

Owner		Operator	Invoice					
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA BONAVISTA ENERGY CORPORATION 900, 207 - 9TH AVENUE SW CALGARY, AB T2P 1K3 213-4300 GST: 136072618	Invoice Number		1_418048_202008			
			Op Accounting Month		August 2020			
			Invoice Amount		\$3,895.91			
			Other Amounts		\$0.00			
			Payment Total		\$3,895.91			
			Payment Number:		Cheque 195479			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.6 x Price: Average Unit -106.5261658 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Condensate	Override	0.00	(\$1.11)	PPA
Condensate	Override	0.00	\$1.11	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 187.36875 = Sales Value 299.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.11				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit -37.308 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(3.50)	(\$233.14)	PPA
Gas	Override	3.50	\$233.14	\$0.00
[Roy# 0001] Sales Volume 941.5 x Price: Average Unit 67.10745619 = Sales Value 63,181.67000289 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.14				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.18571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Pentane	Override		(0.20)	(\$58.69)	PPA
Pentane	Override		0.20	\$58.69	\$0.00
[Roy# 0001] Sales Volume 65.1 x Price: Average Unit 244.32980031 = Sales Value 15,905.87000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.69					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -37.47798817 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00
Total for Mar 20:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$12.16)	PPA
Butane	Override	0.10	\$12.16	\$0.00
[Roy# 0001] Sales Volume 35.4 x Price: Average Unit 93.06186441 = Sales Value 3,294.39000011 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.16				
Condensate	Override	0.00	(\$0.95)	PPA
Condensate	Override	0.00	\$0.95	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 82.7 = Sales Value 256.37 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.95				
Ethane	Override	0.00	(\$0.34)	PPA
Ethane	Override	0.00	\$0.34	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 35.38076923 = Sales Value 91.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.34				
Gas	Override	(3.40)	(\$234.53)	PPA
Gas	Override	3.40	\$234.53	\$0.00
[Roy# 0001] Sales Volume 928.1 x Price: Average Unit 68.48240491 = Sales Value 63,558.51999697 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.53				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -37.46666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 158.59 + Price: Average Unit 0.0 = Price to use for Production Royalty 158.59 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$25.67)	PPA
Pentane	Override	0.20	\$25.67	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 107.2009245 = Sales Value 6,957.34000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.67				
Propane	Override	(0.20)	(\$15.28)	PPA
Propane	Override	0.20	\$15.28	\$0.00
[Roy# 0001] Sales Volume 66.0 x Price: Average Unit 62.75212121 = Sales Value 4,141.63999986 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.28				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$43.63)	PPA
Butane	Override	0.40	\$43.63	\$0.00
[Roy# 0001] Sales Volume 17.5 x Price: Average Unit 102.77314286 = Sales Value 1,798.53000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.63				
Condensate	Override	(0.30)	(\$35.86)	PPA
Condensate	Override	0.30	\$35.86	\$0.00
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 121.16885246 = Sales Value 1,478.26000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.86				
Ethane	Override	(1.20)	(\$42.51)	PPA
Ethane	Override	1.20	\$42.51	\$0.00
[Roy# 0001] Sales Volume 47.6 x Price: Average Unit 36.81008403 = Sales Value 1,752.15999983 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.51				
Gas	Override	(2.70)	(\$168.30)	PPA
Gas	Override	2.70	\$168.30	\$0.00
[Roy# 0001] Sales Volume 111.2 x Price: Average Unit 62.38408273 = Sales Value 6,937.10999958 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 168.3				
Oil	Override	(0.10)	(\$15.06)	PPA
Oil	Override	0.10	\$15.06	\$0.00
[Roy# 0001] Price: Average Unit 110.88035714 Rounded Result [Round(2)] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88035714 = Price to use for Production Royalty 110.88035714 x Production: Wellhead Oil 5.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.06				
Pentane	Override	(0.50)	(\$60.35)	PPA
Pentane	Override	0.50	\$60.35	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 123.13762376 = Sales Value 2,487.37999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.35				
Propane	Override	(0.90)	(\$66.89)	PPA
Propane	Override	0.90	\$66.89	\$0.00
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 78.10764873 = Sales Value 2,757.20000017 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.89				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27W4/0

Butane	Override		(0.10)	(\$12.02)	PPA
Butane	Override		0.10	\$12.02	\$0.00
[Roy# 0001] Sales Volume 3.9 x Price: Average Unit 102.77435897 = Sales Value 400.81999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.02					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$12.92)	PPA
Ethane	Override		0.40	\$12.92	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 36.81025641 = Sales Value 430.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.92					
Gas	Override		(0.80)	(\$50.66)	PPA
Gas	Override		0.80	\$50.66	\$0.00
[Roy# 0001] Sales Volume 27.5 x Price: Average Unit 61.412 = Sales Value 1,688.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.66					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 110.88 Rounded Result [Round(2)] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88 = Price to use for Production Royalty 110.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$5.54)	PPA
Pentane	Override		0.00	\$5.54	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 123.14 = Sales Value 184.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.54					
Propane	Override		(0.20)	(\$17.81)	PPA
Propane	Override		0.20	\$17.81	\$0.00
[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 78.10789474 = Sales Value 593.62000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.81					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.00)	(\$98.92)	PPA
Butane	Override	1.00	\$98.92	\$0.00
[Roy# 0001] Sales Volume 44.2 x Price: Average Unit 102.77330317 = Sales Value 4,542.58000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.92				
Condensate	Override	(0.30)	(\$36.41)	PPA
Condensate	Override	0.30	\$36.41	\$0.00
[Roy# 0001] Sales Volume 13.8 x Price: Average Unit 121.15072464 = Sales Value 1,671.88000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.41				
Ethane	Override	(2.50)	(\$92.67)	PPA
Ethane	Override	2.50	\$92.67	\$0.00
[Roy# 0001] Sales Volume 115.6 x Price: Average Unit 36.8099481 = Sales Value 4,255.23000036 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.67				
Gas	Override	(5.40)	(\$337.37)	PPA
Gas	Override	5.40	\$337.37	\$0.00
[Roy# 0001] Sales Volume 247.3 x Price: Average Unit 62.64452082 = Sales Value 15,491.98999879 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 337.37				
Oil	Override	0.00	(\$1.96)	PPA
Oil	Override	0.00	\$1.96	\$0.00
[Roy# 0001] Price: Average Unit 89.81 Rounded Result [Round(2)] 89.81 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,980.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.81 = Price to use for Production Royalty 89.81 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.96				
Pentane	Override	(0.70)	(\$80.98)	PPA
Pentane	Override	0.70	\$80.98	\$0.00
[Roy# 0001] Sales Volume 30.2 x Price: Average Unit 123.13741722 = Sales Value 3,718.75000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.98				
Propane	Override	(2.00)	(\$153.09)	PPA
Propane	Override	2.00	\$153.09	\$0.00
[Roy# 0001] Sales Volume 90.0 x Price: Average Unit 78.10755556 = Sales Value 7,029.68000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.09				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		(0.30)	(\$34.22)	PPA
Butane	Override		0.30	\$34.22	\$0.00
[Roy# 0001] Sales Volume 11.1 x Price: Average Unit 102.77387387 = Sales Value 1,140.78999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.22					
Condensate	Override		(0.20)	(\$25.49)	PPA
Condensate	Override		0.20	\$25.49	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 121.4 = Sales Value 849.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.49					
Ethane	Override		(1.00)	(\$36.44)	PPA
Ethane	Override		1.00	\$36.44	\$0.00
[Roy# 0001] Sales Volume 33.0 x Price: Average Unit 36.81 = Sales Value 1,214.73 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.44					
Gas	Override		(2.40)	(\$147.19)	PPA
Gas	Override		2.40	\$147.19	\$0.00
[Roy# 0001] Sales Volume 78.6 x Price: Average Unit 62.41997455 = Sales Value 4,906.20999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.19					
Oil	Override		0.00	(\$1.35)	PPA
Oil	Override		0.00	\$1.35	\$0.00
[Roy# 0001] Price: Average Unit 89.82 Rounded Result [Round(2)] 89.82 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,981.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.82 = Price to use for Production Royalty 89.82 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.35					
Pentane	Override		(0.40)	(\$47.65)	PPA
Pentane	Override		0.40	\$47.65	\$0.00
[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 123.1372093 = Sales Value 1,588.46999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.65					
Propane	Override		(0.70)	(\$52.49)	PPA
Propane	Override		0.70	\$52.49	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 78.10758929 = Sales Value 1,749.6100001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.49					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.60)	(\$65.36)	PPA
Butane	Override		0.60	\$65.36	\$0.00
[Roy# 0002] Sales Volume 21.2 x Price: Average Unit 102.77311321 = Sales Value 2,178.79000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.36					
Condensate	Override		(0.10)	(\$13.11)	PPA
Condensate	Override		0.10	\$13.11	\$0.00
[Roy# 0002] Sales Volume 3.6 x Price: Average Unit 121.43055556 = Sales Value 437.15000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.11					
Ethane	Override		(2.00)	(\$71.89)	PPA
Ethane	Override		2.00	\$71.89	\$0.00
[Roy# 0002] Sales Volume 65.1 x Price: Average Unit 36.80998464 = Sales Value 2,396.33000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.89					
Gas	Override		(5.00)	(\$309.39)	PPA
Gas	Override		5.00	\$309.39	\$0.00
[Roy# 0002] Sales Volume 165.6 x Price: Average Unit 62.27729469 = Sales Value 10,313.12000066 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 309.39					
Oil	Override		(0.10)	(\$8.58)	PPA
Oil	Override		0.10	\$8.58	\$0.00
[Roy# 0002] Price: Average Unit 124.33043478 Rounded Result [Round(2)] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33043478 = Price to use for Production Royalty 124.33043478 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.58					
Pentane	Override		(0.30)	(\$38.79)	PPA
Pentane	Override		0.30	\$38.79	\$0.00
[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79					
Propane	Override		(1.30)	(\$105.21)	PPA
Propane	Override		1.30	\$105.21	\$0.00
[Roy# 0002] Sales Volume 44.9 x Price: Average Unit 78.10757238 = Sales Value 3,507.02999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.21					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202008		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: May 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$73.69)	PPA
Butane	Override						0.70	\$73.69	\$0.00
[Roy# 0002] Sales Volume 23.9 x Price: Average Unit 102.77322176 = Sales Value 2,456.28000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.69									
Condensate	Override						(0.10)	(\$10.52)	PPA
Condensate	Override						0.10	\$10.52	\$0.00
[Roy# 0002] Sales Volume 2.9 x Price: Average Unit 120.92413793 = Sales Value 350.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.52									
Ethane	Override						(2.30)	(\$84.26)	PPA
Ethane	Override						2.30	\$84.26	\$0.00
[Roy# 0002] Sales Volume 76.3 x Price: Average Unit 36.80996068 = Sales Value 2,808.59999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.26									
Gas	Override						(5.70)	(\$355.80)	PPA
Gas	Override						5.70	\$355.80	\$0.00
[Roy# 0002] Sales Volume 190.4 x Price: Average Unit 62.28912815 = Sales Value 11,859.84999976 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 355.8									
Oil	Override						0.00	(\$4.48)	PPA
Oil	Override						0.00	\$4.48	\$0.00
[Roy# 0002] Price: Average Unit 124.33333333 Rounded Result [Round(2)] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33333333 = Price to use for Production Royalty 124.33333333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.48									
Pentane	Override						(0.30)	(\$38.79)	PPA
Pentane	Override						0.30	\$38.79	\$0.00
[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79									
Propane	Override						(1.60)	(\$124.66)	PPA
Propane	Override						1.60	\$124.66	\$0.00
[Roy# 0002] Sales Volume 53.2 x Price: Average Unit 78.1075188 = Sales Value 4,155.32000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.66									
Total for Property:							0.00	\$0.00	
Total for May 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$17.11)	PPA
Butane	Override	0.10	\$17.11	\$0.00
[Roy# 0001] Sales Volume 34.6 x Price: Average Unit 134.03208092 = Sales Value 4,637.50999983 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.11				
Condensate	Override	0.00	(\$1.80)	PPA
Condensate	Override	0.00	\$1.80	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 256.05263158 = Sales Value 486.5 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8				
Ethane	Override	0.00	(\$0.66)	PPA
Ethane	Override	0.00	\$0.66	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 77.36086957 = Sales Value 177.93000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.66				
Gas	Override	(3.20)	(\$229.35)	PPA
Gas	Override	3.20	\$229.35	\$0.00
[Roy# 0001] Sales Volume 876.9 x Price: Average Unit 70.87999772 = Sales Value 62,154.67000067 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.35				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -36.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 266.71 + Price: Average Unit 0.0 = Price to use for Production Royalty 266.71 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$61.40)	PPA
Pentane	Override	0.20	\$61.40	\$0.00
[Roy# 0001] Sales Volume 60.1 x Price: Average Unit 276.88718802 = Sales Value 16,640.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.4				
Propane	Override	(0.30)	(\$24.09)	PPA
Propane	Override	0.30	\$24.09	\$0.00
[Roy# 0001] Sales Volume 79.9 x Price: Average Unit 81.71989987 = Sales Value 6,529.41999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.09				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$55.83)	PPA
Butane	Override	0.40	\$55.83	\$0.00
[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 135.35823529 = Sales Value 2,301.08999993 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.83				
Condensate	Override	(0.40)	(\$118.63)	PPA
Condensate	Override	0.40	\$118.63	\$0.00
[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 311.44522293 = Sales Value 4,889.69 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.63				
Ethane	Override	(1.10)	(\$45.80)	PPA
Ethane	Override	1.10	\$45.80	\$0.00
[Roy# 0001] Sales Volume 46.7 x Price: Average Unit 40.41991435 = Sales Value 1,887.61000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.8				
Gas	Override	(2.50)	(\$160.06)	PPA
Gas	Override	2.50	\$160.06	\$0.00
[Roy# 0001] Sales Volume 102.3 x Price: Average Unit 64.49071359 = Sales Value 6,597.40000026 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.06				
Oil	Override	(0.10)	(\$19.78)	PPA
Oil	Override	0.10	\$19.78	\$0.00
[Roy# 0001] Price: Average Unit 301.98148148 Rounded Result [Round(2)] 301.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,197.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 301.98148148 = Price to use for Production Royalty 301.98148148 x Production: Wellhead Oil 2.7 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.78				
Pentane	Override	(0.60)	(\$174.81)	PPA
Pentane	Override	0.60	\$174.81	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 302.75378151 = Sales Value 7,205.53999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 174.81				
Propane	Override	(0.80)	(\$81.33)	PPA
Propane	Override	0.80	\$81.33	\$0.00
[Roy# 0001] Sales Volume 31.5 x Price: Average Unit 106.4215873 = Sales Value 3,352.27999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.33				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27W4/0

Butane	Override	(0.10)	(\$12.99)	PPA
Butane	Override	0.10	\$12.99	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 135.35625 = Sales Value 433.14 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.99				
Condensate	Override	0.00	(\$0.94)	PPA
Condensate	Override	0.00	\$0.94	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 312.1 = Sales Value 31.21 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.94				
Ethane	Override	(0.30)	(\$13.82)	PPA
Ethane	Override	0.30	\$13.82	\$0.00
[Roy# 0001] Sales Volume 11.4 x Price: Average Unit 40.41929825 = Sales Value 460.78000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.82				
Gas	Override	(0.80)	(\$50.37)	PPA
Gas	Override	0.80	\$50.37	\$0.00
[Roy# 0001] Sales Volume 26.1 x Price: Average Unit 64.32758621 = Sales Value 1,678.95000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.37				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 301.98 Rounded Result [Round(2)] 301.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,197.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 301.98 = Price to use for Production Royalty 301.98 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$9.08)	PPA
Pentane	Override	0.00	\$9.08	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 302.76 = Sales Value 302.76 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.08				
Propane	Override	(0.20)	(\$24.58)	PPA
Propane	Override	0.20	\$24.58	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 106.42077922 = Sales Value 819.43999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.58				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.90)	(\$116.43)	PPA
Butane	Override	0.90	\$116.43	\$0.00
[Roy# 0001] Sales Volume 39.5 x Price: Average Unit 135.35797468 = Sales Value 5,346.63999986 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.43				
Condensate	Override	(0.30)	(\$97.67)	PPA
Condensate	Override	0.30	\$97.67	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 311.45347222 = Sales Value 4,484.92999997 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 97.67				
Ethane	Override	(2.50)	(\$99.64)	PPA
Ethane	Override	2.50	\$99.64	\$0.00
[Roy# 0001] Sales Volume 113.2 x Price: Average Unit 40.41996466 = Sales Value 4,575.53999951 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.64				
Gas	Override	(4.90)	(\$318.63)	PPA
Gas	Override	4.90	\$318.63	\$0.00
[Roy# 0001] Sales Volume 227.1 x Price: Average Unit 64.42831352 = Sales Value 14,631.67000039 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.63				
Oil	Override	(0.20)	(\$66.20)	PPA
Oil	Override	0.20	\$66.20	\$0.00
[Roy# 0001] Price: Average Unit 276.37 Rounded Result [Round(2)] 276.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,636.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,636.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,636.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 276.37 = Price to use for Production Royalty 276.37 x Production: Wellhead Oil 11.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.2				
Pentane	Override	(0.70)	(\$206.36)	PPA
Pentane	Override	0.70	\$206.36	\$0.00
[Roy# 0001] Sales Volume 31.3 x Price: Average Unit 302.75367412 = Sales Value 9,476.18999996 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 206.36				
Propane	Override	(1.70)	(\$183.78)	PPA
Propane	Override	1.70	\$183.78	\$0.00
[Roy# 0001] Sales Volume 79.3 x Price: Average Unit 106.42156368 = Sales Value 8,439.22999982 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.78				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$38.98)	PPA
Butane	Override	0.30	\$38.98	\$0.00
[Roy# 0001] Sales Volume 9.6 x Price: Average Unit 135.35729167 = Sales Value 1,299.43000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.98				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.90)	(\$36.62)	PPA
Ethane	Override	0.90	\$36.62	\$0.00
[Roy# 0001] Sales Volume 30.2 x Price: Average Unit 40.41986755 = Sales Value 1,220.68000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.62				
Gas	Override	(2.10)	(\$134.65)	PPA
Gas	Override	2.10	\$134.65	\$0.00
[Roy# 0001] Sales Volume 69.5 x Price: Average Unit 64.57913669 = Sales Value 4,488.24999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.65				
Oil	Override	0.00	(\$0.83)	PPA
Oil	Override	0.00	\$0.83	\$0.00
[Roy# 0001] Price: Average Unit 276.4 Rounded Result [Round(2)] 276.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,639.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,639.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,639.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 276.4 = Price to use for Production Royalty 276.4 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.83				
Pentane	Override	(0.10)	(\$31.79)	PPA
Pentane	Override	0.10	\$31.79	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 302.75428571 = Sales Value 1,059.63999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.79				
Propane	Override	(0.60)	(\$62.26)	PPA
Propane	Override	0.60	\$62.26	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 106.42205128 = Sales Value 2,075.22999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.26				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$83.65)	PPA
Butane	Override	0.60	\$83.65	\$0.00
[Roy# 0002] Sales Volume 20.6 x Price: Average Unit 135.35776699 = Sales Value 2,788.36999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.65				
Condensate	Override	(0.10)	(\$16.84)	PPA
Condensate	Override	0.10	\$16.84	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 311.93333333 = Sales Value 561.47999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.84				
Ethane	Override	(2.10)	(\$84.15)	PPA
Ethane	Override	2.10	\$84.15	\$0.00
[Roy# 0002] Sales Volume 69.4 x Price: Average Unit 40.42002882 = Sales Value 2,805.15000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.15				
Gas	Override	(5.00)	(\$318.78)	PPA
Gas	Override	5.00	\$318.78	\$0.00
[Roy# 0002] Sales Volume 165.4 x Price: Average Unit 64.24334946 = Sales Value 10,625.85000068 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.78				
Oil	Override	0.00	(\$6.53)	PPA
Oil	Override	0.00	\$6.53	\$0.00
[Roy# 0002] Price: Average Unit 310.9 Rounded Result [Round(2)] 310.9 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,089.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,089.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,089.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 310.9 = Price to use for Production Royalty 310.9 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.53				
Pentane	Override	(0.30)	(\$89.92)	PPA
Pentane	Override	0.30	\$89.92	\$0.00
[Roy# 0002] Sales Volume 9.9 x Price: Average Unit 302.75454545 = Sales Value 2,997.26999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.92				
Propane	Override	(1.30)	(\$136.96)	PPA
Propane	Override	1.30	\$136.96	\$0.00
[Roy# 0002] Sales Volume 42.9 x Price: Average Unit 106.42167832 = Sales Value 4,565.48999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.96				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202008		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Jun 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$90.15)	PPA
Butane	Override						0.70	\$90.15	\$0.00
[Roy# 0002] Sales Volume 22.2 x Price: Average Unit 135.35810811 = Sales Value 3,004.95000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.15									
Condensate	Override						(0.10)	(\$28.03)	PPA
Condensate	Override						0.10	\$28.03	\$0.00
[Roy# 0002] Sales Volume 3.0 x Price: Average Unit 311.46 = Sales Value 934.38 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.03									
Ethane	Override						(2.30)	(\$91.91)	PPA
Ethane	Override						2.30	\$91.91	\$0.00
[Roy# 0002] Sales Volume 75.8 x Price: Average Unit 40.41992084 = Sales Value 3,063.82999967 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 91.91									
Gas	Override						(5.40)	(\$343.65)	PPA
Gas	Override						5.40	\$343.65	\$0.00
[Roy# 0002] Sales Volume 178.4 x Price: Average Unit 64.20902466 = Sales Value 11,454.88999934 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 343.65									
Oil	Override						0.00	(\$7.46)	PPA
Oil	Override						0.00	\$7.46	\$0.00
[Roy# 0002] Price: Average Unit 310.8875 Rounded Result [Round(2)] 310.89 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,088.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,088.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,088.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 310.8875 = Price to use for Production Royalty 310.8875 x Production: Wellhead Oil 0.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.46									
Pentane	Override						(0.30)	(\$98.09)	PPA
Pentane	Override						0.30	\$98.09	\$0.00
[Roy# 0002] Sales Volume 10.8 x Price: Average Unit 302.7537037 = Sales Value 3,269.73999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.09									
Propane	Override						(1.40)	(\$149.42)	PPA
Propane	Override						1.40	\$149.42	\$0.00
[Roy# 0002] Sales Volume 46.8 x Price: Average Unit 106.4215812 = Sales Value 4,980.53000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.42									
Total for Property:							0.00	\$0.00	
Total for Jun 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.10	\$14.59
[Roy# 0001] Sales Volume 34.3 x Price: Average Unit 115.2696793 = Sales Value 3,953.74999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.59				
Condensate	Override		0.00	\$2.85
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 266.18965517 = Sales Value 771.94999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.85				
Ethane	Override		0.00	\$0.55
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 65.32608696 = Sales Value 150.25000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.55				
Gas	Override		3.30	\$219.14
[Roy# 0001] Sales Volume 882.7 x Price: Average Unit 67.27980061 = Sales Value 59,387.87999845 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 219.14				
LPG/NGL	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -34.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 282.67 + Price: Average Unit 0.0 = Price to use for Production Royalty 282.67 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$63.97
[Roy# 0001] Sales Volume 61.8 x Price: Average Unit 280.49773463 = Sales Value 17,334.76000013 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.97				
Propane	Override		0.30	\$19.93
[Roy# 0001] Sales Volume 79.1 x Price: Average Unit 68.28318584 = Sales Value 5,401.19999994 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.93				
Total for Property:			3.90	\$321.03

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		0.40	\$51.97
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 143.75302013 = Sales Value 2,141.91999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.97				
Condensate	Override		0.40	\$137.48
[Roy# 0001] Sales Volume 17.9 x Price: Average Unit 316.57206704 = Sales Value 5,666.64000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.48				
Ethane	Override		1.10	\$42.52
[Roy# 0001] Sales Volume 47.2 x Price: Average Unit 37.13008475 = Sales Value 1,752.54000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.52				
Gas	Override		2.60	\$156.55
[Roy# 0001] Sales Volume 105.2 x Price: Average Unit 61.33935361 = Sales Value 6,452.89999977 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 156.55				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 303.28 Rounded Result [Round(2)] 303.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,327.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 303.28 = Price to use for Production Royalty 303.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.60	\$184.65
[Roy# 0001] Sales Volume 24.2 x Price: Average Unit 314.51157025 = Sales Value 7,611.18000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 184.65				
Propane	Override		0.70	\$75.58
[Roy# 0001] Sales Volume 29.9 x Price: Average Unit 104.18963211 = Sales Value 3,115.27000009 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 75.58				
Total for Property:			5.80	\$648.75

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 143.75357143 = Sales Value 402.51 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.08	0.10	\$12.08
Condensate	Override	[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0	0.00	\$0.00
Ethane	Override	[Roy# 0001] Sales Volume 11.5 x Price: Average Unit 37.12956522 = Sales Value 426.99000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.81	0.30	\$12.81
Gas	Override	[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 60.83820225 = Sales Value 1,624.38000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.73	0.80	\$48.73
Oil	Override	[Roy# 0001] Price: Average Unit 303.28 Rounded Result [Round(2)] 303.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,327.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 303.28 = Price to use for Production Royalty 303.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0	0.00	\$0.00
Pentane	Override	[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 314.52 = Sales Value 314.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.44	0.00	\$9.44
Propane	Override	[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 104.18918919 = Sales Value 771.00000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.13	0.20	\$23.13
Total for Property:			1.40	\$106.19

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		0.80	\$112.07
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit 143.75363128 = Sales Value 5,146.37999982 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.07				
Condensate	Override		0.30	\$89.63
[Roy# 0001] Sales Volume 13.0 x Price: Average Unit 316.59844961 = Sales Value 4,115.77984493 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.63				
Ethane	Override		2.40	\$87.41
[Roy# 0001] Sales Volume 108.1 x Price: Average Unit 37.12997225 = Sales Value 4,013.75000023 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.41				
Gas	Override		4.90	\$298.18
[Roy# 0001] Sales Volume 223.3 x Price: Average Unit 61.31831617 = Sales Value 13,692.38000076 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 298.18				
Oil	Override		0.30	\$74.36
[Roy# 0001] Price: Average Unit 282.20991736 Rounded Result [Round(2)] 282.21 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,220.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 282.20991736 = Price to use for Production Royalty 282.20991736 x Production: Wellhead Oil 12.1 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.36				
Pentane	Override		0.50	\$163.01
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 314.51176471 = Sales Value 7,485.3800001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.01				
Propane	Override		1.60	\$164.73
[Roy# 0001] Sales Volume 72.6 x Price: Average Unit 104.1899449 = Sales Value 7,564.18999974 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.73				
Total for Property:			10.80	\$989.39

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 143.75277778 = Sales Value 1,035.02000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.05	0.20	\$31.05
Condensate	Override	[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0	0.00	\$0.00
Ethane	Override	[Roy# 0001] Sales Volume 27.4 x Price: Average Unit 37.12956204 = Sales Value 1,017.3499999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.52	0.80	\$30.52
Gas	Override	[Roy# 0001] Sales Volume 63.5 x Price: Average Unit 61.31055118 = Sales Value 3,893.21999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.8	1.90	\$116.80
Oil	Override	[Roy# 0001] Price: Average Unit 282.20833333 Rounded Result [Round(2)] 282.21 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,220.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 282.20833333 = Price to use for Production Royalty 282.20833333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.16	0.00	\$10.16
Pentane	Override	[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 314.5137931 = Sales Value 912.08999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.36	0.10	\$27.36
Propane	Override	[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 104.19 = Sales Value 1,771.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.14	0.50	\$53.14
Total for Property:			3.50	\$269.03

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		0.60	\$86.68
[Roy# 0002] Sales Volume 20.1 x Price: Average Unit 143.75373134 = Sales Value 2,889.44999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 86.68				
Condensate	Override		0.10	\$22.81
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 316.82916667 = Sales Value 760.39000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.81				
Ethane	Override		2.10	\$79.76
[Roy# 0002] Sales Volume 71.6 x Price: Average Unit 37.1301676 = Sales Value 2,658.52000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 79.76				
Gas	Override		5.20	\$320.35
[Roy# 0002] Sales Volume 174.6 x Price: Average Unit 61.15841924 = Sales Value 10,678.25999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 320.35				
Oil	Override		0.00	\$4.75
[Roy# 0002] Price: Average Unit 316.74 Rounded Result [Round(2)] 316.74 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,673.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,673.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,673.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 316.74 = Price to use for Production Royalty 316.74 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.75				
Pentane	Override		0.30	\$95.30
[Roy# 0002] Sales Volume 10.1 x Price: Average Unit 314.51188119 = Sales Value 3,176.57000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.3				
Propane	Override		1.30	\$132.84
[Roy# 0002] Sales Volume 42.5 x Price: Average Unit 104.19011765 = Sales Value 4,428.08000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.84				
Total for Property:			9.60	\$742.49

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 21.8 x Price: Average Unit 143.75366972 = Sales Value 3,133.8299999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 94.01	0.70	\$94.01
Condensate	Override	[Roy# 0002] Sales Volume 3.3 x Price: Average Unit 316.55625 = Sales Value 1,044.635625 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.34	0.10	\$31.34
Ethane	Override	[Roy# 0002] Sales Volume 79.2 x Price: Average Unit 37.13005051 = Sales Value 2,940.70000039 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.22	2.40	\$88.22
Gas	Override	[Roy# 0002] Sales Volume 190.4 x Price: Average Unit 61.10845588 = Sales Value 11,635.04999955 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 349.05	5.70	\$349.05
Oil	Override	[Roy# 0002] Price: Average Unit 316.72727273 Rounded Result [Round(2)] 316.73 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,672.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,672.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,672.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 316.72727273 = Price to use for Production Royalty 316.72727273 x Production: Wellhead Oil 1.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.45	0.00	\$10.45
Pentane	Override	[Roy# 0002] Sales Volume 10.2 x Price: Average Unit 314.51176471 = Sales Value 3,208.02000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.24	0.30	\$96.24
Propane	Override	[Roy# 0002] Sales Volume 47.9 x Price: Average Unit 104.18997912 = Sales Value 4,990.69999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.72	1.40	\$149.72
Total for Property:			10.60	\$819.03

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00, 00/03-01-043-28w4/0

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 282.67 + Price: Average Unit 0.0 = Price to use for Production Royalty 282.67 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02, 02/12-01-043-28w4/2

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 282.67 + Price: Average Unit 0.0 = Price to use for Production Royalty 282.67 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Total for Jul 20: 45.60 \$3,895.91

Invoice Amount: 45.60 \$3,895.91

Other Amounts: \$0.00

Payment Total: \$3,895.91