

Owner		Operator	Invoice				
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA ENERGY CORPORATION 900, 207 - 9TH AVENUE SW CALGARY, AB T2P 1K3 213-4300 GST: 136072618	Invoice Number		1_418048_202101		
			Op Accounting Month		January 2021		
			Invoice Amount		\$4,919.51		
			Other Amounts		\$0.00		
			Payment Total		\$4,919.51		
			Payment Number:		Cheque 198303		
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 17

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$36.15)	PPA
Butane	Override	0.20	\$36.15	\$0.00
[Roy# 0001] Sales Volume 56.6 x Price: Average Unit 173.08074205 = Sales Value 9,796.37000003 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.15				
Condensate	Override	(0.50)	(\$187.09)	PPA
Condensate	Override	0.50	\$187.09	\$0.00
[Roy# 0001] Sales Volume 146.7 x Price: Average Unit 345.61411043 = Sales Value 50,701.59000008 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 187.09				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 4.3 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(6.30)	(\$520.22)	PPA
Gas	Override	6.30	\$520.22	\$0.00
[Roy# 0001] Sales Volume 1,695.1 x Price: Average Unit 83.17041472 = Sales Value 140,982.16999187 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 520.22				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 202.6 Rounded Result [Round( 2 )] 202.6 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 20,259.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 20,259.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 20,259.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 316.59 = Subtotal 0.0 + Price: Average Unit 202.6 = Price to use for Production Royalty 202.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$4.60)	PPA
Pentane	Override	0.00	\$4.60	\$0.00
[Roy# 0001] Sales Volume 3.7 x Price: Average Unit 336.68108108 = Sales Value 1,245.72 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.6				

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 17**

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Propane	Override	(0.50)	(\$58.76)	PPA
Propane	Override	0.50	\$58.76	\$0.00

[Roy# 0001] Sales Volume 145.9 x Price: Average Unit 109.15181631 = Sales Value 15,925.24999963 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.76

<b>Total for Property:</b>	<b>0.00</b>	<b>\$0.00</b>
<b>Total for Jul 17:</b>	<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 17

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$37.39)	PPA
Butane	Override	0.20	\$37.39	\$0.00
[Roy# 0001] Sales Volume 57.0 x Price: Average Unit 177.77877193 = Sales Value 10,133.39000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.39				
Condensate	Override	(0.50)	(\$196.84)	PPA
Condensate	Override	0.50	\$196.84	\$0.00
[Roy# 0001] Sales Volume 146.1 x Price: Average Unit 365.12689938 = Sales Value 53,345.03999942 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 196.84				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 4.4 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(6.20)	(\$510.72)	PPA
Gas	Override	6.20	\$510.72	\$0.00
[Roy# 0001] Sales Volume 1,689.3 x Price: Average Unit 81.93098917 = Sales Value 138,406.02000488 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 510.72				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 225.4 Rounded Result [Round( 2 )] 225.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 22,539.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 22,539.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 22,539.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 316.59 = Subtotal 0.0 + Price: Average Unit 225.4 = Price to use for Production Royalty 225.4 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$5.38)	PPA
Pentane	Override	0.00	\$5.38	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 355.29512195 = Sales Value 1,456.71 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.38				
Propane	Override	(0.50)	(\$76.87)	PPA
Propane	Override	0.50	\$76.87	\$0.00
[Roy# 0001] Sales Volume 145.3 x Price: Average Unit 143.36854783 = Sales Value 20,831.4499997 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.87				
Total for Property:		0.00	\$0.00	
Total for Aug 17:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 17

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$34.29)	PPA
Butane	Override	0.20	\$34.29	\$0.00
[Roy# 0001] Sales Volume 51.6 x Price: Average Unit 180.10930233 = Sales Value 9,293.64000023 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.29				
Condensate	Override	(0.50)	(\$197.21)	PPA
Condensate	Override	0.50	\$197.21	\$0.00
[Roy# 0001] Sales Volume 142.5 x Price: Average Unit 375.05122807 = Sales Value 53,444.79999998 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 197.21				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit -34.14390244 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(5.90)	(\$411.10)	PPA
Gas	Override	5.90	\$411.10	\$0.00
[Roy# 0001] Sales Volume 1,588.8 x Price: Average Unit 70.12077039 = Sales Value 111,407.87999563 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 411.1				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 227.3 Rounded Result [Round( 2 )] 227.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 22,729.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 22,729.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 22,729.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.17 = Subtotal 0.0 + Price: Average Unit 227.3 = Price to use for Production Royalty 227.3 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$5.57)	PPA
Pentane	Override	0.00	\$5.57	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 368.00487805 = Sales Value 1,508.82000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.57				
Propane	Override	(0.50)	(\$88.18)	PPA
Propane	Override	0.50	\$88.18	\$0.00
[Roy# 0001] Sales Volume 135.0 x Price: Average Unit 177.00888889 = Sales Value 23,896.20000015 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.18				
Total for Property:		0.00	\$0.00	
Total for Sep 17:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 17

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$42.07)	PPA
Butane	Override	0.20	\$42.07	\$0.00
[Roy# 0001] Sales Volume 59.0 x Price: Average Unit 193.22288136 = Sales Value 11,400.15000024 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.07				
Condensate	Override	(0.50)	(\$198.78)	PPA
Condensate	Override	0.50	\$198.78	\$0.00
[Roy# 0001] Sales Volume 130.7 x Price: Average Unit 412.15615914 = Sales Value 53,868.8099996 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 198.78				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 5.2 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(5.90)	(\$406.67)	PPA
Gas	Override	5.90	\$406.67	\$0.00
[Roy# 0001] Sales Volume 1,592.0 x Price: Average Unit 69.22721734 = Sales Value 110,209.73000528 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 406.67				
Oil	Override	(0.10)	(\$20.77)	PPA
Oil	Override	0.10	\$20.77	\$0.00
[Roy# 0001] Price: Average Unit 275.91006711 Rounded Result [Round( 2 )] 275.91 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,590.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,590.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,590.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 367.22 = Subtotal 0.0 + Price: Average Unit 275.91006711 = Price to use for Production Royalty 275.91006711 x Production: Wellhead Oil 20.4 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.77				
Pentane	Override	0.00	(\$7.49)	PPA
Pentane	Override	0.00	\$7.49	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 405.87 = Sales Value 2,029.35 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.49				
Propane	Override	(0.50)	(\$95.32)	PPA
Propane	Override	0.50	\$95.32	\$0.00
[Roy# 0001] Sales Volume 130.8 x Price: Average Unit 197.50038226 = Sales Value 25,833.04999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.32				
Total for Property:		0.00	\$0.00	
Total for Oct 17:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 17

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$38.55)	PPA
Butane	Override	0.20	\$38.55	\$0.00
[Roy# 0001] Sales Volume 47.8 x Price: Average Unit 218.53514644 = Sales Value 10,445.97999983 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.55				
Condensate	Override	(0.40)	(\$193.07)	PPA
Condensate	Override	0.40	\$193.07	\$0.00
[Roy# 0001] Sales Volume 113.4 x Price: Average Unit 461.39206349 = Sales Value 52,321.85999977 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 193.07				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(5.40)	(\$475.16)	PPA
Gas	Override	5.40	\$475.16	\$0.00
[Roy# 0001] Sales Volume 1,471.1 x Price: Average Unit 87.53253348 = Sales Value 128,769.11000243 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 475.16				
Oil	Override	0.00	(\$10.49)	PPA
Oil	Override	0.00	\$10.49	\$0.00
[Roy# 0001] Price: Average Unit 315.8097561 Rounded Result [Round( 2 )] 315.81 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,580.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,580.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,580.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 408.15 = Subtotal 0.0 + Price: Average Unit 315.8097561 = Price to use for Production Royalty 315.8097561 x Production: Wellhead Oil 9.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.49				
Pentane	Override	0.00	(\$10.44)	PPA
Pentane	Override	0.00	\$10.44	\$0.00
[Roy# 0001] Sales Volume 6.2 x Price: Average Unit 456.54354839 = Sales Value 2,830.57000002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.44				
Propane	Override	(0.40)	(\$89.06)	PPA
Propane	Override	0.40	\$89.06	\$0.00
[Roy# 0001] Sales Volume 112.3 x Price: Average Unit 214.91709706 = Sales Value 24,135.18999984 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.06				
Total for Property:		0.00	\$0.00	
Total for Nov 17:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 17

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$41.72)	PPA
Butane	Override	0.20	\$41.72	\$0.00
[Roy# 0001] Sales Volume 50.4 x Price: Average Unit 224.33928571 = Sales Value 11,306.69999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.72				
Condensate	Override	(0.40)	(\$203.66)	PPA
Condensate	Override	0.40	\$203.66	\$0.00
[Roy# 0001] Sales Volume 111.8 x Price: Average Unit 493.67003578 = Sales Value 55,192.3100002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 203.66				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(5.50)	(\$564.31)	PPA
Gas	Override	5.50	\$564.31	\$0.00
[Roy# 0001] Sales Volume 1,497.4 x Price: Average Unit 102.13093362 = Sales Value 152,930.86000259 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 564.31				
Oil	Override	0.00	(\$6.97)	PPA
Oil	Override	0.00	\$6.97	\$0.00
[Roy# 0001] Price: Average Unit 304.73934426 Rounded Result [Round( 2 )] 304.74 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,473.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,473.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,473.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 403.29 = Subtotal 0.0 + Price: Average Unit 304.73934426 = Price to use for Production Royalty 304.73934426 x Production: Wellhead Oil 6.2 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.97				
Pentane	Override	0.00	(\$4.51)	PPA
Pentane	Override	0.00	\$4.51	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 488.82 = Sales Value 1,222.05 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.51				
Propane	Override	(0.50)	(\$95.49)	PPA
Propane	Override	0.50	\$95.49	\$0.00
[Roy# 0001] Sales Volume 127.3 x Price: Average Unit 203.27431265 = Sales Value 25,876.82000035 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.49				
Total for Property:		0.00	\$0.00	
Total for Dec 17:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jan 18</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.20)	(\$44.20)	PPA
Butane	Override						0.20	\$44.20	\$0.00
[Roy# 0001] Sales Volume 49.5 x Price: Average Unit 241.99212121 = Sales Value 11,978.6099999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.2									
Condensate	Override						(0.40)	(\$183.97)	PPA
Condensate	Override						0.40	\$183.97	\$0.00
[Roy# 0001] Sales Volume 99.6 x Price: Average Unit 500.56686747 = Sales Value 49,856.46000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.97									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(5.20)	(\$457.75)	PPA
Gas	Override						5.20	\$457.75	\$0.00
[Roy# 0001] Sales Volume 1,404.1 x Price: Average Unit 88.349854 = Sales Value 124,052.0300014 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 457.75									
Oil	Override						(0.10)	(\$17.91)	PPA
Oil	Override						0.10	\$17.91	\$0.00
[Roy# 0001] Price: Average Unit 327.88993289 Rounded Result [Round( 2 )] 327.89 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,788.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,788.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,788.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.92 = Subtotal 0.0 + Price: Average Unit 327.88993289 = Price to use for Production Royalty 327.88993289 x Production: Wellhead Oil 14.8 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.91									
Pentane	Override						0.00	(\$6.17)	PPA
Pentane	Override						0.00	\$6.17	\$0.00
[Roy# 0001] Sales Volume 3.3 x Price: Average Unit 506.52121212 = Sales Value 1,671.52 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.17									
Propane	Override						(0.50)	(\$85.22)	PPA
Propane	Override						0.50	\$85.22	\$0.00
[Roy# 0001] Sales Volume 123.1 x Price: Average Unit 187.6151909 = Sales Value 23,095.42999979 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.22									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jan 18:</b>							<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Feb 18</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$35.55)	PPA
Butane	Override						0.10	\$35.55	\$0.00
[Roy# 0001] Sales Volume 40.3 x Price: Average Unit 239.06724566 = Sales Value 9,634.4100001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.55									
Condensate	Override						(0.40)	(\$177.02)	PPA
Condensate	Override						0.40	\$177.02	\$0.00
[Roy# 0001] Sales Volume 101.4 x Price: Average Unit 473.09940828 = Sales Value 47,972.27999959 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 177.02									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.9 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(4.50)	(\$367.62)	PPA
Gas	Override						4.50	\$367.62	\$0.00
[Roy# 0001] Sales Volume 1,225.9 x Price: Average Unit 81.2676401 = Sales Value 99,625.99999859 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 367.62									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	(\$5.55)	PPA
Oil	Override						0.00	\$5.55	\$0.00
[Roy# 0001] Price: Average Unit 313.59090909 Rounded Result [Round( 2 )] 313.59 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,358.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,358.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,358.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 411.58 = Subtotal 0.0 + Price: Average Unit 313.59090909 = Price to use for Production Royalty 313.59090909 x Production: Wellhead Oil 4.8 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.55									
Pentane	Override						0.00	(\$3.21)	PPA
Pentane	Override						0.00	\$3.21	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 482.65 = Sales Value 868.77 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.21									
Propane	Override						(0.40)	(\$54.10)	PPA
Propane	Override						0.40	\$54.10	\$0.00
[Roy# 0001] Sales Volume 106.6 x Price: Average Unit 137.53180113 = Sales Value 14,660.89000046 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 54.1									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 18:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 18

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$46.52)	PPA
Butane	Override	0.20	\$46.52	\$0.00
[Roy# 0001] Sales Volume 50.6 x Price: Average Unit 249.16027668 = Sales Value 12,607.51000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.52				
Condensate	Override	(0.30)	(\$175.16)	PPA
Condensate	Override	0.30	\$175.16	\$0.00
[Roy# 0001] Sales Volume 93.2 x Price: Average Unit 509.31158798 = Sales Value 47,467.83999974 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.16				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.80)	(\$337.64)	PPA
Gas	Override	4.80	\$337.64	\$0.00
[Roy# 0001] Sales Volume 1,306.0 x Price: Average Unit 70.06259571 = Sales Value 91,501.74999726 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 337.64				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	(0.10)	(\$19.61)	PPA
Oil	Override	0.10	\$19.61	\$0.00
[Roy# 0001] Price: Average Unit 328.08025478 Rounded Result [Round( 2 )] 328.08 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,807.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,807.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,807.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 441.07 = Subtotal 0.0 + Price: Average Unit 328.08025478 = Price to use for Production Royalty 328.08025478 x Production: Wellhead Oil 16.2 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.61				
Pentane	Override	0.00	(\$3.42)	PPA
Pentane	Override	0.00	\$3.42	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 515.43888889 = Sales Value 927.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.42				
Propane	Override	(0.50)	(\$54.75)	PPA
Propane	Override	0.50	\$54.75	\$0.00
[Roy# 0001] Sales Volume 123.0 x Price: Average Unit 120.63894309 = Sales Value 14,838.59000007 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 54.75				
Total for Property:		0.00	\$0.00	
Total for Mar 18:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 18

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$47.43)	PPA
Butane	Override	0.20	\$47.43	\$0.00
[Roy# 0001] Sales Volume 46.5 x Price: Average Unit 276.39483871 = Sales Value 12,852.36000002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.43				
Condensate	Override	(0.40)	(\$226.92)	PPA
Condensate	Override	0.40	\$226.92	\$0.00
[Roy# 0001] Sales Volume 111.7 x Price: Average Unit 550.54046553 = Sales Value 61,495.3699997 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 226.92				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.80)	(\$316.68)	PPA
Gas	Override	4.80	\$316.68	\$0.00
[Roy# 0001] Sales Volume 1,299.6 x Price: Average Unit 66.0364112 = Sales Value 85,820.91999552 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 316.68				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	(\$9.76)	PPA
Oil	Override	0.00	\$9.76	\$0.00
[Roy# 0001] Price: Average Unit 343.41948052 Rounded Result [Round( 2 )] 343.42 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 34,341.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 34,341.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 34,341.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 447.56 = Subtotal 0.0 + Price: Average Unit 343.41948052 = Price to use for Production Royalty 343.41948052 x Production: Wellhead Oil 7.7 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.76				
Pentane	Override	0.00	(\$7.30)	PPA
Pentane	Override	0.00	\$7.30	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 565.18857143 = Sales Value 1,978.16000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.3				
Propane	Override	(0.40)	(\$55.59)	PPA
Propane	Override	0.40	\$55.59	\$0.00
[Roy# 0001] Sales Volume 114.9 x Price: Average Unit 131.11227154 = Sales Value 15,064.79999995 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.59				
Total for Property:		0.00	\$0.00	
Total for Apr 18:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 18

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$55.68)	PPA
Butane	Override	0.20	\$55.68	\$0.00
[Roy# 0001] Sales Volume 50.8 x Price: Average Unit 297.01948819 = Sales Value 15,088.59000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.68				
Condensate	Override	(0.40)	(\$209.81)	PPA
Condensate	Override	0.40	\$209.81	\$0.00
[Roy# 0001] Sales Volume 101.2 x Price: Average Unit 561.85523715 = Sales Value 56,859.74999958 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 209.81				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.70)	(\$233.24)	PPA
Gas	Override	4.70	\$233.24	\$0.00
[Roy# 0001] Sales Volume 1,266.0 x Price: Average Unit 49.92753555 = Sales Value 63,208.2600063 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.24				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 478.77 + Price: Average Unit 0.0 = Price to use for Production Royalty 478.77 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$8.24)	PPA
Pentane	Override	0.00	\$8.24	\$0.00
[Roy# 0001] Sales Volume 3.8 x Price: Average Unit 587.64210526 = Sales Value 2,233.03999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.24				
Propane	Override	(0.40)	(\$64.43)	PPA
Propane	Override	0.40	\$64.43	\$0.00
[Roy# 0001] Sales Volume 114.2 x Price: Average Unit 152.90464098 = Sales Value 17,461.70999992 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.43				
Total for Property:		0.00	\$0.00	
Total for May 18:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jun 18</b>									
Facility: ABBT0140949STR			FERRIER 102/16-24-037-09W5						
Property: 490606			FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0						
Butane	Override						(0.20)	(\$49.15)	PPA
Butane	Override						0.20	\$49.15	\$0.00
[Roy# 0001] Sales Volume 44.6 x Price: Average Unit 298.64192825 = Sales Value 13,319.42999995 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.15									
Condensate	Override						(0.10)	(\$50.52)	PPA
Condensate	Override						0.10	\$50.52	\$0.00
[Roy# 0001] Sales Volume 26.9 x Price: Average Unit 508.94832714 = Sales Value 13,690.71000007 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.52									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.4 x Price: Average Unit -24.525 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(4.60)	(\$216.20)	PPA
Gas	Override						4.60	\$216.20	\$0.00
[Roy# 0001] Sales Volume 1,248.0 x Price: Average Unit 46.94879006 = Sales Value 58,592.08999488 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 216.2									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -26.34 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 478.77 + Price: Average Unit 0.0 = Price to use for Production Royalty 478.77 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$92.39)	PPA
Pentane	Override						0.20	\$92.39	\$0.00
[Roy# 0001] Sales Volume 45.0 x Price: Average Unit 556.37933333 = Sales Value 25,037.06999985 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.39									
Propane	Override						(0.30)	(\$40.47)	PPA
Propane	Override						0.30	\$40.47	\$0.00
[Roy# 0001] Sales Volume 77.8 x Price: Average Unit 140.96773779 = Sales Value 10,967.29000006 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.47									
Total for Property:							0.00	\$0.00	
Total for Jun 18:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 18**

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$54.67)	PPA
Butane	Override	0.20	\$54.67	\$0.00
[Roy# 0001] Sales Volume 46.9 x Price: Average Unit 315.87867804 = Sales Value 14,814.71000008 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 54.67				
Condensate	Override	0.00	(\$2.77)	PPA
Condensate	Override	0.00	\$2.77	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 468.83125 = Sales Value 750.13 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.77				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit -22.56129032 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.50)	(\$302.22)	PPA
Gas	Override	4.50	\$302.22	\$0.00
[Roy# 0001] Sales Volume 1,230.7 x Price: Average Unit 66.54881775 = Sales Value 81,901.63000493 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 302.22				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.4 x Price: Average Unit -22.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 521.46 = Subtotal 521.46 + Price: Average Unit 0.0 = Price to use for Production Royalty 521.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$166.35)	PPA
Pentane	Override	0.30	\$166.35	\$0.00
[Roy# 0001] Sales Volume 78.1 x Price: Average Unit 577.22355954 = Sales Value 45,081.16000007 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 166.35				
Propane	Override	(0.30)	(\$55.07)	PPA
Propane	Override	0.30	\$55.07	\$0.00
[Roy# 0001] Sales Volume 94.2 x Price: Average Unit 158.4395966 = Sales Value 14,925.00999972 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.07				
Total for Property:		0.00	\$0.00	
Total for Jul 18:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Aug 18**

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$53.47)	PPA
Butane	Override	0.20	\$53.47	\$0.00
[Roy# 0001] Sales Volume 48.2 x Price: Average Unit 300.65705394 = Sales Value 14,491.66999991 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.47				
Condensate	Override	0.00	(\$2.76)	PPA
Condensate	Override	0.00	\$2.76	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 467.7125 = Sales Value 748.34 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.76				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit -22.55882353 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.70)	(\$310.45)	PPA
Gas	Override	4.70	\$310.45	\$0.00
[Roy# 0001] Sales Volume 1,275.1 x Price: Average Unit 65.98051917 = Sales Value 84,131.75999367 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 310.45				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -22.56666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 466.46 = Subtotal 466.46 + Price: Average Unit 0.0 = Price to use for Production Royalty 466.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$172.45)	PPA
Pentane	Override	0.30	\$172.45	\$0.00
[Roy# 0001] Sales Volume 86.5 x Price: Average Unit 540.29514451 = Sales Value 46,735.53000012 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 172.45				
Propane	Override	(0.30)	(\$61.29)	PPA
Propane	Override	0.30	\$61.29	\$0.00
[Roy# 0001] Sales Volume 94.1 x Price: Average Unit 176.50488842 = Sales Value 16,609.11000032 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.29				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Aug 18:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 18

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$54.29)	PPA
Butane	Override	0.20	\$54.29	\$0.00
[Roy# 0001] Sales Volume 47.3 x Price: Average Unit 311.0243129 = Sales Value 14,711.45000017 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 54.29				
Condensate	Override	0.00	(\$5.12)	PPA
Condensate	Override	0.00	\$5.12	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 433.39375 = Sales Value 1,386.86 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.12				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit -22.56111111 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.40)	(\$276.79)	PPA
Gas	Override	4.40	\$276.79	\$0.00
[Roy# 0001] Sales Volume 1,198.9 x Price: Average Unit 62.56684461 = Sales Value 75,011.39000293 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 276.79				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -22.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.9 = Subtotal 402.9 + Price: Average Unit 0.0 = Price to use for Production Royalty 402.9 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$170.01)	PPA
Pentane	Override	0.30	\$170.01	\$0.00
[Roy# 0001] Sales Volume 80.7 x Price: Average Unit 570.92267658 = Sales Value 46,073.46000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 170.01				
Propane	Override	(0.40)	(\$61.62)	PPA
Propane	Override	0.40	\$61.62	\$0.00
[Roy# 0001] Sales Volume 95.3 x Price: Average Unit 175.23504722 = Sales Value 16,699.90000007 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.62				
Total for Property:		0.00	\$0.00	
Total for Sep 18:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 18

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$57.09)	PPA
Butane	Override	0.20	\$57.09	\$0.00
[Roy# 0001] Sales Volume 49.4 x Price: Average Unit 313.20728745 = Sales Value 15,472.44000003 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.09				
Condensate	Override	0.00	(\$2.45)	PPA
Condensate	Override	0.00	\$2.45	\$0.00
[Roy# 0001] Sales Volume 2.4 x Price: Average Unit 276.11666667 = Sales Value 662.68000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.45				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 4.8 x Price: Average Unit -22.82083333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.50)	(\$322.19)	PPA
Gas	Override	4.50	\$322.19	\$0.00
[Roy# 0001] Sales Volume 1,223.0 x Price: Average Unit 71.39297629 = Sales Value 87,313.61000267 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 322.19				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit -22.82222222 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 375.4 Rounded Result [Round( 2 )] 375.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,539.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,539.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,539.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 345.09 = Subtotal 0.0 + Price: Average Unit 375.4 = Price to use for Production Royalty 375.4 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$161.83)	PPA
Pentane	Override	0.30	\$161.83	\$0.00
[Roy# 0001] Sales Volume 84.2 x Price: Average Unit 520.84928741 = Sales Value 43,855.50999992 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 161.83				
Propane	Override	(0.40)	(\$67.61)	PPA
Propane	Override	0.40	\$67.61	\$0.00
[Roy# 0001] Sales Volume 101.1 x Price: Average Unit 181.23748764 = Sales Value 18,323.1100004 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.61				
Total for Property:		0.00	\$0.00	
Total for Oct 18:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Nov 18</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.20)	(\$41.44)	PPA
Butane	Override						0.20	\$41.44	\$0.00
[Roy# 0001] Sales Volume 45.8 x Price: Average Unit 245.20087336 = Sales Value 11,230.19999989 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.44									
Condensate	Override						0.00	(\$0.84)	PPA
Condensate	Override						0.00	\$0.84	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 226.31 = Sales Value 226.31 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.84									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit -28.17027027 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(4.20)	(\$392.92)	PPA
Gas	Override						4.20	\$392.92	\$0.00
[Roy# 0001] Sales Volume 1,146.3 x Price: Average Unit 92.8918346 = Sales Value 106,481.91000198 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 392.92									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -28.16666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 99.34545455 Rounded Result [Round( 2 )] 99.35 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 9,934.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 9,934.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 9,934.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 198.51 = Subtotal 0.0 + Price: Average Unit 99.34545455 = Price to use for Production Royalty 99.34545455 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.30)	(\$111.38)	PPA
Pentane	Override						0.30	\$111.38	\$0.00
[Roy# 0001] Sales Volume 72.8 x Price: Average Unit 414.60714286 = Sales Value 30,183.40000021 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.38									
Propane	Override						(0.40)	(\$48.74)	PPA
Propane	Override						0.40	\$48.74	\$0.00
[Roy# 0001] Sales Volume 102.8 x Price: Average Unit 128.49231518 = Sales Value 13,209.0100005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.74									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Nov 18:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 18

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$36.21)	PPA
Butane	Override	0.20	\$36.21	\$0.00
[Roy# 0001] Sales Volume 46.4 x Price: Average Unit 211.51594828 = Sales Value 9,814.34000019 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.21				
Condensate	Override	0.00	(\$0.60)	PPA
Condensate	Override	0.00	\$0.60	\$0.00
[Roy# 0001] Sales Volume 1.1 x Price: Average Unit 147.15454545 = Sales Value 161.87 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.6				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 5.5 x Price: Average Unit -28.78909091 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.10)	(\$396.80)	PPA
Gas	Override	4.10	\$396.80	\$0.00
[Roy# 0001] Sales Volume 1,121.8 x Price: Average Unit 95.85929756 = Sales Value 107,534.96000281 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 396.8				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -28.78333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 336.15 = Subtotal 336.15 + Price: Average Unit 0.0 = Price to use for Production Royalty 336.15 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$80.48)	PPA
Pentane	Override	0.30	\$80.48	\$0.00
[Roy# 0001] Sales Volume 70.1 x Price: Average Unit 311.1256776 = Sales Value 21,809.90999976 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.48				
Propane	Override	(0.40)	(\$45.19)	PPA
Propane	Override	0.40	\$45.19	\$0.00
[Roy# 0001] Sales Volume 99.4 x Price: Average Unit 123.1972837 = Sales Value 12,245.80999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.19				
Total for Property:		0.00	\$0.00	
Total for Dec 18:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$34.75)	PPA
Butane	Override	0.20	\$34.75	\$0.00
[Roy# 0001] Sales Volume 42.5 x Price: Average Unit 221.61223529 = Sales Value 9,418.51999983 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.75				
Condensate	Override	0.00	(\$0.99)	PPA
Condensate	Override	0.00	\$0.99	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 333.9625 = Sales Value 267.17 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.99				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 5.2 x Price: Average Unit -28.75769231 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.10)	(\$271.63)	PPA
Gas	Override	4.10	\$271.63	\$0.00
[Roy# 0001] Sales Volume 1,112.3 x Price: Average Unit 66.18000539 = Sales Value 73,612.0199953 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 271.63				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit -28.7625 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 357.05 + Price: Average Unit 0.0 = Price to use for Production Royalty 357.05 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$102.13)	PPA
Pentane	Override	0.30	\$102.13	\$0.00
[Roy# 0001] Sales Volume 72.2 x Price: Average Unit 383.35110803 = Sales Value 27,677.94999977 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 102.13				
Propane	Override	(0.30)	(\$33.33)	PPA
Propane	Override	0.30	\$33.33	\$0.00
[Roy# 0001] Sales Volume 94.8 x Price: Average Unit 95.28892405 = Sales Value 9,033.38999994 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.33				
Total for Property:		0.00	\$0.00	
Total for Jan 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$34.22)	PPA
Butane	Override	0.10	\$34.22	\$0.00
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 237.82076923 = Sales Value 9,275.00999997 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.22				
Condensate	Override	0.00	(\$4.84)	PPA
Condensate	Override	0.00	\$4.84	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 327.6475 = Sales Value 1,310.59 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.84				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit -27.33902439 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(3.60)	(\$277.60)	PPA
Gas	Override	3.60	\$277.60	\$0.00
[Roy# 0001] Sales Volume 981.5 x Price: Average Unit 76.64808966 = Sales Value 75,230.10000129 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 277.6				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit -27.34444444 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 385.03 + Price: Average Unit 0.0 = Price to use for Production Royalty 385.03 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$91.26)	PPA
Pentane	Override	0.20	\$91.26	\$0.00
[Roy# 0001] Sales Volume 57.9 x Price: Average Unit 427.14818653 = Sales Value 24,731.88000009 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 91.26				
Propane	Override	(0.30)	(\$34.90)	PPA
Propane	Override	0.30	\$34.90	\$0.00
[Roy# 0001] Sales Volume 87.2 x Price: Average Unit 108.45630734 = Sales Value 9,457.39000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.9				
Total for Property:		0.00	\$0.00	
Total for Feb 19:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$39.46)	PPA
Butane	Override	0.20	\$39.46	\$0.00
[Roy# 0001] Sales Volume 41.7 x Price: Average Unit 256.44868106 = Sales Value 10,693.9100002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.46				
Condensate	Override	0.00	(\$5.87)	PPA
Condensate	Override	0.00	\$5.87	\$0.00
[Roy# 0001] Sales Volume 4.5 x Price: Average Unit 353.23111111 = Sales Value 1,589.54 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.87				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 4.3 x Price: Average Unit -27.57906977 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(3.90)	(\$285.89)	PPA
Gas	Override	3.90	\$285.89	\$0.00
[Roy# 0001] Sales Volume 1,066.8 x Price: Average Unit 72.62458755 = Sales Value 77,475.90999834 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 285.89				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit -27.57777778 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 405.03 + Price: Average Unit 0.0 = Price to use for Production Royalty 405.03 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$108.84)	PPA
Pentane	Override	0.20	\$108.84	\$0.00
[Roy# 0001] Sales Volume 65.9 x Price: Average Unit 447.56798179 = Sales Value 29,494.72999996 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 108.84				
Propane	Override	(0.30)	(\$37.17)	PPA
Propane	Override	0.30	\$37.17	\$0.00
[Roy# 0001] Sales Volume 89.3 x Price: Average Unit 112.8012318 = Sales Value 10,073.14999974 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.17				
Total for Property:		0.00	\$0.00	
Total for Mar 19:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$7.27)	PPA
Butane	Override	0.10	\$7.27	\$0.00
[Roy# 0001] Sales Volume 40.6 x Price: Average Unit 48.53004926 = Sales Value 1,970.31999996 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.27				
Condensate	Override	0.00	(\$1.74)	PPA
Condensate	Override	0.00	\$1.74	\$0.00
[Roy# 0001] Sales Volume 1.1 x Price: Average Unit 428.95454545 = Sales Value 471.85 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.74				
Ethane	Override	0.00	(\$0.31)	PPA
Ethane	Override	0.00	\$0.31	\$0.00
[Roy# 0001] Sales Volume 3.9 x Price: Average Unit 21.36410256 = Sales Value 83.31999998 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.31				
Gas	Override	(3.80)	(\$180.45)	PPA
Gas	Override	3.80	\$180.45	\$0.00
[Roy# 0001] Sales Volume 1,034.7 x Price: Average Unit 47.2615734 = Sales Value 48,901.54999698 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 180.45				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -33.62 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 458.44 + Price: Average Unit 0.0 = Price to use for Production Royalty 458.44 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$111.32)	PPA
Pentane	Override	0.20	\$111.32	\$0.00
[Roy# 0001] Sales Volume 62.1 x Price: Average Unit 485.80096618 = Sales Value 30,168.23999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.32				
Propane	Override	(0.30)	(\$21.48)	PPA
Propane	Override	0.30	\$21.48	\$0.00
[Roy# 0001] Sales Volume 90.5 x Price: Average Unit 64.32563536 = Sales Value 5,821.47000008 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.48				
Total for Property:		0.00	\$0.00	
Total for Apr 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$4.20)	PPA
Butane	Override	0.10	\$4.20	\$0.00
[Roy# 0001] Sales Volume 39.7 x Price: Average Unit 28.65062972 = Sales Value 1,137.42999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.2				
Condensate	Override	0.00	(\$2.64)	PPA
Condensate	Override	0.00	\$2.64	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 397.68333333 = Sales Value 715.82999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.64				
Ethane	Override	0.00	(\$0.20)	PPA
Ethane	Override	0.00	\$0.20	\$0.00
[Roy# 0001] Sales Volume 3.8 x Price: Average Unit 14.24210526 = Sales Value 54.11999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.2				
Gas	Override	(3.90)	(\$148.10)	PPA
Gas	Override	3.90	\$148.10	\$0.00
[Roy# 0001] Sales Volume 1,049.3 x Price: Average Unit 38.25002383 = Sales Value 40,135.75000482 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.1				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.4 x Price: Average Unit -34.7 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 459.13 + Price: Average Unit 0.0 = Price to use for Production Royalty 459.13 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$102.26)	PPA
Pentane	Override	0.20	\$102.26	\$0.00
[Roy# 0001] Sales Volume 60.4 x Price: Average Unit 458.83940397 = Sales Value 27,713.89999979 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 102.26				
Propane	Override	(0.30)	(\$15.30)	PPA
Propane	Override	0.30	\$15.30	\$0.00
[Roy# 0001] Sales Volume 88.4 x Price: Average Unit 46.90214932 = Sales Value 4,146.14999989 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.3				
Total for Property:		0.00	\$0.00	
Total for May 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit -8.42178771 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Condensate	Override	0.00	(\$1.28)	PPA
Condensate	Override	0.00	\$1.28	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 345.97 = Sales Value 345.97 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.28				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.7 x Price: Average Unit -12.18148148 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(3.40)	(\$103.68)	PPA
Gas	Override	3.40	\$103.68	\$0.00
[Roy# 0001] Sales Volume 929.2 x Price: Average Unit 30.23864615 = Sales Value 28,097.75000258 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.68				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -37.95 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	(\$3.75)	PPA
Oil	Override	0.00	\$3.75	\$0.00
[Roy# 0001] Price: Average Unit 274.94864865 Rounded Result [Round( 2 )] 274.95 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,494.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,494.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,494.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 274.94864865 = Price to use for Production Royalty 274.94864865 x Production: Wellhead Oil 3.7 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.75				
Pentane	Override	(0.30)	(\$99.01)	PPA
Pentane	Override	0.30	\$99.01	\$0.00
[Roy# 0001] Sales Volume 68.0 x Price: Average Unit 394.58014706 = Sales Value 26,831.45000008 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.01				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 81.2 x Price: Average Unit -4.66403941 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	
Total for Jun 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 19**

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		(0.20)	(\$1.38)	PPA
Butane	Override		0.20	\$1.38	\$0.00
[Roy# 0001] Sales Volume 42.2 x Price: Average Unit 8.86990521 = Sales Value 374.30999986 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.38					
Condensate	Override		0.00	(\$0.85)	PPA
Condensate	Override		0.00	\$0.85	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit 330.67142857 = Sales Value 231.47 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.85					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit -8.16285714 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Gas	Override		(4.20)	(\$121.97)	PPA
Gas	Override		4.20	\$121.97	\$0.00
[Roy# 0001] Sales Volume 1,135.9 x Price: Average Unit 29.09979752 = Sales Value 33,054.46000297 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 121.97					
LPG/NGL	Override		0.00	\$0.00	PPA
LPG/NGL	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -27.3 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 412.91 + Price: Average Unit 0.0 = Price to use for Production Royalty 412.91 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(0.30)	(\$112.02)	PPA
Pentane	Override		0.30	\$112.02	\$0.00
[Roy# 0001] Sales Volume 76.9 x Price: Average Unit 394.7710013 = Sales Value 30,357.88999997 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.02					
Propane	Override		(0.40)	(\$0.55)	PPA
Propane	Override		0.40	\$0.55	\$0.00
[Roy# 0001] Sales Volume 97.8 x Price: Average Unit 1.53445808 = Sales Value 150.07000022 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.55					
		Total for Property:	0.00	\$0.00	
		Total for Jul 19:	0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 44.4 x Price: Average Unit -5.83671171 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Condensate	Override	0.00	(\$2.08)	PPA
Condensate	Override	0.00	\$2.08	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 351.65625 = Sales Value 562.65 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.08				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.3 x Price: Average Unit -11.07878788 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(4.00)	(\$135.30)	PPA
Gas	Override	4.00	\$135.30	\$0.00
[Roy# 0001] Sales Volume 1,095.6 x Price: Average Unit 33.46824571 = Sales Value 36,667.80999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.3				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -34.65 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 410.7 + Price: Average Unit 0.0 = Price to use for Production Royalty 410.7 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$108.36)	PPA
Pentane	Override	0.30	\$108.36	\$0.00
[Roy# 0001] Sales Volume 72.9 x Price: Average Unit 402.81893004 = Sales Value 29,365.49999992 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 108.36				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 96.2 x Price: Average Unit -1.81538462 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	
Total for Aug 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$0.81)	PPA
Butane	Override	0.10	\$0.81	\$0.00
[Roy# 0001] Sales Volume 39.9 x Price: Average Unit 5.47092732 = Sales Value 218.29000007 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.81				
Condensate	Override	(0.10)	(\$51.84)	PPA
Condensate	Override	0.10	\$51.84	\$0.00
[Roy# 0001] Sales Volume 32.2 x Price: Average Unit 436.33757764 = Sales Value 14,050.07000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.84				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.0 x Price: Average Unit -3.44666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(3.80)	(\$123.89)	PPA
Gas	Override	3.80	\$123.89	\$0.00
[Roy# 0001] Sales Volume 1,032.9 x Price: Average Unit 32.50528609 = Sales Value 33,574.71000236 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.89				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -28.25 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 406.4 + Price: Average Unit 0.0 = Price to use for Production Royalty 406.4 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.10)	(\$45.43)	PPA
Pentane	Override	0.10	\$45.43	\$0.00
[Roy# 0001] Sales Volume 29.3 x Price: Average Unit 420.17986348 = Sales Value 12,311.26999996 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.43				
Propane	Override	(0.30)	(\$1.81)	PPA
Propane	Override	0.30	\$1.81	\$0.00
[Roy# 0001] Sales Volume 90.6 x Price: Average Unit 5.42174393 = Sales Value 491.21000006 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.81				
Total for Property:		0.00	\$0.00	
Total for Sep 19:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.5 x Price: Average Unit -11.58285714 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	(\$1.12)	PPA
Condensate	Override		0.00	\$1.12	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 378.7375 = Sales Value 302.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.12					
Ethane	Override		0.00	(\$0.05)	PPA
Ethane	Override		0.00	\$0.05	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 4.609375 = Sales Value 14.75 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.05					
Gas	Override		(3.80)	(\$225.53)	PPA
Gas	Override		3.80	\$225.53	\$0.00
[Roy# 0001] Sales Volume 1,022.6 x Price: Average Unit 59.76716214 = Sales Value 61,117.90000436 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 225.53					
LPG/NGL	Override		0.00	\$0.00	PPA
LPG/NGL	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -33.72 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 389.24 + Price: Average Unit 0.0 = Price to use for Production Royalty 389.24 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(0.30)	(\$95.24)	PPA
Pentane	Override		0.30	\$95.24	\$0.00
[Roy# 0001] Sales Volume 70.9 x Price: Average Unit 364.03624824 = Sales Value 25,810.17000022 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.24					
Propane	Override		(0.30)	(\$6.98)	PPA
Propane	Override		0.30	\$6.98	\$0.00
[Roy# 0001] Sales Volume 93.5 x Price: Average Unit 20.24096257 = Sales Value 1,892.53000003 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.98					
		Total for Property:	0.00	\$0.00	
		Total for Oct 19:	0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Nov 19</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.20)	(\$3.61)	PPA
Butane	Override						0.20	\$3.61	\$0.00
[Roy# 0001] Sales Volume 41.2 x Price: Average Unit 23.71868932 = Sales Value 977.20999998 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.61									
Condensate	Override						0.00	(\$0.99)	PPA
Condensate	Override						0.00	\$0.99	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit 446.71666667 = Sales Value 268.03 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.99									
Ethane	Override						0.00	(\$0.42)	PPA
Ethane	Override						0.00	\$0.42	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 39.58275862 = Sales Value 114.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.42									
Gas	Override						(3.60)	(\$306.75)	PPA
Gas	Override						3.60	\$306.75	\$0.00
[Roy# 0001] Sales Volume 965.9 x Price: Average Unit 86.06516203 = Sales Value 83,130.34000478 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 306.75									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -34.71666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 376.5 + Price: Average Unit 0.0 = Price to use for Production Royalty 376.5 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$107.49)	PPA
Pentane	Override						0.20	\$107.49	\$0.00
[Roy# 0001] Sales Volume 66.7 x Price: Average Unit 436.74347826 = Sales Value 29,130.78999994 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 107.49									
Propane	Override						(0.30)	(\$22.52)	PPA
Propane	Override						0.30	\$22.52	\$0.00
[Roy# 0001] Sales Volume 90.3 x Price: Average Unit 67.57552602 = Sales Value 6,102.06999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.52									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Nov 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$4.42)	PPA
Butane	Override	0.20	\$4.42	\$0.00
[Roy# 0001] Sales Volume 43.8 x Price: Average Unit 27.3739726 = Sales Value 1,198.97999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.42				
Condensate	Override	0.00	(\$1.33)	PPA
Condensate	Override	0.00	\$1.33	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 449.5 = Sales Value 359.6 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.33				
Ethane	Override	0.00	(\$0.16)	PPA
Ethane	Override	0.00	\$0.16	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 15.39655172 = Sales Value 44.64999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.16				
Gas	Override	(3.60)	(\$326.60)	PPA
Gas	Override	3.60	\$326.60	\$0.00
[Roy# 0001] Sales Volume 980.0 x Price: Average Unit 90.31565306 = Sales Value 88,509.3399988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 326.6				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit -34.75 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 409.56 + Price: Average Unit 0.0 = Price to use for Production Royalty 409.56 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$115.37)	PPA
Pentane	Override	0.20	\$115.37	\$0.00
[Roy# 0001] Sales Volume 66.9 x Price: Average Unit 467.34215247 = Sales Value 31,265.19000024 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 115.37				
Propane	Override	(0.30)	(\$9.69)	PPA
Propane	Override	0.30	\$9.69	\$0.00
[Roy# 0001] Sales Volume 92.8 x Price: Average Unit 28.28351293 = Sales Value 2,624.7099999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.69				
Total for Property:		0.00	\$0.00	
Total for Dec 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jan 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$0.93)	PPA
Butane	Override						0.10	\$0.93	\$0.00
[Roy# 0001] Sales Volume 40.4 x Price: Average Unit 6.26039604 = Sales Value 252.92000002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.93									
Condensate	Override						0.00	(\$2.02)	PPA
Condensate	Override						0.00	\$2.02	\$0.00
[Roy# 0001] Sales Volume 1.3 x Price: Average Unit 421.37692308 = Sales Value 547.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.02									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit -15.15 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.60)	(\$291.44)	PPA
Gas	Override						3.60	\$291.44	\$0.00
[Roy# 0001] Sales Volume 976.7 x Price: Average Unit 80.86561892 = Sales Value 78,981.44999916 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 291.44									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit -34.65555556 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 394.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 394.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$117.19)	PPA
Pentane	Override						0.20	\$117.19	\$0.00
[Roy# 0001] Sales Volume 63.9 x Price: Average Unit 497.02112676 = Sales Value 31,759.64999996 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 117.19									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 86.4 x Price: Average Unit -8.79108796 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jan 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Feb 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						0.00	\$0.00	PPA
Butane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 36.6 x Price: Average Unit -9.34289617 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Condensate	Override						0.00	(\$2.06)	PPA
Condensate	Override						0.00	\$2.06	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 328.2 = Sales Value 557.94 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.06									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.7 x Price: Average Unit -8.37037037 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.30)	(\$246.20)	PPA
Gas	Override						3.30	\$246.20	\$0.00
[Roy# 0001] Sales Volume 903.8 x Price: Average Unit 73.8222505 = Sales Value 66,720.5500019 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 246.2									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -34.96666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 341.09 + Price: Average Unit 0.0 = Price to use for Production Royalty 341.09 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.30)	(\$103.59)	PPA
Pentane	Override						0.30	\$103.59	\$0.00
[Roy# 0001] Sales Volume 67.8 x Price: Average Unit 414.06946903 = Sales Value 28,073.91000023 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.59									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -3.88532544 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Mar 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						0.00	\$0.00	PPA
Butane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.6 x Price: Average Unit -106.5261658 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Condensate	Override						0.00	(\$1.11)	PPA
Condensate	Override						0.00	\$1.11	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 187.36875 = Sales Value 299.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.11									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit -37.308 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.50)	(\$233.14)	PPA
Gas	Override						3.50	\$233.14	\$0.00
[Roy# 0001] Sales Volume 941.5 x Price: Average Unit 67.10745619 = Sales Value 63,181.67000289 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.14									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.18571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$58.69)	PPA
Pentane	Override						0.20	\$58.69	\$0.00
[Roy# 0001] Sales Volume 65.1 x Price: Average Unit 244.32980031 = Sales Value 15,905.87000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.69									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -37.47798817 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Mar 20</b>									
Facility: ABBTNEPGARRIN1			GARRINGTON MS 1115 (NONOP)						
Property: 4514872			STRACHAN 100/02-29-037-08W5/02 SL 16-29, 00/02-29-037-08w5/2						
Butane	Override						0.00	\$0.00	PPA
Butane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit -27.0875 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Condensate	Override						(0.10)	(\$25.10)	PPA
Condensate	Override						0.10	\$25.10	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 239.06857143 = Sales Value 836.74000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.1									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(2.90)	(\$195.06)	PPA
Gas	Override						2.90	\$195.06	\$0.00
[Roy# 0001] Sales Volume 98.2 x Price: Average Unit 66.21211813 = Sales Value 6,502.03000037 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 195.06									
Lite Mix	Override						0.00	\$0.00	PPA
Lite Mix	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 164.56027397 Rounded Result [Round( 2 )] 164.56 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 16,455.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 16,455.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 16,455.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 164.56027397 = Price to use for Production Royalty 164.56027397 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						0.00	(\$2.18)	PPA
Pentane	Override						0.00	\$2.18	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit 242.46666667 = Sales Value 72.74 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.18									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 6.5 x Price: Average Unit -32.5 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514882

STRACHAN 100/07-29-037-08W5/02, 00/07-29-037-08w5/2

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit -27.08666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	(\$11.48)	PPA
Condensate	Override		0.00	\$11.48	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 239.06875 = Sales Value 382.51 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.48					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Gas	Override		(1.40)	(\$90.05)	PPA
Gas	Override		1.40	\$90.05	\$0.00
[Roy# 0001] Sales Volume 45.3 x Price: Average Unit 66.26313466 = Sales Value 3,001.7200001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.05					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$0.73)	PPA
Pentane	Override		0.00	\$0.73	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 242.5 = Sales Value 24.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.73					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.0 x Price: Average Unit -32.5 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Mar 20:			0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$8.81)	PPA
Butane	Override	0.10	\$8.81	\$0.00
[Roy# 0001] Sales Volume 33.5 x Price: Average Unit 71.28208955 = Sales Value 2,387.94999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.81				
Condensate	Override	0.00	(\$0.41)	PPA
Condensate	Override	0.00	\$0.41	\$0.00
[Roy# 0001] Sales Volume 1.1 x Price: Average Unit 100.40909091 = Sales Value 110.45 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.41				
Ethane	Override	0.00	(\$0.20)	PPA
Ethane	Override	0.00	\$0.20	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 29.39444444 = Sales Value 52.90999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.2				
Gas	Override	(3.40)	(\$216.80)	PPA
Gas	Override	3.40	\$216.80	\$0.00
[Roy# 0001] Sales Volume 920.2 x Price: Average Unit 63.84779396 = Sales Value 58,752.74000199 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 216.8				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.48571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$38.96)	PPA
Pentane	Override	0.20	\$38.96	\$0.00
[Roy# 0001] Sales Volume 66.6 x Price: Average Unit 158.54264264 = Sales Value 10,558.93999982 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.96				
Propane	Override	(0.20)	(\$7.06)	PPA
Propane	Override	0.20	\$7.06	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 29.46764253 = Sales Value 1,912.4500002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.06				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$26.09)	PPA
Butane	Override	0.40	\$26.09	\$0.00
[Roy# 0001] Sales Volume 18.4 x Price: Average Unit 58.44619565 = Sales Value 1,075.40999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.09				
Condensate	Override	(0.20)	(\$24.57)	PPA
Condensate	Override	0.20	\$24.57	\$0.00
[Roy# 0001] Sales Volume 10.1 x Price: Average Unit 100.27623762 = Sales Value 1,012.78999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.57				
Ethane	Override	(1.20)	(\$41.06)	PPA
Ethane	Override	1.20	\$41.06	\$0.00
[Roy# 0001] Sales Volume 49.0 x Price: Average Unit 34.54 = Sales Value 1,692.46 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.06				
Gas	Override	(2.50)	(\$142.29)	PPA
Gas	Override	2.50	\$142.29	\$0.00
[Roy# 0001] Sales Volume 102.6 x Price: Average Unit 57.16169591 = Sales Value 5,864.79000037 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.29				
Oil	Override	(0.10)	(\$7.69)	PPA
Oil	Override	0.10	\$7.69	\$0.00
[Roy# 0001] Price: Average Unit 102.19032258 Rounded Result [Round( 2 )] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19032258 = Price to use for Production Royalty 102.19032258 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.69				
Pentane	Override	(0.60)	(\$118.89)	PPA
Pentane	Override	0.60	\$118.89	\$0.00
[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 183.53370787 = Sales Value 4,900.35000013 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.89				
Propane	Override	(0.80)	(\$37.21)	PPA
Propane	Override	0.80	\$37.21	\$0.00
[Roy# 0001] Sales Volume 31.8 x Price: Average Unit 48.22893082 = Sales Value 1,533.68000008 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.21				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$5.96)	PPA
Butane	Override		0.10	\$5.96	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 58.44705882 = Sales Value 198.71999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.96					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$12.12)	PPA
Ethane	Override		0.40	\$12.12	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 34.54017094 = Sales Value 404.12 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.12					
Gas	Override		(0.80)	(\$43.51)	PPA
Gas	Override		0.80	\$43.51	\$0.00
[Roy# 0001] Sales Volume 25.4 x Price: Average Unit 57.1023622 = Sales Value 1,450.39999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.51					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 102.19 Rounded Result [Round( 2 )] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19 = Price to use for Production Royalty 102.19 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$8.26)	PPA
Pentane	Override		0.00	\$8.26	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 183.53333333 = Sales Value 275.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.26					
Propane	Override		(0.20)	(\$10.71)	PPA
Propane	Override		0.20	\$10.71	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 48.22972973 = Sales Value 356.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.71					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.10)	(\$64.66)	PPA
Butane	Override	1.10	\$64.66	\$0.00
[Roy# 0001] Sales Volume 50.8 x Price: Average Unit 58.44625984 = Sales Value 2,969.06999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.66				
Condensate	Override	(0.30)	(\$27.44)	PPA
Condensate	Override	0.30	\$27.44	\$0.00
[Roy# 0001] Sales Volume 12.6 x Price: Average Unit 99.99761905 = Sales Value 1,259.97000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.44				
Ethane	Override	(2.90)	(\$101.54)	PPA
Ethane	Override	2.90	\$101.54	\$0.00
[Roy# 0001] Sales Volume 135.0 x Price: Average Unit 34.53992593 = Sales Value 4,662.89000055 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.54				
Gas	Override	(5.70)	(\$323.84)	PPA
Gas	Override	5.70	\$323.84	\$0.00
[Roy# 0001] Sales Volume 260.4 x Price: Average Unit 57.10760369 = Sales Value 14,870.82000088 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 323.84				
Oil	Override	(0.10)	(\$4.67)	PPA
Oil	Override	0.10	\$4.67	\$0.00
[Roy# 0001] Price: Average Unit 76.58181818 Rounded Result [Round( 2 )] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.58181818 = Price to use for Production Royalty 76.58181818 x Production: Wellhead Oil 2.8 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.67				
Pentane	Override	(1.00)	(\$175.46)	PPA
Pentane	Override	1.00	\$175.46	\$0.00
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 183.53394077 = Sales Value 8,057.1399998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.46				
Propane	Override	(2.00)	(\$98.83)	PPA
Propane	Override	2.00	\$98.83	\$0.00
[Roy# 0001] Sales Volume 94.1 x Price: Average Unit 48.22890542 = Sales Value 4,538.34000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.83				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Apr 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$23.15)	PPA
Butane	Override	0.40	\$23.15	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 58.4469697 = Sales Value 771.50000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.15				
Condensate	Override	(0.20)	(\$15.09)	PPA
Condensate	Override	0.20	\$15.09	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 100.602 = Sales Value 503.01 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.09				
Ethane	Override	(1.10)	(\$37.72)	PPA
Ethane	Override	1.10	\$37.72	\$0.00
[Roy# 0001] Sales Volume 36.4 x Price: Average Unit 34.54010989 = Sales Value 1,257.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.72				
Gas	Override	(2.30)	(\$133.59)	PPA
Gas	Override	2.30	\$133.59	\$0.00
[Roy# 0001] Sales Volume 78.1 x Price: Average Unit 57.01574904 = Sales Value 4,452.93000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 133.59				
Oil	Override	0.00	(\$2.99)	PPA
Oil	Override	0.00	\$2.99	\$0.00
[Roy# 0001] Price: Average Unit 76.57692308 Rounded Result [Round( 2 )] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.57692308 = Price to use for Production Royalty 76.57692308 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.99				
Pentane	Override	(0.40)	(\$82.04)	PPA
Pentane	Override	0.40	\$82.04	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 183.53355705 = Sales Value 2,734.65000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.04				
Propane	Override	(0.70)	(\$32.99)	PPA
Propane	Override	0.70	\$32.99	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 48.22850877 = Sales Value 1,099.60999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.99				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Apr 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$40.68)	PPA
Butane	Override	0.70	\$40.68	\$0.00
[Roy# 0002] Sales Volume 23.2 x Price: Average Unit 58.44612069 = Sales Value 1,355.95000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.68				
Condensate	Override	0.00	(\$3.12)	PPA
Condensate	Override	0.00	\$3.12	\$0.00
[Roy# 0002] Sales Volume 1.0 x Price: Average Unit 103.99 = Sales Value 103.99 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.12				
Ethane	Override	(2.10)	(\$74.09)	PPA
Ethane	Override	2.10	\$74.09	\$0.00
[Roy# 0002] Sales Volume 71.5 x Price: Average Unit 34.54 = Sales Value 2,469.61 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.09				
Gas	Override	(5.00)	(\$282.16)	PPA
Gas	Override	5.00	\$282.16	\$0.00
[Roy# 0002] Sales Volume 165.0 x Price: Average Unit 57.00151515 = Sales Value 9,405.24999975 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 282.16				
Oil	Override	(0.10)	(\$11.00)	PPA
Oil	Override	0.10	\$11.00	\$0.00
[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round( 2 )] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.0				
Pentane	Override	(0.40)	(\$76.53)	PPA
Pentane	Override	0.40	\$76.53	\$0.00
[Roy# 0002] Sales Volume 13.9 x Price: Average Unit 183.53381295 = Sales Value 2,551.12000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.53				
Propane	Override	(1.40)	(\$65.25)	PPA
Propane	Override	1.40	\$65.25	\$0.00
[Roy# 0002] Sales Volume 45.1 x Price: Average Unit 48.22904656 = Sales Value 2,175.12999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.25				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override		(0.80)	(\$45.06)	PPA
Butane	Override		0.80	\$45.06	\$0.00
[Roy# 0002] Sales Volume 25.7 x Price: Average Unit 58.4463035 = Sales Value 1,502.06999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.06					
Condensate	Override		(0.10)	(\$5.98)	PPA
Condensate	Override		0.10	\$5.98	\$0.00
[Roy# 0002] Sales Volume 2.0 x Price: Average Unit 99.705 = Sales Value 199.41 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.98					
Ethane	Override		(2.40)	(\$84.14)	PPA
Ethane	Override		2.40	\$84.14	\$0.00
[Roy# 0002] Sales Volume 81.2 x Price: Average Unit 34.54002463 = Sales Value 2,804.64999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.14					
Gas	Override		(5.50)	(\$315.68)	PPA
Gas	Override		5.50	\$315.68	\$0.00
[Roy# 0002] Sales Volume 184.7 x Price: Average Unit 56.97195452 = Sales Value 10,522.71999984 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 315.68					
Oil	Override		0.00	(\$4.33)	PPA
Oil	Override		0.00	\$4.33	\$0.00
[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round( 2 )] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.33					
Pentane	Override		(0.50)	(\$92.50)	PPA
Pentane	Override		0.50	\$92.50	\$0.00
[Roy# 0002] Sales Volume 16.8 x Price: Average Unit 183.53392857 = Sales Value 3,083.36999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.5					
Propane	Override		(1.50)	(\$73.36)	PPA
Propane	Override		1.50	\$73.36	\$0.00
[Roy# 0002] Sales Volume 50.7 x Price: Average Unit 48.22879684 = Sales Value 2,445.19999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.36					
Total for Property:				0.00	\$0.00
Total for Apr 20:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$12.16)	PPA
Butane	Override	0.10	\$12.16	\$0.00
[Roy# 0001] Sales Volume 35.4 x Price: Average Unit 93.06186441 = Sales Value 3,294.39000011 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.16				
Condensate	Override	0.00	(\$0.95)	PPA
Condensate	Override	0.00	\$0.95	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 83.29354839 = Sales Value 258.21000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.95				
Ethane	Override	0.00	(\$0.34)	PPA
Ethane	Override	0.00	\$0.34	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 35.38076923 = Sales Value 91.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.34				
Gas	Override	(3.40)	(\$234.53)	PPA
Gas	Override	3.40	\$234.53	\$0.00
[Roy# 0001] Sales Volume 928.1 x Price: Average Unit 68.48240491 = Sales Value 63,558.51999697 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.53				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -37.46666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 158.59 + Price: Average Unit 0.0 = Price to use for Production Royalty 158.59 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$25.67)	PPA
Pentane	Override	0.20	\$25.67	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 107.2009245 = Sales Value 6,957.34000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.67				
Propane	Override	(0.20)	(\$15.28)	PPA
Propane	Override	0.20	\$15.28	\$0.00
[Roy# 0001] Sales Volume 66.0 x Price: Average Unit 62.75212121 = Sales Value 4,141.63999986 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.28				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$43.63)	PPA
Butane	Override		0.40	\$43.63	\$0.00
[Roy# 0001] Sales Volume 17.5 x Price: Average Unit 102.77314286 = Sales Value 1,798.53000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.63					
Condensate	Override		(0.30)	(\$35.86)	PPA
Condensate	Override		0.30	\$35.86	\$0.00
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 121.16885246 = Sales Value 1,478.26000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.86					
Ethane	Override		(1.20)	(\$42.51)	PPA
Ethane	Override		1.20	\$42.51	\$0.00
[Roy# 0001] Sales Volume 47.6 x Price: Average Unit 36.81008403 = Sales Value 1,752.15999983 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.51					
Gas	Override		(2.70)	(\$168.30)	PPA
Gas	Override		2.70	\$168.30	\$0.00
[Roy# 0001] Sales Volume 111.2 x Price: Average Unit 62.38408273 = Sales Value 6,937.10999958 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 168.3					
Oil	Override		(0.10)	(\$15.06)	PPA
Oil	Override		0.10	\$15.06	\$0.00
[Roy# 0001] Price: Average Unit 110.88035714 Rounded Result [Round( 2 )] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88035714 = Price to use for Production Royalty 110.88035714 x Production: Wellhead Oil 5.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.06					
Pentane	Override		(0.50)	(\$60.35)	PPA
Pentane	Override		0.50	\$60.35	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 123.13762376 = Sales Value 2,487.37999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.35					
Propane	Override		(0.90)	(\$66.89)	PPA
Propane	Override		0.90	\$66.89	\$0.00
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 78.10764873 = Sales Value 2,757.20000017 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.89					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$12.02)	PPA
Butane	Override	0.10	\$12.02	\$0.00
[Roy# 0001] Sales Volume 3.9 x Price: Average Unit 102.77435897 = Sales Value 400.81999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.02				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$12.92)	PPA
Ethane	Override	0.40	\$12.92	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 36.81025641 = Sales Value 430.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.92				
Gas	Override	(0.80)	(\$50.66)	PPA
Gas	Override	0.80	\$50.66	\$0.00
[Roy# 0001] Sales Volume 27.5 x Price: Average Unit 61.412 = Sales Value 1,688.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.66				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 110.88 Rounded Result [Round( 2 )] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88 = Price to use for Production Royalty 110.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$5.54)	PPA
Pentane	Override	0.00	\$5.54	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 123.14 = Sales Value 184.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.54				
Propane	Override	(0.20)	(\$17.81)	PPA
Propane	Override	0.20	\$17.81	\$0.00
[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 78.10789474 = Sales Value 593.62000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.81				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.00)	(\$98.92)	PPA
Butane	Override	1.00	\$98.92	\$0.00
[Roy# 0001] Sales Volume 44.2 x Price: Average Unit 102.77330317 = Sales Value 4,542.58000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.92				
Condensate	Override	(0.30)	(\$36.41)	PPA
Condensate	Override	0.30	\$36.41	\$0.00
[Roy# 0001] Sales Volume 13.8 x Price: Average Unit 121.15072464 = Sales Value 1,671.88000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.41				
Ethane	Override	(2.50)	(\$92.67)	PPA
Ethane	Override	2.50	\$92.67	\$0.00
[Roy# 0001] Sales Volume 115.6 x Price: Average Unit 36.8099481 = Sales Value 4,255.23000036 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.67				
Gas	Override	(5.40)	(\$337.37)	PPA
Gas	Override	5.40	\$337.37	\$0.00
[Roy# 0001] Sales Volume 247.3 x Price: Average Unit 62.64452082 = Sales Value 15,491.98999879 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 337.37				
Oil	Override	0.00	(\$1.96)	PPA
Oil	Override	0.00	\$1.96	\$0.00
[Roy# 0001] Price: Average Unit 89.81 Rounded Result [Round( 2 )] 89.81 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,980.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.81 = Price to use for Production Royalty 89.81 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.96				
Pentane	Override	(0.70)	(\$80.98)	PPA
Pentane	Override	0.70	\$80.98	\$0.00
[Roy# 0001] Sales Volume 30.2 x Price: Average Unit 123.13741722 = Sales Value 3,718.75000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.98				
Propane	Override	(2.00)	(\$153.09)	PPA
Propane	Override	2.00	\$153.09	\$0.00
[Roy# 0001] Sales Volume 90.0 x Price: Average Unit 78.10755556 = Sales Value 7,029.68000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.09				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$34.22)	PPA
Butane	Override	0.30	\$34.22	\$0.00
[Roy# 0001] Sales Volume 11.1 x Price: Average Unit 102.77387387 = Sales Value 1,140.78999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.22				
Condensate	Override	(0.20)	(\$25.49)	PPA
Condensate	Override	0.20	\$25.49	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 121.4 = Sales Value 849.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.49				
Ethane	Override	(1.00)	(\$36.44)	PPA
Ethane	Override	1.00	\$36.44	\$0.00
[Roy# 0001] Sales Volume 33.0 x Price: Average Unit 36.81 = Sales Value 1,214.73 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.44				
Gas	Override	(2.40)	(\$147.19)	PPA
Gas	Override	2.40	\$147.19	\$0.00
[Roy# 0001] Sales Volume 78.6 x Price: Average Unit 62.41997455 = Sales Value 4,906.20999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.19				
Oil	Override	0.00	(\$1.35)	PPA
Oil	Override	0.00	\$1.35	\$0.00
[Roy# 0001] Price: Average Unit 89.82 Rounded Result [Round( 2 )] 89.82 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,981.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.82 = Price to use for Production Royalty 89.82 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.35				
Pentane	Override	(0.40)	(\$47.65)	PPA
Pentane	Override	0.40	\$47.65	\$0.00
[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 123.1372093 = Sales Value 1,588.46999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.65				
Propane	Override	(0.70)	(\$52.49)	PPA
Propane	Override	0.70	\$52.49	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 78.10758929 = Sales Value 1,749.6100001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.49				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$65.36)	PPA
Butane	Override	0.60	\$65.36	\$0.00
[Roy# 0002] Sales Volume 21.2 x Price: Average Unit 102.77311321 = Sales Value 2,178.79000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.36				
Condensate	Override	(0.10)	(\$13.11)	PPA
Condensate	Override	0.10	\$13.11	\$0.00
[Roy# 0002] Sales Volume 3.6 x Price: Average Unit 121.43055556 = Sales Value 437.15000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.11				
Ethane	Override	(2.00)	(\$71.89)	PPA
Ethane	Override	2.00	\$71.89	\$0.00
[Roy# 0002] Sales Volume 65.1 x Price: Average Unit 36.80998464 = Sales Value 2,396.33000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.89				
Gas	Override	(5.00)	(\$309.39)	PPA
Gas	Override	5.00	\$309.39	\$0.00
[Roy# 0002] Sales Volume 165.6 x Price: Average Unit 62.27729469 = Sales Value 10,313.12000066 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 309.39				
Oil	Override	(0.10)	(\$8.58)	PPA
Oil	Override	0.10	\$8.58	\$0.00
[Roy# 0002] Price: Average Unit 124.33043478 Rounded Result [Round( 2 )] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33043478 = Price to use for Production Royalty 124.33043478 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.58				
Pentane	Override	(0.30)	(\$38.79)	PPA
Pentane	Override	0.30	\$38.79	\$0.00
[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79				
Propane	Override	(1.30)	(\$105.21)	PPA
Propane	Override	1.30	\$105.21	\$0.00
[Roy# 0002] Sales Volume 44.9 x Price: Average Unit 78.10757238 = Sales Value 3,507.02999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.21				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: May 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$73.69)	PPA
Butane	Override						0.70	\$73.69	\$0.00
[Roy# 0002] Sales Volume 23.9 x Price: Average Unit 102.77322176 = Sales Value 2,456.28000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.69									
Condensate	Override						(0.10)	(\$10.52)	PPA
Condensate	Override						0.10	\$10.52	\$0.00
[Roy# 0002] Sales Volume 2.9 x Price: Average Unit 120.92413793 = Sales Value 350.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.52									
Ethane	Override						(2.30)	(\$84.26)	PPA
Ethane	Override						2.30	\$84.26	\$0.00
[Roy# 0002] Sales Volume 76.3 x Price: Average Unit 36.80996068 = Sales Value 2,808.59999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.26									
Gas	Override						(5.70)	(\$355.80)	PPA
Gas	Override						5.70	\$355.80	\$0.00
[Roy# 0002] Sales Volume 190.4 x Price: Average Unit 62.28912815 = Sales Value 11,859.84999976 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 355.8									
Oil	Override						0.00	(\$4.48)	PPA
Oil	Override						0.00	\$4.48	\$0.00
[Roy# 0002] Price: Average Unit 124.33333333 Rounded Result [Round( 2 )] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33333333 = Price to use for Production Royalty 124.33333333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.48									
Pentane	Override						(0.30)	(\$38.79)	PPA
Pentane	Override						0.30	\$38.79	\$0.00
[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79									
Propane	Override						(1.60)	(\$124.66)	PPA
Propane	Override						1.60	\$124.66	\$0.00
[Roy# 0002] Sales Volume 53.2 x Price: Average Unit 78.1075188 = Sales Value 4,155.32000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.66									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for May 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jun 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$17.11)	PPA
Butane	Override						0.10	\$17.11	\$0.00
[Roy# 0001] Sales Volume 34.6 x Price: Average Unit 134.03208092 = Sales Value 4,637.50999983 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.11									
Condensate	Override						0.00	(\$1.80)	PPA
Condensate	Override						0.00	\$1.80	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 256.05263158 = Sales Value 486.5 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8									
Ethane	Override						0.00	(\$0.66)	PPA
Ethane	Override						0.00	\$0.66	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 77.36086957 = Sales Value 177.93000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.66									
Gas	Override						(3.20)	(\$229.35)	PPA
Gas	Override						3.20	\$229.35	\$0.00
[Roy# 0001] Sales Volume 876.9 x Price: Average Unit 70.87999772 = Sales Value 62,154.67000067 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.35									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -36.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 266.71 + Price: Average Unit 0.0 = Price to use for Production Royalty 266.71 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$61.40)	PPA
Pentane	Override						0.20	\$61.40	\$0.00
[Roy# 0001] Sales Volume 60.1 x Price: Average Unit 276.88718802 = Sales Value 16,640.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.4									
Propane	Override						(0.30)	(\$24.09)	PPA
Propane	Override						0.30	\$24.09	\$0.00
[Roy# 0001] Sales Volume 79.9 x Price: Average Unit 81.71989987 = Sales Value 6,529.41999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.09									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$55.83)	PPA
Butane	Override	0.40	\$55.83	\$0.00
[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 135.35823529 = Sales Value 2,301.08999993 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.83				
Condensate	Override	(0.40)	(\$118.63)	PPA
Condensate	Override	0.40	\$118.63	\$0.00
[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 311.44522293 = Sales Value 4,889.69 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.63				
Ethane	Override	(1.10)	(\$45.80)	PPA
Ethane	Override	1.10	\$45.80	\$0.00
[Roy# 0001] Sales Volume 46.7 x Price: Average Unit 40.41991435 = Sales Value 1,887.61000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.8				
Gas	Override	(2.50)	(\$160.06)	PPA
Gas	Override	2.50	\$160.06	\$0.00
[Roy# 0001] Sales Volume 102.3 x Price: Average Unit 64.49071359 = Sales Value 6,597.40000026 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.06				
Oil	Override	(0.10)	(\$19.78)	PPA
Oil	Override	0.10	\$19.78	\$0.00
[Roy# 0001] Price: Average Unit 301.98148148 Rounded Result [Round( 2 )] 301.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,197.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 301.98148148 = Price to use for Production Royalty 301.98148148 x Production: Wellhead Oil 2.7 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.78				
Pentane	Override	(0.60)	(\$174.81)	PPA
Pentane	Override	0.60	\$174.81	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 302.75378151 = Sales Value 7,205.53999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 174.81				
Propane	Override	(0.80)	(\$81.33)	PPA
Propane	Override	0.80	\$81.33	\$0.00
[Roy# 0001] Sales Volume 31.5 x Price: Average Unit 106.4215873 = Sales Value 3,352.27999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.33				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27W4/0

Butane	Override	(0.10)	(\$12.99)	PPA
Butane	Override	0.10	\$12.99	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 135.35625 = Sales Value 433.14 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.99				
Condensate	Override	0.00	(\$0.94)	PPA
Condensate	Override	0.00	\$0.94	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 312.1 = Sales Value 31.21 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.94				
Ethane	Override	(0.30)	(\$13.82)	PPA
Ethane	Override	0.30	\$13.82	\$0.00
[Roy# 0001] Sales Volume 11.4 x Price: Average Unit 40.41929825 = Sales Value 460.78000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.82				
Gas	Override	(0.80)	(\$50.37)	PPA
Gas	Override	0.80	\$50.37	\$0.00
[Roy# 0001] Sales Volume 26.1 x Price: Average Unit 64.32758621 = Sales Value 1,678.95000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.37				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 301.98 Rounded Result [Round( 2 )] 301.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,197.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 301.98 = Price to use for Production Royalty 301.98 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$9.08)	PPA
Pentane	Override	0.00	\$9.08	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 302.76 = Sales Value 302.76 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.08				
Propane	Override	(0.20)	(\$24.58)	PPA
Propane	Override	0.20	\$24.58	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 106.42077922 = Sales Value 819.43999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.58				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		(0.90)	(\$116.43)	PPA
Butane	Override		0.90	\$116.43	\$0.00
[Roy# 0001] Sales Volume 39.5 x Price: Average Unit 135.35797468 = Sales Value 5,346.63999986 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.43					
Condensate	Override		(0.30)	(\$97.67)	PPA
Condensate	Override		0.30	\$97.67	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 311.45347222 = Sales Value 4,484.92999997 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 97.67					
Ethane	Override		(2.50)	(\$99.64)	PPA
Ethane	Override		2.50	\$99.64	\$0.00
[Roy# 0001] Sales Volume 113.2 x Price: Average Unit 40.41996466 = Sales Value 4,575.53999951 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.64					
Gas	Override		(4.90)	(\$318.63)	PPA
Gas	Override		4.90	\$318.63	\$0.00
[Roy# 0001] Sales Volume 227.1 x Price: Average Unit 64.42831352 = Sales Value 14,631.67000039 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.63					
Oil	Override		(0.20)	(\$66.20)	PPA
Oil	Override		0.20	\$66.20	\$0.00
[Roy# 0001] Price: Average Unit 276.37 Rounded Result [Round( 2 )] 276.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,636.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,636.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,636.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 276.37 = Price to use for Production Royalty 276.37 x Production: Wellhead Oil 11.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.2					
Pentane	Override		(0.70)	(\$206.36)	PPA
Pentane	Override		0.70	\$206.36	\$0.00
[Roy# 0001] Sales Volume 31.3 x Price: Average Unit 302.75367412 = Sales Value 9,476.18999996 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 206.36					
Propane	Override		(1.70)	(\$183.78)	PPA
Propane	Override		1.70	\$183.78	\$0.00
[Roy# 0001] Sales Volume 79.3 x Price: Average Unit 106.42156368 = Sales Value 8,439.22999982 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.78					
Total for Property:				0.00	\$0.00



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$38.98)	PPA
Butane	Override	0.30	\$38.98	\$0.00
[Roy# 0001] Sales Volume 9.6 x Price: Average Unit 135.35729167 = Sales Value 1,299.43000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.98				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.90)	(\$36.62)	PPA
Ethane	Override	0.90	\$36.62	\$0.00
[Roy# 0001] Sales Volume 30.2 x Price: Average Unit 40.41986755 = Sales Value 1,220.68000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.62				
Gas	Override	(2.10)	(\$134.65)	PPA
Gas	Override	2.10	\$134.65	\$0.00
[Roy# 0001] Sales Volume 69.5 x Price: Average Unit 64.57913669 = Sales Value 4,488.24999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.65				
Oil	Override	0.00	(\$0.83)	PPA
Oil	Override	0.00	\$0.83	\$0.00
[Roy# 0001] Price: Average Unit 276.4 Rounded Result [Round( 2 )] 276.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,639.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,639.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,639.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 276.4 = Price to use for Production Royalty 276.4 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.83				
Pentane	Override	(0.10)	(\$31.79)	PPA
Pentane	Override	0.10	\$31.79	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 302.75428571 = Sales Value 1,059.63999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.79				
Propane	Override	(0.60)	(\$62.26)	PPA
Propane	Override	0.60	\$62.26	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 106.42205128 = Sales Value 2,075.22999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.26				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$83.65)	PPA
Butane	Override	0.60	\$83.65	\$0.00
[Roy# 0002] Sales Volume 20.6 x Price: Average Unit 135.35776699 = Sales Value 2,788.36999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.65				
Condensate	Override	(0.10)	(\$16.84)	PPA
Condensate	Override	0.10	\$16.84	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 311.93333333 = Sales Value 561.47999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.84				
Ethane	Override	(2.10)	(\$84.15)	PPA
Ethane	Override	2.10	\$84.15	\$0.00
[Roy# 0002] Sales Volume 69.4 x Price: Average Unit 40.42002882 = Sales Value 2,805.15000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.15				
Gas	Override	(5.00)	(\$318.78)	PPA
Gas	Override	5.00	\$318.78	\$0.00
[Roy# 0002] Sales Volume 165.4 x Price: Average Unit 64.24334946 = Sales Value 10,625.85000068 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.78				
Oil	Override	0.00	(\$6.53)	PPA
Oil	Override	0.00	\$6.53	\$0.00
[Roy# 0002] Price: Average Unit 310.9 Rounded Result [Round( 2 )] 310.9 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,089.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,089.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,089.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 310.9 = Price to use for Production Royalty 310.9 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.53				
Pentane	Override	(0.30)	(\$89.92)	PPA
Pentane	Override	0.30	\$89.92	\$0.00
[Roy# 0002] Sales Volume 9.9 x Price: Average Unit 302.75454545 = Sales Value 2,997.26999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.92				
Propane	Override	(1.30)	(\$136.96)	PPA
Propane	Override	1.30	\$136.96	\$0.00
[Roy# 0002] Sales Volume 42.9 x Price: Average Unit 106.42167832 = Sales Value 4,565.48999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.96				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jun 20</b>									
Facility: ABBT0148054FERRY			MORNSIDE 08-07-043-27W4 MWB						
Property: 491283			MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0						
Butane	Override						(0.70)	(\$90.15)	PPA
Butane	Override						0.70	\$90.15	\$0.00
[Roy# 0002] Sales Volume 22.2 x Price: Average Unit 135.35810811 = Sales Value 3,004.95000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.15									
Condensate	Override						(0.10)	(\$28.03)	PPA
Condensate	Override						0.10	\$28.03	\$0.00
[Roy# 0002] Sales Volume 3.0 x Price: Average Unit 311.46 = Sales Value 934.38 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.03									
Ethane	Override						(2.30)	(\$91.91)	PPA
Ethane	Override						2.30	\$91.91	\$0.00
[Roy# 0002] Sales Volume 75.8 x Price: Average Unit 40.41992084 = Sales Value 3,063.82999967 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 91.91									
Gas	Override						(5.40)	(\$343.65)	PPA
Gas	Override						5.40	\$343.65	\$0.00
[Roy# 0002] Sales Volume 178.4 x Price: Average Unit 64.20902466 = Sales Value 11,454.88999934 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 343.65									
Oil	Override						0.00	(\$7.46)	PPA
Oil	Override						0.00	\$7.46	\$0.00
[Roy# 0002] Price: Average Unit 310.8875 Rounded Result [Round( 2 )] 310.89 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,088.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,088.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,088.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 310.8875 = Price to use for Production Royalty 310.8875 x Production: Wellhead Oil 0.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.46									
Pentane	Override						(0.30)	(\$98.09)	PPA
Pentane	Override						0.30	\$98.09	\$0.00
[Roy# 0002] Sales Volume 10.8 x Price: Average Unit 302.7537037 = Sales Value 3,269.73999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.09									
Propane	Override						(1.40)	(\$149.42)	PPA
Propane	Override						1.40	\$149.42	\$0.00
[Roy# 0002] Sales Volume 46.8 x Price: Average Unit 106.4215812 = Sales Value 4,980.53000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.42									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jun 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jul 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$14.59)	PPA
Butane	Override						0.10	\$14.59	\$0.00
[Roy# 0001] Sales Volume 34.3 x Price: Average Unit 115.2696793 = Sales Value 3,953.74999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.59									
Condensate	Override						0.00	(\$2.85)	PPA
Condensate	Override						0.00	\$2.85	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 266.18965517 = Sales Value 771.94999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.85									
Ethane	Override						0.00	(\$0.55)	PPA
Ethane	Override						0.00	\$0.55	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 65.32608696 = Sales Value 150.25000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.55									
Gas	Override						(3.30)	(\$219.14)	PPA
Gas	Override						3.30	\$219.14	\$0.00
[Roy# 0001] Sales Volume 882.7 x Price: Average Unit 67.27980061 = Sales Value 59,387.87999845 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 219.14									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -34.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 282.67 + Price: Average Unit 0.0 = Price to use for Production Royalty 282.67 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$63.97)	PPA
Pentane	Override						0.20	\$63.97	\$0.00
[Roy# 0001] Sales Volume 61.8 x Price: Average Unit 280.49773463 = Sales Value 17,334.76000013 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.97									
Propane	Override						(0.30)	(\$19.93)	PPA
Propane	Override						0.30	\$19.93	\$0.00
[Roy# 0001] Sales Volume 79.1 x Price: Average Unit 68.28318584 = Sales Value 5,401.19999994 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.93									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$51.97)	PPA
Butane	Override	0.40	\$51.97	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 143.75302013 = Sales Value 2,141.91999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.97				
Condensate	Override	(0.40)	(\$137.48)	PPA
Condensate	Override	0.40	\$137.48	\$0.00
[Roy# 0001] Sales Volume 17.9 x Price: Average Unit 316.57206704 = Sales Value 5,666.64000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.48				
Ethane	Override	(1.10)	(\$42.52)	PPA
Ethane	Override	1.10	\$42.52	\$0.00
[Roy# 0001] Sales Volume 47.2 x Price: Average Unit 37.13008475 = Sales Value 1,752.54000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.52				
Gas	Override	(2.60)	(\$156.55)	PPA
Gas	Override	2.60	\$156.55	\$0.00
[Roy# 0001] Sales Volume 105.2 x Price: Average Unit 61.33935361 = Sales Value 6,452.89999977 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 156.55				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 303.28 Rounded Result [Round( 2 )] 303.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,327.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 303.28 = Price to use for Production Royalty 303.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.60)	(\$184.65)	PPA
Pentane	Override	0.60	\$184.65	\$0.00
[Roy# 0001] Sales Volume 24.2 x Price: Average Unit 314.51157025 = Sales Value 7,611.18000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 184.65				
Propane	Override	(0.70)	(\$75.58)	PPA
Propane	Override	0.70	\$75.58	\$0.00
[Roy# 0001] Sales Volume 29.9 x Price: Average Unit 104.18963211 = Sales Value 3,115.27000009 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 75.58				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$12.08)	PPA
Butane	Override	0.10	\$12.08	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 143.75357143 = Sales Value 402.51 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.08				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.30)	(\$12.81)	PPA
Ethane	Override	0.30	\$12.81	\$0.00
[Roy# 0001] Sales Volume 11.5 x Price: Average Unit 37.12956522 = Sales Value 426.99000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.81				
Gas	Override	(0.80)	(\$48.73)	PPA
Gas	Override	0.80	\$48.73	\$0.00
[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 60.83820225 = Sales Value 1,624.38000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.73				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 303.28 Rounded Result [Round( 2 )] 303.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,327.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 303.28 = Price to use for Production Royalty 303.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$9.44)	PPA
Pentane	Override	0.00	\$9.44	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 314.52 = Sales Value 314.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.44				
Propane	Override	(0.20)	(\$23.13)	PPA
Propane	Override	0.20	\$23.13	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 104.18918919 = Sales Value 771.00000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.13				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jul 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.80)	(\$112.07)	PPA
Butane	Override	0.80	\$112.07	\$0.00
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit 143.75363128 = Sales Value 5,146.37999982 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.07				
Condensate	Override	(0.30)	(\$89.63)	PPA
Condensate	Override	0.30	\$89.63	\$0.00
[Roy# 0001] Sales Volume 13.0 x Price: Average Unit 316.59844961 = Sales Value 4,115.77984493 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.63				
Ethane	Override	(2.40)	(\$87.41)	PPA
Ethane	Override	2.40	\$87.41	\$0.00
[Roy# 0001] Sales Volume 108.1 x Price: Average Unit 37.12997225 = Sales Value 4,013.75000023 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.41				
Gas	Override	(4.90)	(\$298.18)	PPA
Gas	Override	4.90	\$298.18	\$0.00
[Roy# 0001] Sales Volume 223.3 x Price: Average Unit 61.31831617 = Sales Value 13,692.38000076 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 298.18				
Oil	Override	(0.30)	(\$74.36)	PPA
Oil	Override	0.30	\$74.36	\$0.00
[Roy# 0001] Price: Average Unit 282.20991736 Rounded Result [Round( 2 )] 282.21 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,220.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 282.20991736 = Price to use for Production Royalty 282.20991736 x Production: Wellhead Oil 12.1 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.36				
Pentane	Override	(0.50)	(\$163.01)	PPA
Pentane	Override	0.50	\$163.01	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 314.51176471 = Sales Value 7,485.3800001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.01				
Propane	Override	(1.60)	(\$164.73)	PPA
Propane	Override	1.60	\$164.73	\$0.00
[Roy# 0001] Sales Volume 72.6 x Price: Average Unit 104.1899449 = Sales Value 7,564.18999974 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.73				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.20)	(\$31.05)	PPA
Butane	Override	0.20	\$31.05	\$0.00
[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 143.75277778 = Sales Value 1,035.02000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.05				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.80)	(\$30.52)	PPA
Ethane	Override	0.80	\$30.52	\$0.00
[Roy# 0001] Sales Volume 27.4 x Price: Average Unit 37.12956204 = Sales Value 1,017.3499999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.52				
Gas	Override	(1.90)	(\$116.80)	PPA
Gas	Override	1.90	\$116.80	\$0.00
[Roy# 0001] Sales Volume 63.5 x Price: Average Unit 61.31055118 = Sales Value 3,893.21999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.8				
Oil	Override	0.00	(\$10.16)	PPA
Oil	Override	0.00	\$10.16	\$0.00
[Roy# 0001] Price: Average Unit 282.20833333 Rounded Result [Round( 2 )] 282.21 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,220.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 282.20833333 = Price to use for Production Royalty 282.20833333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.16				
Pentane	Override	(0.10)	(\$27.36)	PPA
Pentane	Override	0.10	\$27.36	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 314.5137931 = Sales Value 912.08999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.36				
Propane	Override	(0.50)	(\$53.14)	PPA
Propane	Override	0.50	\$53.14	\$0.00
[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 104.19 = Sales Value 1,771.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.14				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$86.68)	PPA
Butane	Override	0.60	\$86.68	\$0.00
[Roy# 0002] Sales Volume 20.1 x Price: Average Unit 143.75373134 = Sales Value 2,889.44999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 86.68				
Condensate	Override	(0.10)	(\$22.81)	PPA
Condensate	Override	0.10	\$22.81	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 316.82916667 = Sales Value 760.39000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.81				
Ethane	Override	(2.10)	(\$79.76)	PPA
Ethane	Override	2.10	\$79.76	\$0.00
[Roy# 0002] Sales Volume 71.6 x Price: Average Unit 37.1301676 = Sales Value 2,658.52000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 79.76				
Gas	Override	(5.20)	(\$320.35)	PPA
Gas	Override	5.20	\$320.35	\$0.00
[Roy# 0002] Sales Volume 174.6 x Price: Average Unit 61.15841924 = Sales Value 10,678.2599993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 320.35				
Oil	Override	0.00	(\$4.75)	PPA
Oil	Override	0.00	\$4.75	\$0.00
[Roy# 0002] Price: Average Unit 316.74 Rounded Result [Round( 2 )] 316.74 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,673.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,673.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,673.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 316.74 = Price to use for Production Royalty 316.74 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.75				
Pentane	Override	(0.30)	(\$95.30)	PPA
Pentane	Override	0.30	\$95.30	\$0.00
[Roy# 0002] Sales Volume 10.1 x Price: Average Unit 314.51188119 = Sales Value 3,176.57000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.3				
Propane	Override	(1.30)	(\$132.84)	PPA
Propane	Override	1.30	\$132.84	\$0.00
[Roy# 0002] Sales Volume 42.5 x Price: Average Unit 104.19011765 = Sales Value 4,428.08000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.84				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jul 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$94.01)	PPA
Butane	Override						0.70	\$94.01	\$0.00
[Roy# 0002] Sales Volume 21.8 x Price: Average Unit 143.75366972 = Sales Value 3,133.8299999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 94.01									
Condensate	Override						(0.10)	(\$31.34)	PPA
Condensate	Override						0.10	\$31.34	\$0.00
[Roy# 0002] Sales Volume 3.3 x Price: Average Unit 316.55625 = Sales Value 1,044.635625 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.34									
Ethane	Override						(2.40)	(\$88.22)	PPA
Ethane	Override						2.40	\$88.22	\$0.00
[Roy# 0002] Sales Volume 79.2 x Price: Average Unit 37.13005051 = Sales Value 2,940.70000039 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.22									
Gas	Override						(5.70)	(\$349.05)	PPA
Gas	Override						5.70	\$349.05	\$0.00
[Roy# 0002] Sales Volume 190.4 x Price: Average Unit 61.10845588 = Sales Value 11,635.04999955 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 349.05									
Oil	Override						0.00	(\$10.45)	PPA
Oil	Override						0.00	\$10.45	\$0.00
[Roy# 0002] Price: Average Unit 316.72727273 Rounded Result [Round( 2 )] 316.73 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,672.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,672.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,672.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 316.72727273 = Price to use for Production Royalty 316.72727273 x Production: Wellhead Oil 1.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.45									
Pentane	Override						(0.30)	(\$96.24)	PPA
Pentane	Override						0.30	\$96.24	\$0.00
[Roy# 0002] Sales Volume 10.2 x Price: Average Unit 314.51176471 = Sales Value 3,208.02000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.24									
Propane	Override						(1.40)	(\$149.72)	PPA
Propane	Override						1.40	\$149.72	\$0.00
[Roy# 0002] Sales Volume 47.9 x Price: Average Unit 104.18997912 = Sales Value 4,990.69999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.72									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jul 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$16.67)	PPA
Butane	Override	0.10	\$16.67	\$0.00
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 115.83307692 = Sales Value 4,517.48999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.67				
Condensate	Override	0.00	(\$1.41)	PPA
Condensate	Override	0.00	\$1.41	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 254.81333333 = Sales Value 382.22 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.41				
Ethane	Override	0.00	(\$0.54)	PPA
Ethane	Override	0.00	\$0.54	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 63.49130435 = Sales Value 146.03000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.54				
Gas	Override	(3.30)	(\$249.25)	PPA
Gas	Override	3.30	\$249.25	\$0.00
[Roy# 0001] Sales Volume 898.5 x Price: Average Unit 75.1775626 = Sales Value 67,547.0399961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 249.25				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -35.13333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 290.88 + Price: Average Unit 0.0 = Price to use for Production Royalty 290.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$65.62)	PPA
Pentane	Override	0.20	\$65.62	\$0.00
[Roy# 0001] Sales Volume 61.0 x Price: Average Unit 291.53655738 = Sales Value 17,783.73000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.62				
Propane	Override	(0.30)	(\$20.19)	PPA
Propane	Override	0.30	\$20.19	\$0.00
[Roy# 0001] Sales Volume 83.1 x Price: Average Unit 65.84320096 = Sales Value 5,471.56999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.19				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$52.25)	PPA
Butane	Override	0.40	\$52.25	\$0.00
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 146.50136054 = Sales Value 2,153.56999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.25				
Condensate	Override	(0.50)	(\$141.86)	PPA
Condensate	Override	0.50	\$141.86	\$0.00
[Roy# 0001] Sales Volume 18.7 x Price: Average Unit 312.67967914 = Sales Value 5,847.10999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 141.86				
Ethane	Override	(0.60)	(\$22.70)	PPA
Ethane	Override	0.60	\$22.70	\$0.00
[Roy# 0001] Sales Volume 24.0 x Price: Average Unit 38.99 = Sales Value 935.76 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.7				
Gas	Override	(2.70)	(\$194.25)	PPA
Gas	Override	2.70	\$194.25	\$0.00
[Roy# 0001] Sales Volume 109.8 x Price: Average Unit 72.91976321 = Sales Value 8,006.59000046 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.25				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 298.88 Rounded Result [Round( 2 )] 298.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,887.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 298.88 = Price to use for Production Royalty 298.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.50)	(\$172.61)	PPA
Pentane	Override	0.50	\$172.61	\$0.00
[Roy# 0001] Sales Volume 22.2 x Price: Average Unit 320.49054054 = Sales Value 7,114.88999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 172.61				
Propane	Override	(0.60)	(\$68.42)	PPA
Propane	Override	0.60	\$68.42	\$0.00
[Roy# 0001] Sales Volume 26.4 x Price: Average Unit 106.82386364 = Sales Value 2,820.1500001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.42				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$12.75)	PPA
Butane	Override	0.10	\$12.75	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 146.5 = Sales Value 424.85 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.75				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.20)	(\$7.72)	PPA
Ethane	Override	0.20	\$7.72	\$0.00
[Roy# 0001] Sales Volume 6.6 x Price: Average Unit 38.98939394 = Sales Value 257.33 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.72				
Gas	Override	(0.90)	(\$67.20)	PPA
Gas	Override	0.90	\$67.20	\$0.00
[Roy# 0001] Sales Volume 30.9 x Price: Average Unit 72.49158576 = Sales Value 2,239.98999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.2				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 298.88 Rounded Result [Round( 2 )] 298.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,887.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 298.88 = Price to use for Production Royalty 298.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$13.46)	PPA
Pentane	Override	0.00	\$13.46	\$0.00
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 320.49285714 = Sales Value 448.69 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.46				
Propane	Override	(0.20)	(\$23.39)	PPA
Propane	Override	0.20	\$23.39	\$0.00
[Roy# 0001] Sales Volume 7.3 x Price: Average Unit 106.82328767 = Sales Value 779.80999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.39				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Morinside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.70)	(\$108.15)	PPA
Butane	Override	0.70	\$108.15	\$0.00
[Roy# 0001] Sales Volume 33.9 x Price: Average Unit 146.50176991 = Sales Value 4,966.40999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 108.15				
Condensate	Override	(0.30)	(\$99.41)	PPA
Condensate	Override	0.30	\$99.41	\$0.00
[Roy# 0001] Sales Volume 14.6 x Price: Average Unit 312.67945205 = Sales Value 4,565.11999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.41				
Ethane	Override	(1.30)	(\$48.99)	PPA
Ethane	Override	1.30	\$48.99	\$0.00
[Roy# 0001] Sales Volume 57.7 x Price: Average Unit 38.99012132 = Sales Value 2,249.73000016 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.99				
Gas	Override	(5.30)	(\$385.74)	PPA
Gas	Override	5.30	\$385.74	\$0.00
[Roy# 0001] Sales Volume 242.2 x Price: Average Unit 73.1345995 = Sales Value 17,713.1999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 385.74				
Oil	Override	(0.10)	(\$40.41)	PPA
Oil	Override	0.10	\$40.41	\$0.00
[Roy# 0001] Price: Average Unit 276.92985075 Rounded Result [Round( 2 )] 276.93 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,692.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 276.92985075 = Price to use for Production Royalty 276.92985075 x Production: Wellhead Oil 6.7 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.41				
Pentane	Override	(0.60)	(\$182.16)	PPA
Pentane	Override	0.60	\$182.16	\$0.00
[Roy# 0001] Sales Volume 26.1 x Price: Average Unit 320.49042146 = Sales Value 8,364.80000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 182.16				
Propane	Override	(1.50)	(\$155.17)	PPA
Propane	Override	1.50	\$155.17	\$0.00
[Roy# 0001] Sales Volume 66.7 x Price: Average Unit 106.82428786 = Sales Value 7,125.18000026 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.17				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Aug 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.20)	(\$30.77)	PPA
Butane	Override	0.20	\$30.77	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 146.50142857 = Sales Value 1,025.50999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.77				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$17.31)	PPA
Ethane	Override	0.40	\$17.31	\$0.00
[Roy# 0001] Sales Volume 14.8 x Price: Average Unit 38.98986486 = Sales Value 577.04999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.31				
Gas	Override	(2.10)	(\$151.27)	PPA
Gas	Override	2.10	\$151.27	\$0.00
[Roy# 0001] Sales Volume 69.2 x Price: Average Unit 72.86546243 = Sales Value 5,042.29000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.27				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 276.93 Rounded Result [Round( 2 )] 276.93 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,692.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 276.93 = Price to use for Production Royalty 276.93 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.10)	(\$29.81)	PPA
Pentane	Override	0.10	\$29.81	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 320.49032258 = Sales Value 993.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.81				
Propane	Override	(0.50)	(\$49.03)	PPA
Propane	Override	0.50	\$49.03	\$0.00
[Roy# 0001] Sales Volume 15.3 x Price: Average Unit 106.8248366 = Sales Value 1,634.41999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.03				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$82.19)	PPA
Butane	Override	0.60	\$82.19	\$0.00
[Roy# 0002] Sales Volume 18.7 x Price: Average Unit 146.50160428 = Sales Value 2,739.58000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.19				
Condensate	Override	(0.10)	(\$25.33)	PPA
Condensate	Override	0.10	\$25.33	\$0.00
[Roy# 0002] Sales Volume 2.7 x Price: Average Unit 312.68148148 = Sales Value 844.24 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.33				
Ethane	Override	(1.10)	(\$41.52)	PPA
Ethane	Override	1.10	\$41.52	\$0.00
[Roy# 0002] Sales Volume 35.5 x Price: Average Unit 38.99014085 = Sales Value 1,384.15000018 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.52				
Gas	Override	(5.30)	(\$382.19)	PPA
Gas	Override	5.30	\$382.19	\$0.00
[Roy# 0002] Sales Volume 175.9 x Price: Average Unit 72.42637862 = Sales Value 12,739.79999926 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 382.19				
Oil	Override	0.00	(\$4.67)	PPA
Oil	Override	0.00	\$4.67	\$0.00
[Roy# 0002] Price: Average Unit 311.46 Rounded Result [Round( 2 )] 311.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,145.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,145.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,145.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 311.46 = Price to use for Production Royalty 311.46 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.67				
Pentane	Override	(0.30)	(\$92.30)	PPA
Pentane	Override	0.30	\$92.30	\$0.00
[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 320.48958333 = Sales Value 3,076.69999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.3				
Propane	Override	(1.10)	(\$117.61)	PPA
Propane	Override	1.10	\$117.61	\$0.00
[Roy# 0002] Sales Volume 36.7 x Price: Average Unit 106.82425068 = Sales Value 3,920.44999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 117.61				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override		(0.60)	(\$86.14)	PPA
Butane	Override		0.60	\$86.14	\$0.00
[Roy# 0002] Sales Volume 19.6 x Price: Average Unit 146.50153061 = Sales Value 2,871.42999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 86.14					
Condensate	Override		(0.10)	(\$30.96)	PPA
Condensate	Override		0.10	\$30.96	\$0.00
[Roy# 0002] Sales Volume 3.3 x Price: Average Unit 312.67878788 = Sales Value 1,031.84 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.96					
Ethane	Override		(1.20)	(\$48.19)	PPA
Ethane	Override		1.20	\$48.19	\$0.00
[Roy# 0002] Sales Volume 41.2 x Price: Average Unit 38.99004854 = Sales Value 1,606.38999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.19					
Gas	Override		(6.00)	(\$433.42)	PPA
Gas	Override		6.00	\$433.42	\$0.00
[Roy# 0002] Sales Volume 199.9 x Price: Average Unit 72.27238619 = Sales Value 14,447.24999938 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 433.42					
Oil	Override		0.00	(\$6.54)	PPA
Oil	Override		0.00	\$6.54	\$0.00
[Roy# 0002] Price: Average Unit 311.44285714 Rounded Result [Round( 2 )] 311.44 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,143.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,143.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,143.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 311.44285714 = Price to use for Production Royalty 311.44285714 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.54					
Pentane	Override		(0.30)	(\$93.26)	PPA
Pentane	Override		0.30	\$93.26	\$0.00
[Roy# 0002] Sales Volume 9.7 x Price: Average Unit 320.48969072 = Sales Value 3,108.74999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.26					
Propane	Override		(1.30)	(\$137.48)	PPA
Propane	Override		1.30	\$137.48	\$0.00
[Roy# 0002] Sales Volume 42.9 x Price: Average Unit 106.82400932 = Sales Value 4,582.74999983 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.48					
		Total for Property:	0.00	\$0.00	
		Total for Aug 20:	0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Sep 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$14.93)	PPA
Butane	Override						0.10	\$14.93	\$0.00
[Roy# 0001] Sales Volume 34.8 x Price: Average Unit 116.25373563 = Sales Value 4,045.62999992 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.93									
Condensate	Override						0.00	(\$1.58)	PPA
Condensate	Override						0.00	\$1.58	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 252.30588235 = Sales Value 428.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.58									
Ethane	Override						0.00	(\$0.42)	PPA
Ethane	Override						0.00	\$0.42	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 52.01363636 = Sales Value 114.42999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.42									
Gas	Override						(3.20)	(\$267.68)	PPA
Gas	Override						3.20	\$267.68	\$0.00
[Roy# 0001] Sales Volume 858.4 x Price: Average Unit 84.50869059 = Sales Value 72,542.26000246 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 267.68									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -34.8 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 277.76 + Price: Average Unit 0.0 = Price to use for Production Royalty 277.76 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$58.06)	PPA
Pentane	Override						0.20	\$58.06	\$0.00
[Roy# 0001] Sales Volume 55.8 x Price: Average Unit 281.99874552 = Sales Value 15,735.53000002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.06									
Propane	Override						(0.30)	(\$15.95)	PPA
Propane	Override						0.30	\$15.95	\$0.00
[Roy# 0001] Sales Volume 79.0 x Price: Average Unit 54.70037975 = Sales Value 4,321.33000025 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.95									
Total for Property:							0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$51.42)	PPA
Butane	Override	0.40	\$51.42	\$0.00
[Roy# 0001] Sales Volume 15.5 x Price: Average Unit 136.74451613 = Sales Value 2,119.54000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.42				
Condensate	Override	(0.50)	(\$148.63)	PPA
Condensate	Override	0.50	\$148.63	\$0.00
[Roy# 0001] Sales Volume 21.2 x Price: Average Unit 288.98113208 = Sales Value 6,126.4000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.63				
Ethane	Override	(1.10)	(\$51.85)	PPA
Ethane	Override	1.10	\$51.85	\$0.00
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 48.68018223 = Sales Value 2,137.0599999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.85				
Gas	Override	(2.30)	(\$178.01)	PPA
Gas	Override	2.30	\$178.01	\$0.00
[Roy# 0001] Sales Volume 95.5 x Price: Average Unit 76.82910995 = Sales Value 7,337.18000023 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 178.01				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 277.08 Rounded Result [Round( 2 )] 277.08 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,707.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 277.08 = Price to use for Production Royalty 277.08 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.50)	(\$163.62)	PPA
Pentane	Override	0.50	\$163.62	\$0.00
[Roy# 0001] Sales Volume 21.7 x Price: Average Unit 310.78202765 = Sales Value 6,743.97000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.62				
Propane	Override	(0.70)	(\$76.46)	PPA
Propane	Override	0.70	\$76.46	\$0.00
[Roy# 0001] Sales Volume 30.7 x Price: Average Unit 102.65570033 = Sales Value 3,151.53000013 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.46				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$16.82)	PPA
Butane	Override	0.10	\$16.82	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 136.74390244 = Sales Value 560.65 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.82				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$18.84)	PPA
Ethane	Override	0.40	\$18.84	\$0.00
[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 48.67984496 = Sales Value 627.96999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.84				
Gas	Override	(0.80)	(\$63.64)	PPA
Gas	Override	0.80	\$63.64	\$0.00
[Roy# 0001] Sales Volume 27.9 x Price: Average Unit 76.02831541 = Sales Value 2,121.18999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.64				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 277.08 Rounded Result [Round( 2 )] 277.08 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,707.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 277.08 = Price to use for Production Royalty 277.08 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$13.99)	PPA
Pentane	Override	0.00	\$13.99	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 310.78 = Sales Value 466.17 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.99				
Propane	Override	(0.20)	(\$22.79)	PPA
Propane	Override	0.20	\$22.79	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 102.65675676 = Sales Value 759.66000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.79				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		(0.80)	(\$109.29)	PPA
Butane	Override		0.80	\$109.29	\$0.00
[Roy# 0001] Sales Volume 36.7 x Price: Average Unit 136.74414169 = Sales Value 5,018.51000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.29					
Condensate	Override		(0.40)	(\$104.45)	PPA
Condensate	Override		0.40	\$104.45	\$0.00
[Roy# 0001] Sales Volume 16.6 x Price: Average Unit 288.92289157 = Sales Value 4,796.12000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 104.45					
Ethane	Override		(2.30)	(\$111.84)	PPA
Ethane	Override		2.30	\$111.84	\$0.00
[Roy# 0001] Sales Volume 105.5 x Price: Average Unit 48.68 = Sales Value 5,135.74 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.84					
Gas	Override		(4.60)	(\$353.22)	PPA
Gas	Override		4.60	\$353.22	\$0.00
[Roy# 0001] Sales Volume 211.2 x Price: Average Unit 76.79767992 = Sales Value 16,219.6699991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 353.22					
Oil	Override		(0.20)	(\$55.75)	PPA
Oil	Override		0.20	\$55.75	\$0.00
[Roy# 0001] Price: Average Unit 256.01 Rounded Result [Round( 2 )] 256.01 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,600.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 256.01 = Price to use for Production Royalty 256.01 x Production: Wellhead Oil 10.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.75					
Pentane	Override		(0.60)	(\$177.32)	PPA
Pentane	Override		0.60	\$177.32	\$0.00
[Roy# 0001] Sales Volume 26.2 x Price: Average Unit 310.78129771 = Sales Value 8,142.47 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 177.32					
Propane	Override		(1.70)	(\$170.57)	PPA
Propane	Override		1.70	\$170.57	\$0.00
[Roy# 0001] Sales Volume 76.3 x Price: Average Unit 102.65570118 = Sales Value 7,832.63000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 170.57					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.20)	(\$31.18)	PPA
Butane	Override	0.20	\$31.18	\$0.00
[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 136.74342105 = Sales Value 1,039.24999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.18				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.80)	(\$38.55)	PPA
Ethane	Override	0.80	\$38.55	\$0.00
[Roy# 0001] Sales Volume 26.4 x Price: Average Unit 48.67992424 = Sales Value 1,285.14999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.55				
Gas	Override	(1.80)	(\$136.59)	PPA
Gas	Override	1.80	\$136.59	\$0.00
[Roy# 0001] Sales Volume 59.2 x Price: Average Unit 76.91081081 = Sales Value 4,553.11999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.59				
Oil	Override	0.00	(\$9.22)	PPA
Oil	Override	0.00	\$9.22	\$0.00
[Roy# 0001] Price: Average Unit 256.00833333 Rounded Result [Round( 2 )] 256.01 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,600.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 256.00833333 = Price to use for Production Royalty 256.00833333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.22				
Pentane	Override	(0.10)	(\$23.31)	PPA
Pentane	Override	0.10	\$23.31	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 310.78 = Sales Value 776.95 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.31				
Propane	Override	(0.50)	(\$52.05)	PPA
Propane	Override	0.50	\$52.05	\$0.00
[Roy# 0001] Sales Volume 16.9 x Price: Average Unit 102.65502959 = Sales Value 1,734.87000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.05				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$82.05)	PPA
Butane	Override	0.60	\$82.05	\$0.00
[Roy# 0002] Sales Volume 20.0 x Price: Average Unit 136.744 = Sales Value 2,734.88 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.05				
Condensate	Override	(0.10)	(\$32.92)	PPA
Condensate	Override	0.10	\$32.92	\$0.00
[Roy# 0002] Sales Volume 3.8 x Price: Average Unit 288.76315789 = Sales Value 1,097.29999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.92				
Ethane	Override	(1.90)	(\$93.32)	PPA
Ethane	Override	1.90	\$93.32	\$0.00
[Roy# 0002] Sales Volume 63.9 x Price: Average Unit 48.6799687 = Sales Value 3,110.64999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.32				
Gas	Override	(4.50)	(\$347.95)	PPA
Gas	Override	4.50	\$347.95	\$0.00
[Roy# 0002] Sales Volume 151.4 x Price: Average Unit 76.60640687 = Sales Value 11,598.21000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 347.95				
Oil	Override	0.00	(\$3.49)	PPA
Oil	Override	0.00	\$3.49	\$0.00
[Roy# 0002] Price: Average Unit 290.525 Rounded Result [Round( 2 )] 290.53 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,052.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 290.525 = Price to use for Production Royalty 290.525 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.49				
Pentane	Override	(0.30)	(\$89.51)	PPA
Pentane	Override	0.30	\$89.51	\$0.00
[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 310.78229167 = Sales Value 2,983.51000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.51				
Propane	Override	(1.20)	(\$127.19)	PPA
Propane	Override	1.20	\$127.19	\$0.00
[Roy# 0002] Sales Volume 41.3 x Price: Average Unit 102.65544794 = Sales Value 4,239.66999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 127.19				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Sep 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$95.99)	PPA
Butane	Override						0.70	\$95.99	\$0.00
[Roy# 0002] Sales Volume 23.4 x Price: Average Unit 136.74401709 = Sales Value 3,199.809999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.99									
Condensate	Override						(0.10)	(\$22.58)	PPA
Condensate	Override						0.10	\$22.58	\$0.00
[Roy# 0002] Sales Volume 2.6 x Price: Average Unit 289.48461538 = Sales Value 752.659999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.58									
Ethane	Override						(2.30)	(\$110.99)	PPA
Ethane	Override						2.30	\$110.99	\$0.00
[Roy# 0002] Sales Volume 76.0 x Price: Average Unit 48.68 = Sales Value 3,699.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.99									
Gas	Override						(5.40)	(\$410.53)	PPA
Gas	Override						5.40	\$410.53	\$0.00
[Roy# 0002] Sales Volume 178.7 x Price: Average Unit 76.57627308 = Sales Value 13,684.17999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 410.53									
Oil	Override						0.00	(\$8.72)	PPA
Oil	Override						0.00	\$8.72	\$0.00
[Roy# 0002] Price: Average Unit 290.53 Rounded Result [Round( 2 )] 290.53 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,052.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 290.53 = Price to use for Production Royalty 290.53 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.72									
Pentane	Override						(0.30)	(\$98.83)	PPA
Pentane	Override						0.30	\$98.83	\$0.00
[Roy# 0002] Sales Volume 10.6 x Price: Average Unit 310.78207547 = Sales Value 3,294.289999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.83									
Propane	Override						(1.50)	(\$149.98)	PPA
Propane	Override						1.50	\$149.98	\$0.00
[Roy# 0002] Sales Volume 48.7 x Price: Average Unit 102.65585216 = Sales Value 4,999.340000019 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.98									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Sep 20:</b>							<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Oct 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$16.43)	PPA
Butane	Override						0.10	\$16.43	\$0.00
[Roy# 0001] Sales Volume 38.3 x Price: Average Unit 116.26370757 = Sales Value 4,452.89999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.43									
Condensate	Override						0.00	(\$1.74)	PPA
Condensate	Override						0.00	\$1.74	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 247.95263158 = Sales Value 471.11 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.74									
Ethane	Override						0.00	(\$0.68)	PPA
Ethane	Override						0.00	\$0.68	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 80.03913043 = Sales Value 184.08999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.68									
Gas	Override						(3.20)	(\$263.81)	PPA
Gas	Override						3.20	\$263.81	\$0.00
[Roy# 0001] Sales Volume 876.0 x Price: Average Unit 81.61178082 = Sales Value 71,491.91999832 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 263.81									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -34.38 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 274.44 + Price: Average Unit 0.0 = Price to use for Production Royalty 274.44 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$65.65)	PPA
Pentane	Override						0.20	\$65.65	\$0.00
[Roy# 0001] Sales Volume 60.2 x Price: Average Unit 295.539701 = Sales Value 17,791.4900002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.65									
Propane	Override						(0.30)	(\$25.45)	PPA
Propane	Override						0.30	\$25.45	\$0.00
[Roy# 0001] Sales Volume 77.2 x Price: Average Unit 89.34909326 = Sales Value 6,897.74999967 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.45									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$49.28)	PPA
Butane	Override		0.40	\$49.28	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 136.33020134 = Sales Value 2,031.31999997 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.28					
Condensate	Override		(0.50)	(\$151.27)	PPA
Condensate	Override		0.50	\$151.27	\$0.00
[Roy# 0001] Sales Volume 21.6 x Price: Average Unit 288.65555556 = Sales Value 6,234.9600001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.27					
Ethane	Override		(1.10)	(\$49.68)	PPA
Ethane	Override		1.10	\$49.68	\$0.00
[Roy# 0001] Sales Volume 46.4 x Price: Average Unit 44.12974138 = Sales Value 2,047.62000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.68					
Gas	Override		(2.40)	(\$176.88)	PPA
Gas	Override		2.40	\$176.88	\$0.00
[Roy# 0001] Sales Volume 97.8 x Price: Average Unit 74.54631902 = Sales Value 7,290.63000016 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 176.88					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 291.16 Rounded Result [Round( 2 )] 291.16 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,115.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,115.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,115.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 291.16 = Price to use for Production Royalty 291.16 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(0.50)	(\$146.89)	PPA
Pentane	Override		0.50	\$146.89	\$0.00
[Roy# 0001] Sales Volume 18.7 x Price: Average Unit 323.76684492 = Sales Value 6,054.44 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 146.89					
Propane	Override		(0.70)	(\$82.35)	PPA
Propane	Override		0.70	\$82.35	\$0.00
[Roy# 0001] Sales Volume 30.3 x Price: Average Unit 112.02805281 = Sales Value 3,394.45000014 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.35					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$14.72)	PPA
Butane	Override		0.10	\$14.72	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 136.33055556 = Sales Value 490.79000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.72					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$17.48)	PPA
Ethane	Override		0.40	\$17.48	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 44.12954545 = Sales Value 582.50999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.48					
Gas	Override		(0.80)	(\$61.54)	PPA
Gas	Override		0.80	\$61.54	\$0.00
[Roy# 0001] Sales Volume 27.8 x Price: Average Unit 73.79244604 = Sales Value 2,051.42999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.54					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 291.16 Rounded Result [Round( 2 )] 291.16 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,115.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,115.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,115.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 291.16 = Price to use for Production Royalty 291.16 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$13.60)	PPA
Pentane	Override		0.00	\$13.60	\$0.00
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 323.76428571 = Sales Value 453.26999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.6					
Propane	Override		(0.20)	(\$23.53)	PPA
Propane	Override		0.20	\$23.53	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 112.02714286 = Sales Value 784.19000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.53					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.80)	(\$109.55)	PPA
Butane	Override	0.80	\$109.55	\$0.00
[Roy# 0001] Sales Volume 36.9 x Price: Average Unit 136.3303523 = Sales Value 5,030.58999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.55				
Condensate	Override	(0.40)	(\$114.39)	PPA
Condensate	Override	0.40	\$114.39	\$0.00
[Roy# 0001] Sales Volume 18.2 x Price: Average Unit 288.61263736 = Sales Value 5,252.74999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 114.39				
Ethane	Override	(2.50)	(\$111.57)	PPA
Ethane	Override	2.50	\$111.57	\$0.00
[Roy# 0001] Sales Volume 116.1 x Price: Average Unit 44.12997416 = Sales Value 5,123.48999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.57				
Gas	Override	(4.80)	(\$359.23)	PPA
Gas	Override	4.80	\$359.23	\$0.00
[Roy# 0001] Sales Volume 222.0 x Price: Average Unit 74.3059009 = Sales Value 16,495.90999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 359.23				
Oil	Override	(0.10)	(\$36.91)	PPA
Oil	Override	0.10	\$36.91	\$0.00
[Roy# 0001] Price: Average Unit 256.78030303 Rounded Result [Round( 2 )] 256.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,677.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,677.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 256.78030303 = Price to use for Production Royalty 256.78030303 x Production: Wellhead Oil 6.6 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.91				
Pentane	Override	(0.50)	(\$174.15)	PPA
Pentane	Override	0.50	\$174.15	\$0.00
[Roy# 0001] Sales Volume 24.7 x Price: Average Unit 323.76720648 = Sales Value 7,997.05000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 174.15				
Propane	Override	(1.70)	(\$191.51)	PPA
Propane	Override	1.70	\$191.51	\$0.00
[Roy# 0001] Sales Volume 78.5 x Price: Average Unit 112.02828025 = Sales Value 8,794.21999963 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 191.51				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.10)	(\$14.72)	PPA
Butane	Override	0.10	\$14.72	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 136.33055556 = Sales Value 490.79000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.72				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$18.40)	PPA
Ethane	Override	0.40	\$18.40	\$0.00
[Roy# 0001] Sales Volume 13.9 x Price: Average Unit 44.13021583 = Sales Value 613.41000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.4				
Gas	Override	(0.90)	(\$64.74)	PPA
Gas	Override	0.90	\$64.74	\$0.00
[Roy# 0001] Sales Volume 29.0 x Price: Average Unit 74.41482759 = Sales Value 2,158.03000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.74				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 256.78 Rounded Result [Round( 2 )] 256.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,677.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,677.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 256.78 = Price to use for Production Royalty 256.78 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$12.63)	PPA
Pentane	Override	0.00	\$12.63	\$0.00
[Roy# 0001] Sales Volume 1.3 x Price: Average Unit 323.76923077 = Sales Value 420.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.63				
Propane	Override	(0.20)	(\$25.88)	PPA
Propane	Override	0.20	\$25.88	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 112.02727273 = Sales Value 862.61000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.88				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.50)	(\$74.85)	PPA
Butane	Override	0.50	\$74.85	\$0.00
[Roy# 0002] Sales Volume 18.3 x Price: Average Unit 136.33005464 = Sales Value 2,494.83999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.85				
Condensate	Override	(0.10)	(\$31.16)	PPA
Condensate	Override	0.10	\$31.16	\$0.00
[Roy# 0002] Sales Volume 3.6 x Price: Average Unit 288.55833333 = Sales Value 1,038.80999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.16				
Ethane	Override	(2.00)	(\$88.04)	PPA
Ethane	Override	2.00	\$88.04	\$0.00
[Roy# 0002] Sales Volume 66.5 x Price: Average Unit 44.13007519 = Sales Value 2,934.65000014 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.04				
Gas	Override	(4.50)	(\$335.71)	PPA
Gas	Override	4.50	\$335.71	\$0.00
[Roy# 0002] Sales Volume 150.7 x Price: Average Unit 74.25587259 = Sales Value 11,190.35999931 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 335.71				
Oil	Override	0.00	(\$4.37)	PPA
Oil	Override	0.00	\$4.37	\$0.00
[Roy# 0002] Price: Average Unit 291.3 Rounded Result [Round( 2 )] 291.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,129.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,129.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 291.3 = Price to use for Production Royalty 291.3 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.37				
Pentane	Override	(0.20)	(\$72.85)	PPA
Pentane	Override	0.20	\$72.85	\$0.00
[Roy# 0002] Sales Volume 7.5 x Price: Average Unit 323.768 = Sales Value 2,428.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 72.85				
Propane	Override	(1.20)	(\$132.08)	PPA
Propane	Override	1.20	\$132.08	\$0.00
[Roy# 0002] Sales Volume 39.3 x Price: Average Unit 112.02824427 = Sales Value 4,402.70999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.08				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Oct 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.60)	(\$88.34)	PPA
Butane	Override						0.60	\$88.34	\$0.00
[Roy# 0002] Sales Volume 21.6 x Price: Average Unit 136.33009259 = Sales Value 2,944.72999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.34									
Condensate	Override						(0.10)	(\$21.73)	PPA
Condensate	Override						0.10	\$21.73	\$0.00
[Roy# 0002] Sales Volume 2.5 x Price: Average Unit 289.696 = Sales Value 724.24 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.73									
Ethane	Override						(2.40)	(\$104.85)	PPA
Ethane	Override						2.40	\$104.85	\$0.00
[Roy# 0002] Sales Volume 79.2 x Price: Average Unit 44.13005051 = Sales Value 3,495.10000039 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 104.85									
Gas	Override						(5.40)	(\$401.48)	PPA
Gas	Override						5.40	\$401.48	\$0.00
[Roy# 0002] Sales Volume 180.3 x Price: Average Unit 74.2239046 = Sales Value 13,382.56999938 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 401.48									
Oil	Override						0.00	(\$8.74)	PPA
Oil	Override						0.00	\$8.74	\$0.00
[Roy# 0002] Price: Average Unit 291.3 Rounded Result [Round( 2 )] 291.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,129.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,129.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 291.3 = Price to use for Production Royalty 291.3 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.74									
Pentane	Override						(0.30)	(\$83.53)	PPA
Pentane	Override						0.30	\$83.53	\$0.00
[Roy# 0002] Sales Volume 8.6 x Price: Average Unit 323.76744186 = Sales Value 2,784.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.53									
Propane	Override						(1.50)	(\$164.68)	PPA
Propane	Override						1.50	\$164.68	\$0.00
[Roy# 0002] Sales Volume 49.0 x Price: Average Unit 112.02836735 = Sales Value 5,489.39000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.68									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Oct 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$17.76)	PPA
Butane	Override	0.10	\$17.76	\$0.00
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 136.32776204 = Sales Value 4,812.37000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.76				
Condensate	Override	0.00	(\$1.34)	PPA
Condensate	Override	0.00	\$1.34	\$0.00
[Roy# 0001] Sales Volume 1.3 x Price: Average Unit 279.53076923 = Sales Value 363.39 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.34				
Ethane	Override	0.00	(\$0.64)	PPA
Ethane	Override	0.00	\$0.64	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 75.89130435 = Sales Value 174.55000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.64				
Gas	Override	(3.10)	(\$318.25)	PPA
Gas	Override	3.10	\$318.25	\$0.00
[Roy# 0001] Sales Volume 850.6 x Price: Average Unit 101.39602633 = Sales Value 86,247.4599963 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.25				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -34.98333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 262.14 + Price: Average Unit 0.0 = Price to use for Production Royalty 262.14 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$61.28)	PPA
Pentane	Override	0.20	\$61.28	\$0.00
[Roy# 0001] Sales Volume 51.1 x Price: Average Unit 324.98317025 = Sales Value 16,606.63999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.28				
Propane	Override	(0.30)	(\$22.92)	PPA
Propane	Override	0.30	\$22.92	\$0.00
[Roy# 0001] Sales Volume 76.5 x Price: Average Unit 81.17751634 = Sales Value 6,210.08000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.92				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Nov 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.30)	(\$42.43)	PPA
Butane	Override	0.30	\$42.43	\$0.00
[Roy# 0001] Sales Volume 12.4 x Price: Average Unit 141.0516129 = Sales Value 1,749.03999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.43				
Condensate	Override	(0.50)	(\$152.04)	PPA
Condensate	Override	0.50	\$152.04	\$0.00
[Roy# 0001] Sales Volume 21.3 x Price: Average Unit 294.22112676 = Sales Value 6,266.90999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 152.04				
Ethane	Override	(1.00)	(\$57.47)	PPA
Ethane	Override	1.00	\$57.47	\$0.00
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 57.78 = Sales Value 2,368.98 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.47				
Gas	Override	(2.20)	(\$203.68)	PPA
Gas	Override	2.20	\$203.68	\$0.00
[Roy# 0001] Sales Volume 90.5 x Price: Average Unit 92.76640884 = Sales Value 8,395.36000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 203.68				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 282.79 Rounded Result [Round( 2 )] 282.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 282.79 = Price to use for Production Royalty 282.79 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.40)	(\$147.60)	PPA
Pentane	Override	0.40	\$147.60	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 353.70872093 = Sales Value 6,083.79 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.6				
Propane	Override	(0.60)	(\$75.17)	PPA
Propane	Override	0.60	\$75.17	\$0.00
[Roy# 0001] Sales Volume 25.9 x Price: Average Unit 119.62779923 = Sales Value 3,098.36000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 75.17				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$13.54)	PPA
Butane	Override		0.10	\$13.54	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 141.05 = Sales Value 451.36 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.54					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.30)	(\$19.41)	PPA
Ethane	Override		0.30	\$19.41	\$0.00
[Roy# 0001] Sales Volume 11.2 x Price: Average Unit 57.77946429 = Sales Value 647.13000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.41					
Gas	Override		(0.80)	(\$70.28)	PPA
Gas	Override		0.80	\$70.28	\$0.00
[Roy# 0001] Sales Volume 25.4 x Price: Average Unit 92.22598425 = Sales Value 2,342.53999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.28					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 282.79 Rounded Result [Round( 2 )] 282.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 282.79 = Price to use for Production Royalty 282.79 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$10.61)	PPA
Pentane	Override		0.00	\$10.61	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 353.71 = Sales Value 353.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.61					
Propane	Override		(0.20)	(\$21.53)	PPA
Propane	Override		0.20	\$21.53	\$0.00
[Roy# 0001] Sales Volume 6.0 x Price: Average Unit 119.62833333 = Sales Value 717.76999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.53					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.70)	(\$103.82)	PPA
Butane	Override	0.70	\$103.82	\$0.00
[Roy# 0001] Sales Volume 33.8 x Price: Average Unit 141.05236686 = Sales Value 4,767.56999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.82				
Condensate	Override	(0.40)	(\$119.78)	PPA
Condensate	Override	0.40	\$119.78	\$0.00
[Roy# 0001] Sales Volume 18.7 x Price: Average Unit 294.13796791 = Sales Value 5,500.37999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 119.78				
Ethane	Override	(2.40)	(\$136.90)	PPA
Ethane	Override	2.40	\$136.90	\$0.00
[Roy# 0001] Sales Volume 108.8 x Price: Average Unit 57.78005515 = Sales Value 6,286.47000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.9				
Gas	Override	(4.80)	(\$448.83)	PPA
Gas	Override	4.80	\$448.83	\$0.00
[Roy# 0001] Sales Volume 221.2 x Price: Average Unit 93.17545208 = Sales Value 20,610.4100001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 448.83				
Oil	Override	(0.10)	(\$19.19)	PPA
Oil	Override	0.10	\$19.19	\$0.00
[Roy# 0001] Price: Average Unit 267.01212121 Rounded Result [Round( 2 )] 267.01 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 26,700.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 26,700.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 26,700.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 267.01212121 = Price to use for Production Royalty 267.01212121 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.19				
Pentane	Override	(0.50)	(\$171.77)	PPA
Pentane	Override	0.50	\$171.77	\$0.00
[Roy# 0001] Sales Volume 22.3 x Price: Average Unit 353.70896861 = Sales Value 7,887.71 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 171.77				
Propane	Override	(1.50)	(\$182.62)	PPA
Propane	Override	1.50	\$182.62	\$0.00
[Roy# 0001] Sales Volume 70.1 x Price: Average Unit 119.6278174 = Sales Value 8,385.90999974 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 182.62				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		(0.20)	(\$24.12)	PPA
Butane	Override		0.20	\$24.12	\$0.00
[Roy# 0001] Sales Volume 5.7 x Price: Average Unit 141.05263158 = Sales Value 804.00000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.12					
Condensate	Override		(0.10)	(\$19.37)	PPA
Condensate	Override		0.10	\$19.37	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 293.52727273 = Sales Value 645.76000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.37					
Ethane	Override		(0.70)	(\$40.56)	PPA
Ethane	Override		0.70	\$40.56	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 57.77991453 = Sales Value 1,352.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.56					
Gas	Override		(1.60)	(\$149.21)	PPA
Gas	Override		1.60	\$149.21	\$0.00
[Roy# 0001] Sales Volume 53.8 x Price: Average Unit 92.44516729 = Sales Value 4,973.55000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.21					
Oil	Override		0.00	(\$3.20)	PPA
Oil	Override		0.00	\$3.20	\$0.00
[Roy# 0001] Price: Average Unit 267.0 Rounded Result [Round( 2 )] 267.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 26,699.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 26,699.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 26,699.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 267.0 = Price to use for Production Royalty 267.0 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.2					
Pentane	Override		(0.10)	(\$44.57)	PPA
Pentane	Override		0.10	\$44.57	\$0.00
[Roy# 0001] Sales Volume 4.2 x Price: Average Unit 353.70714286 = Sales Value 1,485.57000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.57					
Propane	Override		(0.40)	(\$48.81)	PPA
Propane	Override		0.40	\$48.81	\$0.00
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 119.62794118 = Sales Value 1,626.94000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.81					
Total for Property:			0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.50)	(\$67.28)	PPA
Butane	Override		0.50	\$67.28	\$0.00
[Roy# 0002] Sales Volume 15.9 x Price: Average Unit 141.05220126 = Sales Value 2,242.73000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.28					
Condensate	Override		(0.10)	(\$22.06)	PPA
Condensate	Override		0.10	\$22.06	\$0.00
[Roy# 0002] Sales Volume 2.5 x Price: Average Unit 294.072 = Sales Value 735.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.06					
Ethane	Override		(1.80)	(\$105.91)	PPA
Ethane	Override		1.80	\$105.91	\$0.00
[Roy# 0002] Sales Volume 61.1 x Price: Average Unit 57.78003273 = Sales Value 3,530.3599998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.91					
Gas	Override		(4.20)	(\$391.00)	PPA
Gas	Override		4.20	\$391.00	\$0.00
[Roy# 0002] Sales Volume 140.3 x Price: Average Unit 92.89522452 = Sales Value 13,033.20000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 391.0					
Oil	Override		0.00	(\$4.52)	PPA
Oil	Override		0.00	\$4.52	\$0.00
[Roy# 0002] Price: Average Unit 301.52 Rounded Result [Round( 2 )] 301.52 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,151.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,151.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,151.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 301.52 = Price to use for Production Royalty 301.52 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.52					
Pentane	Override		(0.20)	(\$59.42)	PPA
Pentane	Override		0.20	\$59.42	\$0.00
[Roy# 0002] Sales Volume 5.6 x Price: Average Unit 353.70714286 = Sales Value 1,980.76000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.42					
Propane	Override		(1.00)	(\$123.46)	PPA
Propane	Override		1.00	\$123.46	\$0.00
[Roy# 0002] Sales Volume 34.4 x Price: Average Unit 119.62790698 = Sales Value 4,115.20000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.46					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202101		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Nov 20</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$93.94)	PPA
Butane	Override						0.70	\$93.94	\$0.00
[Roy# 0002] Sales Volume 22.2 x Price: Average Unit 141.05225225 = Sales Value 3,131.35999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.94									
Condensate	Override						(0.10)	(\$30.94)	PPA
Condensate	Override						0.10	\$30.94	\$0.00
[Roy# 0002] Sales Volume 3.5 x Price: Average Unit 294.70571429 = Sales Value 1,031.47000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.94									
Ethane	Override						(2.30)	(\$134.16)	PPA
Ethane	Override						2.30	\$134.16	\$0.00
[Roy# 0002] Sales Volume 77.4 x Price: Average Unit 57.77984496 = Sales Value 4,472.1599999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.16									
Gas	Override						(5.00)	(\$468.88)	PPA
Gas	Override						5.00	\$468.88	\$0.00
[Roy# 0002] Sales Volume 167.5 x Price: Average Unit 93.30979104 = Sales Value 15,629.3899992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 468.88									
Oil	Override						0.00	(\$8.14)	PPA
Oil	Override						0.00	\$8.14	\$0.00
[Roy# 0002] Price: Average Unit 301.53333333 Rounded Result [Round( 2 )] 301.53 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,152.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,152.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,152.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 301.53333333 = Price to use for Production Royalty 301.53333333 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.14									
Pentane	Override						(0.30)	(\$109.30)	PPA
Pentane	Override						0.30	\$109.30	\$0.00
[Roy# 0002] Sales Volume 10.3 x Price: Average Unit 353.70873786 = Sales Value 3,643.19999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.3									
Propane	Override						(1.40)	(\$166.16)	PPA
Propane	Override						1.40	\$166.16	\$0.00
[Roy# 0002] Sales Volume 46.3 x Price: Average Unit 119.62764579 = Sales Value 5,538.76000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 166.16									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Nov 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 20**

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.10	\$19.90
[Roy# 0001] Sales Volume 35.4 x Price: Average Unit 152.33502825 = Sales Value 5,392.66000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.9				
Condensate	Override		0.00	\$2.33
[Roy# 0001] Sales Volume 2.1 x Price: Average Unit 300.85714286 = Sales Value 631.80000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.33				
Ethane	Override		0.00	\$0.83
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 86.46923077 = Sales Value 224.82 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.83				
Gas	Override		3.10	\$292.16
[Roy# 0001] Sales Volume 851.9 x Price: Average Unit 92.9416833 = Sales Value 79,177.02000327 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 292.16				
LPG/NGL	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -35.18 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 299.33 + Price: Average Unit 0.0 = Price to use for Production Royalty 299.33 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$74.71
[Roy# 0001] Sales Volume 55.0 x Price: Average Unit 368.10872727 = Sales Value 20,245.97999985 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.71				
Propane	Override		0.30	\$30.92
[Roy# 0001] Sales Volume 74.1 x Price: Average Unit 113.09379217 = Sales Value 8,380.2499998 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.92				
Total for Property:			3.70	\$420.85

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		0.40	\$57.11
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 157.97248322 = Sales Value 2,353.78999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.11				
Condensate	Override		0.50	\$174.57
[Roy# 0001] Sales Volume 21.9 x Price: Average Unit 328.55616438 = Sales Value 7,195.37999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 174.57				
Ethane	Override		1.10	\$57.41
[Roy# 0001] Sales Volume 43.4 x Price: Average Unit 54.51981567 = Sales Value 2,366.16000008 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.41				
Gas	Override		2.20	\$186.26
[Roy# 0001] Sales Volume 90.1 x Price: Average Unit 85.21009989 = Sales Value 7,677.43000009 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 186.26				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 304.37 Rounded Result [Round( 2 )] 304.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,436.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,436.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,436.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 304.37 = Price to use for Production Royalty 304.37 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.40	\$142.39
[Roy# 0001] Sales Volume 14.8 x Price: Average Unit 396.56418919 = Sales Value 5,869.15000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.39				
Propane	Override		0.70	\$105.80
[Roy# 0001] Sales Volume 28.9 x Price: Average Unit 150.89238754 = Sales Value 4,360.78999991 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.8				
Total for Property:			5.30	\$723.54

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		0.10	\$18.01
[Roy# 0001] Sales Volume 3.8 x Price: Average Unit 157.97105263 = Sales Value 600.28999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.01				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.40	\$20.45
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 54.52 = Sales Value 681.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.45				
Gas	Override		0.80	\$69.46
[Roy# 0001] Sales Volume 27.3 x Price: Average Unit 84.81208791 = Sales Value 2,315.36999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.46				
Oil	Override		0.10	\$34.70
[Roy# 0001] Price: Average Unit 304.37105263 Rounded Result [Round( 2 )] 304.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,436.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,436.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,436.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 304.37105263 = Price to use for Production Royalty 304.37105263 x Production: Wellhead Oil 3.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.7				
Pentane	Override		0.00	\$17.85
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 396.56 = Sales Value 594.84 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.85				
Propane	Override		0.20	\$33.05
[Roy# 0001] Sales Volume 7.3 x Price: Average Unit 150.89315068 = Sales Value 1,101.51999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.05				
Total for Property:			1.60	\$193.52

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		0.90	\$137.95
[Roy# 0001] Sales Volume 40.1 x Price: Average Unit 157.9723192 = Sales Value 6,334.68999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.95				
Condensate	Override		0.50	\$151.62
[Roy# 0001] Sales Volume 21.2 x Price: Average Unit 328.41981132 = Sales Value 6,962.49999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.62				
Ethane	Override		2.60	\$141.05
[Roy# 0001] Sales Volume 118.8 x Price: Average Unit 54.52003367 = Sales Value 6,476.98 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 141.05				
Gas	Override		5.00	\$423.94
[Roy# 0001] Sales Volume 229.2 x Price: Average Unit 84.93682373 = Sales Value 19,467.51999892 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 423.94				
Oil	Override		0.20	\$59.07
[Roy# 0001] Price: Average Unit 304.77977528 Rounded Result [Round( 2 )] 304.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,477.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,477.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,477.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 304.77977528 = Price to use for Production Royalty 304.77977528 x Production: Wellhead Oil 8.9 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.07				
Pentane	Override		0.50	\$180.49
[Roy# 0001] Sales Volume 20.9 x Price: Average Unit 396.56363636 = Sales Value 8,288.17999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 180.49				
Propane	Override		1.80	\$269.78
[Roy# 0001] Sales Volume 82.1 x Price: Average Unit 150.89257004 = Sales Value 12,388.28000028 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 269.78				
Total for Property:			11.50	\$1,363.90



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 157.97222222 = Sales Value 1,137.39999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.12	0.20	\$34.12
Condensate	Override	[Roy# 0001] Sales Volume 2.0 x Price: Average Unit 327.325 = Sales Value 654.65 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.64	0.10	\$19.64
Ethane	Override	[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 54.52022472 = Sales Value 1,455.69000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.67	0.80	\$43.67
Gas	Override	[Roy# 0001] Sales Volume 55.8 x Price: Average Unit 84.83727599 = Sales Value 4,733.92000024 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.02	1.70	\$142.02
Oil	Override	[Roy# 0001] Price: Average Unit 304.77857143 Rounded Result [Round( 2 )] 304.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,477.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,477.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,477.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 304.77857143 = Price to use for Production Royalty 304.77857143 x Production: Wellhead Oil 1.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.8	0.00	\$12.80
Pentane	Override	[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 396.564 = Sales Value 991.41 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.74	0.10	\$29.74
Propane	Override	[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 150.89235669 = Sales Value 2,369.01000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.07	0.50	\$71.07
Total for Property:			3.40	\$353.06

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		0.60	\$89.10
[Roy# 0002] Sales Volume 18.8 x Price: Average Unit 157.97234043 = Sales Value 2,969.88000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.1				
Condensate	Override		0.10	\$26.56
[Roy# 0002] Sales Volume 2.7 x Price: Average Unit 327.87407407 = Sales Value 885.25999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.56				
Ethane	Override		1.90	\$105.50
[Roy# 0002] Sales Volume 64.5 x Price: Average Unit 54.52 = Sales Value 3,516.54 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.5				
Gas	Override		4.30	\$365.19
[Roy# 0002] Sales Volume 143.3 x Price: Average Unit 84.94717376 = Sales Value 12,172.92999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 365.19				
Oil	Override		0.00	\$4.04
[Roy# 0002] Price: Average Unit 336.275 Rounded Result [Round( 2 )] 336.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,627.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,627.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,627.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 336.275 = Price to use for Production Royalty 336.275 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.04				
Pentane	Override		0.10	\$47.59
[Roy# 0002] Sales Volume 4.0 x Price: Average Unit 396.565 = Sales Value 1,586.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.59				
Propane	Override		1.20	\$183.79
[Roy# 0002] Sales Volume 40.6 x Price: Average Unit 150.89236453 = Sales Value 6,126.22999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.79				
<b>Total for Property:</b>			<b>8.20</b>	<b>\$821.77</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 24.4 x Price: Average Unit 157.97254098 = Sales Value 3,854.52999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 115.64	0.70	\$115.64
Condensate	Override	[Roy# 0002] Sales Volume 3.8 x Price: Average Unit 328.99473684 = Sales Value 1,250.17999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.51	0.10	\$37.51
Ethane	Override	[Roy# 0002] Sales Volume 79.7 x Price: Average Unit 54.52007528 = Sales Value 4,345.24999982 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 130.36	2.40	\$130.36
Gas	Override	[Roy# 0002] Sales Volume 162.2 x Price: Average Unit 85.0837238 = Sales Value 13,800.58000036 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 414.02	4.90	\$414.02
Oil	Override	[Roy# 0002] Price: Average Unit 336.26666667 Rounded Result [Round( 2 )] 336.27 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,626.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,626.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,626.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 336.26666667 = Price to use for Production Royalty 336.26666667 x Production: Wellhead Oil 0.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.05	0.00	\$6.05
Pentane	Override	[Roy# 0002] Sales Volume 9.0 x Price: Average Unit 396.56333333 = Sales Value 3,569.06999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 107.07	0.30	\$107.07
Propane	Override	[Roy# 0002] Sales Volume 51.3 x Price: Average Unit 150.89259259 = Sales Value 7,740.78999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 232.22	1.50	\$232.22
<b>Total for Property:</b>			<b>9.90</b>	<b>\$1,042.87</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 20**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00, 00/03-01-043-28w4/0

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 299.33 + Price: Average Unit 0.0 = Price to use for Production Royalty 299.33 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 20**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02, 02/12-01-043-28w4/2

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 299.33 + Price: Average Unit 0.0 = Price to use for Production Royalty 299.33 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
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[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>

**Total for Dec 20:** 43.60 \$4,919.51

**Invoice Amount:** 43.60 \$4,919.51

**Other Amounts:** \$0.00

**Payment Total:** \$4,919.51