

Owner		Operator	Invoice				
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA ENERGY CORPORATION 1500, 525 - 8TH AVENUE SW CALGARY, AB T2P 1G1 213-4300 GST: 136072618	Invoice Number		1_418048_202004		
			Op Accounting Month		April 2020		
			Invoice Amount		\$3,494.32		
			Other Amounts		\$0.00		
			Payment Total		\$3,494.32		
			Payment Number:		Cheque 193247		
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.10)	(\$29.23)	PPA
Butane	Override	0.10	\$29.23	\$0.00
[Roy# 0001] Sales Volume 4.5 x Price: Average Unit 267.73555556 = Sales Value 1,204.81000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.23				
Condensate	Override	0.00	(\$14.12)	PPA
Condensate	Override	0.00	\$14.12	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 342.34705882 = Sales Value 581.98999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.12				
Ethane	Override	(0.50)	(\$15.45)	PPA
Ethane	Override	0.50	\$15.45	\$0.00
[Roy# 0001] Sales Volume 19.2 x Price: Average Unit 33.16510417 = Sales Value 636.77000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.45				
Gas	Override	(1.10)	(\$67.74)	PPA
Gas	Override	1.10	\$67.74	\$0.00
[Roy# 0001] Sales Volume 46.1 x Price: Average Unit 60.56442516 = Sales Value 2,792.01999988 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.74				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 311.57948718 Rounded Result [Round( 2 )] 311.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,157.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,157.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,157.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 0.0 + Price: Average Unit 311.57948718 = Price to use for Production Royalty 311.57948718 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$76.16)	PPA
Pentane	Override	0.20	\$76.16	\$0.00
[Roy# 0001] Sales Volume 8.1 x Price: Average Unit 387.56666667 = Sales Value 3,139.29000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.16				

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jan 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Propane	Override	(0.30)	(\$39.43)	PPA
Propane	Override	0.30	\$39.43	\$0.00

[Roy# 0001] Sales Volume 13.1 x Price: Average Unit 124.05496183 = Sales Value 1,625.11999997 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.43

**Total for Property: 0.00 \$0.00**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Gas	Override	0.00	\$0.00	PPA
Gas	Override	0.00	\$0.00	\$0.00

[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0

Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00

[Roy# 0001] Price: Average Unit 311.58 Rounded Result [Round( 2 )] 311.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,157.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,157.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,157.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 0.0 + Price: Average Unit 311.58 = Price to use for Production Royalty 311.58 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0

**Total for Property: 0.00 \$0.00**

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jan 19**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.70)	(\$189.49)	PPA
Butane	Override	0.70	\$189.49	\$0.00
[Roy# 0001] Sales Volume 32.5 x Price: Average Unit 267.73569231 = Sales Value 8,701.41000008 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 189.49				
Condensate	Override	0.00	(\$11.26)	PPA
Condensate	Override	0.00	\$11.26	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 344.60666667 = Sales Value 516.91000001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.26				
Ethane	Override	(2.10)	(\$70.78)	PPA
Ethane	Override	2.10	\$70.78	\$0.00
[Roy# 0001] Sales Volume 98.0 x Price: Average Unit 33.16520408 = Sales Value 3,250.18999984 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.78				
Gas	Override	(4.70)	(\$286.72)	PPA
Gas	Override	4.70	\$286.72	\$0.00
[Roy# 0001] Sales Volume 216.1 x Price: Average Unit 60.92702453 = Sales Value 13,166.33000093 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 286.72				
Oil	Override	0.00	(\$12.44)	PPA
Oil	Override	0.00	\$12.44	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 357.05 + Price: Average Unit 0.0 = Price to use for Production Royalty 357.05 x Production: Wellhead Oil 1.6 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.44				
Pentane	Override	(0.50)	(\$179.77)	PPA
Pentane	Override	0.50	\$179.77	\$0.00
[Roy# 0001] Sales Volume 21.3 x Price: Average Unit 387.5657277 = Sales Value 8,255.15000001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 179.77				
Propane	Override	(1.60)	(\$194.78)	PPA
Propane	Override	1.60	\$194.78	\$0.00
[Roy# 0001] Sales Volume 72.1 x Price: Average Unit 124.05478502 = Sales Value 8,944.34999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.78				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jan 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$79.52)	PPA
Butane	Override	0.30	\$79.52	\$0.00
[Roy# 0001] Sales Volume 9.9 x Price: Average Unit 267.73636364 = Sales Value 2,650.59000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 79.52				
Condensate	Override	0.00	(\$7.20)	PPA
Condensate	Override	0.00	\$7.20	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit 342.9 = Sales Value 240.03 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.2				
Ethane	Override	(1.00)	(\$32.24)	PPA
Ethane	Override	1.00	\$32.24	\$0.00
[Roy# 0001] Sales Volume 32.4 x Price: Average Unit 33.16512346 = Sales Value 1,074.5500001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.24				
Gas	Override	(2.50)	(\$150.51)	PPA
Gas	Override	2.50	\$150.51	\$0.00
[Roy# 0001] Sales Volume 82.6 x Price: Average Unit 60.73656174 = Sales Value 5,016.83999972 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 150.51				
Oil	Override	0.00	(\$7.50)	PPA
Oil	Override	0.00	\$7.50	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 357.05 + Price: Average Unit 0.0 = Price to use for Production Royalty 357.05 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.5				
Pentane	Override	(0.20)	(\$83.72)	PPA
Pentane	Override	0.20	\$83.72	\$0.00
[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 387.57083333 = Sales Value 2,790.50999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.72				
Propane	Override	(0.60)	(\$78.53)	PPA
Propane	Override	0.60	\$78.53	\$0.00
[Roy# 0001] Sales Volume 21.1 x Price: Average Unit 124.05450237 = Sales Value 2,617.55000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 78.53				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jan 19**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(1.00)	(\$267.47)	PPA
Butane	Override	1.00	\$267.47	\$0.00
[Roy# 0002] Sales Volume 33.3 x Price: Average Unit 267.73573574 = Sales Value 8,915.60000014 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 267.47				
Condensate	Override	0.00	(\$15.51)	PPA
Condensate	Override	0.00	\$15.51	\$0.00
[Roy# 0002] Sales Volume 1.5 x Price: Average Unit 344.60666667 = Sales Value 516.91000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.51				
Ethane	Override	(3.50)	(\$116.41)	PPA
Ethane	Override	3.50	\$116.41	\$0.00
[Roy# 0002] Sales Volume 117.0 x Price: Average Unit 33.16512821 = Sales Value 3,880.32000057 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.41				
Gas	Override	(9.20)	(\$558.31)	PPA
Gas	Override	9.20	\$558.31	\$0.00
[Roy# 0002] Sales Volume 306.7 x Price: Average Unit 60.67880665 = Sales Value 18,610.18999956 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 558.31				
Oil	Override	(0.20)	(\$60.58)	PPA
Oil	Override	0.20	\$60.58	\$0.00
[Roy# 0002] Price: Average Unit 331.03076923 Rounded Result [Round( 2 )] 331.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,102.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,102.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,102.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 0.0 + Price: Average Unit 331.03076923 = Price to use for Production Royalty 331.03076923 x Production: Wellhead Oil 6.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.58				
Pentane	Override	(0.60)	(\$245.33)	PPA
Pentane	Override	0.60	\$245.33	\$0.00
[Roy# 0002] Sales Volume 21.1 x Price: Average Unit 387.56540284 = Sales Value 8,177.62999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 245.33				
Propane	Override	(2.40)	(\$291.78)	PPA
Propane	Override	2.40	\$291.78	\$0.00
[Roy# 0002] Sales Volume 78.4 x Price: Average Unit 124.05471939 = Sales Value 9,725.89000018 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 291.78				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202004		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jan 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(1.30)	(\$335.74)	PPA
Butane	Override						1.30	\$335.74	\$0.00
[Roy# 0002] Sales Volume 41.8 x Price: Average Unit 267.73564593 = Sales Value 11,191.34999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 335.74									
Condensate	Override						(0.10)	(\$27.84)	PPA
Condensate	Override						0.10	\$27.84	\$0.00
[Roy# 0002] Sales Volume 2.7 x Price: Average Unit 343.67407407 = Sales Value 927.91999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.84									
Ethane	Override						(4.40)	(\$145.66)	PPA
Ethane	Override						4.40	\$145.66	\$0.00
[Roy# 0002] Sales Volume 146.4 x Price: Average Unit 33.16509563 = Sales Value 4,855.37000023 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 145.66									
Gas	Override						(11.30)	(\$684.61)	PPA
Gas	Override						11.30	\$684.61	\$0.00
[Roy# 0002] Sales Volume 376.3 x Price: Average Unit 60.64371512 = Sales Value 22,820.22999966 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 684.61									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 331.03 Rounded Result [Round( 2 )] 331.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,102.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,102.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,102.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 0.0 + Price: Average Unit 331.03 = Price to use for Production Royalty 331.03 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.90)	(\$336.02)	PPA
Pentane	Override						0.90	\$336.02	\$0.00
[Roy# 0002] Sales Volume 28.9 x Price: Average Unit 387.5650519 = Sales Value 11,200.62999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 336.02									
Propane	Override						(2.90)	(\$363.98)	PPA
Propane	Override						2.90	\$363.98	\$0.00
[Roy# 0002] Sales Volume 97.8 x Price: Average Unit 124.05470348 = Sales Value 12,132.55000034 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 363.98									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jan 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.20)	(\$48.94)	PPA
Butane	Override	0.20	\$48.94	\$0.00
[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 280.175 = Sales Value 2,017.26 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.94				
Condensate	Override	0.00	(\$15.00)	PPA
Condensate	Override	0.00	\$15.00	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 412.14 = Sales Value 618.21 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.0				
Ethane	Override	(0.60)	(\$21.97)	PPA
Ethane	Override	0.60	\$21.97	\$0.00
[Roy# 0001] Sales Volume 24.3 x Price: Average Unit 37.2600823 = Sales Value 905.41999989 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.97				
Gas	Override	(1.50)	(\$105.17)	PPA
Gas	Override	1.50	\$105.17	\$0.00
[Roy# 0001] Sales Volume 61.8 x Price: Average Unit 70.14579288 = Sales Value 4,335.00999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.17				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 372.96 Rounded Result [Round( 2 )] 372.96 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,295.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 372.96 = Price to use for Production Royalty 372.96 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$97.02)	PPA
Pentane	Override	0.20	\$97.02	\$0.00
[Roy# 0001] Sales Volume 9.1 x Price: Average Unit 439.43076923 = Sales Value 3,998.81999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 97.02				
Propane	Override	(0.40)	(\$49.42)	PPA
Propane	Override	0.40	\$49.42	\$0.00
[Roy# 0001] Sales Volume 15.0 x Price: Average Unit 135.788 = Sales Value 2,036.82 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.42				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	(\$1.68)	PPA
Ethane	Override		0.00	\$1.68	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 37.26666667 = Sales Value 55.90000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.68					
Gas	Override		(0.10)	(\$7.68)	PPA
Gas	Override		0.10	\$7.68	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 71.08333333 = Sales Value 255.89999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.68					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 372.96 Rounded Result [Round( 2 )] 372.96 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,295.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 372.96 = Price to use for Production Royalty 372.96 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		0.00	(\$4.89)	PPA
Propane	Override		0.00	\$4.89	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 135.8 = Sales Value 162.96 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.89					
Total for Property:			0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.60)	(\$164.13)	PPA
Butane	Override	0.60	\$164.13	\$0.00
[Roy# 0001] Sales Volume 26.9 x Price: Average Unit 280.17434944 = Sales Value 7,536.68999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.13				
Condensate	Override	(0.10)	(\$26.82)	PPA
Condensate	Override	0.10	\$26.82	\$0.00
[Roy# 0001] Sales Volume 3.0 x Price: Average Unit 410.56333333 = Sales Value 1,231.68999999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.82				
Ethane	Override	(1.80)	(\$67.27)	PPA
Ethane	Override	1.80	\$67.27	\$0.00
[Roy# 0001] Sales Volume 82.9 x Price: Average Unit 37.26007238 = Sales Value 3,088.8600003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.27				
Gas	Override	(4.20)	(\$295.80)	PPA
Gas	Override	4.20	\$295.80	\$0.00
[Roy# 0001] Sales Volume 192.8 x Price: Average Unit 70.45228216 = Sales Value 13,583.20000045 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 295.8				
Oil	Override	(0.30)	(\$111.42)	PPA
Oil	Override	0.30	\$111.42	\$0.00
[Roy# 0001] Price: Average Unit 365.46950355 Rounded Result [Round( 2 )] 365.47 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,546.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 365.46950355 = Price to use for Production Royalty 365.46950355 x Production: Wellhead Oil 14.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.42				
Pentane	Override	(0.40)	(\$190.43)	PPA
Pentane	Override	0.40	\$190.43	\$0.00
[Roy# 0001] Sales Volume 19.9 x Price: Average Unit 439.43115578 = Sales Value 8,744.68000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 190.43				
Propane	Override	(1.20)	(\$166.78)	PPA
Propane	Override	1.20	\$166.78	\$0.00
[Roy# 0001] Sales Volume 56.4 x Price: Average Unit 135.78829787 = Sales Value 7,658.45999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 166.78				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.10)	(\$23.53)	PPA
Butane	Override	0.10	\$23.53	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 280.175 = Sales Value 784.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.53				
Condensate	Override	0.00	(\$6.14)	PPA
Condensate	Override	0.00	\$6.14	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit 409.52 = Sales Value 204.76 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.14				
Ethane	Override	(0.30)	(\$10.28)	PPA
Ethane	Override	0.30	\$10.28	\$0.00
[Roy# 0001] Sales Volume 9.2 x Price: Average Unit 37.25978261 = Sales Value 342.79000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.28				
Gas	Override	(0.70)	(\$50.10)	PPA
Gas	Override	0.70	\$50.10	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 70.16554622 = Sales Value 1,669.94000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.1				
Oil	Override	0.00	(\$5.48)	PPA
Oil	Override	0.00	\$5.48	\$0.00
[Roy# 0001] Price: Average Unit 365.47272727 Rounded Result [Round( 2 )] 365.47 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,546.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 365.47272727 = Price to use for Production Royalty 365.47272727 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.48				
Pentane	Override	(0.10)	(\$25.05)	PPA
Pentane	Override	0.10	\$25.05	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 439.43157895 = Sales Value 834.92000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.05				
Propane	Override	(0.20)	(\$20.37)	PPA
Propane	Override	0.20	\$20.37	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 135.79 = Sales Value 678.95 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.37				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$193.32)	PPA
Butane	Override	0.70	\$193.32	\$0.00
[Roy# 0002] Sales Volume 23.0 x Price: Average Unit 280.17434783 = Sales Value 6,444.01000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 193.32				
Condensate	Override	0.00	(\$16.03)	PPA
Condensate	Override	0.00	\$16.03	\$0.00
[Roy# 0002] Sales Volume 1.3 x Price: Average Unit 411.09230769 = Sales Value 534.42 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.03				
Ethane	Override	(2.50)	(\$92.00)	PPA
Ethane	Override	2.50	\$92.00	\$0.00
[Roy# 0002] Sales Volume 82.3 x Price: Average Unit 37.2600243 = Sales Value 3,066.49999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.0				
Gas	Override	(6.80)	(\$480.00)	PPA
Gas	Override	6.80	\$480.00	\$0.00
[Roy# 0002] Sales Volume 227.7 x Price: Average Unit 70.2677646 = Sales Value 15,999.96999942 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 480.0				
Oil	Override	(0.10)	(\$44.04)	PPA
Oil	Override	0.10	\$44.04	\$0.00
[Roy# 0002] Price: Average Unit 386.28947368 Rounded Result [Round( 2 )] 386.29 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,628.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 386.28947368 = Price to use for Production Royalty 386.28947368 x Production: Wellhead Oil 3.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.04				
Pentane	Override	(0.40)	(\$192.47)	PPA
Pentane	Override	0.40	\$192.47	\$0.00
[Roy# 0002] Sales Volume 14.6 x Price: Average Unit 439.43082192 = Sales Value 6,415.69000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 192.47				
Propane	Override	(1.50)	(\$205.72)	PPA
Propane	Override	1.50	\$205.72	\$0.00
[Roy# 0002] Sales Volume 50.5 x Price: Average Unit 135.78831683 = Sales Value 6,857.30999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.72				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.80)	(\$229.46)	PPA
Butane	Override	0.80	\$229.46	\$0.00
[Roy# 0002] Sales Volume 27.3 x Price: Average Unit 280.17435897 = Sales Value 7,648.75999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.46				
Condensate	Override	(0.10)	(\$30.76)	PPA
Condensate	Override	0.10	\$30.76	\$0.00
[Roy# 0002] Sales Volume 2.5 x Price: Average Unit 410.144 = Sales Value 1,025.36 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.76				
Ethane	Override	(3.00)	(\$112.34)	PPA
Ethane	Override	3.00	\$112.34	\$0.00
[Roy# 0002] Sales Volume 100.5 x Price: Average Unit 37.26 = Sales Value 3,744.63 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.34				
Gas	Override	(8.20)	(\$573.37)	PPA
Gas	Override	8.20	\$573.37	\$0.00
[Roy# 0002] Sales Volume 272.4 x Price: Average Unit 70.16295888 = Sales Value 19,112.38999891 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 573.37				
Oil	Override	(0.10)	(\$23.18)	PPA
Oil	Override	0.10	\$23.18	\$0.00
[Roy# 0002] Price: Average Unit 386.29 Rounded Result [Round( 2 )] 386.29 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,628.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 386.29 = Price to use for Production Royalty 386.29 x Production: Wellhead Oil 2.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.18				
Pentane	Override	(0.60)	(\$243.88)	PPA
Pentane	Override	0.60	\$243.88	\$0.00
[Roy# 0002] Sales Volume 18.5 x Price: Average Unit 439.43081081 = Sales Value 8,129.46999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 243.88				
Propane	Override	(1.80)	(\$250.12)	PPA
Propane	Override	1.80	\$250.12	\$0.00
[Roy# 0002] Sales Volume 61.4 x Price: Average Unit 135.78811075 = Sales Value 8,337.39000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 250.12				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 19:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.20)	(\$45.50)	PPA
Butane	Override	0.20	\$45.50	\$0.00
[Roy# 0001] Sales Volume 7.1 x Price: Average Unit 264.14788732 = Sales Value 1,875.44999997 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.5				
Condensate	Override	0.00	(\$12.07)	PPA
Condensate	Override	0.00	\$12.07	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 414.475 = Sales Value 497.37 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.07				
Ethane	Override	(0.60)	(\$23.59)	PPA
Ethane	Override	0.60	\$23.59	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 41.54957265 = Sales Value 972.26000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.59				
Gas	Override	(1.40)	(\$91.17)	PPA
Gas	Override	1.40	\$91.17	\$0.00
[Roy# 0001] Sales Volume 56.3 x Price: Average Unit 66.74937833 = Sales Value 3,757.98999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 91.17				
Oil	Override	(0.10)	(\$22.69)	PPA
Oil	Override	0.10	\$22.69	\$0.00
[Roy# 0001] Price: Average Unit 406.68 Rounded Result [Round( 2 )] 406.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,667.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 406.68 = Price to use for Production Royalty 406.68 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.69				
Pentane	Override	(0.30)	(\$123.66)	PPA
Pentane	Override	0.30	\$123.66	\$0.00
[Roy# 0001] Sales Volume 11.0 x Price: Average Unit 463.35636364 = Sales Value 5,096.92000004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.66				
Propane	Override	(0.40)	(\$50.07)	PPA
Propane	Override	0.40	\$50.07	\$0.00
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 140.38231293 = Sales Value 2,063.62000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.07				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27W4/0

Butane	Override	0.00	(\$6.34)	PPA
Butane	Override	0.00	\$6.34	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 264.15 = Sales Value 211.32 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.34				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.10)	(\$2.62)	PPA
Ethane	Override	0.10	\$2.62	\$0.00
[Roy# 0001] Sales Volume 2.1 x Price: Average Unit 41.55238095 = Sales Value 87.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.62				
Gas	Override	(0.20)	(\$9.70)	PPA
Gas	Override	0.20	\$9.70	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 64.67 = Sales Value 323.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.7				
Oil	Override	(0.10)	(\$23.18)	PPA
Oil	Override	0.10	\$23.18	\$0.00
[Roy# 0001] Price: Average Unit 406.67894737 Rounded Result [Round( 2 )] 406.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,667.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 406.67894737 = Price to use for Production Royalty 406.67894737 x Production: Wellhead Oil 1.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.18				
Propane	Override	0.00	(\$5.05)	PPA
Propane	Override	0.00	\$5.05	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 140.375 = Sales Value 168.45 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.05				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.50)	(\$123.10)	PPA
Butane	Override	0.50	\$123.10	\$0.00
[Roy# 0001] Sales Volume 21.4 x Price: Average Unit 264.14766355 = Sales Value 5,652.75999997 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.1				
Condensate	Override	0.00	(\$10.72)	PPA
Condensate	Override	0.00	\$10.72	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 410.29166667 = Sales Value 492.35 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.72				
Ethane	Override	(1.50)	(\$60.26)	PPA
Ethane	Override	1.50	\$60.26	\$0.00
[Roy# 0001] Sales Volume 66.6 x Price: Average Unit 41.55 = Sales Value 2,767.23 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.26				
Gas	Override	(3.20)	(\$211.01)	PPA
Gas	Override	3.20	\$211.01	\$0.00
[Roy# 0001] Sales Volume 145.2 x Price: Average Unit 66.7327135 = Sales Value 9,689.5900002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 211.01				
Oil	Override	(0.40)	(\$160.07)	PPA
Oil	Override	0.40	\$160.07	\$0.00
[Roy# 0001] Price: Average Unit 395.17512953 Rounded Result [Round( 2 )] 395.18 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,517.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,517.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,517.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 395.17512953 = Price to use for Production Royalty 395.17512953 x Production: Wellhead Oil 18.6 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.07				
Pentane	Override	(0.40)	(\$196.76)	PPA
Pentane	Override	0.40	\$196.76	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 463.35641026 = Sales Value 9,035.45000007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 196.76				
Propane	Override	(1.00)	(\$134.21)	PPA
Propane	Override	1.00	\$134.21	\$0.00
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 140.38246014 = Sales Value 6,162.790000015 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.21				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$96.68)	PPA
Butane	Override	0.40	\$96.68	\$0.00
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 264.14754098 = Sales Value 3,222.59999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.68				
Condensate	Override	0.00	(\$6.18)	PPA
Condensate	Override	0.00	\$6.18	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit 411.94 = Sales Value 205.97 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.18				
Ethane	Override	(1.20)	(\$51.11)	PPA
Ethane	Override	1.20	\$51.11	\$0.00
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 41.55 = Sales Value 1,703.55 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.11				
Gas	Override	(3.10)	(\$208.61)	PPA
Gas	Override	3.10	\$208.61	\$0.00
[Roy# 0001] Sales Volume 104.2 x Price: Average Unit 66.73445298 = Sales Value 6,953.73000052 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 208.61				
Oil	Override	(0.30)	(\$110.25)	PPA
Oil	Override	0.30	\$110.25	\$0.00
[Roy# 0001] Price: Average Unit 395.15 Rounded Result [Round( 2 )] 395.15 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,514.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,514.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,514.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 395.15 = Price to use for Production Royalty 395.15 x Production: Wellhead Oil 9.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.25				
Pentane	Override	(0.30)	(\$139.01)	PPA
Pentane	Override	0.30	\$139.01	\$0.00
[Roy# 0001] Sales Volume 10.0 x Price: Average Unit 463.356 = Sales Value 4,633.56 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 139.01				
Propane	Override	(0.80)	(\$105.29)	PPA
Propane	Override	0.80	\$105.29	\$0.00
[Roy# 0001] Sales Volume 25.0 x Price: Average Unit 140.3828 = Sales Value 3,509.57 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.29				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Mar 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$189.39)	PPA
Butane	Override	0.70	\$189.39	\$0.00
[Roy# 0002] Sales Volume 23.9 x Price: Average Unit 264.14769874 = Sales Value 6,313.12999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 189.39				
Condensate	Override	0.00	(\$16.15)	PPA
Condensate	Override	0.00	\$16.15	\$0.00
[Roy# 0002] Sales Volume 1.3 x Price: Average Unit 414.22307692 = Sales Value 538.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.15				
Ethane	Override	(2.70)	(\$111.56)	PPA
Ethane	Override	2.70	\$111.56	\$0.00
[Roy# 0002] Sales Volume 89.5 x Price: Average Unit 41.54994413 = Sales Value 3,718.71999964 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.56				
Gas	Override	(6.90)	(\$458.18)	PPA
Gas	Override	6.90	\$458.18	\$0.00
[Roy# 0002] Sales Volume 229.3 x Price: Average Unit 66.60571304 = Sales Value 15,272.69000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 458.18				
Oil	Override	(0.20)	(\$70.52)	PPA
Oil	Override	0.20	\$70.52	\$0.00
[Roy# 0002] Price: Average Unit 427.4 Rounded Result [Round( 2 )] 427.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,739.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 427.4 = Price to use for Production Royalty 427.4 x Production: Wellhead Oil 5.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.52				
Pentane	Override	(0.60)	(\$261.33)	PPA
Pentane	Override	0.60	\$261.33	\$0.00
[Roy# 0002] Sales Volume 18.8 x Price: Average Unit 463.35585106 = Sales Value 8,711.08999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 261.33				
Propane	Override	(1.60)	(\$222.79)	PPA
Propane	Override	1.60	\$222.79	\$0.00
[Roy# 0002] Sales Volume 52.9 x Price: Average Unit 140.38241966 = Sales Value 7,426.23000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.79				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Mar 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.80)	(\$222.68)	PPA
Butane	Override	0.80	\$222.68	\$0.00
[Roy# 0002] Sales Volume 28.1 x Price: Average Unit 264.1480427 = Sales Value 7,422.55999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.68				
Condensate	Override	0.00	(\$12.30)	PPA
Condensate	Override	0.00	\$12.30	\$0.00
[Roy# 0002] Sales Volume 1.0 x Price: Average Unit 409.92 = Sales Value 409.92 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.3				
Ethane	Override	(3.20)	(\$132.88)	PPA
Ethane	Override	3.20	\$132.88	\$0.00
[Roy# 0002] Sales Volume 106.6 x Price: Average Unit 41.55 = Sales Value 4,429.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.88				
Gas	Override	(8.20)	(\$544.84)	PPA
Gas	Override	8.20	\$544.84	\$0.00
[Roy# 0002] Sales Volume 272.8 x Price: Average Unit 66.57349707 = Sales Value 18,161.2500007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 544.84				
Oil	Override	(0.30)	(\$116.68)	PPA
Oil	Override	0.30	\$116.68	\$0.00
[Roy# 0002] Price: Average Unit 427.4 Rounded Result [Round( 2 )] 427.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,739.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 427.4 = Price to use for Production Royalty 427.4 x Production: Wellhead Oil 9.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.68				
Pentane	Override	(0.60)	(\$275.23)	PPA
Pentane	Override	0.60	\$275.23	\$0.00
[Roy# 0002] Sales Volume 19.8 x Price: Average Unit 463.35606061 = Sales Value 9,174.45000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 275.23				
Propane	Override	(1.90)	(\$269.53)	PPA
Propane	Override	1.90	\$269.53	\$0.00
[Roy# 0002] Sales Volume 64.0 x Price: Average Unit 140.3821875 = Sales Value 8,984.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 269.53				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Mar 19:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	0.00	(\$1.65)	PPA
Butane	Override	0.00	\$1.65	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 56.59166667 = Sales Value 67.91 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.65				
Condensate	Override	0.00	(\$8.71)	PPA
Condensate	Override	0.00	\$8.71	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 448.55 = Sales Value 358.84 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.71				
Ethane	Override	(0.10)	(\$3.44)	PPA
Ethane	Override	0.10	\$3.44	\$0.00
[Roy# 0001] Sales Volume 4.9 x Price: Average Unit 28.94081633 = Sales Value 141.81000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.44				
Gas	Override	(0.30)	(\$12.46)	PPA
Gas	Override	0.30	\$12.46	\$0.00
[Roy# 0001] Sales Volume 11.9 x Price: Average Unit 43.14537815 = Sales Value 513.42999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.46				
Oil	Override	(0.10)	(\$39.36)	PPA
Oil	Override	0.10	\$39.36	\$0.00
[Roy# 0001] Price: Average Unit 438.42972973 Rounded Result [Round( 2 )] 438.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,842.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,842.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,842.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 438.42972973 = Price to use for Production Royalty 438.42972973 x Production: Wellhead Oil 3.7 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.36				
Pentane	Override	0.00	(\$14.79)	PPA
Pentane	Override	0.00	\$14.79	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 507.94166667 = Sales Value 609.53 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.79				
Propane	Override	(0.10)	(\$8.31)	PPA
Propane	Override	0.10	\$8.31	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 106.984375 = Sales Value 342.35 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.31				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Apr 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	0.00	(\$2.04)	PPA
Butane	Override	0.00	\$2.04	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 56.59166667 = Sales Value 67.91 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.04				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.10)	(\$2.17)	PPA
Ethane	Override	0.10	\$2.17	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 28.94 = Sales Value 72.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.17				
Gas	Override	(0.20)	(\$7.88)	PPA
Gas	Override	0.20	\$7.88	\$0.00
[Roy# 0001] Sales Volume 6.3 x Price: Average Unit 41.67936508 = Sales Value 262.58 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.88				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 438.43 Rounded Result [Round( 2 )] 438.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,842.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,842.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,842.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 438.43 = Price to use for Production Royalty 438.43 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override	0.00	(\$4.81)	PPA
Propane	Override	0.00	\$4.81	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 106.98 = Sales Value 160.47 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.81				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.50)	(\$29.82)	PPA
Butane	Override	0.50	\$29.82	\$0.00
[Roy# 0001] Sales Volume 24.2 x Price: Average Unit 56.59090909 = Sales Value 1,369.49999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.82				
Condensate	Override	(0.10)	(\$41.70)	PPA
Condensate	Override	0.10	\$41.70	\$0.00
[Roy# 0001] Sales Volume 4.2 x Price: Average Unit 455.96428571 = Sales Value 1,915.04999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.7				
Ethane	Override	(1.30)	(\$38.19)	PPA
Ethane	Override	1.30	\$38.19	\$0.00
[Roy# 0001] Sales Volume 60.6 x Price: Average Unit 28.93993399 = Sales Value 1,753.75999979 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.19				
Gas	Override	(3.20)	(\$138.64)	PPA
Gas	Override	3.20	\$138.64	\$0.00
[Roy# 0001] Sales Volume 145.5 x Price: Average Unit 43.75450172 = Sales Value 6,366.28000026 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 138.64				
Oil	Override	(0.10)	(\$56.14)	PPA
Oil	Override	0.10	\$56.14	\$0.00
[Roy# 0001] Price: Average Unit 452.28030303 Rounded Result [Round( 2 )] 452.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,227.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,227.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,227.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 452.28030303 = Price to use for Production Royalty 452.28030303 x Production: Wellhead Oil 5.7 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.14				
Pentane	Override	(0.40)	(\$227.87)	PPA
Pentane	Override	0.40	\$227.87	\$0.00
[Roy# 0001] Sales Volume 20.6 x Price: Average Unit 507.94320388 = Sales Value 10,463.62999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 227.87				
Propane	Override	(1.00)	(\$108.10)	PPA
Propane	Override	1.00	\$108.10	\$0.00
[Roy# 0001] Sales Volume 46.4 x Price: Average Unit 106.98599138 = Sales Value 4,964.15000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 108.1				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Apr 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$23.77)	PPA
Butane	Override	0.40	\$23.77	\$0.00
[Roy# 0001] Sales Volume 14.0 x Price: Average Unit 56.59071429 = Sales Value 792.27000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.77				
Condensate	Override	(0.10)	(\$30.18)	PPA
Condensate	Override	0.10	\$30.18	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 457.32272727 = Sales Value 1,006.10999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.18				
Ethane	Override	(1.20)	(\$35.94)	PPA
Ethane	Override	1.20	\$35.94	\$0.00
[Roy# 0001] Sales Volume 41.4 x Price: Average Unit 28.93985507 = Sales Value 1,198.1099999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.94				
Gas	Override	(3.50)	(\$155.19)	PPA
Gas	Override	3.50	\$155.19	\$0.00
[Roy# 0001] Sales Volume 118.2 x Price: Average Unit 43.76446701 = Sales Value 5,172.96000058 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.19				
Oil	Override	(0.10)	(\$25.78)	PPA
Oil	Override	0.10	\$25.78	\$0.00
[Roy# 0001] Price: Average Unit 452.27916667 Rounded Result [Round( 2 )] 452.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,227.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,227.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,227.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 452.27916667 = Price to use for Production Royalty 452.27916667 x Production: Wellhead Oil 1.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.78				
Pentane	Override	(0.40)	(\$205.72)	PPA
Pentane	Override	0.40	\$205.72	\$0.00
[Roy# 0001] Sales Volume 13.5 x Price: Average Unit 507.94296296 = Sales Value 6,857.22999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.72				
Propane	Override	(0.90)	(\$93.08)	PPA
Propane	Override	0.90	\$93.08	\$0.00
[Roy# 0001] Sales Volume 29.0 x Price: Average Unit 106.98586207 = Sales Value 3,102.59000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.08				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Apr 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.80)	(\$43.97)	PPA
Butane	Override	0.80	\$43.97	\$0.00
[Roy# 0002] Sales Volume 25.9 x Price: Average Unit 56.59073359 = Sales Value 1,465.69999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.97				
Condensate	Override	(0.10)	(\$56.11)	PPA
Condensate	Override	0.10	\$56.11	\$0.00
[Roy# 0002] Sales Volume 4.1 x Price: Average Unit 456.14634146 = Sales Value 1,870.19999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.11				
Ethane	Override	(2.30)	(\$66.85)	PPA
Ethane	Override	2.30	\$66.85	\$0.00
[Roy# 0002] Sales Volume 77.0 x Price: Average Unit 28.94 = Sales Value 2,228.38 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.85				
Gas	Override	(6.70)	(\$291.39)	PPA
Gas	Override	6.70	\$291.39	\$0.00
[Roy# 0002] Sales Volume 222.8 x Price: Average Unit 43.5948833 = Sales Value 9,712.93999924 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 291.39				
Oil	Override	(0.10)	(\$65.82)	PPA
Oil	Override	0.10	\$65.82	\$0.00
[Roy# 0002] Price: Average Unit 466.8 Rounded Result [Round( 2 )] 466.8 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 46,679.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 46,679.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 46,679.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 466.8 = Price to use for Production Royalty 466.8 x Production: Wellhead Oil 4.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.82				
Pentane	Override	(0.60)	(\$307.81)	PPA
Pentane	Override	0.60	\$307.81	\$0.00
[Roy# 0002] Sales Volume 20.2 x Price: Average Unit 507.94306931 = Sales Value 10,260.45000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 307.81				
Propane	Override	(1.60)	(\$175.89)	PPA
Propane	Override	1.60	\$175.89	\$0.00
[Roy# 0002] Sales Volume 54.8 x Price: Average Unit 106.98613139 = Sales Value 5,862.84000017 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.89				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202004		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Apr 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.90)	(\$49.74)	PPA
Butane	Override						0.90	\$49.74	\$0.00
[Roy# 0002] Sales Volume 29.3 x Price: Average Unit 56.59078498 = Sales Value 1,658.10999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.74									
Condensate	Override						(0.10)	(\$32.87)	PPA
Condensate	Override						0.10	\$32.87	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 456.59583333 = Sales Value 1,095.82999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.87									
Ethane	Override						(2.80)	(\$80.83)	PPA
Ethane	Override						2.80	\$80.83	\$0.00
[Roy# 0002] Sales Volume 93.1 x Price: Average Unit 28.94006445 = Sales Value 2,694.3200003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.83									
Gas	Override						(8.00)	(\$347.51)	PPA
Gas	Override						8.00	\$347.51	\$0.00
[Roy# 0002] Sales Volume 265.9 x Price: Average Unit 43.56442272 = Sales Value 11,583.78000125 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 347.51									
Oil	Override						(0.20)	(\$74.22)	PPA
Oil	Override						0.20	\$74.22	\$0.00
[Roy# 0002] Price: Average Unit 466.8 Rounded Result [Round( 2 )] 466.8 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 46,679.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 46,679.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 46,679.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 466.8 = Price to use for Production Royalty 466.8 x Production: Wellhead Oil 5.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.22									
Pentane	Override						(0.60)	(\$313.91)	PPA
Pentane	Override						0.60	\$313.91	\$0.00
[Roy# 0002] Sales Volume 20.6 x Price: Average Unit 507.94271845 = Sales Value 10,463.62000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 313.91									
Propane	Override						(2.00)	(\$210.87)	PPA
Propane	Override						2.00	\$210.87	\$0.00
[Roy# 0002] Sales Volume 65.7 x Price: Average Unit 106.98599696 = Sales Value 7,028.98000027 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 210.87									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Apr 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$19.26)	PPA
Butane	Override	0.40	\$19.26	\$0.00
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 54.0 = Sales Value 793.8 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.26				
Condensate	Override	(0.20)	(\$66.01)	PPA
Condensate	Override	0.20	\$66.01	\$0.00
[Roy# 0001] Sales Volume 6.4 x Price: Average Unit 425.1203125 = Sales Value 2,720.77 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.01				
Ethane	Override	(1.00)	(\$22.80)	PPA
Ethane	Override	1.00	\$22.80	\$0.00
[Roy# 0001] Sales Volume 39.4 x Price: Average Unit 23.85 = Sales Value 939.69 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.8				
Gas	Override	(3.20)	(\$112.63)	PPA
Gas	Override	3.20	\$112.63	\$0.00
[Roy# 0001] Sales Volume 133.2 x Price: Average Unit 34.853003 = Sales Value 4,642.4199996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.63				
Oil	Override	(0.10)	(\$23.67)	PPA
Oil	Override	0.10	\$23.67	\$0.00
[Roy# 0001] Price: Average Unit 424.23913043 Rounded Result [Round( 2 )] 424.24 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,423.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 424.23913043 = Price to use for Production Royalty 424.23913043 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.67				
Pentane	Override	(0.60)	(\$297.91)	PPA
Pentane	Override	0.60	\$297.91	\$0.00
[Roy# 0001] Sales Volume 25.6 x Price: Average Unit 479.659375 = Sales Value 12,279.28 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 297.91				
Propane	Override	(0.70)	(\$69.70)	PPA
Propane	Override	0.70	\$69.70	\$0.00
[Roy# 0001] Sales Volume 30.9 x Price: Average Unit 92.97281553 = Sales Value 2,872.85999988 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.7				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$8.59)	PPA
Butane	Override	0.20	\$8.59	\$0.00
[Roy# 0001] Sales Volume 5.3 x Price: Average Unit 54.0 = Sales Value 286.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.59				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$9.52)	PPA
Ethane	Override	0.40	\$9.52	\$0.00
[Roy# 0001] Sales Volume 13.3 x Price: Average Unit 23.84962406 = Sales Value 317.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.52				
Gas	Override	(1.40)	(\$48.58)	PPA
Gas	Override	1.40	\$48.58	\$0.00
[Roy# 0001] Sales Volume 46.5 x Price: Average Unit 34.8255914 = Sales Value 1,619.3900001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.58				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 424.24 Rounded Result [Round( 2 )] 424.24 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,423.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 424.24 = Price to use for Production Royalty 424.24 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.10)	(\$57.56)	PPA
Pentane	Override	0.10	\$57.56	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 479.66 = Sales Value 1,918.64 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.56				
Propane	Override	(0.30)	(\$28.73)	PPA
Propane	Override	0.30	\$28.73	\$0.00
[Roy# 0001] Sales Volume 10.3 x Price: Average Unit 92.97281553 = Sales Value 957.61999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.73				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.60)	(\$33.04)	PPA
Butane	Override	0.60	\$33.04	\$0.00
[Roy# 0001] Sales Volume 28.1 x Price: Average Unit 54.00035587 = Sales Value 1,517.40999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.04				
Condensate	Override	(0.10)	(\$33.27)	PPA
Condensate	Override	0.10	\$33.27	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 424.325 = Sales Value 1,527.57 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.27				
Ethane	Override	(1.50)	(\$36.67)	PPA
Ethane	Override	1.50	\$36.67	\$0.00
[Roy# 0001] Sales Volume 70.6 x Price: Average Unit 23.85 = Sales Value 1,683.81 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.67				
Gas	Override	(4.70)	(\$163.66)	PPA
Gas	Override	4.70	\$163.66	\$0.00
[Roy# 0001] Sales Volume 215.4 x Price: Average Unit 34.89076137 = Sales Value 7,515.4699991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.66				
Oil	Override	(0.20)	(\$80.14)	PPA
Oil	Override	0.20	\$80.14	\$0.00
[Roy# 0001] Price: Average Unit 438.08979592 Rounded Result [Round( 2 )] 438.09 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,808.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 438.08979592 = Price to use for Production Royalty 438.08979592 x Production: Wellhead Oil 8.4 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.14				
Pentane	Override	(0.60)	(\$311.28)	PPA
Pentane	Override	0.60	\$311.28	\$0.00
[Roy# 0001] Sales Volume 29.8 x Price: Average Unit 479.65973154 = Sales Value 14,293.85999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 311.28				
Propane	Override	(1.20)	(\$115.61)	PPA
Propane	Override	1.20	\$115.61	\$0.00
[Roy# 0001] Sales Volume 57.1 x Price: Average Unit 92.97285464 = Sales Value 5,308.74999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 115.61				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$15.07)	PPA
Butane	Override	0.30	\$15.07	\$0.00
[Roy# 0001] Sales Volume 9.3 x Price: Average Unit 54.0 = Sales Value 502.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.07				
Condensate	Override	0.00	(\$10.35)	PPA
Condensate	Override	0.00	\$10.35	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 431.4375 = Sales Value 345.15 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.35				
Ethane	Override	(0.80)	(\$19.68)	PPA
Ethane	Override	0.80	\$19.68	\$0.00
[Roy# 0001] Sales Volume 27.5 x Price: Average Unit 23.84981818 = Sales Value 655.86999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.68				
Gas	Override	(2.90)	(\$101.89)	PPA
Gas	Override	2.90	\$101.89	\$0.00
[Roy# 0001] Sales Volume 97.4 x Price: Average Unit 34.86827515 = Sales Value 3,396.16999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.89				
Oil	Override	(0.10)	(\$23.66)	PPA
Oil	Override	0.10	\$23.66	\$0.00
[Roy# 0001] Price: Average Unit 438.09090909 Rounded Result [Round( 2 )] 438.09 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,808.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 438.09090909 = Price to use for Production Royalty 438.09090909 x Production: Wellhead Oil 1.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.66				
Pentane	Override	(0.30)	(\$148.21)	PPA
Pentane	Override	0.30	\$148.21	\$0.00
[Roy# 0001] Sales Volume 10.3 x Price: Average Unit 479.6592233 = Sales Value 4,940.48999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.21				
Propane	Override	(0.60)	(\$56.34)	PPA
Propane	Override	0.60	\$56.34	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 92.97277228 = Sales Value 1,878.05000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.34				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$36.29)	PPA
Butane	Override	0.70	\$36.29	\$0.00
[Roy# 0002] Sales Volume 22.4 x Price: Average Unit 54.00044643 = Sales Value 1,209.61000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.29				
Condensate	Override	(0.10)	(\$28.09)	PPA
Condensate	Override	0.10	\$28.09	\$0.00
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 425.61363636 = Sales Value 936.34999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.09				
Ethane	Override	(2.00)	(\$47.15)	PPA
Ethane	Override	2.00	\$47.15	\$0.00
[Roy# 0002] Sales Volume 65.9 x Price: Average Unit 23.85007587 = Sales Value 1,571.71999983 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.15				
Gas	Override	(7.20)	(\$249.57)	PPA
Gas	Override	7.20	\$249.57	\$0.00
[Roy# 0002] Sales Volume 239.4 x Price: Average Unit 34.74995823 = Sales Value 8,319.14000026 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 249.57				
Oil	Override	0.00	(\$8.13)	PPA
Oil	Override	0.00	\$8.13	\$0.00
[Roy# 0002] Price: Average Unit 451.68333333 Rounded Result [Round( 2 )] 451.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 451.68333333 = Price to use for Production Royalty 451.68333333 x Production: Wellhead Oil 0.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.13				
Pentane	Override	(0.60)	(\$271.97)	PPA
Pentane	Override	0.60	\$271.97	\$0.00
[Roy# 0002] Sales Volume 18.9 x Price: Average Unit 479.65925926 = Sales Value 9,065.56000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 271.97				
Propane	Override	(1.50)	(\$135.28)	PPA
Propane	Override	1.50	\$135.28	\$0.00
[Roy# 0002] Sales Volume 48.5 x Price: Average Unit 92.97278351 = Sales Value 4,509.18000024 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.28				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202004		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: May 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.80)	(\$41.96)	PPA
Butane	Override						0.80	\$41.96	\$0.00
[Roy# 0002] Sales Volume 25.9 x Price: Average Unit 54.0003861 = Sales Value 1,398.60999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.96									
Condensate	Override						(0.10)	(\$28.09)	PPA
Condensate	Override						0.10	\$28.09	\$0.00
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 425.61363636 = Sales Value 936.34999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.09									
Ethane	Override						(2.30)	(\$55.17)	PPA
Ethane	Override						2.30	\$55.17	\$0.00
[Roy# 0002] Sales Volume 77.1 x Price: Average Unit 23.85006485 = Sales Value 1,838.83999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.17									
Gas	Override						(8.20)	(\$286.52)	PPA
Gas	Override						8.20	\$286.52	\$0.00
[Roy# 0002] Sales Volume 274.9 x Price: Average Unit 34.7419789 = Sales Value 9,550.56999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 286.52									
Oil	Override						0.00	(\$21.68)	PPA
Oil	Override						0.00	\$21.68	\$0.00
[Roy# 0002] Price: Average Unit 451.68125 Rounded Result [Round( 2 )] 451.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 451.68125 = Price to use for Production Royalty 451.68125 x Production: Wellhead Oil 1.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.68									
Pentane	Override						(0.60)	(\$280.60)	PPA
Pentane	Override						0.60	\$280.60	\$0.00
[Roy# 0002] Sales Volume 19.5 x Price: Average Unit 479.66 = Sales Value 9,353.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 280.6									
Propane	Override						(1.70)	(\$159.54)	PPA
Propane	Override						1.70	\$159.54	\$0.00
[Roy# 0002] Sales Volume 57.2 x Price: Average Unit 92.9729021 = Sales Value 5,318.05000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 159.54									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for May 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jun 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.10)	(\$3.66)	PPA
Butane	Override	0.10	\$3.66	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 47.1875 = Sales Value 151.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.66				
Condensate	Override	(0.10)	(\$19.31)	PPA
Condensate	Override	0.10	\$19.31	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 361.70454545 = Sales Value 795.74999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.31				
Ethane	Override	(0.10)	(\$2.86)	PPA
Ethane	Override	0.10	\$2.86	\$0.00
[Roy# 0001] Sales Volume 6.0 x Price: Average Unit 19.64 = Sales Value 117.84 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.86				
Gas	Override	(0.70)	(\$18.70)	PPA
Gas	Override	0.70	\$18.70	\$0.00
[Roy# 0001] Sales Volume 27.2 x Price: Average Unit 28.33051471 = Sales Value 770.59000011 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.7				
Oil	Override	(0.10)	(\$41.55)	PPA
Oil	Override	0.10	\$41.55	\$0.00
[Roy# 0001] Price: Average Unit 364.42 Rounded Result [Round( 2 )] 364.42 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,441.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,441.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,441.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 364.42 = Price to use for Production Royalty 364.42 x Production: Wellhead Oil 4.7 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.55				
Pentane	Override	(0.10)	(\$51.56)	PPA
Pentane	Override	0.10	\$51.56	\$0.00
[Roy# 0001] Sales Volume 5.1 x Price: Average Unit 416.74117647 = Sales Value 2,125.38 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.56				
Propane	Override	(0.10)	(\$5.35)	PPA
Propane	Override	0.10	\$5.35	\$0.00
[Roy# 0001] Sales Volume 4.7 x Price: Average Unit 46.9 = Sales Value 220.43 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.35				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$5.10)	PPA
Butane	Override	0.10	\$5.10	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 47.18611111 = Sales Value 169.87 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.1				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.20)	(\$4.07)	PPA
Ethane	Override	0.20	\$4.07	\$0.00
[Roy# 0001] Sales Volume 6.9 x Price: Average Unit 19.64057971 = Sales Value 135.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.07				
Gas	Override	(0.90)	(\$26.70)	PPA
Gas	Override	0.90	\$26.70	\$0.00
[Roy# 0001] Sales Volume 31.6 x Price: Average Unit 28.16297468 = Sales Value 889.94999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.7				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 364.42 Rounded Result [Round( 2 )] 364.42 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,441.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,441.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,441.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 364.42 = Price to use for Production Royalty 364.42 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.10)	(\$32.51)	PPA
Pentane	Override	0.10	\$32.51	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 416.74230769 = Sales Value 1,083.52999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.51				
Propane	Override	(0.20)	(\$7.46)	PPA
Propane	Override	0.20	\$7.46	\$0.00
[Roy# 0001] Sales Volume 5.3 x Price: Average Unit 46.89811321 = Sales Value 248.56000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.46				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jun 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.30)	(\$12.54)	PPA
Butane	Override	0.30	\$12.54	\$0.00
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 47.18688525 = Sales Value 575.68000005 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.54				
Condensate	Override	0.00	(\$11.79)	PPA
Condensate	Override	0.00	\$11.79	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 360.84 = Sales Value 541.26 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.79				
Ethane	Override	(0.60)	(\$12.10)	PPA
Ethane	Override	0.60	\$12.10	\$0.00
[Roy# 0001] Sales Volume 28.3 x Price: Average Unit 19.63992933 = Sales Value 555.81000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.1				
Gas	Override	(2.50)	(\$69.89)	PPA
Gas	Override	2.50	\$69.89	\$0.00
[Roy# 0001] Sales Volume 112.7 x Price: Average Unit 28.47524401 = Sales Value 3,209.15999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.89				
Oil	Override	(0.20)	(\$82.83)	PPA
Oil	Override	0.20	\$82.83	\$0.00
[Roy# 0001] Price: Average Unit 365.72013423 Rounded Result [Round( 2 )] 365.72 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,571.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,571.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,571.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 365.72013423 = Price to use for Production Royalty 365.72013423 x Production: Wellhead Oil 10.4 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.83				
Pentane	Override	(0.20)	(\$87.12)	PPA
Pentane	Override	0.20	\$87.12	\$0.00
[Roy# 0001] Sales Volume 9.6 x Price: Average Unit 416.74166667 = Sales Value 4,000.72000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.12				
Propane	Override	(0.50)	(\$22.47)	PPA
Propane	Override	0.50	\$22.47	\$0.00
[Roy# 0001] Sales Volume 22.0 x Price: Average Unit 46.89863636 = Sales Value 1,031.76999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.47				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.20)	(\$8.35)	PPA
Butane	Override	0.20	\$8.35	\$0.00
[Roy# 0001] Sales Volume 5.9 x Price: Average Unit 47.18813559 = Sales Value 278.40999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.35				
Condensate	Override	0.00	(\$13.01)	PPA
Condensate	Override	0.00	\$13.01	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 361.43333333 = Sales Value 433.72 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.01				
Ethane	Override	(0.40)	(\$7.31)	PPA
Ethane	Override	0.40	\$7.31	\$0.00
[Roy# 0001] Sales Volume 12.4 x Price: Average Unit 19.63951613 = Sales Value 243.53000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.31				
Gas	Override	(1.80)	(\$51.00)	PPA
Gas	Override	1.80	\$51.00	\$0.00
[Roy# 0001] Sales Volume 60.2 x Price: Average Unit 28.24019934 = Sales Value 1,700.06000027 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.0				
Oil	Override	(0.10)	(\$47.18)	PPA
Oil	Override	0.10	\$47.18	\$0.00
[Roy# 0001] Price: Average Unit 365.72037037 Rounded Result [Round( 2 )] 365.72 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,571.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,571.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,571.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 365.72037037 = Price to use for Production Royalty 365.72037037 x Production: Wellhead Oil 4.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.18				
Pentane	Override	(0.10)	(\$50.01)	PPA
Pentane	Override	0.10	\$50.01	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 416.7425 = Sales Value 1,666.97 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.01				
Propane	Override	(0.30)	(\$14.07)	PPA
Propane	Override	0.30	\$14.07	\$0.00
[Roy# 0001] Sales Volume 10.0 x Price: Average Unit 46.899 = Sales Value 468.99 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.07				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.40)	(\$17.84)	PPA
Butane	Override	0.40	\$17.84	\$0.00
[Roy# 0002] Sales Volume 12.6 x Price: Average Unit 47.18650794 = Sales Value 594.55000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.84				
Condensate	Override	0.00	(\$17.31)	PPA
Condensate	Override	0.00	\$17.31	\$0.00
[Roy# 0002] Sales Volume 1.6 x Price: Average Unit 360.69375 = Sales Value 577.11 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.31				
Ethane	Override	(1.10)	(\$20.80)	PPA
Ethane	Override	1.10	\$20.80	\$0.00
[Roy# 0002] Sales Volume 35.3 x Price: Average Unit 19.63994334 = Sales Value 693.2899999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.8				
Gas	Override	(5.00)	(\$140.85)	PPA
Gas	Override	5.00	\$140.85	\$0.00
[Roy# 0002] Sales Volume 167.3 x Price: Average Unit 28.06419605 = Sales Value 4,695.13999917 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 140.85				
Oil	Override	0.00	(\$6.00)	PPA
Oil	Override	0.00	\$6.00	\$0.00
[Roy# 0002] Price: Average Unit 399.72 Rounded Result [Round( 2 )] 399.72 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,971.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,971.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,971.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 399.72 = Price to use for Production Royalty 399.72 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.0				
Pentane	Override	(0.30)	(\$132.52)	PPA
Pentane	Override	0.30	\$132.52	\$0.00
[Roy# 0002] Sales Volume 10.6 x Price: Average Unit 416.74150943 = Sales Value 4,417.45999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.52				
Propane	Override	(0.80)	(\$35.74)	PPA
Propane	Override	0.80	\$35.74	\$0.00
[Roy# 0002] Sales Volume 25.4 x Price: Average Unit 46.8984252 = Sales Value 1,191.22000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.74				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jun 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.50)	(\$22.08)	PPA
Butane	Override	0.50	\$22.08	\$0.00
[Roy# 0002] Sales Volume 15.6 x Price: Average Unit 47.18717949 = Sales Value 736.12000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.08				
Condensate	Override	(0.10)	(\$19.57)	PPA
Condensate	Override	0.10	\$19.57	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 362.37222222 = Sales Value 652.27 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.57				
Ethane	Override	(1.30)	(\$24.98)	PPA
Ethane	Override	1.30	\$24.98	\$0.00
[Roy# 0002] Sales Volume 42.4 x Price: Average Unit 19.63985849 = Sales Value 832.72999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.98				
Gas	Override	(6.00)	(\$168.29)	PPA
Gas	Override	6.00	\$168.29	\$0.00
[Roy# 0002] Sales Volume 199.1 x Price: Average Unit 28.1752888 = Sales Value 5,609.70000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 168.29				
Oil	Override	0.00	(\$6.00)	PPA
Oil	Override	0.00	\$6.00	\$0.00
[Roy# 0002] Price: Average Unit 399.7 Rounded Result [Round( 2 )] 399.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,969.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,969.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,969.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 399.7 = Price to use for Production Royalty 399.7 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.0				
Pentane	Override	(0.30)	(\$140.03)	PPA
Pentane	Override	0.30	\$140.03	\$0.00
[Roy# 0002] Sales Volume 11.2 x Price: Average Unit 416.74107143 = Sales Value 4,667.50000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 140.03				
Propane	Override	(0.90)	(\$44.32)	PPA
Propane	Override	0.90	\$44.32	\$0.00
[Roy# 0002] Sales Volume 31.5 x Price: Average Unit 46.8984127 = Sales Value 1,477.30000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.32				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jun 19:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jul 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$19.33)	PPA
Butane	Override	0.40	\$19.33	\$0.00
[Roy# 0001] Sales Volume 16.2 x Price: Average Unit 49.17901235 = Sales Value 796.70000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.33				
Condensate	Override	(0.20)	(\$64.10)	PPA
Condensate	Override	0.20	\$64.10	\$0.00
[Roy# 0001] Sales Volume 6.9 x Price: Average Unit 382.93478261 = Sales Value 2,642.25000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.1				
Ethane	Override	(1.20)	(\$19.86)	PPA
Ethane	Override	1.20	\$19.86	\$0.00
[Roy# 0001] Sales Volume 51.1 x Price: Average Unit 16.01976517 = Sales Value 818.61000019 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.86				
Gas	Override	(3.30)	(\$89.07)	PPA
Gas	Override	3.30	\$89.07	\$0.00
[Roy# 0001] Sales Volume 135.3 x Price: Average Unit 27.1345898 = Sales Value 3,671.30999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.07				
Oil	Override	(0.50)	(\$161.18)	PPA
Oil	Override	0.50	\$161.18	\$0.00
[Roy# 0001] Price: Average Unit 357.17932961 Rounded Result [Round( 2 )] 357.18 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,717.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,717.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,717.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 357.17932961 = Price to use for Production Royalty 357.17932961 x Production: Wellhead Oil 18.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 161.18				
Pentane	Override	(0.60)	(\$234.90)	PPA
Pentane	Override	0.60	\$234.90	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 424.65833333 = Sales Value 9,682.20999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.9				
Propane	Override	(0.90)	(\$30.82)	PPA
Propane	Override	0.90	\$30.82	\$0.00
[Roy# 0001] Sales Volume 35.9 x Price: Average Unit 35.38941504 = Sales Value 1,270.47999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.82				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jul 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$7.97)	PPA
Butane	Override	0.20	\$7.97	\$0.00
[Roy# 0001] Sales Volume 5.4 x Price: Average Unit 49.17777778 = Sales Value 265.56000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.97				
Condensate	Override	0.00	(\$1.09)	PPA
Condensate	Override	0.00	\$1.09	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 363.7 = Sales Value 36.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.09				
Ethane	Override	(0.60)	(\$9.61)	PPA
Ethane	Override	0.60	\$9.61	\$0.00
[Roy# 0001] Sales Volume 20.0 x Price: Average Unit 16.02 = Sales Value 320.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.61				
Gas	Override	(1.60)	(\$44.22)	PPA
Gas	Override	1.60	\$44.22	\$0.00
[Roy# 0001] Sales Volume 54.6 x Price: Average Unit 26.99487179 = Sales Value 1,473.91999973 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.22				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 358.114146 Rounded Result [Round( 2 )] 358.11 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,810.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,810.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,810.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 358.114146 = Price to use for Production Royalty 358.114146 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.10)	(\$43.32)	PPA
Pentane	Override	0.10	\$43.32	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 424.65882353 = Sales Value 1,443.84 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.32				
Propane	Override	(0.40)	(\$14.44)	PPA
Propane	Override	0.40	\$14.44	\$0.00
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 35.38897059 = Sales Value 481.29000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.44				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.10)	(\$52.37)	PPA
Butane	Override	1.10	\$52.37	\$0.00
[Roy# 0001] Sales Volume 48.9 x Price: Average Unit 49.1795501 = Sales Value 2,404.87999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.37				
Condensate	Override	(0.20)	(\$61.67)	PPA
Condensate	Override	0.20	\$61.67	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 382.71756757 = Sales Value 2,832.11000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.67				
Ethane	Override	(3.10)	(\$48.98)	PPA
Ethane	Override	3.10	\$48.98	\$0.00
[Roy# 0001] Sales Volume 140.4 x Price: Average Unit 16.02001425 = Sales Value 2,249.2100007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.98				
Gas	Override	(7.30)	(\$199.20)	PPA
Gas	Override	7.30	\$199.20	\$0.00
[Roy# 0001] Sales Volume 336.8 x Price: Average Unit 27.15950119 = Sales Value 9,147.32000079 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 199.2				
Oil	Override	(0.60)	(\$198.95)	PPA
Oil	Override	0.60	\$198.95	\$0.00
[Roy# 0001] Price: Average Unit 347.3706422 Rounded Result [Round( 2 )] 347.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 34,736.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 34,736.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 34,736.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 347.3706422 = Price to use for Production Royalty 347.3706422 x Production: Wellhead Oil 26.3 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 198.95				
Pentane	Override	(1.00)	(\$417.08)	PPA
Pentane	Override	1.00	\$417.08	\$0.00
[Roy# 0001] Sales Volume 45.1 x Price: Average Unit 424.65831486 = Sales Value 19,152.09000019 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 417.08				
Propane	Override	(2.30)	(\$80.77)	PPA
Propane	Override	2.30	\$80.77	\$0.00
[Roy# 0001] Sales Volume 104.8 x Price: Average Unit 35.3894084 = Sales Value 3,708.81000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.77				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$16.97)	PPA
Butane	Override	0.30	\$16.97	\$0.00
[Roy# 0001] Sales Volume 11.5 x Price: Average Unit 49.17913043 = Sales Value 565.55999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.97				
Condensate	Override	0.00	(\$13.86)	PPA
Condensate	Override	0.00	\$13.86	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 385.01818182 = Sales Value 462.02181818 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.86				
Ethane	Override	(1.00)	(\$16.20)	PPA
Ethane	Override	1.00	\$16.20	\$0.00
[Roy# 0001] Sales Volume 33.7 x Price: Average Unit 16.02017804 = Sales Value 539.87999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.2				
Gas	Override	(2.90)	(\$77.38)	PPA
Gas	Override	2.90	\$77.38	\$0.00
[Roy# 0001] Sales Volume 95.0 x Price: Average Unit 27.14915789 = Sales Value 2,579.16999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.38				
Oil	Override	(0.20)	(\$71.94)	PPA
Oil	Override	0.20	\$71.94	\$0.00
[Roy# 0001] Price: Average Unit 347.5245614 Rounded Result [Round( 2 )] 347.52 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 34,751.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 34,751.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 34,751.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 347.5245614 = Price to use for Production Royalty 347.5245614 x Production: Wellhead Oil 6.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.94				
Pentane	Override	(0.30)	(\$123.58)	PPA
Pentane	Override	0.30	\$123.58	\$0.00
[Roy# 0001] Sales Volume 9.7 x Price: Average Unit 424.65876289 = Sales Value 4,119.19000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.58				
Propane	Override	(0.70)	(\$25.27)	PPA
Propane	Override	0.70	\$25.27	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 35.3894958 = Sales Value 842.27000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.27				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jul 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$35.70)	PPA
Butane	Override	0.70	\$35.70	\$0.00
[Roy# 0002] Sales Volume 24.2 x Price: Average Unit 49.17892562 = Sales Value 1,190.13 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.7				
Condensate	Override	(0.10)	(\$27.47)	PPA
Condensate	Override	0.10	\$27.47	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 381.575 = Sales Value 915.78 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.47				
Ethane	Override	(2.50)	(\$39.84)	PPA
Ethane	Override	2.50	\$39.84	\$0.00
[Roy# 0002] Sales Volume 82.9 x Price: Average Unit 16.0199035 = Sales Value 1,328.05000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.84				
Gas	Override	(7.10)	(\$191.01)	PPA
Gas	Override	7.10	\$191.01	\$0.00
[Roy# 0002] Sales Volume 235.3 x Price: Average Unit 27.05932852 = Sales Value 6,367.06000076 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 191.01				
Oil	Override	(0.20)	(\$88.62)	PPA
Oil	Override	0.20	\$88.62	\$0.00
[Roy# 0002] Price: Average Unit 404.63972603 Rounded Result [Round( 2 )] 404.64 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,463.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 404.63972603 = Price to use for Production Royalty 404.63972603 x Production: Wellhead Oil 7.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.62				
Pentane	Override	(0.50)	(\$222.95)	PPA
Pentane	Override	0.50	\$222.95	\$0.00
[Roy# 0002] Sales Volume 17.5 x Price: Average Unit 424.65828571 = Sales Value 7,431.51999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.95				
Propane	Override	(1.70)	(\$58.82)	PPA
Propane	Override	1.70	\$58.82	\$0.00
[Roy# 0002] Sales Volume 55.4 x Price: Average Unit 35.38935018 = Sales Value 1,960.56999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.82				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override		(0.80)	(\$39.54)	PPA
Butane	Override		0.80	\$39.54	\$0.00
[Roy# 0002] Sales Volume 26.8 x Price: Average Unit 49.17947761 = Sales Value 1,318.00999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.54					
Condensate	Override		(0.10)	(\$21.78)	PPA
Condensate	Override		0.10	\$21.78	\$0.00
[Roy# 0002] Sales Volume 1.9 x Price: Average Unit 382.05789474 = Sales Value 725.91000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.78					
Ethane	Override		(2.80)	(\$45.56)	PPA
Ethane	Override		2.80	\$45.56	\$0.00
[Roy# 0002] Sales Volume 94.8 x Price: Average Unit 16.02004219 = Sales Value 1,518.69999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.56					
Gas	Override		(8.00)	(\$215.93)	PPA
Gas	Override		8.00	\$215.93	\$0.00
[Roy# 0002] Sales Volume 266.2 x Price: Average Unit 27.03846732 = Sales Value 7,197.64000058 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 215.93					
Oil	Override		(0.10)	(\$24.28)	PPA
Oil	Override		0.10	\$24.28	\$0.00
[Roy# 0002] Price: Average Unit 404.64 Rounded Result [Round( 2 )] 404.64 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,463.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 404.64 = Price to use for Production Royalty 404.64 x Production: Wellhead Oil 2.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.28					
Pentane	Override		(0.50)	(\$225.49)	PPA
Pentane	Override		0.50	\$225.49	\$0.00
[Roy# 0002] Sales Volume 17.7 x Price: Average Unit 424.65819209 = Sales Value 7,516.44999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 225.49					
Propane	Override		(1.90)	(\$67.52)	PPA
Propane	Override		1.90	\$67.52	\$0.00
[Roy# 0002] Sales Volume 63.6 x Price: Average Unit 35.38946541 = Sales Value 2,250.77000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.52					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>
<b>Total for Jul 19:</b>				<b>0.00</b>	<b>\$0.00</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$17.20)	PPA
Butane	Override	0.40	\$17.20	\$0.00
[Roy# 0001] Sales Volume 15.0 x Price: Average Unit 47.266 = Sales Value 708.99 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.2				
Condensate	Override	(0.10)	(\$44.79)	PPA
Condensate	Override	0.10	\$44.79	\$0.00
[Roy# 0001] Sales Volume 4.8 x Price: Average Unit 384.64375 = Sales Value 1,846.29 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.79				
Ethane	Override	(1.20)	(\$29.53)	PPA
Ethane	Override	1.20	\$29.53	\$0.00
[Roy# 0001] Sales Volume 49.7 x Price: Average Unit 24.49014085 = Sales Value 1,217.16000025 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.53				
Gas	Override	(3.00)	(\$95.21)	PPA
Gas	Override	3.00	\$95.21	\$0.00
[Roy# 0001] Sales Volume 122.8 x Price: Average Unit 31.95789902 = Sales Value 3,924.42999966 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.21				
Oil	Override	(0.20)	(\$64.86)	PPA
Oil	Override	0.20	\$64.86	\$0.00
[Roy# 0001] Price: Average Unit 371.31884058 Rounded Result [Round( 2 )] 371.32 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,131.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,131.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,131.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 0.0 + Price: Average Unit 371.31884058 = Price to use for Production Royalty 371.31884058 x Production: Wellhead Oil 7.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.86				
Pentane	Override	(0.60)	(\$233.93)	PPA
Pentane	Override	0.60	\$233.93	\$0.00
[Roy# 0001] Sales Volume 23.1 x Price: Average Unit 417.4034632 = Sales Value 9,642.01999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.93				
Propane	Override	(0.80)	(\$21.14)	PPA
Propane	Override	0.80	\$21.14	\$0.00
[Roy# 0001] Sales Volume 32.2 x Price: Average Unit 27.06397516 = Sales Value 871.46000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.14				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Aug 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$7.09)	PPA
Butane	Override	0.20	\$7.09	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 47.266 = Sales Value 236.33 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.09				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.50)	(\$12.71)	PPA
Ethane	Override	0.50	\$12.71	\$0.00
[Roy# 0001] Sales Volume 17.3 x Price: Average Unit 24.49017341 = Sales Value 423.67999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.71				
Gas	Override	(1.30)	(\$42.35)	PPA
Gas	Override	1.30	\$42.35	\$0.00
[Roy# 0001] Sales Volume 44.4 x Price: Average Unit 31.79662162 = Sales Value 1,411.76999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.35				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 371.32 Rounded Result [Round( 2 )] 371.32 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,131.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,131.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,131.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 0.0 + Price: Average Unit 371.32 = Price to use for Production Royalty 371.32 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.10)	(\$50.09)	PPA
Pentane	Override	0.10	\$50.09	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 417.405 = Sales Value 1,669.62 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.09				
Propane	Override	(0.30)	(\$8.61)	PPA
Propane	Override	0.30	\$8.61	\$0.00
[Roy# 0001] Sales Volume 10.6 x Price: Average Unit 27.06509434 = Sales Value 286.89 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.61				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.30)	(\$62.07)	PPA
Butane	Override	1.30	\$62.07	\$0.00
[Roy# 0001] Sales Volume 60.3 x Price: Average Unit 47.26600332 = Sales Value 2,850.1400002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.07				
Condensate	Override	(0.30)	(\$101.35)	PPA
Condensate	Override	0.30	\$101.35	\$0.00
[Roy# 0001] Sales Volume 12.1 x Price: Average Unit 384.62644628 = Sales Value 4,653.97999999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.35				
Ethane	Override	(3.80)	(\$92.42)	PPA
Ethane	Override	3.80	\$92.42	\$0.00
[Roy# 0001] Sales Volume 173.3 x Price: Average Unit 24.48995961 = Sales Value 4,244.11000041 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.42				
Gas	Override	(8.50)	(\$270.58)	PPA
Gas	Override	8.50	\$270.58	\$0.00
[Roy# 0001] Sales Volume 388.4 x Price: Average Unit 31.9903965 = Sales Value 12,425.0700006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 270.58				
Oil	Override	0.00	(\$0.89)	PPA
Oil	Override	0.00	\$0.89	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 410.7 + Price: Average Unit 0.0 = Price to use for Production Royalty 410.7 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.89				
Pentane	Override	(1.60)	(\$656.28)	PPA
Pentane	Override	1.60	\$656.28	\$0.00
[Roy# 0001] Sales Volume 72.2 x Price: Average Unit 417.4031856 = Sales Value 30,136.51000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 656.28				
Propane	Override	(2.60)	(\$71.02)	PPA
Propane	Override	2.60	\$71.02	\$0.00
[Roy# 0001] Sales Volume 120.5 x Price: Average Unit 27.06373444 = Sales Value 3,261.18000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.02				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Aug 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$16.31)	PPA
Butane	Override	0.30	\$16.31	\$0.00
[Roy# 0001] Sales Volume 11.5 x Price: Average Unit 47.26608696 = Sales Value 543.56000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.31				
Condensate	Override	(0.20)	(\$57.82)	PPA
Condensate	Override	0.20	\$57.82	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 385.498 = Sales Value 1,927.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.82				
Ethane	Override	(1.00)	(\$23.95)	PPA
Ethane	Override	1.00	\$23.95	\$0.00
[Roy# 0001] Sales Volume 32.6 x Price: Average Unit 24.4898773 = Sales Value 798.36999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.95				
Gas	Override	(2.60)	(\$81.90)	PPA
Gas	Override	2.60	\$81.90	\$0.00
[Roy# 0001] Sales Volume 85.2 x Price: Average Unit 32.04131455 = Sales Value 2,729.91999966 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.9				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 410.7 + Price: Average Unit 0.0 = Price to use for Production Royalty 410.7 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.80)	(\$313.05)	PPA
Pentane	Override	0.80	\$313.05	\$0.00
[Roy# 0001] Sales Volume 25.0 x Price: Average Unit 417.4032 = Sales Value 10,435.08 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 313.05				
Propane	Override	(0.70)	(\$17.86)	PPA
Propane	Override	0.70	\$17.86	\$0.00
[Roy# 0001] Sales Volume 22.0 x Price: Average Unit 27.06409091 = Sales Value 595.41000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.86				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Aug 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$31.05)	PPA
Butane	Override	0.70	\$31.05	\$0.00
[Roy# 0002] Sales Volume 21.9 x Price: Average Unit 47.26621005 = Sales Value 1,035.1300001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.05				
Condensate	Override	(0.10)	(\$21.89)	PPA
Condensate	Override	0.10	\$21.89	\$0.00
[Roy# 0002] Sales Volume 1.9 x Price: Average Unit 384.04736842 = Sales Value 729.69 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.89				
Ethane	Override	(2.40)	(\$58.70)	PPA
Ethane	Override	2.40	\$58.70	\$0.00
[Roy# 0002] Sales Volume 79.9 x Price: Average Unit 24.48998748 = Sales Value 1,956.74999965 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.7				
Gas	Override	(6.40)	(\$204.29)	PPA
Gas	Override	6.40	\$204.29	\$0.00
[Roy# 0002] Sales Volume 213.7 x Price: Average Unit 31.86612073 = Sales Value 6,809.79 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 204.29				
Oil	Override	(0.10)	(\$33.12)	PPA
Oil	Override	0.10	\$33.12	\$0.00
[Roy# 0002] Price: Average Unit 408.92222222 Rounded Result [Round( 2 )] 408.92 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,891.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,891.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,891.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 0.0 + Price: Average Unit 408.92222222 = Price to use for Production Royalty 408.92222222 x Production: Wellhead Oil 2.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.12				
Pentane	Override	(0.50)	(\$225.40)	PPA
Pentane	Override	0.50	\$225.40	\$0.00
[Roy# 0002] Sales Volume 18.0 x Price: Average Unit 417.40333333 = Sales Value 7,513.25999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 225.4				
Propane	Override	(1.50)	(\$40.43)	PPA
Propane	Override	1.50	\$40.43	\$0.00
[Roy# 0002] Sales Volume 49.8 x Price: Average Unit 27.06385542 = Sales Value 1,347.77999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.43				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202004		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Aug 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.80)	(\$36.87)	PPA
Butane	Override						0.80	\$36.87	\$0.00
[Roy# 0002] Sales Volume 26.0 x Price: Average Unit 47.26615385 = Sales Value 1,228.9200001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.87									
Condensate	Override						(0.10)	(\$21.89)	PPA
Condensate	Override						0.10	\$21.89	\$0.00
[Roy# 0002] Sales Volume 1.9 x Price: Average Unit 384.04736842 = Sales Value 729.69 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.89									
Ethane	Override						(2.80)	(\$69.06)	PPA
Ethane	Override						2.80	\$69.06	\$0.00
[Roy# 0002] Sales Volume 94.0 x Price: Average Unit 24.49 = Sales Value 2,302.06 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.06									
Gas	Override						(7.40)	(\$235.05)	PPA
Gas	Override						7.40	\$235.05	\$0.00
[Roy# 0002] Sales Volume 245.9 x Price: Average Unit 31.86299309 = Sales Value 7,835.11000083 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.05									
Oil	Override						(0.10)	(\$26.99)	PPA
Oil	Override						0.10	\$26.99	\$0.00
[Roy# 0002] Price: Average Unit 408.91818182 Rounded Result [Round( 2 )] 408.92 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,891.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,891.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,891.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 0.0 + Price: Average Unit 408.91818182 = Price to use for Production Royalty 408.91818182 x Production: Wellhead Oil 2.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.99									
Pentane	Override						(0.60)	(\$234.16)	PPA
Pentane	Override						0.60	\$234.16	\$0.00
[Roy# 0002] Sales Volume 18.7 x Price: Average Unit 417.40320856 = Sales Value 7,805.44000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.16									
Propane	Override						(1.80)	(\$47.50)	PPA
Propane	Override						1.80	\$47.50	\$0.00
[Roy# 0002] Sales Volume 58.5 x Price: Average Unit 27.06358974 = Sales Value 1,583.21999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.5									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Aug 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202004		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Sep 19</b>									
Facility: ABBT0140949STR			FERRIER 102/16-24-037-09W5						
Property: 490606			FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0						
Butane	Override						(0.10)	(\$0.82)	PPA
Butane	Override						0.10	\$0.81	(\$0.01)
[Roy# 0001] Sales Volume 39.9 x Price: Average Unit 5.47092732 = Sales Value 218.29000007 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.81									
Condensate	Override						(0.10)	(\$51.63)	PPA
Condensate	Override						0.10	\$51.84	\$0.21
[Roy# 0001] Sales Volume 32.2 x Price: Average Unit 436.33757764 = Sales Value 14,050.07000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.84									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.0 x Price: Average Unit -3.44666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.80)	(\$125.69)	PPA
Gas	Override						3.80	\$123.89	(\$1.80)
[Roy# 0001] Sales Volume 1,032.9 x Price: Average Unit 32.50528609 = Sales Value 33,574.71000236 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.89									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -28.25 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 406.4 + Price: Average Unit 0.0 = Price to use for Production Royalty 406.4 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.10)	(\$42.58)	PPA
Pentane	Override						0.10	\$45.43	\$2.85
[Roy# 0001] Sales Volume 29.3 x Price: Average Unit 420.17986348 = Sales Value 12,311.26999996 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.43									
Propane	Override						(0.30)	(\$1.79)	PPA
Propane	Override						0.30	\$1.81	\$0.02
[Roy# 0001] Sales Volume 90.6 x Price: Average Unit 5.42174393 = Sales Value 491.21000006 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.81									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$1.27</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.30)	(\$15.52)	PPA
Butane	Override		0.30	\$15.52	\$0.00
[Roy# 0001] Sales Volume 13.0 x Price: Average Unit 49.19846154 = Sales Value 639.58000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.52					
Condensate	Override		(0.20)	(\$87.43)	PPA
Condensate	Override		0.20	\$87.43	\$0.00
[Roy# 0001] Sales Volume 8.6 x Price: Average Unit 419.05232558 = Sales Value 3,603.84999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.43					
Ethane	Override		(0.90)	(\$21.98)	PPA
Ethane	Override		0.90	\$21.98	\$0.00
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 25.66005666 = Sales Value 905.8000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.98					
Gas	Override		(2.70)	(\$88.26)	PPA
Gas	Override		2.70	\$88.26	\$0.00
[Roy# 0001] Sales Volume 110.6 x Price: Average Unit 32.89294756 = Sales Value 3,637.96000014 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.26					
Oil	Override		(0.10)	(\$24.01)	PPA
Oil	Override		0.10	\$24.01	\$0.00
[Roy# 0001] Price: Average Unit 395.83888889 Rounded Result [Round( 2 )] 395.84 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,583.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,583.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,583.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 395.83888889 = Price to use for Production Royalty 395.83888889 x Production: Wellhead Oil 2.5 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.01					
Pentane	Override		(0.60)	(\$254.77)	PPA
Pentane	Override		0.60	\$254.77	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 448.77179487 = Sales Value 10,501.25999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 254.77					
Propane	Override		(0.70)	(\$31.66)	PPA
Propane	Override		0.70	\$31.66	\$0.00
[Roy# 0001] Sales Volume 27.8 x Price: Average Unit 46.9442446 = Sales Value 1,305.04999988 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.66					
Total for Property:				0.00	\$0.00



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$7.08)	PPA
Butane	Override		0.10	\$7.08	\$0.00
[Roy# 0001] Sales Volume 4.8 x Price: Average Unit 49.2 = Sales Value 236.16 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.08					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$9.93)	PPA
Ethane	Override		0.40	\$9.93	\$0.00
[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 25.65968992 = Sales Value 331.00999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.93					
Gas	Override		(1.20)	(\$40.63)	PPA
Gas	Override		1.20	\$40.63	\$0.00
[Roy# 0001] Sales Volume 41.3 x Price: Average Unit 32.78886199 = Sales Value 1,354.18000019 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.63					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 395.84 Rounded Result [Round( 2 )] 395.84 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,583.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,583.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,583.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 395.84 = Price to use for Production Royalty 395.84 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(0.10)	(\$22.89)	PPA
Pentane	Override		0.10	\$22.89	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 448.77058824 = Sales Value 762.91000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.89					
Propane	Override		(0.30)	(\$14.51)	PPA
Propane	Override		0.30	\$14.51	\$0.00
[Roy# 0001] Sales Volume 10.3 x Price: Average Unit 46.94368932 = Sales Value 483.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.51					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$59.78)	PPA
Butane	Override	1.20	\$59.78	\$0.00
[Roy# 0001] Sales Volume 55.8 x Price: Average Unit 49.19856631 = Sales Value 2,745.2800001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.78				
Condensate	Override	(0.40)	(\$152.30)	PPA
Condensate	Override	0.40	\$152.30	\$0.00
[Roy# 0001] Sales Volume 16.7 x Price: Average Unit 418.77065868 = Sales Value 6,993.46999996 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 152.3				
Ethane	Override	(3.00)	(\$76.22)	PPA
Ethane	Override	3.00	\$76.22	\$0.00
[Roy# 0001] Sales Volume 136.4 x Price: Average Unit 25.65989736 = Sales Value 3,500.0099999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.22				
Gas	Override	(8.30)	(\$275.28)	PPA
Gas	Override	8.30	\$275.28	\$0.00
[Roy# 0001] Sales Volume 381.9 x Price: Average Unit 33.09973815 = Sales Value 12,640.789999949 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 275.28				
Oil	Override	0.00	(\$8.02)	PPA
Oil	Override	0.00	\$8.02	\$0.00
[Roy# 0001] Price: Average Unit 409.2 Rounded Result [Round( 2 )] 409.2 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,919.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,919.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,919.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 409.2 = Price to use for Production Royalty 409.2 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.02				
Pentane	Override	(1.40)	(\$632.31)	PPA
Pentane	Override	1.40	\$632.31	\$0.00
[Roy# 0001] Sales Volume 64.7 x Price: Average Unit 448.77187017 = Sales Value 29,035.54 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 632.31				
Propane	Override	(2.40)	(\$114.60)	PPA
Propane	Override	2.40	\$114.60	\$0.00
[Roy# 0001] Sales Volume 112.1 x Price: Average Unit 46.94433541 = Sales Value 5,262.459999946 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 114.6				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		(0.30)	(\$16.24)	PPA
Butane	Override		0.30	\$16.24	\$0.00
[Roy# 0001] Sales Volume 11.0 x Price: Average Unit 49.19818182 = Sales Value 541.18000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.24					
Condensate	Override		(0.20)	(\$96.99)	PPA
Condensate	Override		0.20	\$96.99	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 419.86883117 = Sales Value 3,232.99000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.99					
Ethane	Override		(0.80)	(\$20.86)	PPA
Ethane	Override		0.80	\$20.86	\$0.00
[Roy# 0001] Sales Volume 27.1 x Price: Average Unit 25.6601476 = Sales Value 695.38999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.86					
Gas	Override		(2.70)	(\$87.17)	PPA
Gas	Override		2.70	\$87.17	\$0.00
[Roy# 0001] Sales Volume 88.5 x Price: Average Unit 32.83084746 = Sales Value 2,905.530000021 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.17					
Oil	Override		0.00	(\$19.64)	PPA
Oil	Override		0.00	\$19.64	\$0.00
[Roy# 0001] Price: Average Unit 409.2 Rounded Result [Round( 2 )] 409.2 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,919.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,919.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,919.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 409.2 = Price to use for Production Royalty 409.2 x Production: Wellhead Oil 1.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.64					
Pentane	Override		(0.60)	(\$284.07)	PPA
Pentane	Override		0.60	\$284.07	\$0.00
[Roy# 0001] Sales Volume 21.1 x Price: Average Unit 448.77203791 = Sales Value 9,469.0899999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 284.07					
Propane	Override		(0.60)	(\$29.57)	PPA
Propane	Override		0.60	\$29.57	\$0.00
[Roy# 0001] Sales Volume 21.0 x Price: Average Unit 46.94428571 = Sales Value 985.82999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.57					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$29.52)	PPA
Butane	Override	0.60	\$29.52	\$0.00
[Roy# 0002] Sales Volume 20.0 x Price: Average Unit 49.1985 = Sales Value 983.97 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.52				
Condensate	Override	(0.10)	(\$28.62)	PPA
Condensate	Override	0.10	\$28.62	\$0.00
[Roy# 0002] Sales Volume 2.3 x Price: Average Unit 414.77391304 = Sales Value 953.97999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.62				
Ethane	Override	(1.80)	(\$46.03)	PPA
Ethane	Override	1.80	\$46.03	\$0.00
[Roy# 0002] Sales Volume 59.8 x Price: Average Unit 25.65986622 = Sales Value 1,534.45999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.03				
Gas	Override	(6.00)	(\$197.19)	PPA
Gas	Override	6.00	\$197.19	\$0.00
[Roy# 0002] Sales Volume 200.1 x Price: Average Unit 32.84807596 = Sales Value 6,572.89999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 197.19				
Oil	Override	(0.10)	(\$26.64)	PPA
Oil	Override	0.10	\$26.64	\$0.00
[Roy# 0002] Price: Average Unit 422.79047619 Rounded Result [Round( 2 )] 422.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,278.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,278.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 422.79047619 = Price to use for Production Royalty 422.79047619 x Production: Wellhead Oil 2.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.64				
Pentane	Override	(0.40)	(\$183.10)	PPA
Pentane	Override	0.40	\$183.10	\$0.00
[Roy# 0002] Sales Volume 13.6 x Price: Average Unit 448.77132353 = Sales Value 6,103.29000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.1				
Propane	Override	(1.30)	(\$62.81)	PPA
Propane	Override	1.30	\$62.81	\$0.00
[Roy# 0002] Sales Volume 44.6 x Price: Average Unit 46.94439462 = Sales Value 2,093.72000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.81				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202004		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Sep 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$33.80)	PPA
Butane	Override						0.70	\$33.80	\$0.00
[Roy# 0002] Sales Volume 22.9 x Price: Average Unit 49.19868996 = Sales Value 1,126.65000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.8									
Condensate	Override						(0.10)	(\$21.30)	PPA
Condensate	Override						0.10	\$21.30	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 417.67647059 = Sales Value 710.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.3									
Ethane	Override						(2.00)	(\$52.04)	PPA
Ethane	Override						2.00	\$52.04	\$0.00
[Roy# 0002] Sales Volume 67.6 x Price: Average Unit 25.66005917 = Sales Value 1,734.61999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.04									
Gas	Override						(6.60)	(\$218.12)	PPA
Gas	Override						6.60	\$218.12	\$0.00
[Roy# 0002] Sales Volume 221.4 x Price: Average Unit 32.8398374 = Sales Value 7,270.74000036 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 218.12									
Oil	Override						(0.10)	(\$29.17)	PPA
Oil	Override						0.10	\$29.17	\$0.00
[Roy# 0002] Price: Average Unit 422.79130435 Rounded Result [Round( 2 )] 422.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,278.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,278.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 422.79130435 = Price to use for Production Royalty 422.79130435 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.17									
Pentane	Override						(0.40)	(\$195.22)	PPA
Pentane	Override						0.40	\$195.22	\$0.00
[Roy# 0002] Sales Volume 14.5 x Price: Average Unit 448.77172414 = Sales Value 6,507.19000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 195.22									
Propane	Override						(1.50)	(\$70.13)	PPA
Propane	Override						1.50	\$70.13	\$0.00
[Roy# 0002] Sales Volume 49.8 x Price: Average Unit 46.94417671 = Sales Value 2,337.82000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.13									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Sep 19:</b>							<b>0.00</b>	<b>\$1.27</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$19.13)	PPA
Butane	Override		0.40	\$19.13	\$0.00
[Roy# 0001] Sales Volume 17.1 x Price: Average Unit 46.10116959 = Sales Value 788.32999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.13					
Condensate	Override		(0.20)	(\$66.14)	PPA
Condensate	Override		0.20	\$66.14	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 389.43571429 = Sales Value 2,726.05000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.14					
Ethane	Override		(1.00)	(\$35.48)	PPA
Ethane	Override		1.00	\$35.48	\$0.00
[Roy# 0001] Sales Volume 42.6 x Price: Average Unit 34.32981221 = Sales Value 1,462.45000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.48					
Gas	Override		(2.70)	(\$148.01)	PPA
Gas	Override		2.70	\$148.01	\$0.00
[Roy# 0001] Sales Volume 110.8 x Price: Average Unit 55.06110108 = Sales Value 6,100.76999966 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.01					
Oil	Override		(0.10)	(\$46.25)	PPA
Oil	Override		0.10	\$46.25	\$0.00
[Roy# 0001] Price: Average Unit 381.3 Rounded Result [Round( 2 )] 381.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 381.3 = Price to use for Production Royalty 381.3 x Production: Wellhead Oil 5.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.25					
Pentane	Override		(0.50)	(\$187.31)	PPA
Pentane	Override		0.50	\$187.31	\$0.00
[Roy# 0001] Sales Volume 19.9 x Price: Average Unit 387.97035176 = Sales Value 7,720.61000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 187.31					
Propane	Override		(0.80)	(\$45.47)	PPA
Propane	Override		0.80	\$45.47	\$0.00
[Roy# 0001] Sales Volume 32.7 x Price: Average Unit 57.30917431 = Sales Value 1,874.00999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.47					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.20)	(\$6.92)	PPA
Butane	Override		0.20	\$6.92	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 46.1 = Sales Value 230.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.92					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$13.49)	PPA
Ethane	Override		0.40	\$13.49	\$0.00
[Roy# 0001] Sales Volume 13.1 x Price: Average Unit 34.32977099 = Sales Value 449.71999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.49					
Gas	Override		(1.10)	(\$57.51)	PPA
Gas	Override		1.10	\$57.51	\$0.00
[Roy# 0001] Sales Volume 35.0 x Price: Average Unit 54.774 = Sales Value 1,917.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.51					
Oil	Override		(0.10)	(\$37.75)	PPA
Oil	Override		0.10	\$37.75	\$0.00
[Roy# 0001] Price: Average Unit 381.3 Rounded Result [Round( 2 )] 381.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 381.3 = Price to use for Production Royalty 381.3 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.75					
Pentane	Override		0.00	(\$16.29)	PPA
Pentane	Override		0.00	\$16.29	\$0.00
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 387.96428571 = Sales Value 543.14999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.29					
Propane	Override		(0.30)	(\$16.51)	PPA
Propane	Override		0.30	\$16.51	\$0.00
[Roy# 0001] Sales Volume 9.6 x Price: Average Unit 57.309375 = Sales Value 550.17 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.51					
Total for Property:				0.00	\$0.00



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.50)	(\$67.57)	PPA
Butane	Override	1.50	\$67.57	\$0.00
[Roy# 0001] Sales Volume 67.3 x Price: Average Unit 46.1013373 = Sales Value 3,102.62000029 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.57				
Condensate	Override	(0.40)	(\$141.55)	PPA
Condensate	Override	0.40	\$141.55	\$0.00
[Roy# 0001] Sales Volume 16.7 x Price: Average Unit 389.20838323 = Sales Value 6,499.77999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 141.55				
Ethane	Override	(3.50)	(\$120.21)	PPA
Ethane	Override	3.50	\$120.21	\$0.00
[Roy# 0001] Sales Volume 160.8 x Price: Average Unit 34.33003731 = Sales Value 5,520.269999945 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 120.21				
Gas	Override	(8.30)	(\$458.04)	PPA
Gas	Override	8.30	\$458.04	\$0.00
[Roy# 0001] Sales Volume 381.2 x Price: Average Unit 55.17686254 = Sales Value 21,033.42000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 458.04				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 366.78 Rounded Result [Round( 2 )] 366.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 366.78 = Price to use for Production Royalty 366.78 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(1.30)	(\$486.65)	PPA
Pentane	Override	1.30	\$486.65	\$0.00
[Roy# 0001] Sales Volume 57.6 x Price: Average Unit 387.97013889 = Sales Value 22,347.08000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 486.65				
Propane	Override	(2.80)	(\$160.99)	PPA
Propane	Override	2.80	\$160.99	\$0.00
[Roy# 0001] Sales Volume 129.0 x Price: Average Unit 57.30914729 = Sales Value 7,392.880000041 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.99				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$20.61)	PPA
Butane	Override	0.40	\$20.61	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 46.10134228 = Sales Value 686.90999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.61				
Condensate	Override	(0.30)	(\$101.59)	PPA
Condensate	Override	0.30	\$101.59	\$0.00
[Roy# 0001] Sales Volume 8.7 x Price: Average Unit 389.21609195 = Sales Value 3,386.17999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.59				
Ethane	Override	(1.10)	(\$37.08)	PPA
Ethane	Override	1.10	\$37.08	\$0.00
[Roy# 0001] Sales Volume 36.0 x Price: Average Unit 34.33027778 = Sales Value 1,235.89000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.08				
Gas	Override	(3.00)	(\$165.33)	PPA
Gas	Override	3.00	\$165.33	\$0.00
[Roy# 0001] Sales Volume 99.9 x Price: Average Unit 55.16416416 = Sales Value 5,510.89999958 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 165.33				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 366.78 Rounded Result [Round( 2 )] 366.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 366.78 = Price to use for Production Royalty 366.78 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.70)	(\$272.36)	PPA
Pentane	Override	0.70	\$272.36	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 387.97008547 = Sales Value 9,078.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 272.36				
Propane	Override	(0.80)	(\$46.08)	PPA
Propane	Override	0.80	\$46.08	\$0.00
[Roy# 0001] Sales Volume 26.8 x Price: Average Unit 57.30932836 = Sales Value 1,535.89000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.08				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.80)	(\$35.41)	PPA
Butane	Override	0.80	\$35.41	\$0.00
[Roy# 0002] Sales Volume 25.6 x Price: Average Unit 46.1015625 = Sales Value 1,180.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.41				
Condensate	Override	(0.10)	(\$19.88)	PPA
Condensate	Override	0.10	\$19.88	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 389.84705882 = Sales Value 662.73999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.88				
Ethane	Override	(2.20)	(\$74.56)	PPA
Ethane	Override	2.20	\$74.56	\$0.00
[Roy# 0002] Sales Volume 72.4 x Price: Average Unit 34.32997238 = Sales Value 2,485.49000031 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.56				
Gas	Override	(6.00)	(\$331.98)	PPA
Gas	Override	6.00	\$331.98	\$0.00
[Roy# 0002] Sales Volume 201.4 x Price: Average Unit 54.94553128 = Sales Value 11,066.02999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 331.98				
Oil	Override	(0.10)	(\$45.69)	PPA
Oil	Override	0.10	\$45.69	\$0.00
[Roy# 0002] Price: Average Unit 400.77105263 Rounded Result [Round( 2 )] 400.77 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,076.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 400.77105263 = Price to use for Production Royalty 400.77105263 x Production: Wellhead Oil 3.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.69				
Pentane	Override	(0.40)	(\$158.29)	PPA
Pentane	Override	0.40	\$158.29	\$0.00
[Roy# 0002] Sales Volume 13.6 x Price: Average Unit 387.96985294 = Sales Value 5,276.38999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 158.29				
Propane	Override	(1.50)	(\$87.51)	PPA
Propane	Override	1.50	\$87.51	\$0.00
[Roy# 0002] Sales Volume 50.9 x Price: Average Unit 57.30903733 = Sales Value 2,917.03000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.51				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202004		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Oct 19</b>									
Facility: ABBT0148054FERRY			MORNSIDE 08-07-043-27W4 MWB						
Property: 491283			MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0						
Butane	Override						(0.90)	(\$40.38)	PPA
Butane	Override						0.90	\$40.38	\$0.00
[Roy# 0002] Sales Volume 29.2 x Price: Average Unit 46.10136986 = Sales Value 1,346.15999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.38									
Condensate	Override						(0.10)	(\$19.87)	PPA
Condensate	Override						0.10	\$19.87	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 389.55882353 = Sales Value 662.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.87									
Ethane	Override						(2.50)	(\$85.79)	PPA
Ethane	Override						2.50	\$85.79	\$0.00
[Roy# 0002] Sales Volume 83.3 x Price: Average Unit 34.330012 = Sales Value 2,859.6899996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.79									
Gas	Override						(6.90)	(\$379.32)	PPA
Gas	Override						6.90	\$379.32	\$0.00
[Roy# 0002] Sales Volume 230.4 x Price: Average Unit 54.87821181 = Sales Value 12,643.94000102 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 379.32									
Oil	Override						0.00	(\$14.43)	PPA
Oil	Override						0.00	\$14.43	\$0.00
[Roy# 0002] Price: Average Unit 400.76666667 Rounded Result [Round( 2 )] 400.77 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,076.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 400.76666667 = Price to use for Production Royalty 400.76666667 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.43									
Pentane	Override						(0.50)	(\$178.08)	PPA
Pentane	Override						0.50	\$178.08	\$0.00
[Roy# 0002] Sales Volume 15.3 x Price: Average Unit 387.97058824 = Sales Value 5,935.95000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 178.08									
Propane	Override						(1.80)	(\$102.30)	PPA
Propane	Override						1.80	\$102.30	\$0.00
[Roy# 0002] Sales Volume 59.5 x Price: Average Unit 57.30907563 = Sales Value 3,409.88999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 102.3									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Oct 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$18.06)	PPA
Butane	Override	0.40	\$18.06	\$0.00
[Roy# 0001] Sales Volume 15.1 x Price: Average Unit 49.29139073 = Sales Value 744.30000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.06				
Condensate	Override	(0.20)	(\$82.43)	PPA
Condensate	Override	0.20	\$82.43	\$0.00
[Roy# 0001] Sales Volume 8.5 x Price: Average Unit 399.72117647 = Sales Value 3,397.63 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.43				
Ethane	Override	(1.00)	(\$45.30)	PPA
Ethane	Override	1.00	\$45.30	\$0.00
[Roy# 0001] Sales Volume 40.3 x Price: Average Unit 46.32977667 = Sales Value 1,867.0899998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.3				
Gas	Override	(2.50)	(\$193.13)	PPA
Gas	Override	2.50	\$193.13	\$0.00
[Roy# 0001] Sales Volume 101.0 x Price: Average Unit 78.81772277 = Sales Value 7,960.58999977 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 193.13				
Oil	Override	(0.10)	(\$43.66)	PPA
Oil	Override	0.10	\$43.66	\$0.00
[Roy# 0001] Price: Average Unit 409.02727273 Rounded Result [Round( 2 )] 409.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,902.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 409.02727273 = Price to use for Production Royalty 409.02727273 x Production: Wellhead Oil 4.4 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.66				
Pentane	Override	(0.60)	(\$260.62)	PPA
Pentane	Override	0.60	\$260.62	\$0.00
[Roy# 0001] Sales Volume 23.5 x Price: Average Unit 457.11446809 = Sales Value 10,742.19000012 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 260.62				
Propane	Override	(0.70)	(\$65.07)	PPA
Propane	Override	0.70	\$65.07	\$0.00
[Roy# 0001] Sales Volume 29.3 x Price: Average Unit 91.54163823 = Sales Value 2,682.17000014 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.07				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$6.06)	PPA
Butane	Override		0.10	\$6.06	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 49.2902439 = Sales Value 202.08999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.06					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$17.37)	PPA
Ethane	Override		0.40	\$17.37	\$0.00
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 46.3304 = Sales Value 579.13 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.37					
Gas	Override		(1.00)	(\$76.40)	PPA
Gas	Override		1.00	\$76.40	\$0.00
[Roy# 0001] Sales Volume 32.6 x Price: Average Unit 78.11472393 = Sales Value 2,546.54000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.4					
Oil	Override		0.00	(\$2.45)	PPA
Oil	Override		0.00	\$2.45	\$0.00
[Roy# 0001] Price: Average Unit 409.03 Rounded Result [Round( 2 )] 409.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,902.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 409.03 = Price to use for Production Royalty 409.03 x Production: Wellhead Oil 0.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.45					
Pentane	Override		0.00	(\$20.57)	PPA
Pentane	Override		0.00	\$20.57	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 457.11333333 = Sales Value 685.67 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.57					
Propane	Override		(0.30)	(\$23.07)	PPA
Propane	Override		0.30	\$23.07	\$0.00
[Roy# 0001] Sales Volume 8.4 x Price: Average Unit 91.54166667 = Sales Value 768.95000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.07					
Total for Property:			0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		(1.20)	(\$60.54)	PPA
Butane	Override		1.20	\$60.54	\$0.00
[Roy# 0001] Sales Volume 56.4 x Price: Average Unit 49.29237589 = Sales Value 2,780.0900002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.54					
Condensate	Override		(0.30)	(\$125.32)	PPA
Condensate	Override		0.30	\$125.32	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 399.64166667 = Sales Value 5,754.84000005 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.32					
Ethane	Override		(3.10)	(\$143.57)	PPA
Ethane	Override		3.10	\$143.57	\$0.00
[Roy# 0001] Sales Volume 142.3 x Price: Average Unit 46.33000703 = Sales Value 6,592.76000037 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 143.57					
Gas	Override		(7.20)	(\$567.53)	PPA
Gas	Override		7.20	\$567.53	\$0.00
[Roy# 0001] Sales Volume 330.8 x Price: Average Unit 78.78137848 = Sales Value 26,060.88000118 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 567.53					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 385.46 Rounded Result [Round( 2 )] 385.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,545.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 385.46 = Price to use for Production Royalty 385.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(1.20)	(\$543.52)	PPA
Pentane	Override		1.20	\$543.52	\$0.00
[Roy# 0001] Sales Volume 54.6 x Price: Average Unit 457.11501832 = Sales Value 24,958.48000027 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 543.52					
Propane	Override		(2.40)	(\$220.28)	PPA
Propane	Override		2.40	\$220.28	\$0.00
[Roy# 0001] Sales Volume 110.5 x Price: Average Unit 91.54171946 = Sales Value 10,115.36000033 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 220.28					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		(0.40)	(\$17.30)	PPA
Butane	Override		0.40	\$17.30	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 49.29230769 = Sales Value 576.71999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.3					
Condensate	Override		(0.20)	(\$64.80)	PPA
Condensate	Override		0.20	\$64.80	\$0.00
[Roy# 0001] Sales Volume 5.4 x Price: Average Unit 399.98148148 = Sales Value 2,159.89999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.8					
Ethane	Override		(1.00)	(\$44.62)	PPA
Ethane	Override		1.00	\$44.62	\$0.00
[Roy# 0001] Sales Volume 32.1 x Price: Average Unit 46.32990654 = Sales Value 1,487.18999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.62					
Gas	Override		(2.60)	(\$205.75)	PPA
Gas	Override		2.60	\$205.75	\$0.00
[Roy# 0001] Sales Volume 87.2 x Price: Average Unit 78.65080275 = Sales Value 6,858.3499998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.75					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 385.46 Rounded Result [Round( 2 )] 385.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,545.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 385.46 = Price to use for Production Royalty 385.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(0.50)	(\$235.87)	PPA
Pentane	Override		0.50	\$235.87	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 457.11453488 = Sales Value 7,862.36999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.87					
Propane	Override		(0.70)	(\$65.64)	PPA
Propane	Override		0.70	\$65.64	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 91.54142259 = Sales Value 2,187.83999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.64					
		Total for Property:	0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$30.76)	PPA
Butane	Override	0.60	\$30.76	\$0.00
[Roy# 0002] Sales Volume 20.8 x Price: Average Unit 49.29230769 = Sales Value 1,025.27999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.76				
Condensate	Override	0.00	(\$18.01)	PPA
Condensate	Override	0.00	\$18.01	\$0.00
[Roy# 0002] Sales Volume 1.5 x Price: Average Unit 400.23333333 = Sales Value 600.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.01				
Ethane	Override	(1.90)	(\$87.29)	PPA
Ethane	Override	1.90	\$87.29	\$0.00
[Roy# 0002] Sales Volume 62.8 x Price: Average Unit 46.33009554 = Sales Value 2,909.52999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.29				
Gas	Override	(5.20)	(\$408.52)	PPA
Gas	Override	5.20	\$408.52	\$0.00
[Roy# 0002] Sales Volume 173.6 x Price: Average Unit 78.44158986 = Sales Value 13,617.4599997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 408.52				
Oil	Override	(0.10)	(\$39.93)	PPA
Oil	Override	0.10	\$39.93	\$0.00
[Roy# 0002] Price: Average Unit 429.38064516 Rounded Result [Round( 2 )] 429.38 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,937.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 429.38064516 = Price to use for Production Royalty 429.38064516 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.93				
Pentane	Override	(0.30)	(\$153.59)	PPA
Pentane	Override	0.30	\$153.59	\$0.00
[Roy# 0002] Sales Volume 11.2 x Price: Average Unit 457.11517857 = Sales Value 5,119.68999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.59				
Propane	Override	(1.30)	(\$118.36)	PPA
Propane	Override	1.30	\$118.36	\$0.00
[Roy# 0002] Sales Volume 43.1 x Price: Average Unit 91.54176334 = Sales Value 3,945.44999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.36				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202004		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Nov 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$35.49)	PPA
Butane	Override						0.70	\$35.49	\$0.00
[Roy# 0002] Sales Volume 24.0 x Price: Average Unit 49.2925 = Sales Value 1,183.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.49									
Condensate	Override						0.00	(\$16.80)	PPA
Condensate	Override						0.00	\$16.80	\$0.00
[Roy# 0002] Sales Volume 1.4 x Price: Average Unit 400.03571429 = Sales Value 560.05000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.8									
Ethane	Override						(2.20)	(\$101.88)	PPA
Ethane	Override						2.20	\$101.88	\$0.00
[Roy# 0002] Sales Volume 73.3 x Price: Average Unit 46.33001364 = Sales Value 3,395.98999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.88									
Gas	Override						(6.00)	(\$467.94)	PPA
Gas	Override						6.00	\$467.94	\$0.00
[Roy# 0002] Sales Volume 198.9 x Price: Average Unit 78.42182001 = Sales Value 15,598.09999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 467.94									
Oil	Override						0.00	(\$14.17)	PPA
Oil	Override						0.00	\$14.17	\$0.00
[Roy# 0002] Price: Average Unit 429.38181818 Rounded Result [Round( 2 )] 429.38 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,937.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 429.38181818 = Price to use for Production Royalty 429.38181818 x Production: Wellhead Oil 1.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.17									
Pentane	Override						(0.40)	(\$183.76)	PPA
Pentane	Override						0.40	\$183.76	\$0.00
[Roy# 0002] Sales Volume 13.4 x Price: Average Unit 457.11492537 = Sales Value 6,125.33999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.76									
Propane	Override						(1.50)	(\$138.69)	PPA
Propane	Override						1.50	\$138.69	\$0.00
[Roy# 0002] Sales Volume 50.5 x Price: Average Unit 91.54178218 = Sales Value 4,622.86000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 138.69									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Nov 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$19.68)	PPA
Butane	Override	0.40	\$19.68	\$0.00
[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 51.66050955 = Sales Value 811.06999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.68				
Condensate	Override	(0.30)	(\$110.19)	PPA
Condensate	Override	0.30	\$110.19	\$0.00
[Roy# 0001] Sales Volume 10.9 x Price: Average Unit 416.66972477 = Sales Value 4,541.69999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.19				
Ethane	Override	(1.30)	(\$68.04)	PPA
Ethane	Override	1.30	\$68.04	\$0.00
[Roy# 0001] Sales Volume 53.5 x Price: Average Unit 52.42 = Sales Value 2,804.47 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.04				
Gas	Override	(2.90)	(\$239.06)	PPA
Gas	Override	2.90	\$239.06	\$0.00
[Roy# 0001] Sales Volume 119.2 x Price: Average Unit 82.6659396 = Sales Value 9,853.78000032 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 239.06				
Oil	Override	(0.10)	(\$29.14)	PPA
Oil	Override	0.10	\$29.14	\$0.00
[Roy# 0001] Price: Average Unit 375.28125 Rounded Result [Round( 2 )] 375.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,527.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 375.28125 = Price to use for Production Royalty 375.28125 x Production: Wellhead Oil 3.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.14				
Pentane	Override	(0.50)	(\$235.97)	PPA
Pentane	Override	0.50	\$235.97	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 481.50693069 = Sales Value 9,726.43999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.97				
Propane	Override	(0.90)	(\$66.53)	PPA
Propane	Override	0.90	\$66.53	\$0.00
[Roy# 0001] Sales Volume 36.1 x Price: Average Unit 75.96426593 = Sales Value 2,742.31000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.53				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$6.35)	PPA
Butane	Override		0.10	\$6.35	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 51.66097561 = Sales Value 211.81 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.35					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$20.92)	PPA
Ethane	Override		0.40	\$20.92	\$0.00
[Roy# 0001] Sales Volume 13.3 x Price: Average Unit 52.42030075 = Sales Value 697.18999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.92					
Gas	Override		(0.90)	(\$77.08)	PPA
Gas	Override		0.90	\$77.08	\$0.00
[Roy# 0001] Sales Volume 31.2 x Price: Average Unit 82.34615385 = Sales Value 2,569.20000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.08					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 375.28 Rounded Result [Round( 2 )] 375.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,527.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 375.28 = Price to use for Production Royalty 375.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$14.45)	PPA
Pentane	Override		0.00	\$14.45	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 481.5 = Sales Value 481.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.45					
Propane	Override		(0.20)	(\$18.46)	PPA
Propane	Override		0.20	\$18.46	\$0.00
[Roy# 0001] Sales Volume 8.1 x Price: Average Unit 75.96419753 = Sales Value 615.30999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.46					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$63.34)	PPA
Butane	Override	1.20	\$63.34	\$0.00
[Roy# 0001] Sales Volume 56.3 x Price: Average Unit 51.660746 = Sales Value 2,908.4999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.34				
Condensate	Override	(0.40)	(\$176.80)	PPA
Condensate	Override	0.40	\$176.80	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 416.33384615 = Sales Value 8,118.50999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 176.8				
Ethane	Override	(3.70)	(\$194.18)	PPA
Ethane	Override	3.70	\$194.18	\$0.00
[Roy# 0001] Sales Volume 170.1 x Price: Average Unit 52.41992945 = Sales Value 8,916.62999945 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.18				
Gas	Override	(7.60)	(\$627.81)	PPA
Gas	Override	7.60	\$627.81	\$0.00
[Roy# 0001] Sales Volume 348.9 x Price: Average Unit 82.62788765 = Sales Value 28,828.87000109 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 627.81				
Oil	Override	0.00	(\$1.65)	PPA
Oil	Override	0.00	\$1.65	\$0.00
[Roy# 0001] Price: Average Unit 378.70882353 Rounded Result [Round( 2 )] 378.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,870.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 378.70882353 = Price to use for Production Royalty 378.70882353 x Production: Wellhead Oil 0.2 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.65				
Pentane	Override	(1.10)	(\$506.46)	PPA
Pentane	Override	1.10	\$506.46	\$0.00
[Roy# 0001] Sales Volume 48.3 x Price: Average Unit 481.5068323 = Sales Value 23,256.78000009 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 506.46				
Propane	Override	(2.60)	(\$199.67)	PPA
Propane	Override	2.60	\$199.67	\$0.00
[Roy# 0001] Sales Volume 120.7 x Price: Average Unit 75.96420878 = Sales Value 9,168.87999975 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 199.67				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$16.74)	PPA
Butane	Override	0.30	\$16.74	\$0.00
[Roy# 0001] Sales Volume 10.8 x Price: Average Unit 51.66111111 = Sales Value 557.93999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.74				
Condensate	Override	(0.20)	(\$68.54)	PPA
Condensate	Override	0.20	\$68.54	\$0.00
[Roy# 0001] Sales Volume 5.5 x Price: Average Unit 415.41818182 = Sales Value 2,284.80000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.54				
Ethane	Override	(1.10)	(\$56.30)	PPA
Ethane	Override	1.10	\$56.30	\$0.00
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit 52.42011173 = Sales Value 1,876.63999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.3				
Gas	Override	(2.50)	(\$204.38)	PPA
Gas	Override	2.50	\$204.38	\$0.00
[Roy# 0001] Sales Volume 82.4 x Price: Average Unit 82.67718447 = Sales Value 6,812.60000033 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 204.38				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 378.71176471 Rounded Result [Round( 2 )] 378.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,870.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 378.71176471 = Price to use for Production Royalty 378.71176471 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.40)	(\$197.90)	PPA
Pentane	Override	0.40	\$197.90	\$0.00
[Roy# 0001] Sales Volume 13.7 x Price: Average Unit 481.50656934 = Sales Value 6,596.63999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 197.9				
Propane	Override	(0.70)	(\$51.05)	PPA
Propane	Override	0.70	\$51.05	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 75.96428571 = Sales Value 1,701.59999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.05				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Dec 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$31.46)	PPA
Butane	Override	0.60	\$31.46	\$0.00
[Roy# 0002] Sales Volume 20.3 x Price: Average Unit 51.66059113 = Sales Value 1,048.70999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.46				
Condensate	Override	(0.10)	(\$30.00)	PPA
Condensate	Override	0.10	\$30.00	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 416.6875 = Sales Value 1,000.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.0				
Ethane	Override	(2.30)	(\$119.05)	PPA
Ethane	Override	2.30	\$119.05	\$0.00
[Roy# 0002] Sales Volume 75.7 x Price: Average Unit 52.42007926 = Sales Value 3,968.19999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 119.05				
Gas	Override	(5.50)	(\$456.44)	PPA
Gas	Override	5.50	\$456.44	\$0.00
[Roy# 0002] Sales Volume 184.6 x Price: Average Unit 82.42036836 = Sales Value 15,214.79999926 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 456.44				
Oil	Override	(0.10)	(\$32.97)	PPA
Oil	Override	0.10	\$32.97	\$0.00
[Roy# 0002] Price: Average Unit 422.63076923 Rounded Result [Round( 2 )] 422.63 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,262.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 422.63076923 = Price to use for Production Royalty 422.63076923 x Production: Wellhead Oil 2.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.97				
Pentane	Override	(0.30)	(\$163.23)	PPA
Pentane	Override	0.30	\$163.23	\$0.00
[Roy# 0002] Sales Volume 11.3 x Price: Average Unit 481.50619469 = Sales Value 5,441.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.23				
Propane	Override	(1.40)	(\$109.39)	PPA
Propane	Override	1.40	\$109.39	\$0.00
[Roy# 0002] Sales Volume 48.0 x Price: Average Unit 75.96416667 = Sales Value 3,646.28000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.39				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202004		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Dec 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$36.58)	PPA
Butane	Override						0.70	\$36.58	\$0.00
[Roy# 0002] Sales Volume 23.6 x Price: Average Unit 51.66101695 = Sales Value 1,219.20000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.58									
Condensate	Override						(0.10)	(\$28.74)	PPA
Condensate	Override						0.10	\$28.74	\$0.00
[Roy# 0002] Sales Volume 2.3 x Price: Average Unit 416.47826087 = Sales Value 957.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.74									
Ethane	Override						(2.60)	(\$137.76)	PPA
Ethane	Override						2.60	\$137.76	\$0.00
[Roy# 0002] Sales Volume 87.6 x Price: Average Unit 52.41997717 = Sales Value 4,591.99000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.76									
Gas	Override						(6.30)	(\$518.43)	PPA
Gas	Override						6.30	\$518.43	\$0.00
[Roy# 0002] Sales Volume 209.6 x Price: Average Unit 82.44680344 = Sales Value 17,280.85000102 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 518.43									
Oil	Override						0.00	(\$11.41)	PPA
Oil	Override						0.00	\$11.41	\$0.00
[Roy# 0002] Price: Average Unit 422.63333333 Rounded Result [Round( 2 )] 422.63 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,262.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 422.63333333 = Price to use for Production Royalty 422.63333333 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.41									
Pentane	Override						(0.40)	(\$190.68)	PPA
Pentane	Override						0.40	\$190.68	\$0.00
[Roy# 0002] Sales Volume 13.2 x Price: Average Unit 481.50681818 = Sales Value 6,355.88999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 190.68									
Propane	Override						(1.70)	(\$125.57)	PPA
Propane	Override						1.70	\$125.57	\$0.00
[Roy# 0002] Sales Volume 55.1 x Price: Average Unit 75.96406534 = Sales Value 4,185.62000023 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.57									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Dec 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 36.6 x Price: Average Unit -9.34289617 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Condensate	Override	0.00	(\$2.08)	PPA
Condensate	Override	0.00	\$2.06	(\$0.02)
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 328.2 = Sales Value 557.94 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.06				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.7 x Price: Average Unit -8.37037037 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(3.30)	(\$246.20)	PPA
Gas	Override	3.30	\$246.20	\$0.00
[Roy# 0001] Sales Volume 903.8 x Price: Average Unit 73.8222505 = Sales Value 66,720.5500019 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 246.2				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -34.96666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 341.09 + Price: Average Unit 0.0 = Price to use for Production Royalty 341.09 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$124.76)	PPA
Pentane	Override	0.30	\$103.59	(\$21.17)
[Roy# 0001] Sales Volume 67.8 x Price: Average Unit 414.06946903 = Sales Value 28,073.91000023 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.59				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -3.88532544 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	(\$21.19)	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$23.71)	PPA
Butane	Override	0.40	\$23.71	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 56.825 = Sales Value 977.39 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.71				
Condensate	Override	(0.30)	(\$89.58)	PPA
Condensate	Override	0.30	\$84.73	(\$4.85)
[Roy# 0001] Sales Volume 11.1 x Price: Average Unit 314.63873874 = Sales Value 3,492.49000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.73				
Ethane	Override	(1.30)	(\$53.64)	PPA
Ethane	Override	1.30	\$53.64	\$0.00
[Roy# 0001] Sales Volume 51.9 x Price: Average Unit 42.6 = Sales Value 2,210.94 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.64				
Gas	Override	(2.50)	(\$164.25)	PPA
Gas	Override	2.50	\$164.25	\$0.00
[Roy# 0001] Sales Volume 101.1 x Price: Average Unit 66.96478734 = Sales Value 6,770.14000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.25				
Oil	Override	0.00	(\$10.51)	PPA
Oil	Override	0.00	\$10.02	(\$0.49)
[Roy# 0001] Price: Average Unit 275.34 Rounded Result [Round( 2 )] 275.34 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,533.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 275.34 = Price to use for Production Royalty 275.34 x Production: Wellhead Oil 1.5 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.02				
Pentane	Override	(0.50)	(\$217.99)	PPA
Pentane	Override	0.50	\$217.99	\$0.00
[Roy# 0001] Sales Volume 21.0 x Price: Average Unit 427.86904762 = Sales Value 8,985.25000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 217.99				
Propane	Override	(0.90)	(\$32.93)	PPA
Propane	Override	0.90	\$32.93	\$0.00
[Roy# 0001] Sales Volume 36.4 x Price: Average Unit 37.28351648 = Sales Value 1,357.11999987 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.93				
Total for Property:		0.00	(\$5.34)	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$6.82)	PPA
Butane	Override	0.10	\$6.82	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 56.825 = Sales Value 227.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.82				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$18.02)	PPA
Ethane	Override	0.40	\$18.02	\$0.00
[Roy# 0001] Sales Volume 14.1 x Price: Average Unit 42.6 = Sales Value 600.66 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.02				
Gas	Override	(0.80)	(\$56.16)	PPA
Gas	Override	0.80	\$56.16	\$0.00
[Roy# 0001] Sales Volume 28.1 x Price: Average Unit 66.62099644 = Sales Value 1,872.04999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.16				
Oil	Override	0.00	(\$12.13)	PPA
Oil	Override	0.00	\$11.56	(\$0.57)
[Roy# 0001] Price: Average Unit 275.34285714 Rounded Result [Round( 2 )] 275.34 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,533.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 275.34285714 = Price to use for Production Royalty 275.34285714 x Production: Wellhead Oil 1.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.56				
Pentane	Override	0.00	(\$11.55)	PPA
Pentane	Override	0.00	\$11.55	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit 427.87777778 = Sales Value 385.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.55				
Propane	Override	(0.30)	(\$10.29)	PPA
Propane	Override	0.30	\$10.29	\$0.00
[Roy# 0001] Sales Volume 9.2 x Price: Average Unit 37.28369565 = Sales Value 343.00999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.29				
Total for Property:		0.00	(\$0.57)	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$71.03)	PPA
Butane	Override	1.20	\$71.03	\$0.00
[Roy# 0001] Sales Volume 57.4 x Price: Average Unit 56.82491289 = Sales Value 3,261.74999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.03				
Condensate	Override	(0.30)	(\$104.01)	PPA
Condensate	Override	0.30	\$98.36	(\$5.65)
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 313.65555556 = Sales Value 4,516.64000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.36				
Ethane	Override	(3.70)	(\$155.76)	PPA
Ethane	Override	3.70	\$155.76	\$0.00
[Roy# 0001] Sales Volume 167.9 x Price: Average Unit 42.6 = Sales Value 7,152.54 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.76				
Gas	Override	(6.50)	(\$437.93)	PPA
Gas	Override	6.50	\$437.93	\$0.00
[Roy# 0001] Sales Volume 300.3 x Price: Average Unit 66.96520147 = Sales Value 20,109.65000144 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 437.93				
Oil	Override	(0.30)	(\$85.76)	PPA
Oil	Override	0.30	\$80.86	(\$4.90)
[Roy# 0001] Price: Average Unit 297.05106383 Rounded Result [Round( 2 )] 297.05 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,704.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 297.05106383 = Price to use for Production Royalty 297.05106383 x Production: Wellhead Oil 12.5 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.86				
Pentane	Override	(0.80)	(\$363.39)	PPA
Pentane	Override	0.80	\$363.39	\$0.00
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 427.86948718 = Sales Value 16,686.91000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 363.39				
Propane	Override	(2.70)	(\$99.05)	PPA
Propane	Override	2.70	\$99.05	\$0.00
[Roy# 0001] Sales Volume 122.0 x Price: Average Unit 37.28360656 = Sales Value 4,548.60000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.05				
Total for Property:		0.00	(\$10.55)	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Feb 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$15.85)	PPA
Butane	Override	0.30	\$15.85	\$0.00
[Roy# 0001] Sales Volume 9.3 x Price: Average Unit 56.82473118 = Sales Value 528.46999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.85				
Condensate	Override	0.00	(\$9.80)	PPA
Condensate	Override	0.00	\$9.26	(\$0.54)
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 308.55 = Sales Value 308.55 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.26				
Ethane	Override	(1.00)	(\$42.56)	PPA
Ethane	Override	1.00	\$42.56	\$0.00
[Roy# 0001] Sales Volume 33.3 x Price: Average Unit 42.6 = Sales Value 1,418.58 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.56				
Gas	Override	(2.00)	(\$135.01)	PPA
Gas	Override	2.00	\$135.01	\$0.00
[Roy# 0001] Sales Volume 67.1 x Price: Average Unit 67.06661699 = Sales Value 4,500.17000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.01				
Oil	Override	0.00	(\$11.34)	PPA
Oil	Override	0.00	\$10.69	(\$0.65)
[Roy# 0001] Price: Average Unit 297.05 Rounded Result [Round( 2 )] 297.05 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,704.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 297.05 = Price to use for Production Royalty 297.05 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.69				
Pentane	Override	(0.10)	(\$46.21)	PPA
Pentane	Override	0.10	\$46.21	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 427.86944444 = Sales Value 1,540.32999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.21				
Propane	Override	(0.70)	(\$24.27)	PPA
Propane	Override	0.70	\$24.27	\$0.00
[Roy# 0001] Sales Volume 21.7 x Price: Average Unit 37.28341014 = Sales Value 809.05000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.27				
<b>Total for Property:</b>		<b>0.00</b>	<b>(\$1.19)</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$36.14)	PPA
Butane	Override	0.60	\$36.14	\$0.00
[Roy# 0002] Sales Volume 21.2 x Price: Average Unit 56.8245283 = Sales Value 1,204.67999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.14				
Condensate	Override	(0.10)	(\$21.99)	PPA
Condensate	Override	0.10	\$20.80	(\$1.19)
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 315.16818182 = Sales Value 693.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.8				
Ethane	Override	(2.20)	(\$94.96)	PPA
Ethane	Override	2.20	\$94.96	\$0.00
[Roy# 0002] Sales Volume 74.3 x Price: Average Unit 42.6 = Sales Value 3,165.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 94.96				
Gas	Override	(4.80)	(\$319.61)	PPA
Gas	Override	4.80	\$319.61	\$0.00
[Roy# 0002] Sales Volume 159.5 x Price: Average Unit 66.79322884 = Sales Value 10,653.51999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 319.61				
Oil	Override	(0.10)	(\$21.46)	PPA
Oil	Override	0.10	\$20.33	(\$1.13)
[Roy# 0002] Price: Average Unit 322.69047619 Rounded Result [Round( 2 )] 322.69 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,268.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,268.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,268.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 322.69047619 = Price to use for Production Royalty 322.69047619 x Production: Wellhead Oil 2.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.33				
Pentane	Override	(0.30)	(\$123.23)	PPA
Pentane	Override	0.30	\$123.23	\$0.00
[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 427.86979167 = Sales Value 4,107.55000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.23				
Propane	Override	(1.40)	(\$53.91)	PPA
Propane	Override	1.40	\$53.91	\$0.00
[Roy# 0002] Sales Volume 48.2 x Price: Average Unit 37.28360996 = Sales Value 1,797.07000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.91				
<b>Total for Property:</b>		<b>0.00</b>	<b>(\$2.32)</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.70)	(\$40.57)	PPA
Butane	Override	0.70	\$40.57	\$0.00
[Roy# 0002] Sales Volume 23.8 x Price: Average Unit 56.82478992 = Sales Value 1,352.4300001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.57				
Condensate	Override	(0.10)	(\$17.93)	PPA
Condensate	Override	0.10	\$16.95	(\$0.98)
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 313.93888889 = Sales Value 565.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.95				
Ethane	Override	(2.60)	(\$111.31)	PPA
Ethane	Override	2.60	\$111.31	\$0.00
[Roy# 0002] Sales Volume 87.1 x Price: Average Unit 42.6 = Sales Value 3,710.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.31				
Gas	Override	(5.50)	(\$365.67)	PPA
Gas	Override	5.50	\$365.67	\$0.00
[Roy# 0002] Sales Volume 182.5 x Price: Average Unit 66.78980822 = Sales Value 12,189.14000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 365.67				
Oil	Override	0.00	(\$5.11)	PPA
Oil	Override	0.00	\$4.84	(\$0.27)
[Roy# 0002] Price: Average Unit 322.68 Rounded Result [Round( 2 )] 322.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,267.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,267.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,267.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 322.68 = Price to use for Production Royalty 322.68 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.84				
Pentane	Override	(0.30)	(\$110.39)	PPA
Pentane	Override	0.30	\$110.39	\$0.00
[Roy# 0002] Sales Volume 8.6 x Price: Average Unit 427.86976744 = Sales Value 3,679.67999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.39				
Propane	Override	(1.70)	(\$64.76)	PPA
Propane	Override	1.70	\$64.76	\$0.00
[Roy# 0002] Sales Volume 57.9 x Price: Average Unit 37.28341969 = Sales Value 2,158.71000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.76				
Total for Property:		0.00	(\$1.25)	
Total for Feb 20:		0.00	(\$42.41)	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 38.6 x Price: Average Unit -106.5261658 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Condensate	Override		0.00	\$1.11
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 187.36875 = Sales Value 299.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.11				
Ethane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit -37.308 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		3.50	\$233.14
[Roy# 0001] Sales Volume 941.5 x Price: Average Unit 67.10745619 = Sales Value 63,181.67000289 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.14				
LPG/NGL	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.18571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$58.69
[Roy# 0001] Sales Volume 65.1 x Price: Average Unit 244.32980031 = Sales Value 15,905.87000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.69				
Propane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -37.47798817 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			3.70	\$292.94

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	[Roy# 0001] Sales Volume 17.6 x Price: Average Unit 33.58636364 = Sales Value 591.12000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.34	0.40	\$14.34
Condensate	Override	[Roy# 0001] Sales Volume 9.5 x Price: Average Unit 172.36 = Sales Value 1,637.42 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.73	0.20	\$39.73
Ethane	Override	[Roy# 0001] Sales Volume 54.3 x Price: Average Unit 34.56998158 = Sales Value 1,877.14999979 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.54	1.30	\$45.54
Gas	Override	[Roy# 0001] Sales Volume 105.0 x Price: Average Unit 60.90019048 = Sales Value 6,394.5200004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.14	2.50	\$155.14
Oil	Override	[Roy# 0001] Price: Average Unit 134.43181818 Rounded Result [Round( 2 )] 134.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,442.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 134.43181818 = Price to use for Production Royalty 134.43181818 x Production: Wellhead Oil 2.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.18	0.10	\$7.18
Pentane	Override	[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 267.78619247 = Sales Value 6,400.09000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.27	0.60	\$155.27
Propane	Override	[Roy# 0001] Sales Volume 36.6 x Price: Average Unit 7.50027322 = Sales Value 274.50999985 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.66	0.90	\$6.66
Total for Property:			6.00	\$423.86

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		0.10	\$3.73
[Roy# 0001] Sales Volume 3.7 x Price: Average Unit 33.58648649 = Sales Value 124.27000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.73				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.40	\$14.42
[Roy# 0001] Sales Volume 13.9 x Price: Average Unit 34.5705036 = Sales Value 480.53000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.42				
Gas	Override		0.80	\$49.71
[Roy# 0001] Sales Volume 27.3 x Price: Average Unit 60.6952381 = Sales Value 1,656.98000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.71				
Oil	Override		0.00	\$2.82
[Roy# 0001] Price: Average Unit 134.42857143 Rounded Result [Round( 2 )] 134.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,442.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 134.42857143 = Price to use for Production Royalty 134.42857143 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.82				
Pentane	Override		0.00	\$12.85
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 267.7875 = Sales Value 428.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.85				
Propane	Override		0.20	\$1.80
[Roy# 0001] Sales Volume 8.0 x Price: Average Unit 7.5 = Sales Value 60.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8				
<b>Total for Property:</b>			<b>1.50</b>	<b>\$85.33</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		1.20	\$39.79
[Roy# 0001] Sales Volume 54.4 x Price: Average Unit 33.58602941 = Sales Value 1,827.0799999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.79				
Condensate	Override		0.30	\$50.93
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 171.96764706 = Sales Value 2,338.76000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.93				
Ethane	Override		3.60	\$124.59
[Roy# 0001] Sales Volume 165.5 x Price: Average Unit 34.56996979 = Sales Value 5,721.33000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.59				
Gas	Override		6.40	\$392.16
[Roy# 0001] Sales Volume 295.9 x Price: Average Unit 60.85910781 = Sales Value 18,008.21000098 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 392.16				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 131.68082192 Rounded Result [Round( 2 )] 131.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 131.68082192 = Price to use for Production Royalty 131.68082192 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		1.00	\$278.75
[Roy# 0001] Sales Volume 47.8 x Price: Average Unit 267.78619247 = Sales Value 12,800.18000007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 278.75				
Propane	Override		2.60	\$19.18
[Roy# 0001] Sales Volume 117.4 x Price: Average Unit 7.50042589 = Sales Value 880.54999949 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.18				
<b>Total for Property:</b>			<b>15.10</b>	<b>\$905.40</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		0.40	\$12.59
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 33.5864 = Sales Value 419.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.59				
Condensate	Override		0.20	\$29.18
[Roy# 0001] Sales Volume 5.6 x Price: Average Unit 173.69107143 = Sales Value 972.67000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.18				
Ethane	Override		1.20	\$42.52
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 34.57 = Sales Value 1,417.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.52				
Gas	Override		2.40	\$148.14
[Roy# 0001] Sales Volume 81.1 x Price: Average Unit 60.88877928 = Sales Value 4,938.07999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.14				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 131.675 Rounded Result [Round( 2 )] 131.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 131.675 = Price to use for Production Royalty 131.675 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.50	\$137.37
[Roy# 0001] Sales Volume 17.1 x Price: Average Unit 267.78654971 = Sales Value 4,579.15000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.37				
Propane	Override		0.80	\$5.81
[Roy# 0001] Sales Volume 25.8 x Price: Average Unit 7.5003876 = Sales Value 193.51000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.81				
<b>Total for Property:</b>			<b>5.50</b>	<b>\$375.61</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 21.1 x Price: Average Unit 33.58625592 = Sales Value 708.66999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.26	0.60	\$21.26
Condensate	Override	[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 172.98235294 = Sales Value 294.07 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.82	0.10	\$8.82
Ethane	Override	[Roy# 0002] Sales Volume 75.8 x Price: Average Unit 34.56992084 = Sales Value 2,620.39999967 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 78.61	2.30	\$78.61
Gas	Override	[Roy# 0002] Sales Volume 160.8 x Price: Average Unit 60.672699 = Sales Value 9,756.16999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 292.69	4.80	\$292.69
Oil	Override	[Roy# 0002] Price: Average Unit 181.78 Rounded Result [Round( 2 )] 181.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,177.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 181.78 = Price to use for Production Royalty 181.78 x Production: Wellhead Oil 6.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.72	0.20	\$32.72
Pentane	Override	[Roy# 0002] Sales Volume 10.9 x Price: Average Unit 267.78623853 = Sales Value 2,918.86999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.57	0.30	\$87.57
Propane	Override	[Roy# 0002] Sales Volume 47.8 x Price: Average Unit 7.50041841 = Sales Value 358.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.76	1.40	\$10.76
<b>Total for Property:</b>			<b>9.70</b>	<b>\$532.43</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 24.8 x Price: Average Unit 33.58629032 = Sales Value 832.93999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.99	0.70	\$24.99
Condensate	Override	[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 172.36111111 = Sales Value 310.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.31	0.10	\$9.31
Ethane	Override	[Roy# 0002] Sales Volume 88.9 x Price: Average Unit 34.56996625 = Sales Value 3,073.26999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.2	2.70	\$92.20
Gas	Override	[Roy# 0002] Sales Volume 188.8 x Price: Average Unit 60.73829449 = Sales Value 11,467.38999971 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 344.02	5.70	\$344.02
Oil	Override	[Roy# 0002] Price: Average Unit 181.78 Rounded Result [Round( 2 )] 181.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,177.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 181.78 = Price to use for Production Royalty 181.78 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.73	0.00	\$2.73
Pentane	Override	[Roy# 0002] Sales Volume 13.6 x Price: Average Unit 267.78602941 = Sales Value 3,641.88999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.26	0.40	\$109.26
Propane	Override	[Roy# 0002] Sales Volume 56.8 x Price: Average Unit 7.50035211 = Sales Value 426.01999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.78	1.70	\$12.78
<b>Total for Property:</b>			<b>11.30</b>	<b>\$595.29</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00, 00/03-01-043-28w4/0

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02, 02/12-01-043-28w4/2

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514872

STRACHAN 100/02-29-037-08W5/02 SL 16-29, 00/02-29-037-08w5/2

Butane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit -27.0875 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Condensate	Override		0.10	\$25.10
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 239.06857143 = Sales Value 836.74000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.1				
Ethane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		2.90	\$195.06
[Roy# 0001] Sales Volume 98.2 x Price: Average Unit 66.21211813 = Sales Value 6,502.03000037 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 195.06				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$2.18
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit 242.46666667 = Sales Value 72.74 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.18				
Propane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 6.5 x Price: Average Unit -32.5 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			3.00	\$222.34

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202004			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Mar 20**

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514882

STRACHAN 100/07-29-037-08W5/02, 00/07-29-037-08w5/2

Butane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit -27.08666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Condensate	Override		0.00	\$11.48
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 239.06875 = Sales Value 382.51 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.48				
Ethane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		1.40	\$90.05
[Roy# 0001] Sales Volume 45.3 x Price: Average Unit 66.26313466 = Sales Value 3,001.7200001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.05				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.73
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 242.5 = Sales Value 24.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.73				
Propane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 3.0 x Price: Average Unit -32.5 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>1.40</b>	<b>\$102.26</b>

**Total for Mar 20: 57.20 \$3,535.46**

**Invoice Amount: 57.20 \$3,494.32**

**Other Amounts: \$0.00**

**Payment Total: \$3,494.32**