

Owner
Operator
Invoice

400571
MAPLE LEAF 2013 OIL & GAS INCOME
609 GRANVILLE ST STE 808
VANCOUVER, BC V6C3T3

CENOVUS ENERGY INC.
225 6 AVE SW
PO BOX 766
CALGARY, AB T2P 0M5
(403) 766-6077

Invoice Number 405083_400571_202101
Op Accounting Month January 2021
Invoice Amount \$1,533.24
Other Amounts \$0.00
Payment Total \$1,533.24
Payment Number: EFT 31904

Invoice Comment


2021-02-04 4:26:58 PM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction	Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except
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Activity Month: Jan 19

Facility: 0113384

ELMWORTH 04-08 GAS GROUP

Property: 102935

100/12-06-072-08W6/00, 100/12-06-072-08W6/00

C2-MX	Override										(0.18)	(\$9.64)	PPA
C2-MX	Override	Sales	10.00%	17.40	1.00%	0.17000	55.09	9.59		100.00%	0.17	\$9.59	(\$0.05)
C3-MX	Override										(0.06)	(\$5.10)	PPA
C3-MX	Override	Sales	10.00%	5.70	1.00%	0.06000	84.94	4.84		100.00%	0.06	\$4.84	(\$0.26)
C4-MX	Override										(0.03)	(\$3.98)	PPA
C4-MX	Override	Sales	10.00%	2.30	1.00%	0.02000	159.20	3.66		100.00%	0.02	\$3.66	(\$0.32)
GAS	Override										(0.92)	(\$52.89)	PPA
GAS	Override	Sales	10.00%	74.70	1.00%	0.75000	57.56	42.99	(36.26)	100.00%	0.92	\$52.96	\$0.07
Total for Property:											(0.02)	(\$0.56)	
Total for Jan 19:											(0.02)	(\$0.56)	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202101			
Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 19

Facility: 0113384

ELMWORTH 04-08 GAS GROUP

Property: 102935

100/12-06-072-08W6/00, 100/12-06-072-08W6/00

C2-MX	Override											(0.20)	(\$10.91)	PPA
C2-MX	Override	Sales	10.00%	19.70	1.00%	0.20000	55.09	10.85			100.00%	0.20	\$10.85	(\$0.06)
C3-MX	Override											(0.07)	(\$5.78)	PPA
C3-MX	Override	Sales	10.00%	6.60	1.00%	0.07000	84.94	5.61			100.00%	0.07	\$5.61	(\$0.17)
C4-MX	Override											(0.03)	(\$4.62)	PPA
C4-MX	Override	Sales	10.00%	2.60	1.00%	0.03000	159.20	4.14			100.00%	0.03	\$4.14	(\$0.48)
C5-MX	Override											(0.01)	(\$5.42)	PPA
C5-MX	Override	Sales	10.00%	1.30	1.00%	0.01000	387.11	5.03			100.00%	0.01	\$5.03	(\$0.39)
C5-SP	Override											0.00	(\$1.63)	PPA
C5-SP	Override	Sales	10.00%	0.40	1.00%	0.00000	339.12	1.36			100.00%	0.00	\$1.36	(\$0.27)
GAS	Override											(1.07)	(\$61.33)	PPA
GAS	Override	Sales	10.00%	86.70	1.00%	0.87000	57.55	49.90	(42.26)		100.00%	1.07	\$61.47	\$0.14
LITEMX	Override											0.00	(\$0.01)	PPA
LITEMX	Override	Sales	10.00%	0.20	1.00%	0.00000	10.58	0.02			100.00%	0.00	\$0.02	\$0.01
Total for Property:												0.00	(\$1.22)	

Total for Feb 19: 0.00 (\$1.22)

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202101			
Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202101			
	Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction	Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override										0.00	\$0.00	PPA
Butane	Override										0.10	\$5.97	\$5.97
[Roy# 0004] Sales Volume 3.3 x Average Unit Price 96.49090909 = SUBTOTAL 318.42 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.97													
Butane	Override										0.00	\$0.00	PPA
Butane	Override										0.10	\$5.97	\$5.97
[Roy# 0007] Sales Volume 3.3 x Average Unit Price 96.49090909 = SUBTOTAL 318.42 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.97													
Butane	Override										0.00	\$0.00	PPA
Butane	Override										0.10	\$5.97	\$5.97
[Roy# 0010] Sales Volume 3.3 x Average Unit Price 96.49090909 = SUBTOTAL 318.42 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.97													
Condensate	Override										0.00	\$0.00	PPA
Condensate	Override										0.00	\$12.44	\$12.44
[Roy# 0004] Sales Volume 2.0 x Average Unit Price 331.645 = SUBTOTAL 663.29 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.44													
Condensate	Override										0.00	\$0.00	PPA
Condensate	Override										0.00	\$12.44	\$12.44
[Roy# 0007] Sales Volume 2.0 x Average Unit Price 331.645 = SUBTOTAL 663.29 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.44													
Condensate	Override										0.00	\$0.00	PPA
Condensate	Override										0.00	\$12.44	\$12.44
[Roy# 0010] Sales Volume 2.0 x Average Unit Price 331.645 = SUBTOTAL 663.29 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.44													
Ethane	Override										0.00	\$0.00	PPA
Ethane	Override										0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.4 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0													
Ethane	Override										0.00	\$0.00	PPA
Ethane	Override										0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.4 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0													
Ethane	Override										0.00	\$0.00	PPA
Ethane	Override										0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.4 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0													
Gas	Override										0.00	\$0.00	PPA
Gas	Override										0.60	\$61.67	\$61.67
[Roy# 0004] Sales Volume 114.2 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 61.668 Store Value Memory 1 61.668 Sales Volume 114.2 x Average Unit Price 111.26611208 = Sales Value (SUBTOTAL) 12,706.58999954 - Factor = SUB group total (Sales Volume 114.2 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 10,976.118304) = Sales less Processing (SUBTOT) 1,730.47169554 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 32.44634429 Store Value Memory 2 32.44634429 Memory 1 61.668 = Net Royalty Value 61.67													

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202101			
	Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction	Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Gas	Override										0.00	\$0.00	PPA
Gas	Override										0.60	\$61.67	\$61.67
[Roy# 0007] Sales Volume 114.2 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 61.668 Store Value Memory 1 61.668 Sales Volume 114.2 x Average Unit Price 111.26611208 = Sales Value (SUBTOTAL) 12,706.58999954 - Factor = SUB group total (Sales Volume 114.2 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 10,976.118304) = Sales less Processing (SUBTOT) 1,730.47169554 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 32.44634429 Store Value Memory 2 32.44634429 Memory 1 61.668 = Net Royalty Value 61.67													
Gas	Override										0.00	\$0.00	PPA
Gas	Override										0.60	\$61.67	\$61.67
[Roy# 0010] Sales Volume 114.2 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 61.668 Store Value Memory 1 61.668 Sales Volume 114.2 x Average Unit Price 111.26611208 = Sales Value (SUBTOTAL) 12,706.58999954 - Factor = SUB group total (Sales Volume 114.2 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 10,976.118304) = Sales less Processing (SUBTOT) 1,730.47169554 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 32.44634429 Store Value Memory 2 32.44634429 Memory 1 61.668 = Net Royalty Value 61.67													
Pentane	Override										0.00	\$0.00	PPA
Pentane	Override										0.00	\$5.63	\$5.63
[Roy# 0004] Sales Volume 1.0 x Average Unit Price 300.14 = SUBTOTAL 300.14 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.63													
Pentane	Override										0.00	\$0.00	PPA
Pentane	Override										0.00	\$5.63	\$5.63
[Roy# 0007] Sales Volume 1.0 x Average Unit Price 300.14 = SUBTOTAL 300.14 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.63													
Pentane	Override										0.00	\$0.00	PPA
Pentane	Override										0.00	\$5.63	\$5.63
[Roy# 0010] Sales Volume 1.0 x Average Unit Price 300.14 = SUBTOTAL 300.14 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.63													
Propane	Override										0.00	\$0.00	PPA
Propane	Override										0.10	\$7.24	\$7.24
[Roy# 0004] Sales Volume 6.0 x Average Unit Price 64.34833333 = SUBTOTAL 386.08999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.24													
Propane	Override										0.00	\$0.00	PPA
Propane	Override										0.10	\$7.24	\$7.24
[Roy# 0007] Sales Volume 6.0 x Average Unit Price 64.34833333 = SUBTOTAL 386.08999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.24													
Propane	Override										0.00	\$0.00	PPA
Propane	Override										0.10	\$7.24	\$7.24
[Roy# 0010] Sales Volume 6.0 x Average Unit Price 64.34833333 = SUBTOTAL 386.08999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.24													
Total for Property:											2.40	\$278.85	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202101				
	Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override										0.00	\$0.00	PPA
Butane	Override										0.00	\$4.34	\$4.34
[Roy# 0016] Sales Volume - NET 2.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 96.49166667 = SUBTOTAL (100%) 231.58000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 4.34													
Condensate	Override										0.00	\$0.00	PPA
Condensate	Override										0.10	\$29.85	\$29.85
[Roy# 0019] Sales Volume - NET 4.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 331.64375 = SUBTOTAL (100%) 1,591.89 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 29.85													
Ethane	Override										0.00	\$0.00	PPA
Ethane	Override										0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.9 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0													
Gas	Override										0.00	\$0.00	PPA
Gas	Override										0.10	\$14.09	\$14.09
[Roy# 0018] Sales Volume 26.1 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 14.094 Store Value Memory 1 14.094 Sales Volume 26.1 x Average Unit Price 116.12758621 = Sales Value (SUBTOTAL) 3,030.930000008 - Factor = SUB group total (Sales Volume 26.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 2,508.552432) = Sales less Processing (SUBTOT) 522.37756808 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 9.7945794 Store Value Memory 2 9.7945794 Memory 1 14.094 = Net Royalty Value 14.09													
Pentane	Override										0.00	\$0.00	PPA
Pentane	Override										0.00	\$6.75	\$6.75
[Roy# 0020] Sales Volume - NET 1.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 300.14166667 = SUBTOTAL (100%) 360.17 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 6.75													
Propane	Override										0.00	\$0.00	PPA
Propane	Override										0.00	\$2.90	\$2.90
[Roy# 0021] Sales Volume - NET 2.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 64.35 = SUBTOTAL (100%) 154.44 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.9													
Total for Property:											0.20	\$57.93	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.				Invoice Number	405083_400571_202101			
Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override											0.00	\$0.00	PPA
Butane	Override											0.80	\$80.87	\$80.87
[Roy# 0031] Sales Volume 14.9 x Average Unit Price 96.48993289 = SUBTOTAL 1,437.70000006 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 80.87														
Condensate	Override											0.00	\$0.00	PPA
Condensate	Override											1.10	\$356.31	\$356.31
[Roy# 0035] Sales Volume 19.1 x Average Unit Price 331.64293194 = SUBTOTAL 6,334.38000005 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 356.31														
Ethane	Override											0.00	\$0.00	PPA
Ethane	Override											0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.9 x Average Unit Price -46.87777778 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0														
Gas	Override											0.00	\$0.00	PPA
Gas	Override											1.80	\$214.81	\$214.81
[Roy# 0033] Sales Volume 132.6 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 214.812 Store Value Memory 1 214.812 Sales Volume 132.6 x Average Unit Price 120.4224736 = Sales Value (SUBTOTAL) 15,968.01999936 - Factor = SUB group total (Sales Volume 132.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 12,744.599712) = Sales less Processing (SUBTOT) 3,223.42028736 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 181.31739117 Store Value Memory 2 181.31739117 Memory 1 214.812 = Net Royalty Value 214.81														
Pentane	Override											0.00	\$0.00	PPA
Pentane	Override											0.40	\$113.11	\$113.11
[Roy# 0036] Sales Volume 6.7 x Average Unit Price 300.13880597 = SUBTOTAL 2,010.93 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 113.11														
Propane	Override											0.00	\$0.00	PPA
Propane	Override											0.90	\$57.55	\$57.55
[Roy# 0037] Sales Volume 15.9 x Average Unit Price 64.3490566 = SUBTOTAL 1,023.14999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 57.55														
Total for Property:												5.00	\$822.65	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.				Invoice Number	405083_400571_202101			
Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override											0.00	\$0.00	PPA
Butane	Override											0.20	\$19.18	\$19.18
[Roy# 0016] Sales Volume - NET 10.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 96.48962264 = SUBTOTAL (100%) 1,022.78999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 19.18														
Condensate	Override											0.00	\$0.00	PPA
Condensate	Override											0.40	\$145.51	\$145.51
[Roy# 0019] Sales Volume - NET 23.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 331.64316239 = SUBTOTAL (100%) 7,760.44999993 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 145.51														
Ethane	Override											0.00	\$0.00	PPA
Ethane	Override											0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.8875 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0														
Gas	Override											0.00	\$0.00	PPA
Gas	Override											0.60	\$69.55	\$69.55
[Roy# 0018] Sales Volume 128.8 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 69.552 Store Value Memory 1 69.552 Sales Volume 128.8 x Average Unit Price 117.20784161 = Sales Value (SUBTOTAL) 15,096.36999937 - Factor = SUB group total (Sales Volume 128.8 x BRAZEAU GP1108 GCA NALN (BZPR1) 96.11312 = 12,379.369856) = Sales less Processing (SUBTOT) 2,717.00014337 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 50.94375268 Store Value Memory 2 50.94375268 Memory 1 69.552 = Net Royalty Value 69.55														
Pentane	Override											0.00	\$0.00	PPA
Pentane	Override											0.10	\$28.14	\$28.14
[Roy# 0020] Sales Volume - NET 5.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 300.138 = SUBTOTAL (100%) 1,500.69 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 28.14														
Propane	Override											0.00	\$0.00	PPA
Propane	Override											0.20	\$14.12	\$14.12
[Roy# 0021] Sales Volume - NET 11.7 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 64.34871795 = SUBTOTAL (100%) 752.88000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 14.12														
Total for Property:												1.50	\$276.50	
Total for Nov 20:												9.10	\$1,435.93	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.				Invoice Number	405083_400571_202101			
Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 323.7794 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 323.7794 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 323.7794 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property: 0.00 \$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME					Operator	CENOVUS ENERGY INC.				Invoice Number	405083_400571_202101			
	Product	Roy Type	Roy Base	Roy Rate	Base Vol	Roy Factor	Roy Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override										0.10	\$33.03	
[Roy# 0004] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 324.21976744 - template use only - GCA (DUMMYJ) 0.000001 = 324.21976644) = Net Sales Value (SUBTOTAL) 264.23910965 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 33.03													
Oil	Override										0.10	\$33.03	
[Roy# 0007] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 324.21976744 - template use only - GCA (DUMMYJ) 0.000001 = 324.21976644) = Net Sales Value (SUBTOTAL) 264.23910965 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 33.03													
Oil	Override										0.10	\$33.03	
[Roy# 0010] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 324.21976744 - template use only - GCA (DUMMYJ) 0.000001 = 324.21976644) = Net Sales Value (SUBTOTAL) 264.23910965 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 33.03													
Total for Property:											0.30	\$99.09	

Total for Dec 20: 0.30 \$99.09

Invoice Amount: 9.38 \$1,533.24

Other Amounts: \$0.00

Payment Total: \$1,533.24