 0037] Sales Volume 15.0 x Average Unit Price 64.43933333 = SUBTOTAL 966.58999995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 54.37					
Total for Property:			5.30	\$759.61	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.20	\$15.64	\$15.64
[Roy# 0016] Sales Volume - NET 9.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 91.66043956 = SUBTOTAL (100%) 834.11 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 15.64					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.40	\$107.52	\$107.52
[Roy# 0019] Sales Volume - NET 19.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 300.22198953 = SUBTOTAL (100%) 5,734.24000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 107.52					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.88333333 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.70	\$66.26	\$66.26
[Roy# 0018] Sales Volume 122.7 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 66.258 Store Value Memory 1 66.258 Sales Volume 122.7 x Average Unit Price 91.94180929 = Sales Value (SUBTOTAL) 11,281.25999988 - Factor = SUB group total (Sales Volume 122.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 11,360.793) = Sales less Processing (SUBTOT) -79.53300012 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 66.258 = Net Royalty Value 66.26					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.10	\$20.79	\$20.79
[Roy# 0020] Sales Volume - NET 4.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 270.40487805 = SUBTOTAL (100%) 1,108.66000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 20.79					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.20	\$12.08	\$12.08
[Roy# 0021] Sales Volume - NET 10.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 64.439 = SUBTOTAL (100%) 644.39 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.08					
Total for Property:			1.60	\$222.29	
Total for Oct 20:			10.20	\$1,316.98	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202012			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override		0.00	\$26.21
[Roy# 0004] Production Volume 14.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.61670128 % [5.0 MN, 15.0 MX] x Production Volume 14.7 = Royalty Rate Base (SUBTOTAL) 0.735 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 285.28 - template use only - GCA (DUMMYJ) 0.000001 = 285.279999) = Net Sales Value (SUBTOTAL) 209.68079927 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.21				
Oil	Override		0.00	\$26.21
[Roy# 0007] Production Volume 14.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.61670128 % [5.0 MN, 15.0 MX] x Production Volume 14.7 = Royalty Rate Base (SUBTOTAL) 0.735 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 285.28 - template use only - GCA (DUMMYJ) 0.000001 = 285.279999) = Net Sales Value (SUBTOTAL) 209.68079927 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.21				
Oil	Override		0.00	\$26.21
[Roy# 0010] Production Volume 14.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.61670128 % [5.0 MN, 15.0 MX] x Production Volume 14.7 = Royalty Rate Base (SUBTOTAL) 0.735 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 285.28 - template use only - GCA (DUMMYJ) 0.000001 = 285.279999) = Net Sales Value (SUBTOTAL) 209.68079927 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.21				
Total for Property:			0.00	\$78.63

Total for Nov 20: 0.00 \$78.63

Invoice Amount: 10.20 \$1,395.61

Other Amounts: \$0.00

Payment Total: \$1,395.61