



# Royalty Statement

Owner	Operator	Invoice
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3	CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	<div>Invoice Number</div> 405083_400571_202003 <div>Op Accounting Month</div> March 2020 <div>Invoice Amount</div> \$1,521.71 <div>Other Amounts</div> (\$0.23) <div>Payment Total</div> \$1,521.48 <div>Payment Number:</div> EFT 16075

**Invoice Comment** 🗨️ 2020-04-12 1:11:29 PM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP  
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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## Activity Month: Jan 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$1.11	\$1.11
[Roy# 0004] Sales Volume 3.8 x Average Unit Price 15.57894737 = SUBTOTAL 59.20000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.11				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$1.11	\$1.11
[Roy# 0007] Sales Volume 3.8 x Average Unit Price 15.57894737 = SUBTOTAL 59.20000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.11				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$1.11	\$1.11
[Roy# 0010] Sales Volume 3.8 x Average Unit Price 15.57894737 = SUBTOTAL 59.20000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.11				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$13.57	\$13.57
[Roy# 0004] Sales Volume 1.5 x Average Unit Price 482.51333333 = SUBTOTAL 723.77 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 13.57				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$13.57	\$13.57
[Roy# 0007] Sales Volume 1.5 x Average Unit Price 482.51333333 = SUBTOTAL 723.77 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 13.57				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$13.57	\$13.57
[Roy# 0010] Sales Volume 1.5 x Average Unit Price 482.51333333 = SUBTOTAL 723.77 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 13.57				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.21	\$0.21
[Roy# 0004] Sales Volume 0.2 x Average Unit Price 55.4 = SUBTOTAL 11.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.21	\$0.21
[Roy# 0007] Sales Volume 0.2 x Average Unit Price 55.4 = SUBTOTAL 11.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.21	\$0.21
[Roy# 0010] Sales Volume 0.2 x Average Unit Price 55.4 = SUBTOTAL 11.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.90	\$77.92	\$77.92
[Roy# 0004] Sales Volume 144.3 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 77.922 Store Value Memory 1 77.922 Sales Volume 144.3 x Average Unit Price 83.44026334 = Sales Value (SUBTOTAL) 12,040.42999996 - Factor = SUB group total ( Sales Volume 144.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,360.737 ) = Sales less Processing (SUBTOT) -1,320.30700004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 77.922 = Net Royalty Value 77.92					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.90	\$77.92	\$77.92
[Roy# 0007] Sales Volume 144.3 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 77.922 Store Value Memory 1 77.922 Sales Volume 144.3 x Average Unit Price 83.44026334 = Sales Value (SUBTOTAL) 12,040.42999996 - Factor = SUB group total ( Sales Volume 144.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,360.737 ) = Sales less Processing (SUBTOT) -1,320.30700004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 77.922 = Net Royalty Value 77.92					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.90	\$77.92	\$77.92
[Roy# 0010] Sales Volume 144.3 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 77.922 Store Value Memory 1 77.922 Sales Volume 144.3 x Average Unit Price 83.44026334 = Sales Value (SUBTOTAL) 12,040.42999996 - Factor = SUB group total ( Sales Volume 144.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,360.737 ) = Sales less Processing (SUBTOT) -1,320.30700004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 77.922 = Net Royalty Value 77.92					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$9.23	\$9.23
[Roy# 0004] Sales Volume 1.2 x Average Unit Price 410.11666667 = SUBTOTAL 492.14 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.23					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$9.23	\$9.23
[Roy# 0007] Sales Volume 1.2 x Average Unit Price 410.11666667 = SUBTOTAL 492.14 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.23					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$9.23	\$9.23
[Roy# 0010] Sales Volume 1.2 x Average Unit Price 410.11666667 = SUBTOTAL 492.14 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.23					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.10	\$1.77	\$1.77
[Roy# 0004] Sales Volume 7.1 x Average Unit Price 13.28309859 = SUBTOTAL 94.30999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.77					

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Propane	Override					0.00	\$0.00	PPA
Propane	Override					0.10	\$1.77	\$1.77
[Roy# 0007] Sales Volume 7.1 x Average Unit Price 13.28309859 = SUBTOTAL 94.30999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 %								
x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.77								
Propane	Override					0.00	\$0.00	PPA
Propane	Override					0.10	\$1.77	\$1.77
[Roy# 0010] Sales Volume 7.1 x Average Unit Price 13.28309859 = SUBTOTAL 94.30999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 %								
x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.77								
Total for Property:						3.30	\$311.43	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647\_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.67	\$0.67
[Roy# 0016] Sales Volume - NET 2.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 15.57826087 = SUBTOTAL (100%) 35.83 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.67					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.10	\$28.05	\$28.05
[Roy# 0019] Sales Volume - NET 3.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 482.51290323 = SUBTOTAL (100%) 1,495.79000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 28.05					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.10	\$0.10
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 55.4 = SUBTOTAL (100%) 5.54 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.1					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.20	\$14.90	\$14.90
[Roy# 0018] Sales Volume 27.6 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 14.904 Store Value Memory 1 14.904 Sales Volume 27.6 x Average Unit Price 92.04710145 = Sales Value (SUBTOTAL) 2,540.50000002 - Factor = SUB group total ( Sales Volume 27.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,555.484 ) = Sales less Processing ( SUBTOT ) -14.98399998 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 14.904 = Net Royalty Value 14.9					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$9.23	\$9.23
[Roy# 0020] Sales Volume - NET 1.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 410.11666667 = SUBTOTAL (100%) 492.14 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.23					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.60	\$0.60
[Roy# 0021] Sales Volume - NET 2.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 13.28333333 = SUBTOTAL (100%) 31.87999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.6					
Total for Property:			0.30	\$53.55	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jan 20**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489\_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.70	\$11.48	\$11.48
[Roy# 0031] Sales Volume 13.1 x Average Unit Price 15.5778626 = SUBTOTAL 204.07000006 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.48					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.80	\$369.12	\$369.12
[Roy# 0035] Sales Volume 13.6 x Average Unit Price 482.51470588 = SUBTOTAL 6,562.19999997 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 369.12					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$1.25	\$1.25
[Roy# 0032] Sales Volume 0.4 x Average Unit Price 55.375 = SUBTOTAL 22.15 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.25					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		2.20	\$212.22	\$212.22
[Roy# 0033] Sales Volume 131.0 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 212.22 Store Value Memory 1 212.22 Sales Volume 131.0 x Average Unit Price 95.68679389 = Sales Value (SUBTOTAL) 12,534.96999959 - Factor = SUB group total ( Sales Volume 131.0 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,129.29 ) = Sales less Processing (SUBTOT) 405.67999959 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 22.81949998 Store Value Memory 2 22.81949998 Memory 1 212.22 = Net Royalty Value 212.22					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.40	\$163.79	\$163.79
[Roy# 0036] Sales Volume 7.1 x Average Unit Price 410.11830986 = SUBTOTAL 2,911.84000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 163.79					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.80	\$10.83	\$10.83
[Roy# 0037] Sales Volume 14.5 x Average Unit Price 13.28275862 = SUBTOTAL 192.59999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.83					
<b>Total for Property:</b>				<b>4.90</b>	<b>\$768.69</b>

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jan 20**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755\_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.20	\$2.80	\$2.80
[Roy# 0016] Sales Volume - NET 9.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 15.578125 = SUBTOTAL (100%) 149.55 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.8					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.30	\$140.23	\$140.23
[Roy# 0019] Sales Volume - NET 15.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 482.51483871 = SUBTOTAL (100%) 7,478.98000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 140.23					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.31	\$0.31
[Roy# 0017] Sales Volume - NET 0.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 55.36666667 = SUBTOTAL (100%) 16.61 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.31					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.80	\$70.58	\$70.58
[Roy# 0018] Sales Volume 130.7 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 70.578 Store Value Memory 1 70.578 Sales Volume 130.7 x Average Unit Price 92.97712318 = Sales Value (SUBTOTAL) 12,152.10999963 - Factor = SUB group total ( Sales Volume 130.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,101.513 ) = Sales less Processing ( SUBTOT) 50.59699963 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.94869375 Store Value Memory 2 0.94869375 Memory 1 70.578 = Net Royalty Value 70.58					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.10	\$44.60	\$44.60
[Roy# 0020] Sales Volume - NET 5.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 410.11896552 = SUBTOTAL (100%) 2,378.69000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 44.6					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.20	\$2.76	\$2.76
[Roy# 0021] Sales Volume - NET 11.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 13.28288288 = SUBTOTAL (100%) 147.43999997 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.76					
Total for Property:			1.60	\$261.28	
Total for Jan 20:			10.10	\$1,394.95	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Feb 20**

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.10 \$11.56

[Roy# 0006] Production Volume 3.0 x Average Unit Price 220.98666667 = SUBTOTAL 662.96000001 - Factor = SUB group total ( Production Volume 3.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 46.41 ) = Net of Transport (Subtotal) 616.55000001 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.56

**Total for Property: 0.10 \$11.56**

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 220.99 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

**Total for Property: 0.00 \$0.00**

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 220.99 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

**Total for Property: 0.00 \$0.00**

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override		0.10	\$38.40
[Roy# 0004] Production Volume 18.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.76773016 % [ 5.0 MN, 15.0 MX] x Production Volume 18.3 = Royalty Rate Base (SUBTOTAL) 0.915 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 335.72953737 - template use only - GCA (DUMMYJ) 0.000001 = 335.72953637 ) = Net Sales Value (SUBTOTAL) 307.19252578 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 38.4				
Oil	Override		0.10	\$38.40
[Roy# 0007] Production Volume 18.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.76773016 % [ 5.0 MN, 15.0 MX] x Production Volume 18.3 = Royalty Rate Base (SUBTOTAL) 0.915 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 335.72953737 - template use only - GCA (DUMMYJ) 0.000001 = 335.72953637 ) = Net Sales Value (SUBTOTAL) 307.19252578 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 38.4				
Oil	Override		0.10	\$38.40
[Roy# 0010] Production Volume 18.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.76773016 % [ 5.0 MN, 15.0 MX] x Production Volume 18.3 = Royalty Rate Base (SUBTOTAL) 0.915 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 335.72953737 - template use only - GCA (DUMMYJ) 0.000001 = 335.72953637 ) = Net Sales Value (SUBTOTAL) 307.19252578 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 38.4				
Total for Property:			0.30	\$115.20

Total for Feb 20: 0.40 \$126.76

### Activity Month: Adjustments



Facility: ADJUSTMENTS

Adjustments

Property: OTHER-AMT

Other Amounts

Other	Amounts			(\$0.23)
Total for Property:				(\$0.23)

Property Comment   2020-04-12 4:12:27 PM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP  
See Attachment.

Total for Adjustments: (\$0.23)

Invoice Amount:	10.50	\$1,521.71
Other Amounts:		(\$0.23)
Payment Total:		\$1,521.48