

Owner		Operator	Invoice		
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3		CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	Invoice Number	405083_400571_202103	
			Op Accounting Month	March 2021	
			Invoice Amount	\$1,813.63	
			Other Amounts	\$0.00	
			Payment Total	\$1,813.63	
			Payment Number:	EFT 35626	
Product	Roy Type	Net Roy Vol		Net Roy Amt	Except

Activity Month: Jul 19

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override
Oil Override

0.00 \$0.00 PPA
0.00 \$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override
Oil Override

0.00 \$0.00 PPA
0.00 \$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 394.6 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override
Oil Override

0.00 \$0.00 PPA
0.00 \$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override
Oil Override

(0.10) (\$45.13) PPA
0.10 \$45.13 \$0.00

[Roy# 0004] Production Volume 18.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.76773016 % [5.0 MN, 15.0 MX] x Production Volume 18.3 = Royalty Rate Base (SUBTOTAL) 0.915 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 394.59235294 - template use only - GCA (DUMMYJ) 0.000001 = 394.59235194) = Net Sales Value (SUBTOTAL) 361.05200203 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 45.13

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 19

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override		(0.10)	(\$45.13)	PPA
Oil	Override		0.10	\$45.13	\$0.00
[Roy# 0007] Production Volume 18.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.76773016 % [5.0 MN, 15.0 MX] x Production Volume 18.3 = Royalty Rate Base (SUBTOTAL) 0.915 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 394.59235294 - template use only - GCA (DUMMYJ) 0.000001 = 394.59235194) = Net Sales Value (SUBTOTAL) 361.05200203 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 45.13					
Oil	Override		(0.10)	(\$45.13)	PPA
Oil	Override		0.10	\$45.13	\$0.00
[Roy# 0010] Production Volume 18.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.76773016 % [5.0 MN, 15.0 MX] x Production Volume 18.3 = Royalty Rate Base (SUBTOTAL) 0.915 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 394.59235294 - template use only - GCA (DUMMYJ) 0.000001 = 394.59235194) = Net Sales Value (SUBTOTAL) 361.05200203 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 45.13					
Total for Property:				0.00	\$0.00
Total for Jul 19:				0.00	\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 19

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

(0.10)

(\$20.68) PPA

Oil Override

0.10

\$20.68 \$0.00

[Roy# 0006] Production Volume 2.9 x Average Unit Price 395.80416667 = SUBTOTAL 1,147.83208334 - Factor = SUB group total (Production Volume 2.9 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 44.863) = Net of Transport (Subtotal) 1,102.96908334 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 20.68

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 355.11 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 355.11 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

(0.10)

(\$47.51) PPA

Oil Override

0.10

\$47.51 \$0.00

[Roy# 0004] Production Volume 18.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.78451115 % [5.0 MN, 15.0 MX] x Production Volume 18.7 = Royalty Rate Base (SUBTOTAL) 0.935 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 406.51538462 - template use only - GCA (DUMMYJ) 0.000001 = 406.51538362) = Net Sales Value (SUBTOTAL) 380.09188368 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 47.51

Oil Override

(0.10)

(\$47.51) PPA

Oil Override

0.10

\$47.51 \$0.00

[Roy# 0007] Production Volume 18.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.78451115 % [5.0 MN, 15.0 MX] x Production Volume 18.7 = Royalty Rate Base (SUBTOTAL) 0.935 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 406.51538462 - template use only - GCA (DUMMYJ) 0.000001 = 406.51538362) = Net Sales Value (SUBTOTAL) 380.09188368 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 47.51

Oil Override

(0.10)

(\$47.51) PPA

Oil Override

0.10

\$47.51 \$0.00

[Roy# 0010] Production Volume 18.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.78451115 % [5.0 MN, 15.0 MX] x Production Volume 18.7 = Royalty Rate Base (SUBTOTAL) 0.935 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 406.51538462 - template use only - GCA (DUMMYJ) 0.000001 = 406.51538362) = Net Sales Value (SUBTOTAL) 380.09188368 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 47.51

Total for Property:

0.00

\$0.00

Total for Aug 19:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 19

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 440.2 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 438.8 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

(0.10)

(\$37.03) PPA

Oil Override

0.10

\$37.03 \$0.00

[Roy# 0004] Production Volume 13.5 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.56635832 % [5.0 MN, 15.0 MX] x Production Volume 13.5 = Royalty Rate Base (SUBTOTAL) 0.675 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 438.9197861 - template use only - GCA (DUMMYJ) 0.000001 = 438.9197851) = Net Sales Value (SUBTOTAL) 296.27085494 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 37.03

Oil Override

(0.10)

(\$37.03) PPA

Oil Override

0.10

\$37.03 \$0.00

[Roy# 0007] Production Volume 13.5 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.56635832 % [5.0 MN, 15.0 MX] x Production Volume 13.5 = Royalty Rate Base (SUBTOTAL) 0.675 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 438.9197861 - template use only - GCA (DUMMYJ) 0.000001 = 438.9197851) = Net Sales Value (SUBTOTAL) 296.27085494 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 37.03

Oil Override

(0.10)

(\$37.03) PPA

Oil Override

0.10

\$37.03 \$0.00

[Roy# 0010] Production Volume 13.5 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.56635832 % [5.0 MN, 15.0 MX] x Production Volume 13.5 = Royalty Rate Base (SUBTOTAL) 0.675 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 438.9197861 - template use only - GCA (DUMMYJ) 0.000001 = 438.9197851) = Net Sales Value (SUBTOTAL) 296.27085494 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 37.03

Total for Property:

0.00

\$0.00

Total for Sep 19:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Oct 19									
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 103647		BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 104489		BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 104755		BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0121968		BT0121968 BRAZEAU 16-30 (9-30)							
Property: 102252		BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0004] Production Volume 6.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.25591005 % [5.0 MN, 15.0 MX] x Production Volume 6.1 = Royalty Rate Base (SUBTOTAL) 0.305 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0007] Production Volume 6.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.25591005 % [5.0 MN, 15.0 MX] x Production Volume 6.1 = Royalty Rate Base (SUBTOTAL) 0.305 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0010] Production Volume 6.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.25591005 % [5.0 MN, 15.0 MX] x Production Volume 6.1 = Royalty Rate Base (SUBTOTAL) 0.305 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
							Total for Oct 19:		
							0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Nov 19									
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 103647		BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 104489		BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 104755		BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0121968		BT0121968 BRAZEAU 16-30 (9-30)							
Property: 102252		BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0							
Oil	Override						0.00	(\$17.53)	PPA
Oil	Override						0.00	\$17.53	\$0.00
[Roy# 0004] Production Volume 6.8 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.28527678 % [5.0 MN, 15.0 MX] x Production Volume 6.8 = Royalty Rate Base (SUBTOTAL) 0.34 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 412.53846154 - template use only - GCA (DUMMYJ) 0.000001 = 412.53846054) = Net Sales Value (SUBTOTAL) 140.26307658 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 17.53							Total for Property:		
							0.00	(\$17.53)	PPA
Oil	Override						0.00	\$17.53	\$0.00
[Roy# 0007] Production Volume 6.8 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.28527678 % [5.0 MN, 15.0 MX] x Production Volume 6.8 = Royalty Rate Base (SUBTOTAL) 0.34 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 412.53846154 - template use only - GCA (DUMMYJ) 0.000001 = 412.53846054) = Net Sales Value (SUBTOTAL) 140.26307658 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 17.53							Total for Property:		
							0.00	(\$17.53)	PPA
Oil	Override						0.00	\$17.53	\$0.00
[Roy# 0010] Production Volume 6.8 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.28527678 % [5.0 MN, 15.0 MX] x Production Volume 6.8 = Royalty Rate Base (SUBTOTAL) 0.34 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 412.53846154 - template use only - GCA (DUMMYJ) 0.000001 = 412.53846054) = Net Sales Value (SUBTOTAL) 140.26307658 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 17.53							Total for Property:		
							0.00	\$0.00	
							Total for Nov 19:		
							0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0004] Production Volume 14.9 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.62509177 % [5.0 MN, 15.0 MX] x Production Volume 14.9 = Royalty Rate Base (SUBTOTAL) 0.745 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0007] Production Volume 14.9 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.62509177 % [5.0 MN, 15.0 MX] x Production Volume 14.9 = Royalty Rate Base (SUBTOTAL) 0.745 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0010] Production Volume 14.9 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.62509177 % [5.0 MN, 15.0 MX] x Production Volume 14.9 = Royalty Rate Base (SUBTOTAL) 0.745 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Total for Dec 19:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Jan 20									
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 103647			BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 409.66666667 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 104489			BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 104755			BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0121968			BT0121968 BRAZEAU 16-30 (9-30)						
Property: 102252			BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0						
Oil	Override						(0.10)	(\$46.09)	PPA
Oil	Override						0.10	\$46.09	\$0.00
[Roy# 0004] Production Volume 18.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.75514442 % [5.0 MN, 15.0 MX] x Production Volume 18.0 = Royalty Rate Base (SUBTOTAL) 0.9 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 409.66941176 - template use only - GCA (DUMMYJ) 0.000001 = 409.66941076) = Net Sales Value (SUBTOTAL) 368.70246968 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 46.09									
Oil	Override						(0.10)	(\$46.09)	PPA
Oil	Override						0.10	\$46.09	\$0.00
[Roy# 0007] Production Volume 18.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.75514442 % [5.0 MN, 15.0 MX] x Production Volume 18.0 = Royalty Rate Base (SUBTOTAL) 0.9 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 409.66941176 - template use only - GCA (DUMMYJ) 0.000001 = 409.66941076) = Net Sales Value (SUBTOTAL) 368.70246968 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 46.09									
Oil	Override						(0.10)	(\$46.09)	PPA
Oil	Override						0.10	\$46.09	\$0.00
[Roy# 0010] Production Volume 18.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.75514442 % [5.0 MN, 15.0 MX] x Production Volume 18.0 = Royalty Rate Base (SUBTOTAL) 0.9 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 409.66941176 - template use only - GCA (DUMMYJ) 0.000001 = 409.66941076) = Net Sales Value (SUBTOTAL) 368.70246968 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 46.09									
							Total for Property:		
							0.00	\$0.00	
							Total for Jan 20:		
							0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

(0.10)

(\$11.56) PPA

Oil Override

0.10

\$11.56 \$0.00

[Roy# 0006] Production Volume 3.0 x Average Unit Price 220.98666667 = SUBTOTAL 662.96000001 - Factor = SUB group total (Production Volume 3.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 46.41) = Net of Transport (Subtotal) 616.55000001 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.56

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 220.99 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 220.99 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

(0.10)

(\$38.40) PPA

Oil Override

0.10

\$38.40 \$0.00

[Roy# 0004] Production Volume 18.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.76773016 % [5.0 MN, 15.0 MX] x Production Volume 18.3 = Royalty Rate Base (SUBTOTAL) 0.915 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 335.72953737 - template use only - GCA (DUMMYJ) 0.000001 = 335.72953637) = Net Sales Value (SUBTOTAL) 307.19252578 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 38.4

Oil Override

(0.10)

(\$38.40) PPA

Oil Override

0.10

\$38.40 \$0.00

[Roy# 0007] Production Volume 18.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.76773016 % [5.0 MN, 15.0 MX] x Production Volume 18.3 = Royalty Rate Base (SUBTOTAL) 0.915 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 335.72953737 - template use only - GCA (DUMMYJ) 0.000001 = 335.72953637) = Net Sales Value (SUBTOTAL) 307.19252578 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 38.4

Oil Override

(0.10)

(\$38.40) PPA

Oil Override

0.10

\$38.40 \$0.00

[Roy# 0010] Production Volume 18.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.76773016 % [5.0 MN, 15.0 MX] x Production Volume 18.3 = Royalty Rate Base (SUBTOTAL) 0.915 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 335.72953737 - template use only - GCA (DUMMYJ) 0.000001 = 335.72953637) = Net Sales Value (SUBTOTAL) 307.19252578 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 38.4

Total for Property:

0.00

\$0.00

Total for Feb 20:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 75.83333333 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 75.85 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 75.85 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0004] Production Volume 17.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.74255868 % [5.0 MN, 15.0 MX] x Production Volume 17.7 = Royalty Rate Base (SUBTOTAL) 0.885 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0007] Production Volume 17.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.74255868 % [5.0 MN, 15.0 MX] x Production Volume 17.7 = Royalty Rate Base (SUBTOTAL) 0.885 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0010] Production Volume 17.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.74255868 % [5.0 MN, 15.0 MX] x Production Volume 17.7 = Royalty Rate Base (SUBTOTAL) 0.885 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Total for Mar 20: 0.00 \$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202103		
	Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override					(0.10)	(\$2.58)	PPA
Butane	Override					0.10	\$2.58	\$0.00
[Roy# 0004] Sales Volume 4.1 x Average Unit Price 33.6 = SUBTOTAL 137.76 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.58								
Butane	Override					(0.10)	(\$2.58)	PPA
Butane	Override					0.10	\$2.58	\$0.00
[Roy# 0007] Sales Volume 4.1 x Average Unit Price 33.6 = SUBTOTAL 137.76 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.58								
Butane	Override					(0.10)	(\$2.58)	PPA
Butane	Override					0.10	\$2.58	\$0.00
[Roy# 0010] Sales Volume 4.1 x Average Unit Price 33.6 = SUBTOTAL 137.76 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.58								
Condensate	Override					0.00	(\$4.07)	PPA
Condensate	Override					0.00	\$3.65	(\$0.42)
[Roy# 0004] Sales Volume 1.5 x Average Unit Price 129.76666667 = SUBTOTAL 194.65000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.65								
Condensate	Override					0.00	(\$4.07)	PPA
Condensate	Override					0.00	\$3.65	(\$0.42)
[Roy# 0007] Sales Volume 1.5 x Average Unit Price 129.76666667 = SUBTOTAL 194.65000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.65								
Condensate	Override					0.00	(\$4.07)	PPA
Condensate	Override					0.00	\$3.65	(\$0.42)
[Roy# 0010] Sales Volume 1.5 x Average Unit Price 129.76666667 = SUBTOTAL 194.65000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.65								
Ethane	Override					0.00	\$0.00	PPA
Ethane	Override					0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.3 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	PPA
Ethane	Override					0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.3 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	PPA
Ethane	Override					0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.3 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0								
Gas	Override					(1.10)	(\$70.36)	PPA
Gas	Override					1.10	\$70.36	\$0.00
[Roy# 0004] Sales Volume 130.3 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 70.362 Store Value Memory 1 70.362 Sales Volume 130.3 x Average Unit Price 65.8 = Sales Value (SUBTOTAL) 8,573.74 - Factor = SUB group total (Sales Volume 130.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,064.477) = Sales less Processing (SUBTOT) -3,490.737 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 70.362 = Net Royalty Value 70.36								

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Gas	Override					(1.10)	(\$70.36)	PPA
Gas	Override					1.10	\$70.36	\$0.00
[Roy# 0007] Sales Volume 130.3 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 70.362 Store Value Memory 1 70.362 Sales Volume 130.3 x Average Unit Price 65.8 = Sales Value (SUBTOTAL) 8,573.74 - Factor = SUB group total (Sales Volume 130.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,064.477) = Sales less Processing (SUBTOT) -3,490.737 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 70.362 = Net Royalty Value 70.36								
Gas	Override					(1.10)	(\$70.36)	PPA
Gas	Override					1.10	\$70.36	\$0.00
[Roy# 0010] Sales Volume 130.3 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 70.362 Store Value Memory 1 70.362 Sales Volume 130.3 x Average Unit Price 65.8 = Sales Value (SUBTOTAL) 8,573.74 - Factor = SUB group total (Sales Volume 130.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,064.477) = Sales less Processing (SUBTOT) -3,490.737 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 70.362 = Net Royalty Value 70.36								
Pentane	Override					0.00	(\$3.93)	PPA
Pentane	Override					0.00	\$3.93	\$0.00
[Roy# 0004] Sales Volume 1.6 x Average Unit Price 131.1375 = SUBTOTAL 209.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.93								
Pentane	Override					0.00	(\$3.93)	PPA
Pentane	Override					0.00	\$3.93	\$0.00
[Roy# 0007] Sales Volume 1.6 x Average Unit Price 131.1375 = SUBTOTAL 209.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.93								
Pentane	Override					0.00	(\$3.93)	PPA
Pentane	Override					0.00	\$3.93	\$0.00
[Roy# 0010] Sales Volume 1.6 x Average Unit Price 131.1375 = SUBTOTAL 209.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.93								
Propane	Override					(0.20)	(\$4.25)	PPA
Propane	Override					0.20	\$4.25	\$0.00
[Roy# 0004] Sales Volume 8.0 x Average Unit Price 28.3225 = SUBTOTAL 226.58 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.25								
Propane	Override					(0.20)	(\$4.25)	PPA
Propane	Override					0.20	\$4.25	\$0.00
[Roy# 0007] Sales Volume 8.0 x Average Unit Price 28.3225 = SUBTOTAL 226.58 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.25								
Propane	Override					(0.20)	(\$4.25)	PPA
Propane	Override					0.20	\$4.25	\$0.00
[Roy# 0010] Sales Volume 8.0 x Average Unit Price 28.3225 = SUBTOTAL 226.58 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.25								
Total for Property:						0.00	(\$1.26)	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override		(0.10)	(\$1.76)	PPA
Butane	Override		0.10	\$1.76	\$0.00
[Roy# 0016] Sales Volume - NET 2.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 33.6 = SUBTOTAL (100%) 94.08 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.76					
Condensate	Override		(0.10)	(\$8.14)	PPA
Condensate	Override		0.10	\$7.30	(\$0.84)
[Roy# 0019] Sales Volume - NET 3.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 129.76666667 = SUBTOTAL (100%) 389.30000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.3					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.9 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		(0.20)	(\$15.39)	PPA
Gas	Override		0.20	\$15.39	\$0.00
[Roy# 0018] Sales Volume 28.5 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 15.39 Store Value Memory 1 15.39 Sales Volume 28.5 x Average Unit Price 70.55087719 = Sales Value (SUBTOTAL) 2,010.69999992 - Factor = SUB group total (Sales Volume 28.5 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,638.815) = Sales less Processing (SUBTOT) -628.11500008 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 15.39 = Net Royalty Value 15.39					
Pentane	Override		0.00	(\$5.41)	PPA
Pentane	Override		0.00	\$5.41	\$0.00
[Roy# 0020] Sales Volume - NET 2.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 131.13636364 = SUBTOTAL (100%) 288.50000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.41					
Propane	Override		(0.10)	(\$1.65)	PPA
Propane	Override		0.10	\$1.65	\$0.00
[Roy# 0021] Sales Volume - NET 3.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 28.32258065 = SUBTOTAL (100%) 87.80000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.65					
Total for Property:				0.00	(\$0.84)

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override		(1.00)	(\$32.32)	PPA
Butane	Override		1.00	\$32.32	\$0.00
[Roy# 0031] Sales Volume 17.1 x Average Unit Price 33.59883041 = SUBTOTAL 574.54000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 32.32					
Condensate	Override		(1.40)	(\$196.99)	PPA
Condensate	Override		1.40	\$176.64	(\$20.35)
[Roy# 0035] Sales Volume 24.2 x Average Unit Price 129.7661157 = SUBTOTAL 3,140.33999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 176.64					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		(3.00)	(\$224.05)	PPA
Gas	Override		3.00	\$224.05	\$0.00
[Roy# 0033] Sales Volume 138.3 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 224.046 Store Value Memory 1 224.046 Sales Volume 138.3 x Average Unit Price 74.12617498 = Sales Value (SUBTOTAL) 10,251.64999973 - Factor = SUB group total (Sales Volume 138.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,805.197) = Sales less Processing (SUBTOT) -2,553.54700027 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 224.046 = Net Royalty Value 224.05					
Pentane	Override		(0.80)	(\$110.64)	PPA
Pentane	Override		0.80	\$110.64	\$0.00
[Roy# 0036] Sales Volume 15.0 x Average Unit Price 131.13466667 = SUBTOTAL 1,967.02000005 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 110.64					
Propane	Override		(1.10)	(\$31.07)	PPA
Propane	Override		1.10	\$31.07	\$0.00
[Roy# 0037] Sales Volume 19.5 x Average Unit Price 28.3225641 = SUBTOTAL 552.28999995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 31.07					
Total for Property:				0.00	(\$20.35)

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override		(0.20)	(\$7.37)	PPA
Butane	Override		0.20	\$7.37	\$0.00
[Roy# 0016] Sales Volume - NET 11.7 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 33.5991453 = SUBTOTAL (100%) 393.11000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.37					
Condensate	Override		(0.30)	(\$40.70)	PPA
Condensate	Override		0.30	\$36.50	(\$4.20)
[Roy# 0019] Sales Volume - NET 15.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 129.766 = SUBTOTAL (100%) 1,946.49 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 36.5					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.88 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		(1.00)	(\$71.93)	PPA
Gas	Override		1.00	\$71.93	\$0.00
[Roy# 0018] Sales Volume 133.2 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.928 Store Value Memory 1 71.928 Sales Volume 133.2 x Average Unit Price 70.94481982 = Sales Value (SUBTOTAL) 9,449.85000002 - Factor = SUB group total (Sales Volume 133.2 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,332.988) = Sales less Processing (SUBTOT) -2,883.13799998 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.928 = Net Royalty Value 71.93					
Pentane	Override		(0.20)	(\$22.62)	PPA
Pentane	Override		0.20	\$22.62	\$0.00
[Roy# 0020] Sales Volume - NET 9.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 131.13369565 = SUBTOTAL (100%) 1,206.42999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.62					
Propane	Override		(0.30)	(\$7.59)	PPA
Propane	Override		0.30	\$7.59	\$0.00
[Roy# 0021] Sales Volume - NET 14.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 28.32237762 = SUBTOTAL (100%) 405.00999997 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.59					

Total for Property: 0.00 (\$4.20)

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 92.85 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					

Total for Property: 0.00 \$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 77.82 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 77.82 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

(0.10) (\$9.68) PPA

Oil Override

0.10 \$9.68 \$0.00

[Roy# 0004] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 95.00923077 - template use only - GCA (DUMMYJ) 0.000001 = 95.00922977) = Net Sales Value (SUBTOTAL) 77.43252226 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.68

Oil Override

(0.10) (\$9.68) PPA

Oil Override

0.10 \$9.68 \$0.00

[Roy# 0007] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 95.00923077 - template use only - GCA (DUMMYJ) 0.000001 = 95.00922977) = Net Sales Value (SUBTOTAL) 77.43252226 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.68

Oil Override

(0.10) (\$9.68) PPA

Oil Override

0.10 \$9.68 \$0.00

[Roy# 0010] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 95.00923077 - template use only - GCA (DUMMYJ) 0.000001 = 95.00922977) = Net Sales Value (SUBTOTAL) 77.43252226 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.68

Total for Property: 0.00 \$0.00

Total for Apr 20: 0.00 (\$26.65)

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 97.9 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 103.949509 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 103.949509 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

(0.10)

(\$9.85) PPA

Oil Override

0.10

\$9.85 \$0.00

[Roy# 0004] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 97.90177778 - template use only - GCA (DUMMYJ) 0.000001 = 97.90177678) = Net Sales Value (SUBTOTAL) 78.81093031 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.85

Oil Override

(0.10)

(\$9.85) PPA

Oil Override

0.10

\$9.85 \$0.00

[Roy# 0007] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 97.90177778 - template use only - GCA (DUMMYJ) 0.000001 = 97.90177678) = Net Sales Value (SUBTOTAL) 78.81093031 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.85

Oil Override

(0.10)

(\$9.85) PPA

Oil Override

0.10

\$9.85 \$0.00

[Roy# 0010] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 97.90177778 - template use only - GCA (DUMMYJ) 0.000001 = 97.90177678) = Net Sales Value (SUBTOTAL) 78.81093031 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.85

Total for Property:

0.00

\$0.00

Total for May 20:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Jun 20									
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 103647		BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 104489		BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 104755		BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0121968		BT0121968 BRAZEAU 16-30 (9-30)							
Property: 102252		BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0							
Oil	Override						(0.10)	(\$29.52)	PPA
Oil	Override						0.10	\$29.52	\$0.00
[Roy# 0004] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 293.32218182 - template use only - GCA (DUMMYJ) 0.000001 = 293.32218082) = Net Sales Value (SUBTOTAL) 236.12435556 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 29.52							Total for Property:		
							0.10	\$29.52	
Oil	Override						(0.10)	(\$29.52)	PPA
Oil	Override						0.10	\$29.52	\$0.00
[Roy# 0007] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 293.32218182 - template use only - GCA (DUMMYJ) 0.000001 = 293.32218082) = Net Sales Value (SUBTOTAL) 236.12435556 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 29.52							Total for Property:		
							0.10	\$29.52	
Oil	Override						(0.10)	(\$29.52)	PPA
Oil	Override						0.10	\$29.52	\$0.00
[Roy# 0010] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 293.32218182 - template use only - GCA (DUMMYJ) 0.000001 = 293.32218082) = Net Sales Value (SUBTOTAL) 236.12435556 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 29.52							Total for Property:		
							0.00	\$0.00	
							Total for Jun 20:		
							0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override
Oil Override

0.00 \$0.00 PPA
0.00 \$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 282.2 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override
Oil Override

0.00 \$0.00 PPA
0.00 \$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 302.4495 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override
Oil Override

0.00 \$0.00 PPA
0.00 \$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 302.4495 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override
Oil Override

(0.10) (\$26.14) PPA
0.10 \$26.14 \$0.00

[Roy# 0004] Production Volume 13.9 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.5831393 % [5.0 MN, 15.0 MX] x Production Volume 13.9 = Royalty Rate Base (SUBTOTAL) 0.695 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 300.91538462 - template use only - GCA (DUMMYJ) 0.000001 = 300.91538362) = Net Sales Value (SUBTOTAL) 209.13619162 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.14

Oil Override
Oil Override

(0.10) (\$26.14) PPA
0.10 \$26.14 \$0.00

[Roy# 0007] Production Volume 13.9 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.5831393 % [5.0 MN, 15.0 MX] x Production Volume 13.9 = Royalty Rate Base (SUBTOTAL) 0.695 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 300.91538462 - template use only - GCA (DUMMYJ) 0.000001 = 300.91538362) = Net Sales Value (SUBTOTAL) 209.13619162 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.14

Oil Override
Oil Override

(0.10) (\$26.14) PPA
0.10 \$26.14 \$0.00

[Roy# 0010] Production Volume 13.9 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.5831393 % [5.0 MN, 15.0 MX] x Production Volume 13.9 = Royalty Rate Base (SUBTOTAL) 0.695 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 300.91538462 - template use only - GCA (DUMMYJ) 0.000001 = 300.91538362) = Net Sales Value (SUBTOTAL) 209.13619162 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.14

Total for Property: 0.00 \$0.00

Total for Jul 20: 0.00 \$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

(0.10)

(\$21.40) PPA

Oil Override

0.10

\$21.40 \$0.00

[Roy# 0004] Production Volume 11.4 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.47825813 % [5.0 MN, 15.0 MX] x Production Volume 11.4 = Royalty Rate Base (SUBTOTAL) 0.57 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 300.28938053 - template use only - GCA (DUMMYJ) 0.000001 = 300.28937953) = Net Sales Value (SUBTOTAL) 171.16494633 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.4

Oil Override

(0.10)

(\$21.40) PPA

Oil Override

0.10

\$21.40 \$0.00

[Roy# 0007] Production Volume 11.4 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.47825813 % [5.0 MN, 15.0 MX] x Production Volume 11.4 = Royalty Rate Base (SUBTOTAL) 0.57 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 300.28938053 - template use only - GCA (DUMMYJ) 0.000001 = 300.28937953) = Net Sales Value (SUBTOTAL) 171.16494633 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.4

Oil Override

(0.10)

(\$21.40) PPA

Oil Override

0.10

\$21.40 \$0.00

[Roy# 0010] Production Volume 11.4 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.47825813 % [5.0 MN, 15.0 MX] x Production Volume 11.4 = Royalty Rate Base (SUBTOTAL) 0.57 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 300.28938053 - template use only - GCA (DUMMYJ) 0.000001 = 300.28937953) = Net Sales Value (SUBTOTAL) 171.16494633 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.4

Total for Property:

0.00

\$0.00

Total for Aug 20:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Sep 20									
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 103647		BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 104489		BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220		BT0054220 BRAZEAU 15-09							
Property: 104755		BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0							
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0121968		BT0121968 BRAZEAU 16-30 (9-30)							
Property: 102252		BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0							
Oil	Override						0.00	(\$22.67)	PPA
Oil	Override						0.00	\$22.67	\$0.00
[Roy# 0004] Production Volume 13.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.54538208 % [5.0 MN, 15.0 MX] x Production Volume 13.0 = Royalty Rate Base (SUBTOTAL) 0.65 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 279.0495 - template use only - GCA (DUMMYJ) 0.000001 = 279.049499) = Net Sales Value (SUBTOTAL) 181.38217435 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.67							Total for Property:		
Oil	Override						0.00	(\$22.67)	PPA
Oil	Override						0.00	\$22.67	\$0.00
[Roy# 0007] Production Volume 13.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.54538208 % [5.0 MN, 15.0 MX] x Production Volume 13.0 = Royalty Rate Base (SUBTOTAL) 0.65 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 279.0495 - template use only - GCA (DUMMYJ) 0.000001 = 279.049499) = Net Sales Value (SUBTOTAL) 181.38217435 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.67							Total for Property:		
Oil	Override						0.00	(\$22.67)	PPA
Oil	Override						0.00	\$22.67	\$0.00
[Roy# 0010] Production Volume 13.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.54538208 % [5.0 MN, 15.0 MX] x Production Volume 13.0 = Royalty Rate Base (SUBTOTAL) 0.65 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 279.0495 - template use only - GCA (DUMMYJ) 0.000001 = 279.049499) = Net Sales Value (SUBTOTAL) 181.38217435 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.67							Total for Property:		
							0.00	\$0.00	
							Total for Sep 20:		
							0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Oct 20									
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 103647			BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 104489			BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 104755			BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0121968			BT0121968 BRAZEAU 16-30 (9-30)						
Property: 102252			BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0						
Oil	Override						(0.10)	(\$21.70)	PPA
Oil	Override						0.10	\$21.70	\$0.00
[Roy# 0004] Production Volume 12.5 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.52440585 % [5.0 MN, 15.0 MX] x Production Volume 12.5 = Royalty Rate Base (SUBTOTAL) 0.625 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 277.75944056 - template use only - GCA (DUMMYJ) 0.000001 = 277.75943956) = Net Sales Value (SUBTOTAL) 173.59964973 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.7									
Oil	Override						(0.10)	(\$21.70)	PPA
Oil	Override						0.10	\$21.70	\$0.00
[Roy# 0007] Production Volume 12.5 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.52440585 % [5.0 MN, 15.0 MX] x Production Volume 12.5 = Royalty Rate Base (SUBTOTAL) 0.625 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 277.75944056 - template use only - GCA (DUMMYJ) 0.000001 = 277.75943956) = Net Sales Value (SUBTOTAL) 173.59964973 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.7									
Oil	Override						(0.10)	(\$21.70)	PPA
Oil	Override						0.10	\$21.70	\$0.00
[Roy# 0010] Production Volume 12.5 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.52440585 % [5.0 MN, 15.0 MX] x Production Volume 12.5 = Royalty Rate Base (SUBTOTAL) 0.625 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 277.75944056 - template use only - GCA (DUMMYJ) 0.000001 = 277.75943956) = Net Sales Value (SUBTOTAL) 173.59964973 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.7									
							Total for Property:		
							0.00	\$0.00	
							Total for Oct 20:		
							0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Nov 20									
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 103647			BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 104489			BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 104755			BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0121968			BT0121968 BRAZEAU 16-30 (9-30)						
Property: 102252			BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0						
Oil	Override						0.00	(\$26.21)	PPA
Oil	Override						0.00	\$26.21	\$0.00
[Roy# 0004] Production Volume 14.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.61670128 % [5.0 MN, 15.0 MX] x Production Volume 14.7 = Royalty Rate Base (SUBTOTAL) 0.735 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 285.28 - template use only - GCA (DUMMYJ) 0.000001 = 285.279999) = Net Sales Value (SUBTOTAL) 209.68079927 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.21							Total for Property:		
							0.00	(\$26.21)	PPA
Oil	Override						0.00	\$26.21	\$0.00
[Roy# 0007] Production Volume 14.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.61670128 % [5.0 MN, 15.0 MX] x Production Volume 14.7 = Royalty Rate Base (SUBTOTAL) 0.735 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 285.28 - template use only - GCA (DUMMYJ) 0.000001 = 285.279999) = Net Sales Value (SUBTOTAL) 209.68079927 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.21							Total for Property:		
							0.00	(\$26.21)	PPA
Oil	Override						0.00	\$26.21	\$0.00
[Roy# 0010] Production Volume 14.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.61670128 % [5.0 MN, 15.0 MX] x Production Volume 14.7 = Royalty Rate Base (SUBTOTAL) 0.735 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 285.28 - template use only - GCA (DUMMYJ) 0.000001 = 285.279999) = Net Sales Value (SUBTOTAL) 209.68079927 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.21							Total for Property:		
							0.00	\$0.00	
							Total for Nov 20:		
							0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Dec 20									
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 103647			BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 323.7794 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 104489			BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0034] Production Volume 0.0 x Average Unit Price 323.7794 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0054220			BT0054220 BRAZEAU 15-09						
Property: 104755			BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0						
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 323.7794 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0							Total for Property:		
							0.00	\$0.00	
Facility: ABBT0121968			BT0121968 BRAZEAU 16-30 (9-30)						
Property: 102252			BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0						
Oil	Override						(0.10)	(\$33.03)	PPA
Oil	Override						0.10	\$33.03	\$0.00
[Roy# 0004] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 324.21976744 - template use only - GCA (DUMMYJ) 0.000001 = 324.21976644) = Net Sales Value (SUBTOTAL) 264.23910965 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 33.03							Total for Property:		
Oil	Override						(0.10)	(\$33.03)	PPA
Oil	Override						0.10	\$33.03	\$0.00
[Roy# 0007] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 324.21976744 - template use only - GCA (DUMMYJ) 0.000001 = 324.21976644) = Net Sales Value (SUBTOTAL) 264.23910965 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 33.03							Total for Property:		
Oil	Override						(0.10)	(\$33.03)	PPA
Oil	Override						0.10	\$33.03	\$0.00
[Roy# 0010] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 324.21976744 - template use only - GCA (DUMMYJ) 0.000001 = 324.21976644) = Net Sales Value (SUBTOTAL) 264.23910965 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 33.03							Total for Property:		
							0.00	\$0.00	
							Total for Dec 20:		
							0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103				
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except	

Activity Month: Jan 21

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.10	\$9.05	\$9.05
[Roy# 0004] Sales Volume 3.7 x Average Unit Price 130.38378378 = SUBTOTAL 482.41999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.05					
Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.10	\$9.05	\$9.05
[Roy# 0007] Sales Volume 3.7 x Average Unit Price 130.38378378 = SUBTOTAL 482.41999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.05					
Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.10	\$9.05	\$9.05
[Roy# 0010] Sales Volume 3.7 x Average Unit Price 130.38378378 = SUBTOTAL 482.41999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.05					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$17.71	\$17.71
[Roy# 0004] Sales Volume 2.4 x Average Unit Price 393.6375 = SUBTOTAL 944.73 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 17.71					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$17.71	\$17.71
[Roy# 0007] Sales Volume 2.4 x Average Unit Price 393.6375 = SUBTOTAL 944.73 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 17.71					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$17.71	\$17.71
[Roy# 0010] Sales Volume 2.4 x Average Unit Price 393.6375 = SUBTOTAL 944.73 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 17.71					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.80	\$80.68	\$80.68
[Roy# 0004] Sales Volume 149.4 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 80.676 Store Value Memory 1 80.676 Sales Volume 149.4 x Average Unit Price 99.72021419 = Sales Value (SUBTOTAL) 14,898.19999999 - Factor = SUB group total (Sales Volume 149.4 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 14,359.300128) = Sales less Processing (SUBTOT) 538.89987199 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 10.1043726 Store Value Memory 2 10.1043726 Memory 1 80.676 = Net Royalty Value 80.68					

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.80	\$80.68	\$80.68
[Roy# 0007] Sales Volume 149.4 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 80.676 Store Value Memory 1 80.676 Sales Volume 149.4 x Average Unit Price 99.72021419 = Sales Value (SUBTOTAL) 14,898.199999999 - Factor = SUB group total (Sales Volume 149.4 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 14,359.300128) = Sales less Processing (SUBTOT) 538.89987199 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 10.1043726 Store Value Memory 2 10.1043726 Memory 1 80.676 = Net Royalty Value 80.68					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.80	\$80.68	\$80.68
[Roy# 0010] Sales Volume 149.4 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 80.676 Store Value Memory 1 80.676 Sales Volume 149.4 x Average Unit Price 99.72021419 = Sales Value (SUBTOTAL) 14,898.199999999 - Factor = SUB group total (Sales Volume 149.4 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 14,359.300128) = Sales less Processing (SUBTOT) 538.89987199 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 10.1043726 Store Value Memory 2 10.1043726 Memory 1 80.676 = Net Royalty Value 80.68					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$7.00	\$7.00
[Roy# 0004] Sales Volume 1.0 x Average Unit Price 373.13 = SUBTOTAL 373.13 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.0					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$7.00	\$7.00
[Roy# 0007] Sales Volume 1.0 x Average Unit Price 373.13 = SUBTOTAL 373.13 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.0					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$7.00	\$7.00
[Roy# 0010] Sales Volume 1.0 x Average Unit Price 373.13 = SUBTOTAL 373.13 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.0					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.10	\$18.77	\$18.77
[Roy# 0004] Sales Volume 5.9 x Average Unit Price 169.63220339 = SUBTOTAL 1,000.83 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 18.77					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.10	\$18.77	\$18.77
[Roy# 0007] Sales Volume 5.9 x Average Unit Price 169.63220339 = SUBTOTAL 1,000.83 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 18.77					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.10	\$18.77	\$18.77
[Roy# 0010] Sales Volume 5.9 x Average Unit Price 169.63220339 = SUBTOTAL 1,000.83 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 18.77					
Total for Property:					
			3.00	\$399.63	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$4.89	\$4.89
[Roy# 0016] Sales Volume - NET 2.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 130.385 = SUBTOTAL (100%) 260.77 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.89					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.10	\$40.59	\$40.59
[Roy# 0019] Sales Volume - NET 5.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 393.63818182 = SUBTOTAL (100%) 2,165.01000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 40.59					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.9 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.10	\$13.93	\$13.93
[Roy# 0018] Sales Volume 25.8 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 13.932 Store Value Memory 1 13.932 Sales Volume 25.8 x Average Unit Price 106.05658915 = Sales Value (SUBTOTAL) 2,736.26000007 - Factor = SUB group total (Sales Volume 25.8 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 2,479.718496) = Sales less Processing (SUBTOT) 256.54150407 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 4.8101532 Store Value Memory 2 4.8101532 Memory 1 13.932 = Net Royalty Value 13.93					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$6.30	\$6.30
[Roy# 0020] Sales Volume - NET 0.9 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 373.13333333 = SUBTOTAL (100%) 335.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 6.3					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$5.73	\$5.73
[Roy# 0021] Sales Volume - NET 1.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 169.63333333 = SUBTOTAL (100%) 305.33999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.73					
Total for Property:				0.20	\$71.44

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.70	\$96.08	\$96.08
[Roy# 0031] Sales Volume 13.1 x Average Unit Price 130.38549618 = SUBTOTAL 1,708.04999996 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 96.08					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		1.10	\$422.91	\$422.91
[Roy# 0035] Sales Volume 19.1 x Average Unit Price 393.63769634 = SUBTOTAL 7,518.48000009 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 422.91					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.8 x Average Unit Price -46.8875 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		2.10	\$229.72	\$229.72
[Roy# 0033] Sales Volume 141.8 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 229.716 Store Value Memory 1 229.716 Sales Volume 141.8 x Average Unit Price 108.93413258 = Sales Value (SUBTOTAL) 15,446.85999984 - Factor = SUB group total (Sales Volume 141.8 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 13,628.840416) = Sales less Processing (SUBTOT) 1,818.01958384 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 102.26360159 Store Value Memory 2 102.26360159 Memory 1 229.716 = Net Royalty Value 229.72					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.30	\$117.54	\$117.54
[Roy# 0036] Sales Volume 5.6 x Average Unit Price 373.13035714 = SUBTOTAL 2,089.52999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 117.54					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.70	\$121.18	\$121.18
[Roy# 0037] Sales Volume 12.7 x Average Unit Price 169.63149606 = SUBTOTAL 2,154.31999996 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 121.18					
Total for Property:			4.90	\$987.43	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.20	\$19.80	\$19.80
[Roy# 0016] Sales Volume - NET 8.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 130.38518519 = SUBTOTAL (100%) 1,056.12000004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 19.8					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.40	\$155.00	\$155.00
[Roy# 0019] Sales Volume - NET 21.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 393.63809524 = SUBTOTAL (100%) 8,266.40000004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 155.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.88333333 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.60	\$63.61	\$63.61
[Roy# 0018] Sales Volume 117.8 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 63.612 Store Value Memory 1 63.612 Sales Volume 117.8 x Average Unit Price 105.69049236 = Sales Value (SUBTOTAL) 12,450.34000001 - Factor = SUB group total (Sales Volume 117.8 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 11,322.125536) = Sales less Processing (SUBTOT) 1,128.21446401 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 21.1540212 Store Value Memory 2 21.1540212 Memory 1 63.612 = Net Royalty Value 63.61					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.10	\$24.49	\$24.49
[Roy# 0020] Sales Volume - NET 3.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 373.13142857 = SUBTOTAL (100%) 1,305.96 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 24.49					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.20	\$25.76	\$25.76
[Roy# 0021] Sales Volume - NET 8.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 169.63209877 = SUBTOTAL (100%) 1,374.02000004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 25.76					
		Total for Property:	1.50	\$288.66	

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
		Total for Property:	0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00 \$0.00 PPA

Oil Override

0.00 \$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

(0.10) (\$30.05) PPA

Oil Override

0.10 \$30.05 \$0.00

[Roy# 0004] Production Volume 13.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.57474881 % [5.0 MN, 15.0 MX] x Production Volume 13.7 = Royalty Rate Base (SUBTOTAL) 0.685 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 350.95707547 - template use only - GCA (DUMMYJ) 0.000001 = 350.95707447) = Net Sales Value (SUBTOTAL) 240.40559601 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 30.05

Oil Override

(0.10) (\$30.05) PPA

Oil Override

0.10 \$30.05 \$0.00

[Roy# 0007] Production Volume 13.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.57474881 % [5.0 MN, 15.0 MX] x Production Volume 13.7 = Royalty Rate Base (SUBTOTAL) 0.685 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 350.95707547 - template use only - GCA (DUMMYJ) 0.000001 = 350.95707447) = Net Sales Value (SUBTOTAL) 240.40559601 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 30.05

Oil Override

(0.10) (\$30.05) PPA

Oil Override

0.10 \$30.05 \$0.00

[Roy# 0010] Production Volume 13.7 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.57474881 % [5.0 MN, 15.0 MX] x Production Volume 13.7 = Royalty Rate Base (SUBTOTAL) 0.685 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 350.95707547 - template use only - GCA (DUMMYJ) 0.000001 = 350.95707447) = Net Sales Value (SUBTOTAL) 240.40559601 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 30.05

Total for Property: 0.00 \$0.00

Total for Jan 21: 9.60 \$1,747.16

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override		0.10	\$31.04
[Roy# 0004] Production Volume 12.2 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.51182011 % [5.0 MN, 15.0 MX] x Production Volume 12.2 = Royalty Rate Base (SUBTOTAL) 0.61 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 407.12028986 - template use only - GCA (DUMMYJ) 0.000001 = 407.12028886) = Net Sales Value (SUBTOTAL) 248.3433762 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 31.04				
Oil	Override		0.10	\$31.04
[Roy# 0007] Production Volume 12.2 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.51182011 % [5.0 MN, 15.0 MX] x Production Volume 12.2 = Royalty Rate Base (SUBTOTAL) 0.61 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 407.12028986 - template use only - GCA (DUMMYJ) 0.000001 = 407.12028886) = Net Sales Value (SUBTOTAL) 248.3433762 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 31.04				
Oil	Override		0.10	\$31.04
[Roy# 0010] Production Volume 12.2 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.51182011 % [5.0 MN, 15.0 MX] x Production Volume 12.2 = Royalty Rate Base (SUBTOTAL) 0.61 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 407.12028986 - template use only - GCA (DUMMYJ) 0.000001 = 407.12028886) = Net Sales Value (SUBTOTAL) 248.3433762 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 31.04				
Total for Property:			0.30	\$93.12

Total for Feb 21: 0.30 \$93.12

Invoice Amount: 9.90 \$1,813.63

Other Amounts: \$0.00

Payment Total: \$1,813.63