



# Royalty Statement

Owner	Operator	Invoice
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3	CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	Invoice Number 405083_400571_202004 Op Accounting Month April 2020 Invoice Amount \$1,299.49 Other Amounts \$0.00 Payment Total \$1,299.49 Payment Number: EFT 17672

**Invoice Comment** 🗣️ 2020-05-06 7:36:06 AM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP  
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction	Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except
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## Activity Month: Sep 17

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Butane	Override							0.00	(\$6.77)	PPA
Butane	Override							0.00	\$6.62	(\$0.15)
[Roy# 0016]	Sales Volum	2.1 / Sales Gross	100.0 % x Avg \$/Unit 168.16667=	SUBTOTAL (1	353.15 x % of Sales	100.0 % x Allocation	25.0 % x			
Royalty %	15.0 % x Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	6.62157						
Pentanes	Override							0.00	(\$8.60)	PPA
Pentanes	Override							0.00	\$8.46	(\$0.14)
[Roy# 0020]	Sales Volum	1.3 / Sales Gross	100.0 % x Avg \$/Unit 347.18462=	SUBTOTAL (1	451.34 x % of Sales	100.0 % x Allocation	25.0 % x			
Royalty %	15.0 % x Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	8.46263						
PLT Cond	Override							0.00	(\$25.49)	PPA
PLT Cond	Override							0.00	\$25.26	(\$0.23)
[Roy# 0019]	Sales Volum	3.7 / Sales Gross	100.0 % x Avg \$/Unit 364.16216=	SUBTOTAL (1	1347.39999 x % of Sales	100.0 % x Allocation	25.0 %			
x Royalty %	15.0 % x Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	25.26375						
Propane	Override							0.00	(\$6.78)	PPA
Propane	Override							0.00	\$6.64	(\$0.14)
[Roy# 0021]	Sales Volum	2.3 / Sales Gross	100.0 % x Avg \$/Unit 153.94783=	SUBTOTAL (1	354.08 x % of Sales	100.0 % x Allocation	25.0 % x			
Royalty %	15.0 % x Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	6.639						
<b>Total for Property:</b>								<b>0.00</b>	<b>(\$0.66)</b>	

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Butane	Override							0.00	(\$6.77)	PPA
Butane	Override							0.00	\$6.62	(\$0.15)
[Roy# 0031]	Sale Vol	0.7 x Avg \$/Unit	168.17143 = Subtotal	117.72 x % of Sales	100.0 % x Allocation	75.0 % x Royalty %	15.0 % x Royalty Pay			
	100.0 % x Royalty Own	50.0 % = Net Royalty	6.62175							
Pentanes	Override							0.00	(\$3.97)	PPA
Pentanes	Override							0.00	\$3.91	(\$0.06)
[Roy# 0036]	Sale Vol	0.2 x Avg \$/Unit	347.2 = Subtotal	69.44x % of Sales	100.0 % x Allocation	75.0 % x Royalty %	15.0 % x Royalty Pay			
	100.0 % x Royalty Own	50.0 % = Net Royalty	3.906							

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME			Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 17

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

PLT Cond	Override								0.00	(\$4.13)	PPA
PLT Cond	Override								0.00	\$4.10	(\$0.03)
[Roy# 0035] Sale Vol 0.2 x Avg \$/Unit 364.15 = Subtotal 72.83x % of Sales 100.0 % x Allocation 75.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 4.09669											
Propane	Override								0.00	(\$4.42)	PPA
Propane	Override								0.00	\$4.33	(\$0.09)
[Roy# 0037] Sale Vol 0.5 x Avg \$/Unit 153.94 = Subtotal 76.97x % of Sales 100.0 % x Allocation 75.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 4.32957											

Total for Property: 0.00 (\$0.33)

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Butane	Override								(0.30)	(\$55.15)	PPA
Butane	Override								0.30	\$53.92	(\$1.23)
[Roy# 0016] Sales Volum 17.1 / Sales Gross 100.0 % x Avg \$/Unit 168.16842= SUBTOTAL (1 2875.67998 x % of Sales 100.0% x Allocation 25.0 %											
x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 53.919											
Ethane	Override								0.00	(\$0.41)	PPA
Ethane	Override								0.00	\$0.40	(\$0.01)
[Roy# 0017] Sales Volum 0.7 / Sales Gross 100.0 % x Avg \$/Unit 30.72857= SUBTOTAL (1 21.50999 x % of Sales 100.0 % x Allocation 25.0 % x											
Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 0.40332											
Pentanes	Override								(0.20)	(\$77.42)	PPA
Pentanes	Override								0.20	\$76.16	(\$1.26)
[Roy# 0020] Sales Volum 11.7 / Sales Gross 100.0 % x Avg \$/Unit 347.18291= SUBTOTAL (1 4062.04004 x % of Sales 100.0% x Allocation 25.0 %											
x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 76.16325											
PLT Cond	Override								(0.40)	(\$183.27)	PPA
PLT Cond	Override								0.40	\$181.63	(\$1.64)
[Roy# 0019] Sales Volum 26.6 / Sales Gross 100.0 % x Avg \$/Unit 364.16241= SUBTOTAL (1 9686.7201 x % of Sales 100.0 % x Allocation 25.0 %											
x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 181.626											
Propane	Override								(0.30)	(\$48.07)	PPA
Propane	Override								0.30	\$47.05	(\$1.02)
[Roy# 0021] Sales Volum 16.3 / Sales Gross 100.0 % x Avg \$/Unit 153.94663= SUBTOTAL (1 2509.33006 x % of Sales 100.0% x Allocation 25.0 %											
x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 47.04994											

Total for Property: 0.00 (\$5.16)

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 17

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Butane	Override								(0.10)	(\$24.51)	PPA
Butane	Override								0.10	\$23.96	(\$0.55)
[Roy# 0004]	Sale Vol	7.6 x Avg \$/Unit	168.16842 = Subtotal	1278.07999 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	23.964								
Butane	Override								(0.10)	(\$24.51)	PPA
Butane	Override								0.10	\$23.96	(\$0.55)
[Roy# 0007]	Sale Vol	7.6 x Avg \$/Unit	168.16842 = Subtotal	1278.07999 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	23.964								
Butane	Override								(0.10)	(\$24.51)	PPA
Butane	Override								0.10	\$23.96	(\$0.55)
[Roy# 0010]	Sale Vol	7.6 x Avg \$/Unit	168.16842 = Subtotal	1278.07999 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	23.964								
Pentanes	Override								0.00	(\$27.79)	PPA
Pentanes	Override								0.00	\$27.34	(\$0.45)
[Roy# 0004]	Sale Vol	4.2 x Avg \$/Unit	347.18333 = Subtotal	1458.16998 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	27.34069								
Pentanes	Override								0.00	(\$27.79)	PPA
Pentanes	Override								0.00	\$27.34	(\$0.45)
[Roy# 0007]	Sale Vol	4.2 x Avg \$/Unit	347.18333 = Subtotal	1458.16998 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	27.34069								
Pentanes	Override								0.00	(\$27.79)	PPA
Pentanes	Override								0.00	\$27.34	(\$0.45)
[Roy# 0010]	Sale Vol	4.2 x Avg \$/Unit	347.18333 = Subtotal	1458.16998 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	27.34069								
PLT Cond	Override								0.00	(\$32.38)	PPA
PLT Cond	Override								0.00	\$32.09	(\$0.29)
[Roy# 0004]	Sale Vol	4.7 x Avg \$/Unit	364.1617 = Subtotal	1711.55999x % of Sales	100.0 % x Allocation	25.0 % xRoyalty %	15.0 % x Royalty				
Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	32.09175								
PLT Cond	Override								0.00	(\$32.38)	PPA
PLT Cond	Override								0.00	\$32.09	(\$0.29)
[Roy# 0007]	Sale Vol	4.7 x Avg \$/Unit	364.1617 = Subtotal	1711.55999x % of Sales	100.0 % x Allocation	25.0 % xRoyalty %	15.0 % x Royalty				
Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	32.09175								
PLT Cond	Override								0.00	(\$32.38)	PPA
PLT Cond	Override								0.00	\$32.09	(\$0.29)
[Roy# 0010]	Sale Vol	4.7 x Avg \$/Unit	364.1617 = Subtotal	1711.55999x % of Sales	100.0 % x Allocation	25.0 % xRoyalty %	15.0 % x Royalty				
Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	32.09175								
Propane	Override								(0.10)	(\$25.07)	PPA
Propane	Override								0.10	\$24.54	(\$0.53)
[Roy# 0004]	Sale Vol	8.5 x Avg \$/Unit	153.94588 = Subtotal	1308.53998 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	24.53513								
Propane	Override								(0.10)	(\$25.07)	PPA
Propane	Override								0.10	\$24.54	(\$0.53)
[Roy# 0007]	Sale Vol	8.5 x Avg \$/Unit	153.94588 = Subtotal	1308.53998 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	24.53513								

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004			
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except	

### Activity Month: Sep 17

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Propane	Override										(0.10)	(\$25.07)	PPA
Propane	Override										0.10	\$24.54	(\$0.53)
[Roy# 0010] Sale Vol 8.5 x Avg \$/Unit 153.94588 = Subtotal 1308.53998 x % of Sales 100.0 % x Allocation 25.0 %x Royalty % 15.0 % x													
Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 24.53513													
Total for Property:											0.00	(\$5.46)	
Total for Sep 17:											0.00	(\$11.61)	

### Activity Month: Oct 18

Facility: 0113384

ELMWORTH 04-08 GAS GROUP

Property: 102935

100/12-06-072-08W6/00, 100/12-06-072-08W6/00

C5-SP	Override										(0.01)	(\$5.59)	PPA
C5-SP	Override	Sales	10.00%	1.20	1.00%	0.01000	464.48	5.57		100.00%	0.01	\$5.57	(\$0.02)
Total for Property:											0.00	(\$0.02)	
Total for Oct 18:											0.00	(\$0.02)	

### Activity Month: Jan 19

Facility: 0113384

ELMWORTH 04-08 GAS GROUP

Property: 102935

100/12-06-072-08W6/00, 100/12-06-072-08W6/00

C2-MX	Override										(0.18)	(\$9.70)	PPA
C2-MX	Override	Sales	10.00%	17.50	1.00%	0.18000	55.09	9.64		100.00%	0.18	\$9.64	(\$0.06)
C3-MX	Override										(0.06)	(\$5.01)	PPA
C3-MX	Override	Sales	10.00%	6.00	1.00%	0.06000	84.94	5.10		100.00%	0.06	\$5.10	\$0.09
C5-MX	Override										(0.01)	(\$5.03)	PPA
C5-MX	Override	Sales	10.00%	1.20	1.00%	0.01000	387.11	4.65		100.00%	0.01	\$4.65	(\$0.38)
GAS	Override										(0.92)	(\$53.18)	PPA
GAS	Override	Sales	10.00%	74.60	1.00%	0.75000	57.56	42.94	(36.30)	100.00%	0.92	\$52.89	(\$0.29)
Total for Property:											0.00	(\$0.64)	
Total for Jan 19:											0.00	(\$0.64)	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: 0113384

ELMWORTH 04-08 GAS GROUP

Property: 102935

100/12-06-072-08W6/00, 100/12-06-072-08W6/00

C2-MX	Override										(0.20)	(\$10.96)	PPA
C2-MX	Override	Sales	10.00%	19.80	1.00%	0.20000	55.09	10.91		100.00%	0.20	\$10.91	(\$0.05)
C3-MX	Override										(0.07)	(\$5.86)	PPA
C3-MX	Override	Sales	10.00%	6.80	1.00%	0.07000	84.94	5.78		100.00%	0.07	\$5.78	(\$0.08)
C4-MX	Override										(0.03)	(\$4.46)	PPA
C4-MX	Override	Sales	10.00%	2.90	1.00%	0.03000	159.20	4.62		100.00%	0.03	\$4.62	\$0.16
C5-SP	Override										0.00	(\$1.62)	PPA
C5-SP	Override	Sales	10.00%	0.40	1.00%	0.00000	406.93	1.63		100.00%	0.00	\$1.63	\$0.01
GAS	Override										(1.07)	(\$61.82)	PPA
GAS	Override	Sales	10.00%	86.50	1.00%	0.87000	57.55	49.78	(42.21)	100.00%	1.07	\$61.33	(\$0.49)
Total for Property:											0.00	(\$0.45)	

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Butane	Override										0.00	(\$7.92)	PPA
Butane	Override										0.00	\$7.92	\$0.00
[Roy# 0016] Sales Volum 2.0 / Sales Gross 100.0 % x Avg \$/Unit 211.31= SUBTOTAL (1 422.62 x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 7.92413													
Ethane	Override										0.00	\$0.00	
[Roy# 0017] Sales Volum 0.0 / Sales Gross 100.0 % x Avg \$/Unit 0.0= SUBTOTAL (1 0.0 x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 0.0													
Gas	Override										(0.20)	(\$33.00)	PPA
Gas	Override										0.20	\$33.00	\$0.00
[Roy# 0018] Sale Vol 26.4 / Gross Up to 100.0 % x Min. \$4.32p 4.32x % of Produc 100.0 % x Allocation 25.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Minimum Roy 14.256 s Memory 1 0.0 Sale Vol 26.4x Avg \$/Unit 136.36932 = Sales Value 3600.15004 -F=Sub Tot ( Sale Vol 26.4 x Processing 69.7 = 1840.08) = Sales less 1760.07004 / Sales Gross 100.0% x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Calculated 33.00132 s Memory 2 0.0 > Memory 1 14.256 = Net Royalty 33.00132													
Pentanes	Override										0.00	(\$5.93)	PPA
Pentanes	Override										0.00	\$5.93	\$0.00
[Roy# 0020] Sales Volum 0.8 / Sales Gross 100.0 % x Avg \$/Unit 395.6375= SUBTOTAL (1 316.51 x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 5.93457													
PLT Cond	Override										0.00	(\$22.08)	PPA
PLT Cond	Override										0.00	\$22.08	\$0.00
[Roy# 0019] Sales Volum 2.7 / Sales Gross 100.0 % x Avg \$/Unit 436.20741= SUBTOTAL (1 1177.76 x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 22.083													
Propane	Override										0.00	(\$3.66)	PPA
Propane	Override										0.00	\$3.66	\$0.00
[Roy# 0021] Sales Volum 2.3 / Sales Gross 100.0 % x Avg \$/Unit 84.95217= SUBTOTAL (1 195.38999 x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 3.66357													
Total for Property:											0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Butane	Override								(0.90)	(\$194.93)	PPA
Butane	Override								0.90	\$194.93	\$0.00
[Roy# 0031] Sale Vol 16.4 x Avg \$/Unit 211.30854 = Subtotal 3465.46005 x % of Sales 100.0 % x Allocation 75.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 194.93213											
Ethane	Override								0.00	(\$0.23)	PPA
Ethane	Override								0.00	\$0.23	\$0.00
[Roy# 0032] Sale Vol 0.1 x Avg \$/Unit 40.5 = Subtotal 4.05x % of Sales 100.0 % x Allocation 75.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 0.22782											
Gas	Override								(3.70)	(\$517.52)	PPA
Gas	Override								3.70	\$517.52	\$0.00
[Roy# 0033] Sale Vol 138.0 x Mln. \$4.32 4.32 x Royalty Pay 100.0% x Allocation 75.0 % x Royalty Own 50.0 % = Minimum Roy 223.56 s Memory 1 0.0 Sale Vol 138.0x Avg \$/Unit 136.36928 = Sales Value 18818.9606- F=Sub Tot ( Sale Vol 138.0 x Processing 69.7 = 9618.6 ) = Sales less 9200.36064 x% of Sales 100.0 % x Allocation 75.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Calculated 517.52029 s Memory 2 0.0 > Memory 1 223.56 = Net Royalty 517.52029											
Pentanes	Override								(0.20)	(\$104.60)	PPA
Pentanes	Override								0.20	\$104.60	\$0.00
[Roy# 0036] Sale Vol 4.7 x Avg \$/Unit 395.63404 = Subtotal 1859.47998 x % of Sales 100.0 % x Allocation 75.0 %x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 104.59575											
PLT Cond	Override								(0.70)	(\$321.43)	PPA
PLT Cond	Override								0.70	\$321.43	\$0.00
[Roy# 0035] Sale Vol 13.1 x Avg \$/Unit 436.20763 = Subtotal 5714.31995 x % of Sales 100.0 % x Allocation 75.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 321.4305											
Propane	Override								(0.80)	(\$69.29)	PPA
Propane	Override								0.80	\$69.29	\$0.00
[Roy# 0037] Sale Vol 14.5 x Avg \$/Unit 84.95172 = Subtotal 1231.79994 x % of Sales 100.0 % x Allocation 75.0 %x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 69.28875											
<b>Total for Property:</b>									<b>0.00</b>	<b>\$0.00</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Butane	Override								(0.20)	(\$42.79)	PPA
Butane	Override								0.20	\$42.79	\$0.00
[Roy# 0016] Sales Volum 10.8 / Sales Gross 100.0 % x Avg \$/Unit 211.30833= SUBTOTAL (1 2282.12996 x % of Sales 100.0% x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 42.78994											
Ethane	Override								0.00	(\$0.08)	PPA
Ethane	Override								0.00	\$0.08	\$0.00
[Roy# 0017] Sales Volum 0.1 / Sales Gross 100.0 % x Avg \$/Unit 40.5= SUBTOTAL (1 4.05 x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 0.07594											
Gas	Override								(1.10)	(\$154.76)	PPA
Gas	Override								1.10	\$154.76	\$0.00
[Roy# 0018] Sale Vol 123.8 / Gross Up to 100.0 % x Min. \$4.32p 4.32 x % of Produc 100.0 % x Allocation 25.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Minimum Roy 66.852 s Memory 1 0.0 Sale Vol 123.8x Avg \$/Unit 136.36931 = Sales Value 16882.5206- F=Sub Tot ( Sale Vol 123.8 x Processing 69.7 = 8628.86 ) = Sales less 8253.66057 /Sales Gross 100.0 % x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Calculated 154.75615 sMemory 2 0.0 > Memory 1 66.852 = Net Royalty 154.75615											
Pentanes	Override								0.00	(\$37.83)	PPA
Pentanes	Override								0.00	\$37.83	\$0.00
[Roy# 0020] Sales Volum 5.1 / Sales Gross 100.0 % x Avg \$/Unit 395.63529= SUBTOTAL (1 2017.73997 x % of Sales 100.0% x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 37.83263											
PLT Cond	Override								(0.20)	(\$100.60)	PPA
PLT Cond	Override								0.20	\$100.60	\$0.00
[Roy# 0019] Sales Volum 12.3 / Sales Gross 100.0 % x Avg \$/Unit 436.20813= SUBTOTAL (1 5365.35999 x % of Sales 100.0% x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 100.6005											
Propane	Override								(0.20)	(\$18.32)	PPA
Propane	Override								0.20	\$18.32	\$0.00
[Roy# 0021] Sales Volum 11.5 / Sales Gross 100.0 % x Avg \$/Unit 84.9513= SUBTOTAL (1 976.93995 x % of Sales 100.0 % xAllocation 25.0 % x Royalty % 15.0 % x Royalty Pay 100.0 % x Royalty Own 50.0 % = Net Royalty 18.31763											
<b>Total for Property:</b>									<b>0.00</b>	<b>\$0.00</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Butane	Override								(0.10)	(\$25.75)	PPA
Butane	Override								0.10	\$25.75	\$0.00
[Roy# 0004]	Sale Vol	6.5 x Avg \$/Unit	211.30769 = Subtotal	1373.49998 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	25.75313								
Butane	Override								(0.10)	(\$25.75)	PPA
Butane	Override								0.10	\$25.75	\$0.00
[Roy# 0007]	Sale Vol	6.5 x Avg \$/Unit	211.30769 = Subtotal	1373.49998 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	25.75313								
Butane	Override								(0.10)	(\$25.75)	PPA
Butane	Override								0.10	\$25.75	\$0.00
[Roy# 0010]	Sale Vol	6.5 x Avg \$/Unit	211.30769 = Subtotal	1373.49998 x % of Sales	100.0 % x Allocation	25.0 %x Royalty %	15.0 % x				
Royalty Pay	100.0 % x Royalty Own	50.0 % = Net Royalty	25.75313								
Ethane	Override								0.00	(\$0.08)	PPA
Ethane	Override								0.00	\$0.08	\$0.00
[Roy# 0004]	Sale Vol	0.1 x Avg \$/Unit	40.4 = Subtotal	4.04x % of Sales	100.0 % x Allocation	25.0 % x Royalty %	15.0 % x Royalty Pay	100.0			
% x Royalty Own	50.0 % = Net Royalty	0.07575									
Ethane	Override								0.00	(\$0.08)	PPA
Ethane	Override								0.00	\$0.08	\$0.00
[Roy# 0007]	Sale Vol	0.1 x Avg \$/Unit	40.4 = Subtotal	4.04x % of Sales	100.0 % x Allocation	25.0 % x Royalty %	15.0 % x Royalty Pay	100.0			
% x Royalty Own	50.0 % = Net Royalty	0.07575									
Ethane	Override								0.00	(\$0.08)	PPA
Ethane	Override								0.00	\$0.08	\$0.00
[Roy# 0010]	Sale Vol	0.1 x Avg \$/Unit	40.4 = Subtotal	4.04x % of Sales	100.0 % x Allocation	25.0 % x Royalty %	15.0 % x Royalty Pay	100.0			
% x Royalty Own	50.0 % = Net Royalty	0.07575									
Gas	Override								(1.10)	(\$151.13)	PPA
Gas	Override								1.10	\$151.13	\$0.00
[Roy# 0004]	Sale Vol	120.9 x Mln. \$4.32	4.32 x % of Produc	100.0% x Allocation	25.0 % x Royalty Pay	100.0 % x Royalty Own	50.0 % =				
Minimum Roy	65.286 s Memory 1	0.0 Sale Vol	120.9 x Avg \$/Unit	136.36923 = Sales Value	16487.0399 - F=Sub Tot	( Sale Vol 120.9x Processing	69.7 = 8426.73 ) = Sales less	8060.3099x % of Sales	100.0 % x Allocation	25.0 % xRoyalty %	15.0 % x Royalty Pay
% = Calculated	151.13081 s Memory 2	0.0 > Memory 1	65.286 = Net Royalty	151.13081							
Gas	Override								(1.10)	(\$151.13)	PPA
Gas	Override								1.10	\$151.13	\$0.00
[Roy# 0007]	Sale Vol	120.9 x Mln. \$4.32	4.32 x % of Produc	100.0% x Allocation	25.0 % x Royalty Pay	100.0 % x Royalty Own	50.0 % =				
Minimum Roy	65.286 s Memory 1	0.0 Sale Vol	120.9 x Avg \$/Unit	136.36923 = Sales Value	16487.0399 - F=Sub Tot	( Sale Vol 120.9x Processing	69.7 = 8426.73 ) = Sales less	8060.3099x % of Sales	100.0 % x Allocation	25.0 % xRoyalty %	15.0 % x Royalty Pay
% = Calculated	151.13081 s Memory 2	0.0 > Memory 1	65.286 = Net Royalty	151.13081							
Gas	Override								(1.10)	(\$151.13)	PPA
Gas	Override								1.10	\$151.13	\$0.00
[Roy# 0010]	Sale Vol	120.9 x Mln. \$4.32	4.32 x % of Produc	100.0% x Allocation	25.0 % x Royalty Pay	100.0 % x Royalty Own	50.0 % =				
Minimum Roy	65.286 s Memory 1	0.0 Sale Vol	120.9 x Avg \$/Unit	136.36923 = Sales Value	16487.0399 - F=Sub Tot	( Sale Vol 120.9x Processing	69.7 = 8426.73 ) = Sales less	8060.3099x % of Sales	100.0 % x Allocation	25.0 % xRoyalty %	15.0 % x Royalty Pay
% = Calculated	151.13081 s Memory 2	0.0 > Memory 1	65.286 = Net Royalty	151.13081							
Pentanes	Override								0.00	(\$18.55)	PPA
Pentanes	Override								0.00	\$18.55	\$0.00
[Roy# 0004]	Sale Vol	2.5 x Avg \$/Unit	395.636 = Subtotal	989.09x % of Sales	100.0 % x Allocation	25.0 % x Royalty %	15.0 % x Royalty Pay				
100.0 % x Royalty Own	50.0 % = Net Royalty	18.54544									



Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME			Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Pentanes	Override								0.00	(\$18.55)	PPA
Pentanes	Override								0.00	\$18.55	\$0.00
[Roy# 0007] Sale Vol 2.5 x Avg \$/Unit 395.636 = Subtotal 989.09x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 18.54544											
Pentanes	Override								0.00	(\$18.55)	PPA
Pentanes	Override								0.00	\$18.55	\$0.00
[Roy# 0010] Sale Vol 2.5 x Avg \$/Unit 395.636 = Subtotal 989.09x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 18.54544											
PLT Cond	Override								0.00	(\$22.08)	PPA
PLT Cond	Override								0.00	\$22.08	\$0.00
[Roy# 0004] Sale Vol 2.7 x Avg \$/Unit 436.20741 = Subtotal 1177.76 x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 22.083											
PLT Cond	Override								0.00	(\$22.08)	PPA
PLT Cond	Override								0.00	\$22.08	\$0.00
[Roy# 0007] Sale Vol 2.7 x Avg \$/Unit 436.20741 = Subtotal 1177.76 x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 22.083											
PLT Cond	Override								0.00	(\$22.08)	PPA
PLT Cond	Override								0.00	\$22.08	\$0.00
[Roy# 0010] Sale Vol 2.7 x Avg \$/Unit 436.20741 = Subtotal 1177.76 x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 22.083											
Propane	Override								(0.10)	(\$12.74)	PPA
Propane	Override								0.10	\$12.74	\$0.00
[Roy# 0004] Sale Vol 8.0 x Avg \$/Unit 84.95125 = Subtotal 679.61x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 12.74269											
Propane	Override								(0.10)	(\$12.74)	PPA
Propane	Override								0.10	\$12.74	\$0.00
[Roy# 0007] Sale Vol 8.0 x Avg \$/Unit 84.95125 = Subtotal 679.61x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 12.74269											
Propane	Override								(0.10)	(\$12.74)	PPA
Propane	Override								0.10	\$12.74	\$0.00
[Roy# 0010] Sale Vol 8.0 x Avg \$/Unit 84.95125 = Subtotal 679.61x % of Sales 100.0 % x Allocation 25.0 % x Royalty % 15.0 % x Royalty Pay											
100.0 % x Royalty Own 50.0 % = Net Royalty 12.74269											
<b>Total for Property:</b>									<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 19:</b>									<b>0.00</b>	<b>(\$0.45)</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

**Activity Month: Feb 20**

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override							0.00	\$0.00	PPA
Butane	Override							0.10	\$0.55	\$0.55
[Roy# 0004] Sales Volume 3.7 x Average Unit Price 7.9027027 = SUBTOTAL 29.23999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.55										
Butane	Override							0.00	\$0.00	PPA
Butane	Override							0.10	\$0.55	\$0.55
[Roy# 0007] Sales Volume 3.7 x Average Unit Price 7.9027027 = SUBTOTAL 29.23999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.55										
Butane	Override							0.00	\$0.00	PPA
Butane	Override							0.10	\$0.55	\$0.55
[Roy# 0010] Sales Volume 3.7 x Average Unit Price 7.9027027 = SUBTOTAL 29.23999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.55										
Condensate	Override							0.00	\$0.00	PPA
Condensate	Override							0.00	\$9.72	\$9.72
[Roy# 0004] Sales Volume 1.3 x Average Unit Price 398.62307692 = SUBTOTAL 518.21 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.72										
Condensate	Override							0.00	\$0.00	PPA
Condensate	Override							0.00	\$9.72	\$9.72
[Roy# 0007] Sales Volume 1.3 x Average Unit Price 398.62307692 = SUBTOTAL 518.21 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.72										
Condensate	Override							0.00	\$0.00	PPA
Condensate	Override							0.00	\$9.72	\$9.72
[Roy# 0010] Sales Volume 1.3 x Average Unit Price 398.62307692 = SUBTOTAL 518.21 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.72										
Ethane	Override							0.00	\$0.00	PPA
Ethane	Override							0.00	\$0.21	\$0.21
[Roy# 0004] Sales Volume 0.2 x Average Unit Price 55.4 = SUBTOTAL 11.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21										
Ethane	Override							0.00	\$0.00	PPA
Ethane	Override							0.00	\$0.21	\$0.21
[Roy# 0007] Sales Volume 0.2 x Average Unit Price 55.4 = SUBTOTAL 11.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21										
Ethane	Override							0.00	\$0.00	PPA
Ethane	Override							0.00	\$0.21	\$0.21
[Roy# 0010] Sales Volume 0.2 x Average Unit Price 55.4 = SUBTOTAL 11.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21										
Gas	Override							0.00	\$0.00	PPA
Gas	Override							1.10	\$71.17	\$71.17
[Roy# 0004] Sales Volume 131.8 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.172 Store Value Memory 1 71.172 Sales Volume 131.8 x Average Unit Price 64.92549317 = Sales Value (SUBTOTAL) 8,557.17999981 - Factor = SUB group total ( Sales Volume 131.8 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,203.362 ) = Sales less Processing (SUBTOT) -3,646.18200019 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.172 = Net Royalty Value 71.17										

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Gas	Override								0.00	\$0.00	PPA
Gas	Override								1.10	\$71.17	\$71.17
[Roy# 0007] Sales Volume 131.8 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.172 Store Value Memory 1 71.172 Sales Volume 131.8 x Average Unit Price 64.92549317 = Sales Value (SUBTOTAL) 8,557.17999981 - Factor = SUB group total ( Sales Volume 131.8 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,203.362 ) = Sales less Processing (SUBTOT) -3,646.18200019 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.172 = Net Royalty Value 71.17											
Gas	Override								0.00	\$0.00	PPA
Gas	Override								1.10	\$71.17	\$71.17
[Roy# 0010] Sales Volume 131.8 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.172 Store Value Memory 1 71.172 Sales Volume 131.8 x Average Unit Price 64.92549317 = Sales Value (SUBTOTAL) 8,557.17999981 - Factor = SUB group total ( Sales Volume 131.8 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,203.362 ) = Sales less Processing (SUBTOT) -3,646.18200019 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.172 = Net Royalty Value 71.17											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.00	\$5.58	\$5.58
[Roy# 0004] Sales Volume 1.0 x Average Unit Price 297.46 = SUBTOTAL 297.46 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.58											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.00	\$5.58	\$5.58
[Roy# 0007] Sales Volume 1.0 x Average Unit Price 297.46 = SUBTOTAL 297.46 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.58											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.00	\$5.58	\$5.58
[Roy# 0010] Sales Volume 1.0 x Average Unit Price 297.46 = SUBTOTAL 297.46 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.58											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.10	\$2.92	\$2.92
[Roy# 0004] Sales Volume 7.2 x Average Unit Price 21.64027778 = SUBTOTAL 155.81000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.92											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.10	\$2.92	\$2.92
[Roy# 0007] Sales Volume 7.2 x Average Unit Price 21.64027778 = SUBTOTAL 155.81000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.92											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.10	\$2.92	\$2.92
[Roy# 0010] Sales Volume 7.2 x Average Unit Price 21.64027778 = SUBTOTAL 155.81000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.92											
<b>Total for Property:</b>									<b>3.90</b>	<b>\$270.45</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647\_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override							0.00	\$0.00	PPA
Butane	Override							0.00	\$0.33	\$0.33
[Roy# 0016] Sales Volume - NET 2.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 7.90454545 = SUBTOTAL (100%) 17.38999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.33										
Condensate	Override							0.00	\$0.00	PPA
Condensate	Override							0.10	\$28.40	\$28.40
[Roy# 0019] Sales Volume - NET 3.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 398.62368421 = SUBTOTAL (100%) 1,514.77 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 28.4										
Ethane	Override							0.00	\$0.00	PPA
Ethane	Override							0.00	\$0.10	\$0.10
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 55.4 = SUBTOTAL (100%) 5.54 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.1										
Gas	Override							0.00	\$0.00	PPA
Gas	Override							0.20	\$13.82	\$13.82
[Roy# 0018] Sales Volume 25.6 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 13.824 Store Value Memory 1 13.824 Sales Volume 25.6 x Average Unit Price 74.12421875 = Sales Value (SUBTOTAL) 1,897.58 - Factor = SUB group total ( Sales Volume 25.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,370.304 ) = Sales less Processing (SUBTOT) -472.724 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 13.824 = Net Royalty Value 13.82										
Pentane	Override							0.00	\$0.00	PPA
Pentane	Override							0.00	\$7.25	\$7.25
[Roy# 0020] Sales Volume - NET 1.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 297.46153846 = SUBTOTAL (100%) 386.7 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.25										
Propane	Override							0.00	\$0.00	PPA
Propane	Override							0.00	\$0.97	\$0.97
[Roy# 0021] Sales Volume - NET 2.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 21.64166667 = SUBTOTAL (100%) 51.94000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.97										
<b>Total for Property:</b>								<b>0.30</b>	<b>\$50.87</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489\_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override								0.00	\$0.00	PPA
Butane	Override								0.80	\$6.27	\$6.27
[Roy# 0031] Sales Volume 14.1 x Average Unit Price 7.9035461 = SUBTOTAL 111.44000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 6.27											
Condensate	Override								0.00	\$0.00	PPA
Condensate	Override								1.00	\$417.06	\$417.06
[Roy# 0035] Sales Volume 18.6 x Average Unit Price 398.62473118 = SUBTOTAL 7,414.41999995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 417.06											
Ethane	Override								0.00	\$0.00	PPA
Ethane	Override								0.00	\$1.25	\$1.25
[Roy# 0032] Sales Volume 0.4 x Average Unit Price 55.375 = SUBTOTAL 22.15 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.25											
Gas	Override								0.00	\$0.00	PPA
Gas	Override								2.80	\$216.59	\$216.59
[Roy# 0033] Sales Volume 133.7 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 216.594 Store Value Memory 1 216.594 Sales Volume 133.7 x Average Unit Price 76.69304413 = Sales Value (SUBTOTAL) 10,253.86000018 - Factor = SUB group total ( Sales Volume 133.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,379.283 ) = Sales less Processing (SUBTOT) -2,125.42299982 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 216.594 = Net Royalty Value 216.59											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.50	\$137.21	\$137.21
[Roy# 0036] Sales Volume 8.2 x Average Unit Price 297.46463415 = SUBTOTAL 2,439.21000003 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 137.21											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.90	\$19.84	\$19.84
[Roy# 0037] Sales Volume 16.3 x Average Unit Price 21.6404908 = SUBTOTAL 352.74000004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 19.84											
<b>Total for Property:</b>									<b>6.00</b>	<b>\$798.22</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755\_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override							0.00	\$0.00	PPA
Butane	Override							0.20	\$1.39	\$1.39
[Roy# 0016] Sales Volume - NET 9.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 7.90319149 = SUBTOTAL (100%) 74.29000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.39										
Condensate	Override							0.00	\$0.00	PPA
Condensate	Override							0.20	\$91.93	\$91.93
[Roy# 0019] Sales Volume - NET 12.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 398.62520325 = SUBTOTAL (100%) 4,903.08999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 91.93										
Ethane	Override							0.00	\$0.00	PPA
Ethane	Override							0.00	\$0.42	\$0.42
[Roy# 0017] Sales Volume - NET 0.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 55.375 = SUBTOTAL (100%) 22.15 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.42										
Gas	Override							0.00	\$0.00	PPA
Gas	Override							0.90	\$66.37	\$66.37
[Roy# 0018] Sales Volume 122.9 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 66.366 Store Value Memory 1 66.366 Sales Volume 122.9 x Average Unit Price 72.64117168 = Sales Value (SUBTOTAL) 8,927.59999947 - Factor = SUB group total ( Sales Volume 122.9 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 11,379.311 ) = Sales less Processing (SUBTOT) -2,451.71100053 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 66.366 = Net Royalty Value 66.37										
Pentane	Override							0.00	\$0.00	PPA
Pentane	Override							0.10	\$27.89	\$27.89
[Roy# 0020] Sales Volume - NET 5.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 297.464 = SUBTOTAL (100%) 1,487.32 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 27.89										
Propane	Override							0.00	\$0.00	PPA
Propane	Override							0.20	\$4.67	\$4.67
[Roy# 0021] Sales Volume - NET 11.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 21.64086957 = SUBTOTAL (100%) 248.87000006 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.67										
Total for Property:								1.60	\$192.67	
Total for Feb 20:								11.80	\$1,312.21	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 75.83333333 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 75.85 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 75.85 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00



Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME			Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202004		
Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override								0.00	\$0.00	
[Roy# 0004] Production Volume 17.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.74255868 % [ 5.0 MN, 15.0 MX] x Production Volume 17.7 = Royalty Rate Base (SUBTOTAL) 0.885 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001 ) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Oil	Override								0.00	\$0.00	
[Roy# 0007] Production Volume 17.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.74255868 % [ 5.0 MN, 15.0 MX] x Production Volume 17.7 = Royalty Rate Base (SUBTOTAL) 0.885 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001 ) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Oil	Override								0.00	\$0.00	
[Roy# 0010] Production Volume 17.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.74255868 % [ 5.0 MN, 15.0 MX] x Production Volume 17.7 = Royalty Rate Base (SUBTOTAL) 0.885 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001 ) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
<b>Total for Property:</b>									<b>0.00</b>	<b>\$0.00</b>	

**Total for Mar 20: 0.00 \$0.00**

**Invoice Amount: 11.80 \$1,299.49**

**Other Amounts: \$0.00**

**Payment Total: \$1,299.49**