



Royalty Statement

Owner

400571
MAPLE LEAF 2013 OIL & GAS INCOME
609 GRANVILLE ST STE 808
VANCOUVER, BC V6C3T3

Operator

CENOVUS ENERGY INC.
225 6 AVE SW
PO BOX 766
CALGARY, AB T2P 0M5
(403) 766-6077

Invoice

Invoice Number	405083_400571_202011
Op Accounting Month	November 2020
Invoice Amount	\$1,424.05
Other Amounts	\$0.00
Payment Total	\$1,424.05
Payment Number:	EFT 28555

Invoice Comment



2020-12-14 10:59:04 AM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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Activity Month: Sep 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$5.35	\$5.35
[Roy# 0004] Sales Volume 3.1 x Average Unit Price 92.08387097 = SUBTOTAL 285.46000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.35				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$5.35	\$5.35
[Roy# 0007] Sales Volume 3.1 x Average Unit Price 92.08387097 = SUBTOTAL 285.46000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.35				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$5.35	\$5.35
[Roy# 0010] Sales Volume 3.1 x Average Unit Price 92.08387097 = SUBTOTAL 285.46000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.35				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$12.64	\$12.64
[Roy# 0004] Sales Volume 2.1 x Average Unit Price 321.05714286 = SUBTOTAL 674.22000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.64				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$12.64	\$12.64
[Roy# 0007] Sales Volume 2.1 x Average Unit Price 321.05714286 = SUBTOTAL 674.22000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.64				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$12.64	\$12.64
[Roy# 0010] Sales Volume 2.1 x Average Unit Price 321.05714286 = SUBTOTAL 674.22000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.64				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.2 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202011			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.2 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.2 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	0.70	\$62.48	\$62.48
[Roy# 0004] Sales Volume 115.7 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 62.478 Store Value Memory 1 62.478 Sales Volume 115.7 x Average Unit Price 90.21858254 = Sales Value (SUBTOTAL) 10,438.28999988 - Factor = SUB group total (Sales Volume 115.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 10,712.663) = Sales less Processing (SUBTOT) -274.37300012 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 62.478 = Net Royalty Value 62.48				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	0.70	\$62.48	\$62.48
[Roy# 0007] Sales Volume 115.7 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 62.478 Store Value Memory 1 62.478 Sales Volume 115.7 x Average Unit Price 90.21858254 = Sales Value (SUBTOTAL) 10,438.28999988 - Factor = SUB group total (Sales Volume 115.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 10,712.663) = Sales less Processing (SUBTOT) -274.37300012 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 62.478 = Net Royalty Value 62.48				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	0.70	\$62.48	\$62.48
[Roy# 0010] Sales Volume 115.7 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 62.478 Store Value Memory 1 62.478 Sales Volume 115.7 x Average Unit Price 90.21858254 = Sales Value (SUBTOTAL) 10,438.28999988 - Factor = SUB group total (Sales Volume 115.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 10,712.663) = Sales less Processing (SUBTOT) -274.37300012 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 62.478 = Net Royalty Value 62.48				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$3.88	\$3.88
[Roy# 0004] Sales Volume 0.8 x Average Unit Price 258.3375 = SUBTOTAL 206.67 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.88				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$3.88	\$3.88
[Roy# 0007] Sales Volume 0.8 x Average Unit Price 258.3375 = SUBTOTAL 206.67 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.88				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$3.88	\$3.88
[Roy# 0010] Sales Volume 0.8 x Average Unit Price 258.3375 = SUBTOTAL 206.67 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.88				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.10	\$4.93	\$4.93
[Roy# 0004] Sales Volume 5.5 x Average Unit Price 47.82181818 = SUBTOTAL 263.01999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.93				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Propane	Override					0.00	\$0.00	PPA
Propane	Override					0.10	\$4.93	\$4.93
[Roy# 0007] Sales Volume 5.5 x Average Unit Price 47.82181818 = SUBTOTAL 263.01999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.93								
Propane	Override					0.00	\$0.00	PPA
Propane	Override					0.10	\$4.93	\$4.93
[Roy# 0010] Sales Volume 5.5 x Average Unit Price 47.82181818 = SUBTOTAL 263.01999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.93								
Total for Property:						2.70	\$267.84	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$3.80	\$3.80
[Roy# 0016] Sales Volume - NET 2.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 92.08636364 = SUBTOTAL (100%) 202.59000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.8					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.10	\$28.29	\$28.29
[Roy# 0019] Sales Volume - NET 4.7 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 321.05744681 = SUBTOTAL (100%) 1,508.97000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 28.29					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.9 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.20	\$14.31	\$14.31
[Roy# 0018] Sales Volume 26.5 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 14.31 Store Value Memory 1 14.31 Sales Volume 26.5 x Average Unit Price 94.21207547 = Sales Value (SUBTOTAL) 2,496.61999996 - Factor = SUB group total (Sales Volume 26.5 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,453.635) = Sales less Processing (SUBTOT) 42.98499996 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.80596875 Store Value Memory 2 0.80596875 Memory 1 14.31 = Net Royalty Value 14.31					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$5.33	\$5.33
[Roy# 0020] Sales Volume - NET 1.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 258.33636364 = SUBTOTAL (100%) 284.17 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.33					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$1.97	\$1.97
[Roy# 0021] Sales Volume - NET 2.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 47.82272727 = SUBTOTAL (100%) 105.20999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.97					
Total for Property:				0.30	\$53.70

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.80	\$72.00	\$72.00
[Roy# 0031] Sales Volume 13.9 x Average Unit Price 92.08489209 = SUBTOTAL 1,279.98000005 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 72.0					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		1.10	\$363.00	\$363.00
[Roy# 0035] Sales Volume 20.1 x Average Unit Price 321.05721393 = SUBTOTAL 6,453.24999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 363.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		2.30	\$224.05	\$224.05
[Roy# 0033] Sales Volume 138.3 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 224.046 Store Value Memory 1 224.046 Sales Volume 138.3 x Average Unit Price 97.929718 = Sales Value (SUBTOTAL) 13,543.6799994 - Factor = SUB group total (Sales Volume 138.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,805.197) = Sales less Processing (SUBTOT) 738.4829994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 41.53966872 Store Value Memory 2 41.53966872 Memory 1 224.046 = Net Royalty Value 224.05					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.30	\$85.74	\$85.74
[Roy# 0036] Sales Volume 5.9 x Average Unit Price 258.33728814 = SUBTOTAL 1,524.19000003 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 85.74					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.80	\$39.81	\$39.81
[Roy# 0037] Sales Volume 14.8 x Average Unit Price 47.82162162 = SUBTOTAL 707.75999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 39.81					
Total for Property:			5.30	\$784.60	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202011			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.20	\$16.23	\$16.23
[Roy# 0016] Sales Volume - NET 9.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 92.08510638 = SUBTOTAL (100%) 865.59999997 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 16.23				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.40	\$136.05	\$136.05
[Roy# 0019] Sales Volume - NET 22.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 321.05707965 = SUBTOTAL (100%) 7,255.89000009 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 136.05				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.875 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	0.70	\$70.20	\$70.20
[Roy# 0018] Sales Volume 130.0 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 70.2 Store Value Memory 1 70.2 Sales Volume 130.0 x Average Unit Price 94.71846154 = Sales Value (SUBTOTAL) 12,313.4000002 - Factor = SUB group total (Sales Volume 130.0 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,036.7) = Sales less Processing (SUBTOT) 276.7000002 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 5.188125 Store Value Memory 2 5.188125 Memory 1 70.2 = Net Royalty Value 70.2				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.10	\$20.83	\$20.83
[Roy# 0020] Sales Volume - NET 4.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 258.3372093 = SUBTOTAL (100%) 1,110.84999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 20.83				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.20	\$9.50	\$9.50
[Roy# 0021] Sales Volume - NET 10.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 47.82075472 = SUBTOTAL (100%) 506.90000003 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.5				
Total for Property:		1.60	\$252.81	
Total for Sep 20:		9.90	\$1,358.95	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202011			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override		0.10	\$21.70
[Roy# 0004] Production Volume 12.5 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.52440585 % [5.0 MN, 15.0 MX] x Production Volume 12.5 = Royalty Rate Base (SUBTOTAL) 0.625 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 277.75944056 - template use only - GCA (DUMMYJ) 0.000001 = 277.75943956) = Net Sales Value (SUBTOTAL) 173.59964973 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.7				
Oil	Override		0.10	\$21.70
[Roy# 0007] Production Volume 12.5 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.52440585 % [5.0 MN, 15.0 MX] x Production Volume 12.5 = Royalty Rate Base (SUBTOTAL) 0.625 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 277.75944056 - template use only - GCA (DUMMYJ) 0.000001 = 277.75943956) = Net Sales Value (SUBTOTAL) 173.59964973 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.7				
Oil	Override		0.10	\$21.70
[Roy# 0010] Production Volume 12.5 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.52440585 % [5.0 MN, 15.0 MX] x Production Volume 12.5 = Royalty Rate Base (SUBTOTAL) 0.625 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 277.75944056 - template use only - GCA (DUMMYJ) 0.000001 = 277.75943956) = Net Sales Value (SUBTOTAL) 173.59964973 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.7				
Total for Property:			0.30	\$65.10

Total for Oct 20: 0.30 \$65.10

Invoice Amount: 10.20 \$1,424.05

Other Amounts: \$0.00

Payment Total: \$1,424.05