

Owner		Operator	Invoice					
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA BONAVISTA ENERGY CORPORATION 900, 207 - 9TH AVENUE SW CALGARY, AB T2P 1K3 213-4300 GST: 136072618	Invoice Number		1_418048_202012			
			Op Accounting Month		December 2020			
			Invoice Amount		\$4,533.52			
			Other Amounts		\$0.00			
			Payment Total		\$4,533.52			
			Payment Number:		Cheque 197760			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.6 x Price: Average Unit -106.5261658 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Condensate	Override	0.00	(\$1.11)	PPA
Condensate	Override	0.00	\$1.11	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 187.36875 = Sales Value 299.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.11				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit -37.308 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(3.50)	(\$233.14)	PPA
Gas	Override	3.50	\$233.14	\$0.00
[Roy# 0001] Sales Volume 941.5 x Price: Average Unit 67.10745619 = Sales Value 63,181.67000289 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.14				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.18571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Pentane	Override		(0.20)	(\$58.69)	PPA
Pentane	Override		0.20	\$58.69	\$0.00
[Roy# 0001] Sales Volume 65.1 x Price: Average Unit 244.32980031 = Sales Value 15,905.87000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.69					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -37.47798817 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>
<b>Total for Mar 20:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$8.81)	PPA
Butane	Override	0.10	\$8.81	\$0.00
[Roy# 0001] Sales Volume 33.5 x Price: Average Unit 71.28208955 = Sales Value 2,387.94999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.81				
Condensate	Override	0.00	(\$0.41)	PPA
Condensate	Override	0.00	\$0.41	\$0.00
[Roy# 0001] Sales Volume 1.1 x Price: Average Unit 100.40909091 = Sales Value 110.45 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.41				
Ethane	Override	0.00	(\$0.20)	PPA
Ethane	Override	0.00	\$0.20	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 29.39444444 = Sales Value 52.90999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.2				
Gas	Override	(3.40)	(\$216.80)	PPA
Gas	Override	3.40	\$216.80	\$0.00
[Roy# 0001] Sales Volume 920.2 x Price: Average Unit 63.84779396 = Sales Value 58,752.74000199 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 216.8				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.48571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$38.96)	PPA
Pentane	Override	0.20	\$38.96	\$0.00
[Roy# 0001] Sales Volume 66.6 x Price: Average Unit 158.54264264 = Sales Value 10,558.93999982 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.96				
Propane	Override	(0.20)	(\$7.06)	PPA
Propane	Override	0.20	\$7.06	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 29.46764253 = Sales Value 1,912.4500002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.06				
Total for Property:		0.00	\$0.00	
Total for Apr 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$12.16)	PPA
Butane	Override	0.10	\$12.16	\$0.00
[Roy# 0001] Sales Volume 35.4 x Price: Average Unit 93.06186441 = Sales Value 3,294.39000011 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.16				
Condensate	Override	0.00	(\$0.95)	PPA
Condensate	Override	0.00	\$0.95	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 82.7 = Sales Value 256.37 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.95				
Ethane	Override	0.00	(\$0.34)	PPA
Ethane	Override	0.00	\$0.34	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 35.38076923 = Sales Value 91.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.34				
Gas	Override	(3.40)	(\$234.53)	PPA
Gas	Override	3.40	\$234.53	\$0.00
[Roy# 0001] Sales Volume 928.1 x Price: Average Unit 68.48240491 = Sales Value 63,558.51999697 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.53				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -37.46666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 158.59 + Price: Average Unit 0.0 = Price to use for Production Royalty 158.59 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$25.67)	PPA
Pentane	Override	0.20	\$25.67	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 107.2009245 = Sales Value 6,957.34000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.67				
Propane	Override	(0.20)	(\$15.28)	PPA
Propane	Override	0.20	\$15.28	\$0.00
[Roy# 0001] Sales Volume 66.0 x Price: Average Unit 62.75212121 = Sales Value 4,141.63999986 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.28				
Total for Property:		0.00	\$0.00	
Total for May 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$17.11)	PPA
Butane	Override	0.10	\$17.11	\$0.00
[Roy# 0001] Sales Volume 34.6 x Price: Average Unit 134.03208092 = Sales Value 4,637.50999983 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.11				
Condensate	Override	0.00	(\$1.80)	PPA
Condensate	Override	0.00	\$1.80	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 256.05263158 = Sales Value 486.5 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8				
Ethane	Override	0.00	(\$0.66)	PPA
Ethane	Override	0.00	\$0.66	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 77.36086957 = Sales Value 177.93000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.66				
Gas	Override	(3.20)	(\$229.35)	PPA
Gas	Override	3.20	\$229.35	\$0.00
[Roy# 0001] Sales Volume 876.9 x Price: Average Unit 70.87999772 = Sales Value 62,154.67000067 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.35				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -36.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 266.71 + Price: Average Unit 0.0 = Price to use for Production Royalty 266.71 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$61.40)	PPA
Pentane	Override	0.20	\$61.40	\$0.00
[Roy# 0001] Sales Volume 60.1 x Price: Average Unit 276.88718802 = Sales Value 16,640.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.4				
Propane	Override	(0.30)	(\$24.09)	PPA
Propane	Override	0.30	\$24.09	\$0.00
[Roy# 0001] Sales Volume 79.9 x Price: Average Unit 81.71989987 = Sales Value 6,529.41999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.09				
Total for Property:		0.00	\$0.00	
Total for Jun 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$14.59)	PPA
Butane	Override	0.10	\$14.59	\$0.00
[Roy# 0001] Sales Volume 34.3 x Price: Average Unit 115.2696793 = Sales Value 3,953.74999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.59				
Condensate	Override	0.00	(\$2.85)	PPA
Condensate	Override	0.00	\$2.85	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 266.18965517 = Sales Value 771.94999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.85				
Ethane	Override	0.00	(\$0.55)	PPA
Ethane	Override	0.00	\$0.55	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 65.32608696 = Sales Value 150.25000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.55				
Gas	Override	(3.30)	(\$219.14)	PPA
Gas	Override	3.30	\$219.14	\$0.00
[Roy# 0001] Sales Volume 882.7 x Price: Average Unit 67.27980061 = Sales Value 59,387.87999845 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 219.14				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -34.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 282.67 + Price: Average Unit 0.0 = Price to use for Production Royalty 282.67 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$63.97)	PPA
Pentane	Override	0.20	\$63.97	\$0.00
[Roy# 0001] Sales Volume 61.8 x Price: Average Unit 280.49773463 = Sales Value 17,334.76000013 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.97				
Propane	Override	(0.30)	(\$19.93)	PPA
Propane	Override	0.30	\$19.93	\$0.00
[Roy# 0001] Sales Volume 79.1 x Price: Average Unit 68.28318584 = Sales Value 5,401.19999994 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.93				
Total for Property:		0.00	\$0.00	
Total for Jul 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$16.67)	PPA
Butane	Override	0.10	\$16.67	\$0.00
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 115.83307692 = Sales Value 4,517.48999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.67				
Condensate	Override	0.00	(\$1.41)	PPA
Condensate	Override	0.00	\$1.41	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 254.81333333 = Sales Value 382.22 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.41				
Ethane	Override	0.00	(\$0.54)	PPA
Ethane	Override	0.00	\$0.54	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 63.49130435 = Sales Value 146.03000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.54				
Gas	Override	(3.30)	(\$249.25)	PPA
Gas	Override	3.30	\$249.25	\$0.00
[Roy# 0001] Sales Volume 898.5 x Price: Average Unit 75.1775626 = Sales Value 67,547.0399961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 249.25				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -35.13333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 290.88 + Price: Average Unit 0.0 = Price to use for Production Royalty 290.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$65.62)	PPA
Pentane	Override	0.20	\$65.62	\$0.00
[Roy# 0001] Sales Volume 61.0 x Price: Average Unit 291.53655738 = Sales Value 17,783.73000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.62				
Propane	Override	(0.30)	(\$20.19)	PPA
Propane	Override	0.30	\$20.19	\$0.00
[Roy# 0001] Sales Volume 83.1 x Price: Average Unit 65.84320096 = Sales Value 5,471.56999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.19				
Total for Property:		0.00	\$0.00	
Total for Aug 20:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202012		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Sep 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$14.93)	PPA
Butane	Override						0.10	\$14.93	\$0.00
[Roy# 0001] Sales Volume 34.8 x Price: Average Unit 116.25373563 = Sales Value 4,045.62999992 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.93									
Condensate	Override						0.00	(\$1.58)	PPA
Condensate	Override						0.00	\$1.58	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 252.30588235 = Sales Value 428.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.58									
Ethane	Override						0.00	(\$0.42)	PPA
Ethane	Override						0.00	\$0.42	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 52.01363636 = Sales Value 114.42999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.42									
Gas	Override						(3.20)	(\$267.68)	PPA
Gas	Override						3.20	\$267.68	\$0.00
[Roy# 0001] Sales Volume 858.4 x Price: Average Unit 84.50869059 = Sales Value 72,542.26000246 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 267.68									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -34.8 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 277.76 + Price: Average Unit 0.0 = Price to use for Production Royalty 277.76 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$58.06)	PPA
Pentane	Override						0.20	\$58.06	\$0.00
[Roy# 0001] Sales Volume 55.8 x Price: Average Unit 281.99874552 = Sales Value 15,735.53000002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.06									
Propane	Override						(0.30)	(\$15.95)	PPA
Propane	Override						0.30	\$15.95	\$0.00
[Roy# 0001] Sales Volume 79.0 x Price: Average Unit 54.70037975 = Sales Value 4,321.33000025 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.95									
Total for Property:							0.00	\$0.00	
Total for Sep 20:							0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$16.43)	PPA
Butane	Override	0.10	\$16.43	\$0.00
[Roy# 0001] Sales Volume 38.3 x Price: Average Unit 116.26370757 = Sales Value 4,452.89999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.43				
Condensate	Override	0.00	(\$1.74)	PPA
Condensate	Override	0.00	\$1.74	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 247.95263158 = Sales Value 471.11 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.74				
Ethane	Override	0.00	(\$0.68)	PPA
Ethane	Override	0.00	\$0.68	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 80.03913043 = Sales Value 184.08999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.68				
Gas	Override	(3.20)	(\$263.81)	PPA
Gas	Override	3.20	\$263.81	\$0.00
[Roy# 0001] Sales Volume 876.0 x Price: Average Unit 81.61178082 = Sales Value 71,491.91999832 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 263.81				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -34.38 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 274.44 + Price: Average Unit 0.0 = Price to use for Production Royalty 274.44 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$66.00)	PPA
Pentane	Override	0.20	\$65.65	(\$0.35)
[Roy# 0001] Sales Volume 60.2 x Price: Average Unit 295.539701 = Sales Value 17,791.4900002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.65				
Propane	Override	(0.30)	(\$25.45)	PPA
Propane	Override	0.30	\$25.45	\$0.00
[Roy# 0001] Sales Volume 77.2 x Price: Average Unit 89.34909326 = Sales Value 6,897.74999967 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.45				
Total for Property:		0.00	(\$0.35)	
Total for Oct 20:		0.00	(\$0.35)	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 20**

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.10	\$17.76
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 136.32776204 = Sales Value 4,812.37000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.76				
Condensate	Override		0.00	\$1.34
[Roy# 0001] Sales Volume 1.3 x Price: Average Unit 279.53076923 = Sales Value 363.39 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.34				
Ethane	Override		0.00	\$0.64
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 75.89130435 = Sales Value 174.55000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.64				
Gas	Override		3.10	\$318.25
[Roy# 0001] Sales Volume 850.6 x Price: Average Unit 101.39602633 = Sales Value 86,247.4599963 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.25				
LPG/NGL	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -34.98333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 262.14 + Price: Average Unit 0.0 = Price to use for Production Royalty 262.14 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$61.28
[Roy# 0001] Sales Volume 51.1 x Price: Average Unit 324.98317025 = Sales Value 16,606.63999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.28				
Propane	Override		0.30	\$22.92
[Roy# 0001] Sales Volume 76.5 x Price: Average Unit 81.17751634 = Sales Value 6,210.08000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.92				
<b>Total for Property:</b>			<b>3.70</b>	<b>\$422.19</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		0.30	\$42.43
[Roy# 0001] Sales Volume 12.4 x Price: Average Unit 141.0516129 = Sales Value 1,749.03999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.43				
Condensate	Override		0.50	\$152.04
[Roy# 0001] Sales Volume 21.3 x Price: Average Unit 294.22112676 = Sales Value 6,266.90999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 152.04				
Ethane	Override		1.00	\$57.47
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 57.78 = Sales Value 2,368.98 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.47				
Gas	Override		2.20	\$203.68
[Roy# 0001] Sales Volume 90.5 x Price: Average Unit 92.76640884 = Sales Value 8,395.36000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 203.68				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 282.79 Rounded Result [Round( 2 )] 282.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 282.79 = Price to use for Production Royalty 282.79 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.40	\$147.60
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 353.70872093 = Sales Value 6,083.79 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.6				
Propane	Override		0.60	\$75.17
[Roy# 0001] Sales Volume 25.9 x Price: Average Unit 119.62779923 = Sales Value 3,098.36000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 75.17				
Total for Property:			5.00	\$678.39

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		0.10	\$13.54
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 141.05 = Sales Value 451.36 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.54				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.30	\$19.41
[Roy# 0001] Sales Volume 11.2 x Price: Average Unit 57.77946429 = Sales Value 647.13000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.41				
Gas	Override		0.80	\$70.28
[Roy# 0001] Sales Volume 25.4 x Price: Average Unit 92.22598425 = Sales Value 2,342.53999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.28				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 282.79 Rounded Result [Round( 2 )] 282.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 282.79 = Price to use for Production Royalty 282.79 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$10.61
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 353.71 = Sales Value 353.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.61				
Propane	Override		0.20	\$21.53
[Roy# 0001] Sales Volume 6.0 x Price: Average Unit 119.62833333 = Sales Value 717.76999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.53				
<b>Total for Property:</b>			<b>1.40</b>	<b>\$135.37</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		0.70	\$103.82
[Roy# 0001] Sales Volume 33.8 x Price: Average Unit 141.05236686 = Sales Value 4,767.56999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.82				
Condensate	Override		0.40	\$119.78
[Roy# 0001] Sales Volume 18.7 x Price: Average Unit 294.13796791 = Sales Value 5,500.37999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 119.78				
Ethane	Override		2.40	\$136.90
[Roy# 0001] Sales Volume 108.8 x Price: Average Unit 57.78005515 = Sales Value 6,286.47000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.9				
Gas	Override		4.80	\$448.83
[Roy# 0001] Sales Volume 221.2 x Price: Average Unit 93.17545208 = Sales Value 20,610.4100001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 448.83				
Oil	Override		0.10	\$19.19
[Roy# 0001] Price: Average Unit 267.01212121 Rounded Result [Round( 2 )] 267.01 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 26,700.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 26,700.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 26,700.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 267.01212121 = Price to use for Production Royalty 267.01212121 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.19				
Pentane	Override		0.50	\$171.77
[Roy# 0001] Sales Volume 22.3 x Price: Average Unit 353.70896861 = Sales Value 7,887.71 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 171.77				
Propane	Override		1.50	\$182.62
[Roy# 0001] Sales Volume 70.1 x Price: Average Unit 119.6278174 = Sales Value 8,385.90999974 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 182.62				
<b>Total for Property:</b>			<b>10.40</b>	<b>\$1,182.91</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		0.20	\$24.12
[Roy# 0001] Sales Volume 5.7 x Price: Average Unit 141.05263158 = Sales Value 804.00000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.12				
Condensate	Override		0.10	\$19.37
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 293.52727273 = Sales Value 645.76000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.37				
Ethane	Override		0.70	\$40.56
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 57.77991453 = Sales Value 1,352.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.56				
Gas	Override		1.60	\$149.21
[Roy# 0001] Sales Volume 53.8 x Price: Average Unit 92.44516729 = Sales Value 4,973.55000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.21				
Oil	Override		0.00	\$3.20
[Roy# 0001] Price: Average Unit 267.0 Rounded Result [Round( 2 )] 267.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 26,699.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 26,699.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 26,699.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 267.0 = Price to use for Production Royalty 267.0 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.2				
Pentane	Override		0.10	\$44.57
[Roy# 0001] Sales Volume 4.2 x Price: Average Unit 353.70714286 = Sales Value 1,485.57000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.57				
Propane	Override		0.40	\$48.81
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 119.62794118 = Sales Value 1,626.94000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.81				
<b>Total for Property:</b>			<b>3.10</b>	<b>\$329.84</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 15.9 x Price: Average Unit 141.05220126 = Sales Value 2,242.73000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.28	0.50	\$67.28
Condensate	Override	[Roy# 0002] Sales Volume 2.5 x Price: Average Unit 294.072 = Sales Value 735.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.06	0.10	\$22.06
Ethane	Override	[Roy# 0002] Sales Volume 61.1 x Price: Average Unit 57.78003273 = Sales Value 3,530.3599998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.91	1.80	\$105.91
Gas	Override	[Roy# 0002] Sales Volume 140.3 x Price: Average Unit 92.89522452 = Sales Value 13,033.20000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 391.0	4.20	\$391.00
Oil	Override	[Roy# 0002] Price: Average Unit 301.52 Rounded Result [Round( 2 )] 301.52 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,151.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,151.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,151.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 301.52 = Price to use for Production Royalty 301.52 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.52	0.00	\$4.52
Pentane	Override	[Roy# 0002] Sales Volume 5.6 x Price: Average Unit 353.70714286 = Sales Value 1,980.76000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.42	0.20	\$59.42
Propane	Override	[Roy# 0002] Sales Volume 34.4 x Price: Average Unit 119.62790698 = Sales Value 4,115.20000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.46	1.00	\$123.46
Total for Property:			7.80	\$773.65



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override		0.70	\$93.94
[Roy# 0002] Sales Volume 22.2 x Price: Average Unit 141.05225225 = Sales Value 3,131.35999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.94				
Condensate	Override		0.10	\$30.94
[Roy# 0002] Sales Volume 3.5 x Price: Average Unit 294.70571429 = Sales Value 1,031.47000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.94				
Ethane	Override		2.30	\$134.16
[Roy# 0002] Sales Volume 77.4 x Price: Average Unit 57.77984496 = Sales Value 4,472.1599999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.16				
Gas	Override		5.00	\$468.88
[Roy# 0002] Sales Volume 167.5 x Price: Average Unit 93.30979104 = Sales Value 15,629.38999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 468.88				
Oil	Override		0.00	\$8.14
[Roy# 0002] Price: Average Unit 301.53333333 Rounded Result [Round( 2 )] 301.53 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,152.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,152.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,152.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 301.53333333 = Price to use for Production Royalty 301.53333333 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.14				
Pentane	Override		0.30	\$109.30
[Roy# 0002] Sales Volume 10.3 x Price: Average Unit 353.70873786 = Sales Value 3,643.19999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.3				
Propane	Override		1.40	\$166.16
[Roy# 0002] Sales Volume 46.3 x Price: Average Unit 119.62764579 = Sales Value 5,538.76000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 166.16				
Total for Property:			9.80	\$1,011.52

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 20**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00, 00/03-01-043-28w4/0

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 262.14 + Price: Average Unit 0.0 = Price to use for Production Royalty 262.14 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 20**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02, 02/12-01-043-28w4/2

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 262.14 + Price: Average Unit 0.0 = Price to use for Production Royalty 262.14 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>

**Total for Nov 20:** 41.20 \$4,533.87

**Invoice Amount:** 41.20 \$4,533.52

**Other Amounts:** \$0.00

**Payment Total:** \$4,533.52