

Owner	Operator	Invoice
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3	CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	<div> <div>Invoice Number</div> <div>Op Accounting Month</div> <div>Invoice Amount</div> <div>Other Amounts</div> <div>Payment Total</div> <div>Payment Number:</div> </div> <div> <div>405083_400571_202102</div> <div>February 2021</div> <div>\$1,680.31</div> <div>\$0.00</div> <div>\$1,680.31</div> <div>EFT 33661</div> </div>

Invoice Comment 🗨️ 2021-03-04 3:57:05 PM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction	Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except
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Activity Month: Mar 19

Facility: 0113384

Property: 102935

ELMWORTH 04-08 GAS GROUP

100/12-06-072-08W6/00, 100/12-06-072-08W6/00

C2-MX	Override										(0.19)	(\$13.94)	PPA
C2-MX	Override	Sales	10.00%	19.10	1.00%	0.19000	72.63	13.87		100.00%	0.19	\$13.87	(\$0.07)
C3-MX	Override										(0.06)	(\$6.54)	PPA
C3-MX	Override	Sales	10.00%	6.10	1.00%	0.06000	102.22	6.24		100.00%	0.06	\$6.24	(\$0.30)
C4-MX	Override										(0.03)	(\$5.49)	PPA
C4-MX	Override	Sales	10.00%	2.30	1.00%	0.02000	219.50	5.05		100.00%	0.02	\$5.05	(\$0.44)
C5-SP	Override										0.00	(\$1.67)	PPA
C5-SP	Override	Sales	10.00%	0.40	1.00%	0.00000	432.58	1.73		100.00%	0.00	\$1.73	\$0.06
GAS	Override										(0.74)	(\$59.20)	PPA
GAS	Override	Sales	10.00%	83.70	1.00%	0.84000	80.20	67.13	(40.83)	100.00%	0.74	\$59.34	\$0.14
LITEMX	Override										0.00	(\$0.05)	PPA
LITEMX	Override	Sales	10.00%	0.10	1.00%	0.00000	24.04	0.02		100.00%	0.00	\$0.02	(\$0.03)
Total for Property:											(0.01)	(\$0.64)	

Total for Mar 19: (0.01) (\$0.64)

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.				Invoice Number	405083_400571_202102		
Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.				Invoice Number	405083_400571_202102			
Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override											0.00	\$0.00	PPA
Butane	Override											0.10	\$7.25	\$7.25
[Roy# 0004] Sales Volume 3.4 x Average Unit Price 113.79705882 = SUBTOTAL 386.90999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.25														
Butane	Override											0.00	\$0.00	PPA
Butane	Override											0.10	\$7.25	\$7.25
[Roy# 0007] Sales Volume 3.4 x Average Unit Price 113.79705882 = SUBTOTAL 386.90999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.25														
Butane	Override											0.00	\$0.00	PPA
Butane	Override											0.10	\$7.25	\$7.25
[Roy# 0010] Sales Volume 3.4 x Average Unit Price 113.79705882 = SUBTOTAL 386.90999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.25														
Condensate	Override											0.00	\$0.00	PPA
Condensate	Override											0.00	\$14.95	\$14.95
[Roy# 0004] Sales Volume 2.2 x Average Unit Price 362.31363636 = SUBTOTAL 797.08999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 14.95														
Condensate	Override											0.00	\$0.00	PPA
Condensate	Override											0.00	\$14.95	\$14.95
[Roy# 0007] Sales Volume 2.2 x Average Unit Price 362.31363636 = SUBTOTAL 797.08999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 14.95														
Condensate	Override											0.00	\$0.00	PPA
Condensate	Override											0.00	\$14.95	\$14.95
[Roy# 0010] Sales Volume 2.2 x Average Unit Price 362.31363636 = SUBTOTAL 797.08999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 14.95														
Ethane	Override											0.00	\$0.00	PPA
Ethane	Override											0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0														
Ethane	Override											0.00	\$0.00	PPA
Ethane	Override											0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0														
Ethane	Override											0.00	\$0.00	PPA
Ethane	Override											0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0														
Gas	Override											0.00	\$0.00	PPA
Gas	Override											0.70	\$71.33	\$71.33
[Roy# 0004] Sales Volume 132.1 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.334 Store Value Memory 1 71.334 Sales Volume 132.1 x Average Unit Price 108.25775927 = Sales Value (SUBTOTAL) 14,300.84999957 - Factor = SUB group total (Sales Volume 132.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 12,696.543152) = Sales less Processing (SUBTOT) 1,604.30684757 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 30.08075339 Store Value Memory 2 30.08075339 Memory 1 71.334 = Net Royalty Value 71.33														

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202102			
	Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction	Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Gas	Override										0.00	\$0.00	PPA
Gas	Override										0.70	\$71.33	\$71.33
[Roy# 0007] Sales Volume 132.1 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.334 Store Value Memory 1 71.334 Sales Volume 132.1 x Average Unit Price 108.25775927 = Sales Value (SUBTOTAL) 14,300.84999957 - Factor = SUB group total (Sales Volume 132.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 12,696.543152) = Sales less Processing (SUBTOT) 1,604.30684757 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 30.08075339 Store Value Memory 2 30.08075339 Memory 1 71.334 = Net Royalty Value 71.33													
Gas	Override										0.00	\$0.00	PPA
Gas	Override										0.70	\$71.33	\$71.33
[Roy# 0010] Sales Volume 132.1 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.334 Store Value Memory 1 71.334 Sales Volume 132.1 x Average Unit Price 108.25775927 = Sales Value (SUBTOTAL) 14,300.84999957 - Factor = SUB group total (Sales Volume 132.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 12,696.543152) = Sales less Processing (SUBTOT) 1,604.30684757 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 30.08075339 Store Value Memory 2 30.08075339 Memory 1 71.334 = Net Royalty Value 71.33													
Pentane	Override										0.00	\$0.00	PPA
Pentane	Override										0.00	\$5.16	\$5.16
[Roy# 0004] Sales Volume 0.8 x Average Unit Price 343.975 = SUBTOTAL 275.18 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.16													
Pentane	Override										0.00	\$0.00	PPA
Pentane	Override										0.00	\$5.16	\$5.16
[Roy# 0007] Sales Volume 0.8 x Average Unit Price 343.975 = SUBTOTAL 275.18 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.16													
Pentane	Override										0.00	\$0.00	PPA
Pentane	Override										0.00	\$5.16	\$5.16
[Roy# 0010] Sales Volume 0.8 x Average Unit Price 343.975 = SUBTOTAL 275.18 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.16													
Propane	Override										0.00	\$0.00	PPA
Propane	Override										0.10	\$11.28	\$11.28
[Roy# 0004] Sales Volume 6.8 x Average Unit Price 88.49852941 = SUBTOTAL 601.78999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.28													
Propane	Override										0.00	\$0.00	PPA
Propane	Override										0.10	\$11.28	\$11.28
[Roy# 0007] Sales Volume 6.8 x Average Unit Price 88.49852941 = SUBTOTAL 601.78999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.28													
Propane	Override										0.00	\$0.00	PPA
Propane	Override										0.10	\$11.28	\$11.28
[Roy# 0010] Sales Volume 6.8 x Average Unit Price 88.49852941 = SUBTOTAL 601.78999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.28													
Total for Property:											2.70	\$329.91	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202102				
	Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override										0.00	\$0.00	PPA
Butane	Override										0.00	\$4.69	\$4.69
[Roy# 0016] Sales Volume - NET 2.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 113.79545455 = SUBTOTAL (100%) 250.35000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.69													
Condensate	Override										0.00	\$0.00	PPA
Condensate	Override										0.10	\$33.29	\$33.29
[Roy# 0019] Sales Volume - NET 4.9 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 362.31428571 = SUBTOTAL (100%) 1,775.33999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 33.29													
Ethane	Override										0.00	\$0.00	PPA
Ethane	Override										0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.9 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0													
Gas	Override										0.00	\$0.00	PPA
Gas	Override										0.10	\$14.63	\$14.63
[Roy# 0018] Sales Volume 27.1 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 14.634 Store Value Memory 1 14.634 Sales Volume 27.1 x Average Unit Price 113.68413284 = Sales Value (SUBTOTAL) 3,080.83999996 - Factor = SUB group total (Sales Volume 27.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 2,604.665552) = Sales less Processing (SUBTOT) 476.17444796 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 8.9282709 Store Value Memory 2 8.9282709 Memory 1 14.634 = Net Royalty Value 14.63													
Pentane	Override										0.00	\$0.00	PPA
Pentane	Override										0.00	\$5.16	\$5.16
[Roy# 0020] Sales Volume - NET 0.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 343.975 = SUBTOTAL (100%) 275.18 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.16													
Propane	Override										0.00	\$0.00	PPA
Propane	Override										0.00	\$4.15	\$4.15
[Roy# 0021] Sales Volume - NET 2.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 88.5 = SUBTOTAL (100%) 221.25 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.15													
Total for Property:											0.20	\$61.92	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.				Invoice Number	405083_400571_202102			
Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override											0.00	\$0.00	PPA
Butane	Override											0.80	\$89.62	\$89.62
[Roy# 0031] Sales Volume 14.0 x Average Unit Price 113.79714286 = SUBTOTAL 1,593.16000004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 89.62														
Condensate	Override											0.00	\$0.00	PPA
Condensate	Override											1.10	\$381.11	\$381.11
[Roy# 0035] Sales Volume 18.7 x Average Unit Price 362.31497326 = SUBTOTAL 6,775.28999996 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 381.11														
Ethane	Override											0.00	\$0.00	PPA
Ethane	Override											0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 1.0 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0														
Gas	Override											0.00	\$0.00	PPA
Gas	Override											1.90	\$226.80	\$226.80
[Roy# 0033] Sales Volume 140.0 x Min. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 226.8 Store Value Memory 1 226.8 Sales Volume 140.0 x Average Unit Price 117.96521429 = Sales Value (SUBTOTAL) 16,515.1300006 - Factor = SUB group total (Sales Volume 140.0 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 13,455.8368) = Sales less Processing (SUBTOT) 3,059.2932006 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 172.08524254 Store Value Memory 2 172.08524254 Memory 1 226.8 = Net Royalty Value 226.8														
Pentane	Override											0.00	\$0.00	PPA
Pentane	Override											0.30	\$96.74	\$96.74
[Roy# 0036] Sales Volume 5.0 x Average Unit Price 343.974 = SUBTOTAL 1,719.87 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 96.74														
Propane	Override											0.00	\$0.00	PPA
Propane	Override											0.90	\$81.14	\$81.14
[Roy# 0037] Sales Volume 16.3 x Average Unit Price 88.49877301 = SUBTOTAL 1,442.53000006 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 81.14														
Total for Property:												5.00	\$875.41	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202102				
	Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override										0.00	\$0.00	PPA
Butane	Override										0.20	\$22.83	\$22.83
[Roy# 0016] Sales Volume - NET 10.7 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 113.79626168 = SUBTOTAL (100%) 1,217.61999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.83													
Condensate	Override										0.00	\$0.00	PPA
Condensate	Override										0.50	\$171.87	\$171.87
[Roy# 0019] Sales Volume - NET 25.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 362.31501976 = SUBTOTAL (100%) 9,166.56999993 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 171.87													
Ethane	Override										0.00	\$0.00	PPA
Ethane	Override										0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.9 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.88888889 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0													
Gas	Override										0.00	\$0.00	PPA
Gas	Override										0.70	\$79.87	\$79.87
[Roy# 0018] Sales Volume 147.9 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 79.866 Store Value Memory 1 79.866 Sales Volume 147.9 x Average Unit Price 114.44043272 = Sales Value (SUBTOTAL) 16,925.73999929 - Factor = SUB group total (Sales Volume 147.9 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 14,215.130448) = Sales less Processing (SUBTOT) 2,710.60955129 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 50.82392908 Store Value Memory 2 50.82392908 Memory 1 79.866 = Net Royalty Value 79.87													
Pentane	Override										0.00	\$0.00	PPA
Pentane	Override										0.10	\$27.09	\$27.09
[Roy# 0020] Sales Volume - NET 4.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 343.97380952 = SUBTOTAL (100%) 1,444.68999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 27.09													
Propane	Override										0.00	\$0.00	PPA
Propane	Override										0.20	\$21.90	\$21.90
[Roy# 0021] Sales Volume - NET 13.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 88.49848485 = SUBTOTAL (100%) 1,168.18000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.9													
Total for Property:											1.70	\$323.56	
Total for Dec 20:											9.60	\$1,590.80	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.				Invoice Number	405083_400571_202102			
Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.				Invoice Number	405083_400571_202102			
	Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override											0.10	\$30.05
[Roy# 0004] Production Volume 13.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.57474881 % [5.0 MN, 15.0 MX] x Production Volume 13.7 = Royalty Rate Base (SUBTOTAL) 0.685 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 350.9587963 - template use only - GCA (DUMMYJ) 0.000001 = 350.9587953) = Net Sales Value (SUBTOTAL) 240.40677478 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 30.05													
Oil	Override											0.10	\$30.05
[Roy# 0007] Production Volume 13.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.57474881 % [5.0 MN, 15.0 MX] x Production Volume 13.7 = Royalty Rate Base (SUBTOTAL) 0.685 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 350.9587963 - template use only - GCA (DUMMYJ) 0.000001 = 350.9587953) = Net Sales Value (SUBTOTAL) 240.40677478 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 30.05													
Oil	Override											0.10	\$30.05
[Roy# 0010] Production Volume 13.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.57474881 % [5.0 MN, 15.0 MX] x Production Volume 13.7 = Royalty Rate Base (SUBTOTAL) 0.685 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 350.9587963 - template use only - GCA (DUMMYJ) 0.000001 = 350.9587953) = Net Sales Value (SUBTOTAL) 240.40677478 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 30.05													
Total for Property:												0.30	\$90.15

Total for Jan 21: 0.30 \$90.15

Invoice Amount: 9.89 \$1,680.31

Other Amounts: \$0.00

Payment Total: \$1,680.31