



# Royalty Statement

Owner		Operator	Invoice		
103294 MAPLE LEAF 2013 808, 609 GRANVILLE STREET VANCOUVER, BC, BC V7Y 1G5		BOULDER BOULDER ENERGY LTD. 2200, 520 3RD AVE SW CALGARY, AB, AB T2P 0R3 403-767-3060	Invoice Number	1_103294_202004	
			Op Accounting Month	April 2020	
			Invoice Amount	\$92.60	
			Other Amounts	\$0.00	
			Payment Total	\$92.60	
			Payment Number:	Cheque 23794	
Product	Roy Type			Net Roy Vol	Net Roy Amt Except

## Activity Month: Mar 17

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33A

TRACT: U02469-33A - 0.77792600%

Butane	Override	0.00	(\$3.41)	PPA
Butane	Override	0.00	\$3.41	\$0.00
[Roy# 0001] Sales Volume 0.7 x Average Unit Price 153.54285714 = Sales Value 107.48 - Factor = SUB group total ( Sales Volume 0.7 x NGL TRANS ALLOW 23.71 = 16.597 ) = SUBTOTAL 90.883 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.41				
Condensate	Override	0.00	(\$2.74)	PPA
Condensate	Override	0.00	\$2.74	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 388.7 = Sales Value 77.74 - Factor = SUB group total ( Sales Volume 0.2 x NGL TRANS ALLOW 23.71 = 4.742 ) = SUBTOTAL 72.998 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 2.74				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0				
Gas	Override	(0.10)	(\$10.50)	PPA
Gas	Override	0.10	\$10.50	\$0.00
[Roy# 0001] Sales Volume 7.6 x Average Unit Price 104.45921053 = Sales Value 793.89000003 - Factor = SUB group total ( Sales Volume 7.6 x Gas Cost Allowance Rate 67.61 = 513.836 ) = SUBTOTAL 280.05400003 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 10.5				
Oil	Override	(0.20)	(\$88.94)	PPA
Oil	Override	0.20	\$88.94	\$0.00
[Roy# 0001] Production Volume 19.6 / DIVISOR 48.0 = SUBTOTAL 0.40833333 % [ 2.5 MN, 7.5 MX] x Production Volume 19.6 x Factor = SUB group total ( + Price: Average Unit 378.0 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 363.0 ) = Sales Value (net of ded) 177.87 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 88.94				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0				
Propane	Override	0.00	(\$0.75)	PPA
Propane	Override	0.00	\$0.75	\$0.00
[Roy# 0001] Sales Volume 0.9 x Average Unit Price 45.94444444 = Sales Value 41.35 - Factor = SUB group total ( Sales Volume 0.9 x NGL TRANS ALLOW 23.71 = 21.339 ) = SUBTOTAL 20.011 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.75				

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 17

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33A

TRACT: U02469-33A - 0.77792600%

Sulphur Override

0.00 \$0.00 PPA

Sulphur Override

0.00 \$0.00 \$0.00

[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33B

TRACT: U02469-33B - 0.12707800%

Butane Override

0.00 \$0.00 PPA

Butane Override

0.00 \$0.00 \$0.00

[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0

Condensate Override

0.00 \$0.00 PPA

Condensate Override

0.00 \$0.00 \$0.00

[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0

Ethane Override

0.00 \$0.00 PPA

Ethane Override

0.00 \$0.00 \$0.00

[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0

Gas Override

0.00 (\$1.56) PPA

Gas Override

0.00 \$1.56 \$0.00

[Roy# 0001] Sales Volume 1.1 x Average Unit Price 105.51818182 = Sales Value 116.07 - Factor = SUB group total ( Sales Volume 1.1 x Gas Cost Allowance Rate 67.61 = 74.371 ) = SUBTOTAL 41.699 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.56

Oil Override

0.00 (\$14.52) PPA

Oil Override

0.00 \$14.52 \$0.00

[Roy# 0001] Production Volume 3.2 / DIVISOR 48.0 = SUBTOTAL 0.06666667 % [ 2.5 MN, 7.5 MX ] x Production Volume 3.2 x Factor = SUB group total ( + Price: Average Unit 378.0 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 363.0 ) = Sales Value (NET OF DED) 29.04 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 14.52

Pentane Override

0.00 \$0.00 PPA

Pentane Override

0.00 \$0.00 \$0.00

[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0

Propane Override

0.00 (\$0.17) PPA

Propane Override

0.00 \$0.17 \$0.00

[Roy# 0001] Sales Volume 0.2 x Average Unit Price 45.95 = Sales Value 9.19 - Factor = SUB group total ( Sales Volume 0.2 x NGL TRANS ALLOW 23.71 = 4.742 ) = SUBTOTAL 4.448 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.17

Sulphur Override

0.00 \$0.00 PPA

Sulphur Override

0.00 \$0.00 \$0.00

[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 17

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35A

TRACT: U02469-35A - 1.10166400%

Butane	Override		0.00	(\$5.36)	PPA
Butane	Override		0.00	\$5.36	\$0.00
[Roy# 0001] Sales Volume 1.1 x Average Unit Price 153.53636364 = Sales Value 168.89 - Factor = SUB group total ( Sales Volume 1.1 x NGL TRANS ALLOW 23.71 = 26.081 ) = SUBTOTAL 142.809 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 5.36					
Condensate	Override		0.00	(\$5.47)	PPA
Condensate	Override		0.00	\$5.47	\$0.00
[Roy# 0001] Sales Volume 0.4 x Average Unit Price 388.675 = Sales Value 155.47 - Factor = SUB group total ( Sales Volume 0.4 x NGL TRANS ALLOW 23.71 = 9.484 ) = SUBTOTAL 145.986 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 5.47					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Average Unit Price -62.6 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.1 x NGL TRANS ALLOW 23.71 = 2.371 ) = SUBTOTAL -2.371 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		(0.10)	(\$14.73)	PPA
Gas	Override		0.10	\$14.73	\$0.00
[Roy# 0001] Sales Volume 10.6 x Average Unit Price 104.67830189 = Sales Value 1,109.59000003 - Factor = SUB group total ( Sales Volume 10.6 x Gas Cost Allowance Rate 67.61 = 716.666 ) = SUBTOTAL 392.92400003 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 14.73					
Oil	Override		(0.30)	(\$125.69)	PPA
Oil	Override		0.30	\$125.69	\$0.00
[Roy# 0001] Production Volume 27.7 / DIVISOR 48.0 = SUBTOTAL 0.57708333 % [ 2.5 MN, 7.5 MX] x Production Volume 27.7 x Factor = SUB group total ( + Price: Average Unit 378.0 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 363.0 ) = Sales Value (NET OF DED) 251.3775 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 125.69					
Pentane	Override		0.00	(\$2.68)	PPA
Pentane	Override		0.00	\$2.68	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 380.6 = Sales Value 76.12 - Factor = SUB group total ( Sales Volume 0.2 x NGL TRANS ALLOW 23.71 = 4.742 ) = SUBTOTAL 71.378 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 2.68					
Propane	Override		0.00	(\$1.00)	PPA
Propane	Override		0.00	\$1.00	\$0.00
[Roy# 0001] Sales Volume 1.2 x Average Unit Price 45.95 = Sales Value 55.14 - Factor = SUB group total ( Sales Volume 1.2 x NGL TRANS ALLOW 23.71 = 28.452 ) = SUBTOTAL 26.688 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.0					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 17**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35B

TRACT: U02469-35B - 0.06665600%

Butane	Override					0.00	\$0.00	PPA
Butane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	PPA
Condensate	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	PPA
Ethane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.00	(\$1.11)	PPA
Gas	Override					0.00	\$1.11	\$0.00
[Roy# 0001] Sales Volume 0.8 x Average Unit Price 104.4625 = Sales Value 83.57 - Factor = SUB group total ( Sales Volume 0.8 x Gas Cost Allowance Rate 67.61 = 54.088 ) = SUBTOTAL 29.482 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.11								
Oil	Override					0.00	(\$7.71)	PPA
Oil	Override					0.00	\$7.71	\$0.00
[Roy# 0001] Production Volume 1.7 / DIVISOR 48.0 = SUBTOTAL 0.03541667 % [ 2.5 MN, 7.5 MX] x Production Volume 1.7 x Factor = SUB group total ( + Price: Average Unit 378.0 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 363.0 ) = Sales Value (NET OF DED) 15.4275 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 7.71								
Pentane	Override					0.00	\$0.00	PPA
Pentane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	(\$0.17)	PPA
Propane	Override					0.00	\$0.17	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 45.95 = Sales Value 9.19 - Factor = SUB group total ( Sales Volume 0.2 x NGL TRANS ALLOW 23.71 = 4.742 ) = SUBTOTAL 4.448 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.17								
Sulphur	Override					0.00	\$0.00	PPA
Sulphur	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Mar 17:</b>						<b>0.00</b>	<b>\$0.00</b>	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 17

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33A

TRACT: U02469-33A - 0.77792600%

Butane	Override		0.00	(\$4.16)	PPA
Butane	Override		0.00	\$4.16	\$0.00
[Roy# 0001] Sales Volume 0.8 x Average Unit Price 162.4125 = Sales Value 129.93 - Factor = SUB group total ( Sales Volume 0.8 x NGL TRANS ALLOW 23.71 = 18.968 ) = SUBTOTAL 110.962 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 4.16					
Condensate	Override		0.00	(\$4.54)	PPA
Condensate	Override		0.00	\$4.54	\$0.00
[Roy# 0001] Sales Volume 0.4 x Average Unit Price 326.525 = Sales Value 130.61 - Factor = SUB group total ( Sales Volume 0.4 x NGL TRANS ALLOW 23.71 = 9.484 ) = SUBTOTAL 121.126 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 4.54					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 6.2 x Average Unit Price 62.33548387 = Sales Value 386.47999999 - Factor = SUB group total ( Sales Volume 6.2 x Gas Cost Allowance Rate 67.61 = 419.182 ) = SUBTOTAL -32.70200001 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Oil	Override		(0.20)	(\$63.14)	PPA
Oil	Override		0.20	\$63.14	\$0.00
[Roy# 0001] Production Volume 15.7 / DIVISOR 48.0 = SUBTOTAL 0.32708333 % [ 2.5 MN, 7.5 MX] x Production Volume 15.7 x Factor = SUB group total ( + Price: Average Unit 336.70992908 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 321.70992908 ) = Sales Value (net of ded) 126.27114716 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 63.14					
Pentane	Override		0.00	(\$2.30)	PPA
Pentane	Override		0.00	\$2.30	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 329.75 = Sales Value 65.95 - Factor = SUB group total ( Sales Volume 0.2 x NGL TRANS ALLOW 23.71 = 4.742 ) = SUBTOTAL 61.208 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 2.3					
Propane	Override		0.00	(\$2.68)	PPA
Propane	Override		0.00	\$2.68	\$0.00
[Roy# 0001] Sales Volume 1.1 x Average Unit Price 88.78181818 = Sales Value 97.66 - Factor = SUB group total ( Sales Volume 1.1 x NGL TRANS ALLOW 23.71 = 26.081 ) = SUBTOTAL 71.579 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 2.68					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 17

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33B

TRACT: U02469-33B - 0.12707800%

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 1.0 x Average Unit Price 61.84 = Sales Value 61.84 - Factor = SUB group total ( Sales Volume 1.0 x Gas Cost Allowance Rate 67.61 = 67.61 ) = SUBTOTAL -5.77 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Oil	Override		0.00	(\$10.46)	PPA
Oil	Override		0.00	\$10.46	\$0.00
[Roy# 0001] Production Volume 2.6 / DIVISOR 48.0 = SUBTOTAL 0.05416667 % [ 2.5 MN, 7.5 MX] x Production Volume 2.6 x Factor = SUB group total ( + Price: Average Unit 336.70833333 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 321.70833333 ) = Sales Value (NET OF DED) 20.91104167 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 10.46					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Propane	Override		0.00	(\$0.49)	PPA
Propane	Override		0.00	\$0.49	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 88.8 = Sales Value 17.76 - Factor = SUB group total ( Sales Volume 0.2 x NGL TRANS ALLOW 23.71 = 4.742 ) = SUBTOTAL 13.018 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.49					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 17**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35A

TRACT: U02469-35A - 1.10166400%

Butane	Override		0.00	(\$5.20)	PPA
Butane	Override		0.00	\$5.20	\$0.00
[Roy# 0001] Sales Volume 1.0 x Average Unit Price 162.41 = Sales Value 162.41 - Factor = SUB group total ( Sales Volume 1.0 x NGL TRANS ALLOW 23.71 = 23.71 ) = SUBTOTAL 138.7 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 5.2					
Condensate	Override		0.00	(\$3.41)	PPA
Condensate	Override		0.00	\$3.41	\$0.00
[Roy# 0001] Sales Volume 0.3 x Average Unit Price 326.53333333 = Sales Value 97.96 - Factor = SUB group total ( Sales Volume 0.3 x NGL TRANS ALLOW 23.71 = 7.113 ) = SUBTOTAL 90.847 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.41					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 8.9 x Average Unit Price 62.3741573 = Sales Value 555.12999997 - Factor = SUB group total ( Sales Volume 8.9 x Gas Cost Allowance Rate 67.61 = 601.729 ) = SUBTOTAL -46.59900003 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Oil	Override		(0.30)	(\$89.05)	PPA
Oil	Override		0.30	\$89.05	\$0.00
[Roy# 0001] Production Volume 22.2 / DIVISOR 48.0 = SUBTOTAL 0.4625 % [ 2.5 MN, 7.5 MX] x Production Volume 22.2 x Factor = SUB group total ( + Price: Average Unit 335.89452736 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 320.89452736 ) = Sales Value (NET OF DED) 178.09646268 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 89.05					
Pentane	Override		0.00	(\$1.15)	PPA
Pentane	Override		0.00	\$1.15	\$0.00
[Roy# 0001] Sales Volume 0.1 x Average Unit Price 329.7 = Sales Value 32.97 - Factor = SUB group total ( Sales Volume 0.1 x NGL TRANS ALLOW 23.71 = 2.371 ) = SUBTOTAL 30.599 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.15					
Propane	Override		0.00	(\$3.17)	PPA
Propane	Override		0.00	\$3.17	\$0.00
[Roy# 0001] Sales Volume 1.3 x Average Unit Price 88.77692308 = Sales Value 115.41 - Factor = SUB group total ( Sales Volume 1.3 x NGL TRANS ALLOW 23.71 = 30.823 ) = SUBTOTAL 84.587 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.17					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>	



Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 17**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35B

TRACT: U02469-35B - 0.06665600%

Butane	Override					0.00	\$0.00	PPA
Butane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	PPA
Condensate	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	PPA
Ethane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.00	\$0.00	PPA
Gas	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Average Unit Price 63.25 = Sales Value 37.95 - Factor = SUB group total ( Sales Volume 0.6 x Gas Cost Allowance Rate 67.61 = 40.566 ) = SUBTOTAL -2.616 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	(\$5.23)	PPA
Oil	Override					0.00	\$5.23	\$0.00
[Roy# 0001] Production Volume 1.3 / DIVISOR 48.0 = SUBTOTAL 0.02708333 % [ 2.5 MN, 7.5 MX] x Production Volume 1.3 x Factor = SUB group total ( + Price: Average Unit 336.70909091 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 321.70909091 ) = Sales Value (NET OF DED) 10.45554545 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 5.23								
Pentane	Override					0.00	\$0.00	PPA
Pentane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	PPA
Propane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Sulphur	Override					0.00	\$0.00	PPA
Sulphur	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jul 17:</b>						<b>0.00</b>	<b>\$0.00</b>	



Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Oct 17**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33A

TRACT: U02469-33A - 0.77792600%

Butane	Override		0.00	(\$1.19)	PPA
Butane	Override		0.00	\$1.19	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 182.1 = Sales Value 36.42 - Factor = SUB group total ( Sales Volume 0.2 x NGL TRANS ALLOW 23.71 = 4.742 ) = SUBTOTAL 31.678 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.19					
Condensate	Override		0.00	(\$4.12)	PPA
Condensate	Override		0.00	\$4.12	\$0.00
[Roy# 0001] Sales Volume 0.3 x Average Unit Price 390.26666667 = Sales Value 117.08 - Factor = SUB group total ( Sales Volume 0.3 x NGL TRANS ALLOW 23.71 = 7.113 ) = SUBTOTAL 109.967 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 4.12					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 6.1 x Average Unit Price 23.60491803 = Sales Value 143.98999998 - Factor = SUB group total ( Sales Volume 6.1 x Gas Cost Allowance Rate 67.61 = 412.421 ) = SUBTOTAL -268.43100002 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Oil	Override		(0.20)	(\$60.61)	PPA
Oil	Override		0.20	\$60.61	\$0.00
[Roy# 0001] Production Volume 13.1 / DIVISOR 48.0 = SUBTOTAL 0.27291667 % [ 2.5 MN, 7.5 MX] x Production Volume 13.1 x Factor = SUB group total ( + Price: Average Unit 385.10813008 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 370.10813008 ) = Sales Value (net of ded) 121.2104126 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 60.61					
Pentane	Override		0.00	(\$1.41)	PPA
Pentane	Override		0.00	\$1.41	\$0.00
[Roy# 0001] Sales Volume 0.1 x Average Unit Price 398.8 = Sales Value 39.88 - Factor = SUB group total ( Sales Volume 0.1 x NGL TRANS ALLOW 23.71 = 2.371 ) = SUBTOTAL 37.509 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.41					
Propane	Override		0.00	(\$5.75)	PPA
Propane	Override		0.00	\$5.75	\$0.00
[Roy# 0001] Sales Volume 1.0 x Average Unit Price 177.12 = Sales Value 177.12 - Factor = SUB group total ( Sales Volume 1.0 x NGL TRANS ALLOW 23.71 = 23.71 ) = SUBTOTAL 153.41 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 5.75					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Oct 17**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33B

TRACT: U02469-33B - 0.12707800%

Butane	Override					0.00	\$0.00	PPA
Butane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	PPA
Condensate	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	PPA
Ethane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.00	\$0.00	PPA
Gas	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 1.0 x Average Unit Price 23.72 = Sales Value 23.72 - Factor = SUB group total ( Sales Volume 1.0 x Gas Cost Allowance Rate 67.61 = 67.61 ) = SUBTOTAL -43.89 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	(\$9.71)	PPA
Oil	Override					0.00	\$9.71	\$0.00
[Roy# 0001] Production Volume 2.1 / DIVISOR 48.0 = SUBTOTAL 0.04375 % [ 2.5 MN, 7.5 MX] x Production Volume 2.1 x Factor = SUB group total ( + Price: Average Unit 384.79473684 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 369.79473684 ) = Sales Value (NET OF DED) 19.41422368 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 9.71								
Pentane	Override					0.00	\$0.00	PPA
Pentane	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	(\$1.15)	PPA
Propane	Override					0.00	\$1.15	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 177.1 = Sales Value 35.42 - Factor = SUB group total ( Sales Volume 0.2 x NGL TRANS ALLOW 23.71 = 4.742 ) = SUBTOTAL 30.678 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.15								
Sulphur	Override					0.00	\$0.00	PPA
Sulphur	Override					0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.00</b>	<b>\$0.00</b>	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 17

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35A

TRACT: U02469-35A - 1.10166400%

Butane	Override		0.00	(\$5.35)	PPA
Butane	Override		0.00	\$5.35	\$0.00
[Roy# 0001] Sales Volume 0.9 x Average Unit Price 182.1 = Sales Value 163.89 - Factor = SUB group total ( Sales Volume 0.9 x NGL TRANS ALLOW 23.71 = 21.339 ) = SUBTOTAL 142.551 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 5.35					
Condensate	Override		0.00	(\$4.12)	PPA
Condensate	Override		0.00	\$4.12	\$0.00
[Roy# 0001] Sales Volume 0.3 x Average Unit Price 390.23333333 = Sales Value 117.07 - Factor = SUB group total ( Sales Volume 0.3 x NGL TRANS ALLOW 23.71 = 7.113 ) = SUBTOTAL 109.957 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 4.12					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 8.7 x Average Unit Price 23.55977011 = Sales Value 204.96999996 - Factor = SUB group total ( Sales Volume 8.7 x Gas Cost Allowance Rate 67.61 = 588.207 ) = SUBTOTAL -383.23700004 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Oil	Override		(0.20)	(\$85.59)	PPA
Oil	Override		0.20	\$85.59	\$0.00
[Roy# 0001] Production Volume 18.5 / DIVISOR 48.0 = SUBTOTAL 0.38541667 % [ 2.5 MN, 7.5 MX] x Production Volume 18.5 x Factor = SUB group total ( + Price: Average Unit 385.13236994 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 370.13236994 ) = Sales Value (NET OF DED) 171.1862211 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 85.59					
Pentane	Override		0.00	(\$1.41)	PPA
Pentane	Override		0.00	\$1.41	\$0.00
[Roy# 0001] Sales Volume 0.1 x Average Unit Price 398.8 = Sales Value 39.88 - Factor = SUB group total ( Sales Volume 0.1 x NGL TRANS ALLOW 23.71 = 2.371 ) = SUBTOTAL 37.509 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.41					
Propane	Override		0.00	(\$5.18)	PPA
Propane	Override		0.00	\$5.18	\$0.00
[Roy# 0001] Sales Volume 0.9 x Average Unit Price 177.12222222 = Sales Value 159.41 - Factor = SUB group total ( Sales Volume 0.9 x NGL TRANS ALLOW 23.71 = 21.339 ) = SUBTOTAL 138.071 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 5.18					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 17

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35B

TRACT: U02469-35B - 0.06665600%

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Average Unit Price 23.53333333 = Sales Value 14.12 - Factor = SUB group total ( Sales Volume 0.6 x Gas Cost Allowance Rate 67.61 = 40.566 ) = SUBTOTAL -26.446 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Oil	Override		0.00	(\$5.07)	PPA
Oil	Override		0.00	\$5.07	\$0.00
[Roy# 0001] Production Volume 1.1 / DIVISOR 48.0 = SUBTOTAL 0.02291667 % [ 2.5 MN, 7.5 MX] x Production Volume 1.1 x Factor = SUB group total ( + Price: Average Unit 383.6 - BRZ EFFLUENT HANDLING (BRZTR) 15.0 = 368.6 ) = Sales Value (NET OF DED) 10.1365 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 5.07					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x NGL TRANS ALLOW 23.71 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Oct 17:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 18

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33A

TRACT: U02469-33A - 0.77792600%

Butane	Override		0.00	(\$1.66)	PPA
Butane	Override		0.00	\$1.66	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 227.1 = Sales Value 45.42 - Factor = SUB group total ( Sales Volume 0.2 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.2 ) = SUBTOTAL 44.22 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.66					
Condensate	Override		0.00	(\$6.69)	PPA
Condensate	Override		0.00	\$6.69	\$0.00
[Roy# 0001] Sales Volume 0.4 x Average Unit Price 451.75 = Sales Value 180.7 - Factor = SUB group total ( Sales Volume 0.4 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 2.4 ) = SUBTOTAL 178.3 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 6.69					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		(0.10)	(\$11.17)	PPA
Gas	Override		0.10	\$11.17	\$0.00
[Roy# 0001] Sales Volume 6.2 x Average Unit Price 78.05322581 = Sales Value 483.93000002 - Factor = SUB group total ( Sales Volume 6.2 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 186.0 ) = SUBTOTAL 297.93000002 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 11.17					
Oil	Override		(0.20)	(\$69.63)	PPA
Oil	Override		0.20	\$69.63	\$0.00
[Roy# 0001] Production Volume 13.7 / DIVISOR 48.0 = SUBTOTAL 0.28541667 % [ 2.5 MN, 7.5 MX] x Production Volume 13.7 x Factor = SUB group total ( + Price: Average Unit 421.61754386 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 406.61754386 ) = Sales Value (net of ded) 139.26650877 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 69.63					
Pentane	Override		0.00	(\$1.76)	PPA
Pentane	Override		0.00	\$1.76	\$0.00
[Roy# 0001] Sales Volume 0.1 x Average Unit Price 475.6 = Sales Value 47.56 - Factor = SUB group total ( Sales Volume 0.1 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.6 ) = SUBTOTAL 46.96 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.76					
Propane	Override		0.00	(\$3.75)	PPA
Propane	Override		0.00	\$3.75	\$0.00
[Roy# 0001] Sales Volume 0.9 x Average Unit Price 117.16666667 = Sales Value 105.45 - Factor = SUB group total ( Sales Volume 0.9 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 5.4 ) = SUBTOTAL 100.05 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.75					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 18

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33B

TRACT: U02469-33B - 0.12707800%

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	(\$2.17)	PPA
Gas	Override		0.00	\$2.17	\$0.00
[Roy# 0001] Sales Volume 1.2 x Average Unit Price 78.25 = Sales Value 93.9 - Factor = SUB group total ( Sales Volume 1.2 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 36.0 ) = SUBTOTAL 57.9 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 2.17					
Oil	Override		0.00	(\$11.18)	PPA
Oil	Override		0.00	\$11.18	\$0.00
[Roy# 0001] Production Volume 2.2 / DIVISOR 48.0 = SUBTOTAL 0.04583333 % [ 2.5 MN, 7.5 MX ] x Production Volume 2.2 x Factor = SUB group total ( + Price: Average Unit 421.71578947 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 406.71578947 ) = Sales Value (NET OF DED) 22.36936842 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 11.18					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Propane	Override		0.00	(\$0.83)	PPA
Propane	Override		0.00	\$0.83	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 117.15 = Sales Value 23.43 - Factor = SUB group total ( Sales Volume 0.2 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.2 ) = SUBTOTAL 22.23 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.83					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Feb 18**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35A

TRACT: U02469-35A - 1.10166400%

Butane	Override		0.00	(\$8.29)	PPA
Butane	Override		0.00	\$8.29	\$0.00
[Roy# 0001] Sales Volume 1.0 x Average Unit Price 227.1 = Sales Value 227.1 - Factor = SUB group total ( Sales Volume 1.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 6.0 ) = SUBTOTAL 221.1 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 8.29					
Condensate	Override		0.00	(\$6.69)	PPA
Condensate	Override		0.00	\$6.69	\$0.00
[Roy# 0001] Sales Volume 0.4 x Average Unit Price 451.75 = Sales Value 180.7 - Factor = SUB group total ( Sales Volume 0.4 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 2.4 ) = SUBTOTAL 178.3 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 6.69					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		(0.20)	(\$15.61)	PPA
Gas	Override		0.20	\$15.61	\$0.00
[Roy# 0001] Sales Volume 8.7 x Average Unit Price 77.83218391 = Sales Value 677.14000002 - Factor = SUB group total ( Sales Volume 8.7 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 261.0 ) = SUBTOTAL 416.14000002 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 15.61					
Oil	Override		(0.20)	(\$98.61)	PPA
Oil	Override		0.20	\$98.61	\$0.00
[Roy# 0001] Production Volume 19.4 / DIVISOR 48.0 = SUBTOTAL 0.40416667 % [ 2.5 MN, 7.5 MX] x Production Volume 19.4 x Factor = SUB group total ( + Price: Average Unit 421.6202454 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 406.6202454 ) = Sales Value (NET OF DED) 197.21081902 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 98.61					
Pentane	Override		0.00	(\$1.76)	PPA
Pentane	Override		0.00	\$1.76	\$0.00
[Roy# 0001] Sales Volume 0.1 x Average Unit Price 475.6 = Sales Value 47.56 - Factor = SUB group total ( Sales Volume 0.1 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.6 ) = SUBTOTAL 46.96 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.76					
Propane	Override		0.00	(\$3.75)	PPA
Propane	Override		0.00	\$3.75	\$0.00
[Roy# 0001] Sales Volume 0.9 x Average Unit Price 117.16666667 = Sales Value 105.45 - Factor = SUB group total ( Sales Volume 0.9 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 5.4 ) = SUBTOTAL 100.05 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.75					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>	



Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Feb 18**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35B

TRACT: U02469-35B - 0.06665600%

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	(\$1.09)	PPA
Gas	Override		0.00	\$1.09	\$0.00
[Roy# 0001] Sales Volume 0.6 x Average Unit Price 78.25 = Sales Value 46.95 - Factor = SUB group total ( Sales Volume 0.6 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 18.0 ) = SUBTOTAL 28.95 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.09					
Oil	Override		0.00	(\$6.10)	PPA
Oil	Override		0.00	\$6.10	\$0.00
[Roy# 0001] Production Volume 1.2 / DIVISOR 48.0 = SUBTOTAL 0.025 % [ 2.5 MN, 7.5 MX] x Production Volume 1.2 x Factor = SUB group total ( + Price: Average Unit 421.57 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 406.57 ) = Sales Value (NET OF DED) 12.1971 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 6.1					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 18:</b>			<b>0.00</b>	<b>\$0.00</b>	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 18

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33A

TRACT: U02469-33A - 0.77792600%

Butane	Override		0.00	(\$2.50)	PPA
Butane	Override		0.00	\$2.50	\$0.00
[Roy# 0001] Sales Volume 0.3 x Average Unit Price 228.16666667 = Sales Value 68.45 - Factor = SUB group total ( Sales Volume 0.3 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.8 ) = SUBTOTAL 66.65 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 2.5					
Condensate	Override		0.00	(\$3.86)	PPA
Condensate	Override		0.00	\$3.86	\$0.00
[Roy# 0001] Sales Volume 0.3 x Average Unit Price 349.46666667 = Sales Value 104.84 - Factor = SUB group total ( Sales Volume 0.3 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.8 ) = SUBTOTAL 103.04 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.86					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		(0.10)	(\$6.13)	PPA
Gas	Override		0.10	\$6.13	\$0.00
[Roy# 0001] Sales Volume 5.7 x Average Unit Price 58.65614035 = Sales Value 334.34 - Factor = SUB group total ( Sales Volume 5.7 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 171.0 ) = SUBTOTAL 163.34 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 6.13					
Oil	Override		(0.20)	(\$44.34)	PPA
Oil	Override		0.20	\$44.34	\$0.00
[Roy# 0001] Production Volume 16.0 / DIVISOR 48.0 = SUBTOTAL 0.33333333 % [ 2.5 MN, 7.5 MX] x Production Volume 16.0 x Factor = SUB group total ( + Price: Average Unit 236.68396947 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 221.68396947 ) = Sales Value (net of ded) 88.67358779 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 44.34					
Pentane	Override		0.00	(\$1.38)	PPA
Pentane	Override		0.00	\$1.38	\$0.00
[Roy# 0001] Sales Volume 0.1 x Average Unit Price 374.8 = Sales Value 37.48 - Factor = SUB group total ( Sales Volume 0.1 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.6 ) = SUBTOTAL 36.88 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.38					
Propane	Override		0.00	(\$3.72)	PPA
Propane	Override		0.00	\$3.72	\$0.00
[Roy# 0001] Sales Volume 0.9 x Average Unit Price 116.15555556 = Sales Value 104.54 - Factor = SUB group total ( Sales Volume 0.9 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 5.4 ) = SUBTOTAL 99.14 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.72					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 18**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33B

TRACT: U02469-33B - 0.12707800%

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	(\$1.02)	PPA
Gas	Override		0.00	\$1.02	\$0.00
[Roy# 0001] Sales Volume 0.9 x Average Unit Price 60.24444444 = Sales Value 54.22 - Factor = SUB group total ( Sales Volume 0.9 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 27.0 ) = SUBTOTAL 27.22 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.02					
Oil	Override		0.00	(\$7.13)	PPA
Oil	Override		0.00	\$7.13	\$0.00
[Roy# 0001] Production Volume 2.6 / DIVISOR 48.0 = SUBTOTAL 0.05416667 % [ 2.5 MN, 7.5 MX ] x Production Volume 2.6 x Factor = SUB group total ( + Price: Average Unit 234.43636364 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 219.43636364 ) = Sales Value (NET OF DED) 14.26336364 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 7.13					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Propane	Override		0.00	(\$0.84)	PPA
Propane	Override		0.00	\$0.84	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 117.5 = Sales Value 23.5 - Factor = SUB group total ( Sales Volume 0.2 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.2 ) = SUBTOTAL 22.3 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.84					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 18**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35A

TRACT: U02469-35A - 1.10166400%

Butane	Override		0.00	(\$8.44)	PPA
Butane	Override		0.00	\$8.44	\$0.00
[Roy# 0001] Sales Volume 1.0 x Average Unit Price 231.0 = Sales Value 231.0 - Factor = SUB group total ( Sales Volume 1.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 6.0 ) = SUBTOTAL 225.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 8.44					
Condensate	Override		0.00	(\$3.86)	PPA
Condensate	Override		0.00	\$3.86	\$0.00
[Roy# 0001] Sales Volume 0.3 x Average Unit Price 349.5 = Sales Value 104.85 - Factor = SUB group total ( Sales Volume 0.3 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.8 ) = SUBTOTAL 103.05 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.86					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		(0.20)	(\$8.87)	PPA
Gas	Override		0.20	\$8.87	\$0.00
[Roy# 0001] Sales Volume 8.3 x Average Unit Price 58.5 = Sales Value 485.55 - Factor = SUB group total ( Sales Volume 8.3 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 249.0 ) = SUBTOTAL 236.55 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 8.87					
Oil	Override		(0.30)	(\$62.89)	PPA
Oil	Override		0.30	\$62.89	\$0.00
[Roy# 0001] Production Volume 22.7 / DIVISOR 48.0 = SUBTOTAL 0.47291667 % [ 2.5 MN, 7.5 MX] x Production Volume 22.7 x Factor = SUB group total ( + Price: Average Unit 236.62620321 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 221.62620321 ) = Sales Value (NET OF DED) 125.77287032 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 62.89					
Pentane	Override		0.00	(\$2.72)	PPA
Pentane	Override		0.00	\$2.72	\$0.00
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 368.65 = Sales Value 73.73 - Factor = SUB group total ( Sales Volume 0.2 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.2 ) = SUBTOTAL 72.53 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 2.72					
Propane	Override		0.00	(\$4.97)	PPA
Propane	Override		0.00	\$4.97	\$0.00
[Roy# 0001] Sales Volume 1.2 x Average Unit Price 116.5 = Sales Value 139.8 - Factor = SUB group total ( Sales Volume 1.2 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 7.2 ) = SUBTOTAL 132.6 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 4.97					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 18

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35B

TRACT: U02469-35B - 0.06665600%

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	(\$0.65)	PPA
Gas	Override		0.00	\$0.65	\$0.00
[Roy# 0001] Sales Volume 0.6 x Average Unit Price 59.1 = Sales Value 35.46 - Factor = SUB group total ( Sales Volume 0.6 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 18.0 ) = SUBTOTAL 17.46 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.65					
Oil	Override		0.00	(\$3.90)	PPA
Oil	Override		0.00	\$3.90	\$0.00
[Roy# 0001] Production Volume 1.4 / DIVISOR 48.0 = SUBTOTAL 0.02916667 % [ 2.5 MN, 7.5 MX ] x Production Volume 1.4 x Factor = SUB group total ( + Price: Average Unit 237.81818182 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 222.81818182 ) = Sales Value (NET OF DED) 7.79863636 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.9					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Sulphur	Override		0.00	\$0.00	PPA
Sulphur	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Nov 18:			0.00	\$0.00	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33A

TRACT: U02469-33A - 0.77792600%

Butane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.8 x Average Unit Price 0.3125 = Sales Value 0.25 - Factor = SUB group total ( Sales Volume 0.8 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 4.8 ) = SUBTOTAL -4.55 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0				
Condensate	Override		0.00	\$1.59
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 217.6 = Sales Value 43.52 - Factor = SUB group total ( Sales Volume 0.2 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.2 ) = SUBTOTAL 42.32 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.59				
Ethane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0				
Gas	Override		0.10	\$8.75
[Roy# 0001] Sales Volume 5.7 x Average Unit Price 70.92631579 = Sales Value 404.28 - Factor = SUB group total ( Sales Volume 5.7 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 171.0 ) = SUBTOTAL 233.28 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 8.75				
Oil	Override		0.10	\$24.09
[Roy# 0001] Production Volume 11.3 / DIVISOR 48.0 = SUBTOTAL 0.23541667 % [ 2.5 MN, 7.5 MX] x Production Volume 11.3 x Factor = SUB group total ( + Price: Average Unit 185.54020619 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 170.54020619 ) = Sales Value (net of ded) 48.17760825 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 24.09				
Pentane	Override		0.00	\$0.84
[Roy# 0001] Sales Volume 0.1 x Average Unit Price 229.1 = Sales Value 22.91 - Factor = SUB group total ( Sales Volume 0.1 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.6 ) = SUBTOTAL 22.31 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.84				
Propane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.8 x Average Unit Price -37.5875 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.8 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 4.8 ) = SUBTOTAL -4.8 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0				
Raw Gas	Override		0.00	\$0.00
[Roy# 0001] Production: Wellhead Gas 0.0 x BRAZEAU Deemed Raw Gas Sales Price (BRAZRAWGAS) 67.93 = Sales Value 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0				
Sulphur	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0				
Total for Property:			0.20	\$35.27

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-33B

TRACT: U02469-33B - 0.12707800%

Butane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.00	\$1.52	
[Roy# 0001] Sales Volume 1.0 x Average Unit Price 70.51 = Sales Value 70.51 - Factor = SUB group total ( Sales Volume 1.0 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 30.0 ) = SUBTOTAL 40.51 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.52								
Oil	Override					0.00	\$3.84	
[Roy# 0001] Production Volume 1.8 / DIVISOR 48.0 = SUBTOTAL 0.0375 % [ 2.5 MN, 7.5 MX] x Production Volume 1.8 x Factor = SUB group total ( + Price: Average Unit 185.5375 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 170.5375 ) = Sales Value (NET OF DED) 7.6741875 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 3.84								
Pentane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.3 x Average Unit Price -35.93333333 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.3 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.8 ) = SUBTOTAL -1.8 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Raw Gas	Override					0.00	\$0.00	
[Roy# 0001] Production: Wellhead Gas 0.0 x BRAZEAU Deemed Raw Gas Sales Price (BRAZRAWGAS) 67.93 = Sales Value 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Sulphur	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.00</b>	<b>\$5.36</b>	



Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35A

TRACT: U02469-35A - 1.10166400%

Butane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.8 x Average Unit Price -1.325 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.8 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 4.8 ) = SUBTOTAL -4.8 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$1.59	
[Roy# 0001] Sales Volume 0.2 x Average Unit Price 217.6 = Sales Value 43.52 - Factor = SUB group total ( Sales Volume 0.2 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 1.2 ) = SUBTOTAL 42.32 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 1.59								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.20	\$12.38	
[Roy# 0001] Sales Volume 8.0 x Average Unit Price 71.28 = Sales Value 570.24 - Factor = SUB group total ( Sales Volume 8.0 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 240.0 ) = SUBTOTAL 330.24 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 12.38								
Oil	Override					0.20	\$34.11	
[Roy# 0001] Production Volume 16.0 / DIVISOR 48.0 = SUBTOTAL 0.33333333 % [ 2.5 MN, 7.5 MX] x Production Volume 16.0 x Factor = SUB group total ( + Price: Average Unit 185.54 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 170.54 ) = Sales Value (NET OF DED) 68.216 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 34.11								
Pentane	Override					0.00	\$0.84	
[Roy# 0001] Sales Volume 0.1 x Average Unit Price 229.1 = Sales Value 22.91 - Factor = SUB group total ( Sales Volume 0.1 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.6 ) = SUBTOTAL 22.31 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.84								
Propane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 1.3 x Average Unit Price -36.96153846 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 1.3 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 7.8 ) = SUBTOTAL -7.8 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Raw Gas	Override					0.00	\$0.00	
[Roy# 0001] Production: Wellhead Gas 0.0 x BRAZEAU Deemed Raw Gas Sales Price (BRAZRAWGAS) 67.93 = Sales Value 0.0 = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Sulphur	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.40</b>	<b>\$48.92</b>	

Owner	103294 MAPLE LEAF 2013	Operator	BOULDER BOULDER ENERGY LTD.	Invoice Number	1_103294_202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 20**

Facility: ABUN002469\_BRZ

BRAZEAU BELLY RIVER UNIT #6

Property: UN02469-35B

TRACT: U02469-35B - 0.06665600%

Butane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.00	\$0.92	
[Roy# 0001] Sales Volume 0.6 x Average Unit Price 71.05 = Sales Value 42.63 - Factor = SUB group total ( Sales Volume 0.6 x BRAZEAU GAS DEDUCTION (BRAZGAS) 30.0 = 18.0 ) = SUBTOTAL 24.63 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.92								
Oil	Override					0.00	\$2.13	
[Roy# 0001] Production Volume 1.0 / DIVISOR 48.0 = SUBTOTAL 0.02083333 % [ 2.5 MN, 7.5 MX] x Production Volume 1.0 x Factor = SUB group total ( + Price: Average Unit 185.54 - BRAZEAU OIL DEDUCTION (BRAZOIL) 15.0 = 170.54 ) = Sales Value (NET OF DED) 4.2635 x % OF PRODUCTION 50.0 % x WIO% 100.0 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 2.13								
Pentane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Raw Gas	Override					0.00	\$0.00	
[Roy# 0001] Production: Wellhead Gas 0.0 x BRAZEAU Deemed Raw Gas Sales Price (BRAZRAWGAS) 67.93 = Sales Value 0.0 = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
Sulphur	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Sales Value 0.0 - Factor = SUB group total ( Sales Volume 0.0 x BRAZEAU NGL DEDUCTION (BRAZNGL) 6.0 = 0.0 ) = SUBTOTAL 0.0 x % OF PRODUCTION 50.0 % x ROYALTY % 7.5 % x RESPONSIBILITY INTEREST 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.00</b>	<b>\$3.05</b>	

**Total for Mar 20:** **0.60** **\$92.60**

**Invoice Amount:** **0.60** **\$92.60**

**Other Amounts:** **\$0.00**

**Payment Total:** **\$92.60**