



Royalty Statement

Owner	Operator	Invoice
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3	CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	Invoice Number 405083_400571_202009 Op Accounting Month September 2020 Invoice Amount \$1,499.24 Other Amounts \$0.00 Payment Total \$1,499.24 Payment Number: EFT 24985

Invoice Comment 🗨️ 2020-10-14 7:49:25 AM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
---------	----------	-------------	-------------	--------

Activity Month: May 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override	(0.10)	(\$4.95)	PPA
Butane	Override	0.10	\$4.95	\$0.00
[Roy# 0004] Sales Volume 4.6 x Average Unit Price 57.33913043 = SUBTOTAL 263.75999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.95				
Butane	Override	(0.10)	(\$4.95)	PPA
Butane	Override	0.10	\$4.95	\$0.00
[Roy# 0007] Sales Volume 4.6 x Average Unit Price 57.33913043 = SUBTOTAL 263.75999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.95				
Butane	Override	(0.10)	(\$4.95)	PPA
Butane	Override	0.10	\$4.95	\$0.00
[Roy# 0010] Sales Volume 4.6 x Average Unit Price 57.33913043 = SUBTOTAL 263.75999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.95				
Condensate	Override	0.00	(\$2.55)	PPA
Condensate	Override	0.00	\$2.87	\$0.32
[Roy# 0004] Sales Volume 1.7 x Average Unit Price 89.97647059 = SUBTOTAL 152.96 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.87				
Condensate	Override	0.00	(\$2.55)	PPA
Condensate	Override	0.00	\$2.87	\$0.32
[Roy# 0007] Sales Volume 1.7 x Average Unit Price 89.97647059 = SUBTOTAL 152.96 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.87				
Condensate	Override	0.00	(\$2.55)	PPA
Condensate	Override	0.00	\$2.87	\$0.32
[Roy# 0010] Sales Volume 1.7 x Average Unit Price 89.97647059 = SUBTOTAL 152.96 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.87				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.4 x Average Unit Price -47.2 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.4 x Average Unit Price -47.2 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.4 x Average Unit Price -47.2 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		(1.20)	(\$80.78)	PPA
Gas	Override		1.20	\$80.78	\$0.00
[Roy# 0004] Sales Volume 149.6 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 80.784 Store Value Memory 1 80.784 Sales Volume 149.6 x Average Unit Price 69.82620321 = Sales Value (SUBTOTAL) 10,446.00000022 - Factor = SUB group total (Sales Volume 149.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,851.464) = Sales less Processing (SUBTOT) -3,405.46399978 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 80.784 = Net Royalty Value 80.78					
Gas	Override		(1.20)	(\$80.78)	PPA
Gas	Override		1.20	\$80.78	\$0.00
[Roy# 0007] Sales Volume 149.6 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 80.784 Store Value Memory 1 80.784 Sales Volume 149.6 x Average Unit Price 69.82620321 = Sales Value (SUBTOTAL) 10,446.00000022 - Factor = SUB group total (Sales Volume 149.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,851.464) = Sales less Processing (SUBTOT) -3,405.46399978 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 80.784 = Net Royalty Value 80.78					
Gas	Override		(1.20)	(\$80.78)	PPA
Gas	Override		1.20	\$80.78	\$0.00
[Roy# 0010] Sales Volume 149.6 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 80.784 Store Value Memory 1 80.784 Sales Volume 149.6 x Average Unit Price 69.82620321 = Sales Value (SUBTOTAL) 10,446.00000022 - Factor = SUB group total (Sales Volume 149.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,851.464) = Sales less Processing (SUBTOT) -3,405.46399978 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 80.784 = Net Royalty Value 80.78					
Pentane	Override		0.00	(\$1.91)	PPA
Pentane	Override		0.00	\$1.91	\$0.00
[Roy# 0004] Sales Volume 1.5 x Average Unit Price 67.88 = SUBTOTAL 101.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.91					
Pentane	Override		0.00	(\$1.91)	PPA
Pentane	Override		0.00	\$1.91	\$0.00
[Roy# 0007] Sales Volume 1.5 x Average Unit Price 67.88 = SUBTOTAL 101.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.91					
Pentane	Override		0.00	(\$1.91)	PPA
Pentane	Override		0.00	\$1.91	\$0.00
[Roy# 0010] Sales Volume 1.5 x Average Unit Price 67.88 = SUBTOTAL 101.82 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.91					
Propane	Override		(0.20)	(\$7.27)	PPA
Propane	Override		0.20	\$7.27	\$0.00
[Roy# 0004] Sales Volume 8.8 x Average Unit Price 44.0375 = SUBTOTAL 387.53 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.27					

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Propane	Override		(0.20)	(\$7.27)	PPA
Propane	Override		0.20	\$7.27	\$0.00
[Roy# 0007] Sales Volume 8.8 x Average Unit Price 44.0375 = SUBTOTAL 387.53 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.27					
Propane	Override		(0.20)	(\$7.27)	PPA
Propane	Override		0.20	\$7.27	\$0.00
[Roy# 0010] Sales Volume 8.8 x Average Unit Price 44.0375 = SUBTOTAL 387.53 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.27					
Total for Property:				0.00	\$0.96

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override		(0.10)	(\$3.01)	PPA
Butane	Override		0.10	\$3.01	\$0.00
[Roy# 0016] Sales Volume - NET 2.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 57.33928571 = SUBTOTAL (100%) 160.54999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 3.01					
Condensate	Override		(0.10)	(\$4.95)	PPA
Condensate	Override		0.10	\$5.57	\$0.62
[Roy# 0019] Sales Volume - NET 3.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 89.97272727 = SUBTOTAL (100%) 296.90999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.57					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -47.2 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		(0.20)	(\$16.31)	PPA
Gas	Override		0.20	\$16.31	\$0.00
[Roy# 0018] Sales Volume 30.2 / Gross Up to 100% (Misc) 100.0 % x MIn. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 16.308 Store Value Memory 1 16.308 Sales Volume 30.2 x Average Unit Price 75.29933775 = Sales Value (SUBTOTAL) 2,274.04000005 - Factor = SUB group total (Sales Volume 30.2 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,796.218) = Sales less Processing (SUBTOT) -522.17799995 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 16.308 = Net Royalty Value 16.31					
Pentane	Override		0.00	(\$2.42)	PPA
Pentane	Override		0.00	\$2.42	\$0.00
[Roy# 0020] Sales Volume - NET 1.9 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 67.87894737 = SUBTOTAL (100%) 128.97 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.42					
Propane	Override		(0.10)	(\$2.56)	PPA
Propane	Override		0.10	\$2.56	\$0.00
[Roy# 0021] Sales Volume - NET 3.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 44.03870968 = SUBTOTAL (100%) 136.52000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.56					
Total for Property:				0.00	\$0.62

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override		(1.00)	(\$55.48)	PPA
Butane	Override		1.00	\$55.48	\$0.00
[Roy# 0031] Sales Volume 17.2 x Average Unit Price 57.33953488 = SUBTOTAL 986.23999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 55.48					
Condensate	Override		(1.20)	(\$98.15)	PPA
Condensate	Override		1.20	\$110.33	\$12.18
[Roy# 0035] Sales Volume 21.8 x Average Unit Price 89.97431193 = SUBTOTAL 1,961.44000007 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 110.33					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.6 x Average Unit Price -47.2 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		(3.00)	(\$236.84)	PPA
Gas	Override		3.00	\$236.84	\$0.00
[Roy# 0033] Sales Volume 146.2 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 236.844 Store Value Memory 1 236.844 Sales Volume 146.2 x Average Unit Price 78.73447332 = Sales Value (SUBTOTAL) 11,510.97999938 - Factor = SUB group total (Sales Volume 146.2 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,536.658) = Sales less Processing (SUBTOT) -2,025.67800062 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 236.844 = Net Royalty Value 236.84					
Pentane	Override		(0.70)	(\$45.44)	PPA
Pentane	Override		0.70	\$45.44	\$0.00
[Roy# 0036] Sales Volume 11.9 x Average Unit Price 67.88151261 = SUBTOTAL 807.79000006 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 45.44					
Propane	Override		(1.10)	(\$48.55)	PPA
Propane	Override		1.10	\$48.55	\$0.00
[Roy# 0037] Sales Volume 19.6 x Average Unit Price 44.0377551 = SUBTOTAL 863.13999996 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 48.55					
Total for Property:				0.00	\$12.18

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override	(0.20)	(\$12.26)	PPA
Butane	Override	0.20	\$12.26	\$0.00
[Roy# 0016] Sales Volume - NET 11.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 57.33947368 = SUBTOTAL (100%) 653.66999995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.26				
Condensate	Override	(0.30)	(\$21.61)	PPA
Condensate	Override	0.30	\$24.29	\$2.68
[Roy# 0019] Sales Volume - NET 14.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 89.97430556 = SUBTOTAL (100%) 1,295.63000006 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 24.29				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -47.2 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				
Gas	Override	(1.00)	(\$73.06)	PPA
Gas	Override	1.00	\$73.06	\$0.00
[Roy# 0018] Sales Volume 135.3 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 73.062 Store Value Memory 1 73.062 Sales Volume 135.3 x Average Unit Price 75.55365854 = Sales Value (SUBTOTAL) 10,222.41000046 - Factor = SUB group total (Sales Volume 135.3 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,527.427) = Sales less Processing (SUBTOT) -2,305.01699954 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 73.062 = Net Royalty Value 73.06				
Pentane	Override	(0.10)	(\$9.42)	PPA
Pentane	Override	0.10	\$9.42	\$0.00
[Roy# 0020] Sales Volume - NET 7.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 67.88243243 = SUBTOTAL (100%) 502.32999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.42				
Propane	Override	(0.30)	(\$11.39)	PPA
Propane	Override	0.30	\$11.39	\$0.00
[Roy# 0021] Sales Volume - NET 13.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 44.03768116 = SUBTOTAL (100%) 607.72000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 11.39				

Total for Property: 0.00 \$2.68

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0006] Production Volume 0.0 x Average Unit Price 97.9 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				

Total for Property: 0.00 \$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 103.949509 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00 PPA

Oil Override

0.00

\$0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 103.949509 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil Override

(0.10)

(\$10.46) PPA

Oil Override

0.10

\$9.85 (\$0.61)

[Roy# 0004] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 97.90177778 - template use only - GCA (DUMMYJ) 0.000001 = 97.90177678) = Net Sales Value (SUBTOTAL) 78.81093031 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.85

Oil Override

(0.10)

(\$10.46) PPA

Oil Override

0.10

\$9.85 (\$0.61)

[Roy# 0007] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 97.90177778 - template use only - GCA (DUMMYJ) 0.000001 = 97.90177678) = Net Sales Value (SUBTOTAL) 78.81093031 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.85

Oil Override

(0.10)

(\$10.46) PPA

Oil Override

0.10

\$9.85 (\$0.61)

[Roy# 0010] Production Volume 16.1 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.67543473 % [5.0 MN, 15.0 MX] x Production Volume 16.1 = Royalty Rate Base (SUBTOTAL) 0.805 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 97.90177778 - template use only - GCA (DUMMYJ) 0.000001 = 97.90177678) = Net Sales Value (SUBTOTAL) 78.81093031 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.85

Total for Property:

0.00

(\$1.83)

Total for May 20:

0.00

\$14.61

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083_400571_202009		
	Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.10	\$8.75	\$8.75
[Roy# 0004] Sales Volume 4.7 x Average Unit Price 99.24680851 = SUBTOTAL 466.46 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 8.75					
Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.10	\$8.75	\$8.75
[Roy# 0007] Sales Volume 4.7 x Average Unit Price 99.24680851 = SUBTOTAL 466.46 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 8.75					
Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.10	\$8.75	\$8.75
[Roy# 0010] Sales Volume 4.7 x Average Unit Price 99.24680851 = SUBTOTAL 466.46 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 8.75					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$10.59	\$10.59
[Roy# 0004] Sales Volume 1.9 x Average Unit Price 297.22631579 = SUBTOTAL 564.73 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.59					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$10.59	\$10.59
[Roy# 0007] Sales Volume 1.9 x Average Unit Price 297.22631579 = SUBTOTAL 564.73 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.59					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$10.59	\$10.59
[Roy# 0010] Sales Volume 1.9 x Average Unit Price 297.22631579 = SUBTOTAL 564.73 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.59					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.5 x Average Unit Price -46.88 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		1.20	\$79.87	\$79.87
[Roy# 0004] Sales Volume 147.9 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 79.866 Store Value Memory 1 79.866 Sales Volume 147.9 x Average Unit Price 67.03867478 = Sales Value (SUBTOTAL) 9,915.01999996 - Factor = SUB group total (Sales Volume 147.9 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,694.061) = Sales less Processing (SUBTOT) -3,779.04100004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 79.866 = Net Royalty Value 79.87					

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Gas	Override	0.00	\$0.00	PPA
Gas	Override	1.20	\$79.87	\$79.87
[Roy# 0007] Sales Volume 147.9 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 79.866 Store Value Memory 1 79.866 Sales Volume 147.9 x Average Unit Price 67.03867478 = Sales Value (SUBTOTAL) 9,915.01999996 - Factor = SUB group total (Sales Volume 147.9 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,694.061) = Sales less Processing (SUBTOT) -3,779.04100004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 79.866 = Net Royalty Value 79.87				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	1.20	\$79.87	\$79.87
[Roy# 0010] Sales Volume 147.9 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 79.866 Store Value Memory 1 79.866 Sales Volume 147.9 x Average Unit Price 67.03867478 = Sales Value (SUBTOTAL) 9,915.01999996 - Factor = SUB group total (Sales Volume 147.9 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,694.061) = Sales less Processing (SUBTOT) -3,779.04100004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 79.866 = Net Royalty Value 79.87				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$4.41	\$4.41
[Roy# 0004] Sales Volume 0.9 x Average Unit Price 261.21111111 = SUBTOTAL 235.09 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.41				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$4.41	\$4.41
[Roy# 0007] Sales Volume 0.9 x Average Unit Price 261.21111111 = SUBTOTAL 235.09 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.41				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$4.41	\$4.41
[Roy# 0010] Sales Volume 0.9 x Average Unit Price 261.21111111 = SUBTOTAL 235.09 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.41				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.20	\$7.86	\$7.86
[Roy# 0004] Sales Volume 8.5 x Average Unit Price 49.33529412 = SUBTOTAL 419.35000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.86				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.20	\$7.86	\$7.86
[Roy# 0007] Sales Volume 8.5 x Average Unit Price 49.33529412 = SUBTOTAL 419.35000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.86				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.20	\$7.86	\$7.86
[Roy# 0010] Sales Volume 8.5 x Average Unit Price 49.33529412 = SUBTOTAL 419.35000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.86				
Total for Property:		4.50	\$334.44	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.10	\$5.02	\$5.02
[Roy# 0016] Sales Volume - NET 2.7 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 99.24814815 = SUBTOTAL (100%) 267.97000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.02					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.10	\$21.18	\$21.18
[Roy# 0019] Sales Volume - NET 3.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 297.22894737 = SUBTOTAL (100%) 1,129.47000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.18					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.9 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.20	\$15.39	\$15.39
[Roy# 0018] Sales Volume 28.5 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 15.39 Store Value Memory 1 15.39 Sales Volume 28.5 x Average Unit Price 70.91263158 = Sales Value (SUBTOTAL) 2,021.01000003 - Factor = SUB group total (Sales Volume 28.5 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,638.815) = Sales less Processing (SUBTOT) -617.80499997 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 15.39 = Net Royalty Value 15.39					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$4.90	\$4.90
[Roy# 0020] Sales Volume - NET 1.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 261.21 = SUBTOTAL (100%) 261.21 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.9					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.10	\$2.59	\$2.59
[Roy# 0021] Sales Volume - NET 2.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 49.33571429 = SUBTOTAL (100%) 138.14000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.59					
Total for Property:			0.50	\$49.08	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.90	\$91.55	\$91.55
[Roy# 0031] Sales Volume 16.4 x Average Unit Price 99.24634146 = SUBTOTAL 1,627.63999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 91.55					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		1.20	\$366.15	\$366.15
[Roy# 0035] Sales Volume 21.9 x Average Unit Price 297.2283105 = SUBTOTAL 6,509.29999995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 366.15					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.8 x Average Unit Price -46.875 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		3.00	\$223.72	\$223.72
[Roy# 0033] Sales Volume 138.1 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 223.722 Store Value Memory 1 223.722 Sales Volume 138.1 x Average Unit Price 74.51296162 = Sales Value (SUBTOTAL) 10,290.23999972 - Factor = SUB group total (Sales Volume 138.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,786.679) = Sales less Processing (SUBTOT) -2,496.43900028 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 223.722 = Net Royalty Value 223.72					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.30	\$85.22	\$85.22
[Roy# 0036] Sales Volume 5.8 x Average Unit Price 261.21206897 = SUBTOTAL 1,515.03000003 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 85.22					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		1.00	\$50.23	\$50.23
[Roy# 0037] Sales Volume 18.1 x Average Unit Price 49.3359116 = SUBTOTAL 892.97999996 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 50.23					
Total for Property:			6.40	\$816.87	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.20	\$20.66	\$20.66
[Roy# 0016] Sales Volume - NET 11.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 99.24684685 = SUBTOTAL (100%) 1,101.64000004 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 20.66					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.30	\$97.53	\$97.53
[Roy# 0019] Sales Volume - NET 17.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 297.228 = SUBTOTAL (100%) 5,201.49 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 97.53					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.7 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.88571429 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		1.00	\$71.12	\$71.12
[Roy# 0018] Sales Volume 131.7 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.118 Store Value Memory 1 71.118 Sales Volume 131.7 x Average Unit Price 72.1302202 = Sales Value (SUBTOTAL) 9,499.55000034 - Factor = SUB group total (Sales Volume 131.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,194.103) = Sales less Processing (SUBTOT) -2,694.55299966 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.118 = Net Royalty Value 71.12					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.10	\$18.61	\$18.61
[Roy# 0020] Sales Volume - NET 3.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 261.21315789 = SUBTOTAL (100%) 992.60999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 18.61					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.20	\$12.12	\$12.12
[Roy# 0021] Sales Volume - NET 13.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 49.33587786 = SUBTOTAL (100%) 646.29999997 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.12					
Total for Property:			1.80	\$220.04	
Total for Jul 20:			13.20	\$1,420.43	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override		0.10	\$21.40
[Roy# 0004] Production Volume 11.4 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.47825813 % [5.0 MN, 15.0 MX] x Production Volume 11.4 = Royalty Rate Base (SUBTOTAL) 0.57 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 300.28938053 - template use only - GCA (DUMMYJ) 0.000001 = 300.28937953) = Net Sales Value (SUBTOTAL) 171.16494633 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.4				
Oil	Override		0.10	\$21.40
[Roy# 0007] Production Volume 11.4 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.47825813 % [5.0 MN, 15.0 MX] x Production Volume 11.4 = Royalty Rate Base (SUBTOTAL) 0.57 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 300.28938053 - template use only - GCA (DUMMYJ) 0.000001 = 300.28937953) = Net Sales Value (SUBTOTAL) 171.16494633 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.4				
Oil	Override		0.10	\$21.40
[Roy# 0010] Production Volume 11.4 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.47825813 % [5.0 MN, 15.0 MX] x Production Volume 11.4 = Royalty Rate Base (SUBTOTAL) 0.57 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 300.28938053 - template use only - GCA (DUMMYJ) 0.000001 = 300.28937953) = Net Sales Value (SUBTOTAL) 171.16494633 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.4				
Total for Property:			0.30	\$64.20

Total for Aug 20: 0.30 \$64.20

Invoice Amount: 13.50 \$1,499.24

Other Amounts: \$0.00

Payment Total: \$1,499.24