

Owner		Operator	Invoice		
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA BONAVISTA ENERGY CORPORATION 900, 207 - 9TH AVENUE SW CALGARY, AB T2P 1K3 213-4300 GST: 136072618	Invoice Number	1_418048_202009	
			Op Accounting Month	September 2020	
			Invoice Amount	\$4,010.31	
			Other Amounts	\$0.00	
			Payment Total	\$4,010.31	
			Payment Number:	Cheque 196054	
Product	Roy Type	Net Roy Vol		Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.20)	(\$48.94)	PPA
Butane	Override	0.20	\$48.94	\$0.00
[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 280.175 = Sales Value 2,017.26 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.94				
Condensate	Override	0.00	(\$15.00)	PPA
Condensate	Override	0.00	\$15.00	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 412.14 = Sales Value 618.21 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.0				
Ethane	Override	(0.60)	(\$21.97)	PPA
Ethane	Override	0.60	\$21.97	\$0.00
[Roy# 0001] Sales Volume 24.3 x Price: Average Unit 37.2600823 = Sales Value 905.41999989 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.97				
Gas	Override	(1.50)	(\$105.17)	PPA
Gas	Override	1.50	\$105.17	\$0.00
[Roy# 0001] Sales Volume 61.8 x Price: Average Unit 70.14579288 = Sales Value 4,335.00999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.17				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 372.96 Rounded Result [Round( 2 )] 372.96 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,295.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 372.96 = Price to use for Production Royalty 372.96 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$97.02)	PPA
Pentane	Override	0.20	\$97.02	\$0.00
[Roy# 0001] Sales Volume 9.1 x Price: Average Unit 439.43076923 = Sales Value 3,998.81999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 97.02				

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Feb 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Propane	Override	(0.40)	(\$49.42)	PPA
Propane	Override	0.40	\$49.42	\$0.00

[Roy# 0001] Sales Volume 15.0 x Price: Average Unit 135.788 = Sales Value 2,036.82 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.42

**Total for Property: 0.00 \$0.00**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00

[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0

Ethane	Override	0.00	(\$1.68)	PPA
Ethane	Override	0.00	\$1.68	\$0.00

[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 37.26666667 = Sales Value 55.90000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.68

Gas	Override	(0.10)	(\$7.68)	PPA
Gas	Override	0.10	\$7.68	\$0.00

[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 71.08333333 = Sales Value 255.89999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.68

Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00

[Roy# 0001] Price: Average Unit 372.96 Rounded Result [Round( 2 )] 372.96 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,295.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] = Ave. Unit Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 372.96 = Price to use for Production Royalty 372.96 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0

Propane	Override	0.00	(\$4.89)	PPA
Propane	Override	0.00	\$4.89	\$0.00

[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 135.8 = Sales Value 162.96 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.89

**Total for Property: 0.00 \$0.00**

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.60)	(\$164.13)	PPA
Butane	Override	0.60	\$164.13	\$0.00
[Roy# 0001] Sales Volume 26.9 x Price: Average Unit 280.17434944 = Sales Value 7,536.68999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.13				
Condensate	Override	(0.10)	(\$26.82)	PPA
Condensate	Override	0.10	\$26.82	\$0.00
[Roy# 0001] Sales Volume 3.0 x Price: Average Unit 410.56333333 = Sales Value 1,231.68999999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.82				
Ethane	Override	(1.80)	(\$67.27)	PPA
Ethane	Override	1.80	\$67.27	\$0.00
[Roy# 0001] Sales Volume 82.9 x Price: Average Unit 37.26007238 = Sales Value 3,088.8600003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.27				
Gas	Override	(4.20)	(\$295.80)	PPA
Gas	Override	4.20	\$295.80	\$0.00
[Roy# 0001] Sales Volume 192.8 x Price: Average Unit 70.45228216 = Sales Value 13,583.20000045 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 295.8				
Oil	Override	(0.30)	(\$111.42)	PPA
Oil	Override	0.30	\$111.42	\$0.00
[Roy# 0001] Price: Average Unit 365.46950355 Rounded Result [Round( 2 )] 365.47 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,546.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 365.46950355 = Price to use for Production Royalty 365.46950355 x Production: Wellhead Oil 14.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.42				
Pentane	Override	(0.40)	(\$190.43)	PPA
Pentane	Override	0.40	\$190.43	\$0.00
[Roy# 0001] Sales Volume 19.9 x Price: Average Unit 439.43115578 = Sales Value 8,744.68000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 190.43				
Propane	Override	(1.20)	(\$166.78)	PPA
Propane	Override	1.20	\$166.78	\$0.00
[Roy# 0001] Sales Volume 56.4 x Price: Average Unit 135.78829787 = Sales Value 7,658.45999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 166.78				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.10)	(\$23.53)	PPA
Butane	Override	0.10	\$23.53	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 280.175 = Sales Value 784.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.53				
Condensate	Override	0.00	(\$6.14)	PPA
Condensate	Override	0.00	\$6.14	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit 409.52 = Sales Value 204.76 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.14				
Ethane	Override	(0.30)	(\$10.28)	PPA
Ethane	Override	0.30	\$10.28	\$0.00
[Roy# 0001] Sales Volume 9.2 x Price: Average Unit 37.25978261 = Sales Value 342.79000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.28				
Gas	Override	(0.70)	(\$50.10)	PPA
Gas	Override	0.70	\$50.10	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 70.16554622 = Sales Value 1,669.94000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.1				
Oil	Override	0.00	(\$5.48)	PPA
Oil	Override	0.00	\$5.48	\$0.00
[Roy# 0001] Price: Average Unit 365.47272727 Rounded Result [Round( 2 )] 365.47 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,546.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 365.47272727 = Price to use for Production Royalty 365.47272727 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.48				
Pentane	Override	(0.10)	(\$25.05)	PPA
Pentane	Override	0.10	\$25.05	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 439.43157895 = Sales Value 834.92000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.05				
Propane	Override	(0.20)	(\$20.37)	PPA
Propane	Override	0.20	\$20.37	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 135.79 = Sales Value 678.95 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.37				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$193.32)	PPA
Butane	Override	0.70	\$193.32	\$0.00
[Roy# 0002] Sales Volume 23.0 x Price: Average Unit 280.17434783 = Sales Value 6,444.01000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 193.32				
Condensate	Override	0.00	(\$16.03)	PPA
Condensate	Override	0.00	\$16.03	\$0.00
[Roy# 0002] Sales Volume 1.3 x Price: Average Unit 411.09230769 = Sales Value 534.42 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.03				
Ethane	Override	(2.50)	(\$92.00)	PPA
Ethane	Override	2.50	\$92.00	\$0.00
[Roy# 0002] Sales Volume 82.3 x Price: Average Unit 37.2600243 = Sales Value 3,066.49999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.0				
Gas	Override	(6.80)	(\$480.00)	PPA
Gas	Override	6.80	\$480.00	\$0.00
[Roy# 0002] Sales Volume 227.7 x Price: Average Unit 70.2677646 = Sales Value 15,999.96999942 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 480.0				
Oil	Override	(0.10)	(\$44.04)	PPA
Oil	Override	0.10	\$44.04	\$0.00
[Roy# 0002] Price: Average Unit 386.28947368 Rounded Result [Round( 2 )] 386.29 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,628.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 386.28947368 = Price to use for Production Royalty 386.28947368 x Production: Wellhead Oil 3.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.04				
Pentane	Override	(0.40)	(\$192.47)	PPA
Pentane	Override	0.40	\$192.47	\$0.00
[Roy# 0002] Sales Volume 14.6 x Price: Average Unit 439.43082192 = Sales Value 6,415.69000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 192.47				
Propane	Override	(1.50)	(\$205.72)	PPA
Propane	Override	1.50	\$205.72	\$0.00
[Roy# 0002] Sales Volume 50.5 x Price: Average Unit 135.78831683 = Sales Value 6,857.30999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.72				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Feb 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.80)	(\$229.46)	PPA
Butane	Override						0.80	\$229.46	\$0.00
[Roy# 0002] Sales Volume 27.3 x Price: Average Unit 280.17435897 = Sales Value 7,648.75999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.46									
Condensate	Override						(0.10)	(\$30.76)	PPA
Condensate	Override						0.10	\$30.76	\$0.00
[Roy# 0002] Sales Volume 2.5 x Price: Average Unit 410.144 = Sales Value 1,025.36 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.76									
Ethane	Override						(3.00)	(\$112.34)	PPA
Ethane	Override						3.00	\$112.34	\$0.00
[Roy# 0002] Sales Volume 100.5 x Price: Average Unit 37.26 = Sales Value 3,744.63 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.34									
Gas	Override						(8.20)	(\$573.37)	PPA
Gas	Override						8.20	\$573.37	\$0.00
[Roy# 0002] Sales Volume 272.4 x Price: Average Unit 70.16295888 = Sales Value 19,112.38999891 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 573.37									
Oil	Override						(0.10)	(\$23.18)	PPA
Oil	Override						0.10	\$23.18	\$0.00
[Roy# 0002] Price: Average Unit 386.29 Rounded Result [Round( 2 )] 386.29 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,628.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 386.29 = Price to use for Production Royalty 386.29 x Production: Wellhead Oil 2.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.18									
Pentane	Override						(0.60)	(\$243.88)	PPA
Pentane	Override						0.60	\$243.88	\$0.00
[Roy# 0002] Sales Volume 18.5 x Price: Average Unit 439.43081081 = Sales Value 8,129.46999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 243.88									
Propane	Override						(1.80)	(\$250.12)	PPA
Propane	Override						1.80	\$250.12	\$0.00
[Roy# 0002] Sales Volume 61.4 x Price: Average Unit 135.78811075 = Sales Value 8,337.39000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 250.12									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 19:</b>							<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.20)	(\$45.50)	PPA
Butane	Override		0.20	\$45.50	\$0.00
[Roy# 0001] Sales Volume 7.1 x Price: Average Unit 264.14788732 = Sales Value 1,875.44999997 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.5					
Condensate	Override		0.00	(\$12.07)	PPA
Condensate	Override		0.00	\$12.07	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 414.475 = Sales Value 497.37 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.07					
Ethane	Override		(0.60)	(\$23.59)	PPA
Ethane	Override		0.60	\$23.59	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 41.54957265 = Sales Value 972.26000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.59					
Gas	Override		(1.40)	(\$91.17)	PPA
Gas	Override		1.40	\$91.17	\$0.00
[Roy# 0001] Sales Volume 56.3 x Price: Average Unit 66.74937833 = Sales Value 3,757.98999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 91.17					
Oil	Override		(0.10)	(\$22.69)	PPA
Oil	Override		0.10	\$22.69	\$0.00
[Roy# 0001] Price: Average Unit 406.68 Rounded Result [Round( 2 )] 406.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,667.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 406.68 = Price to use for Production Royalty 406.68 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.69					
Pentane	Override		(0.30)	(\$123.66)	PPA
Pentane	Override		0.30	\$123.66	\$0.00
[Roy# 0001] Sales Volume 11.0 x Price: Average Unit 463.35636364 = Sales Value 5,096.92000004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.66					
Propane	Override		(0.40)	(\$50.07)	PPA
Propane	Override		0.40	\$50.07	\$0.00
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 140.38231293 = Sales Value 2,063.62000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.07					
		<b>Total for Property:</b>	<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Mar 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27W4/0

Butane	Override	0.00	(\$6.34)	PPA
Butane	Override	0.00	\$6.34	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 264.15 = Sales Value 211.32 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.34				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.10)	(\$2.62)	PPA
Ethane	Override	0.10	\$2.62	\$0.00
[Roy# 0001] Sales Volume 2.1 x Price: Average Unit 41.55238095 = Sales Value 87.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.62				
Gas	Override	(0.20)	(\$9.70)	PPA
Gas	Override	0.20	\$9.70	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 64.67 = Sales Value 323.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.7				
Oil	Override	(0.10)	(\$23.18)	PPA
Oil	Override	0.10	\$23.18	\$0.00
[Roy# 0001] Price: Average Unit 406.67894737 Rounded Result [Round( 2 )] 406.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,667.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 406.67894737 = Price to use for Production Royalty 406.67894737 x Production: Wellhead Oil 1.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.18				
Propane	Override	0.00	(\$5.05)	PPA
Propane	Override	0.00	\$5.05	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 140.375 = Sales Value 168.45 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.05				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.50)	(\$123.10)	PPA
Butane	Override	0.50	\$123.10	\$0.00
[Roy# 0001] Sales Volume 21.4 x Price: Average Unit 264.14766355 = Sales Value 5,652.75999997 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.1				
Condensate	Override	0.00	(\$10.72)	PPA
Condensate	Override	0.00	\$10.72	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 410.29166667 = Sales Value 492.35 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.72				
Ethane	Override	(1.50)	(\$60.26)	PPA
Ethane	Override	1.50	\$60.26	\$0.00
[Roy# 0001] Sales Volume 66.6 x Price: Average Unit 41.55 = Sales Value 2,767.23 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.26				
Gas	Override	(3.20)	(\$211.01)	PPA
Gas	Override	3.20	\$211.01	\$0.00
[Roy# 0001] Sales Volume 145.2 x Price: Average Unit 66.7327135 = Sales Value 9,689.5900002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 211.01				
Oil	Override	(0.40)	(\$160.07)	PPA
Oil	Override	0.40	\$160.07	\$0.00
[Roy# 0001] Price: Average Unit 395.17512953 Rounded Result [Round( 2 )] 395.18 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,517.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,517.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,517.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 395.17512953 = Price to use for Production Royalty 395.17512953 x Production: Wellhead Oil 18.6 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.07				
Pentane	Override	(0.40)	(\$196.76)	PPA
Pentane	Override	0.40	\$196.76	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 463.35641026 = Sales Value 9,035.45000007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 196.76				
Propane	Override	(1.00)	(\$134.21)	PPA
Propane	Override	1.00	\$134.21	\$0.00
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 140.38246014 = Sales Value 6,162.790000015 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.21				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Mar 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$96.68)	PPA
Butane	Override	0.40	\$96.68	\$0.00
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 264.14754098 = Sales Value 3,222.59999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.68				
Condensate	Override	0.00	(\$6.18)	PPA
Condensate	Override	0.00	\$6.18	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit 411.94 = Sales Value 205.97 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.18				
Ethane	Override	(1.20)	(\$51.11)	PPA
Ethane	Override	1.20	\$51.11	\$0.00
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 41.55 = Sales Value 1,703.55 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.11				
Gas	Override	(3.10)	(\$208.61)	PPA
Gas	Override	3.10	\$208.61	\$0.00
[Roy# 0001] Sales Volume 104.2 x Price: Average Unit 66.73445298 = Sales Value 6,953.73000052 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 208.61				
Oil	Override	(0.30)	(\$110.25)	PPA
Oil	Override	0.30	\$110.25	\$0.00
[Roy# 0001] Price: Average Unit 395.15 Rounded Result [Round( 2 )] 395.15 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,514.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,514.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,514.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 395.15 = Price to use for Production Royalty 395.15 x Production: Wellhead Oil 9.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.25				
Pentane	Override	(0.30)	(\$139.01)	PPA
Pentane	Override	0.30	\$139.01	\$0.00
[Roy# 0001] Sales Volume 10.0 x Price: Average Unit 463.356 = Sales Value 4,633.56 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 139.01				
Propane	Override	(0.80)	(\$105.29)	PPA
Propane	Override	0.80	\$105.29	\$0.00
[Roy# 0001] Sales Volume 25.0 x Price: Average Unit 140.3828 = Sales Value 3,509.57 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.29				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 19**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$189.39)	PPA
Butane	Override	0.70	\$189.39	\$0.00
[Roy# 0002] Sales Volume 23.9 x Price: Average Unit 264.14769874 = Sales Value 6,313.12999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 189.39				
Condensate	Override	0.00	(\$16.15)	PPA
Condensate	Override	0.00	\$16.15	\$0.00
[Roy# 0002] Sales Volume 1.3 x Price: Average Unit 414.22307692 = Sales Value 538.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.15				
Ethane	Override	(2.70)	(\$111.56)	PPA
Ethane	Override	2.70	\$111.56	\$0.00
[Roy# 0002] Sales Volume 89.5 x Price: Average Unit 41.54994413 = Sales Value 3,718.71999964 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.56				
Gas	Override	(6.90)	(\$458.18)	PPA
Gas	Override	6.90	\$458.18	\$0.00
[Roy# 0002] Sales Volume 229.3 x Price: Average Unit 66.60571304 = Sales Value 15,272.69000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 458.18				
Oil	Override	(0.20)	(\$70.52)	PPA
Oil	Override	0.20	\$70.52	\$0.00
[Roy# 0002] Price: Average Unit 427.4 Rounded Result [Round( 2 )] 427.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,739.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 427.4 = Price to use for Production Royalty 427.4 x Production: Wellhead Oil 5.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.52				
Pentane	Override	(0.60)	(\$261.33)	PPA
Pentane	Override	0.60	\$261.33	\$0.00
[Roy# 0002] Sales Volume 18.8 x Price: Average Unit 463.35585106 = Sales Value 8,711.08999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 261.33				
Propane	Override	(1.60)	(\$222.79)	PPA
Propane	Override	1.60	\$222.79	\$0.00
[Roy# 0002] Sales Volume 52.9 x Price: Average Unit 140.38241966 = Sales Value 7,426.23000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.79				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override		(0.80)	(\$222.68)	PPA
Butane	Override		0.80	\$222.68	\$0.00
[Roy# 0002] Sales Volume 28.1 x Price: Average Unit 264.1480427 = Sales Value 7,422.55999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.68					
Condensate	Override		0.00	(\$12.30)	PPA
Condensate	Override		0.00	\$12.30	\$0.00
[Roy# 0002] Sales Volume 1.0 x Price: Average Unit 409.92 = Sales Value 409.92 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.3					
Ethane	Override		(3.20)	(\$132.88)	PPA
Ethane	Override		3.20	\$132.88	\$0.00
[Roy# 0002] Sales Volume 106.6 x Price: Average Unit 41.55 = Sales Value 4,429.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.88					
Gas	Override		(8.20)	(\$544.84)	PPA
Gas	Override		8.20	\$544.84	\$0.00
[Roy# 0002] Sales Volume 272.8 x Price: Average Unit 66.57349707 = Sales Value 18,161.2500007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 544.84					
Oil	Override		(0.30)	(\$116.68)	PPA
Oil	Override		0.30	\$116.68	\$0.00
[Roy# 0002] Price: Average Unit 427.4 Rounded Result [Round( 2 )] 427.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,739.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 427.4 = Price to use for Production Royalty 427.4 x Production: Wellhead Oil 9.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.68					
Pentane	Override		(0.60)	(\$275.23)	PPA
Pentane	Override		0.60	\$275.23	\$0.00
[Roy# 0002] Sales Volume 19.8 x Price: Average Unit 463.35606061 = Sales Value 9,174.45000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 275.23					
Propane	Override		(1.90)	(\$269.53)	PPA
Propane	Override		1.90	\$269.53	\$0.00
[Roy# 0002] Sales Volume 64.0 x Price: Average Unit 140.3821875 = Sales Value 8,984.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 269.53					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>
<b>Total for Mar 19:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: May 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$19.26)	PPA
Butane	Override	0.40	\$19.26	\$0.00
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 54.0 = Sales Value 793.8 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.26				
Condensate	Override	(0.20)	(\$66.01)	PPA
Condensate	Override	0.20	\$66.01	\$0.00
[Roy# 0001] Sales Volume 6.4 x Price: Average Unit 425.1203125 = Sales Value 2,720.77 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.01				
Ethane	Override	(1.00)	(\$22.80)	PPA
Ethane	Override	1.00	\$22.80	\$0.00
[Roy# 0001] Sales Volume 39.4 x Price: Average Unit 23.85 = Sales Value 939.69 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.8				
Gas	Override	(3.20)	(\$112.63)	PPA
Gas	Override	3.20	\$112.63	\$0.00
[Roy# 0001] Sales Volume 133.2 x Price: Average Unit 34.853003 = Sales Value 4,642.4199996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.63				
Oil	Override	(0.10)	(\$23.67)	PPA
Oil	Override	0.10	\$23.67	\$0.00
[Roy# 0001] Price: Average Unit 424.23913043 Rounded Result [Round( 2 )] 424.24 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,423.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 424.23913043 = Price to use for Production Royalty 424.23913043 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.67				
Pentane	Override	(0.60)	(\$297.91)	PPA
Pentane	Override	0.60	\$297.91	\$0.00
[Roy# 0001] Sales Volume 25.6 x Price: Average Unit 479.659375 = Sales Value 12,279.28 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 297.91				
Propane	Override	(0.70)	(\$69.70)	PPA
Propane	Override	0.70	\$69.70	\$0.00
[Roy# 0001] Sales Volume 30.9 x Price: Average Unit 92.97281553 = Sales Value 2,872.85999988 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.7				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: May 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$8.59)	PPA
Butane	Override	0.20	\$8.59	\$0.00
[Roy# 0001] Sales Volume 5.3 x Price: Average Unit 54.0 = Sales Value 286.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.59				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$9.52)	PPA
Ethane	Override	0.40	\$9.52	\$0.00
[Roy# 0001] Sales Volume 13.3 x Price: Average Unit 23.84962406 = Sales Value 317.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.52				
Gas	Override	(1.40)	(\$48.58)	PPA
Gas	Override	1.40	\$48.58	\$0.00
[Roy# 0001] Sales Volume 46.5 x Price: Average Unit 34.8255914 = Sales Value 1,619.3900001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.58				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 424.24 Rounded Result [Round( 2 )] 424.24 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,423.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 424.24 = Price to use for Production Royalty 424.24 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.10)	(\$57.56)	PPA
Pentane	Override	0.10	\$57.56	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 479.66 = Sales Value 1,918.64 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.56				
Propane	Override	(0.30)	(\$28.73)	PPA
Propane	Override	0.30	\$28.73	\$0.00
[Roy# 0001] Sales Volume 10.3 x Price: Average Unit 92.97281553 = Sales Value 957.61999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.73				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.60)	(\$33.04)	PPA
Butane	Override	0.60	\$33.04	\$0.00
[Roy# 0001] Sales Volume 28.1 x Price: Average Unit 54.00035587 = Sales Value 1,517.40999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.04				
Condensate	Override	(0.10)	(\$33.27)	PPA
Condensate	Override	0.10	\$33.27	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 424.325 = Sales Value 1,527.57 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.27				
Ethane	Override	(1.50)	(\$36.67)	PPA
Ethane	Override	1.50	\$36.67	\$0.00
[Roy# 0001] Sales Volume 70.6 x Price: Average Unit 23.85 = Sales Value 1,683.81 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.67				
Gas	Override	(4.70)	(\$163.66)	PPA
Gas	Override	4.70	\$163.66	\$0.00
[Roy# 0001] Sales Volume 215.4 x Price: Average Unit 34.89076137 = Sales Value 7,515.46999991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.66				
Oil	Override	(0.20)	(\$80.14)	PPA
Oil	Override	0.20	\$80.14	\$0.00
[Roy# 0001] Price: Average Unit 438.08979592 Rounded Result [Round( 2 )] 438.09 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,808.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 438.08979592 = Price to use for Production Royalty 438.08979592 x Production: Wellhead Oil 8.4 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.14				
Pentane	Override	(0.60)	(\$311.28)	PPA
Pentane	Override	0.60	\$311.28	\$0.00
[Roy# 0001] Sales Volume 29.8 x Price: Average Unit 479.65973154 = Sales Value 14,293.85999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 311.28				
Propane	Override	(1.20)	(\$115.61)	PPA
Propane	Override	1.20	\$115.61	\$0.00
[Roy# 0001] Sales Volume 57.1 x Price: Average Unit 92.97285464 = Sales Value 5,308.74999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 115.61				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: May 19**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$15.07)	PPA
Butane	Override	0.30	\$15.07	\$0.00
[Roy# 0001] Sales Volume 9.3 x Price: Average Unit 54.0 = Sales Value 502.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.07				
Condensate	Override	0.00	(\$10.35)	PPA
Condensate	Override	0.00	\$10.35	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 431.4375 = Sales Value 345.15 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.35				
Ethane	Override	(0.80)	(\$19.68)	PPA
Ethane	Override	0.80	\$19.68	\$0.00
[Roy# 0001] Sales Volume 27.5 x Price: Average Unit 23.84981818 = Sales Value 655.86999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.68				
Gas	Override	(2.90)	(\$101.89)	PPA
Gas	Override	2.90	\$101.89	\$0.00
[Roy# 0001] Sales Volume 97.4 x Price: Average Unit 34.86827515 = Sales Value 3,396.16999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.89				
Oil	Override	(0.10)	(\$23.66)	PPA
Oil	Override	0.10	\$23.66	\$0.00
[Roy# 0001] Price: Average Unit 438.09090909 Rounded Result [Round( 2 )] 438.09 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,808.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 438.09090909 = Price to use for Production Royalty 438.09090909 x Production: Wellhead Oil 1.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.66				
Pentane	Override	(0.30)	(\$148.21)	PPA
Pentane	Override	0.30	\$148.21	\$0.00
[Roy# 0001] Sales Volume 10.3 x Price: Average Unit 479.6592233 = Sales Value 4,940.48999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.21				
Propane	Override	(0.60)	(\$56.34)	PPA
Propane	Override	0.60	\$56.34	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 92.97277228 = Sales Value 1,878.05000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.34				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$36.29)	PPA
Butane	Override	0.70	\$36.29	\$0.00
[Roy# 0002] Sales Volume 22.4 x Price: Average Unit 54.00044643 = Sales Value 1,209.61000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.29				
Condensate	Override	(0.10)	(\$28.09)	PPA
Condensate	Override	0.10	\$28.09	\$0.00
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 425.61363636 = Sales Value 936.34999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.09				
Ethane	Override	(2.00)	(\$47.15)	PPA
Ethane	Override	2.00	\$47.15	\$0.00
[Roy# 0002] Sales Volume 65.9 x Price: Average Unit 23.85007587 = Sales Value 1,571.71999983 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.15				
Gas	Override	(7.20)	(\$249.57)	PPA
Gas	Override	7.20	\$249.57	\$0.00
[Roy# 0002] Sales Volume 239.4 x Price: Average Unit 34.74995823 = Sales Value 8,319.14000026 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 249.57				
Oil	Override	0.00	(\$8.13)	PPA
Oil	Override	0.00	\$8.13	\$0.00
[Roy# 0002] Price: Average Unit 451.68333333 Rounded Result [Round( 2 )] 451.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 451.68333333 = Price to use for Production Royalty 451.68333333 x Production: Wellhead Oil 0.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.13				
Pentane	Override	(0.60)	(\$271.97)	PPA
Pentane	Override	0.60	\$271.97	\$0.00
[Roy# 0002] Sales Volume 18.9 x Price: Average Unit 479.65925926 = Sales Value 9,065.56000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 271.97				
Propane	Override	(1.50)	(\$135.28)	PPA
Propane	Override	1.50	\$135.28	\$0.00
[Roy# 0002] Sales Volume 48.5 x Price: Average Unit 92.97278351 = Sales Value 4,509.18000024 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.28				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: May 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.80)	(\$41.96)	PPA
Butane	Override	0.80	\$41.96	\$0.00
[Roy# 0002] Sales Volume 25.9 x Price: Average Unit 54.0003861 = Sales Value 1,398.60999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.96				
Condensate	Override	(0.10)	(\$28.09)	PPA
Condensate	Override	0.10	\$28.09	\$0.00
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 425.61363636 = Sales Value 936.34999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.09				
Ethane	Override	(2.30)	(\$55.17)	PPA
Ethane	Override	2.30	\$55.17	\$0.00
[Roy# 0002] Sales Volume 77.1 x Price: Average Unit 23.85006485 = Sales Value 1,838.83999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.17				
Gas	Override	(8.20)	(\$286.52)	PPA
Gas	Override	8.20	\$286.52	\$0.00
[Roy# 0002] Sales Volume 274.9 x Price: Average Unit 34.7419789 = Sales Value 9,550.56999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 286.52				
Oil	Override	0.00	(\$21.68)	PPA
Oil	Override	0.00	\$21.68	\$0.00
[Roy# 0002] Price: Average Unit 451.68125 Rounded Result [Round( 2 )] 451.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 451.68125 = Price to use for Production Royalty 451.68125 x Production: Wellhead Oil 1.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.68				
Pentane	Override	(0.60)	(\$280.60)	PPA
Pentane	Override	0.60	\$280.60	\$0.00
[Roy# 0002] Sales Volume 19.5 x Price: Average Unit 479.66 = Sales Value 9,353.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 280.6				
Propane	Override	(1.70)	(\$159.54)	PPA
Propane	Override	1.70	\$159.54	\$0.00
[Roy# 0002] Sales Volume 57.2 x Price: Average Unit 92.9729021 = Sales Value 5,318.05000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 159.54				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for May 19:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jul 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$19.33)	PPA
Butane	Override	0.40	\$19.33	\$0.00
[Roy# 0001] Sales Volume 16.2 x Price: Average Unit 49.17901235 = Sales Value 796.70000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.33				
Condensate	Override	(0.20)	(\$64.10)	PPA
Condensate	Override	0.20	\$64.10	\$0.00
[Roy# 0001] Sales Volume 6.9 x Price: Average Unit 382.93478261 = Sales Value 2,642.25000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.1				
Ethane	Override	(1.20)	(\$19.86)	PPA
Ethane	Override	1.20	\$19.86	\$0.00
[Roy# 0001] Sales Volume 51.1 x Price: Average Unit 16.01976517 = Sales Value 818.61000019 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.86				
Gas	Override	(3.30)	(\$89.07)	PPA
Gas	Override	3.30	\$89.07	\$0.00
[Roy# 0001] Sales Volume 135.3 x Price: Average Unit 27.1345898 = Sales Value 3,671.30999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.07				
Oil	Override	(0.50)	(\$161.18)	PPA
Oil	Override	0.50	\$161.18	\$0.00
[Roy# 0001] Price: Average Unit 357.17932961 Rounded Result [Round( 2 )] 357.18 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,717.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,717.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,717.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 357.17932961 = Price to use for Production Royalty 357.17932961 x Production: Wellhead Oil 18.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 161.18				
Pentane	Override	(0.60)	(\$234.90)	PPA
Pentane	Override	0.60	\$234.90	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 424.65833333 = Sales Value 9,682.20999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.9				
Propane	Override	(0.90)	(\$30.82)	PPA
Propane	Override	0.90	\$30.82	\$0.00
[Roy# 0001] Sales Volume 35.9 x Price: Average Unit 35.38941504 = Sales Value 1,270.47999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.82				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jul 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$7.97)	PPA
Butane	Override	0.20	\$7.97	\$0.00
[Roy# 0001] Sales Volume 5.4 x Price: Average Unit 49.17777778 = Sales Value 265.56000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.97				
Condensate	Override	0.00	(\$1.09)	PPA
Condensate	Override	0.00	\$1.09	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 363.7 = Sales Value 36.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.09				
Ethane	Override	(0.60)	(\$9.61)	PPA
Ethane	Override	0.60	\$9.61	\$0.00
[Roy# 0001] Sales Volume 20.0 x Price: Average Unit 16.02 = Sales Value 320.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.61				
Gas	Override	(1.60)	(\$44.22)	PPA
Gas	Override	1.60	\$44.22	\$0.00
[Roy# 0001] Sales Volume 54.6 x Price: Average Unit 26.99487179 = Sales Value 1,473.91999973 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.22				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 358.114146 Rounded Result [Round( 2 )] 358.11 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,810.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,810.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,810.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 358.114146 = Price to use for Production Royalty 358.114146 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.10)	(\$43.32)	PPA
Pentane	Override	0.10	\$43.32	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 424.65882353 = Sales Value 1,443.84 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.32				
Propane	Override	(0.40)	(\$14.44)	PPA
Propane	Override	0.40	\$14.44	\$0.00
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 35.38897059 = Sales Value 481.29000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.44				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.10)	(\$52.37)	PPA
Butane	Override	1.10	\$52.37	\$0.00
[Roy# 0001] Sales Volume 48.9 x Price: Average Unit 49.1795501 = Sales Value 2,404.87999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.37				
Condensate	Override	(0.20)	(\$61.67)	PPA
Condensate	Override	0.20	\$61.67	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 382.71756757 = Sales Value 2,832.11000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.67				
Ethane	Override	(3.10)	(\$48.98)	PPA
Ethane	Override	3.10	\$48.98	\$0.00
[Roy# 0001] Sales Volume 140.4 x Price: Average Unit 16.02001425 = Sales Value 2,249.2100007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.98				
Gas	Override	(7.30)	(\$199.20)	PPA
Gas	Override	7.30	\$199.20	\$0.00
[Roy# 0001] Sales Volume 336.8 x Price: Average Unit 27.15950119 = Sales Value 9,147.32000079 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 199.2				
Oil	Override	(0.60)	(\$198.95)	PPA
Oil	Override	0.60	\$198.95	\$0.00
[Roy# 0001] Price: Average Unit 347.3706422 Rounded Result [Round( 2 )] 347.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 34,736.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 34,736.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 34,736.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 347.3706422 = Price to use for Production Royalty 347.3706422 x Production: Wellhead Oil 26.3 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 198.95				
Pentane	Override	(1.00)	(\$417.08)	PPA
Pentane	Override	1.00	\$417.08	\$0.00
[Roy# 0001] Sales Volume 45.1 x Price: Average Unit 424.65831486 = Sales Value 19,152.09000019 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 417.08				
Propane	Override	(2.30)	(\$80.77)	PPA
Propane	Override	2.30	\$80.77	\$0.00
[Roy# 0001] Sales Volume 104.8 x Price: Average Unit 35.3894084 = Sales Value 3,708.81000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.77				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$16.97)	PPA
Butane	Override	0.30	\$16.97	\$0.00
[Roy# 0001] Sales Volume 11.5 x Price: Average Unit 49.17913043 = Sales Value 565.55999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.97				
Condensate	Override	0.00	(\$13.86)	PPA
Condensate	Override	0.00	\$13.86	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 385.01818182 = Sales Value 462.02181818 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.86				
Ethane	Override	(1.00)	(\$16.20)	PPA
Ethane	Override	1.00	\$16.20	\$0.00
[Roy# 0001] Sales Volume 33.7 x Price: Average Unit 16.02017804 = Sales Value 539.87999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.2				
Gas	Override	(2.90)	(\$77.38)	PPA
Gas	Override	2.90	\$77.38	\$0.00
[Roy# 0001] Sales Volume 95.0 x Price: Average Unit 27.14915789 = Sales Value 2,579.16999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.38				
Oil	Override	(0.20)	(\$71.94)	PPA
Oil	Override	0.20	\$71.94	\$0.00
[Roy# 0001] Price: Average Unit 347.5245614 Rounded Result [Round( 2 )] 347.52 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 34,751.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 34,751.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 34,751.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 347.5245614 = Price to use for Production Royalty 347.5245614 x Production: Wellhead Oil 6.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.94				
Pentane	Override	(0.30)	(\$123.58)	PPA
Pentane	Override	0.30	\$123.58	\$0.00
[Roy# 0001] Sales Volume 9.7 x Price: Average Unit 424.65876289 = Sales Value 4,119.19000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.58				
Propane	Override	(0.70)	(\$25.27)	PPA
Propane	Override	0.70	\$25.27	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 35.3894958 = Sales Value 842.27000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.27				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jul 19**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$35.70)	PPA
Butane	Override	0.70	\$35.70	\$0.00
[Roy# 0002] Sales Volume 24.2 x Price: Average Unit 49.17892562 = Sales Value 1,190.13 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.7				
Condensate	Override	(0.10)	(\$27.47)	PPA
Condensate	Override	0.10	\$27.47	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 381.575 = Sales Value 915.78 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.47				
Ethane	Override	(2.50)	(\$39.84)	PPA
Ethane	Override	2.50	\$39.84	\$0.00
[Roy# 0002] Sales Volume 82.9 x Price: Average Unit 16.0199035 = Sales Value 1,328.05000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.84				
Gas	Override	(7.10)	(\$191.01)	PPA
Gas	Override	7.10	\$191.01	\$0.00
[Roy# 0002] Sales Volume 235.3 x Price: Average Unit 27.05932852 = Sales Value 6,367.06000076 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 191.01				
Oil	Override	(0.20)	(\$88.62)	PPA
Oil	Override	0.20	\$88.62	\$0.00
[Roy# 0002] Price: Average Unit 404.63972603 Rounded Result [Round( 2 )] 404.64 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,463.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 404.63972603 = Price to use for Production Royalty 404.63972603 x Production: Wellhead Oil 7.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.62				
Pentane	Override	(0.50)	(\$222.95)	PPA
Pentane	Override	0.50	\$222.95	\$0.00
[Roy# 0002] Sales Volume 17.5 x Price: Average Unit 424.65828571 = Sales Value 7,431.51999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.95				
Propane	Override	(1.70)	(\$58.82)	PPA
Propane	Override	1.70	\$58.82	\$0.00
[Roy# 0002] Sales Volume 55.4 x Price: Average Unit 35.38935018 = Sales Value 1,960.56999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.82				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jul 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.80)	(\$39.54)	PPA
Butane	Override						0.80	\$39.54	\$0.00
[Roy# 0002] Sales Volume 26.8 x Price: Average Unit 49.17947761 = Sales Value 1,318.00999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.54									
Condensate	Override						(0.10)	(\$21.78)	PPA
Condensate	Override						0.10	\$21.78	\$0.00
[Roy# 0002] Sales Volume 1.9 x Price: Average Unit 382.05789474 = Sales Value 725.91000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.78									
Ethane	Override						(2.80)	(\$45.56)	PPA
Ethane	Override						2.80	\$45.56	\$0.00
[Roy# 0002] Sales Volume 94.8 x Price: Average Unit 16.02004219 = Sales Value 1,518.69999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.56									
Gas	Override						(8.00)	(\$215.93)	PPA
Gas	Override						8.00	\$215.93	\$0.00
[Roy# 0002] Sales Volume 266.2 x Price: Average Unit 27.03846732 = Sales Value 7,197.64000058 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 215.93									
Oil	Override						(0.10)	(\$24.28)	PPA
Oil	Override						0.10	\$24.28	\$0.00
[Roy# 0002] Price: Average Unit 404.64 Rounded Result [Round( 2 )] 404.64 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,463.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 404.64 = Price to use for Production Royalty 404.64 x Production: Wellhead Oil 2.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.28									
Pentane	Override						(0.50)	(\$225.49)	PPA
Pentane	Override						0.50	\$225.49	\$0.00
[Roy# 0002] Sales Volume 17.7 x Price: Average Unit 424.65819209 = Sales Value 7,516.44999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 225.49									
Propane	Override						(1.90)	(\$67.52)	PPA
Propane	Override						1.90	\$67.52	\$0.00
[Roy# 0002] Sales Volume 63.6 x Price: Average Unit 35.38946541 = Sales Value 2,250.77000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.52									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jul 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$19.13)	PPA
Butane	Override		0.40	\$19.13	\$0.00
[Roy# 0001] Sales Volume 17.1 x Price: Average Unit 46.10116959 = Sales Value 788.32999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.13					
Condensate	Override		(0.20)	(\$66.14)	PPA
Condensate	Override		0.20	\$66.14	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 389.43571429 = Sales Value 2,726.05000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.14					
Ethane	Override		(1.00)	(\$35.48)	PPA
Ethane	Override		1.00	\$35.48	\$0.00
[Roy# 0001] Sales Volume 42.6 x Price: Average Unit 34.32981221 = Sales Value 1,462.45000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.48					
Gas	Override		(2.70)	(\$148.01)	PPA
Gas	Override		2.70	\$148.01	\$0.00
[Roy# 0001] Sales Volume 110.8 x Price: Average Unit 55.06110108 = Sales Value 6,100.76999966 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.01					
Oil	Override		(0.10)	(\$46.25)	PPA
Oil	Override		0.10	\$46.25	\$0.00
[Roy# 0001] Price: Average Unit 381.3 Rounded Result [Round( 2 )] 381.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 381.3 = Price to use for Production Royalty 381.3 x Production: Wellhead Oil 5.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.25					
Pentane	Override		(0.50)	(\$187.31)	PPA
Pentane	Override		0.50	\$187.31	\$0.00
[Roy# 0001] Sales Volume 19.9 x Price: Average Unit 387.97035176 = Sales Value 7,720.61000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 187.31					
Propane	Override		(0.80)	(\$45.47)	PPA
Propane	Override		0.80	\$45.47	\$0.00
[Roy# 0001] Sales Volume 32.7 x Price: Average Unit 57.30917431 = Sales Value 1,874.00999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.47					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$6.92)	PPA
Butane	Override	0.20	\$6.92	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 46.1 = Sales Value 230.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.92				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$13.49)	PPA
Ethane	Override	0.40	\$13.49	\$0.00
[Roy# 0001] Sales Volume 13.1 x Price: Average Unit 34.32977099 = Sales Value 449.71999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.49				
Gas	Override	(1.10)	(\$57.51)	PPA
Gas	Override	1.10	\$57.51	\$0.00
[Roy# 0001] Sales Volume 35.0 x Price: Average Unit 54.774 = Sales Value 1,917.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.51				
Oil	Override	(0.10)	(\$37.75)	PPA
Oil	Override	0.10	\$37.75	\$0.00
[Roy# 0001] Price: Average Unit 381.3 Rounded Result [Round( 2 )] 381.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 381.3 = Price to use for Production Royalty 381.3 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.75				
Pentane	Override	0.00	(\$16.29)	PPA
Pentane	Override	0.00	\$16.29	\$0.00
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 387.96428571 = Sales Value 543.14999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.29				
Propane	Override	(0.30)	(\$16.51)	PPA
Propane	Override	0.30	\$16.51	\$0.00
[Roy# 0001] Sales Volume 9.6 x Price: Average Unit 57.309375 = Sales Value 550.17 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.51				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		(1.50)	(\$67.57)	PPA
Butane	Override		1.50	\$67.57	\$0.00
[Roy# 0001] Sales Volume 67.3 x Price: Average Unit 46.1013373 = Sales Value 3,102.62000029 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.57					
Condensate	Override		(0.40)	(\$141.55)	PPA
Condensate	Override		0.40	\$141.55	\$0.00
[Roy# 0001] Sales Volume 16.7 x Price: Average Unit 389.20838323 = Sales Value 6,499.77999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 141.55					
Ethane	Override		(3.50)	(\$120.21)	PPA
Ethane	Override		3.50	\$120.21	\$0.00
[Roy# 0001] Sales Volume 160.8 x Price: Average Unit 34.33003731 = Sales Value 5,520.269999945 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 120.21					
Gas	Override		(8.30)	(\$458.04)	PPA
Gas	Override		8.30	\$458.04	\$0.00
[Roy# 0001] Sales Volume 381.2 x Price: Average Unit 55.17686254 = Sales Value 21,033.42000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 458.04					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 366.78 Rounded Result [Round( 2 )] 366.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 366.78 = Price to use for Production Royalty 366.78 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(1.30)	(\$486.65)	PPA
Pentane	Override		1.30	\$486.65	\$0.00
[Roy# 0001] Sales Volume 57.6 x Price: Average Unit 387.97013889 = Sales Value 22,347.08000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 486.65					
Propane	Override		(2.80)	(\$160.99)	PPA
Propane	Override		2.80	\$160.99	\$0.00
[Roy# 0001] Sales Volume 129.0 x Price: Average Unit 57.30914729 = Sales Value 7,392.880000041 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.99					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$20.61)	PPA
Butane	Override	0.40	\$20.61	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 46.10134228 = Sales Value 686.90999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.61				
Condensate	Override	(0.30)	(\$101.59)	PPA
Condensate	Override	0.30	\$101.59	\$0.00
[Roy# 0001] Sales Volume 8.7 x Price: Average Unit 389.21609195 = Sales Value 3,386.17999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.59				
Ethane	Override	(1.10)	(\$37.08)	PPA
Ethane	Override	1.10	\$37.08	\$0.00
[Roy# 0001] Sales Volume 36.0 x Price: Average Unit 34.33027778 = Sales Value 1,235.89000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.08				
Gas	Override	(3.00)	(\$165.33)	PPA
Gas	Override	3.00	\$165.33	\$0.00
[Roy# 0001] Sales Volume 99.9 x Price: Average Unit 55.16416416 = Sales Value 5,510.89999958 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 165.33				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 366.78 Rounded Result [Round( 2 )] 366.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 366.78 = Price to use for Production Royalty 366.78 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.70)	(\$272.36)	PPA
Pentane	Override	0.70	\$272.36	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 387.97008547 = Sales Value 9,078.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 272.36				
Propane	Override	(0.80)	(\$46.08)	PPA
Propane	Override	0.80	\$46.08	\$0.00
[Roy# 0001] Sales Volume 26.8 x Price: Average Unit 57.30932836 = Sales Value 1,535.89000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.08				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.80)	(\$35.41)	PPA
Butane	Override		0.80	\$35.41	\$0.00
[Roy# 0002] Sales Volume 25.6 x Price: Average Unit 46.1015625 = Sales Value 1,180.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.41					
Condensate	Override		(0.10)	(\$19.88)	PPA
Condensate	Override		0.10	\$19.88	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 389.84705882 = Sales Value 662.73999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.88					
Ethane	Override		(2.20)	(\$74.56)	PPA
Ethane	Override		2.20	\$74.56	\$0.00
[Roy# 0002] Sales Volume 72.4 x Price: Average Unit 34.32997238 = Sales Value 2,485.49000031 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.56					
Gas	Override		(6.00)	(\$331.98)	PPA
Gas	Override		6.00	\$331.98	\$0.00
[Roy# 0002] Sales Volume 201.4 x Price: Average Unit 54.94553128 = Sales Value 11,066.02999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 331.98					
Oil	Override		(0.10)	(\$45.69)	PPA
Oil	Override		0.10	\$45.69	\$0.00
[Roy# 0002] Price: Average Unit 400.77105263 Rounded Result [Round( 2 )] 400.77 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,076.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 400.77105263 = Price to use for Production Royalty 400.77105263 x Production: Wellhead Oil 3.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.69					
Pentane	Override		(0.40)	(\$158.29)	PPA
Pentane	Override		0.40	\$158.29	\$0.00
[Roy# 0002] Sales Volume 13.6 x Price: Average Unit 387.96985294 = Sales Value 5,276.38999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 158.29					
Propane	Override		(1.50)	(\$87.51)	PPA
Propane	Override		1.50	\$87.51	\$0.00
[Roy# 0002] Sales Volume 50.9 x Price: Average Unit 57.30903733 = Sales Value 2,917.03000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.51					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Oct 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.90)	(\$40.38)	PPA
Butane	Override						0.90	\$40.38	\$0.00
[Roy# 0002] Sales Volume 29.2 x Price: Average Unit 46.10136986 = Sales Value 1,346.15999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.38									
Condensate	Override						(0.10)	(\$19.87)	PPA
Condensate	Override						0.10	\$19.87	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 389.55882353 = Sales Value 662.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.87									
Ethane	Override						(2.50)	(\$85.79)	PPA
Ethane	Override						2.50	\$85.79	\$0.00
[Roy# 0002] Sales Volume 83.3 x Price: Average Unit 34.330012 = Sales Value 2,859.6899996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.79									
Gas	Override						(6.90)	(\$379.32)	PPA
Gas	Override						6.90	\$379.32	\$0.00
[Roy# 0002] Sales Volume 230.4 x Price: Average Unit 54.87821181 = Sales Value 12,643.94000102 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 379.32									
Oil	Override						0.00	(\$14.43)	PPA
Oil	Override						0.00	\$14.43	\$0.00
[Roy# 0002] Price: Average Unit 400.76666667 Rounded Result [Round( 2 )] 400.77 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,076.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 400.76666667 = Price to use for Production Royalty 400.76666667 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.43									
Pentane	Override						(0.50)	(\$178.08)	PPA
Pentane	Override						0.50	\$178.08	\$0.00
[Roy# 0002] Sales Volume 15.3 x Price: Average Unit 387.97058824 = Sales Value 5,935.95000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 178.08									
Propane	Override						(1.80)	(\$102.30)	PPA
Propane	Override						1.80	\$102.30	\$0.00
[Roy# 0002] Sales Volume 59.5 x Price: Average Unit 57.30907563 = Sales Value 3,409.88999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 102.3									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Oct 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Nov 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$18.06)	PPA
Butane	Override	0.40	\$18.06	\$0.00
[Roy# 0001] Sales Volume 15.1 x Price: Average Unit 49.29139073 = Sales Value 744.30000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.06				
Condensate	Override	(0.20)	(\$82.43)	PPA
Condensate	Override	0.20	\$82.43	\$0.00
[Roy# 0001] Sales Volume 8.5 x Price: Average Unit 399.72117647 = Sales Value 3,397.63 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.43				
Ethane	Override	(1.00)	(\$45.30)	PPA
Ethane	Override	1.00	\$45.30	\$0.00
[Roy# 0001] Sales Volume 40.3 x Price: Average Unit 46.32977667 = Sales Value 1,867.0899998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.3				
Gas	Override	(2.50)	(\$193.13)	PPA
Gas	Override	2.50	\$193.13	\$0.00
[Roy# 0001] Sales Volume 101.0 x Price: Average Unit 78.81772277 = Sales Value 7,960.58999977 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 193.13				
Oil	Override	(0.10)	(\$43.66)	PPA
Oil	Override	0.10	\$43.66	\$0.00
[Roy# 0001] Price: Average Unit 409.02727273 Rounded Result [Round( 2 )] 409.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,902.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 409.02727273 = Price to use for Production Royalty 409.02727273 x Production: Wellhead Oil 4.4 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.66				
Pentane	Override	(0.60)	(\$260.62)	PPA
Pentane	Override	0.60	\$260.62	\$0.00
[Roy# 0001] Sales Volume 23.5 x Price: Average Unit 457.11446809 = Sales Value 10,742.19000012 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 260.62				
Propane	Override	(0.70)	(\$65.07)	PPA
Propane	Override	0.70	\$65.07	\$0.00
[Roy# 0001] Sales Volume 29.3 x Price: Average Unit 91.54163823 = Sales Value 2,682.17000014 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.07				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$6.06)	PPA
Butane	Override		0.10	\$6.06	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 49.2902439 = Sales Value 202.08999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.06					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$17.37)	PPA
Ethane	Override		0.40	\$17.37	\$0.00
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 46.3304 = Sales Value 579.13 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.37					
Gas	Override		(1.00)	(\$76.40)	PPA
Gas	Override		1.00	\$76.40	\$0.00
[Roy# 0001] Sales Volume 32.6 x Price: Average Unit 78.11472393 = Sales Value 2,546.54000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.4					
Oil	Override		0.00	(\$2.45)	PPA
Oil	Override		0.00	\$2.45	\$0.00
[Roy# 0001] Price: Average Unit 409.03 Rounded Result [Round( 2 )] 409.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,902.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 409.03 = Price to use for Production Royalty 409.03 x Production: Wellhead Oil 0.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.45					
Pentane	Override		0.00	(\$20.57)	PPA
Pentane	Override		0.00	\$20.57	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 457.11333333 = Sales Value 685.67 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.57					
Propane	Override		(0.30)	(\$23.07)	PPA
Propane	Override		0.30	\$23.07	\$0.00
[Roy# 0001] Sales Volume 8.4 x Price: Average Unit 91.54166667 = Sales Value 768.95000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.07					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		(1.20)	(\$60.54)	PPA
Butane	Override		1.20	\$60.54	\$0.00
[Roy# 0001] Sales Volume 56.4 x Price: Average Unit 49.29237589 = Sales Value 2,780.0900002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.54					
Condensate	Override		(0.30)	(\$125.32)	PPA
Condensate	Override		0.30	\$125.32	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 399.64166667 = Sales Value 5,754.84000005 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.32					
Ethane	Override		(3.10)	(\$143.57)	PPA
Ethane	Override		3.10	\$143.57	\$0.00
[Roy# 0001] Sales Volume 142.3 x Price: Average Unit 46.33000703 = Sales Value 6,592.76000037 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 143.57					
Gas	Override		(7.20)	(\$567.53)	PPA
Gas	Override		7.20	\$567.53	\$0.00
[Roy# 0001] Sales Volume 330.8 x Price: Average Unit 78.78137848 = Sales Value 26,060.88000118 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 567.53					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 385.46 Rounded Result [Round( 2 )] 385.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,545.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 385.46 = Price to use for Production Royalty 385.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(1.20)	(\$543.52)	PPA
Pentane	Override		1.20	\$543.52	\$0.00
[Roy# 0001] Sales Volume 54.6 x Price: Average Unit 457.11501832 = Sales Value 24,958.48000027 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 543.52					
Propane	Override		(2.40)	(\$220.28)	PPA
Propane	Override		2.40	\$220.28	\$0.00
[Roy# 0001] Sales Volume 110.5 x Price: Average Unit 91.54171946 = Sales Value 10,115.36000033 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 220.28					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		(0.40)	(\$17.30)	PPA
Butane	Override		0.40	\$17.30	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 49.29230769 = Sales Value 576.71999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.3					
Condensate	Override		(0.20)	(\$64.80)	PPA
Condensate	Override		0.20	\$64.80	\$0.00
[Roy# 0001] Sales Volume 5.4 x Price: Average Unit 399.98148148 = Sales Value 2,159.89999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.8					
Ethane	Override		(1.00)	(\$44.62)	PPA
Ethane	Override		1.00	\$44.62	\$0.00
[Roy# 0001] Sales Volume 32.1 x Price: Average Unit 46.32990654 = Sales Value 1,487.18999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.62					
Gas	Override		(2.60)	(\$205.75)	PPA
Gas	Override		2.60	\$205.75	\$0.00
[Roy# 0001] Sales Volume 87.2 x Price: Average Unit 78.65080275 = Sales Value 6,858.3499998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.75					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 385.46 Rounded Result [Round( 2 )] 385.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,545.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 385.46 = Price to use for Production Royalty 385.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(0.50)	(\$235.87)	PPA
Pentane	Override		0.50	\$235.87	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 457.11453488 = Sales Value 7,862.36999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.87					
Propane	Override		(0.70)	(\$65.64)	PPA
Propane	Override		0.70	\$65.64	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 91.54142259 = Sales Value 2,187.83999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.64					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Nov 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.60)	(\$30.76)	PPA
Butane	Override		0.60	\$30.76	\$0.00
[Roy# 0002] Sales Volume 20.8 x Price: Average Unit 49.29230769 = Sales Value 1,025.27999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.76					
Condensate	Override		0.00	(\$18.01)	PPA
Condensate	Override		0.00	\$18.01	\$0.00
[Roy# 0002] Sales Volume 1.5 x Price: Average Unit 400.23333333 = Sales Value 600.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.01					
Ethane	Override		(1.90)	(\$87.29)	PPA
Ethane	Override		1.90	\$87.29	\$0.00
[Roy# 0002] Sales Volume 62.8 x Price: Average Unit 46.33009554 = Sales Value 2,909.52999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.29					
Gas	Override		(5.20)	(\$408.52)	PPA
Gas	Override		5.20	\$408.52	\$0.00
[Roy# 0002] Sales Volume 173.6 x Price: Average Unit 78.44158986 = Sales Value 13,617.4599997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 408.52					
Oil	Override		(0.10)	(\$39.93)	PPA
Oil	Override		0.10	\$39.93	\$0.00
[Roy# 0002] Price: Average Unit 429.38064516 Rounded Result [Round( 2 )] 429.38 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,937.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 429.38064516 = Price to use for Production Royalty 429.38064516 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.93					
Pentane	Override		(0.30)	(\$153.59)	PPA
Pentane	Override		0.30	\$153.59	\$0.00
[Roy# 0002] Sales Volume 11.2 x Price: Average Unit 457.11517857 = Sales Value 5,119.68999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.59					
Propane	Override		(1.30)	(\$118.36)	PPA
Propane	Override		1.30	\$118.36	\$0.00
[Roy# 0002] Sales Volume 43.1 x Price: Average Unit 91.54176334 = Sales Value 3,945.44999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.36					
		<b>Total for Property:</b>	<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Nov 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$35.49)	PPA
Butane	Override						0.70	\$35.49	\$0.00
[Roy# 0002] Sales Volume 24.0 x Price: Average Unit 49.2925 = Sales Value 1,183.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.49									
Condensate	Override						0.00	(\$16.80)	PPA
Condensate	Override						0.00	\$16.80	\$0.00
[Roy# 0002] Sales Volume 1.4 x Price: Average Unit 400.03571429 = Sales Value 560.05000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.8									
Ethane	Override						(2.20)	(\$101.88)	PPA
Ethane	Override						2.20	\$101.88	\$0.00
[Roy# 0002] Sales Volume 73.3 x Price: Average Unit 46.33001364 = Sales Value 3,395.98999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.88									
Gas	Override						(6.00)	(\$467.94)	PPA
Gas	Override						6.00	\$467.94	\$0.00
[Roy# 0002] Sales Volume 198.9 x Price: Average Unit 78.42182001 = Sales Value 15,598.09999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 467.94									
Oil	Override						0.00	(\$14.17)	PPA
Oil	Override						0.00	\$14.17	\$0.00
[Roy# 0002] Price: Average Unit 429.38181818 Rounded Result [Round( 2 )] 429.38 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,937.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 429.38181818 = Price to use for Production Royalty 429.38181818 x Production: Wellhead Oil 1.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.17									
Pentane	Override						(0.40)	(\$183.76)	PPA
Pentane	Override						0.40	\$183.76	\$0.00
[Roy# 0002] Sales Volume 13.4 x Price: Average Unit 457.11492537 = Sales Value 6,125.33999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.76									
Propane	Override						(1.50)	(\$138.69)	PPA
Propane	Override						1.50	\$138.69	\$0.00
[Roy# 0002] Sales Volume 50.5 x Price: Average Unit 91.54178218 = Sales Value 4,622.86000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 138.69									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Nov 19:</b>							<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$23.94)	PPA
Butane	Override		0.40	\$23.94	\$0.00
[Roy# 0001] Sales Volume 15.3 x Price: Average Unit 64.50392157 = Sales Value 986.91000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.94					
Condensate	Override		(0.20)	(\$73.70)	PPA
Condensate	Override		0.20	\$73.70	\$0.00
[Roy# 0001] Sales Volume 7.9 x Price: Average Unit 384.52278481 = Sales Value 3,037.73 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.7					
Ethane	Override		(1.10)	(\$52.34)	PPA
Ethane	Override		1.10	\$52.34	\$0.00
[Roy# 0001] Sales Volume 46.8 x Price: Average Unit 46.1 = Sales Value 2,157.48 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.34					
Gas	Override		(2.30)	(\$172.08)	PPA
Gas	Override		2.30	\$172.08	\$0.00
[Roy# 0001] Sales Volume 95.6 x Price: Average Unit 74.19330544 = Sales Value 7,092.88000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 172.08					
Oil	Override		0.00	(\$12.48)	PPA
Oil	Override		0.00	\$12.48	\$0.00
[Roy# 0001] Price: Average Unit 367.35 Rounded Result [Round( 2 )] 367.35 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,734.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 367.35 = Price to use for Production Royalty 367.35 x Production: Wellhead Oil 1.4 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.48					
Pentane	Override		(0.40)	(\$196.15)	PPA
Pentane	Override		0.40	\$196.15	\$0.00
[Roy# 0001] Sales Volume 15.9 x Price: Average Unit 508.50188679 = Sales Value 8,085.17999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 196.15					
Propane	Override		(0.80)	(\$36.17)	PPA
Propane	Override		0.80	\$36.17	\$0.00
[Roy# 0001] Sales Volume 32.7 x Price: Average Unit 45.59266055 = Sales Value 1,490.87999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.17					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jan 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$6.97)	PPA
Butane	Override	0.10	\$6.97	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 64.50555556 = Sales Value 232.22000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.97				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$17.43)	PPA
Ethane	Override	0.40	\$17.43	\$0.00
[Roy# 0001] Sales Volume 12.6 x Price: Average Unit 46.1 = Sales Value 580.86 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.43				
Gas	Override	(0.80)	(\$59.86)	PPA
Gas	Override	0.80	\$59.86	\$0.00
[Roy# 0001] Sales Volume 27.0 x Price: Average Unit 73.90518519 = Sales Value 1,995.44000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.86				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 367.35 Rounded Result [Round( 2 )] 367.35 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,734.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 367.35 = Price to use for Production Royalty 367.35 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$22.88)	PPA
Pentane	Override	0.00	\$22.88	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 508.5 = Sales Value 762.75 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.88				
Propane	Override	(0.20)	(\$10.53)	PPA
Propane	Override	0.20	\$10.53	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 45.59220779 = Sales Value 351.05999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.53				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jan 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.30)	(\$84.56)	PPA
Butane	Override	1.30	\$84.56	\$0.00
[Roy# 0001] Sales Volume 60.2 x Price: Average Unit 64.50348837 = Sales Value 3,883.10999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.56				
Condensate	Override	(0.40)	(\$164.73)	PPA
Condensate	Override	0.40	\$164.73	\$0.00
[Roy# 0001] Sales Volume 19.6 x Price: Average Unit 385.94183673 = Sales Value 7,564.45999991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.73				
Ethane	Override	(3.90)	(\$179.50)	PPA
Ethane	Override	3.90	\$179.50	\$0.00
[Roy# 0001] Sales Volume 178.8 x Price: Average Unit 46.1 = Sales Value 8,242.68 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 179.5				
Gas	Override	(7.40)	(\$545.81)	PPA
Gas	Override	7.40	\$545.81	\$0.00
[Roy# 0001] Sales Volume 337.7 x Price: Average Unit 74.21909979 = Sales Value 25,063.78999908 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 545.81				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 394.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 394.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(1.00)	(\$491.67)	PPA
Pentane	Override	1.00	\$491.67	\$0.00
[Roy# 0001] Sales Volume 44.4 x Price: Average Unit 508.50247748 = Sales Value 22,577.51000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 491.67				
Propane	Override	(2.80)	(\$129.17)	PPA
Propane	Override	2.80	\$129.17	\$0.00
[Roy# 0001] Sales Volume 130.1 x Price: Average Unit 45.59262106 = Sales Value 5,931.59999991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 129.17				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$20.32)	PPA
Butane	Override	0.30	\$20.32	\$0.00
[Roy# 0001] Sales Volume 10.5 x Price: Average Unit 64.50285714 = Sales Value 677.27999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.32				
Condensate	Override	(0.10)	(\$40.39)	PPA
Condensate	Override	0.10	\$40.39	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 384.67428571 = Sales Value 1,346.35999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.39				
Ethane	Override	(1.00)	(\$47.30)	PPA
Ethane	Override	1.00	\$47.30	\$0.00
[Roy# 0001] Sales Volume 34.2 x Price: Average Unit 46.1 = Sales Value 1,576.62 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.3				
Gas	Override	(2.20)	(\$162.45)	PPA
Gas	Override	2.20	\$162.45	\$0.00
[Roy# 0001] Sales Volume 73.0 x Price: Average Unit 74.17863014 = Sales Value 5,415.04000022 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 162.45				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 394.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 394.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$147.97)	PPA
Pentane	Override	0.30	\$147.97	\$0.00
[Roy# 0001] Sales Volume 9.7 x Price: Average Unit 508.50206186 = Sales Value 4,932.47000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.97				
Propane	Override	(0.70)	(\$30.64)	PPA
Propane	Override	0.70	\$30.64	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 45.59241071 = Sales Value 1,021.2699999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.64				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$44.12)	PPA
Butane	Override	0.70	\$44.12	\$0.00
[Roy# 0002] Sales Volume 22.8 x Price: Average Unit 64.50350877 = Sales Value 1,470.67999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.12				
Condensate	Override	(0.10)	(\$39.10)	PPA
Condensate	Override	0.10	\$39.10	\$0.00
[Roy# 0002] Sales Volume 3.4 x Price: Average Unit 383.33529412 = Sales Value 1,303.34000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.1				
Ethane	Override	(2.50)	(\$114.93)	PPA
Ethane	Override	2.50	\$114.93	\$0.00
[Roy# 0002] Sales Volume 83.1 x Price: Average Unit 46.1 = Sales Value 3,830.91 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 114.93				
Gas	Override	(5.60)	(\$411.43)	PPA
Gas	Override	5.60	\$411.43	\$0.00
[Roy# 0002] Sales Volume 185.4 x Price: Average Unit 73.97179072 = Sales Value 13,714.36999949 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 411.43				
Oil	Override	(0.20)	(\$85.84)	PPA
Oil	Override	0.20	\$85.84	\$0.00
[Roy# 0002] Price: Average Unit 414.7 Rounded Result [Round( 2 )] 414.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 41,469.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 414.7 = Price to use for Production Royalty 414.7 x Production: Wellhead Oil 6.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.84				
Pentane	Override	(0.40)	(\$186.11)	PPA
Pentane	Override	0.40	\$186.11	\$0.00
[Roy# 0002] Sales Volume 12.2 x Price: Average Unit 508.50245902 = Sales Value 6,203.73000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 186.11				
Propane	Override	(1.60)	(\$73.18)	PPA
Propane	Override	1.60	\$73.18	\$0.00
[Roy# 0002] Sales Volume 53.5 x Price: Average Unit 45.59252336 = Sales Value 2,439.19999976 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.18				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jan 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.80)	(\$51.28)	PPA
Butane	Override						0.80	\$51.28	\$0.00
[Roy# 0002] Sales Volume 26.5 x Price: Average Unit 64.50339623 = Sales Value 1,709.3400001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.28									
Condensate	Override						(0.10)	(\$27.80)	PPA
Condensate	Override						0.10	\$27.80	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 386.125 = Sales Value 926.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.8									
Ethane	Override						(2.80)	(\$130.42)	PPA
Ethane	Override						2.80	\$130.42	\$0.00
[Roy# 0002] Sales Volume 94.3 x Price: Average Unit 46.1 = Sales Value 4,347.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 130.42									
Gas	Override						(6.30)	(\$467.70)	PPA
Gas	Override						6.30	\$467.70	\$0.00
[Roy# 0002] Sales Volume 210.6 x Price: Average Unit 74.02640076 = Sales Value 15,589.96000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 467.7									
Oil	Override						(0.10)	(\$31.10)	PPA
Oil	Override						0.10	\$31.10	\$0.00
[Roy# 0002] Price: Average Unit 414.7 Rounded Result [Round( 2 )] 414.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 41,469.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 414.7 = Price to use for Production Royalty 414.7 x Production: Wellhead Oil 2.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.1									
Pentane	Override						(0.40)	(\$198.32)	PPA
Pentane	Override						0.40	\$198.32	\$0.00
[Roy# 0002] Sales Volume 13.0 x Price: Average Unit 508.50307692 = Sales Value 6,610.53999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 198.32									
Propane	Override						(1.90)	(\$84.80)	PPA
Propane	Override						1.90	\$84.80	\$0.00
[Roy# 0002] Sales Volume 62.0 x Price: Average Unit 45.59258065 = Sales Value 2,826.7400003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.8									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jan 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$23.71)	PPA
Butane	Override		0.40	\$23.71	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 56.825 = Sales Value 977.39 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.71					
Condensate	Override		(0.30)	(\$84.73)	PPA
Condensate	Override		0.30	\$84.73	\$0.00
[Roy# 0001] Sales Volume 11.1 x Price: Average Unit 314.63873874 = Sales Value 3,492.49000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.73					
Ethane	Override		(1.30)	(\$53.64)	PPA
Ethane	Override		1.30	\$53.64	\$0.00
[Roy# 0001] Sales Volume 51.9 x Price: Average Unit 42.6 = Sales Value 2,210.94 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.64					
Gas	Override		(2.50)	(\$164.25)	PPA
Gas	Override		2.50	\$164.25	\$0.00
[Roy# 0001] Sales Volume 101.1 x Price: Average Unit 66.96478734 = Sales Value 6,770.14000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.25					
Oil	Override		0.00	(\$10.02)	PPA
Oil	Override		0.00	\$10.02	\$0.00
[Roy# 0001] Price: Average Unit 275.34 Rounded Result [Round( 2 )] 275.34 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,533.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 275.34 = Price to use for Production Royalty 275.34 x Production: Wellhead Oil 1.5 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.02					
Pentane	Override		(0.50)	(\$217.99)	PPA
Pentane	Override		0.50	\$217.99	\$0.00
[Roy# 0001] Sales Volume 21.0 x Price: Average Unit 427.86904762 = Sales Value 8,985.25000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 217.99					
Propane	Override		(0.90)	(\$32.93)	PPA
Propane	Override		0.90	\$32.93	\$0.00
[Roy# 0001] Sales Volume 36.4 x Price: Average Unit 37.28351648 = Sales Value 1,357.11999987 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.93					
Total for Property:			0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$6.82)	PPA
Butane	Override	0.10	\$6.82	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 56.825 = Sales Value 227.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.82				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$18.02)	PPA
Ethane	Override	0.40	\$18.02	\$0.00
[Roy# 0001] Sales Volume 14.1 x Price: Average Unit 42.6 = Sales Value 600.66 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.02				
Gas	Override	(0.80)	(\$56.16)	PPA
Gas	Override	0.80	\$56.16	\$0.00
[Roy# 0001] Sales Volume 28.1 x Price: Average Unit 66.62099644 = Sales Value 1,872.04999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.16				
Oil	Override	0.00	(\$11.56)	PPA
Oil	Override	0.00	\$11.56	\$0.00
[Roy# 0001] Price: Average Unit 275.34285714 Rounded Result [Round( 2 )] 275.34 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,533.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 275.34285714 = Price to use for Production Royalty 275.34285714 x Production: Wellhead Oil 1.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.56				
Pentane	Override	0.00	(\$11.55)	PPA
Pentane	Override	0.00	\$11.55	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit 427.87777778 = Sales Value 385.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.55				
Propane	Override	(0.30)	(\$10.29)	PPA
Propane	Override	0.30	\$10.29	\$0.00
[Roy# 0001] Sales Volume 9.2 x Price: Average Unit 37.28369565 = Sales Value 343.00999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.29				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$71.03)	PPA
Butane	Override	1.20	\$71.03	\$0.00
[Roy# 0001] Sales Volume 57.4 x Price: Average Unit 56.82491289 = Sales Value 3,261.74999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.03				
Condensate	Override	(0.30)	(\$98.36)	PPA
Condensate	Override	0.30	\$98.36	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 313.65555556 = Sales Value 4,516.64000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.36				
Ethane	Override	(3.70)	(\$155.76)	PPA
Ethane	Override	3.70	\$155.76	\$0.00
[Roy# 0001] Sales Volume 167.9 x Price: Average Unit 42.6 = Sales Value 7,152.54 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.76				
Gas	Override	(6.50)	(\$437.93)	PPA
Gas	Override	6.50	\$437.93	\$0.00
[Roy# 0001] Sales Volume 300.3 x Price: Average Unit 66.96520147 = Sales Value 20,109.65000144 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 437.93				
Oil	Override	(0.30)	(\$80.86)	PPA
Oil	Override	0.30	\$80.86	\$0.00
[Roy# 0001] Price: Average Unit 297.05106383 Rounded Result [Round( 2 )] 297.05 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,704.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 297.05106383 = Price to use for Production Royalty 297.05106383 x Production: Wellhead Oil 12.5 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.86				
Pentane	Override	(0.80)	(\$363.39)	PPA
Pentane	Override	0.80	\$363.39	\$0.00
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 427.86948718 = Sales Value 16,686.91000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 363.39				
Propane	Override	(2.70)	(\$99.05)	PPA
Propane	Override	2.70	\$99.05	\$0.00
[Roy# 0001] Sales Volume 122.0 x Price: Average Unit 37.28360656 = Sales Value 4,548.60000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.05				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$15.85)	PPA
Butane	Override	0.30	\$15.85	\$0.00
[Roy# 0001] Sales Volume 9.3 x Price: Average Unit 56.82473118 = Sales Value 528.46999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.85				
Condensate	Override	0.00	(\$9.26)	PPA
Condensate	Override	0.00	\$9.26	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 308.55 = Sales Value 308.55 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.26				
Ethane	Override	(1.00)	(\$42.56)	PPA
Ethane	Override	1.00	\$42.56	\$0.00
[Roy# 0001] Sales Volume 33.3 x Price: Average Unit 42.6 = Sales Value 1,418.58 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.56				
Gas	Override	(2.00)	(\$135.01)	PPA
Gas	Override	2.00	\$135.01	\$0.00
[Roy# 0001] Sales Volume 67.1 x Price: Average Unit 67.06661699 = Sales Value 4,500.17000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.01				
Oil	Override	0.00	(\$10.69)	PPA
Oil	Override	0.00	\$10.69	\$0.00
[Roy# 0001] Price: Average Unit 297.05 Rounded Result [Round( 2 )] 297.05 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,704.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 297.05 = Price to use for Production Royalty 297.05 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.69				
Pentane	Override	(0.10)	(\$46.21)	PPA
Pentane	Override	0.10	\$46.21	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 427.86944444 = Sales Value 1,540.32999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.21				
Propane	Override	(0.70)	(\$24.27)	PPA
Propane	Override	0.70	\$24.27	\$0.00
[Roy# 0001] Sales Volume 21.7 x Price: Average Unit 37.28341014 = Sales Value 809.05000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.27				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$36.14)	PPA
Butane	Override	0.60	\$36.14	\$0.00
[Roy# 0002] Sales Volume 21.2 x Price: Average Unit 56.8245283 = Sales Value 1,204.67999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.14				
Condensate	Override	(0.10)	(\$20.80)	PPA
Condensate	Override	0.10	\$20.80	\$0.00
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 315.16818182 = Sales Value 693.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.8				
Ethane	Override	(2.20)	(\$94.96)	PPA
Ethane	Override	2.20	\$94.96	\$0.00
[Roy# 0002] Sales Volume 74.3 x Price: Average Unit 42.6 = Sales Value 3,165.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 94.96				
Gas	Override	(4.80)	(\$319.61)	PPA
Gas	Override	4.80	\$319.61	\$0.00
[Roy# 0002] Sales Volume 159.5 x Price: Average Unit 66.79322884 = Sales Value 10,653.51999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 319.61				
Oil	Override	(0.10)	(\$20.33)	PPA
Oil	Override	0.10	\$20.33	\$0.00
[Roy# 0002] Price: Average Unit 322.69047619 Rounded Result [Round( 2 )] 322.69 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,268.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,268.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,268.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 322.69047619 = Price to use for Production Royalty 322.69047619 x Production: Wellhead Oil 2.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.33				
Pentane	Override	(0.30)	(\$123.23)	PPA
Pentane	Override	0.30	\$123.23	\$0.00
[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 427.86979167 = Sales Value 4,107.55000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.23				
Propane	Override	(1.40)	(\$53.91)	PPA
Propane	Override	1.40	\$53.91	\$0.00
[Roy# 0002] Sales Volume 48.2 x Price: Average Unit 37.28360996 = Sales Value 1,797.07000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.91				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.70)	(\$40.57)	PPA
Butane	Override	0.70	\$40.57	\$0.00
[Roy# 0002] Sales Volume 23.8 x Price: Average Unit 56.82478992 = Sales Value 1,352.4300001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.57				
Condensate	Override	(0.10)	(\$16.95)	PPA
Condensate	Override	0.10	\$16.95	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 313.93888889 = Sales Value 565.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.95				
Ethane	Override	(2.60)	(\$111.31)	PPA
Ethane	Override	2.60	\$111.31	\$0.00
[Roy# 0002] Sales Volume 87.1 x Price: Average Unit 42.6 = Sales Value 3,710.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.31				
Gas	Override	(5.50)	(\$365.67)	PPA
Gas	Override	5.50	\$365.67	\$0.00
[Roy# 0002] Sales Volume 182.5 x Price: Average Unit 66.78980822 = Sales Value 12,189.14000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 365.67				
Oil	Override	0.00	(\$4.84)	PPA
Oil	Override	0.00	\$4.84	\$0.00
[Roy# 0002] Price: Average Unit 322.68 Rounded Result [Round( 2 )] 322.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,267.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,267.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,267.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 322.68 = Price to use for Production Royalty 322.68 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.84				
Pentane	Override	(0.30)	(\$110.39)	PPA
Pentane	Override	0.30	\$110.39	\$0.00
[Roy# 0002] Sales Volume 8.6 x Price: Average Unit 427.86976744 = Sales Value 3,679.67999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.39				
Propane	Override	(1.70)	(\$64.76)	PPA
Propane	Override	1.70	\$64.76	\$0.00
[Roy# 0002] Sales Volume 57.9 x Price: Average Unit 37.28341969 = Sales Value 2,158.71000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.76				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 20:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Mar 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						0.00	\$0.00	PPA
Butane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.6 x Price: Average Unit -106.5261658 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Condensate	Override						0.00	(\$1.11)	PPA
Condensate	Override						0.00	\$1.11	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 187.36875 = Sales Value 299.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.11									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit -37.308 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.50)	(\$233.14)	PPA
Gas	Override						3.50	\$233.14	\$0.00
[Roy# 0001] Sales Volume 941.5 x Price: Average Unit 67.10745619 = Sales Value 63,181.67000289 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.14									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.18571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$58.69)	PPA
Pentane	Override						0.20	\$58.69	\$0.00
[Roy# 0001] Sales Volume 65.1 x Price: Average Unit 244.32980031 = Sales Value 15,905.87000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.69									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -37.47798817 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Total for Property:							0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$14.34)	PPA
Butane	Override		0.40	\$14.34	\$0.00
[Roy# 0001] Sales Volume 17.6 x Price: Average Unit 33.58636364 = Sales Value 591.12000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.34					
Condensate	Override		(0.20)	(\$39.73)	PPA
Condensate	Override		0.20	\$39.73	\$0.00
[Roy# 0001] Sales Volume 9.5 x Price: Average Unit 172.36 = Sales Value 1,637.42 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.73					
Ethane	Override		(1.30)	(\$45.54)	PPA
Ethane	Override		1.30	\$45.54	\$0.00
[Roy# 0001] Sales Volume 54.3 x Price: Average Unit 34.56998158 = Sales Value 1,877.14999979 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.54					
Gas	Override		(2.50)	(\$155.14)	PPA
Gas	Override		2.50	\$155.14	\$0.00
[Roy# 0001] Sales Volume 105.0 x Price: Average Unit 60.90019048 = Sales Value 6,394.5200004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.14					
Oil	Override		(0.10)	(\$7.18)	PPA
Oil	Override		0.10	\$7.18	\$0.00
[Roy# 0001] Price: Average Unit 134.43181818 Rounded Result [Round( 2 )] 134.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,442.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 134.43181818 = Price to use for Production Royalty 134.43181818 x Production: Wellhead Oil 2.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.18					
Pentane	Override		(0.60)	(\$155.27)	PPA
Pentane	Override		0.60	\$155.27	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 267.78619247 = Sales Value 6,400.09000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.27					
Propane	Override		(0.90)	(\$6.66)	PPA
Propane	Override		0.90	\$6.66	\$0.00
[Roy# 0001] Sales Volume 36.6 x Price: Average Unit 7.50027322 = Sales Value 274.50999985 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.66					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$3.73)	PPA
Butane	Override	0.10	\$3.73	\$0.00
[Roy# 0001] Sales Volume 3.7 x Price: Average Unit 33.58648649 = Sales Value 124.27000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.73				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$14.42)	PPA
Ethane	Override	0.40	\$14.42	\$0.00
[Roy# 0001] Sales Volume 13.9 x Price: Average Unit 34.5705036 = Sales Value 480.53000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.42				
Gas	Override	(0.80)	(\$49.71)	PPA
Gas	Override	0.80	\$49.71	\$0.00
[Roy# 0001] Sales Volume 27.3 x Price: Average Unit 60.6952381 = Sales Value 1,656.98000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.71				
Oil	Override	0.00	(\$2.82)	PPA
Oil	Override	0.00	\$2.82	\$0.00
[Roy# 0001] Price: Average Unit 134.42857143 Rounded Result [Round( 2 )] 134.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,442.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 134.42857143 = Price to use for Production Royalty 134.42857143 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.82				
Pentane	Override	0.00	(\$12.85)	PPA
Pentane	Override	0.00	\$12.85	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 267.7875 = Sales Value 428.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.85				
Propane	Override	(0.20)	(\$1.80)	PPA
Propane	Override	0.20	\$1.80	\$0.00
[Roy# 0001] Sales Volume 8.0 x Price: Average Unit 7.5 = Sales Value 60.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$39.79)	PPA
Butane	Override	1.20	\$39.79	\$0.00
[Roy# 0001] Sales Volume 54.4 x Price: Average Unit 33.58602941 = Sales Value 1,827.0799999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.79				
Condensate	Override	(0.30)	(\$50.93)	PPA
Condensate	Override	0.30	\$50.93	\$0.00
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 171.96764706 = Sales Value 2,338.76000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.93				
Ethane	Override	(3.60)	(\$124.59)	PPA
Ethane	Override	3.60	\$124.59	\$0.00
[Roy# 0001] Sales Volume 165.5 x Price: Average Unit 34.56996979 = Sales Value 5,721.33000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.59				
Gas	Override	(6.40)	(\$392.16)	PPA
Gas	Override	6.40	\$392.16	\$0.00
[Roy# 0001] Sales Volume 295.9 x Price: Average Unit 60.85910781 = Sales Value 18,008.21000098 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 392.16				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 131.68082192 Rounded Result [Round( 2 )] 131.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 131.68082192 = Price to use for Production Royalty 131.68082192 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(1.00)	(\$278.75)	PPA
Pentane	Override	1.00	\$278.75	\$0.00
[Roy# 0001] Sales Volume 47.8 x Price: Average Unit 267.78619247 = Sales Value 12,800.18000007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 278.75				
Propane	Override	(2.60)	(\$19.18)	PPA
Propane	Override	2.60	\$19.18	\$0.00
[Roy# 0001] Sales Volume 117.4 x Price: Average Unit 7.50042589 = Sales Value 880.54999949 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.18				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$12.59)	PPA
Butane	Override	0.40	\$12.59	\$0.00
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 33.5864 = Sales Value 419.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.59				
Condensate	Override	(0.20)	(\$29.18)	PPA
Condensate	Override	0.20	\$29.18	\$0.00
[Roy# 0001] Sales Volume 5.6 x Price: Average Unit 173.69107143 = Sales Value 972.67000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.18				
Ethane	Override	(1.20)	(\$42.52)	PPA
Ethane	Override	1.20	\$42.52	\$0.00
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 34.57 = Sales Value 1,417.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.52				
Gas	Override	(2.40)	(\$148.14)	PPA
Gas	Override	2.40	\$148.14	\$0.00
[Roy# 0001] Sales Volume 81.1 x Price: Average Unit 60.88877928 = Sales Value 4,938.07999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.14				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 131.675 Rounded Result [Round( 2 )] 131.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 131.675 = Price to use for Production Royalty 131.675 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.50)	(\$137.37)	PPA
Pentane	Override	0.50	\$137.37	\$0.00
[Roy# 0001] Sales Volume 17.1 x Price: Average Unit 267.78654971 = Sales Value 4,579.15000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.37				
Propane	Override	(0.80)	(\$5.81)	PPA
Propane	Override	0.80	\$5.81	\$0.00
[Roy# 0001] Sales Volume 25.8 x Price: Average Unit 7.5003876 = Sales Value 193.51000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.81				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$21.26)	PPA
Butane	Override	0.60	\$21.26	\$0.00
[Roy# 0002] Sales Volume 21.1 x Price: Average Unit 33.58625592 = Sales Value 708.66999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.26				
Condensate	Override	(0.10)	(\$8.82)	PPA
Condensate	Override	0.10	\$8.82	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 172.98235294 = Sales Value 294.07 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.82				
Ethane	Override	(2.30)	(\$78.61)	PPA
Ethane	Override	2.30	\$78.61	\$0.00
[Roy# 0002] Sales Volume 75.8 x Price: Average Unit 34.56992084 = Sales Value 2,620.39999967 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 78.61				
Gas	Override	(4.80)	(\$292.69)	PPA
Gas	Override	4.80	\$292.69	\$0.00
[Roy# 0002] Sales Volume 160.8 x Price: Average Unit 60.672699 = Sales Value 9,756.16999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 292.69				
Oil	Override	(0.20)	(\$32.72)	PPA
Oil	Override	0.20	\$32.72	\$0.00
[Roy# 0002] Price: Average Unit 181.78 Rounded Result [Round( 2 )] 181.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,177.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 181.78 = Price to use for Production Royalty 181.78 x Production: Wellhead Oil 6.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.72				
Pentane	Override	(0.30)	(\$87.57)	PPA
Pentane	Override	0.30	\$87.57	\$0.00
[Roy# 0002] Sales Volume 10.9 x Price: Average Unit 267.78623853 = Sales Value 2,918.86999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.57				
Propane	Override	(1.40)	(\$10.76)	PPA
Propane	Override	1.40	\$10.76	\$0.00
[Roy# 0002] Sales Volume 47.8 x Price: Average Unit 7.50041841 = Sales Value 358.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.76				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Mar 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$24.99)	PPA
Butane	Override						0.70	\$24.99	\$0.00
[Roy# 0002] Sales Volume 24.8 x Price: Average Unit 33.58629032 = Sales Value 832.93999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.99									
Condensate	Override						(0.10)	(\$9.31)	PPA
Condensate	Override						0.10	\$9.31	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 172.36111111 = Sales Value 310.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.31									
Ethane	Override						(2.70)	(\$92.20)	PPA
Ethane	Override						2.70	\$92.20	\$0.00
[Roy# 0002] Sales Volume 88.9 x Price: Average Unit 34.56996625 = Sales Value 3,073.26999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.2									
Gas	Override						(5.70)	(\$344.02)	PPA
Gas	Override						5.70	\$344.02	\$0.00
[Roy# 0002] Sales Volume 188.8 x Price: Average Unit 60.73829449 = Sales Value 11,467.38999971 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 344.02									
Oil	Override						0.00	(\$2.73)	PPA
Oil	Override						0.00	\$2.73	\$0.00
[Roy# 0002] Price: Average Unit 181.78 Rounded Result [Round( 2 )] 181.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,177.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 181.78 = Price to use for Production Royalty 181.78 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.73									
Pentane	Override						(0.40)	(\$109.26)	PPA
Pentane	Override						0.40	\$109.26	\$0.00
[Roy# 0002] Sales Volume 13.6 x Price: Average Unit 267.78602941 = Sales Value 3,641.88999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.26									
Propane	Override						(1.70)	(\$12.78)	PPA
Propane	Override						1.70	\$12.78	\$0.00
[Roy# 0002] Sales Volume 56.8 x Price: Average Unit 7.50035211 = Sales Value 426.01999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.78									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Mar 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$8.81)	PPA
Butane	Override	0.10	\$8.81	\$0.00
[Roy# 0001] Sales Volume 33.5 x Price: Average Unit 71.28208955 = Sales Value 2,387.94999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.81				
Condensate	Override	0.00	(\$0.41)	PPA
Condensate	Override	0.00	\$0.41	\$0.00
[Roy# 0001] Sales Volume 1.1 x Price: Average Unit 100.40909091 = Sales Value 110.45 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.41				
Ethane	Override	0.00	(\$0.20)	PPA
Ethane	Override	0.00	\$0.20	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 29.39444444 = Sales Value 52.90999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.2				
Gas	Override	(3.40)	(\$216.80)	PPA
Gas	Override	3.40	\$216.80	\$0.00
[Roy# 0001] Sales Volume 920.2 x Price: Average Unit 63.84779396 = Sales Value 58,752.74000199 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 216.8				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.48571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$38.96)	PPA
Pentane	Override	0.20	\$38.96	\$0.00
[Roy# 0001] Sales Volume 66.6 x Price: Average Unit 158.54264264 = Sales Value 10,558.93999982 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.96				
Propane	Override	(0.20)	(\$7.06)	PPA
Propane	Override	0.20	\$7.06	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 29.46764253 = Sales Value 1,912.4500002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.06				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$26.09)	PPA
Butane	Override	0.40	\$26.09	\$0.00
[Roy# 0001] Sales Volume 18.4 x Price: Average Unit 58.44619565 = Sales Value 1,075.40999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.09				
Condensate	Override	(0.20)	(\$24.57)	PPA
Condensate	Override	0.20	\$24.57	\$0.00
[Roy# 0001] Sales Volume 10.1 x Price: Average Unit 100.27623762 = Sales Value 1,012.78999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.57				
Ethane	Override	(1.20)	(\$41.06)	PPA
Ethane	Override	1.20	\$41.06	\$0.00
[Roy# 0001] Sales Volume 49.0 x Price: Average Unit 34.54 = Sales Value 1,692.46 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.06				
Gas	Override	(2.50)	(\$142.29)	PPA
Gas	Override	2.50	\$142.29	\$0.00
[Roy# 0001] Sales Volume 102.6 x Price: Average Unit 57.16169591 = Sales Value 5,864.79000037 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.29				
Oil	Override	(0.10)	(\$7.69)	PPA
Oil	Override	0.10	\$7.69	\$0.00
[Roy# 0001] Price: Average Unit 102.19032258 Rounded Result [Round( 2 )] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19032258 = Price to use for Production Royalty 102.19032258 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.69				
Pentane	Override	(0.60)	(\$118.89)	PPA
Pentane	Override	0.60	\$118.89	\$0.00
[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 183.53370787 = Sales Value 4,900.35000013 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.89				
Propane	Override	(0.80)	(\$37.21)	PPA
Propane	Override	0.80	\$37.21	\$0.00
[Roy# 0001] Sales Volume 31.8 x Price: Average Unit 48.22893082 = Sales Value 1,533.68000008 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.21				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$5.96)	PPA
Butane	Override		0.10	\$5.96	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 58.44705882 = Sales Value 198.71999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.96					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$12.12)	PPA
Ethane	Override		0.40	\$12.12	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 34.54017094 = Sales Value 404.12 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.12					
Gas	Override		(0.80)	(\$43.51)	PPA
Gas	Override		0.80	\$43.51	\$0.00
[Roy# 0001] Sales Volume 25.4 x Price: Average Unit 57.1023622 = Sales Value 1,450.39999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.51					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 102.19 Rounded Result [Round( 2 )] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19 = Price to use for Production Royalty 102.19 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$8.26)	PPA
Pentane	Override		0.00	\$8.26	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 183.53333333 = Sales Value 275.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.26					
Propane	Override		(0.20)	(\$10.71)	PPA
Propane	Override		0.20	\$10.71	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 48.22972973 = Sales Value 356.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.71					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.10)	(\$64.66)	PPA
Butane	Override	1.10	\$64.66	\$0.00
[Roy# 0001] Sales Volume 50.8 x Price: Average Unit 58.44625984 = Sales Value 2,969.06999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.66				
Condensate	Override	(0.30)	(\$27.44)	PPA
Condensate	Override	0.30	\$27.44	\$0.00
[Roy# 0001] Sales Volume 12.6 x Price: Average Unit 99.99761905 = Sales Value 1,259.97000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.44				
Ethane	Override	(2.90)	(\$101.54)	PPA
Ethane	Override	2.90	\$101.54	\$0.00
[Roy# 0001] Sales Volume 135.0 x Price: Average Unit 34.53992593 = Sales Value 4,662.89000055 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.54				
Gas	Override	(5.70)	(\$323.84)	PPA
Gas	Override	5.70	\$323.84	\$0.00
[Roy# 0001] Sales Volume 260.4 x Price: Average Unit 57.10760369 = Sales Value 14,870.82000088 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 323.84				
Oil	Override	(0.10)	(\$4.67)	PPA
Oil	Override	0.10	\$4.67	\$0.00
[Roy# 0001] Price: Average Unit 76.58181818 Rounded Result [Round( 2 )] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.58181818 = Price to use for Production Royalty 76.58181818 x Production: Wellhead Oil 2.8 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.67				
Pentane	Override	(1.00)	(\$175.46)	PPA
Pentane	Override	1.00	\$175.46	\$0.00
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 183.53394077 = Sales Value 8,057.1399998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.46				
Propane	Override	(2.00)	(\$98.83)	PPA
Propane	Override	2.00	\$98.83	\$0.00
[Roy# 0001] Sales Volume 94.1 x Price: Average Unit 48.22890542 = Sales Value 4,538.34000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.83				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Apr 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$23.15)	PPA
Butane	Override	0.40	\$23.15	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 58.4469697 = Sales Value 771.50000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.15				
Condensate	Override	(0.20)	(\$15.09)	PPA
Condensate	Override	0.20	\$15.09	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 100.602 = Sales Value 503.01 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.09				
Ethane	Override	(1.10)	(\$37.72)	PPA
Ethane	Override	1.10	\$37.72	\$0.00
[Roy# 0001] Sales Volume 36.4 x Price: Average Unit 34.54010989 = Sales Value 1,257.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.72				
Gas	Override	(2.30)	(\$133.59)	PPA
Gas	Override	2.30	\$133.59	\$0.00
[Roy# 0001] Sales Volume 78.1 x Price: Average Unit 57.01574904 = Sales Value 4,452.93000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 133.59				
Oil	Override	0.00	(\$2.99)	PPA
Oil	Override	0.00	\$2.99	\$0.00
[Roy# 0001] Price: Average Unit 76.57692308 Rounded Result [Round( 2 )] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.57692308 = Price to use for Production Royalty 76.57692308 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.99				
Pentane	Override	(0.40)	(\$82.04)	PPA
Pentane	Override	0.40	\$82.04	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 183.53355705 = Sales Value 2,734.65000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.04				
Propane	Override	(0.70)	(\$32.99)	PPA
Propane	Override	0.70	\$32.99	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 48.22850877 = Sales Value 1,099.60999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.99				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.70)	(\$40.68)	PPA
Butane	Override		0.70	\$40.68	\$0.00
[Roy# 0002] Sales Volume 23.2 x Price: Average Unit 58.44612069 = Sales Value 1,355.95000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.68					
Condensate	Override		0.00	(\$3.12)	PPA
Condensate	Override		0.00	\$3.12	\$0.00
[Roy# 0002] Sales Volume 1.0 x Price: Average Unit 103.99 = Sales Value 103.99 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.12					
Ethane	Override		(2.10)	(\$74.09)	PPA
Ethane	Override		2.10	\$74.09	\$0.00
[Roy# 0002] Sales Volume 71.5 x Price: Average Unit 34.54 = Sales Value 2,469.61 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.09					
Gas	Override		(5.00)	(\$282.16)	PPA
Gas	Override		5.00	\$282.16	\$0.00
[Roy# 0002] Sales Volume 165.0 x Price: Average Unit 57.00151515 = Sales Value 9,405.24999975 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 282.16					
Oil	Override		(0.10)	(\$11.00)	PPA
Oil	Override		0.10	\$11.00	\$0.00
[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round( 2 )] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.0					
Pentane	Override		(0.40)	(\$76.53)	PPA
Pentane	Override		0.40	\$76.53	\$0.00
[Roy# 0002] Sales Volume 13.9 x Price: Average Unit 183.53381295 = Sales Value 2,551.12000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.53					
Propane	Override		(1.40)	(\$65.25)	PPA
Propane	Override		1.40	\$65.25	\$0.00
[Roy# 0002] Sales Volume 45.1 x Price: Average Unit 48.22904656 = Sales Value 2,175.12999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.25					
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Apr 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.80)	(\$45.06)	PPA
Butane	Override	0.80	\$45.06	\$0.00
[Roy# 0002] Sales Volume 25.7 x Price: Average Unit 58.4463035 = Sales Value 1,502.06999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.06				
Condensate	Override	(0.10)	(\$5.98)	PPA
Condensate	Override	0.10	\$5.98	\$0.00
[Roy# 0002] Sales Volume 2.0 x Price: Average Unit 99.705 = Sales Value 199.41 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.98				
Ethane	Override	(2.40)	(\$84.14)	PPA
Ethane	Override	2.40	\$84.14	\$0.00
[Roy# 0002] Sales Volume 81.2 x Price: Average Unit 34.54002463 = Sales Value 2,804.64999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.14				
Gas	Override	(5.50)	(\$315.68)	PPA
Gas	Override	5.50	\$315.68	\$0.00
[Roy# 0002] Sales Volume 184.7 x Price: Average Unit 56.97195452 = Sales Value 10,522.71999984 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 315.68				
Oil	Override	0.00	(\$4.33)	PPA
Oil	Override	0.00	\$4.33	\$0.00
[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round( 2 )] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.33				
Pentane	Override	(0.50)	(\$92.50)	PPA
Pentane	Override	0.50	\$92.50	\$0.00
[Roy# 0002] Sales Volume 16.8 x Price: Average Unit 183.53392857 = Sales Value 3,083.36999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.5				
Propane	Override	(1.50)	(\$73.36)	PPA
Propane	Override	1.50	\$73.36	\$0.00
[Roy# 0002] Sales Volume 50.7 x Price: Average Unit 48.22879684 = Sales Value 2,445.19999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.36				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Apr 20:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$12.16)	PPA
Butane	Override	0.10	\$12.16	\$0.00
[Roy# 0001] Sales Volume 35.4 x Price: Average Unit 93.06186441 = Sales Value 3,294.39000011 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.16				
Condensate	Override	0.00	(\$0.95)	PPA
Condensate	Override	0.00	\$0.95	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 82.7 = Sales Value 256.37 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.95				
Ethane	Override	0.00	(\$0.34)	PPA
Ethane	Override	0.00	\$0.34	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 35.38076923 = Sales Value 91.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.34				
Gas	Override	(3.40)	(\$234.53)	PPA
Gas	Override	3.40	\$234.53	\$0.00
[Roy# 0001] Sales Volume 928.1 x Price: Average Unit 68.48240491 = Sales Value 63,558.51999697 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.53				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -37.46666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 158.59 + Price: Average Unit 0.0 = Price to use for Production Royalty 158.59 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$25.67)	PPA
Pentane	Override	0.20	\$25.67	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 107.2009245 = Sales Value 6,957.34000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.67				
Propane	Override	(0.20)	(\$15.28)	PPA
Propane	Override	0.20	\$15.28	\$0.00
[Roy# 0001] Sales Volume 66.0 x Price: Average Unit 62.75212121 = Sales Value 4,141.63999986 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.28				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$43.63)	PPA
Butane	Override		0.40	\$43.63	\$0.00
[Roy# 0001] Sales Volume 17.5 x Price: Average Unit 102.77314286 = Sales Value 1,798.53000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.63					
Condensate	Override		(0.30)	(\$35.86)	PPA
Condensate	Override		0.30	\$35.86	\$0.00
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 121.16885246 = Sales Value 1,478.26000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.86					
Ethane	Override		(1.20)	(\$42.51)	PPA
Ethane	Override		1.20	\$42.51	\$0.00
[Roy# 0001] Sales Volume 47.6 x Price: Average Unit 36.81008403 = Sales Value 1,752.15999983 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.51					
Gas	Override		(2.70)	(\$168.30)	PPA
Gas	Override		2.70	\$168.30	\$0.00
[Roy# 0001] Sales Volume 111.2 x Price: Average Unit 62.38408273 = Sales Value 6,937.10999958 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 168.3					
Oil	Override		(0.10)	(\$15.06)	PPA
Oil	Override		0.10	\$15.06	\$0.00
[Roy# 0001] Price: Average Unit 110.88035714 Rounded Result [Round( 2 )] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88035714 = Price to use for Production Royalty 110.88035714 x Production: Wellhead Oil 5.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.06					
Pentane	Override		(0.50)	(\$60.35)	PPA
Pentane	Override		0.50	\$60.35	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 123.13762376 = Sales Value 2,487.37999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.35					
Propane	Override		(0.90)	(\$66.89)	PPA
Propane	Override		0.90	\$66.89	\$0.00
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 78.10764873 = Sales Value 2,757.20000017 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.89					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27W4/0

Butane	Override		(0.10)	(\$12.02)	PPA
Butane	Override		0.10	\$12.02	\$0.00
[Roy# 0001] Sales Volume 3.9 x Price: Average Unit 102.77435897 = Sales Value 400.81999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.02					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$12.92)	PPA
Ethane	Override		0.40	\$12.92	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 36.81025641 = Sales Value 430.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.92					
Gas	Override		(0.80)	(\$50.66)	PPA
Gas	Override		0.80	\$50.66	\$0.00
[Roy# 0001] Sales Volume 27.5 x Price: Average Unit 61.412 = Sales Value 1,688.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.66					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 110.88 Rounded Result [Round( 2 )] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88 = Price to use for Production Royalty 110.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$5.54)	PPA
Pentane	Override		0.00	\$5.54	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 123.14 = Sales Value 184.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.54					
Propane	Override		(0.20)	(\$17.81)	PPA
Propane	Override		0.20	\$17.81	\$0.00
[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 78.10789474 = Sales Value 593.62000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.81					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		(1.00)	(\$98.92)	PPA
Butane	Override		1.00	\$98.92	\$0.00
[Roy# 0001] Sales Volume 44.2 x Price: Average Unit 102.77330317 = Sales Value 4,542.58000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.92					
Condensate	Override		(0.30)	(\$36.41)	PPA
Condensate	Override		0.30	\$36.41	\$0.00
[Roy# 0001] Sales Volume 13.8 x Price: Average Unit 121.15072464 = Sales Value 1,671.88000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.41					
Ethane	Override		(2.50)	(\$92.67)	PPA
Ethane	Override		2.50	\$92.67	\$0.00
[Roy# 0001] Sales Volume 115.6 x Price: Average Unit 36.8099481 = Sales Value 4,255.23000036 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.67					
Gas	Override		(5.40)	(\$337.37)	PPA
Gas	Override		5.40	\$337.37	\$0.00
[Roy# 0001] Sales Volume 247.3 x Price: Average Unit 62.64452082 = Sales Value 15,491.98999879 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 337.37					
Oil	Override		0.00	(\$1.96)	PPA
Oil	Override		0.00	\$1.96	\$0.00
[Roy# 0001] Price: Average Unit 89.81 Rounded Result [Round( 2 )] 89.81 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,980.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.81 = Price to use for Production Royalty 89.81 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.96					
Pentane	Override		(0.70)	(\$80.98)	PPA
Pentane	Override		0.70	\$80.98	\$0.00
[Roy# 0001] Sales Volume 30.2 x Price: Average Unit 123.13741722 = Sales Value 3,718.75000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.98					
Propane	Override		(2.00)	(\$153.09)	PPA
Propane	Override		2.00	\$153.09	\$0.00
[Roy# 0001] Sales Volume 90.0 x Price: Average Unit 78.10755556 = Sales Value 7,029.68000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.09					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$34.22)	PPA
Butane	Override	0.30	\$34.22	\$0.00
[Roy# 0001] Sales Volume 11.1 x Price: Average Unit 102.77387387 = Sales Value 1,140.78999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.22				
Condensate	Override	(0.20)	(\$25.49)	PPA
Condensate	Override	0.20	\$25.49	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 121.4 = Sales Value 849.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.49				
Ethane	Override	(1.00)	(\$36.44)	PPA
Ethane	Override	1.00	\$36.44	\$0.00
[Roy# 0001] Sales Volume 33.0 x Price: Average Unit 36.81 = Sales Value 1,214.73 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.44				
Gas	Override	(2.40)	(\$147.19)	PPA
Gas	Override	2.40	\$147.19	\$0.00
[Roy# 0001] Sales Volume 78.6 x Price: Average Unit 62.41997455 = Sales Value 4,906.20999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.19				
Oil	Override	0.00	(\$1.35)	PPA
Oil	Override	0.00	\$1.35	\$0.00
[Roy# 0001] Price: Average Unit 89.82 Rounded Result [Round( 2 )] 89.82 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,981.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.82 = Price to use for Production Royalty 89.82 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.35				
Pentane	Override	(0.40)	(\$47.65)	PPA
Pentane	Override	0.40	\$47.65	\$0.00
[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 123.1372093 = Sales Value 1,588.46999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.65				
Propane	Override	(0.70)	(\$52.49)	PPA
Propane	Override	0.70	\$52.49	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 78.10758929 = Sales Value 1,749.6100001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.49				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$65.36)	PPA
Butane	Override	0.60	\$65.36	\$0.00
[Roy# 0002] Sales Volume 21.2 x Price: Average Unit 102.77311321 = Sales Value 2,178.79000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.36				
Condensate	Override	(0.10)	(\$13.11)	PPA
Condensate	Override	0.10	\$13.11	\$0.00
[Roy# 0002] Sales Volume 3.6 x Price: Average Unit 121.43055556 = Sales Value 437.15000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.11				
Ethane	Override	(2.00)	(\$71.89)	PPA
Ethane	Override	2.00	\$71.89	\$0.00
[Roy# 0002] Sales Volume 65.1 x Price: Average Unit 36.80998464 = Sales Value 2,396.33000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.89				
Gas	Override	(5.00)	(\$309.39)	PPA
Gas	Override	5.00	\$309.39	\$0.00
[Roy# 0002] Sales Volume 165.6 x Price: Average Unit 62.27729469 = Sales Value 10,313.12000066 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 309.39				
Oil	Override	(0.10)	(\$8.58)	PPA
Oil	Override	0.10	\$8.58	\$0.00
[Roy# 0002] Price: Average Unit 124.33043478 Rounded Result [Round( 2 )] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33043478 = Price to use for Production Royalty 124.33043478 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.58				
Pentane	Override	(0.30)	(\$38.79)	PPA
Pentane	Override	0.30	\$38.79	\$0.00
[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79				
Propane	Override	(1.30)	(\$105.21)	PPA
Propane	Override	1.30	\$105.21	\$0.00
[Roy# 0002] Sales Volume 44.9 x Price: Average Unit 78.10757238 = Sales Value 3,507.02999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.21				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: May 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$73.69)	PPA
Butane	Override						0.70	\$73.69	\$0.00
[Roy# 0002] Sales Volume 23.9 x Price: Average Unit 102.77322176 = Sales Value 2,456.28000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.69									
Condensate	Override						(0.10)	(\$10.52)	PPA
Condensate	Override						0.10	\$10.52	\$0.00
[Roy# 0002] Sales Volume 2.9 x Price: Average Unit 120.92413793 = Sales Value 350.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.52									
Ethane	Override						(2.30)	(\$84.26)	PPA
Ethane	Override						2.30	\$84.26	\$0.00
[Roy# 0002] Sales Volume 76.3 x Price: Average Unit 36.80996068 = Sales Value 2,808.59999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.26									
Gas	Override						(5.70)	(\$355.80)	PPA
Gas	Override						5.70	\$355.80	\$0.00
[Roy# 0002] Sales Volume 190.4 x Price: Average Unit 62.28912815 = Sales Value 11,859.84999976 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 355.8									
Oil	Override						0.00	(\$4.48)	PPA
Oil	Override						0.00	\$4.48	\$0.00
[Roy# 0002] Price: Average Unit 124.33333333 Rounded Result [Round( 2 )] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33333333 = Price to use for Production Royalty 124.33333333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.48									
Pentane	Override						(0.30)	(\$38.79)	PPA
Pentane	Override						0.30	\$38.79	\$0.00
[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79									
Propane	Override						(1.60)	(\$124.66)	PPA
Propane	Override						1.60	\$124.66	\$0.00
[Roy# 0002] Sales Volume 53.2 x Price: Average Unit 78.1075188 = Sales Value 4,155.32000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.66									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for May 20:</b>							<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		(0.10)	(\$17.11)	PPA
Butane	Override		0.10	\$17.11	\$0.00
[Roy# 0001] Sales Volume 34.6 x Price: Average Unit 134.03208092 = Sales Value 4,637.50999983 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.11					
Condensate	Override		0.00	(\$1.80)	PPA
Condensate	Override		0.00	\$1.80	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 256.05263158 = Sales Value 486.5 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8					
Ethane	Override		0.00	(\$0.66)	PPA
Ethane	Override		0.00	\$0.66	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 77.36086957 = Sales Value 177.93000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.66					
Gas	Override		(3.20)	(\$229.35)	PPA
Gas	Override		3.20	\$229.35	\$0.00
[Roy# 0001] Sales Volume 876.9 x Price: Average Unit 70.87999772 = Sales Value 62,154.67000067 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.35					
LPG/NGL	Override		0.00	\$0.00	PPA
LPG/NGL	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -36.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 266.71 + Price: Average Unit 0.0 = Price to use for Production Royalty 266.71 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(0.20)	(\$61.40)	PPA
Pentane	Override		0.20	\$61.40	\$0.00
[Roy# 0001] Sales Volume 60.1 x Price: Average Unit 276.88718802 = Sales Value 16,640.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.4					
Propane	Override		(0.30)	(\$24.09)	PPA
Propane	Override		0.30	\$24.09	\$0.00
[Roy# 0001] Sales Volume 79.9 x Price: Average Unit 81.71989987 = Sales Value 6,529.41999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.09					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$55.83)	PPA
Butane	Override	0.40	\$55.83	\$0.00
[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 135.35823529 = Sales Value 2,301.08999993 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.83				
Condensate	Override	(0.40)	(\$118.63)	PPA
Condensate	Override	0.40	\$118.63	\$0.00
[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 311.44522293 = Sales Value 4,889.69 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.63				
Ethane	Override	(1.10)	(\$45.80)	PPA
Ethane	Override	1.10	\$45.80	\$0.00
[Roy# 0001] Sales Volume 46.7 x Price: Average Unit 40.41991435 = Sales Value 1,887.61000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.8				
Gas	Override	(2.50)	(\$160.06)	PPA
Gas	Override	2.50	\$160.06	\$0.00
[Roy# 0001] Sales Volume 102.3 x Price: Average Unit 64.49071359 = Sales Value 6,597.40000026 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.06				
Oil	Override	(0.10)	(\$19.78)	PPA
Oil	Override	0.10	\$19.78	\$0.00
[Roy# 0001] Price: Average Unit 301.98148148 Rounded Result [Round( 2 )] 301.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,197.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 301.98148148 = Price to use for Production Royalty 301.98148148 x Production: Wellhead Oil 2.7 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.78				
Pentane	Override	(0.60)	(\$174.81)	PPA
Pentane	Override	0.60	\$174.81	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 302.75378151 = Sales Value 7,205.53999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 174.81				
Propane	Override	(0.80)	(\$81.33)	PPA
Propane	Override	0.80	\$81.33	\$0.00
[Roy# 0001] Sales Volume 31.5 x Price: Average Unit 106.4215873 = Sales Value 3,352.27999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.33				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jun 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27W4/0

Butane	Override	(0.10)	(\$12.99)	PPA
Butane	Override	0.10	\$12.99	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 135.35625 = Sales Value 433.14 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.99				
Condensate	Override	0.00	(\$0.94)	PPA
Condensate	Override	0.00	\$0.94	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 312.1 = Sales Value 31.21 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.94				
Ethane	Override	(0.30)	(\$13.82)	PPA
Ethane	Override	0.30	\$13.82	\$0.00
[Roy# 0001] Sales Volume 11.4 x Price: Average Unit 40.41929825 = Sales Value 460.78000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.82				
Gas	Override	(0.80)	(\$50.37)	PPA
Gas	Override	0.80	\$50.37	\$0.00
[Roy# 0001] Sales Volume 26.1 x Price: Average Unit 64.32758621 = Sales Value 1,678.95000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.37				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 301.98 Rounded Result [Round( 2 )] 301.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,197.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 301.98 = Price to use for Production Royalty 301.98 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$9.08)	PPA
Pentane	Override	0.00	\$9.08	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 302.76 = Sales Value 302.76 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.08				
Propane	Override	(0.20)	(\$24.58)	PPA
Propane	Override	0.20	\$24.58	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 106.42077922 = Sales Value 819.43999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.58				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.90)	(\$116.43)	PPA
Butane	Override	0.90	\$116.43	\$0.00
[Roy# 0001] Sales Volume 39.5 x Price: Average Unit 135.35797468 = Sales Value 5,346.63999986 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.43				
Condensate	Override	(0.30)	(\$97.67)	PPA
Condensate	Override	0.30	\$97.67	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 311.45347222 = Sales Value 4,484.92999997 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 97.67				
Ethane	Override	(2.50)	(\$99.64)	PPA
Ethane	Override	2.50	\$99.64	\$0.00
[Roy# 0001] Sales Volume 113.2 x Price: Average Unit 40.41996466 = Sales Value 4,575.53999951 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.64				
Gas	Override	(4.90)	(\$318.63)	PPA
Gas	Override	4.90	\$318.63	\$0.00
[Roy# 0001] Sales Volume 227.1 x Price: Average Unit 64.42831352 = Sales Value 14,631.67000039 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.63				
Oil	Override	(0.20)	(\$66.20)	PPA
Oil	Override	0.20	\$66.20	\$0.00
[Roy# 0001] Price: Average Unit 276.37 Rounded Result [Round( 2 )] 276.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,636.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,636.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,636.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 276.37 = Price to use for Production Royalty 276.37 x Production: Wellhead Oil 11.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.2				
Pentane	Override	(0.70)	(\$206.36)	PPA
Pentane	Override	0.70	\$206.36	\$0.00
[Roy# 0001] Sales Volume 31.3 x Price: Average Unit 302.75367412 = Sales Value 9,476.18999996 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 206.36				
Propane	Override	(1.70)	(\$183.78)	PPA
Propane	Override	1.70	\$183.78	\$0.00
[Roy# 0001] Sales Volume 79.3 x Price: Average Unit 106.42156368 = Sales Value 8,439.22999982 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.78				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jun 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$38.98)	PPA
Butane	Override	0.30	\$38.98	\$0.00
[Roy# 0001] Sales Volume 9.6 x Price: Average Unit 135.35729167 = Sales Value 1,299.43000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.98				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.90)	(\$36.62)	PPA
Ethane	Override	0.90	\$36.62	\$0.00
[Roy# 0001] Sales Volume 30.2 x Price: Average Unit 40.41986755 = Sales Value 1,220.68000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.62				
Gas	Override	(2.10)	(\$134.65)	PPA
Gas	Override	2.10	\$134.65	\$0.00
[Roy# 0001] Sales Volume 69.5 x Price: Average Unit 64.57913669 = Sales Value 4,488.24999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.65				
Oil	Override	0.00	(\$0.83)	PPA
Oil	Override	0.00	\$0.83	\$0.00
[Roy# 0001] Price: Average Unit 276.4 Rounded Result [Round( 2 )] 276.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,639.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,639.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,639.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 276.4 = Price to use for Production Royalty 276.4 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.83				
Pentane	Override	(0.10)	(\$31.79)	PPA
Pentane	Override	0.10	\$31.79	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 302.75428571 = Sales Value 1,059.63999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.79				
Propane	Override	(0.60)	(\$62.26)	PPA
Propane	Override	0.60	\$62.26	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 106.42205128 = Sales Value 2,075.22999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.26				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$83.65)	PPA
Butane	Override	0.60	\$83.65	\$0.00
[Roy# 0002] Sales Volume 20.6 x Price: Average Unit 135.35776699 = Sales Value 2,788.36999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.65				
Condensate	Override	(0.10)	(\$16.84)	PPA
Condensate	Override	0.10	\$16.84	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 311.93333333 = Sales Value 561.47999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.84				
Ethane	Override	(2.10)	(\$84.15)	PPA
Ethane	Override	2.10	\$84.15	\$0.00
[Roy# 0002] Sales Volume 69.4 x Price: Average Unit 40.42002882 = Sales Value 2,805.15000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.15				
Gas	Override	(5.00)	(\$318.78)	PPA
Gas	Override	5.00	\$318.78	\$0.00
[Roy# 0002] Sales Volume 165.4 x Price: Average Unit 64.24334946 = Sales Value 10,625.85000068 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.78				
Oil	Override	0.00	(\$6.53)	PPA
Oil	Override	0.00	\$6.53	\$0.00
[Roy# 0002] Price: Average Unit 310.9 Rounded Result [Round( 2 )] 310.9 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,089.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,089.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,089.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 310.9 = Price to use for Production Royalty 310.9 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.53				
Pentane	Override	(0.30)	(\$89.92)	PPA
Pentane	Override	0.30	\$89.92	\$0.00
[Roy# 0002] Sales Volume 9.9 x Price: Average Unit 302.75454545 = Sales Value 2,997.26999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.92				
Propane	Override	(1.30)	(\$136.96)	PPA
Propane	Override	1.30	\$136.96	\$0.00
[Roy# 0002] Sales Volume 42.9 x Price: Average Unit 106.42167832 = Sales Value 4,565.48999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.96				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jun 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$90.15)	PPA
Butane	Override						0.70	\$90.15	\$0.00
[Roy# 0002] Sales Volume 22.2 x Price: Average Unit 135.35810811 = Sales Value 3,004.95000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.15									
Condensate	Override						(0.10)	(\$28.03)	PPA
Condensate	Override						0.10	\$28.03	\$0.00
[Roy# 0002] Sales Volume 3.0 x Price: Average Unit 311.46 = Sales Value 934.38 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.03									
Ethane	Override						(2.30)	(\$91.91)	PPA
Ethane	Override						2.30	\$91.91	\$0.00
[Roy# 0002] Sales Volume 75.8 x Price: Average Unit 40.41992084 = Sales Value 3,063.82999967 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 91.91									
Gas	Override						(5.40)	(\$343.65)	PPA
Gas	Override						5.40	\$343.65	\$0.00
[Roy# 0002] Sales Volume 178.4 x Price: Average Unit 64.20902466 = Sales Value 11,454.88999934 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 343.65									
Oil	Override						0.00	(\$7.46)	PPA
Oil	Override						0.00	\$7.46	\$0.00
[Roy# 0002] Price: Average Unit 310.8875 Rounded Result [Round( 2 )] 310.89 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,088.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,088.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,088.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 310.8875 = Price to use for Production Royalty 310.8875 x Production: Wellhead Oil 0.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.46									
Pentane	Override						(0.30)	(\$98.09)	PPA
Pentane	Override						0.30	\$98.09	\$0.00
[Roy# 0002] Sales Volume 10.8 x Price: Average Unit 302.7537037 = Sales Value 3,269.73999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.09									
Propane	Override						(1.40)	(\$149.42)	PPA
Propane	Override						1.40	\$149.42	\$0.00
[Roy# 0002] Sales Volume 46.8 x Price: Average Unit 106.4215812 = Sales Value 4,980.53000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.42									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jun 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jul 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$14.59)	PPA
Butane	Override						0.10	\$14.59	\$0.00
[Roy# 0001] Sales Volume 34.3 x Price: Average Unit 115.2696793 = Sales Value 3,953.74999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.59									
Condensate	Override						0.00	(\$2.85)	PPA
Condensate	Override						0.00	\$2.85	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 266.18965517 = Sales Value 771.94999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.85									
Ethane	Override						0.00	(\$0.55)	PPA
Ethane	Override						0.00	\$0.55	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 65.32608696 = Sales Value 150.25000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.55									
Gas	Override						(3.30)	(\$219.14)	PPA
Gas	Override						3.30	\$219.14	\$0.00
[Roy# 0001] Sales Volume 882.7 x Price: Average Unit 67.27980061 = Sales Value 59,387.87999845 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 219.14									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -34.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 282.67 + Price: Average Unit 0.0 = Price to use for Production Royalty 282.67 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$63.97)	PPA
Pentane	Override						0.20	\$63.97	\$0.00
[Roy# 0001] Sales Volume 61.8 x Price: Average Unit 280.49773463 = Sales Value 17,334.76000013 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.97									
Propane	Override						(0.30)	(\$19.93)	PPA
Propane	Override						0.30	\$19.93	\$0.00
[Roy# 0001] Sales Volume 79.1 x Price: Average Unit 68.28318584 = Sales Value 5,401.19999994 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.93									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$51.97)	PPA
Butane	Override	0.40	\$51.97	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 143.75302013 = Sales Value 2,141.91999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.97				
Condensate	Override	(0.40)	(\$137.48)	PPA
Condensate	Override	0.40	\$137.48	\$0.00
[Roy# 0001] Sales Volume 17.9 x Price: Average Unit 316.57206704 = Sales Value 5,666.64000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.48				
Ethane	Override	(1.10)	(\$42.52)	PPA
Ethane	Override	1.10	\$42.52	\$0.00
[Roy# 0001] Sales Volume 47.2 x Price: Average Unit 37.13008475 = Sales Value 1,752.54000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.52				
Gas	Override	(2.60)	(\$156.55)	PPA
Gas	Override	2.60	\$156.55	\$0.00
[Roy# 0001] Sales Volume 105.2 x Price: Average Unit 61.33935361 = Sales Value 6,452.89999977 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 156.55				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 303.28 Rounded Result [Round( 2 )] 303.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,327.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 303.28 = Price to use for Production Royalty 303.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.60)	(\$184.65)	PPA
Pentane	Override	0.60	\$184.65	\$0.00
[Roy# 0001] Sales Volume 24.2 x Price: Average Unit 314.51157025 = Sales Value 7,611.18000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 184.65				
Propane	Override	(0.70)	(\$75.58)	PPA
Propane	Override	0.70	\$75.58	\$0.00
[Roy# 0001] Sales Volume 29.9 x Price: Average Unit 104.18963211 = Sales Value 3,115.27000009 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 75.58				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jul 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$12.08)	PPA
Butane	Override	0.10	\$12.08	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 143.75357143 = Sales Value 402.51 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.08				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.30)	(\$12.81)	PPA
Ethane	Override	0.30	\$12.81	\$0.00
[Roy# 0001] Sales Volume 11.5 x Price: Average Unit 37.12956522 = Sales Value 426.99000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.81				
Gas	Override	(0.80)	(\$48.73)	PPA
Gas	Override	0.80	\$48.73	\$0.00
[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 60.83820225 = Sales Value 1,624.38000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.73				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 303.28 Rounded Result [Round( 2 )] 303.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,327.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 303.28 = Price to use for Production Royalty 303.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$9.44)	PPA
Pentane	Override	0.00	\$9.44	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 314.52 = Sales Value 314.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.44				
Propane	Override	(0.20)	(\$23.13)	PPA
Propane	Override	0.20	\$23.13	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 104.18918919 = Sales Value 771.00000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.13				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jul 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.80)	(\$112.07)	PPA
Butane	Override	0.80	\$112.07	\$0.00
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit 143.75363128 = Sales Value 5,146.37999982 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.07				
Condensate	Override	(0.30)	(\$89.63)	PPA
Condensate	Override	0.30	\$89.63	\$0.00
[Roy# 0001] Sales Volume 13.0 x Price: Average Unit 316.59844961 = Sales Value 4,115.77984493 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.63				
Ethane	Override	(2.40)	(\$87.41)	PPA
Ethane	Override	2.40	\$87.41	\$0.00
[Roy# 0001] Sales Volume 108.1 x Price: Average Unit 37.12997225 = Sales Value 4,013.75000023 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.41				
Gas	Override	(4.90)	(\$298.18)	PPA
Gas	Override	4.90	\$298.18	\$0.00
[Roy# 0001] Sales Volume 223.3 x Price: Average Unit 61.31831617 = Sales Value 13,692.38000076 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 298.18				
Oil	Override	(0.30)	(\$74.36)	PPA
Oil	Override	0.30	\$74.36	\$0.00
[Roy# 0001] Price: Average Unit 282.20991736 Rounded Result [Round( 2 )] 282.21 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,220.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 282.20991736 = Price to use for Production Royalty 282.20991736 x Production: Wellhead Oil 12.1 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.36				
Pentane	Override	(0.50)	(\$163.01)	PPA
Pentane	Override	0.50	\$163.01	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 314.51176471 = Sales Value 7,485.3800001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.01				
Propane	Override	(1.60)	(\$164.73)	PPA
Propane	Override	1.60	\$164.73	\$0.00
[Roy# 0001] Sales Volume 72.6 x Price: Average Unit 104.1899449 = Sales Value 7,564.18999974 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.73				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.20)	(\$31.05)	PPA
Butane	Override	0.20	\$31.05	\$0.00
[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 143.75277778 = Sales Value 1,035.02000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.05				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.80)	(\$30.52)	PPA
Ethane	Override	0.80	\$30.52	\$0.00
[Roy# 0001] Sales Volume 27.4 x Price: Average Unit 37.12956204 = Sales Value 1,017.3499999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.52				
Gas	Override	(1.90)	(\$116.80)	PPA
Gas	Override	1.90	\$116.80	\$0.00
[Roy# 0001] Sales Volume 63.5 x Price: Average Unit 61.31055118 = Sales Value 3,893.21999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.8				
Oil	Override	0.00	(\$10.16)	PPA
Oil	Override	0.00	\$10.16	\$0.00
[Roy# 0001] Price: Average Unit 282.20833333 Rounded Result [Round( 2 )] 282.21 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,220.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 282.20833333 = Price to use for Production Royalty 282.20833333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.16				
Pentane	Override	(0.10)	(\$27.36)	PPA
Pentane	Override	0.10	\$27.36	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 314.5137931 = Sales Value 912.08999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.36				
Propane	Override	(0.50)	(\$53.14)	PPA
Propane	Override	0.50	\$53.14	\$0.00
[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 104.19 = Sales Value 1,771.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.14				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.60)	(\$86.68)	PPA
Butane	Override		0.60	\$86.68	\$0.00
[Roy# 0002] Sales Volume 20.1 x Price: Average Unit 143.75373134 = Sales Value 2,889.44999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 86.68					
Condensate	Override		(0.10)	(\$22.81)	PPA
Condensate	Override		0.10	\$22.81	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 316.82916667 = Sales Value 760.39000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.81					
Ethane	Override		(2.10)	(\$79.76)	PPA
Ethane	Override		2.10	\$79.76	\$0.00
[Roy# 0002] Sales Volume 71.6 x Price: Average Unit 37.1301676 = Sales Value 2,658.52000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 79.76					
Gas	Override		(5.20)	(\$320.35)	PPA
Gas	Override		5.20	\$320.35	\$0.00
[Roy# 0002] Sales Volume 174.6 x Price: Average Unit 61.15841924 = Sales Value 10,678.25999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 320.35					
Oil	Override		0.00	(\$4.75)	PPA
Oil	Override		0.00	\$4.75	\$0.00
[Roy# 0002] Price: Average Unit 316.74 Rounded Result [Round( 2 )] 316.74 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,673.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,673.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,673.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 316.74 = Price to use for Production Royalty 316.74 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.75					
Pentane	Override		(0.30)	(\$95.30)	PPA
Pentane	Override		0.30	\$95.30	\$0.00
[Roy# 0002] Sales Volume 10.1 x Price: Average Unit 314.51188119 = Sales Value 3,176.57000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.3					
Propane	Override		(1.30)	(\$132.84)	PPA
Propane	Override		1.30	\$132.84	\$0.00
[Roy# 0002] Sales Volume 42.5 x Price: Average Unit 104.19011765 = Sales Value 4,428.08000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.84					
		Total for Property:	0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202009		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jul 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$94.01)	PPA
Butane	Override						0.70	\$94.01	\$0.00
[Roy# 0002] Sales Volume 21.8 x Price: Average Unit 143.75366972 = Sales Value 3,133.8299999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 94.01									
Condensate	Override						(0.10)	(\$31.34)	PPA
Condensate	Override						0.10	\$31.34	\$0.00
[Roy# 0002] Sales Volume 3.3 x Price: Average Unit 316.55625 = Sales Value 1,044.635625 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.34									
Ethane	Override						(2.40)	(\$88.22)	PPA
Ethane	Override						2.40	\$88.22	\$0.00
[Roy# 0002] Sales Volume 79.2 x Price: Average Unit 37.13005051 = Sales Value 2,940.70000039 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.22									
Gas	Override						(5.70)	(\$349.05)	PPA
Gas	Override						5.70	\$349.05	\$0.00
[Roy# 0002] Sales Volume 190.4 x Price: Average Unit 61.10845588 = Sales Value 11,635.04999955 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 349.05									
Oil	Override						0.00	(\$10.45)	PPA
Oil	Override						0.00	\$10.45	\$0.00
[Roy# 0002] Price: Average Unit 316.72727273 Rounded Result [Round( 2 )] 316.73 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,672.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,672.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,672.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 316.72727273 = Price to use for Production Royalty 316.72727273 x Production: Wellhead Oil 1.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.45									
Pentane	Override						(0.30)	(\$96.24)	PPA
Pentane	Override						0.30	\$96.24	\$0.00
[Roy# 0002] Sales Volume 10.2 x Price: Average Unit 314.51176471 = Sales Value 3,208.02000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.24									
Propane	Override						(1.40)	(\$149.72)	PPA
Propane	Override						1.40	\$149.72	\$0.00
[Roy# 0002] Sales Volume 47.9 x Price: Average Unit 104.18997912 = Sales Value 4,990.69999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.72									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jul 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Aug 20**

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.10	\$16.67
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 115.83307692 = Sales Value 4,517.48999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.67				
Condensate	Override		0.00	\$1.41
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 254.81333333 = Sales Value 382.22 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.41				
Ethane	Override		0.00	\$0.54
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 63.49130435 = Sales Value 146.03000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.54				
Gas	Override		3.30	\$249.25
[Roy# 0001] Sales Volume 898.5 x Price: Average Unit 75.1775626 = Sales Value 67,547.0399961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 249.25				
LPG/NGL	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -35.13333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 290.88 + Price: Average Unit 0.0 = Price to use for Production Royalty 290.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$65.62
[Roy# 0001] Sales Volume 61.0 x Price: Average Unit 291.53655738 = Sales Value 17,783.73000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.62				
Propane	Override		0.30	\$20.19
[Roy# 0001] Sales Volume 83.1 x Price: Average Unit 65.84320096 = Sales Value 5,471.56999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.19				
<b>Total for Property:</b>			<b>3.90</b>	<b>\$353.68</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Aug 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		0.40	\$52.25
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 146.50136054 = Sales Value 2,153.56999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.25				
Condensate	Override		0.50	\$141.86
[Roy# 0001] Sales Volume 18.7 x Price: Average Unit 312.67967914 = Sales Value 5,847.10999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 141.86				
Ethane	Override		0.60	\$22.70
[Roy# 0001] Sales Volume 24.0 x Price: Average Unit 38.99 = Sales Value 935.76 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.7				
Gas	Override		2.70	\$194.25
[Roy# 0001] Sales Volume 109.8 x Price: Average Unit 72.91976321 = Sales Value 8,006.59000046 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.25				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 298.88 Rounded Result [Round( 2 )] 298.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,887.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 298.88 = Price to use for Production Royalty 298.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.50	\$172.61
[Roy# 0001] Sales Volume 22.2 x Price: Average Unit 320.49054054 = Sales Value 7,114.88999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 172.61				
Propane	Override		0.60	\$68.42
[Roy# 0001] Sales Volume 26.4 x Price: Average Unit 106.82386364 = Sales Value 2,820.1500001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.42				
<b>Total for Property:</b>			<b>5.30</b>	<b>\$652.09</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Aug 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		0.10	\$12.75
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 146.5 = Sales Value 424.85 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.75				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.20	\$7.72
[Roy# 0001] Sales Volume 6.6 x Price: Average Unit 38.98939394 = Sales Value 257.33 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.72				
Gas	Override		0.90	\$67.20
[Roy# 0001] Sales Volume 30.9 x Price: Average Unit 72.49158576 = Sales Value 2,239.98999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.2				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 298.88 Rounded Result [Round( 2 )] 298.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,887.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 298.88 = Price to use for Production Royalty 298.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$13.46
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 320.49285714 = Sales Value 448.69 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.46				
Propane	Override		0.20	\$23.39
[Roy# 0001] Sales Volume 7.3 x Price: Average Unit 106.82328767 = Sales Value 779.80999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.39				
Total for Property:			1.40	\$124.52

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Aug 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		0.70	\$108.15
[Roy# 0001] Sales Volume 33.9 x Price: Average Unit 146.50176991 = Sales Value 4,966.40999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 108.15				
Condensate	Override		0.30	\$99.41
[Roy# 0001] Sales Volume 14.6 x Price: Average Unit 312.67945205 = Sales Value 4,565.11999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.41				
Ethane	Override		1.30	\$48.99
[Roy# 0001] Sales Volume 57.7 x Price: Average Unit 38.99012132 = Sales Value 2,249.73000016 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.99				
Gas	Override		5.30	\$385.74
[Roy# 0001] Sales Volume 242.2 x Price: Average Unit 73.1345995 = Sales Value 17,713.1999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 385.74				
Oil	Override		0.10	\$40.41
[Roy# 0001] Price: Average Unit 276.92985075 Rounded Result [Round( 2 )] 276.93 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,692.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 276.92985075 = Price to use for Production Royalty 276.92985075 x Production: Wellhead Oil 6.7 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.41				
Pentane	Override		0.60	\$182.16
[Roy# 0001] Sales Volume 26.1 x Price: Average Unit 320.49042146 = Sales Value 8,364.80000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 182.16				
Propane	Override		1.50	\$155.17
[Roy# 0001] Sales Volume 66.7 x Price: Average Unit 106.82428786 = Sales Value 7,125.18000026 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.17				
<b>Total for Property:</b>			<b>9.80</b>	<b>\$1,020.03</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Aug 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		0.20	\$30.77
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 146.50142857 = Sales Value 1,025.50999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.77				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.40	\$17.31
[Roy# 0001] Sales Volume 14.8 x Price: Average Unit 38.98986486 = Sales Value 577.04999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.31				
Gas	Override		2.10	\$151.27
[Roy# 0001] Sales Volume 69.2 x Price: Average Unit 72.86546243 = Sales Value 5,042.29000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.27				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 276.93 Rounded Result [Round( 2 )] 276.93 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,692.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 276.93 = Price to use for Production Royalty 276.93 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.10	\$29.81
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 320.49032258 = Sales Value 993.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.81				
Propane	Override		0.50	\$49.03
[Roy# 0001] Sales Volume 15.3 x Price: Average Unit 106.8248366 = Sales Value 1,634.41999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.03				
<b>Total for Property:</b>			<b>3.30</b>	<b>\$278.19</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Aug 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		0.60	\$82.19
[Roy# 0002] Sales Volume 18.7 x Price: Average Unit 146.50160428 = Sales Value 2,739.58000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.19				
Condensate	Override		0.10	\$25.33
[Roy# 0002] Sales Volume 2.7 x Price: Average Unit 312.68148148 = Sales Value 844.24 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.33				
Ethane	Override		1.10	\$41.52
[Roy# 0002] Sales Volume 35.5 x Price: Average Unit 38.99014085 = Sales Value 1,384.15000018 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.52				
Gas	Override		5.30	\$382.19
[Roy# 0002] Sales Volume 175.9 x Price: Average Unit 72.42637862 = Sales Value 12,739.79999926 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 382.19				
Oil	Override		0.00	\$4.67
[Roy# 0002] Price: Average Unit 311.46 Rounded Result [Round( 2 )] 311.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,145.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,145.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,145.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 311.46 = Price to use for Production Royalty 311.46 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.67				
Pentane	Override		0.30	\$92.30
[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 320.48958333 = Sales Value 3,076.69999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.3				
Propane	Override		1.10	\$117.61
[Roy# 0002] Sales Volume 36.7 x Price: Average Unit 106.82425068 = Sales Value 3,920.44999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 117.61				
<b>Total for Property:</b>			<b>8.50</b>	<b>\$745.81</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Aug 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 19.6 x Price: Average Unit 146.50153061 = Sales Value 2,871.42999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 86.14	0.60	\$86.14
Condensate	Override	[Roy# 0002] Sales Volume 3.3 x Price: Average Unit 312.67878788 = Sales Value 1,031.84 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.96	0.10	\$30.96
Ethane	Override	[Roy# 0002] Sales Volume 41.2 x Price: Average Unit 38.99004854 = Sales Value 1,606.38999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.19	1.20	\$48.19
Gas	Override	[Roy# 0002] Sales Volume 199.9 x Price: Average Unit 72.27238619 = Sales Value 14,447.24999938 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 433.42	6.00	\$433.42
Oil	Override	[Roy# 0002] Price: Average Unit 311.44285714 Rounded Result [Round( 2 )] 311.44 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,143.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,143.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,143.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 311.44285714 = Price to use for Production Royalty 311.44285714 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.54	0.00	\$6.54
Pentane	Override	[Roy# 0002] Sales Volume 9.7 x Price: Average Unit 320.48969072 = Sales Value 3,108.74999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.26	0.30	\$93.26
Propane	Override	[Roy# 0002] Sales Volume 42.9 x Price: Average Unit 106.82400932 = Sales Value 4,582.74999983 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.48	1.30	\$137.48
<b>Total for Property:</b>			<b>9.50</b>	<b>\$835.99</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Aug 20**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00, 00/03-01-043-28w4/0

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 290.88 + Price: Average Unit 0.0 = Price to use for Production Royalty 290.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Aug 20**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02, 02/12-01-043-28w4/2

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 290.88 + Price: Average Unit 0.0 = Price to use for Production Royalty 290.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>

**Total for Aug 20:** 41.70 \$4,010.31

**Invoice Amount:** 41.70 \$4,010.31

**Other Amounts:** \$0.00

**Payment Total:** \$4,010.31