

Owner		Operator	Invoice		
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA BONAVISTA ENERGY CORPORATION 900, 207 - 9TH AVENUE SW CALGARY, AB T2P 1K3 213-4300 GST: 136072618	Invoice Number	1_418048_202010	
			Op Accounting Month	October 2020	
			Invoice Amount	\$4,212.08	
			Other Amounts	\$0.00	
			Payment Total	\$4,212.08	
			Payment Number:	Cheque 196567	
Product	Roy Type		Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.6 x Price: Average Unit -106.5261658 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	(\$1.11)	PPA
Condensate	Override		0.00	\$1.11	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 187.36875 = Sales Value 299.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.11					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit -37.308 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Gas	Override		(3.50)	(\$233.14)	PPA
Gas	Override		3.50	\$233.14	\$0.00
[Roy# 0001] Sales Volume 941.5 x Price: Average Unit 67.10745619 = Sales Value 63,181.67000289 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.14					
LPG/NGL	Override		0.00	\$0.00	PPA
LPG/NGL	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.18571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Pentane	Override		(0.20)	(\$58.69)	PPA
Pentane	Override		0.20	\$58.69	\$0.00
[Roy# 0001] Sales Volume 65.1 x Price: Average Unit 244.32980031 = Sales Value 15,905.87000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.69					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -37.47798817 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00
Total for Mar 20:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$8.81)	PPA
Butane	Override	0.10	\$8.81	\$0.00
[Roy# 0001] Sales Volume 33.5 x Price: Average Unit 71.28208955 = Sales Value 2,387.94999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.81				
Condensate	Override	0.00	(\$0.41)	PPA
Condensate	Override	0.00	\$0.41	\$0.00
[Roy# 0001] Sales Volume 1.1 x Price: Average Unit 100.40909091 = Sales Value 110.45 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.41				
Ethane	Override	0.00	(\$0.20)	PPA
Ethane	Override	0.00	\$0.20	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 29.39444444 = Sales Value 52.90999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.2				
Gas	Override	(3.40)	(\$216.80)	PPA
Gas	Override	3.40	\$216.80	\$0.00
[Roy# 0001] Sales Volume 920.2 x Price: Average Unit 63.84779396 = Sales Value 58,752.74000199 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 216.8				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.48571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$38.96)	PPA
Pentane	Override	0.20	\$38.96	\$0.00
[Roy# 0001] Sales Volume 66.6 x Price: Average Unit 158.54264264 = Sales Value 10,558.93999982 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.96				
Propane	Override	(0.20)	(\$7.06)	PPA
Propane	Override	0.20	\$7.06	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 29.46764253 = Sales Value 1,912.4500002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.06				
Total for Property:		0.00	\$0.00	
Total for Apr 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$12.16)	PPA
Butane	Override	0.10	\$12.16	\$0.00
[Roy# 0001] Sales Volume 35.4 x Price: Average Unit 93.06186441 = Sales Value 3,294.39000011 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.16				
Condensate	Override	0.00	(\$0.95)	PPA
Condensate	Override	0.00	\$0.95	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 82.7 = Sales Value 256.37 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.95				
Ethane	Override	0.00	(\$0.34)	PPA
Ethane	Override	0.00	\$0.34	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 35.38076923 = Sales Value 91.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.34				
Gas	Override	(3.40)	(\$234.53)	PPA
Gas	Override	3.40	\$234.53	\$0.00
[Roy# 0001] Sales Volume 928.1 x Price: Average Unit 68.48240491 = Sales Value 63,558.51999697 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.53				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -37.46666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 158.59 + Price: Average Unit 0.0 = Price to use for Production Royalty 158.59 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$25.67)	PPA
Pentane	Override	0.20	\$25.67	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 107.2009245 = Sales Value 6,957.34000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.67				
Propane	Override	(0.20)	(\$15.28)	PPA
Propane	Override	0.20	\$15.28	\$0.00
[Roy# 0001] Sales Volume 66.0 x Price: Average Unit 62.75212121 = Sales Value 4,141.63999986 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.28				
Total for Property:		0.00	\$0.00	
Total for May 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202010		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Jun 20									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$17.11)	PPA
Butane	Override						0.10	\$17.11	\$0.00
[Roy# 0001] Sales Volume 34.6 x Price: Average Unit 134.03208092 = Sales Value 4,637.50999983 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.11									
Condensate	Override						0.00	(\$1.80)	PPA
Condensate	Override						0.00	\$1.80	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 256.05263158 = Sales Value 486.5 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8									
Ethane	Override						0.00	(\$0.66)	PPA
Ethane	Override						0.00	\$0.66	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 77.36086957 = Sales Value 177.93000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.66									
Gas	Override						(3.20)	(\$229.35)	PPA
Gas	Override						3.20	\$229.35	\$0.00
[Roy# 0001] Sales Volume 876.9 x Price: Average Unit 70.87999772 = Sales Value 62,154.67000067 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.35									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -36.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 266.71 + Price: Average Unit 0.0 = Price to use for Production Royalty 266.71 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$61.40)	PPA
Pentane	Override						0.20	\$61.40	\$0.00
[Roy# 0001] Sales Volume 60.1 x Price: Average Unit 276.88718802 = Sales Value 16,640.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.4									
Propane	Override						(0.30)	(\$24.09)	PPA
Propane	Override						0.30	\$24.09	\$0.00
[Roy# 0001] Sales Volume 79.9 x Price: Average Unit 81.71989987 = Sales Value 6,529.41999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.09									
Total for Property:							0.00	\$0.00	
Total for Jun 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$14.59)	PPA
Butane	Override	0.10	\$14.59	\$0.00
[Roy# 0001] Sales Volume 34.3 x Price: Average Unit 115.2696793 = Sales Value 3,953.74999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.59				
Condensate	Override	0.00	(\$2.85)	PPA
Condensate	Override	0.00	\$2.85	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 266.18965517 = Sales Value 771.94999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.85				
Ethane	Override	0.00	(\$0.55)	PPA
Ethane	Override	0.00	\$0.55	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 65.32608696 = Sales Value 150.25000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.55				
Gas	Override	(3.30)	(\$219.14)	PPA
Gas	Override	3.30	\$219.14	\$0.00
[Roy# 0001] Sales Volume 882.7 x Price: Average Unit 67.27980061 = Sales Value 59,387.87999845 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 219.14				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -34.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 282.67 + Price: Average Unit 0.0 = Price to use for Production Royalty 282.67 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$63.97)	PPA
Pentane	Override	0.20	\$63.97	\$0.00
[Roy# 0001] Sales Volume 61.8 x Price: Average Unit 280.49773463 = Sales Value 17,334.76000013 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.97				
Propane	Override	(0.30)	(\$19.93)	PPA
Propane	Override	0.30	\$19.93	\$0.00
[Roy# 0001] Sales Volume 79.1 x Price: Average Unit 68.28318584 = Sales Value 5,401.19999994 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.93				
Total for Property:		0.00	\$0.00	
Total for Jul 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$16.67)	PPA
Butane	Override	0.10	\$16.67	\$0.00
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 115.83307692 = Sales Value 4,517.48999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.67				
Condensate	Override	0.00	(\$1.41)	PPA
Condensate	Override	0.00	\$1.41	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 254.81333333 = Sales Value 382.22 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.41				
Ethane	Override	0.00	(\$0.54)	PPA
Ethane	Override	0.00	\$0.54	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 63.49130435 = Sales Value 146.03000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.54				
Gas	Override	(3.30)	(\$249.25)	PPA
Gas	Override	3.30	\$249.25	\$0.00
[Roy# 0001] Sales Volume 898.5 x Price: Average Unit 75.1775626 = Sales Value 67,547.0399961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 249.25				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -35.13333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 290.88 + Price: Average Unit 0.0 = Price to use for Production Royalty 290.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$65.62)	PPA
Pentane	Override	0.20	\$65.62	\$0.00
[Roy# 0001] Sales Volume 61.0 x Price: Average Unit 291.53655738 = Sales Value 17,783.73000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.62				
Propane	Override	(0.30)	(\$20.19)	PPA
Propane	Override	0.30	\$20.19	\$0.00
[Roy# 0001] Sales Volume 83.1 x Price: Average Unit 65.84320096 = Sales Value 5,471.56999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.19				
Total for Property:		0.00	\$0.00	
Total for Aug 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.10	\$14.93
[Roy# 0001] Sales Volume 34.8 x Price: Average Unit 116.25373563 = Sales Value 4,045.62999992 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.93				
Condensate	Override		0.00	\$1.58
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 252.30588235 = Sales Value 428.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.58				
Ethane	Override		0.00	\$0.42
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 52.01363636 = Sales Value 114.42999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.42				
Gas	Override		3.20	\$267.68
[Roy# 0001] Sales Volume 858.4 x Price: Average Unit 84.50869059 = Sales Value 72,542.26000246 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 267.68				
LPG/NGL	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -34.8 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 277.76 + Price: Average Unit 0.0 = Price to use for Production Royalty 277.76 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$58.06
[Roy# 0001] Sales Volume 55.8 x Price: Average Unit 281.99874552 = Sales Value 15,735.53000002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.06				
Propane	Override		0.30	\$15.95
[Roy# 0001] Sales Volume 79.0 x Price: Average Unit 54.70037975 = Sales Value 4,321.33000025 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.95				
Total for Property:			3.80	\$358.62

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		0.40	\$51.42
[Roy# 0001] Sales Volume 15.5 x Price: Average Unit 136.74451613 = Sales Value 2,119.54000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.42				
Condensate	Override		0.50	\$148.63
[Roy# 0001] Sales Volume 21.2 x Price: Average Unit 288.98113208 = Sales Value 6,126.4000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.63				
Ethane	Override		1.10	\$51.85
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 48.68018223 = Sales Value 2,137.0599999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.85				
Gas	Override		2.30	\$178.01
[Roy# 0001] Sales Volume 95.5 x Price: Average Unit 76.82910995 = Sales Value 7,337.18000023 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 178.01				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 277.08 Rounded Result [Round(2)] 277.08 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,707.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 277.08 = Price to use for Production Royalty 277.08 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.50	\$163.62
[Roy# 0001] Sales Volume 21.7 x Price: Average Unit 310.78202765 = Sales Value 6,743.97000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.62				
Propane	Override		0.70	\$76.46
[Roy# 0001] Sales Volume 30.7 x Price: Average Unit 102.65570033 = Sales Value 3,151.53000013 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.46				
Total for Property:			5.50	\$669.99

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		0.10	\$16.82
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 136.74390244 = Sales Value 560.65 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.82				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.40	\$18.84
[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 48.67984496 = Sales Value 627.96999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.84				
Gas	Override		0.80	\$63.64
[Roy# 0001] Sales Volume 27.9 x Price: Average Unit 76.02831541 = Sales Value 2,121.18999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.64				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 277.08 Rounded Result [Round(2)] 277.08 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,707.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 277.08 = Price to use for Production Royalty 277.08 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$13.99
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 310.78 = Sales Value 466.17 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.99				
Propane	Override		0.20	\$22.79
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 102.65675676 = Sales Value 759.66000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.79				
Total for Property:			1.50	\$136.08

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		0.80	\$109.29
[Roy# 0001] Sales Volume 36.7 x Price: Average Unit 136.74414169 = Sales Value 5,018.51000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.29				
Condensate	Override		0.40	\$104.45
[Roy# 0001] Sales Volume 16.6 x Price: Average Unit 288.92289157 = Sales Value 4,796.12000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 104.45				
Ethane	Override		2.30	\$111.84
[Roy# 0001] Sales Volume 105.5 x Price: Average Unit 48.68 = Sales Value 5,135.74 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.84				
Gas	Override		4.60	\$353.22
[Roy# 0001] Sales Volume 211.2 x Price: Average Unit 76.79767992 = Sales Value 16,219.6699991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 353.22				
Oil	Override		0.20	\$55.75
[Roy# 0001] Price: Average Unit 256.01 Rounded Result [Round(2)] 256.01 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,600.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 256.01 = Price to use for Production Royalty 256.01 x Production: Wellhead Oil 10.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.75				
Pentane	Override		0.60	\$177.32
[Roy# 0001] Sales Volume 26.2 x Price: Average Unit 310.78129771 = Sales Value 8,142.47 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 177.32				
Propane	Override		1.70	\$170.57
[Roy# 0001] Sales Volume 76.3 x Price: Average Unit 102.65570118 = Sales Value 7,832.63000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 170.57				
Total for Property:			10.60	\$1,082.44

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 136.74342105 = Sales Value 1,039.24999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.18	0.20	\$31.18
Condensate	Override	[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0	0.00	\$0.00
Ethane	Override	[Roy# 0001] Sales Volume 26.4 x Price: Average Unit 48.67992424 = Sales Value 1,285.14999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.55	0.80	\$38.55
Gas	Override	[Roy# 0001] Sales Volume 59.2 x Price: Average Unit 76.91081081 = Sales Value 4,553.11999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.59	1.80	\$136.59
Oil	Override	[Roy# 0001] Price: Average Unit 256.00833333 Rounded Result [Round(2)] 256.01 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,600.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 256.00833333 = Price to use for Production Royalty 256.00833333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.22	0.00	\$9.22
Pentane	Override	[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 310.78 = Sales Value 776.95 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.31	0.10	\$23.31
Propane	Override	[Roy# 0001] Sales Volume 16.9 x Price: Average Unit 102.65502959 = Sales Value 1,734.87000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.05	0.50	\$52.05
Total for Property:			3.40	\$290.90

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 20.0 x Price: Average Unit 136.744 = Sales Value 2,734.88 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.05	0.60	\$82.05
Condensate	Override	[Roy# 0002] Sales Volume 3.8 x Price: Average Unit 288.76315789 = Sales Value 1,097.29999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.92	0.10	\$32.92
Ethane	Override	[Roy# 0002] Sales Volume 63.9 x Price: Average Unit 48.6799687 = Sales Value 3,110.64999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.32	1.90	\$93.32
Gas	Override	[Roy# 0002] Sales Volume 151.4 x Price: Average Unit 76.60640687 = Sales Value 11,598.21000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 347.95	4.50	\$347.95
Oil	Override	[Roy# 0002] Price: Average Unit 290.525 Rounded Result [Round(2)] 290.53 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,052.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 290.525 = Price to use for Production Royalty 290.525 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.49	0.00	\$3.49
Pentane	Override	[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 310.78229167 = Sales Value 2,983.51000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.51	0.30	\$89.51
Propane	Override	[Roy# 0002] Sales Volume 41.3 x Price: Average Unit 102.65544794 = Sales Value 4,239.66999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 127.19	1.20	\$127.19
Total for Property:			8.60	\$776.43

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override		0.70	\$95.99
[Roy# 0002] Sales Volume 23.4 x Price: Average Unit 136.74401709 = Sales Value 3,199.80999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.99				
Condensate	Override		0.10	\$22.58
[Roy# 0002] Sales Volume 2.6 x Price: Average Unit 289.48461538 = Sales Value 752.65999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.58				
Ethane	Override		2.30	\$110.99
[Roy# 0002] Sales Volume 76.0 x Price: Average Unit 48.68 = Sales Value 3,699.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.99				
Gas	Override		5.40	\$410.53
[Roy# 0002] Sales Volume 178.7 x Price: Average Unit 76.57627308 = Sales Value 13,684.17999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 410.53				
Oil	Override		0.00	\$8.72
[Roy# 0002] Price: Average Unit 290.53 Rounded Result [Round(2)] 290.53 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,052.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 290.53 = Price to use for Production Royalty 290.53 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.72				
Pentane	Override		0.30	\$98.83
[Roy# 0002] Sales Volume 10.6 x Price: Average Unit 310.78207547 = Sales Value 3,294.28999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.83				
Propane	Override		1.50	\$149.98
[Roy# 0002] Sales Volume 48.7 x Price: Average Unit 102.65585216 = Sales Value 4,999.34000019 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.98				
Total for Property:			10.30	\$897.62

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00, 00/03-01-043-28w4/0

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 277.76 + Price: Average Unit 0.0 = Price to use for Production Royalty 277.76 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02, 02/12-01-043-28w4/2

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 277.76 + Price: Average Unit 0.0 = Price to use for Production Royalty 277.76 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Total for Sep 20: 43.70 \$4,212.08

Invoice Amount: 43.70 \$4,212.08

Other Amounts: \$0.00

Payment Total: \$4,212.08