



# Royalty Statement

Owner	Operator	Invoice
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3	CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	<div>Invoice Number</div> 405083_400571_202006 <div>Op Accounting Month</div> June 2020 <div>Invoice Amount</div> \$1,064.58 <div>Other Amounts</div> \$0.00 <div>Payment Total</div> \$1,064.58 <div>Payment Number:</div> EFT 20723

**Invoice Comment** 🗨️ 2020-07-14 2:18:39 PM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP  
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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## Activity Month: Apr 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$2.58	\$2.58
[Roy# 0004] Sales Volume 4.1 x Average Unit Price 33.6 = SUBTOTAL 137.76 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY %				
15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.58				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$2.58	\$2.58
[Roy# 0007] Sales Volume 4.1 x Average Unit Price 33.6 = SUBTOTAL 137.76 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY %				
15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.58				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$2.58	\$2.58
[Roy# 0010] Sales Volume 4.1 x Average Unit Price 33.6 = SUBTOTAL 137.76 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY %				
15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.58				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$4.07	\$4.07
[Roy# 0004] Sales Volume 1.5 x Average Unit Price 144.71333333 = SUBTOTAL 217.07 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY %				
15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.07				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$4.07	\$4.07
[Roy# 0007] Sales Volume 1.5 x Average Unit Price 144.71333333 = SUBTOTAL 217.07 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY %				
15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.07				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$4.07	\$4.07
[Roy# 0010] Sales Volume 1.5 x Average Unit Price 144.71333333 = SUBTOTAL 217.07 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY %				
15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.07				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.3 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY %				
15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202006			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Apr 20**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.3 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.3 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	1.10	\$70.36	\$70.36
[Roy# 0004] Sales Volume 130.3 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 70.362 Store Value Memory 1 70.362 Sales Volume 130.3 x Average Unit Price 65.8 = Sales Value (SUBTOTAL) 8,573.74 - Factor = SUB group total ( Sales Volume 130.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,064.477 ) = Sales less Processing (SUBTOT) -3,490.737 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 70.362 = Net Royalty Value 70.36				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	1.10	\$70.36	\$70.36
[Roy# 0007] Sales Volume 130.3 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 70.362 Store Value Memory 1 70.362 Sales Volume 130.3 x Average Unit Price 65.8 = Sales Value (SUBTOTAL) 8,573.74 - Factor = SUB group total ( Sales Volume 130.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,064.477 ) = Sales less Processing (SUBTOT) -3,490.737 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 70.362 = Net Royalty Value 70.36				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	1.10	\$70.36	\$70.36
[Roy# 0010] Sales Volume 130.3 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 70.362 Store Value Memory 1 70.362 Sales Volume 130.3 x Average Unit Price 65.8 = Sales Value (SUBTOTAL) 8,573.74 - Factor = SUB group total ( Sales Volume 130.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,064.477 ) = Sales less Processing (SUBTOT) -3,490.737 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 70.362 = Net Royalty Value 70.36				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$3.93	\$3.93
[Roy# 0004] Sales Volume 1.6 x Average Unit Price 131.1375 = SUBTOTAL 209.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.93				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$3.93	\$3.93
[Roy# 0007] Sales Volume 1.6 x Average Unit Price 131.1375 = SUBTOTAL 209.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.93				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$3.93	\$3.93
[Roy# 0010] Sales Volume 1.6 x Average Unit Price 131.1375 = SUBTOTAL 209.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.93				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.20	\$4.25	\$4.25
[Roy# 0004] Sales Volume 8.0 x Average Unit Price 28.3225 = SUBTOTAL 226.58 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.25				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202006		
	Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.20	\$4.25	\$4.25
[Roy# 0007] Sales Volume 8.0 x Average Unit Price 28.3225 = SUBTOTAL 226.58 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.25				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.20	\$4.25	\$4.25
[Roy# 0010] Sales Volume 8.0 x Average Unit Price 28.3225 = SUBTOTAL 226.58 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.25				
Total for Property:		4.20	\$255.57	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647\_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.10	\$1.76	\$1.76
[Roy# 0016] Sales Volume - NET 2.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 33.6 = SUBTOTAL (100%) 94.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.76					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.10	\$8.14	\$8.14
[Roy# 0019] Sales Volume - NET 3.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 144.71666667 = SUBTOTAL (100%) 434.15000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 8.14					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.9 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.20	\$15.39	\$15.39
[Roy# 0018] Sales Volume 28.5 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 15.39 Store Value Memory 1 15.39 Sales Volume 28.5 x Average Unit Price 70.55087719 = Sales Value (SUBTOTAL) 2,010.69999992 - Factor = SUB group total ( Sales Volume 28.5 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,638.815 ) = Sales less Processing ( SUBTOT) -628.11500008 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 15.39 = Net Royalty Value 15.39					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$5.41	\$5.41
[Roy# 0020] Sales Volume - NET 2.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 131.13636364 = SUBTOTAL (100%) 288.50000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.41					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.10	\$1.65	\$1.65
[Roy# 0021] Sales Volume - NET 3.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 28.32258065 = SUBTOTAL (100%) 87.80000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.65					
<b>Total for Property:</b>				<b>0.50</b>	<b>\$32.35</b>

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489\_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		1.00	\$32.32	\$32.32
[Roy# 0031] Sales Volume 17.1 x Average Unit Price 33.59883041 = SUBTOTAL 574.54000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 32.32					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		1.40	\$196.99	\$196.99
[Roy# 0035] Sales Volume 24.2 x Average Unit Price 144.7161157 = SUBTOTAL 3,502.12999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 196.99					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		3.00	\$224.05	\$224.05
[Roy# 0033] Sales Volume 138.3 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 224.046 Store Value Memory 1 224.046 Sales Volume 138.3 x Average Unit Price 74.12617498 = Sales Value (SUBTOTAL) 10,251.64999973 - Factor = SUB group total ( Sales Volume 138.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,805.197 ) = Sales less Processing (SUBTOT) -2,553.54700027 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 224.046 = Net Royalty Value 224.05					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.80	\$110.64	\$110.64
[Roy# 0036] Sales Volume 15.0 x Average Unit Price 131.13466667 = SUBTOTAL 1,967.02000005 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 110.64					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		1.10	\$31.07	\$31.07
[Roy# 0037] Sales Volume 19.5 x Average Unit Price 28.3225641 = SUBTOTAL 552.28999995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 31.07					
<b>Total for Property:</b>			<b>7.30</b>	<b>\$595.07</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202006			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Apr 20**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755\_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.20	\$7.37	\$7.37
[Roy# 0016] Sales Volume - NET 11.7 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 33.5991453 = SUBTOTAL (100%) 393.11000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.37				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.30	\$40.70	\$40.70
[Roy# 0019] Sales Volume - NET 15.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 144.71666667 = SUBTOTAL (100%) 2,170.75000005 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 40.7				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.88 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	1.00	\$71.93	\$71.93
[Roy# 0018] Sales Volume 133.2 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.928 Store Value Memory 1 71.928 Sales Volume 133.2 x Average Unit Price 70.94481982 = Sales Value (SUBTOTAL) 9,449.85000002 - Factor = SUB group total ( Sales Volume 133.2 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,332.988 ) = Sales less Processing ( SUBTOT) -2,883.13799998 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.928 = Net Royalty Value 71.93				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.20	\$22.62	\$22.62
[Roy# 0020] Sales Volume - NET 9.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 131.13369565 = SUBTOTAL (100%) 1,206.42999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.62				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.30	\$7.59	\$7.59
[Roy# 0021] Sales Volume - NET 14.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 28.32237762 = SUBTOTAL (100%) 405.00999997 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.59				
<b>Total for Property:</b>		<b>2.00</b>	<b>\$150.21</b>	
<b>Total for Apr 20:</b>		<b>14.00</b>	<b>\$1,033.20</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 103.94 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 103.949509 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 103.949509 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: May 20**

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override		0.10	\$10.46
[Roy# 0004] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [ 5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 103.94977778 - template use only - GCA (DUMMYJ) 0.000001 = 103.94977678 ) = Net Sales Value (SUBTOTAL) 83.67957031 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.46				
Oil	Override		0.10	\$10.46
[Roy# 0007] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [ 5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 103.94977778 - template use only - GCA (DUMMYJ) 0.000001 = 103.94977678 ) = Net Sales Value (SUBTOTAL) 83.67957031 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.46				
Oil	Override		0.10	\$10.46
[Roy# 0010] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [ 5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 103.94977778 - template use only - GCA (DUMMYJ) 0.000001 = 103.94977678 ) = Net Sales Value (SUBTOTAL) 83.67957031 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.46				
<b>Total for Property:</b>			<b>0.30</b>	<b>\$31.38</b>

**Total for May 20: 0.30 \$31.38**

**Invoice Amount: 14.30 \$1,064.58**

**Other Amounts: \$0.00**

**Payment Total: \$1,064.58**