

Owner		Operator	Invoice				
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA ENERGY CORPORATION 1500, 525 - 8TH AVENUE SW CALGARY, AB T2P 1G1 213-4300 GST: 136072618	Invoice Number		1_418048_202001		
			Op Accounting Month		January 2020		
			Invoice Amount		\$6,045.37		
			Other Amounts		\$0.00		
			Payment Total		\$6,045.37		
			Payment Number:		Cheque 191215		
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 17

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.40)	(\$19.37)	PPA
Ethane	Override	0.40	\$19.37	\$0.00
[Roy# 0001] Sales Volume 14.0 x Price: Average Unit 46.11142857 = Sales Value 645.55999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.37				
Propane	Override	(0.40)	(\$50.81)	PPA
Propane	Override	0.40	\$50.81	\$0.00
[Roy# 0001] Sales Volume 12.0 x Price: Average Unit 141.1525 = Sales Value 1,693.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.81				
Butane	Override	(0.20)	(\$42.78)	PPA
Butane	Override	0.20	\$42.78	\$0.00
[Roy# 0001] Sales Volume 6.3 x Price: Average Unit 226.36666667 = Sales Value 1,426.11000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.78				
Pentane	Override	(0.10)	(\$44.79)	PPA
Pentane	Override	0.10	\$44.79	\$0.00
[Roy# 0001] Sales Volume 4.2 x Price: Average Unit 355.49285714 = Sales Value 1,493.06999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.79				
Gas	Override	(1.50)	(\$114.72)	PPA
Gas	Override	1.50	\$114.72	\$0.00
[Roy# 0001] Sales Volume 50.0 x Price: Average Unit 76.4796 = Sales Value 3,823.98 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 114.72				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 307.27 Rounded Result [Round( 2 )] 307.27 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,726.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,726.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,726.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 316.59 = Subtotal 0.0 + Price: Average Unit 307.27 = Price to use for Production Royalty 307.27 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 17**

<b>Total for Property:</b>	<b>0.00</b>	<b>\$0.00</b>
<b>Total for Jul 17:</b>	<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 17

Facility: ABBT0131992FERRY

FERRYBANK AREA TEST FACILITY

Property: 491214T

Mornside 100/09-36-042-28W400

Ethane	Override		(8.00)	(\$328.50)	PPA
Ethane	Override		8.00	\$328.50	\$0.00
[Roy# 0001] Sales Volume 386.5 x Price: Average Unit 41.05997413 = Sales Value 15,869.68000125 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 328.5					
Propane	Override		(6.20)	(\$1,092.67)	PPA
Propane	Override		6.20	\$1,092.67	\$0.00
[Roy# 0001] Sales Volume 301.0 x Price: Average Unit 175.36853821 = Sales Value 52,785.93000121 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,092.67					
Butane	Override		(2.90)	(\$777.75)	PPA
Butane	Override		2.90	\$777.75	\$0.00
[Roy# 0001] Sales Volume 141.6 x Price: Average Unit 265.3420904 = Sales Value 37,572.44000064 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 777.75					
Pentane	Override		(2.00)	(\$767.62)	PPA
Pentane	Override		2.00	\$767.62	\$0.00
[Roy# 0001] Sales Volume 99.0 x Price: Average Unit 374.5769697 = Sales Value 37,083.1200003 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 767.62					
Condensate	Override		(0.20)	(\$69.69)	PPA
Condensate	Override		0.20	\$69.69	\$0.00
[Roy# 0001] Sales Volume 10.3 x Price: Average Unit 326.87669903 = Sales Value 3,366.83000001 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.69					
Gas	Override		(27.60)	(\$2,070.55)	PPA
Gas	Override		27.60	\$2,070.55	\$0.00
[Roy# 0001] Sales Volume 1,332.7 x Price: Average Unit 75.05540632 = Sales Value 100,026.34000266 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,070.55					
Oil	Override		(1.50)	(\$450.49)	PPA
Oil	Override		1.50	\$450.49	\$0.00
[Roy# 0001] Price: Average Unit 308.68990826 Rounded Result [Round( 2 )] 308.69 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,868.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,868.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,868.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 316.59 = Subtotal 0.0 + Price: Average Unit 308.68990826 = Price to use for Production Royalty 308.68990826 x Production: Wellhead Oil 70.5 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 450.49					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 17

Facility: ABBT0131992FERRY

FERRYBANK AREA TEST FACILITY

Property: 491232T

MORNSIDE 102/04-06-043-27W400 SL 3-7

Ethane	Override	(2.10)	(\$87.95)	PPA
Ethane	Override	2.10	\$87.95	\$0.00
[Roy# 0001] Sales Volume 71.4 x Price: Average Unit 41.06008403 = Sales Value 2,931.68999974 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.95				
Propane	Override	(1.70)	(\$291.99)	PPA
Propane	Override	1.70	\$291.99	\$0.00
[Roy# 0001] Sales Volume 55.5 x Price: Average Unit 175.36864865 = Sales Value 9,732.96000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 291.99				
Butane	Override	(0.80)	(\$213.34)	PPA
Butane	Override	0.80	\$213.34	\$0.00
[Roy# 0001] Sales Volume 26.8 x Price: Average Unit 265.34216418 = Sales Value 7,111.17000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 213.34				
Pentane	Override	(0.50)	(\$189.91)	PPA
Pentane	Override	0.50	\$189.91	\$0.00
[Roy# 0001] Sales Volume 16.9 x Price: Average Unit 374.57692308 = Sales Value 6,330.35000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 189.91				
Condensate	Override	(0.10)	(\$20.59)	PPA
Condensate	Override	0.10	\$20.59	\$0.00
[Roy# 0001] Sales Volume 2.1 x Price: Average Unit 326.78095238 = Sales Value 686.24 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.59				
Gas	Override	(7.40)	(\$556.16)	PPA
Gas	Override	7.40	\$556.16	\$0.00
[Roy# 0001] Sales Volume 247.2 x Price: Average Unit 74.99421521 = Sales Value 18,538.56999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 556.16				
Oil	Override	(0.40)	(\$131.50)	PPA
Oil	Override	0.40	\$131.50	\$0.00
[Roy# 0001] Price: Average Unit 308.68985507 Rounded Result [Round( 2 )] 308.69 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,868.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,868.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,868.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 316.59 = Subtotal 0.0 + Price: Average Unit 308.68985507 = Price to use for Production Royalty 308.68985507 x Production: Wellhead Oil 14.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 131.5				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Aug 17

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.40)	(\$16.26)	PPA
Ethane	Override	0.40	\$16.26	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 41.05984848 = Sales Value 541.98999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.26				
Propane	Override	(0.30)	(\$53.14)	PPA
Propane	Override	0.30	\$53.14	\$0.00
[Roy# 0001] Sales Volume 10.1 x Price: Average Unit 175.36831683 = Sales Value 1,771.21999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.14				
Butane	Override	(0.20)	(\$39.80)	PPA
Butane	Override	0.20	\$39.80	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 265.342 = Sales Value 1,326.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.8				
Pentane	Override	(0.10)	(\$40.45)	PPA
Pentane	Override	0.10	\$40.45	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 374.57777778 = Sales Value 1,348.48000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.45				
Gas	Override	(1.30)	(\$97.02)	PPA
Gas	Override	1.30	\$97.02	\$0.00
[Roy# 0001] Sales Volume 43.3 x Price: Average Unit 74.68845266 = Sales Value 3,234.01000018 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 97.02				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 312.34 Rounded Result [Round( 2 )] 312.34 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,233.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,233.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,233.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 316.59 = Subtotal 0.0 + Price: Average Unit 312.34 = Price to use for Production Royalty 312.34 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Aug 17:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 17

Facility: ABBT0131992FERRY

FERRYBANK AREA TEST FACILITY

Property: 491214T

Mornside 100/09-36-042-28W400

Ethane	Override		(5.50)	(\$166.96)	PPA
Ethane	Override		5.50	\$166.96	\$0.00
[Roy# 0001] Sales Volume 264.8 x Price: Average Unit 30.46000755 = Sales Value 8,065.80999924 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 166.96					
Propane	Override		(4.30)	(\$907.26)	PPA
Propane	Override		4.30	\$907.26	\$0.00
[Roy# 0001] Sales Volume 209.7 x Price: Average Unit 209.0089175 = Sales Value 43,829.16999975 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 907.26					
Butane	Override		(2.00)	(\$579.05)	PPA
Butane	Override		2.00	\$579.05	\$0.00
[Roy# 0001] Sales Volume 96.3 x Price: Average Unit 290.48265836 = Sales Value 27,973.48000007 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 579.05					
Pentane	Override		(1.10)	(\$442.01)	PPA
Pentane	Override		1.10	\$442.01	\$0.00
[Roy# 0001] Sales Volume 55.2 x Price: Average Unit 386.83134058 = Sales Value 21,353.09000002 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 442.01					
Condensate	Override		(0.10)	(\$45.99)	PPA
Condensate	Override		0.10	\$45.99	\$0.00
[Roy# 0001] Sales Volume 6.7 x Price: Average Unit 331.62089552 = Sales Value 2,221.85999998 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.99					
Gas	Override		(19.00)	(\$1,221.08)	PPA
Gas	Override		19.00	\$1,221.08	\$0.00
[Roy# 0001] Sales Volume 918.3 x Price: Average Unit 64.2374823 = Sales Value 58,989.27999609 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,221.08					
Oil	Override		(1.40)	(\$442.86)	PPA
Oil	Override		1.40	\$442.86	\$0.00
[Roy# 0001] Price: Average Unit 314.16 Rounded Result [Round( 2 )] 314.16 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,415.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,415.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,415.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.17 = Subtotal 0.0 + Price: Average Unit 314.16 = Price to use for Production Royalty 314.16 x Production: Wellhead Oil 68.1 x INPUT LEASE % (LEASEPERCENT) 69.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 442.86					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 17

Facility: ABBT0131992FERRY

FERRYBANK AREA TEST FACILITY

Property: 491232T

MORNSIDE 102/04-06-043-27W400 SL 3-7

Ethane	Override	(1.90)	(\$59.12)	PPA
Ethane	Override	1.90	\$59.12	\$0.00
[Roy# 0001] Sales Volume 64.7 x Price: Average Unit 30.45996909 = Sales Value 1,970.76000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.12				
Propane	Override	(1.60)	(\$327.31)	PPA
Propane	Override	1.60	\$327.31	\$0.00
[Roy# 0001] Sales Volume 52.2 x Price: Average Unit 209.00900383 = Sales Value 10,910.26999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 327.31				
Butane	Override	(0.70)	(\$208.28)	PPA
Butane	Override	0.70	\$208.28	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 290.48284519 = Sales Value 6,942.54000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 208.28				
Pentane	Override	(0.40)	(\$153.19)	PPA
Pentane	Override	0.40	\$153.19	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 386.83181818 = Sales Value 5,106.17999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.19				
Condensate	Override	(0.10)	(\$16.94)	PPA
Condensate	Override	0.10	\$16.94	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 332.17058824 = Sales Value 564.69000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.94				
Gas	Override	(6.70)	(\$432.68)	PPA
Gas	Override	6.70	\$432.68	\$0.00
[Roy# 0001] Sales Volume 224.4 x Price: Average Unit 64.2719697 = Sales Value 14,422.63000068 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 432.68				
Oil	Override	(1.40)	(\$444.85)	PPA
Oil	Override	1.40	\$444.85	\$0.00
[Roy# 0001] Price: Average Unit 314.16 Rounded Result [Round( 2 )] 314.16 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,415.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,415.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,415.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.17 = Subtotal 0.0 + Price: Average Unit 314.16 = Price to use for Production Royalty 314.16 x Production: Wellhead Oil 47.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 444.85				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 17

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(1.60)	(\$49.16)	PPA
Ethane	Override	1.60	\$49.16	\$0.00
[Roy# 0001] Sales Volume 53.8 x Price: Average Unit 30.4598513 = Sales Value 1,638.73999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.16				
Propane	Override	(1.30)	(\$269.62)	PPA
Propane	Override	1.30	\$269.62	\$0.00
[Roy# 0001] Sales Volume 43.0 x Price: Average Unit 209.00883721 = Sales Value 8,987.38000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 269.62				
Butane	Override	(0.60)	(\$169.93)	PPA
Butane	Override	0.60	\$169.93	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 290.4825641 = Sales Value 5,664.40999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 169.93				
Pentane	Override	(0.40)	(\$136.94)	PPA
Pentane	Override	0.40	\$136.94	\$0.00
[Roy# 0001] Sales Volume 11.8 x Price: Average Unit 386.83135593 = Sales Value 4,564.60999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.94				
Gas	Override	(5.50)	(\$349.95)	PPA
Gas	Override	5.50	\$349.95	\$0.00
[Roy# 0001] Sales Volume 181.8 x Price: Average Unit 64.16347635 = Sales Value 11,664.92000043 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 349.95				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 321.17 Rounded Result [Round( 2 )] 321.17 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,116.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,116.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,116.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.17 = Subtotal 0.0 + Price: Average Unit 321.17 = Price to use for Production Royalty 321.17 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	
Total for Sep 17:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 17

Facility: ABBT0131992FERRY

FERRYBANK AREA TEST FACILITY

Property: 491207T

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		(1.60)	(\$50.62)	PPA
Ethane	Override		1.60	\$50.62	\$0.00
[Roy# 0001] Sales Volume 67.5 x Price: Average Unit 30.90992593 = Sales Value 2,086.42000028 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.62					
Propane	Override		(1.10)	(\$252.78)	PPA
Propane	Override		1.10	\$252.78	\$0.00
[Roy# 0001] Sales Volume 45.4 x Price: Average Unit 229.50022026 = Sales Value 10,419.3099998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 252.78					
Butane	Override		(0.50)	(\$159.97)	PPA
Butane	Override		0.50	\$159.97	\$0.00
[Roy# 0001] Sales Volume 21.3 x Price: Average Unit 309.56525822 = Sales Value 6,593.74000009 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 159.97					
Pentane	Override		(0.30)	(\$131.59)	PPA
Pentane	Override		0.30	\$131.59	\$0.00
[Roy# 0001] Sales Volume 12.8 x Price: Average Unit 423.7359375 = Sales Value 5,423.82 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 131.59					
Condensate	Override		0.00	(\$12.48)	PPA
Condensate	Override		0.00	\$12.48	\$0.00
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 367.39285714 = Sales Value 514.35 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.48					
Gas	Override		(4.80)	(\$300.26)	PPA
Gas	Override		4.80	\$300.26	\$0.00
[Roy# 0001] Sales Volume 198.1 x Price: Average Unit 62.47420495 = Sales Value 12,376.1400006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 300.26					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 309.45 Rounded Result [Round( 2 )] 309.45 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,944.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,944.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,944.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 367.22 = Subtotal 0.0 + Price: Average Unit 309.45 = Price to use for Production Royalty 309.45 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 17

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		(13.10)	(\$405.47)	PPA
Ethane	Override		13.10	\$405.47	\$0.00
[Roy# 0001] Sales Volume 540.7 x Price: Average Unit 30.90998705 = Sales Value 16,713.02999794 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 405.47					
Propane	Override		(8.90)	(\$2,031.17)	PPA
Propane	Override		8.90	\$2,031.17	\$0.00
[Roy# 0001] Sales Volume 364.8 x Price: Average Unit 229.50038377 = Sales Value 83,721.7399993 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,031.17					
Butane	Override		(4.10)	(\$1,257.99)	PPA
Butane	Override		4.10	\$1,257.99	\$0.00
[Roy# 0001] Sales Volume 167.5 x Price: Average Unit 309.56513433 = Sales Value 51,852.16000028 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,257.99					
Pentane	Override		(2.20)	(\$952.98)	PPA
Pentane	Override		2.20	\$952.98	\$0.00
[Roy# 0001] Sales Volume 92.7 x Price: Average Unit 423.73613808 = Sales Value 39,280.34000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 952.98					
Condensate	Override		(0.30)	(\$117.62)	PPA
Condensate	Override		0.30	\$117.62	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 367.29469697 = Sales Value 4,848.29 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 117.62					
Gas	Override		(38.60)	(\$2,411.62)	PPA
Gas	Override		38.60	\$2,411.62	\$0.00
[Roy# 0001] Sales Volume 1,591.6 x Price: Average Unit 62.45498869 = Sales Value 99,403.359999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,411.62					
Oil	Override		(2.40)	(\$833.97)	PPA
Oil	Override		2.40	\$833.97	\$0.00
[Roy# 0001] Price: Average Unit 350.04948347 Rounded Result [Round( 2 )] 350.05 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,004.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,004.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,004.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 367.22 = Subtotal 0.0 + Price: Average Unit 350.04948347 = Price to use for Production Royalty 350.04948347 x Production: Wellhead Oil 98.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 833.97					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Oct 17**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(3.30)	(\$100.98)	PPA
Ethane	Override	3.30	\$100.98	\$0.00
[Roy# 0001] Sales Volume 108.9 x Price: Average Unit 30.91000918 = Sales Value 3,366.0999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 100.98				
Propane	Override	(2.20)	(\$510.18)	PPA
Propane	Override	2.20	\$510.18	\$0.00
[Roy# 0001] Sales Volume 74.1 x Price: Average Unit 229.50053981 = Sales Value 17,005.98999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 510.18				
Butane	Override	(1.10)	(\$325.97)	PPA
Butane	Override	1.10	\$325.97	\$0.00
[Roy# 0001] Sales Volume 35.1 x Price: Average Unit 309.56495726 = Sales Value 10,865.72999983 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 325.97				
Pentane	Override	(0.70)	(\$278.39)	PPA
Pentane	Override	0.70	\$278.39	\$0.00
[Roy# 0001] Sales Volume 21.9 x Price: Average Unit 423.73652968 = Sales Value 9,279.82999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 278.39				
Gas	Override	(9.40)	(\$584.60)	PPA
Gas	Override	9.40	\$584.60	\$0.00
[Roy# 0001] Sales Volume 312.4 x Price: Average Unit 62.37778489 = Sales Value 19,486.81999964 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 584.6				
Oil	Override	(0.10)	(\$38.92)	PPA
Oil	Override	0.10	\$38.92	\$0.00
[Roy# 0001] Price: Average Unit 350.58918919 Rounded Result [Round( 2 )] 350.59 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,058.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,058.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,058.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 367.22 = Subtotal 0.0 + Price: Average Unit 350.58918919 = Price to use for Production Royalty 350.58918919 x Production: Wellhead Oil 3.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.92				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 17

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(15.90)	(\$490.37)	PPA
Ethane	Override	15.90	\$490.37	\$0.00
[Roy# 0001] Sales Volume 728.5 x Price: Average Unit 30.91000686 = Sales Value 22,517.93999751 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 490.37				
Propane	Override	(10.70)	(\$2,449.44)	PPA
Propane	Override	10.70	\$2,449.44	\$0.00
[Roy# 0001] Sales Volume 490.1 x Price: Average Unit 229.50040808 = Sales Value 112,478.15000001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,449.44				
Butane	Override	(4.90)	(\$1,529.62)	PPA
Butane	Override	4.90	\$1,529.62	\$0.00
[Roy# 0001] Sales Volume 226.9 x Price: Average Unit 309.56513883 = Sales Value 70,240.33000053 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,529.62				
Pentane	Override	(2.70)	(\$1,140.54)	PPA
Pentane	Override	2.70	\$1,140.54	\$0.00
[Roy# 0001] Sales Volume 123.6 x Price: Average Unit 423.73616505 = Sales Value 52,373.79000018 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,140.54				
Condensate	Override	(0.40)	(\$142.37)	PPA
Condensate	Override	0.40	\$142.37	\$0.00
[Roy# 0001] Sales Volume 17.8 x Price: Average Unit 367.27191011 = Sales Value 6,537.43999996 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.37				
Gas	Override	(46.70)	(\$2,919.26)	PPA
Gas	Override	46.70	\$2,919.26	\$0.00
[Roy# 0001] Sales Volume 2,145.8 x Price: Average Unit 62.47205704 = Sales Value 134,052.53999643 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,919.26				
Oil	Override	(6.30)	(\$2,222.68)	PPA
Oil	Override	6.30	\$2,222.68	\$0.00
[Roy# 0001] Price: Average Unit 350.7399721 Rounded Result [Round( 2 )] 350.74 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,073.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,073.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,073.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 367.22 = Subtotal 0.0 + Price: Average Unit 350.7399721 = Price to use for Production Royalty 350.7399721 x Production: Wellhead Oil 291.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,222.68				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 17

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(6.60)	(\$203.17)	PPA
Ethane	Override	6.60	\$203.17	\$0.00
[Roy# 0001] Sales Volume 219.1 x Price: Average Unit 30.90999544 = Sales Value 6,772.3800009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 203.17				
Propane	Override	(4.40)	(\$1,010.03)	PPA
Propane	Override	4.40	\$1,010.03	\$0.00
[Roy# 0001] Sales Volume 146.7 x Price: Average Unit 229.50034083 = Sales Value 33,667.69999976 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,010.03				
Butane	Override	(2.10)	(\$638.01)	PPA
Butane	Override	2.10	\$638.01	\$0.00
[Roy# 0001] Sales Volume 68.7 x Price: Average Unit 309.5650655 = Sales Value 21,267.11999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 638.01				
Pentane	Override	(1.10)	(\$465.26)	PPA
Pentane	Override	1.10	\$465.26	\$0.00
[Roy# 0001] Sales Volume 36.6 x Price: Average Unit 423.7363388 = Sales Value 15,508.75000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 465.26				
Condensate	Override	(0.20)	(\$58.40)	PPA
Condensate	Override	0.20	\$58.40	\$0.00
[Roy# 0001] Sales Volume 5.3 x Price: Average Unit 367.28679245 = Sales Value 1,946.61999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.4				
Gas	Override	(19.40)	(\$1,209.37)	PPA
Gas	Override	19.40	\$1,209.37	\$0.00
[Roy# 0001] Sales Volume 645.6 x Price: Average Unit 62.4414653 = Sales Value 40,312.20999768 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,209.37				
Oil	Override	(2.00)	(\$714.15)	PPA
Oil	Override	2.00	\$714.15	\$0.00
[Roy# 0001] Price: Average Unit 350.58998527 Rounded Result [Round( 2 )] 350.59 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,058.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,058.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,058.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 367.22 = Subtotal 0.0 + Price: Average Unit 350.58998527 = Price to use for Production Royalty 350.58998527 x Production: Wellhead Oil 67.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 714.15				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Oct 17:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Nov 17

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(15.50)	(\$635.36)	PPA
Ethane	Override	15.50	\$635.36	\$0.00
[Roy# 0001] Sales Volume 638.9 x Price: Average Unit 40.99001409 = Sales Value 26,188.5200021 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 635.36				
Propane	Override	(10.90)	(\$2,689.71)	PPA
Propane	Override	10.90	\$2,689.71	\$0.00
[Roy# 0001] Sales Volume 449.0 x Price: Average Unit 246.91703786 = Sales Value 110,865.74999914 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,689.71				
Butane	Override	(4.70)	(\$1,461.75)	PPA
Butane	Override	4.70	\$1,461.75	\$0.00
[Roy# 0001] Sales Volume 195.1 x Price: Average Unit 308.82193747 = Sales Value 60,251.1600004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,461.75				
Pentane	Override	(2.70)	(\$1,300.84)	PPA
Pentane	Override	2.70	\$1,300.84	\$0.00
[Roy# 0001] Sales Volume 113.2 x Price: Average Unit 473.66201413 = Sales Value 53,618.53999952 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,300.84				
Condensate	Override	(0.30)	(\$123.78)	PPA
Condensate	Override	0.30	\$123.78	\$0.00
[Roy# 0001] Sales Volume 12.8 x Price: Average Unit 398.60546875 = Sales Value 5,102.15 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.78				
Gas	Override	(46.20)	(\$3,674.02)	PPA
Gas	Override	46.20	\$3,674.02	\$0.00
[Roy# 0001] Sales Volume 1,905.4 x Price: Average Unit 79.47787866 = Sales Value 151,437.14999876 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3,674.02				
Oil	Override	(3.30)	(\$1,342.17)	PPA
Oil	Override	3.30	\$1,342.17	\$0.00
[Roy# 0001] Price: Average Unit 407.97918244 Rounded Result [Round( 2 )] 407.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,797.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,797.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,797.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 408.15 = Subtotal 0.0 + Price: Average Unit 407.97918244 = Price to use for Production Royalty 407.97918244 x Production: Wellhead Oil 135.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,342.17				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 17**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(2.20)	(\$90.38)	PPA
Ethane	Override	2.20	\$90.38	\$0.00
[Roy# 0001] Sales Volume 73.5 x Price: Average Unit 40.99006803 = Sales Value 3,012.77000021 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.38				
Propane	Override	(1.50)	(\$379.26)	PPA
Propane	Override	1.50	\$379.26	\$0.00
[Roy# 0001] Sales Volume 51.2 x Price: Average Unit 246.91699219 = Sales Value 12,642.15000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 379.26				
Butane	Override	(0.70)	(\$224.20)	PPA
Butane	Override	0.70	\$224.20	\$0.00
[Roy# 0001] Sales Volume 24.2 x Price: Average Unit 308.82190083 = Sales Value 7,473.49000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 224.2				
Pentane	Override	(0.50)	(\$215.99)	PPA
Pentane	Override	0.50	\$215.99	\$0.00
[Roy# 0001] Sales Volume 15.2 x Price: Average Unit 473.66184211 = Sales Value 7,199.66000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 215.99				
Gas	Override	(6.40)	(\$503.86)	PPA
Gas	Override	6.40	\$503.86	\$0.00
[Roy# 0001] Sales Volume 211.8 x Price: Average Unit 79.29825307 = Sales Value 16,795.37000023 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 503.86				
Oil	Override	(0.20)	(\$71.55)	PPA
Oil	Override	0.20	\$71.55	\$0.00
[Roy# 0001] Price: Average Unit 397.51 Rounded Result [Round( 2 )] 397.51 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,750.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,750.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,750.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 408.15 = Subtotal 0.0 + Price: Average Unit 397.51 = Price to use for Production Royalty 397.51 x Production: Wellhead Oil 6.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.55				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 17

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override		(29.30)	(\$1,201.67)	PPA
Ethane	Override		29.30	\$1,201.67	\$0.00
[Roy# 0001] Sales Volume 1,346.2 x Price: Average Unit 40.99000149 = Sales Value 55,180.74000584 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,201.67					
Propane	Override		(20.60)	(\$5,084.06)	PPA
Propane	Override		20.60	\$5,084.06	\$0.00
[Roy# 0001] Sales Volume 945.5 x Price: Average Unit 246.91704918 = Sales Value 233,460.06999969 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5,084.06					
Butane	Override		(8.90)	(\$2,759.36)	PPA
Butane	Override		8.90	\$2,759.36	\$0.00
[Roy# 0001] Sales Volume 410.3 x Price: Average Unit 308.82193517 = Sales Value 126,709.64000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,759.36					
Pentane	Override		(5.10)	(\$2,418.85)	PPA
Pentane	Override		5.10	\$2,418.85	\$0.00
[Roy# 0001] Sales Volume 234.5 x Price: Average Unit 473.66204691 = Sales Value 111,073.75000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,418.85					
Condensate	Override		(0.60)	(\$233.62)	PPA
Condensate	Override		0.60	\$233.62	\$0.00
[Roy# 0001] Sales Volume 26.9 x Price: Average Unit 398.80334572 = Sales Value 10,727.80999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.62					
Gas	Override		(87.40)	(\$6,946.10)	PPA
Gas	Override		87.40	\$6,946.10	\$0.00
[Roy# 0001] Sales Volume 4,013.0 x Price: Average Unit 79.48297284 = Sales Value 318,965.17000692 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6,946.1					
Oil	Override		(7.90)	(\$3,221.54)	PPA
Oil	Override		7.90	\$3,221.54	\$0.00
[Roy# 0001] Price: Average Unit 407.97934445 Rounded Result [Round( 2 )] 407.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,797.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,797.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,797.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 408.15 = Subtotal 0.0 + Price: Average Unit 407.97934445 = Price to use for Production Royalty 407.97934445 x Production: Wellhead Oil 362.6 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3,221.54					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME			Operator	BONAVISTA ENERGY CORPORATION			Invoice Number	1_418048_202001		
Product		Roy Type						Net Roy Vol	Net Roy Amt	Except	
Activity Month: Nov 17											
Facility: ABBT0145584FERRY				Ferrybank 02/03-07-043-27W4 MWB							
Property: 491232				MORNSIDE 102/04-06-043-27w4/00 SL 3-7							
Ethane	Override							(5.60)	(\$229.71)	PPA	
Ethane	Override							5.60	\$229.71	\$0.00	
[Roy# 0001] Sales Volume 186.8 x Price: Average Unit 40.98998929 = Sales Value 7,656.92999937 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.71											
Propane	Override							(4.00)	(\$977.79)	PPA	
Propane	Override							4.00	\$977.79	\$0.00	
[Roy# 0001] Sales Volume 132.0 x Price: Average Unit 246.91704545 = Sales Value 32,593.0499994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 977.79											
Butane	Override							(1.70)	(\$526.23)	PPA	
Butane	Override							1.70	\$526.23	\$0.00	
[Roy# 0001] Sales Volume 56.8 x Price: Average Unit 308.82200704 = Sales Value 17,541.08999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 526.23											
Pentane	Override							(1.50)	(\$716.18)	PPA	
Pentane	Override							1.50	\$716.18	\$0.00	
[Roy# 0001] Sales Volume 50.4 x Price: Average Unit 473.66210317 = Sales Value 23,872.56999977 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 716.18											
Condensate	Override							(0.20)	(\$64.75)	PPA	
Condensate	Override							0.20	\$64.75	\$0.00	
[Roy# 0001] Sales Volume 5.4 x Price: Average Unit 399.69259259 = Sales Value 2,158.33999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.75											
Gas	Override							(16.70)	(\$1,324.75)	PPA	
Gas	Override							16.70	\$1,324.75	\$0.00	
[Roy# 0001] Sales Volume 555.5 x Price: Average Unit 79.4929793 = Sales Value 44,158.35000115 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,324.75											
Oil	Override							(0.10)	(\$44.46)	PPA	
Oil	Override							0.10	\$44.46	\$0.00	
[Roy# 0001] Price: Average Unit 400.52068966 Rounded Result [Round( 2 )] 400.52 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,051.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,051.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,051.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 408.15 = Subtotal 0.0 + Price: Average Unit 400.52068966 = Price to use for Production Royalty 400.52068966 x Production: Wellhead Oil 3.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.46											
Total for Property:								0.00	\$0.00		
Total for Nov 17:								0.00	\$0.00		

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 17

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		(7.30)	(\$298.66)	PPA
Ethane	Override		7.30	\$298.66	\$0.00
[Roy# 0001] Sales Volume 299.3 x Price: Average Unit 41.13000334 = Sales Value 12,310.20999966 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 298.66					
Propane	Override		(6.50)	(\$1,522.89)	PPA
Propane	Override		6.50	\$1,522.89	\$0.00
[Roy# 0001] Sales Volume 266.8 x Price: Average Unit 235.27432534 = Sales Value 62,771.19000071 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,522.89					
Butane	Override		(2.80)	(\$854.58)	PPA
Butane	Override		2.80	\$854.58	\$0.00
[Roy# 0001] Sales Volume 114.3 x Price: Average Unit 308.17489064 = Sales Value 35,224.39000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 854.58					
Pentane	Override		(1.60)	(\$799.36)	PPA
Pentane	Override		1.60	\$799.36	\$0.00
[Roy# 0001] Sales Volume 65.2 x Price: Average Unit 505.34325153 = Sales Value 32,948.37999976 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 799.36					
Condensate	Override		(0.30)	(\$107.50)	PPA
Condensate	Override		0.30	\$107.50	\$0.00
[Roy# 0001] Sales Volume 10.8 x Price: Average Unit 410.2787037 = Sales Value 4,431.00999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 107.5					
Gas	Override		(27.00)	(\$2,529.05)	PPA
Gas	Override		27.00	\$2,529.05	\$0.00
[Roy# 0001] Sales Volume 1,111.6 x Price: Average Unit 93.7779597 = Sales Value 104,243.58000252 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,529.05					
Oil	Override		(3.80)	(\$1,502.17)	PPA
Oil	Override		3.80	\$1,502.17	\$0.00
[Roy# 0001] Price: Average Unit 398.69432907 Rounded Result [Round( 2 )] 398.69 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,868.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,868.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,868.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 403.29 = Subtotal 0.0 + Price: Average Unit 398.69432907 = Price to use for Production Royalty 398.69432907 x Production: Wellhead Oil 155.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,502.17					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 17**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(1.00)	(\$39.86)	PPA
Ethane	Override	1.00	\$39.86	\$0.00
[Roy# 0001] Sales Volume 32.3 x Price: Average Unit 41.13003096 = Sales Value 1,328.50000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.86				
Propane	Override	(0.90)	(\$206.81)	PPA
Propane	Override	0.90	\$206.81	\$0.00
[Roy# 0001] Sales Volume 29.3 x Price: Average Unit 235.27440273 = Sales Value 6,893.53999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 206.81				
Butane	Override	(0.40)	(\$115.57)	PPA
Butane	Override	0.40	\$115.57	\$0.00
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 308.1744 = Sales Value 3,852.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 115.57				
Pentane	Override	(0.30)	(\$133.41)	PPA
Pentane	Override	0.30	\$133.41	\$0.00
[Roy# 0001] Sales Volume 8.8 x Price: Average Unit 505.34318182 = Sales Value 4,447.02000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 133.41				
Gas	Override	(3.50)	(\$327.68)	PPA
Gas	Override	3.50	\$327.68	\$0.00
[Roy# 0001] Sales Volume 116.6 x Price: Average Unit 93.67650086 = Sales Value 10,922.68000028 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 327.68				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 316.7 Rounded Result [Round( 2 )] 316.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,669.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,669.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,669.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 403.29 = Subtotal 0.0 + Price: Average Unit 316.7 = Price to use for Production Royalty 316.7 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 17

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(17.30)	(\$712.97)	PPA
Ethane	Override	17.30	\$712.97	\$0.00
[Roy# 0001] Sales Volume 796.0 x Price: Average Unit 41.13 = Sales Value 32,739.48 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 712.97				
Propane	Override	(15.50)	(\$3,652.08)	PPA
Propane	Override	15.50	\$3,652.08	\$0.00
[Roy# 0001] Sales Volume 712.8 x Price: Average Unit 235.2743266 = Sales Value 167,703.54000048 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3,652.08				
Butane	Override	(6.90)	(\$2,122.06)	PPA
Butane	Override	6.90	\$2,122.06	\$0.00
[Roy# 0001] Sales Volume 316.2 x Price: Average Unit 308.17492094 = Sales Value 97,444.91000123 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,122.06				
Pentane	Override	(6.50)	(\$3,271.74)	PPA
Pentane	Override	6.50	\$3,271.74	\$0.00
[Roy# 0001] Sales Volume 297.3 x Price: Average Unit 505.34325597 = Sales Value 150,238.54999988 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3,271.74				
Condensate	Override	(1.10)	(\$436.78)	PPA
Condensate	Override	1.10	\$436.78	\$0.00
[Roy# 0001] Sales Volume 48.9 x Price: Average Unit 410.16278119 = Sales Value 20,056.96000019 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 436.78				
Gas	Override	(64.30)	(\$6,032.81)	PPA
Gas	Override	64.30	\$6,032.81	\$0.00
[Roy# 0001] Sales Volume 2,952.1 x Price: Average Unit 93.84054402 = Sales Value 277,026.67000144 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6,032.81				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 398.54646465 Rounded Result [Round( 2 )] 398.55 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,854.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,854.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,854.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 403.29 = Subtotal 0.0 + Price: Average Unit 398.54646465 = Price to use for Production Royalty 398.54646465 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 17

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(3.70)	(\$151.03)	PPA
Ethane	Override	3.70	\$151.03	\$0.00
[Roy# 0001] Sales Volume 122.4 x Price: Average Unit 41.12998366 = Sales Value 5,034.30999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.03				
Propane	Override	(3.30)	(\$776.41)	PPA
Propane	Override	3.30	\$776.41	\$0.00
[Roy# 0001] Sales Volume 110.0 x Price: Average Unit 235.27436364 = Sales Value 25,880.1800004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 776.41				
Butane	Override	(1.40)	(\$445.62)	PPA
Butane	Override	1.40	\$445.62	\$0.00
[Roy# 0001] Sales Volume 48.2 x Price: Average Unit 308.17489627 = Sales Value 14,854.03000021 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 445.62				
Pentane	Override	(1.10)	(\$562.45)	PPA
Pentane	Override	1.10	\$562.45	\$0.00
[Roy# 0001] Sales Volume 37.1 x Price: Average Unit 505.34312668 = Sales Value 18,748.22999983 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 562.45				
Condensate	Override	(0.20)	(\$73.88)	PPA
Condensate	Override	0.20	\$73.88	\$0.00
[Roy# 0001] Sales Volume 6.0 x Price: Average Unit 410.44666667 = Sales Value 2,462.68000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.88				
Gas	Override	(13.60)	(\$1,279.86)	PPA
Gas	Override	13.60	\$1,279.86	\$0.00
[Roy# 0001] Sales Volume 454.4 x Price: Average Unit 93.88670775 = Sales Value 42,662.1200016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,279.86				
Oil	Override	(1.10)	(\$356.19)	PPA
Oil	Override	1.10	\$356.19	\$0.00
[Roy# 0001] Price: Average Unit 315.76994681 Rounded Result [Round( 2 )] 315.77 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,576.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,576.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,576.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 403.29 = Subtotal 0.0 + Price: Average Unit 315.76994681 = Price to use for Production Royalty 315.76994681 x Production: Wellhead Oil 37.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 356.19				
Total for Property:		0.00	\$0.00	
Total for Dec 17:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		(3.80)	(\$143.14)	PPA
Ethane	Override		3.80	\$143.14	\$0.00
[Roy# 0001] Sales Volume 157.5 x Price: Average Unit 37.46 = Sales Value 5,899.95 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 143.14					
Propane	Override		(4.30)	(\$947.33)	PPA
Propane	Override		4.30	\$947.33	\$0.00
[Roy# 0001] Sales Volume 177.8 x Price: Average Unit 219.61507312 = Sales Value 39,047.56000074 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 947.33					
Butane	Override		(2.00)	(\$591.53)	PPA
Butane	Override		2.00	\$591.53	\$0.00
[Roy# 0001] Sales Volume 82.2 x Price: Average Unit 296.61690998 = Sales Value 24,381.91000036 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 591.53					
Pentane	Override		(2.70)	(\$1,384.04)	PPA
Pentane	Override		2.70	\$1,384.04	\$0.00
[Roy# 0001] Sales Volume 109.8 x Price: Average Unit 519.56284153 = Sales Value 57,047.99999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,384.04					
Condensate	Override		(0.50)	(\$223.90)	PPA
Condensate	Override		0.50	\$223.90	\$0.00
[Roy# 0001] Sales Volume 21.9 x Price: Average Unit 421.41461187 = Sales Value 9,228.97999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 223.9					
Gas	Override		(18.50)	(\$1,519.09)	PPA
Gas	Override		18.50	\$1,519.09	\$0.00
[Roy# 0001] Sales Volume 763.1 x Price: Average Unit 82.05271917 = Sales Value 62,614.42999863 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,519.09					
Oil	Override		(1.60)	(\$649.45)	PPA
Oil	Override		1.60	\$649.45	\$0.00
[Roy# 0001] Price: Average Unit 408.07007078 Rounded Result [Round( 2 )] 408.07 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,806.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,806.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,806.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.92 = Subtotal 0.0 + Price: Average Unit 408.07007078 = Price to use for Production Royalty 408.07007078 x Production: Wellhead Oil 65.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 649.45					
		Total for Property:	0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.70)	(\$26.07)	PPA
Ethane	Override	0.70	\$26.07	\$0.00
[Roy# 0001] Sales Volume 23.2 x Price: Average Unit 37.45991379 = Sales Value 869.06999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.07				
Propane	Override	(0.80)	(\$168.66)	PPA
Propane	Override	0.80	\$168.66	\$0.00
[Roy# 0001] Sales Volume 25.6 x Price: Average Unit 219.61484375 = Sales Value 5,622.14 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 168.66				
Butane	Override	(0.40)	(\$104.11)	PPA
Butane	Override	0.40	\$104.11	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 296.61623932 = Sales Value 3,470.41000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 104.11				
Pentane	Override	(0.20)	(\$113.78)	PPA
Pentane	Override	0.20	\$113.78	\$0.00
[Roy# 0001] Sales Volume 7.3 x Price: Average Unit 519.5630137 = Sales Value 3,792.81000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 113.78				
Condensate	Override	0.00	(\$18.90)	PPA
Condensate	Override	0.00	\$18.90	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 420.10666667 = Sales Value 630.16000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.9				
Gas	Override	(3.30)	(\$269.95)	PPA
Gas	Override	3.30	\$269.95	\$0.00
[Roy# 0001] Sales Volume 110.1 x Price: Average Unit 81.72915531 = Sales Value 8,998.37999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 269.95				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 408.07 Rounded Result [Round( 2 )] 408.07 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,806.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,806.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,806.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.92 = Subtotal 0.0 + Price: Average Unit 408.07 = Price to use for Production Royalty 408.07 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override		(10.70)	(\$400.05)	PPA
Ethane	Override		10.70	\$400.05	\$0.00
[Roy# 0001] Sales Volume 490.4 x Price: Average Unit 37.46001223 = Sales Value 18,370.38999759 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 400.05					
Propane	Override		(12.00)	(\$2,625.62)	PPA
Propane	Override		12.00	\$2,625.62	\$0.00
[Roy# 0001] Sales Volume 549.0 x Price: Average Unit 219.61510018 = Sales Value 120,568.68999882 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,625.62					
Butane	Override		(5.40)	(\$1,608.40)	PPA
Butane	Override		5.40	\$1,608.40	\$0.00
[Roy# 0001] Sales Volume 249.0 x Price: Average Unit 296.61698795 = Sales Value 73,857.62999955 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,608.4					
Pentane	Override		(4.80)	(\$2,469.96)	PPA
Pentane	Override		4.80	\$2,469.96	\$0.00
[Roy# 0001] Sales Volume 218.3 x Price: Average Unit 519.56284929 = Sales Value 113,420.57000001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,469.96					
Condensate	Override		(1.00)	(\$403.42)	PPA
Condensate	Override		1.00	\$403.42	\$0.00
[Roy# 0001] Sales Volume 44.0 x Price: Average Unit 421.02590909 = Sales Value 18,525.13999996 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 403.42					
Gas	Override		(51.90)	(\$4,261.28)	PPA
Gas	Override		51.90	\$4,261.28	\$0.00
[Roy# 0001] Sales Volume 2,384.6 x Price: Average Unit 82.05911683 = Sales Value 195,678.16999282 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4,261.28					
Oil	Override		0.00	(\$11.14)	PPA
Oil	Override		0.00	\$11.14	\$0.00
[Roy# 0001] Price: Average Unit 426.39090909 Rounded Result [Round( 2 )] 426.39 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,638.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,638.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,638.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.92 = Subtotal 0.0 + Price: Average Unit 426.39090909 = Price to use for Production Royalty 426.39090909 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.14					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jan 18**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(2.40)	(\$90.13)	PPA
Ethane	Override	2.40	\$90.13	\$0.00
[Roy# 0001] Sales Volume 80.2 x Price: Average Unit 37.46009975 = Sales Value 3,004.29999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.13				
Propane	Override	(2.70)	(\$589.01)	PPA
Propane	Override	2.70	\$589.01	\$0.00
[Roy# 0001] Sales Volume 89.4 x Price: Average Unit 219.61510067 = Sales Value 19,633.5899999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 589.01				
Butane	Override	(1.20)	(\$341.70)	PPA
Butane	Override	1.20	\$341.70	\$0.00
[Roy# 0001] Sales Volume 38.4 x Price: Average Unit 296.61692708 = Sales Value 11,390.08999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 341.7				
Pentane	Override	(1.00)	(\$501.90)	PPA
Pentane	Override	1.00	\$501.90	\$0.00
[Roy# 0001] Sales Volume 32.2 x Price: Average Unit 519.56304348 = Sales Value 16,729.93000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 501.9				
Condensate	Override	(0.20)	(\$77.12)	PPA
Condensate	Override	0.20	\$77.12	\$0.00
[Roy# 0001] Sales Volume 6.1 x Price: Average Unit 421.4442623 = Sales Value 2,570.81000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.12				
Gas	Override	(11.70)	(\$957.60)	PPA
Gas	Override	11.70	\$957.60	\$0.00
[Roy# 0001] Sales Volume 389.2 x Price: Average Unit 82.0147739 = Sales Value 31,920.15000188 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 957.6				
Oil	Override	0.00	(\$1.28)	PPA
Oil	Override	0.00	\$1.28	\$0.00
[Roy# 0001] Price: Average Unit 426.4 Rounded Result [Round( 2 )] 426.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,639.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,639.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,639.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.92 = Subtotal 0.0 + Price: Average Unit 426.4 = Price to use for Production Royalty 426.4 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.28				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jan 18:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(3.80)	(\$147.22)	PPA
Ethane	Override	3.80	\$147.22	\$0.00
[Roy# 0001] Sales Volume 156.2 x Price: Average Unit 38.85 = Sales Value 6,068.37 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.22				
Propane	Override	(2.90)	(\$494.38)	PPA
Propane	Override	2.90	\$494.38	\$0.00
[Roy# 0001] Sales Volume 120.2 x Price: Average Unit 169.53178037 = Sales Value 20,377.72000047 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 494.38				
Butane	Override	(1.40)	(\$390.53)	PPA
Butane	Override	1.40	\$390.53	\$0.00
[Roy# 0001] Sales Volume 56.4 x Price: Average Unit 285.40851064 = Sales Value 16,097.0400001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 390.53				
Pentane	Override	(1.80)	(\$909.97)	PPA
Pentane	Override	1.80	\$909.97	\$0.00
[Roy# 0001] Sales Volume 76.2 x Price: Average Unit 492.22467192 = Sales Value 37,507.5200003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 909.97				
Condensate	Override	(0.40)	(\$144.61)	PPA
Condensate	Override	0.40	\$144.61	\$0.00
[Roy# 0001] Sales Volume 15.2 x Price: Average Unit 392.13355263 = Sales Value 5,960.42999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 144.61				
Gas	Override	(12.50)	(\$928.70)	PPA
Gas	Override	12.50	\$928.70	\$0.00
[Roy# 0001] Sales Volume 514.2 x Price: Average Unit 74.44476857 = Sales Value 38,279.49999869 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 928.7				
Oil	Override	(0.50)	(\$173.55)	PPA
Oil	Override	0.50	\$173.55	\$0.00
[Roy# 0001] Price: Average Unit 384.60117647 Rounded Result [Round( 2 )] 384.6 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,459.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,459.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,459.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 411.58 = Subtotal 0.0 + Price: Average Unit 384.60117647 = Price to use for Production Royalty 384.60117647 x Production: Wellhead Oil 18.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 173.55				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.30)	(\$11.07)	PPA
Ethane	Override	0.30	\$11.07	\$0.00
[Roy# 0001] Sales Volume 9.5 x Price: Average Unit 38.85052632 = Sales Value 369.08000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.07				
Propane	Override	(0.20)	(\$37.13)	PPA
Propane	Override	0.20	\$37.13	\$0.00
[Roy# 0001] Sales Volume 7.3 x Price: Average Unit 169.53150685 = Sales Value 1,237.58000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.13				
Butane	Override	(0.10)	(\$27.40)	PPA
Butane	Override	0.10	\$27.40	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 285.409375 = Sales Value 913.31 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.4				
Pentane	Override	(0.10)	(\$41.35)	PPA
Pentane	Override	0.10	\$41.35	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 492.225 = Sales Value 1,378.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.35				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(0.90)	(\$68.39)	PPA
Gas	Override	0.90	\$68.39	\$0.00
[Roy# 0001] Sales Volume 30.7 x Price: Average Unit 74.26091205 = Sales Value 2,279.80999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.39				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 385.22 Rounded Result [Round( 2 )] 385.22 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,521.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,521.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,521.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 411.58 = Subtotal 0.0 + Price: Average Unit 385.22 = Price to use for Production Royalty 385.22 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(11.40)	(\$443.92)	PPA
Ethane	Override	11.40	\$443.92	\$0.00
[Roy# 0001] Sales Volume 524.7 x Price: Average Unit 38.85000953 = Sales Value 20,384.60000039 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 443.92				
Propane	Override	(8.70)	(\$1,479.34)	PPA
Propane	Override	8.70	\$1,479.34	\$0.00
[Roy# 0001] Sales Volume 400.7 x Price: Average Unit 169.5317694 = Sales Value 67,931.37999858 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,479.34				
Butane	Override	(4.00)	(\$1,154.19)	PPA
Butane	Override	4.00	\$1,154.19	\$0.00
[Roy# 0001] Sales Volume 185.7 x Price: Average Unit 285.40861605 = Sales Value 53,000.38000049 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,154.19				
Pentane	Override	(3.70)	(\$1,842.63)	PPA
Pentane	Override	3.70	\$1,842.63	\$0.00
[Roy# 0001] Sales Volume 171.9 x Price: Average Unit 492.2246655 = Sales Value 84,613.41999945 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,842.63				
Condensate	Override	(0.80)	(\$294.57)	PPA
Condensate	Override	0.80	\$294.57	\$0.00
[Roy# 0001] Sales Volume 34.5 x Price: Average Unit 392.0715942 = Sales Value 13,526.4699999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 294.57				
Gas	Override	(37.70)	(\$2,806.84)	PPA
Gas	Override	37.70	\$2,806.84	\$0.00
[Roy# 0001] Sales Volume 1,731.2 x Price: Average Unit 74.45132278 = Sales Value 128,890.12999674 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,806.84				
Oil	Override	0.00	(\$0.86)	PPA
Oil	Override	0.00	\$0.86	\$0.00
[Roy# 0001] Price: Average Unit 395.0 Rounded Result [Round( 2 )] 395.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,499.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,499.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,499.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 411.58 = Subtotal 0.0 + Price: Average Unit 395.0 = Price to use for Production Royalty 395.0 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.86				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(2.60)	(\$102.68)	PPA
Ethane	Override	2.60	\$102.68	\$0.00
[Roy# 0001] Sales Volume 88.1 x Price: Average Unit 38.84994325 = Sales Value 3,422.68000033 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 102.68				
Propane	Override	(2.00)	(\$337.20)	PPA
Propane	Override	2.00	\$337.20	\$0.00
[Roy# 0001] Sales Volume 66.3 x Price: Average Unit 169.53182504 = Sales Value 11,239.96000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 337.2				
Butane	Override	(0.90)	(\$262.86)	PPA
Butane	Override	0.90	\$262.86	\$0.00
[Roy# 0001] Sales Volume 30.7 x Price: Average Unit 285.40879479 = Sales Value 8,762.05000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 262.86				
Pentane	Override	(0.80)	(\$401.66)	PPA
Pentane	Override	0.80	\$401.66	\$0.00
[Roy# 0001] Sales Volume 27.2 x Price: Average Unit 492.22463235 = Sales Value 13,388.50999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 401.66				
Condensate	Override	(0.20)	(\$65.97)	PPA
Condensate	Override	0.20	\$65.97	\$0.00
[Roy# 0001] Sales Volume 5.6 x Price: Average Unit 392.66428571 = Sales Value 2,198.91999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.97				
Gas	Override	(8.70)	(\$647.44)	PPA
Gas	Override	8.70	\$647.44	\$0.00
[Roy# 0001] Sales Volume 290.0 x Price: Average Unit 74.4182069 = Sales Value 21,581.280001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 647.44				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 394.95 Rounded Result [Round( 2 )] 394.95 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,494.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,494.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,494.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 411.58 = Subtotal 0.0 + Price: Average Unit 394.95 = Price to use for Production Royalty 394.95 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 18:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 18

Facility: ABBT0131992FERRY

FERRYBANK AREA TEST FACILITY

Property: 491211T

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		(1.60)	(\$50.10)	PPA
Ethane	Override		1.60	\$50.10	\$0.00
[Roy# 0002] Sales Volume 52.3 x Price: Average Unit 31.93001912 = Sales Value 1,669.93999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.1					
Propane	Override		(4.10)	(\$625.51)	PPA
Propane	Override		4.10	\$625.51	\$0.00
[Roy# 0002] Sales Volume 136.6 x Price: Average Unit 152.63894583 = Sales Value 20,850.48000038 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 625.51					
Butane	Override		(1.70)	(\$466.38)	PPA
Butane	Override		1.70	\$466.38	\$0.00
[Roy# 0002] Sales Volume 57.6 x Price: Average Unit 269.89791667 = Sales Value 15,546.12000019 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 466.38					
Pentane	Override		(1.00)	(\$527.48)	PPA
Pentane	Override		1.00	\$527.48	\$0.00
[Roy# 0002] Sales Volume 33.7 x Price: Average Unit 521.74154303 = Sales Value 17,582.69000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 527.48					
Condensate	Override		(0.20)	(\$74.14)	PPA
Condensate	Override		0.20	\$74.14	\$0.00
[Roy# 0002] Sales Volume 5.8 x Price: Average Unit 426.07241379 = Sales Value 2,471.21999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.14					
Gas	Override		(16.90)	(\$1,128.57)	PPA
Gas	Override		16.90	\$1,128.57	\$0.00
[Roy# 0002] Sales Volume 563.4 x Price: Average Unit 66.77122826 = Sales Value 37,618.91000168 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,128.57					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Unit Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 441.07 = Subtotal 441.07 + Price: Average Unit 0.0 = Price to use for Production Royalty 441.07 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 18

Facility: ABBT0131992FERRY

FERRYBANK AREA TEST FACILITY

Property: 491283T

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override		(1.40)	(\$44.83)	PPA
Ethane	Override		1.40	\$44.83	\$0.00
[Roy# 0002] Sales Volume 46.8 x Price: Average Unit 31.92991453 = Sales Value 1,494.32 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.83					
Propane	Override		(3.70)	(\$561.86)	PPA
Propane	Override		3.70	\$561.86	\$0.00
[Roy# 0002] Sales Volume 122.7 x Price: Average Unit 152.6390383 = Sales Value 18,728.80999941 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 561.86					
Butane	Override		(1.60)	(\$418.61)	PPA
Butane	Override		1.60	\$418.61	\$0.00
[Roy# 0002] Sales Volume 51.7 x Price: Average Unit 269.89767892 = Sales Value 13,953.71000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 418.61					
Pentane	Override		(0.90)	(\$491.48)	PPA
Pentane	Override		0.90	\$491.48	\$0.00
[Roy# 0002] Sales Volume 31.4 x Price: Average Unit 521.74140127 = Sales Value 16,382.67999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 491.48					
Condensate	Override		(0.10)	(\$62.64)	PPA
Condensate	Override		0.10	\$62.64	\$0.00
[Roy# 0002] Sales Volume 4.9 x Price: Average Unit 426.12244898 = Sales Value 2,088.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.64					
Gas	Override		(15.20)	(\$1,013.59)	PPA
Gas	Override		15.20	\$1,013.59	\$0.00
[Roy# 0002] Sales Volume 505.9 x Price: Average Unit 66.78475983 = Sales Value 33,786.409998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,013.59					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 441.07 = Subtotal 441.07 + Price: Average Unit 0.0 = Price to use for Production Royalty 441.07 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		(1.10)	(\$36.25)	PPA
Ethane	Override		1.10	\$36.25	\$0.00
[Roy# 0001] Sales Volume 46.8 x Price: Average Unit 31.92991453 = Sales Value 1,494.32 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.25					
Propane	Override		(3.00)	(\$455.49)	PPA
Propane	Override		3.00	\$455.49	\$0.00
[Roy# 0001] Sales Volume 123.0 x Price: Average Unit 152.63894309 = Sales Value 18,774.59000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 455.49					
Butane	Override		(1.30)	(\$360.14)	PPA
Butane	Override		1.30	\$360.14	\$0.00
[Roy# 0001] Sales Volume 55.0 x Price: Average Unit 269.89781818 = Sales Value 14,844.3799999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 360.14					
Pentane	Override		(1.90)	(\$986.06)	PPA
Pentane	Override		1.90	\$986.06	\$0.00
[Roy# 0001] Sales Volume 77.9 x Price: Average Unit 521.74146341 = Sales Value 40,643.65999964 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 986.06					
Condensate	Override		(0.30)	(\$125.10)	PPA
Condensate	Override		0.30	\$125.10	\$0.00
[Roy# 0001] Sales Volume 12.1 x Price: Average Unit 426.16694215 = Sales Value 5,156.62000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.1					
Gas	Override		(12.10)	(\$810.63)	PPA
Gas	Override		12.10	\$810.63	\$0.00
[Roy# 0001] Sales Volume 500.5 x Price: Average Unit 66.759001 = Sales Value 33,412.8800005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 810.63					
Oil	Override		(0.50)	(\$209.29)	PPA
Oil	Override		0.50	\$209.29	\$0.00
[Roy# 0001] Price: Average Unit 395.71009174 Rounded Result [Round( 2 )] 395.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,570.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,570.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,570.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 441.07 = Subtotal 0.0 + Price: Average Unit 395.71009174 = Price to use for Production Royalty 395.71009174 x Production: Wellhead Oil 21.8 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 209.29					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.10)	(\$3.26)	PPA
Ethane	Override	0.10	\$3.26	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 31.92941176 = Sales Value 108.55999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.26				
Propane	Override	(0.30)	(\$41.67)	PPA
Propane	Override	0.30	\$41.67	\$0.00
[Roy# 0001] Sales Volume 9.1 x Price: Average Unit 152.63846154 = Sales Value 1,389.01000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.67				
Butane	Override	(0.10)	(\$22.67)	PPA
Butane	Override	0.10	\$22.67	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 269.9 = Sales Value 755.72 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.67				
Pentane	Override	(0.10)	(\$56.35)	PPA
Pentane	Override	0.10	\$56.35	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 521.74166667 = Sales Value 1,878.27000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.35				
Condensate	Override	0.00	(\$2.57)	PPA
Condensate	Override	0.00	\$2.57	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit 427.95 = Sales Value 85.59 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.57				
Gas	Override	(1.10)	(\$73.12)	PPA
Gas	Override	1.10	\$73.12	\$0.00
[Roy# 0001] Sales Volume 36.5 x Price: Average Unit 66.77589041 = Sales Value 2,437.31999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.12				
Oil	Override	(0.10)	(\$35.61)	PPA
Oil	Override	0.10	\$35.61	\$0.00
[Roy# 0001] Price: Average Unit 395.71 Rounded Result [Round( 2 )] 395.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,570.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,570.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,570.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 441.07 = Subtotal 0.0 + Price: Average Unit 395.71 = Price to use for Production Royalty 395.71 x Production: Wellhead Oil 3.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.61				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override		(3.30)	(\$106.87)	PPA
Ethane	Override		3.30	\$106.87	\$0.00
[Roy# 0001] Sales Volume 153.7 x Price: Average Unit 31.93012362 = Sales Value 4,907.66000039 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 106.87					
Propane	Override		(8.80)	(\$1,337.25)	PPA
Propane	Override		8.80	\$1,337.25	\$0.00
[Roy# 0001] Sales Volume 402.3 x Price: Average Unit 152.63892617 = Sales Value 61,406.63999819 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,337.25					
Butane	Override		(3.70)	(\$1,012.12)	PPA
Butane	Override		3.70	\$1,012.12	\$0.00
[Roy# 0001] Sales Volume 172.2 x Price: Average Unit 269.89790941 = Sales Value 46,476.4200004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,012.12					
Pentane	Override		(3.40)	(\$1,753.15)	PPA
Pentane	Override		3.40	\$1,753.15	\$0.00
[Roy# 0001] Sales Volume 154.3 x Price: Average Unit 521.74147764 = Sales Value 80,504.70999985 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,753.15					
Condensate	Override		(0.50)	(\$225.49)	PPA
Condensate	Override		0.50	\$225.49	\$0.00
[Roy# 0001] Sales Volume 24.3 x Price: Average Unit 426.11481481 = Sales Value 10,354.58999988 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 225.49					
Gas	Override		(36.00)	(\$2,402.93)	PPA
Gas	Override		36.00	\$2,402.93	\$0.00
[Roy# 0001] Sales Volume 1,652.2 x Price: Average Unit 66.78529234 = Sales Value 110,342.66000415 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,402.93					
Oil	Override		(0.10)	(\$46.17)	PPA
Oil	Override		0.10	\$46.17	\$0.00
[Roy# 0001] Price: Average Unit 407.71153846 Rounded Result [Round( 2 )] 407.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,770.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,770.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,770.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 441.07 = Subtotal 0.0 + Price: Average Unit 407.71153846 = Price to use for Production Royalty 407.71153846 x Production: Wellhead Oil 5.2 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.17					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Mar 18**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(0.80)	(\$25.86)	PPA
Ethane	Override	0.80	\$25.86	\$0.00
[Roy# 0001] Sales Volume 27.0 x Price: Average Unit 31.93 = Sales Value 862.11 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.86				
Propane	Override	(2.10)	(\$323.75)	PPA
Propane	Override	2.10	\$323.75	\$0.00
[Roy# 0001] Sales Volume 70.7 x Price: Average Unit 152.63903819 = Sales Value 10,791.58000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 323.75				
Butane	Override	(0.90)	(\$240.48)	PPA
Butane	Override	0.90	\$240.48	\$0.00
[Roy# 0001] Sales Volume 29.7 x Price: Average Unit 269.8979798 = Sales Value 8,015.97000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 240.48				
Pentane	Override	(0.70)	(\$378.78)	PPA
Pentane	Override	0.70	\$378.78	\$0.00
[Roy# 0001] Sales Volume 24.2 x Price: Average Unit 521.74132231 = Sales Value 12,626.1399999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 378.78				
Condensate	Override	(0.10)	(\$43.46)	PPA
Condensate	Override	0.10	\$43.46	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 426.11470588 = Sales Value 1,448.78999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.46				
Gas	Override	(8.70)	(\$581.63)	PPA
Gas	Override	8.70	\$581.63	\$0.00
[Roy# 0001] Sales Volume 290.8 x Price: Average Unit 66.67004814 = Sales Value 19,387.64999911 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 581.63				
Oil	Override	0.00	(\$6.12)	PPA
Oil	Override	0.00	\$6.12	\$0.00
[Roy# 0001] Price: Average Unit 407.7 Rounded Result [Round( 2 )] 407.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,769.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,769.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,769.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 441.07 = Subtotal 0.0 + Price: Average Unit 407.7 = Price to use for Production Royalty 407.7 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.12				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		(3.20)	(\$102.30)	PPA
Ethane	Override		3.20	\$102.30	\$0.00
[Roy# 0002] Sales Volume 106.8 x Price: Average Unit 31.93014981 = Sales Value 3,410.13999971 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 102.3					
Propane	Override		(8.40)	(\$1,276.21)	PPA
Propane	Override		8.40	\$1,276.21	\$0.00
[Roy# 0002] Sales Volume 278.7 x Price: Average Unit 152.63893075 = Sales Value 42,540.47000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,276.21					
Butane	Override		(3.50)	(\$942.48)	PPA
Butane	Override		3.50	\$942.48	\$0.00
[Roy# 0002] Sales Volume 116.4 x Price: Average Unit 269.89793814 = Sales Value 31,416.1199995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 942.48					
Pentane	Override		(2.10)	(\$1,119.14)	PPA
Pentane	Override		2.10	\$1,119.14	\$0.00
[Roy# 0002] Sales Volume 71.5 x Price: Average Unit 521.74153846 = Sales Value 37,304.51999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,119.14					
Condensate	Override		(0.30)	(\$145.80)	PPA
Condensate	Override		0.30	\$145.80	\$0.00
[Roy# 0002] Sales Volume 11.4 x Price: Average Unit 426.31238938 = Sales Value 4,859.96123893 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 145.8					
Gas	Override		(34.60)	(\$2,306.67)	PPA
Gas	Override		34.60	\$2,306.67	\$0.00
[Roy# 0002] Sales Volume 1,151.7 x Price: Average Unit 66.76117913 = Sales Value 76,888.85000402 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,306.67					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 417.5 Rounded Result [Round( 2 )] 417.5 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 41,749.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 41,749.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 41,749.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 441.07 = Subtotal 0.0 + Price: Average Unit 417.5 = Price to use for Production Royalty 417.5 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Mar 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override	(3.10)	(\$98.09)	PPA
Ethane	Override	3.10	\$98.09	\$0.00
[Roy# 0002] Sales Volume 102.4 x Price: Average Unit 31.92998047 = Sales Value 3,269.63000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.09				
Propane	Override	(8.00)	(\$1,224.01)	PPA
Propane	Override	8.00	\$1,224.01	\$0.00
[Roy# 0002] Sales Volume 267.3 x Price: Average Unit 152.63890759 = Sales Value 40,800.37999881 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,224.01				
Butane	Override	(3.30)	(\$896.33)	PPA
Butane	Override	3.30	\$896.33	\$0.00
[Roy# 0002] Sales Volume 110.7 x Price: Average Unit 269.89801265 = Sales Value 29,877.71000036 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 896.33				
Pentane	Override	(2.00)	(\$1,067.48)	PPA
Pentane	Override	2.00	\$1,067.48	\$0.00
[Roy# 0002] Sales Volume 68.2 x Price: Average Unit 521.7414956 = Sales Value 35,582.76999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,067.48				
Condensate	Override	(0.30)	(\$140.61)	PPA
Condensate	Override	0.30	\$140.61	\$0.00
[Roy# 0002] Sales Volume 11.0 x Price: Average Unit 426.10454545 = Sales Value 4,687.14999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 140.61				
Gas	Override	(33.10)	(\$2,207.50)	PPA
Gas	Override	33.10	\$2,207.50	\$0.00
[Roy# 0002] Sales Volume 1,102.3 x Price: Average Unit 66.75440443 = Sales Value 73,583.38000319 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,207.5				
Oil	Override	(1.40)	(\$599.94)	PPA
Oil	Override	1.40	\$599.94	\$0.00
[Roy# 0002] Price: Average Unit 417.4965035 Rounded Result [Round( 2 )] 417.5 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 41,749.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 41,749.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 41,749.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 441.07 = Subtotal 0.0 + Price: Average Unit 417.4965035 = Price to use for Production Royalty 417.4965035 x Production: Wellhead Oil 47.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 599.94				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Mar 18:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(2.40)	(\$73.24)	PPA
Ethane	Override	2.40	\$73.24	\$0.00
[Roy# 0001] Sales Volume 99.8 x Price: Average Unit 30.25 = Sales Value 3,018.95 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.24				
Propane	Override	(2.20)	(\$358.92)	PPA
Propane	Override	2.20	\$358.92	\$0.00
[Roy# 0001] Sales Volume 90.7 x Price: Average Unit 163.1123484 = Sales Value 14,794.28999988 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 358.92				
Butane	Override	(1.10)	(\$331.99)	PPA
Butane	Override	1.10	\$331.99	\$0.00
[Roy# 0001] Sales Volume 46.2 x Price: Average Unit 296.18917749 = Sales Value 13,683.94000004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 331.99				
Pentane	Override	(2.30)	(\$1,292.58)	PPA
Pentane	Override	2.30	\$1,292.58	\$0.00
[Roy# 0001] Sales Volume 93.6 x Price: Average Unit 569.21047009 = Sales Value 53,278.10000042 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,292.58				
Condensate	Override	(0.40)	(\$204.32)	PPA
Condensate	Override	0.40	\$204.32	\$0.00
[Roy# 0001] Sales Volume 18.2 x Price: Average Unit 462.72872928 = Sales Value 8,421.6628729 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 204.32				
Gas	Override	(9.50)	(\$580.10)	PPA
Gas	Override	9.50	\$580.10	\$0.00
[Roy# 0001] Sales Volume 390.5 x Price: Average Unit 61.23103713 = Sales Value 23,910.71999927 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 580.1				
Oil	Override	0.00	(\$14.13)	PPA
Oil	Override	0.00	\$14.13	\$0.00
[Roy# 0001] Price: Average Unit 448.06153846 Rounded Result [Round( 2 )] 448.06 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,805.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,805.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,805.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 447.56 = Subtotal 0.0 + Price: Average Unit 448.06153846 = Price to use for Production Royalty 448.06153846 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.13				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Apr 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.60)	(\$17.97)	PPA
Ethane	Override	0.60	\$17.97	\$0.00
[Roy# 0001] Sales Volume 19.8 x Price: Average Unit 30.25 = Sales Value 598.95 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.97				
Propane	Override	(0.50)	(\$85.63)	PPA
Propane	Override	0.50	\$85.63	\$0.00
[Roy# 0001] Sales Volume 17.5 x Price: Average Unit 163.11257143 = Sales Value 2,854.47000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.63				
Butane	Override	(0.30)	(\$79.08)	PPA
Butane	Override	0.30	\$79.08	\$0.00
[Roy# 0001] Sales Volume 8.9 x Price: Average Unit 296.18876404 = Sales Value 2,636.07999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 79.08				
Pentane	Override	(0.20)	(\$116.12)	PPA
Pentane	Override	0.20	\$116.12	\$0.00
[Roy# 0001] Sales Volume 6.8 x Price: Average Unit 569.21029412 = Sales Value 3,870.63000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.12				
Condensate	Override	0.00	(\$19.40)	PPA
Condensate	Override	0.00	\$19.40	\$0.00
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 461.99285714 = Sales Value 646.79 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.4				
Gas	Override	(2.30)	(\$139.30)	PPA
Gas	Override	2.30	\$139.30	\$0.00
[Roy# 0001] Sales Volume 76.2 x Price: Average Unit 60.93490814 = Sales Value 4,643.24000027 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 139.3				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 448.06 Rounded Result [Round( 2 )] 448.06 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,805.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,805.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,805.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 447.56 = Subtotal 0.0 + Price: Average Unit 448.06 = Price to use for Production Royalty 448.06 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override		(7.20)	(\$216.73)	PPA
Ethane	Override		7.20	\$216.73	\$0.00
[Roy# 0001] Sales Volume 329.0 x Price: Average Unit 30.2500304 = Sales Value 9,952.2600016 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 216.73					
Propane	Override		(6.40)	(\$1,050.00)	PPA
Propane	Override		6.40	\$1,050.00	\$0.00
[Roy# 0001] Sales Volume 295.6 x Price: Average Unit 163.11231394 = Sales Value 48,216.00000066 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,050.0					
Butane	Override		(3.00)	(\$902.37)	PPA
Butane	Override		3.00	\$902.37	\$0.00
[Roy# 0001] Sales Volume 139.9 x Price: Average Unit 296.18899214 = Sales Value 41,436.84000039 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 902.37					
Pentane	Override		(3.40)	(\$1,922.57)	PPA
Pentane	Override		3.40	\$1,922.57	\$0.00
[Roy# 0001] Sales Volume 155.1 x Price: Average Unit 569.21050935 = Sales Value 88,284.55000019 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,922.57					
Condensate	Override		(0.70)	(\$313.30)	PPA
Condensate	Override		0.70	\$313.30	\$0.00
[Roy# 0001] Sales Volume 31.1 x Price: Average Unit 462.59646302 = Sales Value 14,386.74999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 313.3					
Gas	Override		(28.10)	(\$1,723.62)	PPA
Gas	Override		28.10	\$1,723.62	\$0.00
[Roy# 0001] Sales Volume 1,292.5 x Price: Average Unit 61.23699033 = Sales Value 79,148.81000153 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,723.62					
Oil	Override		(0.10)	(\$36.58)	PPA
Oil	Override		0.10	\$36.58	\$0.00
[Roy# 0001] Price: Average Unit 441.99019608 Rounded Result [Round( 2 )] 441.99 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,198.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,198.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,198.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 447.56 = Subtotal 0.0 + Price: Average Unit 441.99019608 = Price to use for Production Royalty 441.99019608 x Production: Wellhead Oil 3.8 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.58					
		Total for Property:	0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.70)	(\$50.73)	PPA
Ethane	Override	1.70	\$50.73	\$0.00
[Roy# 0001] Sales Volume 55.9 x Price: Average Unit 30.25008945 = Sales Value 1,690.98000026 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.73				
Propane	Override	(1.50)	(\$242.71)	PPA
Propane	Override	1.50	\$242.71	\$0.00
[Roy# 0001] Sales Volume 49.6 x Price: Average Unit 163.11229839 = Sales Value 8,090.37000014 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 242.71				
Butane	Override	(0.70)	(\$206.15)	PPA
Butane	Override	0.70	\$206.15	\$0.00
[Roy# 0001] Sales Volume 23.2 x Price: Average Unit 296.1887931 = Sales Value 6,871.57999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 206.15				
Pentane	Override	(0.60)	(\$344.94)	PPA
Pentane	Override	0.60	\$344.94	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 569.21039604 = Sales Value 11,498.05000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 344.94				
Condensate	Override	(0.10)	(\$52.69)	PPA
Condensate	Override	0.10	\$52.69	\$0.00
[Roy# 0001] Sales Volume 3.8 x Price: Average Unit 462.21842105 = Sales Value 1,756.42999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.69				
Gas	Override	(6.60)	(\$403.86)	PPA
Gas	Override	6.60	\$403.86	\$0.00
[Roy# 0001] Sales Volume 219.9 x Price: Average Unit 61.21800819 = Sales Value 13,461.84000098 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 403.86				
Oil	Override	0.00	(\$3.98)	PPA
Oil	Override	0.00	\$3.98	\$0.00
[Roy# 0001] Price: Average Unit 442.0 Rounded Result [Round( 2 )] 442.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,199.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,199.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,199.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 447.56 = Subtotal 0.0 + Price: Average Unit 442.0 = Price to use for Production Royalty 442.0 x Production: Wellhead Oil 0.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.98				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		(10.20)	(\$310.00)	PPA
Ethane	Override		10.20	\$310.00	\$0.00
[Roy# 0002] Sales Volume 341.6 x Price: Average Unit 30.25 = Sales Value 10,333.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 310.0					
Propane	Override		(9.10)	(\$1,483.67)	PPA
Propane	Override		9.10	\$1,483.67	\$0.00
[Roy# 0002] Sales Volume 303.2 x Price: Average Unit 163.11230211 = Sales Value 49,455.64999975 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,483.67					
Butane	Override		(4.20)	(\$1,242.22)	PPA
Butane	Override		4.20	\$1,242.22	\$0.00
[Roy# 0002] Sales Volume 139.8 x Price: Average Unit 296.18905579 = Sales Value 41,407.22999944 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,242.22					
Pentane	Override		(3.10)	(\$1,782.77)	PPA
Pentane	Override		3.10	\$1,782.77	\$0.00
[Roy# 0002] Sales Volume 104.4 x Price: Average Unit 569.21044061 = Sales Value 59,425.56999968 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,782.77					
Condensate	Override		(0.70)	(\$301.20)	PPA
Condensate	Override		0.70	\$301.20	\$0.00
[Roy# 0002] Sales Volume 21.7 x Price: Average Unit 462.67834101 = Sales Value 10,040.11999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 301.2					
Gas	Override		(40.40)	(\$2,471.46)	PPA
Gas	Override		40.40	\$2,471.46	\$0.00
[Roy# 0002] Sales Volume 1,345.4 x Price: Average Unit 61.23237699 = Sales Value 82,382.04000235 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,471.46					
Oil	Override		(0.20)	(\$98.97)	PPA
Oil	Override		0.20	\$98.97	\$0.00
[Roy# 0002] Price: Average Unit 434.0609375 Rounded Result [Round( 2 )] 434.06 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,405.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,405.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,405.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 447.56 = Subtotal 0.0 + Price: Average Unit 434.0609375 = Price to use for Production Royalty 434.0609375 x Production: Wellhead Oil 7.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.97					
Total for Property:				0.00	\$0.00



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Apr 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override	(9.60)	(\$291.22)	PPA
Ethane	Override	9.60	\$291.22	\$0.00
[Roy# 0002] Sales Volume 320.9 x Price: Average Unit 30.24998442 = Sales Value 9,707.22000038 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 291.22				
Propane	Override	(8.60)	(\$1,397.55)	PPA
Propane	Override	8.60	\$1,397.55	\$0.00
[Roy# 0002] Sales Volume 285.6 x Price: Average Unit 163.11232493 = Sales Value 46,584.88000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,397.55				
Butane	Override	(3.90)	(\$1,163.13)	PPA
Butane	Override	3.90	\$1,163.13	\$0.00
[Roy# 0002] Sales Volume 130.9 x Price: Average Unit 296.18899924 = Sales Value 38,771.14000052 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,163.13				
Pentane	Override	(2.90)	(\$1,659.82)	PPA
Pentane	Override	2.90	\$1,659.82	\$0.00
[Roy# 0002] Sales Volume 97.2 x Price: Average Unit 569.21049383 = Sales Value 55,327.26000028 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,659.82				
Condensate	Override	(0.60)	(\$272.04)	PPA
Condensate	Override	0.60	\$272.04	\$0.00
[Roy# 0002] Sales Volume 19.6 x Price: Average Unit 462.65306122 = Sales Value 9,067.99999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 272.04				
Gas	Override	(37.90)	(\$2,320.30)	PPA
Gas	Override	37.90	\$2,320.30	\$0.00
[Roy# 0002] Sales Volume 1,263.2 x Price: Average Unit 61.22805573 = Sales Value 77,343.27999814 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2,320.3				
Oil	Override	(0.80)	(\$326.43)	PPA
Oil	Override	0.80	\$326.43	\$0.00
[Roy# 0002] Price: Average Unit 435.23732877 Rounded Result [Round( 2 )] 435.24 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,523.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,523.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,523.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 447.56 = Subtotal 0.0 + Price: Average Unit 435.23732877 = Price to use for Production Royalty 435.23732877 x Production: Wellhead Oil 25.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 326.43				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Apr 18:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(2.30)	(\$40.82)	PPA
Ethane	Override	2.30	\$40.82	\$0.00
[Roy# 0001] Sales Volume 96.3 x Price: Average Unit 17.46998962 = Sales Value 1,682.36000041 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.82				
Propane	Override	(2.00)	(\$360.06)	PPA
Propane	Override	2.00	\$360.06	\$0.00
[Roy# 0001] Sales Volume 80.5 x Price: Average Unit 184.35913043 = Sales Value 14,840.90999962 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 360.06				
Butane	Override	(1.00)	(\$363.73)	PPA
Butane	Override	1.00	\$363.73	\$0.00
[Roy# 0001] Sales Volume 41.1 x Price: Average Unit 364.7756691 = Sales Value 14,992.28000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 363.73				
Pentane	Override	(1.60)	(\$968.33)	PPA
Pentane	Override	1.60	\$968.33	\$0.00
[Roy# 0001] Sales Volume 67.7 x Price: Average Unit 589.55553914 = Sales Value 39,912.90999978 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 968.33				
Condensate	Override	(0.40)	(\$175.12)	PPA
Condensate	Override	0.40	\$175.12	\$0.00
[Roy# 0001] Sales Volume 15.1 x Price: Average Unit 478.02847682 = Sales Value 7,218.22999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.12				
Gas	Override	(8.00)	(\$363.47)	PPA
Gas	Override	8.00	\$363.47	\$0.00
[Roy# 0001] Sales Volume 330.2 x Price: Average Unit 45.37192611 = Sales Value 14,981.81000152 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 363.47				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	(0.10)	(\$62.97)	PPA
Oil	Override	0.10	\$62.97	\$0.00
[Roy# 0001] Price: Average Unit 463.46071429 Rounded Result [Round ( 2 )] 463.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 46,345.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 46,345.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 46,345.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 463.46071429 = Price to use for Production Royalty 463.46071429 x Production: Wellhead Oil 5.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.97				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.50)	(\$9.49)	PPA
Ethane	Override	0.50	\$9.49	\$0.00
[Roy# 0001] Sales Volume 18.1 x Price: Average Unit 17.47016575 = Sales Value 316.21000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.49				
Propane	Override	(0.40)	(\$81.90)	PPA
Propane	Override	0.40	\$81.90	\$0.00
[Roy# 0001] Sales Volume 14.8 x Price: Average Unit 184.44864865 = Sales Value 2,729.84000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.9				
Butane	Override	(0.20)	(\$77.65)	PPA
Butane	Override	0.20	\$77.65	\$0.00
[Roy# 0001] Sales Volume 7.1 x Price: Average Unit 364.53521127 = Sales Value 2,588.20000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.65				
Pentane	Override	(0.10)	(\$83.28)	PPA
Pentane	Override	0.10	\$83.28	\$0.00
[Roy# 0001] Sales Volume 4.7 x Price: Average Unit 590.65531915 = Sales Value 2,776.08000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.28				
Condensate	Override	0.00	(\$12.94)	PPA
Condensate	Override	0.00	\$12.94	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit 479.37777778 = Sales Value 431.44 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.94				
Gas	Override	(1.80)	(\$81.04)	PPA
Gas	Override	1.80	\$81.04	\$0.00
[Roy# 0001] Sales Volume 59.9 x Price: Average Unit 45.09799666 = Sales Value 2,701.36999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.04				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	(0.10)	(\$25.03)	PPA
Oil	Override	0.10	\$25.03	\$0.00
[Roy# 0001] Price: Average Unit 463.46111111 Rounded Result [Round( 2 )] 463.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 46,345.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 46,345.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 46,345.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 463.46111111 = Price to use for Production Royalty 463.46111111 x Production: Wellhead Oil 1.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.03				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(6.90)	(\$119.70)	PPA
Ethane	Override	6.90	\$119.70	\$0.00
[Roy# 0001] Sales Volume 314.9 x Price: Average Unit 17.45576373 = Sales Value 5,496.81999858 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 119.7				
Propane	Override	(5.70)	(\$1,046.00)	PPA
Propane	Override	5.70	\$1,046.00	\$0.00
[Roy# 0001] Sales Volume 260.5 x Price: Average Unit 184.3859501 = Sales Value 48,032.54000105 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,046.0				
Butane	Override	(2.70)	(\$984.58)	PPA
Butane	Override	2.70	\$984.58	\$0.00
[Roy# 0001] Sales Volume 123.9 x Price: Average Unit 364.90637611 = Sales Value 45,211.90000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 984.58				
Pentane	Override	(2.70)	(\$1,594.79)	PPA
Pentane	Override	2.70	\$1,594.79	\$0.00
[Roy# 0001] Sales Volume 124.2 x Price: Average Unit 589.63397746 = Sales Value 73,232.54000053 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,594.79				
Condensate	Override	(0.60)	(\$296.62)	PPA
Condensate	Override	0.60	\$296.62	\$0.00
[Roy# 0001] Sales Volume 28.5 x Price: Average Unit 477.9277193 = Sales Value 13,620.94000005 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 296.62				
Gas	Override	(23.60)	(\$1,071.63)	PPA
Gas	Override	23.60	\$1,071.63	\$0.00
[Roy# 0001] Sales Volume 1,085.3 x Price: Average Unit 45.34144476 = Sales Value 49,209.06999803 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,071.63				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	(0.10)	(\$45.87)	PPA
Oil	Override	0.10	\$45.87	\$0.00
[Roy# 0001] Price: Average Unit 457.88108108 Rounded Result [Round ( 2 )] 457.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,787.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,787.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,787.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 457.88108108 = Price to use for Production Royalty 457.88108108 x Production: Wellhead Oil 4.6 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.87				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: May 18**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.70)	(\$28.93)	PPA
Ethane	Override	1.70	\$28.93	\$0.00
[Roy# 0001] Sales Volume 55.2 x Price: Average Unit 17.46992754 = Sales Value 964.34000021 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.93				
Propane	Override	(1.40)	(\$258.90)	PPA
Propane	Override	1.40	\$258.90	\$0.00
[Roy# 0001] Sales Volume 46.8 x Price: Average Unit 184.39935897 = Sales Value 8,629.8899998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 258.9				
Butane	Override	(0.60)	(\$220.36)	PPA
Butane	Override	0.60	\$220.36	\$0.00
[Roy# 0001] Sales Volume 20.1 x Price: Average Unit 365.43233831 = Sales Value 7,345.19000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 220.36				
Pentane	Override	(0.50)	(\$311.62)	PPA
Pentane	Override	0.50	\$311.62	\$0.00
[Roy# 0001] Sales Volume 17.6 x Price: Average Unit 590.18465909 = Sales Value 10,387.24999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 311.62				
Condensate	Override	(0.10)	(\$57.33)	PPA
Condensate	Override	0.10	\$57.33	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 477.7125 = Sales Value 1,910.85 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.33				
Gas	Override	(5.80)	(\$260.44)	PPA
Gas	Override	5.80	\$260.44	\$0.00
[Roy# 0001] Sales Volume 191.7 x Price: Average Unit 45.28654147 = Sales Value 8,681.4299998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 260.44				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	(\$5.49)	PPA
Oil	Override	0.00	\$5.49	\$0.00
[Roy# 0001] Price: Average Unit 457.86666667 Rounded Result [Round( 2 )] 457.87 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,786.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,786.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,786.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 457.86666667 = Price to use for Production Royalty 457.86666667 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.49				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202001		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: May 18</b>									
Facility: ABBT0148054FERRY			MORNSIDE 08-07-043-27W4 MWB						
Property: 491211			MORNSIDE 100/05-12-043-28W4/00 08-07						
Ethane	Override						(8.40)	(\$147.03)	PPA
Ethane	Override						8.40	\$147.03	\$0.00
[Roy# 0002] Sales Volume 280.8 x Price: Average Unit 17.45405983 = Sales Value 4,901.10000026 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.03									
Propane	Override						(7.00)	(\$1,288.48)	PPA
Propane	Override						7.00	\$1,288.48	\$0.00
[Roy# 0002] Sales Volume 232.9 x Price: Average Unit 184.41150708 = Sales Value 42,949.43999893 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,288.48									
Butane	Override						(3.20)	(\$1,175.50)	PPA
Butane	Override						3.20	\$1,175.50	\$0.00
[Roy# 0002] Sales Volume 107.5 x Price: Average Unit 364.49655814 = Sales Value 39,183.38000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,175.5									
Pentane	Override						(2.30)	(\$1,331.81)	PPA
Pentane	Override						2.30	\$1,331.81	\$0.00
[Roy# 0002] Sales Volume 75.3 x Price: Average Unit 589.55670651 = Sales Value 44,393.62000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,331.81									
Condensate	Override						(0.50)	(\$247.99)	PPA
Condensate	Override						0.50	\$247.99	\$0.00
[Roy# 0002] Sales Volume 17.3 x Price: Average Unit 477.8132948 = Sales Value 8,266.17000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 247.99									
Gas	Override						(29.10)	(\$1,321.40)	PPA
Gas	Override						29.10	\$1,321.40	\$0.00
[Roy# 0002] Sales Volume 971.1 x Price: Average Unit 45.35741942 = Sales Value 44,046.58999876 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,321.4									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0002] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 478.77 + Price: Average Unit 0.0 = Price to use for Production Royalty 478.77 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202001		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: May 18</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07					
Ethane	Override						(8.10)	(\$141.69)	PPA
Ethane	Override						8.10	\$141.69	\$0.00
[Roy# 0002] Sales Volume 270.6 x Price: Average Unit 17.45347376 = Sales Value 4,722.90999946 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 141.69									
Propane	Override						(6.70)	(\$1,239.01)	PPA
Propane	Override						6.70	\$1,239.01	\$0.00
[Roy# 0002] Sales Volume 224.0 x Price: Average Unit 184.37683036 = Sales Value 41,300.41000064 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,239.01									
Butane	Override						(3.10)	(\$1,137.97)	PPA
Butane	Override						3.10	\$1,137.97	\$0.00
[Roy# 0002] Sales Volume 103.9 x Price: Average Unit 365.08556304 = Sales Value 37,932.38999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,137.97									
Pentane	Override						(2.60)	(\$1,520.33)	PPA
Pentane	Override						2.60	\$1,520.33	\$0.00
[Roy# 0002] Sales Volume 86.0 x Price: Average Unit 589.27662791 = Sales Value 50,677.79000026 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,520.33									
Condensate	Override						(0.60)	(\$276.67)	PPA
Condensate	Override						0.60	\$276.67	\$0.00
[Roy# 0002] Sales Volume 19.3 x Price: Average Unit 477.84352332 = Sales Value 9,222.38000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 276.67									
Gas	Override						(28.10)	(\$1,271.52)	PPA
Gas	Override						28.10	\$1,271.52	\$0.00
[Roy# 0002] Sales Volume 935.0 x Price: Average Unit 45.33040642 = Sales Value 42,383.93000027 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,271.52									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0002] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 478.77 + Price: Average Unit 0.0 = Price to use for Production Royalty 478.77 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Total for Property:							0.00	\$0.00	
Total for May 18:							0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(2.90)	(\$49.59)	PPA
Ethane	Override	2.90	\$49.59	\$0.00
[Roy# 0001] Sales Volume 117.8 x Price: Average Unit 17.35 = Sales Value 2,043.83 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.59				
Propane	Override	(1.90)	(\$308.37)	PPA
Propane	Override	1.90	\$308.37	\$0.00
[Roy# 0001] Sales Volume 77.2 x Price: Average Unit 164.64417098 = Sales Value 12,710.52999966 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 308.37				
Butane	Override	(1.00)	(\$369.03)	PPA
Butane	Override	1.00	\$369.03	\$0.00
[Roy# 0001] Sales Volume 40.1 x Price: Average Unit 379.32643392 = Sales Value 15,210.99000019 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 369.03				
Pentane	Override	(1.70)	(\$958.44)	PPA
Pentane	Override	1.70	\$958.44	\$0.00
[Roy# 0001] Sales Volume 70.5 x Price: Average Unit 560.36113475 = Sales Value 39,505.45999988 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 958.44				
Condensate	Override	(0.40)	(\$179.70)	PPA
Condensate	Override	0.40	\$179.70	\$0.00
[Roy# 0001] Sales Volume 17.3 x Price: Average Unit 428.14186047 = Sales Value 7,406.85418613 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 179.7				
Gas	Override	(7.20)	(\$329.15)	PPA
Gas	Override	7.20	\$329.15	\$0.00
[Roy# 0001] Sales Volume 298.0 x Price: Average Unit 45.52718121 = Sales Value 13,567.10000058 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 329.15				
Oil	Override	(0.20)	(\$83.35)	PPA
Oil	Override	0.20	\$83.35	\$0.00
[Roy# 0001] Price: Average Unit 434.85949367 Rounded Result [Round( 2 )] 434.86 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,485.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,485.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,485.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 434.85949367 = Price to use for Production Royalty 434.85949367 x Production: Wellhead Oil 7.9 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.35				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override		(0.70)	(\$11.61)	PPA
Ethane	Override		0.70	\$11.61	\$0.00
[Roy# 0001] Sales Volume 22.3 x Price: Average Unit 17.34977578 = Sales Value 386.89999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.61					
Propane	Override		(0.40)	(\$72.61)	PPA
Propane	Override		0.40	\$72.61	\$0.00
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 164.64421769 = Sales Value 2,420.27000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 72.61					
Butane	Override		(0.20)	(\$84.26)	PPA
Butane	Override		0.20	\$84.26	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 379.55405405 = Sales Value 2,808.69999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.26					
Pentane	Override		(0.20)	(\$85.74)	PPA
Pentane	Override		0.20	\$85.74	\$0.00
[Roy# 0001] Sales Volume 5.1 x Price: Average Unit 560.4 = Sales Value 2,858.04 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.74					
Condensate	Override		0.00	(\$14.20)	PPA
Condensate	Override		0.00	\$14.20	\$0.00
[Roy# 0001] Sales Volume 1.1 x Price: Average Unit 430.25454545 = Sales Value 473.28 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.2					
Gas	Override		(1.70)	(\$76.36)	PPA
Gas	Override		1.70	\$76.36	\$0.00
[Roy# 0001] Sales Volume 56.1 x Price: Average Unit 45.37326203 = Sales Value 2,545.43999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.36					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 434.86 Rounded Result [Round( 2 )] 434.86 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,485.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,485.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,485.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 434.86 = Price to use for Production Royalty 434.86 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(7.00)	(\$121.51)	PPA
Ethane	Override	7.00	\$121.51	\$0.00
[Roy# 0001] Sales Volume 321.6 x Price: Average Unit 17.35 = Sales Value 5,579.76 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 121.51				
Propane	Override	(4.60)	(\$753.23)	PPA
Propane	Override	4.60	\$753.23	\$0.00
[Roy# 0001] Sales Volume 210.1 x Price: Average Unit 164.62770109 = Sales Value 34,588.27999901 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 753.23				
Butane	Override	(2.20)	(\$822.85)	PPA
Butane	Override	2.20	\$822.85	\$0.00
[Roy# 0001] Sales Volume 99.6 x Price: Average Unit 379.37098394 = Sales Value 37,785.35000042 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 822.85				
Pentane	Override	(2.10)	(\$1,165.34)	PPA
Pentane	Override	2.10	\$1,165.34	\$0.00
[Roy# 0001] Sales Volume 95.5 x Price: Average Unit 560.34188482 = Sales Value 53,512.65000031 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,165.34				
Condensate	Override	(0.50)	(\$222.60)	PPA
Condensate	Override	0.50	\$222.60	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 427.68535565 = Sales Value 10,221.68000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.6				
Gas	Override	(18.00)	(\$819.72)	PPA
Gas	Override	18.00	\$819.72	\$0.00
[Roy# 0001] Sales Volume 827.1 x Price: Average Unit 45.51032523 = Sales Value 37,641.58999773 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 819.72				
Oil	Override	(0.10)	(\$61.20)	PPA
Oil	Override	0.10	\$61.20	\$0.00
[Roy# 0001] Price: Average Unit 446.090625 Rounded Result [Round( 2 )] 446.09 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,608.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,608.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,608.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 446.090625 = Price to use for Production Royalty 446.090625 x Production: Wellhead Oil 6.3 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.2				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override		(2.30)	(\$39.35)	PPA
Ethane	Override		2.30	\$39.35	\$0.00
[Roy# 0001] Sales Volume 75.6 x Price: Average Unit 17.35 = Sales Value 1,311.66 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.35					
Propane	Override		(1.50)	(\$242.91)	PPA
Propane	Override		1.50	\$242.91	\$0.00
[Roy# 0001] Sales Volume 49.2 x Price: Average Unit 164.57439024 = Sales Value 8,097.05999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 242.91					
Butane	Override		(0.70)	(\$259.61)	PPA
Butane	Override		0.70	\$259.61	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 379.55394737 = Sales Value 8,653.83000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 259.61					
Pentane	Override		(0.60)	(\$331.20)	PPA
Pentane	Override		0.60	\$331.20	\$0.00
[Roy# 0001] Sales Volume 19.7 x Price: Average Unit 560.40101523 = Sales Value 11,039.90000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 331.2					
Condensate	Override		(0.10)	(\$62.96)	PPA
Condensate	Override		0.10	\$62.96	\$0.00
[Roy# 0001] Sales Volume 4.9 x Price: Average Unit 428.27346939 = Sales Value 2,098.54000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.96					
Gas	Override		(5.80)	(\$264.20)	PPA
Gas	Override		5.80	\$264.20	\$0.00
[Roy# 0001] Sales Volume 193.3 x Price: Average Unit 45.55980341 = Sales Value 8,806.70999915 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 264.2					
Oil	Override		0.00	(\$16.06)	PPA
Oil	Override		0.00	\$16.06	\$0.00
[Roy# 0001] Price: Average Unit 446.09 Rounded Result [Round( 2 )] 446.09 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,608.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,608.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,608.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 446.09 = Price to use for Production Royalty 446.09 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.06					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(9.50)	(\$164.95)	PPA
Ethane	Override	9.50	\$164.95	\$0.00
[Roy# 0002] Sales Volume 316.9 x Price: Average Unit 17.35001578 = Sales Value 5,498.22000068 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.95				
Propane	Override	(6.20)	(\$1,020.86)	PPA
Propane	Override	6.20	\$1,020.86	\$0.00
[Roy# 0002] Sales Volume 206.7 x Price: Average Unit 164.62747944 = Sales Value 34,028.50000025 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,020.86				
Butane	Override	(2.90)	(\$1,109.65)	PPA
Butane	Override	2.90	\$1,109.65	\$0.00
[Roy# 0002] Sales Volume 97.5 x Price: Average Unit 379.36687179 = Sales Value 36,988.26999953 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,109.65				
Pentane	Override	(2.40)	(\$1,326.30)	PPA
Pentane	Override	2.40	\$1,326.30	\$0.00
[Roy# 0002] Sales Volume 78.9 x Price: Average Unit 560.32965779 = Sales Value 44,210.00999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,326.3				
Condensate	Override	(0.60)	(\$246.35)	PPA
Condensate	Override	0.60	\$246.35	\$0.00
[Roy# 0002] Sales Volume 19.2 x Price: Average Unit 427.6875 = Sales Value 8,211.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 246.35				
Gas	Override	(24.50)	(\$1,113.78)	PPA
Gas	Override	24.50	\$1,113.78	\$0.00
[Roy# 0002] Sales Volume 815.7 x Price: Average Unit 45.51439255 = Sales Value 37,126.09000304 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,113.78				
Oil	Override	0.00	(\$15.91)	PPA
Oil	Override	0.00	\$15.91	\$0.00
[Roy# 0002] Price: Average Unit 441.92 Rounded Result [Round( 2 )] 441.92 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,191.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,191.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,191.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 441.92 = Price to use for Production Royalty 441.92 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.91				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202001		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jun 18</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07					
Ethane	Override						(9.20)	(\$159.85)	PPA
Ethane	Override						9.20	\$159.85	\$0.00
[Roy# 0002] Sales Volume 307.1 x Price: Average Unit 17.35001628 = Sales Value 5,328.18999959 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 159.85									
Propane	Override						(6.00)	(\$991.22)	PPA
Propane	Override						6.00	\$991.22	\$0.00
[Roy# 0002] Sales Volume 200.7 x Price: Average Unit 164.62690583 = Sales Value 33,040.62000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 991.22									
Butane	Override						(2.80)	(\$1,071.21)	PPA
Butane	Override						2.80	\$1,071.21	\$0.00
[Roy# 0002] Sales Volume 94.1 x Price: Average Unit 379.45696068 = Sales Value 35,706.89999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,071.21									
Pentane	Override						(2.50)	(\$1,415.40)	PPA
Pentane	Override						2.50	\$1,415.40	\$0.00
[Roy# 0002] Sales Volume 84.2 x Price: Average Unit 560.33408551 = Sales Value 47,180.12999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,415.4									
Condensate	Override						(0.60)	(\$268.10)	PPA
Condensate	Override						0.60	\$268.10	\$0.00
[Roy# 0002] Sales Volume 20.9 x Price: Average Unit 427.59186603 = Sales Value 8,936.67000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 268.1									
Gas	Override						(23.70)	(\$1,080.48)	PPA
Gas	Override						23.70	\$1,080.48	\$0.00
[Roy# 0002] Sales Volume 791.3 x Price: Average Unit 45.51516492 = Sales Value 36,016.1500012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,080.48									
Oil	Override						0.00	(\$21.21)	PPA
Oil	Override						0.00	\$21.21	\$0.00
[Roy# 0002] Price: Average Unit 441.92222222 Rounded Result [Round( 2 )] 441.92 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,191.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,191.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,191.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 478.77 = Subtotal 0.0 + Price: Average Unit 441.92222222 = Price to use for Production Royalty 441.92222222 x Production: Wellhead Oil 1.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.21									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jun 18:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jul 18**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(2.60)	(\$78.63)	PPA
Ethane	Override	2.60	\$78.63	\$0.00
[Roy# 0001] Sales Volume 107.1 x Price: Average Unit 30.25994398 = Sales Value 3,240.84000026 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 78.63				
Propane	Override	(1.70)	(\$304.31)	PPA
Propane	Override	1.70	\$304.31	\$0.00
[Roy# 0001] Sales Volume 69.3 x Price: Average Unit 180.9997114 = Sales Value 12,543.28000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 304.31				
Butane	Override	(0.80)	(\$314.11)	PPA
Butane	Override	0.80	\$314.11	\$0.00
[Roy# 0001] Sales Volume 31.5 x Price: Average Unit 411.01777778 = Sales Value 12,947.06000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 314.11				
Pentane	Override	(1.00)	(\$566.50)	PPA
Pentane	Override	1.00	\$566.50	\$0.00
[Roy# 0001] Sales Volume 40.1 x Price: Average Unit 582.30498753 = Sales Value 23,350.42999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 566.5				
Condensate	Override	(0.40)	(\$192.55)	PPA
Condensate	Override	0.40	\$192.55	\$0.00
[Roy# 0001] Sales Volume 16.7 x Price: Average Unit 475.24311377 = Sales Value 7,936.55999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 192.55				
Gas	Override	(6.20)	(\$375.72)	PPA
Gas	Override	6.20	\$375.72	\$0.00
[Roy# 0001] Sales Volume 255.7 x Price: Average Unit 60.5652718 = Sales Value 15,486.53999926 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 375.72				
Oil	Override	(0.20)	(\$86.87)	PPA
Oil	Override	0.20	\$86.87	\$0.00
[Roy# 0001] Price: Average Unit 490.5 Rounded Result [Round( 2 )] 490.5 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 49,049.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 49,049.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 49,049.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 521.46 = Subtotal 0.0 + Price: Average Unit 490.5 = Price to use for Production Royalty 490.5 x Production: Wellhead Oil 7.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 86.87				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jul 18**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.70)	(\$21.33)	PPA
Ethane	Override	0.70	\$21.33	\$0.00
[Roy# 0001] Sales Volume 23.5 x Price: Average Unit 30.26 = Sales Value 711.11 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.33				
Propane	Override	(0.50)	(\$84.17)	PPA
Propane	Override	0.50	\$84.17	\$0.00
[Roy# 0001] Sales Volume 15.5 x Price: Average Unit 181.0 = Sales Value 2,805.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.17				
Butane	Override	(0.20)	(\$93.71)	PPA
Butane	Override	0.20	\$93.71	\$0.00
[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 411.01710526 = Sales Value 3,123.72999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.71				
Pentane	Override	(0.10)	(\$83.85)	PPA
Pentane	Override	0.10	\$83.85	\$0.00
[Roy# 0001] Sales Volume 4.8 x Price: Average Unit 582.30416667 = Sales Value 2,795.06000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.85				
Condensate	Override	0.00	(\$11.41)	PPA
Condensate	Override	0.00	\$11.41	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 475.4375 = Sales Value 380.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.41				
Gas	Override	(1.70)	(\$105.08)	PPA
Gas	Override	1.70	\$105.08	\$0.00
[Roy# 0001] Sales Volume 57.8 x Price: Average Unit 60.5982699 = Sales Value 3,502.58000022 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.08				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 490.5 Rounded Result [Round( 2 )] 490.5 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 49,049.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 49,049.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 49,049.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 521.46 = Subtotal 0.0 + Price: Average Unit 490.5 = Price to use for Production Royalty 490.5 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(5.70)	(\$172.26)	PPA
Ethane	Override	5.70	\$172.26	\$0.00
[Roy# 0001] Sales Volume 261.4 x Price: Average Unit 30.26002295 = Sales Value 7,909.96999913 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 172.26				
Propane	Override	(3.70)	(\$666.13)	PPA
Propane	Override	3.70	\$666.13	\$0.00
[Roy# 0001] Sales Volume 169.0 x Price: Average Unit 180.99952663 = Sales Value 30,588.92000047 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 666.13				
Butane	Override	(1.70)	(\$718.74)	PPA
Butane	Override	1.70	\$718.74	\$0.00
[Roy# 0001] Sales Volume 80.3 x Price: Average Unit 411.01793275 = Sales Value 33,004.73999983 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 718.74				
Pentane	Override	(2.00)	(\$1,138.74)	PPA
Pentane	Override	2.00	\$1,138.74	\$0.00
[Roy# 0001] Sales Volume 89.8 x Price: Average Unit 582.30489978 = Sales Value 52,290.98000024 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,138.74				
Condensate	Override	(0.70)	(\$335.45)	PPA
Condensate	Override	0.70	\$335.45	\$0.00
[Roy# 0001] Sales Volume 32.4 x Price: Average Unit 475.42685185 = Sales Value 15,403.82999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 335.45				
Gas	Override	(14.30)	(\$868.50)	PPA
Gas	Override	14.30	\$868.50	\$0.00
[Roy# 0001] Sales Volume 657.1 x Price: Average Unit 60.69306042 = Sales Value 39,881.41000198 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 868.5				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 454.73076923 Rounded Result [Round( 2 )] 454.73 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,472.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,472.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,472.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 521.46 = Subtotal 0.0 + Price: Average Unit 454.73076923 = Price to use for Production Royalty 454.73076923 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(2.00)	(\$60.19)	PPA
Ethane	Override	2.00	\$60.19	\$0.00
[Roy# 0001] Sales Volume 66.3 x Price: Average Unit 30.26003017 = Sales Value 2,006.24000027 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.19				
Propane	Override	(1.30)	(\$232.40)	PPA
Propane	Override	1.30	\$232.40	\$0.00
[Roy# 0001] Sales Volume 42.8 x Price: Average Unit 180.99953271 = Sales Value 7,746.77999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 232.4				
Butane	Override	(0.60)	(\$250.31)	PPA
Butane	Override	0.60	\$250.31	\$0.00
[Roy# 0001] Sales Volume 20.3 x Price: Average Unit 411.01773399 = Sales Value 8,343.66 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 250.31				
Pentane	Override	(0.50)	(\$295.23)	PPA
Pentane	Override	0.50	\$295.23	\$0.00
[Roy# 0001] Sales Volume 16.9 x Price: Average Unit 582.30473373 = Sales Value 9,840.95000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 295.23				
Condensate	Override	(0.20)	(\$74.26)	PPA
Condensate	Override	0.20	\$74.26	\$0.00
[Roy# 0001] Sales Volume 5.2 x Price: Average Unit 476.04230769 = Sales Value 2,475.41999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.26				
Gas	Override	(5.10)	(\$307.05)	PPA
Gas	Override	5.10	\$307.05	\$0.00
[Roy# 0001] Sales Volume 168.7 x Price: Average Unit 60.67065797 = Sales Value 10,235.13999954 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 307.05				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 454.73333333 Rounded Result [Round( 2 )] 454.73 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,472.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,472.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,472.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 521.46 = Subtotal 0.0 + Price: Average Unit 454.73333333 = Price to use for Production Royalty 454.73333333 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 18**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		(7.90)	(\$238.84)	PPA
Ethane	Override		7.90	\$238.84	\$0.00
[Roy# 0002] Sales Volume 263.1 x Price: Average Unit 30.25997719 = Sales Value 7,961.39999869 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 238.84					
Propane	Override		(4.90)	(\$892.15)	PPA
Propane	Override		4.90	\$892.15	\$0.00
[Roy# 0002] Sales Volume 164.3 x Price: Average Unit 180.99957395 = Sales Value 29,738.22999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 892.15					
Butane	Override		(2.20)	(\$912.46)	PPA
Butane	Override		2.20	\$912.46	\$0.00
[Roy# 0002] Sales Volume 74.0 x Price: Average Unit 411.01797297 = Sales Value 30,415.32999978 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 912.46					
Pentane	Override		(1.60)	(\$913.64)	PPA
Pentane	Override		1.60	\$913.64	\$0.00
[Roy# 0002] Sales Volume 52.3 x Price: Average Unit 582.30478011 = Sales Value 30,454.53999975 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 913.64					
Condensate	Override		(0.40)	(\$198.55)	PPA
Condensate	Override		0.40	\$198.55	\$0.00
[Roy# 0002] Sales Volume 13.9 x Price: Average Unit 476.1294964 = Sales Value 6,618.19999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 198.55					
Gas	Override		(20.20)	(\$1,219.20)	PPA
Gas	Override		20.20	\$1,219.20	\$0.00
[Roy# 0002] Sales Volume 672.8 x Price: Average Unit 60.4043698 = Sales Value 40,640.06000144 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,219.2					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 521.46 = Subtotal 521.46 + Price: Average Unit 0.0 = Price to use for Production Royalty 521.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override		(8.10)	(\$244.56)	PPA
Ethane	Override		8.10	\$244.56	\$0.00
[Roy# 0002] Sales Volume 269.4 x Price: Average Unit 30.26002227 = Sales Value 8,152.04999954 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 244.56					
Propane	Override		(5.00)	(\$913.87)	PPA
Propane	Override		5.00	\$913.87	\$0.00
[Roy# 0002] Sales Volume 168.3 x Price: Average Unit 180.99952466 = Sales Value 30,462.22000028 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 913.87					
Butane	Override		(2.20)	(\$922.32)	PPA
Butane	Override		2.20	\$922.32	\$0.00
[Roy# 0002] Sales Volume 74.8 x Price: Average Unit 411.01791444 = Sales Value 30,744.14000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 922.32					
Pentane	Override		(1.70)	(\$973.03)	PPA
Pentane	Override		1.70	\$973.03	\$0.00
[Roy# 0002] Sales Volume 55.7 x Price: Average Unit 582.3048474 = Sales Value 32,434.38000018 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 973.03					
Condensate	Override		(0.50)	(\$244.05)	PPA
Condensate	Override		0.50	\$244.05	\$0.00
[Roy# 0002] Sales Volume 17.1 x Price: Average Unit 475.73567251 = Sales Value 8,135.07999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 244.05					
Gas	Override		(20.40)	(\$1,229.89)	PPA
Gas	Override		20.40	\$1,229.89	\$0.00
[Roy# 0002] Sales Volume 678.9 x Price: Average Unit 60.38649286 = Sales Value 40,996.39000265 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,229.89					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Unit Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 521.46 = Subtotal 521.46 + Price: Average Unit 0.0 = Price to use for Production Royalty 521.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00
Total for Jul 18:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Aug 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(2.30)	(\$63.29)	PPA
Ethane	Override	2.30	\$63.29	\$0.00
[Roy# 0001] Sales Volume 93.8 x Price: Average Unit 27.81002132 = Sales Value 2,608.57999982 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.29				
Propane	Override	(1.40)	(\$278.66)	PPA
Propane	Override	1.40	\$278.66	\$0.00
[Roy# 0001] Sales Volume 57.7 x Price: Average Unit 199.06481802 = Sales Value 11,486.03999975 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 278.66				
Butane	Override	(0.60)	(\$240.97)	PPA
Butane	Override	0.60	\$240.97	\$0.00
[Roy# 0001] Sales Volume 26.1 x Price: Average Unit 380.54597701 = Sales Value 9,932.24999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 240.97				
Pentane	Override	(0.50)	(\$296.45)	PPA
Pentane	Override	0.50	\$296.45	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 545.50848214 = Sales Value 12,219.38999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 296.45				
Condensate	Override	(0.20)	(\$67.85)	PPA
Condensate	Override	0.20	\$67.85	\$0.00
[Roy# 0001] Sales Volume 6.8 x Price: Average Unit 411.275 = Sales Value 2,796.67 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.85				
Gas	Override	(5.40)	(\$321.14)	PPA
Gas	Override	5.40	\$321.14	\$0.00
[Roy# 0001] Sales Volume 221.6 x Price: Average Unit 59.73316787 = Sales Value 13,236.86999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 321.14				
Oil	Override	(0.10)	(\$45.13)	PPA
Oil	Override	0.10	\$45.13	\$0.00
[Roy# 0001] Price: Average Unit 453.67073171 Rounded Result [Round( 2 )] 453.67 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,366.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,366.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,366.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 466.46 = Subtotal 0.0 + Price: Average Unit 453.67073171 = Price to use for Production Royalty 453.67073171 x Production: Wellhead Oil 4.1 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.13				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.70)	(\$19.52)	PPA
Ethane	Override	0.70	\$19.52	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 27.81025641 = Sales Value 650.75999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.52				
Propane	Override	(0.50)	(\$90.18)	PPA
Propane	Override	0.50	\$90.18	\$0.00
[Roy# 0001] Sales Volume 15.1 x Price: Average Unit 199.06423841 = Sales Value 3,005.86999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.18				
Butane	Override	(0.20)	(\$77.63)	PPA
Butane	Override	0.20	\$77.63	\$0.00
[Roy# 0001] Sales Volume 6.8 x Price: Average Unit 380.54705882 = Sales Value 2,587.71999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.63				
Pentane	Override	(0.10)	(\$80.19)	PPA
Pentane	Override	0.10	\$80.19	\$0.00
[Roy# 0001] Sales Volume 4.9 x Price: Average Unit 545.50816327 = Sales Value 2,672.99000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.19				
Condensate	Override	0.00	(\$11.14)	PPA
Condensate	Override	0.00	\$11.14	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit 412.76666667 = Sales Value 371.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.14				
Gas	Override	(1.70)	(\$103.81)	PPA
Gas	Override	1.70	\$103.81	\$0.00
[Roy# 0001] Sales Volume 58.0 x Price: Average Unit 59.66224138 = Sales Value 3,460.41000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.81				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 453.67 Rounded Result [Round( 2 )] 453.67 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,366.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,366.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,366.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 466.46 = Subtotal 0.0 + Price: Average Unit 453.67 = Price to use for Production Royalty 453.67 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override		(5.50)	(\$151.83)	PPA
Ethane	Override		5.50	\$151.83	\$0.00
[Roy# 0001] Sales Volume 250.7 x Price: Average Unit 27.81001197 = Sales Value 6,971.97000088 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.83					
Propane	Override		(3.40)	(\$677.57)	PPA
Propane	Override		3.40	\$677.57	\$0.00
[Roy# 0001] Sales Volume 156.3 x Price: Average Unit 199.06487524 = Sales Value 31,113.84000001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 677.57					
Butane	Override		(1.60)	(\$615.73)	PPA
Butane	Override		1.60	\$615.73	\$0.00
[Roy# 0001] Sales Volume 74.3 x Price: Average Unit 380.54576043 = Sales Value 28,274.54999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 615.73					
Pentane	Override		(1.80)	(\$966.99)	PPA
Pentane	Override		1.80	\$966.99	\$0.00
[Roy# 0001] Sales Volume 81.4 x Price: Average Unit 545.50847666 = Sales Value 44,404.39000012 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 966.99					
Condensate	Override		(0.60)	(\$257.21)	PPA
Condensate	Override		0.60	\$257.21	\$0.00
[Roy# 0001] Sales Volume 28.7 x Price: Average Unit 411.53205575 = Sales Value 11,810.97000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 257.21					
Gas	Override		(13.60)	(\$816.08)	PPA
Gas	Override		13.60	\$816.08	\$0.00
[Roy# 0001] Sales Volume 626.4 x Price: Average Unit 59.82476054 = Sales Value 37,474.23000226 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 816.08					
Oil	Override		0.00	(\$12.72)	PPA
Oil	Override		0.00	\$12.72	\$0.00
[Roy# 0001] Price: Average Unit 449.35 Rounded Result [Round( 2 )] 449.35 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,934.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,934.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,934.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 466.46 = Subtotal 0.0 + Price: Average Unit 449.35 = Price to use for Production Royalty 449.35 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.72					
		Total for Property:	0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.90)	(\$53.06)	PPA
Ethane	Override	1.90	\$53.06	\$0.00
[Roy# 0001] Sales Volume 63.6 x Price: Average Unit 27.81006289 = Sales Value 1,768.7199998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.06				
Propane	Override	(1.20)	(\$234.70)	PPA
Propane	Override	1.20	\$234.70	\$0.00
[Roy# 0001] Sales Volume 39.3 x Price: Average Unit 199.0648855 = Sales Value 7,823.25000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.7				
Butane	Override	(0.50)	(\$194.08)	PPA
Butane	Override	0.50	\$194.08	\$0.00
[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 380.54529412 = Sales Value 6,469.27000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.08				
Pentane	Override	(0.50)	(\$270.03)	PPA
Pentane	Override	0.50	\$270.03	\$0.00
[Roy# 0001] Sales Volume 16.5 x Price: Average Unit 545.50848485 = Sales Value 9,000.890000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 270.03				
Condensate	Override	(0.10)	(\$51.67)	PPA
Condensate	Override	0.10	\$51.67	\$0.00
[Roy# 0001] Sales Volume 4.2 x Price: Average Unit 410.07619048 = Sales Value 1,722.320000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.67				
Gas	Override	(4.80)	(\$286.17)	PPA
Gas	Override	4.80	\$286.17	\$0.00
[Roy# 0001] Sales Volume 159.3 x Price: Average Unit 59.88079096 = Sales Value 9,539.00999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 286.17				
Oil	Override	0.00	(\$1.35)	PPA
Oil	Override	0.00	\$1.35	\$0.00
[Roy# 0001] Price: Average Unit 449.4 Rounded Result [Round( 2 )] 449.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 44,939.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 44,939.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 44,939.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 466.46 = Subtotal 0.0 + Price: Average Unit 449.4 = Price to use for Production Royalty 449.4 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.35				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		(6.70)	(\$186.97)	PPA
Ethane	Override		6.70	\$186.97	\$0.00
[Roy# 0002] Sales Volume 224.1 x Price: Average Unit 27.80999554 = Sales Value 6,232.22000051 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 186.97					
Propane	Override		(4.00)	(\$804.42)	PPA
Propane	Override		4.00	\$804.42	\$0.00
[Roy# 0002] Sales Volume 134.7 x Price: Average Unit 199.06488493 = Sales Value 26,814.04000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 804.42					
Butane	Override		(1.80)	(\$674.71)	PPA
Butane	Override		1.80	\$674.71	\$0.00
[Roy# 0002] Sales Volume 59.1 x Price: Average Unit 380.54585448 = Sales Value 22,490.25999977 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 674.71					
Pentane	Override		(1.30)	(\$688.98)	PPA
Pentane	Override		1.30	\$688.98	\$0.00
[Roy# 0002] Sales Volume 42.1 x Price: Average Unit 545.50855107 = Sales Value 22,965.91000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 688.98					
Condensate	Override		(0.20)	(\$100.72)	PPA
Condensate	Override		0.20	\$100.72	\$0.00
[Roy# 0002] Sales Volume 8.2 x Price: Average Unit 409.44634146 = Sales Value 3,357.45999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 100.72					
Gas	Override		(17.10)	(\$1,017.62)	PPA
Gas	Override		17.10	\$1,017.62	\$0.00
[Roy# 0002] Sales Volume 569.3 x Price: Average Unit 59.58329527 = Sales Value 33,920.76999721 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,017.62					
Oil	Override		(0.20)	(\$113.56)	PPA
Oil	Override		0.20	\$113.56	\$0.00
[Roy# 0002] Price: Average Unit 461.61038961 Rounded Result [Round( 2 )] 461.61 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 46,160.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 46,160.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 46,160.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 466.46 = Subtotal 0.0 + Price: Average Unit 461.61038961 = Price to use for Production Royalty 461.61038961 x Production: Wellhead Oil 8.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 113.56					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override		(6.90)	(\$192.14)	PPA
Ethane	Override		6.90	\$192.14	\$0.00
[Roy# 0002] Sales Volume 230.3 x Price: Average Unit 27.8100304 = Sales Value 6,404.65000112 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 192.14					
Propane	Override		(4.10)	(\$822.34)	PPA
Propane	Override		4.10	\$822.34	\$0.00
[Roy# 0002] Sales Volume 137.7 x Price: Average Unit 199.06485113 = Sales Value 27,411.2300006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 822.34					
Butane	Override		(1.90)	(\$708.96)	PPA
Butane	Override		1.90	\$708.96	\$0.00
[Roy# 0002] Sales Volume 62.1 x Price: Average Unit 380.54589372 = Sales Value 23,631.90000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 708.96					
Pentane	Override		(1.40)	(\$774.08)	PPA
Pentane	Override		1.40	\$774.08	\$0.00
[Roy# 0002] Sales Volume 47.3 x Price: Average Unit 545.50845666 = Sales Value 25,802.55000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 774.08					
Condensate	Override		(0.40)	(\$160.25)	PPA
Condensate	Override		0.40	\$160.25	\$0.00
[Roy# 0002] Sales Volume 13.0 x Price: Average Unit 410.89538462 = Sales Value 5,341.64000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.25					
Gas	Override		(17.30)	(\$1,028.12)	PPA
Gas	Override		17.30	\$1,028.12	\$0.00
[Roy# 0002] Sales Volume 575.3 x Price: Average Unit 59.56980706 = Sales Value 34,270.51000162 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,028.12					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 461.6 Rounded Result [Round( 2 )] 461.6 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 46,159.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 46,159.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 46,159.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 466.46 = Subtotal 0.0 + Price: Average Unit 461.6 = Price to use for Production Royalty 461.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Aug 18:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(2.10)	(\$48.69)	PPA
Ethane	Override	2.10	\$48.69	\$0.00
[Roy# 0001] Sales Volume 86.8 x Price: Average Unit 23.12004608 = Sales Value 2,006.81999974 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.69				
Propane	Override	(1.30)	(\$266.33)	PPA
Propane	Override	1.30	\$266.33	\$0.00
[Roy# 0001] Sales Volume 55.5 x Price: Average Unit 197.79495495 = Sales Value 10,977.61999973 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 266.33				
Butane	Override	(0.60)	(\$275.03)	PPA
Butane	Override	0.60	\$275.03	\$0.00
[Roy# 0001] Sales Volume 26.4 x Price: Average Unit 429.40909091 = Sales Value 11,336.40000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 275.03				
Pentane	Override	(0.60)	(\$337.87)	PPA
Pentane	Override	0.60	\$337.87	\$0.00
[Roy# 0001] Sales Volume 24.2 x Price: Average Unit 575.47933884 = Sales Value 13,926.59999993 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 337.87				
Condensate	Override	(0.20)	(\$76.21)	PPA
Condensate	Override	0.20	\$76.21	\$0.00
[Roy# 0001] Sales Volume 6.6 x Price: Average Unit 475.93333333 = Sales Value 3,141.15999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.21				
Gas	Override	(5.60)	(\$323.74)	PPA
Gas	Override	5.60	\$323.74	\$0.00
[Roy# 0001] Sales Volume 229.0 x Price: Average Unit 58.27065502 = Sales Value 13,343.97999958 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 323.74				
Oil	Override	(0.20)	(\$80.53)	PPA
Oil	Override	0.20	\$80.53	\$0.00
[Roy# 0001] Price: Average Unit 481.06938776 Rounded Result [Round( 2 )] 481.07 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 48,106.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 48,106.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 48,106.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.9 = Subtotal 0.0 + Price: Average Unit 481.06938776 = Price to use for Production Royalty 481.06938776 x Production: Wellhead Oil 6.9 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.53				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.70)	(\$15.05)	PPA
Ethane	Override	0.70	\$15.05	\$0.00
[Roy# 0001] Sales Volume 21.7 x Price: Average Unit 23.1202765 = Sales Value 501.71000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.05				
Propane	Override	(0.40)	(\$83.67)	PPA
Propane	Override	0.40	\$83.67	\$0.00
[Roy# 0001] Sales Volume 14.1 x Price: Average Unit 197.79503546 = Sales Value 2,788.90999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.67				
Butane	Override	(0.20)	(\$90.18)	PPA
Butane	Override	0.20	\$90.18	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 429.40857143 = Sales Value 3,005.86000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.18				
Pentane	Override	(0.20)	(\$88.05)	PPA
Pentane	Override	0.20	\$88.05	\$0.00
[Roy# 0001] Sales Volume 5.1 x Price: Average Unit 575.47843137 = Sales Value 2,934.93999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.05				
Condensate	Override	0.00	(\$17.15)	PPA
Condensate	Override	0.00	\$17.15	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 476.26666667 = Sales Value 571.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.15				
Gas	Override	(1.80)	(\$103.14)	PPA
Gas	Override	1.80	\$103.14	\$0.00
[Roy# 0001] Sales Volume 59.2 x Price: Average Unit 58.07381757 = Sales Value 3,437.97000014 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.14				
Oil	Override	(0.10)	(\$53.40)	PPA
Oil	Override	0.10	\$53.40	\$0.00
[Roy# 0001] Price: Average Unit 481.07027027 Rounded Result [Round( 2 )] 481.07 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 48,106.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 48,106.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 48,106.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.9 = Subtotal 0.0 + Price: Average Unit 481.07027027 = Price to use for Production Royalty 481.07027027 x Production: Wellhead Oil 3.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.4				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(4.70)	(\$109.36)	PPA
Ethane	Override	4.70	\$109.36	\$0.00
[Roy# 0001] Sales Volume 217.2 x Price: Average Unit 23.11998158 = Sales Value 5,021.65999918 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.36				
Propane	Override	(3.00)	(\$593.99)	PPA
Propane	Override	3.00	\$593.99	\$0.00
[Roy# 0001] Sales Volume 137.9 x Price: Average Unit 197.79499637 = Sales Value 27,275.92999942 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 593.99				
Butane	Override	(1.60)	(\$679.84)	PPA
Butane	Override	1.60	\$679.84	\$0.00
[Roy# 0001] Sales Volume 72.7 x Price: Average Unit 429.40894085 = Sales Value 31,218.0299998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 679.84				
Pentane	Override	(1.70)	(\$969.99)	PPA
Pentane	Override	1.70	\$969.99	\$0.00
[Roy# 0001] Sales Volume 77.4 x Price: Average Unit 575.47919897 = Sales Value 44,542.09000028 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 969.99				
Condensate	Override	(0.50)	(\$240.56)	PPA
Condensate	Override	0.50	\$240.56	\$0.00
[Roy# 0001] Sales Volume 23.2 x Price: Average Unit 476.13318966 = Sales Value 11,046.29000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 240.56				
Gas	Override	(13.20)	(\$767.70)	PPA
Gas	Override	13.20	\$767.70	\$0.00
[Roy# 0001] Sales Volume 603.9 x Price: Average Unit 58.37514489 = Sales Value 35,252.74999907 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 767.7				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 450.44285714 Rounded Result [Round( 2 )] 450.44 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,043.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,043.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,043.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.9 = Subtotal 0.0 + Price: Average Unit 450.44285714 = Price to use for Production Royalty 450.44285714 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.60)	(\$36.62)	PPA
Ethane	Override	1.60	\$36.62	\$0.00
[Roy# 0001] Sales Volume 52.8 x Price: Average Unit 23.12007576 = Sales Value 1,220.74000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.62				
Propane	Override	(1.00)	(\$192.85)	PPA
Propane	Override	1.00	\$192.85	\$0.00
[Roy# 0001] Sales Volume 32.5 x Price: Average Unit 197.79476923 = Sales Value 6,428.32999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 192.85				
Butane	Override	(0.50)	(\$215.13)	PPA
Butane	Override	0.50	\$215.13	\$0.00
[Roy# 0001] Sales Volume 16.7 x Price: Average Unit 429.40898204 = Sales Value 7,171.13000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 215.13				
Pentane	Override	(0.50)	(\$262.42)	PPA
Pentane	Override	0.50	\$262.42	\$0.00
[Roy# 0001] Sales Volume 15.2 x Price: Average Unit 575.47960526 = Sales Value 8,747.28999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 262.42				
Condensate	Override	(0.10)	(\$27.15)	PPA
Condensate	Override	0.10	\$27.15	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 476.36315789 = Sales Value 905.08999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.15				
Gas	Override	(4.30)	(\$252.82)	PPA
Gas	Override	4.30	\$252.82	\$0.00
[Roy# 0001] Sales Volume 144.7 x Price: Average Unit 58.23973739 = Sales Value 8,427.29000033 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 252.82				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 450.44 Rounded Result [Round( 2 )] 450.44 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,043.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,043.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,043.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.9 = Subtotal 0.0 + Price: Average Unit 450.44 = Price to use for Production Royalty 450.44 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		(5.00)	(\$114.58)	PPA
Ethane	Override		5.00	\$114.58	\$0.00
[Roy# 0002] Sales Volume 165.2 x Price: Average Unit 23.12003632 = Sales Value 3,819.43000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 114.58					
Propane	Override		(3.00)	(\$601.10)	PPA
Propane	Override		3.00	\$601.10	\$0.00
[Roy# 0002] Sales Volume 101.3 x Price: Average Unit 197.79506417 = Sales Value 20,036.64000042 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 601.1					
Butane	Override		(1.50)	(\$637.67)	PPA
Butane	Override		1.50	\$637.67	\$0.00
[Roy# 0002] Sales Volume 49.5 x Price: Average Unit 429.40888889 = Sales Value 21,255.74000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 637.67					
Pentane	Override		(0.90)	(\$538.65)	PPA
Pentane	Override		0.90	\$538.65	\$0.00
[Roy# 0002] Sales Volume 31.2 x Price: Average Unit 575.47948718 = Sales Value 17,954.96000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 538.65					
Condensate	Override		(0.10)	(\$52.82)	PPA
Condensate	Override		0.10	\$52.82	\$0.00
[Roy# 0002] Sales Volume 3.7 x Price: Average Unit 475.84054054 = Sales Value 1,760.61 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.82					
Gas	Override		(14.00)	(\$812.13)	PPA
Gas	Override		14.00	\$812.13	\$0.00
[Roy# 0002] Sales Volume 466.3 x Price: Average Unit 58.05524341 = Sales Value 27,071.16000208 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 812.13					
Oil	Override		(0.30)	(\$153.18)	PPA
Oil	Override		0.30	\$153.18	\$0.00
[Roy# 0002] Price: Average Unit 451.8516129 Rounded Result [Round( 2 )] 451.85 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,184.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,184.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,184.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.9 = Subtotal 0.0 + Price: Average Unit 451.8516129 = Price to use for Production Royalty 451.8516129 x Production: Wellhead Oil 11.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.18					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override	(5.60)	(\$129.15)	PPA
Ethane	Override	5.60	\$129.15	\$0.00
[Roy# 0002] Sales Volume 186.2 x Price: Average Unit 23.11997852 = Sales Value 4,304.94000042 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 129.15				
Propane	Override	(3.50)	(\$685.36)	PPA
Propane	Override	3.50	\$685.36	\$0.00
[Roy# 0002] Sales Volume 115.5 x Price: Average Unit 197.79515152 = Sales Value 22,845.34000056 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 685.36				
Butane	Override	(1.70)	(\$718.83)	PPA
Butane	Override	1.70	\$718.83	\$0.00
[Roy# 0002] Sales Volume 55.8 x Price: Average Unit 429.40896057 = Sales Value 23,961.01999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 718.83				
Pentane	Override	(1.30)	(\$766.54)	PPA
Pentane	Override	1.30	\$766.54	\$0.00
[Roy# 0002] Sales Volume 44.4 x Price: Average Unit 575.4795045 = Sales Value 25,551.2899998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 766.54				
Condensate	Override	(0.30)	(\$139.96)	PPA
Condensate	Override	0.30	\$139.96	\$0.00
[Roy# 0002] Sales Volume 9.8 x Price: Average Unit 476.06326531 = Sales Value 4,665.42000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 139.96				
Gas	Override	(15.50)	(\$903.17)	PPA
Gas	Override	15.50	\$903.17	\$0.00
[Roy# 0002] Sales Volume 517.9 x Price: Average Unit 58.13058506 = Sales Value 30,105.83000257 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 903.17				
Oil	Override	(0.40)	(\$175.78)	PPA
Oil	Override	0.40	\$175.78	\$0.00
[Roy# 0002] Price: Average Unit 457.7496 Rounded Result [Round( 2 )] 457.75 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,774.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,774.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,774.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.9 = Subtotal 0.0 + Price: Average Unit 457.7496 = Price to use for Production Royalty 457.7496 x Production: Wellhead Oil 12.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.78				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 18

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514872

STRACHAN 100/02-29-037-08W5/02 SL 16-29

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.4 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		(0.30)	(\$45.26)	PPA
Propane	Override		0.30	\$45.26	\$0.00
[Roy# 0001] Sales Volume 9.1 x Price: Average Unit 165.7956044 = Sales Value 1,508.74000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.26					
Butane	Override		(0.10)	(\$35.29)	PPA
Butane	Override		0.10	\$35.29	\$0.00
[Roy# 0001] Sales Volume 3.9 x Price: Average Unit 301.58461538 = Sales Value 1,176.17999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.29					
Pentane	Override		0.00	(\$3.37)	PPA
Pentane	Override		0.00	\$3.37	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit 561.5 = Sales Value 112.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.37					
Condensate	Override		(0.10)	(\$77.94)	PPA
Condensate	Override		0.10	\$77.94	\$0.00
[Roy# 0001] Sales Volume 4.6 x Price: Average Unit 564.75 = Sales Value 2,597.85 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.94					
Gas	Override		(3.40)	(\$205.71)	PPA
Gas	Override		3.40	\$205.71	\$0.00
[Roy# 0001] Sales Volume 111.7 x Price: Average Unit 61.38880931 = Sales Value 6,857.12999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.71					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.9 = Subtotal 402.9 + Price: Average Unit 0.0 = Price to use for Production Royalty 402.9 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 18

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514882

STRACHAN 100/07-29-037-08W5/02

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		(0.10)	(\$21.39)	PPA
Propane	Override		0.10	\$21.39	\$0.00
[Roy# 0001] Sales Volume 4.3 x Price: Average Unit 165.79534884 = Sales Value 712.92000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.39					
Butane	Override		(0.10)	(\$16.29)	PPA
Butane	Override		0.10	\$16.29	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 301.58333333 = Sales Value 542.84999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.29					
Pentane	Override		0.00	(\$1.68)	PPA
Pentane	Override		0.00	\$1.68	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 561.5 = Sales Value 56.15 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.68					
Condensate	Override		(0.10)	(\$35.58)	PPA
Condensate	Override		0.10	\$35.58	\$0.00
[Roy# 0001] Sales Volume 2.1 x Price: Average Unit 564.74761905 = Sales Value 1,185.97000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.58					
Gas	Override		(1.60)	(\$95.84)	PPA
Gas	Override		1.60	\$95.84	\$0.00
[Roy# 0001] Sales Volume 52.0 x Price: Average Unit 61.43846154 = Sales Value 3,194.80000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.84					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 402.9 = Subtotal 402.9 + Price: Average Unit 0.0 = Price to use for Production Royalty 402.9 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Sep 18:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(2.00)	(\$56.67)	PPA
Ethane	Override	2.00	\$56.67	\$0.00
[Roy# 0001] Sales Volume 82.3 x Price: Average Unit 28.3800729 = Sales Value 2,335.67999967 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.67				
Propane	Override	(1.40)	(\$275.79)	PPA
Propane	Override	1.40	\$275.79	\$0.00
[Roy# 0001] Sales Volume 55.7 x Price: Average Unit 204.08581688 = Sales Value 11,367.58000022 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 275.79				
Butane	Override	(0.60)	(\$234.94)	PPA
Butane	Override	0.60	\$234.94	\$0.00
[Roy# 0001] Sales Volume 26.6 x Price: Average Unit 364.05639098 = Sales Value 9,683.90000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.94				
Pentane	Override	(0.70)	(\$340.90)	PPA
Pentane	Override	0.70	\$340.90	\$0.00
[Roy# 0001] Sales Volume 27.2 x Price: Average Unit 516.59117647 = Sales Value 14,051.27999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 340.9				
Condensate	Override	(0.20)	(\$63.96)	PPA
Condensate	Override	0.20	\$63.96	\$0.00
[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 346.90394737 = Sales Value 2,636.47000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.96				
Gas	Override	(4.90)	(\$326.34)	PPA
Gas	Override	4.90	\$326.34	\$0.00
[Roy# 0001] Sales Volume 202.9 x Price: Average Unit 66.2956136 = Sales Value 13,451.37999944 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 326.34				
Oil	Override	0.00	(\$8.84)	PPA
Oil	Override	0.00	\$8.84	\$0.00
[Roy# 0001] Price: Average Unit 404.81111111 Rounded Result [Round( 2 )] 404.81 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,480.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,480.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,480.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 345.09 = Subtotal 0.0 + Price: Average Unit 404.81111111 = Price to use for Production Royalty 404.81111111 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.84				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.60)	(\$17.28)	PPA
Ethane	Override	0.60	\$17.28	\$0.00
[Roy# 0001] Sales Volume 20.3 x Price: Average Unit 28.37980296 = Sales Value 576.11000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.28				
Propane	Override	(0.40)	(\$85.72)	PPA
Propane	Override	0.40	\$85.72	\$0.00
[Roy# 0001] Sales Volume 14.0 x Price: Average Unit 204.08642857 = Sales Value 2,857.20999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.72				
Butane	Override	(0.20)	(\$84.10)	PPA
Butane	Override	0.20	\$84.10	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 364.05584416 = Sales Value 2,803.23000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.1				
Pentane	Override	(0.10)	(\$71.29)	PPA
Pentane	Override	0.10	\$71.29	\$0.00
[Roy# 0001] Sales Volume 4.6 x Price: Average Unit 516.59130435 = Sales Value 2,376.32000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.29				
Condensate	Override	0.00	(\$2.24)	PPA
Condensate	Override	0.00	\$2.24	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit 373.15 = Sales Value 74.63 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.24				
Gas	Override	(1.50)	(\$101.92)	PPA
Gas	Override	1.50	\$101.92	\$0.00
[Roy# 0001] Sales Volume 51.2 x Price: Average Unit 66.35566406 = Sales Value 3,397.40999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.92				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 404.45259 Rounded Result [Round( 2 )] 404.45 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,444.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,444.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,444.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 345.09 = Subtotal 0.0 + Price: Average Unit 404.45259 = Price to use for Production Royalty 404.45259 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(4.80)	(\$137.08)	PPA
Ethane	Override	4.80	\$137.08	\$0.00
[Roy# 0001] Sales Volume 221.8 x Price: Average Unit 28.37998197 = Sales Value 6,294.68000095 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.08				
Propane	Override	(3.30)	(\$668.43)	PPA
Propane	Override	3.30	\$668.43	\$0.00
[Roy# 0001] Sales Volume 150.4 x Price: Average Unit 204.08590426 = Sales Value 30,694.5200007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 668.43				
Butane	Override	(1.70)	(\$614.42)	PPA
Butane	Override	1.70	\$614.42	\$0.00
[Roy# 0001] Sales Volume 77.5 x Price: Average Unit 364.0563871 = Sales Value 28,214.37000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 614.42				
Pentane	Override	(2.10)	(\$1,103.61)	PPA
Pentane	Override	2.10	\$1,103.61	\$0.00
[Roy# 0001] Sales Volume 98.1 x Price: Average Unit 516.59123344 = Sales Value 50,677.60000046 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,103.61				
Condensate	Override	(0.70)	(\$229.46)	PPA
Condensate	Override	0.70	\$229.46	\$0.00
[Roy# 0001] Sales Volume 30.3 x Price: Average Unit 347.74191419 = Sales Value 10,536.57999996 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.46				
Gas	Override	(12.60)	(\$833.60)	PPA
Gas	Override	12.60	\$833.60	\$0.00
[Roy# 0001] Sales Volume 576.4 x Price: Average Unit 66.4101492 = Sales Value 38,278.80999888 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 833.6				
Oil	Override	(0.10)	(\$20.62)	PPA
Oil	Override	0.10	\$20.62	\$0.00
[Roy# 0001] Price: Average Unit 394.62 Rounded Result [Round( 2 )] 394.62 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,461.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,461.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,461.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 345.09 = Subtotal 0.0 + Price: Average Unit 394.62 = Price to use for Production Royalty 394.62 x Production: Wellhead Oil 2.4 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.62				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.40)	(\$40.44)	PPA
Ethane	Override	1.40	\$40.44	\$0.00
[Roy# 0001] Sales Volume 47.5 x Price: Average Unit 28.38 = Sales Value 1,348.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.44				
Propane	Override	(0.90)	(\$192.86)	PPA
Propane	Override	0.90	\$192.86	\$0.00
[Roy# 0001] Sales Volume 31.5 x Price: Average Unit 204.08571429 = Sales Value 6,428.70000014 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 192.86				
Butane	Override	(0.50)	(\$163.83)	PPA
Butane	Override	0.50	\$163.83	\$0.00
[Roy# 0001] Sales Volume 15.0 x Price: Average Unit 364.05666667 = Sales Value 5,460.85000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.83				
Pentane	Override	(0.30)	(\$179.77)	PPA
Pentane	Override	0.30	\$179.77	\$0.00
[Roy# 0001] Sales Volume 11.6 x Price: Average Unit 516.59137931 = Sales Value 5,992.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 179.77				
Condensate	Override	(0.10)	(\$18.61)	PPA
Condensate	Override	0.10	\$18.61	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 344.68888889 = Sales Value 620.44 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.61				
Gas	Override	(3.70)	(\$246.59)	PPA
Gas	Override	3.70	\$246.59	\$0.00
[Roy# 0001] Sales Volume 123.8 x Price: Average Unit 66.39491115 = Sales Value 8,219.69000037 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 246.59				
Oil	Override	0.00	(\$1.18)	PPA
Oil	Override	0.00	\$1.18	\$0.00
[Roy# 0001] Price: Average Unit 394.6 Rounded Result [Round( 2 )] 394.6 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,459.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,459.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,459.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 345.09 = Subtotal 0.0 + Price: Average Unit 394.6 = Price to use for Production Royalty 394.6 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.18				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(4.80)	(\$136.90)	PPA
Ethane	Override	4.80	\$136.90	\$0.00
[Roy# 0002] Sales Volume 160.8 x Price: Average Unit 28.37997512 = Sales Value 4,563.4999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.9				
Propane	Override	(3.20)	(\$642.87)	PPA
Propane	Override	3.20	\$642.87	\$0.00
[Roy# 0002] Sales Volume 105.0 x Price: Average Unit 204.08590476 = Sales Value 21,429.0199998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 642.87				
Butane	Override	(1.50)	(\$546.08)	PPA
Butane	Override	1.50	\$546.08	\$0.00
[Roy# 0002] Sales Volume 50.0 x Price: Average Unit 364.0564 = Sales Value 18,202.82 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 546.08				
Pentane	Override	(1.20)	(\$626.11)	PPA
Pentane	Override	1.20	\$626.11	\$0.00
[Roy# 0002] Sales Volume 40.4 x Price: Average Unit 516.59133663 = Sales Value 20,870.28999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 626.11				
Condensate	Override	(0.20)	(\$57.64)	PPA
Condensate	Override	0.20	\$57.64	\$0.00
[Roy# 0002] Sales Volume 5.5 x Price: Average Unit 349.30363636 = Sales Value 1,921.16999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.64				
Gas	Override	(12.70)	(\$836.59)	PPA
Gas	Override	12.70	\$836.59	\$0.00
[Roy# 0002] Sales Volume 422.1 x Price: Average Unit 66.06571902 = Sales Value 27,886.33999834 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 836.59				
Oil	Override	0.00	(\$12.67)	PPA
Oil	Override	0.00	\$12.67	\$0.00
[Roy# 0002] Price: Average Unit 383.93333333 Rounded Result [Round( 2 )] 383.93 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,392.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,392.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,392.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 345.09 = Subtotal 0.0 + Price: Average Unit 383.93333333 = Price to use for Production Royalty 383.93333333 x Production: Wellhead Oil 1.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.67				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202001		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Oct 18</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07					
Ethane	Override						(5.40)	(\$153.93)	PPA
Ethane	Override						5.40	\$153.93	\$0.00
[Roy# 0002] Sales Volume 180.8 x Price: Average Unit 28.37997788 = Sales Value 5,131.1000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.93									
Propane	Override						(3.60)	(\$726.75)	PPA
Propane	Override						3.60	\$726.75	\$0.00
[Roy# 0002] Sales Volume 118.7 x Price: Average Unit 204.08593092 = Sales Value 24,225.0000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 726.75									
Butane	Override						(1.70)	(\$630.18)	PPA
Butane	Override						1.70	\$630.18	\$0.00
[Roy# 0002] Sales Volume 57.7 x Price: Average Unit 364.05632582 = Sales Value 21,006.04999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 630.18									
Pentane	Override						(1.50)	(\$757.84)	PPA
Pentane	Override						1.50	\$757.84	\$0.00
[Roy# 0002] Sales Volume 48.9 x Price: Average Unit 516.59120654 = Sales Value 25,261.30999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 757.84									
Condensate	Override						(0.30)	(\$99.71)	PPA
Condensate	Override						0.30	\$99.71	\$0.00
[Roy# 0002] Sales Volume 9.5 x Price: Average Unit 349.85052632 = Sales Value 3,323.58000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.71									
Gas	Override						(14.10)	(\$929.26)	PPA
Gas	Override						14.10	\$929.26	\$0.00
[Roy# 0002] Sales Volume 468.9 x Price: Average Unit 66.05965025 = Sales Value 30,975.37000223 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 929.26									
Oil	Override						0.00	(\$3.46)	PPA
Oil	Override						0.00	\$3.46	\$0.00
[Roy# 0002] Price: Average Unit 383.94285714 Rounded Result [Round( 2 )] 383.94 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,393.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,393.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,393.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 345.09 = Subtotal 0.0 + Price: Average Unit 383.94285714 = Price to use for Production Royalty 383.94285714 x Production: Wellhead Oil 0.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.46									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Oct 18:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(1.60)	(\$62.15)	PPA
Ethane	Override	1.60	\$62.15	\$0.00
[Roy# 0001] Sales Volume 66.9 x Price: Average Unit 38.28998505 = Sales Value 2,561.59999985 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.15				
Propane	Override	(1.20)	(\$183.95)	PPA
Propane	Override	1.20	\$183.95	\$0.00
[Roy# 0001] Sales Volume 48.4 x Price: Average Unit 156.65826446 = Sales Value 7,582.25999986 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.95				
Butane	Override	(0.60)	(\$166.06)	PPA
Butane	Override	0.60	\$166.06	\$0.00
[Roy# 0001] Sales Volume 24.1 x Price: Average Unit 284.01327801 = Sales Value 6,844.72000004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 166.06				
Pentane	Override	(0.60)	(\$244.21)	PPA
Pentane	Override	0.60	\$244.21	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 421.16861925 = Sales Value 10,065.93000008 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 244.21				
Condensate	Override	(0.20)	(\$29.45)	PPA
Condensate	Override	0.20	\$29.45	\$0.00
[Roy# 0001] Sales Volume 6.8 x Price: Average Unit 178.52647059 = Sales Value 1,213.98000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.45				
Gas	Override	(4.70)	(\$404.88)	PPA
Gas	Override	4.70	\$404.88	\$0.00
[Roy# 0001] Sales Volume 193.1 x Price: Average Unit 86.42335577 = Sales Value 16,688.34999919 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 404.88				
Oil	Override	0.00	(\$1.61)	PPA
Oil	Override	0.00	\$1.61	\$0.00
[Roy# 0001] Price: Average Unit 220.73333333 Rounded Result [Round( 2 )] 220.73 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 22,072.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 22,072.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 22,072.0 [ 0.0 MN, 1.0 MX] = Ave. Unit Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 198.51 = Subtotal 0.0 + Price: Average Unit 220.73333333 = Price to use for Production Royalty 220.73333333 x Production: Wellhead Oil 0.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.61				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Nov 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.50)	(\$19.53)	PPA
Ethane	Override	0.50	\$19.53	\$0.00
[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 38.28941176 = Sales Value 650.91999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.53				
Propane	Override	(0.40)	(\$59.22)	PPA
Propane	Override	0.40	\$59.22	\$0.00
[Roy# 0001] Sales Volume 12.6 x Price: Average Unit 156.65793651 = Sales Value 1,973.89000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.22				
Butane	Override	(0.20)	(\$51.12)	PPA
Butane	Override	0.20	\$51.12	\$0.00
[Roy# 0001] Sales Volume 6.0 x Price: Average Unit 284.01166667 = Sales Value 1,704.07000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.12				
Pentane	Override	(0.10)	(\$54.33)	PPA
Pentane	Override	0.10	\$54.33	\$0.00
[Roy# 0001] Sales Volume 4.3 x Price: Average Unit 421.16744186 = Sales Value 1,811.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 54.33				
Condensate	Override	0.00	(\$1.64)	PPA
Condensate	Override	0.00	\$1.64	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit 182.46666667 = Sales Value 54.74 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.64				
Gas	Override	(1.50)	(\$132.95)	PPA
Gas	Override	1.50	\$132.95	\$0.00
[Roy# 0001] Sales Volume 51.6 x Price: Average Unit 85.8870155 = Sales Value 4,431.7699998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.95				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 220.74 Rounded Result [Round( 2 )] 220.74 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 22,073.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 22,073.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 22,073.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 198.51 = Subtotal 0.0 + Price: Average Unit 220.74 = Price to use for Production Royalty 220.74 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(4.00)	(\$151.84)	PPA
Ethane	Override	4.00	\$151.84	\$0.00
[Roy# 0001] Sales Volume 182.1 x Price: Average Unit 38.29000549 = Sales Value 6,972.60999973 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.84				
Propane	Override	(2.90)	(\$449.30)	PPA
Propane	Override	2.90	\$449.30	\$0.00
[Roy# 0001] Sales Volume 131.7 x Price: Average Unit 156.65831435 = Sales Value 20,631.89999999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 449.3				
Butane	Override	(1.50)	(\$428.62)	PPA
Butane	Override	1.50	\$428.62	\$0.00
[Roy# 0001] Sales Volume 69.3 x Price: Average Unit 284.01341991 = Sales Value 19,682.12999976 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 428.62				
Pentane	Override	(1.70)	(\$724.57)	PPA
Pentane	Override	1.70	\$724.57	\$0.00
[Roy# 0001] Sales Volume 79.0 x Price: Average Unit 421.16886076 = Sales Value 33,272.34000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 724.57				
Condensate	Override	(0.50)	(\$92.16)	PPA
Condensate	Override	0.50	\$92.16	\$0.00
[Roy# 0001] Sales Volume 23.6 x Price: Average Unit 179.31694915 = Sales Value 4,231.87999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.16				
Gas	Override	(12.10)	(\$1,046.02)	PPA
Gas	Override	12.10	\$1,046.02	\$0.00
[Roy# 0001] Sales Volume 554.7 x Price: Average Unit 86.59336578 = Sales Value 48,033.33999817 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,046.02				
Oil	Override	(0.10)	(\$14.02)	PPA
Oil	Override	0.10	\$14.02	\$0.00
[Roy# 0001] Price: Average Unit 183.98823529 Rounded Result [Round( 2 )] 183.99 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,398.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,398.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,398.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 198.51 = Subtotal 0.0 + Price: Average Unit 183.98823529 = Price to use for Production Royalty 183.98823529 x Production: Wellhead Oil 3.5 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.02				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.20)	(\$46.18)	PPA
Ethane	Override	1.20	\$46.18	\$0.00
[Roy# 0001] Sales Volume 40.2 x Price: Average Unit 38.289801 = Sales Value 1,539.2500002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.18				
Propane	Override	(0.90)	(\$135.35)	PPA
Propane	Override	0.90	\$135.35	\$0.00
[Roy# 0001] Sales Volume 28.8 x Price: Average Unit 156.65868056 = Sales Value 4,511.77000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.35				
Butane	Override	(0.40)	(\$120.14)	PPA
Butane	Override	0.40	\$120.14	\$0.00
[Roy# 0001] Sales Volume 14.1 x Price: Average Unit 284.0141844 = Sales Value 4,004.60000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 120.14				
Pentane	Override	(0.40)	(\$151.62)	PPA
Pentane	Override	0.40	\$151.62	\$0.00
[Roy# 0001] Sales Volume 12.0 x Price: Average Unit 421.16916667 = Sales Value 5,054.03000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.62				
Condensate	Override	0.00	(\$8.50)	PPA
Condensate	Override	0.00	\$8.50	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 177.09375 = Sales Value 283.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.5				
Gas	Override	(3.70)	(\$318.35)	PPA
Gas	Override	3.70	\$318.35	\$0.00
[Roy# 0001] Sales Volume 122.6 x Price: Average Unit 86.55415987 = Sales Value 10,611.54000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.35				
Oil	Override	0.00	(\$1.66)	PPA
Oil	Override	0.00	\$1.66	\$0.00
[Roy# 0001] Price: Average Unit 184.0 Rounded Result [Round( 2 )] 184.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,399.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,399.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,399.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 198.51 = Subtotal 0.0 + Price: Average Unit 184.0 = Price to use for Production Royalty 184.0 x Production: Wellhead Oil 0.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.66				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Nov 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(3.70)	(\$142.09)	PPA
Ethane	Override	3.70	\$142.09	\$0.00
[Roy# 0002] Sales Volume 123.7 x Price: Average Unit 38.28997575 = Sales Value 4,736.47000028 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.09				
Propane	Override	(2.50)	(\$396.66)	PPA
Propane	Override	2.50	\$396.66	\$0.00
[Roy# 0002] Sales Volume 84.4 x Price: Average Unit 156.65829384 = Sales Value 13,221.9600001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 396.66				
Butane	Override	(1.30)	(\$371.49)	PPA
Butane	Override	1.30	\$371.49	\$0.00
[Roy# 0002] Sales Volume 43.6 x Price: Average Unit 284.01330275 = Sales Value 12,382.9799999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 371.49				
Pentane	Override	(1.00)	(\$408.11)	PPA
Pentane	Override	1.00	\$408.11	\$0.00
[Roy# 0002] Sales Volume 32.3 x Price: Average Unit 421.16873065 = Sales Value 13,603.75 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 408.11				
Condensate	Override	(0.20)	(\$27.61)	PPA
Condensate	Override	0.20	\$27.61	\$0.00
[Roy# 0002] Sales Volume 5.0 x Price: Average Unit 184.054 = Sales Value 920.27 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.61				
Gas	Override	(11.50)	(\$988.74)	PPA
Gas	Override	11.50	\$988.74	\$0.00
[Roy# 0002] Sales Volume 382.3 x Price: Average Unit 86.20980905 = Sales Value 32,958.00999982 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 988.74				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 197.42173913 Rounded Result [Round( 2 )] 197.42 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 19,741.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 19,741.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 19,741.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 198.51 = Subtotal 0.0 + Price: Average Unit 197.42173913 = Price to use for Production Royalty 197.42173913 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202001		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Nov 18</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07					
Ethane	Override						(4.20)	(\$161.16)	PPA
Ethane	Override						4.20	\$161.16	\$0.00
[Roy# 0002] Sales Volume 140.3 x Price: Average Unit 38.28995011 = Sales Value 5,372.08000043 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 161.16									
Propane	Override						(2.90)	(\$461.05)	PPA
Propane	Override						2.90	\$461.05	\$0.00
[Roy# 0002] Sales Volume 98.1 x Price: Average Unit 156.65830785 = Sales Value 15,368.18000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 461.05									
Butane	Override						(1.50)	(\$419.20)	PPA
Butane	Override						1.50	\$419.20	\$0.00
[Roy# 0002] Sales Volume 49.2 x Price: Average Unit 284.01341463 = Sales Value 13,973.4599998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 419.2									
Pentane	Override						(1.30)	(\$555.94)	PPA
Pentane	Override						1.30	\$555.94	\$0.00
[Roy# 0002] Sales Volume 44.0 x Price: Average Unit 421.16909091 = Sales Value 18,531.44000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 555.94									
Condensate	Override						(0.30)	(\$61.69)	PPA
Condensate	Override						0.30	\$61.69	\$0.00
[Roy# 0002] Sales Volume 11.5 x Price: Average Unit 178.82521739 = Sales Value 2,056.48999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.69									
Gas	Override						(12.80)	(\$1,106.46)	PPA
Gas	Override						12.80	\$1,106.46	\$0.00
[Roy# 0002] Sales Volume 427.9 x Price: Average Unit 86.19268521 = Sales Value 36,881.85000136 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1,106.46									
Oil	Override						(0.10)	(\$10.07)	PPA
Oil	Override						0.10	\$10.07	\$0.00
[Roy# 0002] Price: Average Unit 197.41764706 Rounded Result [Round( 2 )] 197.42 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 19,741.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 19,741.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 19,741.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 198.51 = Subtotal 0.0 + Price: Average Unit 197.41764706 = Price to use for Production Royalty 197.41764706 x Production: Wellhead Oil 1.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.07									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Nov 18:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 18

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(1.30)	(\$57.53)	PPA
Ethane	Override	1.30	\$57.53	\$0.00
[Roy# 0001] Sales Volume 55.2 x Price: Average Unit 42.95887681 = Sales Value 2,371.32999991 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.53				
Propane	Override	(0.90)	(\$134.95)	PPA
Propane	Override	0.90	\$134.95	\$0.00
[Roy# 0001] Sales Volume 36.6 x Price: Average Unit 151.97568306 = Sales Value 5,562.31 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.95				
Butane	Override	(0.40)	(\$104.07)	PPA
Butane	Override	0.40	\$104.07	\$0.00
[Roy# 0001] Sales Volume 16.2 x Price: Average Unit 264.79567901 = Sales Value 4,289.68999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 104.07				
Pentane	Override	(0.40)	(\$131.41)	PPA
Pentane	Override	0.40	\$131.41	\$0.00
[Roy# 0001] Sales Volume 17.7 x Price: Average Unit 306.01694915 = Sales Value 5,416.49999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 131.41				
Condensate	Override	(0.10)	(\$6.10)	PPA
Condensate	Override	0.10	\$6.10	\$0.00
[Roy# 0001] Sales Volume 3.0 x Price: Average Unit 83.76666667 = Sales Value 251.30000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.1				
Gas	Override	(3.20)	(\$281.74)	PPA
Gas	Override	3.20	\$281.74	\$0.00
[Roy# 0001] Sales Volume 133.0 x Price: Average Unit 87.31541353 = Sales Value 11,612.949999949 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 281.74				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 59.58888889 Rounded Result [Round( 2 )] 59.59 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 5,958.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 5,958.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 5,958.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 336.15 = Subtotal 0.0 + Price: Average Unit 59.58888889 = Price to use for Production Royalty 59.58888889 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 18**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.40)	(\$17.01)	PPA
Ethane	Override	0.40	\$17.01	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 42.95909091 = Sales Value 567.06000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.01				
Propane	Override	(0.30)	(\$40.12)	PPA
Propane	Override	0.30	\$40.12	\$0.00
[Roy# 0001] Sales Volume 8.8 x Price: Average Unit 151.97727273 = Sales Value 1,337.40000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.12				
Butane	Override	(0.10)	(\$22.24)	PPA
Butane	Override	0.10	\$22.24	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 264.79642857 = Sales Value 741.43 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.24				
Pentane	Override	(0.10)	(\$33.05)	PPA
Pentane	Override	0.10	\$33.05	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 306.02777778 = Sales Value 1,101.70000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.05				
Condensate	Override	0.00	(\$1.67)	PPA
Condensate	Override	0.00	\$1.67	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit 79.45714286 = Sales Value 55.62 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.67				
Gas	Override	(1.00)	(\$88.77)	PPA
Gas	Override	1.00	\$88.77	\$0.00
[Roy# 0001] Sales Volume 34.0 x Price: Average Unit 87.03 = Sales Value 2,959.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.77				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 61.83575 Rounded Result [Round( 2 )] 61.84 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 6,183.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 6,183.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 6,183.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 336.15 = Subtotal 0.0 + Price: Average Unit 61.83575 = Price to use for Production Royalty 61.83575 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Dec 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(3.80)	(\$162.97)	PPA
Ethane	Override	3.80	\$162.97	\$0.00
[Roy# 0001] Sales Volume 174.2 x Price: Average Unit 42.9587256 = Sales Value 7,483.40999952 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 162.97				
Propane	Override	(2.70)	(\$408.73)	PPA
Propane	Override	2.70	\$408.73	\$0.00
[Roy# 0001] Sales Volume 123.5 x Price: Average Unit 151.97554656 = Sales Value 18,768.98000016 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 408.73				
Butane	Override	(1.30)	(\$337.34)	PPA
Butane	Override	1.30	\$337.34	\$0.00
[Roy# 0001] Sales Volume 58.5 x Price: Average Unit 264.7957265 = Sales Value 15,490.55000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 337.34				
Pentane	Override	(1.20)	(\$352.54)	PPA
Pentane	Override	1.20	\$352.54	\$0.00
[Roy# 0001] Sales Volume 52.9 x Price: Average Unit 306.02155009 = Sales Value 16,188.53999976 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 352.54				
Condensate	Override	(0.20)	(\$14.63)	PPA
Condensate	Override	0.20	\$14.63	\$0.00
[Roy# 0001] Sales Volume 8.1 x Price: Average Unit 82.9625 = Sales Value 671.99625 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.63				
Gas	Override	(8.30)	(\$726.21)	PPA
Gas	Override	8.30	\$726.21	\$0.00
[Roy# 0001] Sales Volume 381.3 x Price: Average Unit 87.45772358 = Sales Value 33,347.63000105 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 726.21				
Oil	Override	(0.10)	(\$4.93)	PPA
Oil	Override	0.10	\$4.93	\$0.00
[Roy# 0001] Price: Average Unit 55.18139535 Rounded Result [Round( 2 )] 55.18 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 5,517.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 5,517.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 5,517.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 336.15 = Subtotal 0.0 + Price: Average Unit 55.18139535 = Price to use for Production Royalty 55.18139535 x Production: Wellhead Oil 4.1 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.93				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Dec 18

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(0.90)	(\$39.82)	PPA
Ethane	Override	0.90	\$39.82	\$0.00
[Roy# 0001] Sales Volume 30.9 x Price: Average Unit 42.95857605 = Sales Value 1,327.41999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.82				
Propane	Override	(0.60)	(\$92.10)	PPA
Propane	Override	0.60	\$92.10	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 151.97574257 = Sales Value 3,069.90999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.1				
Butane	Override	(0.30)	(\$70.70)	PPA
Butane	Override	0.30	\$70.70	\$0.00
[Roy# 0001] Sales Volume 8.9 x Price: Average Unit 264.79550562 = Sales Value 2,356.68000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.7				
Pentane	Override	(0.20)	(\$68.86)	PPA
Pentane	Override	0.20	\$68.86	\$0.00
[Roy# 0001] Sales Volume 7.5 x Price: Average Unit 306.024 = Sales Value 2,295.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.86				
Condensate	Override	0.00	(\$1.99)	PPA
Condensate	Override	0.00	\$1.99	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 82.7625 = Sales Value 66.21 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.99				
Gas	Override	(2.40)	(\$208.68)	PPA
Gas	Override	2.40	\$208.68	\$0.00
[Roy# 0001] Sales Volume 79.5 x Price: Average Unit 87.4972327 = Sales Value 6,956.02999965 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 208.68				
Oil	Override	0.00	(\$0.50)	PPA
Oil	Override	0.00	\$0.50	\$0.00
[Roy# 0001] Price: Average Unit 55.16666667 Rounded Result [Round( 2 )] 55.17 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 5,516.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 5,516.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 5,516.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 336.15 = Subtotal 0.0 + Price: Average Unit 55.16666667 = Price to use for Production Royalty 55.16666667 x Production: Wellhead Oil 0.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.5				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(2.90)	(\$122.82)	PPA
Ethane	Override	2.90	\$122.82	\$0.00
[Roy# 0002] Sales Volume 95.3 x Price: Average Unit 42.95865687 = Sales Value 4,093.95999971 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 122.82				
Propane	Override	(1.80)	(\$272.64)	PPA
Propane	Override	1.80	\$272.64	\$0.00
[Roy# 0002] Sales Volume 59.8 x Price: Average Unit 151.97558528 = Sales Value 9,088.13999974 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 272.64				
Butane	Override	(0.80)	(\$210.51)	PPA
Butane	Override	0.80	\$210.51	\$0.00
[Roy# 0002] Sales Volume 26.5 x Price: Average Unit 264.7954717 = Sales Value 7,017.08000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 210.51				
Pentane	Override	(0.70)	(\$223.09)	PPA
Pentane	Override	0.70	\$223.09	\$0.00
[Roy# 0002] Sales Volume 24.3 x Price: Average Unit 306.02016461 = Sales Value 7,436.290000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 223.09				
Condensate	Override	(0.10)	(\$8.67)	PPA
Condensate	Override	0.10	\$8.67	\$0.00
[Roy# 0002] Sales Volume 3.5 x Price: Average Unit 82.58857143 = Sales Value 289.06000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.67				
Gas	Override	(7.40)	(\$644.64)	PPA
Gas	Override	7.40	\$644.64	\$0.00
[Roy# 0002] Sales Volume 246.4 x Price: Average Unit 87.20811688 = Sales Value 21,488.07999923 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 644.64				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 67.42926829 Rounded Result [Round( 2 )] 67.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 6,742.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 6,742.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 6,742.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 336.15 = Subtotal 0.0 + Price: Average Unit 67.42926829 = Price to use for Production Royalty 67.42926829 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 18

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override		(3.40)	(\$145.50)	PPA
Ethane	Override		3.40	\$145.50	\$0.00
[Roy# 0002] Sales Volume 112.9 x Price: Average Unit 42.95872453 = Sales Value 4,850.03999944 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 145.5					
Propane	Override		(2.10)	(\$322.80)	PPA
Propane	Override		2.10	\$322.80	\$0.00
[Roy# 0002] Sales Volume 70.8 x Price: Average Unit 151.97570621 = Sales Value 10,759.87999967 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 322.8					
Butane	Override		(0.90)	(\$247.85)	PPA
Butane	Override		0.90	\$247.85	\$0.00
[Roy# 0002] Sales Volume 31.2 x Price: Average Unit 264.79551282 = Sales Value 8,261.61999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 247.85					
Pentane	Override		(0.80)	(\$231.35)	PPA
Pentane	Override		0.80	\$231.35	\$0.00
[Roy# 0002] Sales Volume 25.2 x Price: Average Unit 306.02222222 = Sales Value 7,711.75999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 231.35					
Condensate	Override		(0.10)	(\$8.90)	PPA
Condensate	Override		0.10	\$8.90	\$0.00
[Roy# 0002] Sales Volume 3.6 x Price: Average Unit 82.38888889 = Sales Value 296.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.9					
Gas	Override		(8.60)	(\$752.51)	PPA
Gas	Override		8.60	\$752.51	\$0.00
[Roy# 0002] Sales Volume 287.8 x Price: Average Unit 87.15608061 = Sales Value 25,083.51999956 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 752.51					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 67.43 Rounded Result [Round( 2 )] 67.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 6,742.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 6,742.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 6,742.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 336.15 = Subtotal 0.0 + Price: Average Unit 67.43 = Price to use for Production Royalty 67.43 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Dec 18:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		(0.50)	(\$15.45)	PPA
Ethane	Override		0.50	\$15.45	\$0.00
[Roy# 0001] Sales Volume 19.2 x Price: Average Unit 33.16510417 = Sales Value 636.77000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.45					
Propane	Override		(0.30)	(\$39.43)	PPA
Propane	Override		0.30	\$39.43	\$0.00
[Roy# 0001] Sales Volume 13.1 x Price: Average Unit 124.05496183 = Sales Value 1,625.11999997 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.43					
Butane	Override		(0.10)	(\$29.23)	PPA
Butane	Override		0.10	\$29.23	\$0.00
[Roy# 0001] Sales Volume 4.5 x Price: Average Unit 267.73555556 = Sales Value 1,204.81000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.23					
Pentane	Override		(0.20)	(\$76.16)	PPA
Pentane	Override		0.20	\$76.16	\$0.00
[Roy# 0001] Sales Volume 8.1 x Price: Average Unit 387.56666667 = Sales Value 3,139.29000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.16					
Condensate	Override		0.00	(\$14.12)	PPA
Condensate	Override		0.00	\$14.12	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 342.34705882 = Sales Value 581.98999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.12					
Gas	Override		(1.10)	(\$67.74)	PPA
Gas	Override		1.10	\$67.74	\$0.00
[Roy# 0001] Sales Volume 46.1 x Price: Average Unit 60.56442516 = Sales Value 2,792.01999988 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.74					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 311.57948718 Rounded Result [Round( 2 )] 311.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,157.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,157.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,157.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 0.0 + Price: Average Unit 311.57948718 = Price to use for Production Royalty 311.57948718 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jan 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Gas	Override	0.00	\$0.00	PPA
Gas	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 311.58 Rounded Result [Round( 2 )] 311.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,157.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,157.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,157.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 0.0 + Price: Average Unit 311.58 = Price to use for Production Royalty 311.58 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jan 19**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(2.10)	(\$70.78)	PPA
Ethane	Override	2.10	\$70.78	\$0.00
[Roy# 0001] Sales Volume 98.0 x Price: Average Unit 33.16520408 = Sales Value 3,250.18999984 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.78				
Propane	Override	(1.60)	(\$194.78)	PPA
Propane	Override	1.60	\$194.78	\$0.00
[Roy# 0001] Sales Volume 72.1 x Price: Average Unit 124.05478502 = Sales Value 8,944.34999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.78				
Butane	Override	(0.70)	(\$189.49)	PPA
Butane	Override	0.70	\$189.49	\$0.00
[Roy# 0001] Sales Volume 32.5 x Price: Average Unit 267.73569231 = Sales Value 8,701.41000008 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 189.49				
Pentane	Override	(0.50)	(\$179.77)	PPA
Pentane	Override	0.50	\$179.77	\$0.00
[Roy# 0001] Sales Volume 21.3 x Price: Average Unit 387.5657277 = Sales Value 8,255.15000001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 179.77				
Condensate	Override	0.00	(\$11.26)	PPA
Condensate	Override	0.00	\$11.26	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 344.60666667 = Sales Value 516.91000001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.26				
Gas	Override	(4.70)	(\$286.72)	PPA
Gas	Override	4.70	\$286.72	\$0.00
[Roy# 0001] Sales Volume 216.1 x Price: Average Unit 60.92702453 = Sales Value 13,166.33000093 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 286.72				
Oil	Override	0.00	(\$12.44)	PPA
Oil	Override	0.00	\$12.44	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 357.05 + Price: Average Unit 0.0 = Price to use for Production Royalty 357.05 x Production: Wellhead Oil 1.6 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.44				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.00)	(\$32.24)	PPA
Ethane	Override	1.00	\$32.24	\$0.00
[Roy# 0001] Sales Volume 32.4 x Price: Average Unit 33.16512346 = Sales Value 1,074.5500001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.24				
Propane	Override	(0.60)	(\$78.53)	PPA
Propane	Override	0.60	\$78.53	\$0.00
[Roy# 0001] Sales Volume 21.1 x Price: Average Unit 124.05450237 = Sales Value 2,617.55000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 78.53				
Butane	Override	(0.30)	(\$79.52)	PPA
Butane	Override	0.30	\$79.52	\$0.00
[Roy# 0001] Sales Volume 9.9 x Price: Average Unit 267.73636364 = Sales Value 2,650.59000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 79.52				
Pentane	Override	(0.20)	(\$83.72)	PPA
Pentane	Override	0.20	\$83.72	\$0.00
[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 387.57083333 = Sales Value 2,790.50999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.72				
Condensate	Override	0.00	(\$7.20)	PPA
Condensate	Override	0.00	\$7.20	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit 342.9 = Sales Value 240.03 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.2				
Gas	Override	(2.50)	(\$150.51)	PPA
Gas	Override	2.50	\$150.51	\$0.00
[Roy# 0001] Sales Volume 82.6 x Price: Average Unit 60.73656174 = Sales Value 5,016.83999972 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 150.51				
Oil	Override	0.00	(\$7.50)	PPA
Oil	Override	0.00	\$7.50	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Unit Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 357.05 + Price: Average Unit 0.0 = Price to use for Production Royalty 357.05 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.5				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		(3.50)	(\$116.41)	PPA
Ethane	Override		3.50	\$116.41	\$0.00
[Roy# 0002] Sales Volume 117.0 x Price: Average Unit 33.16512821 = Sales Value 3,880.32000057 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.41					
Propane	Override		(2.40)	(\$291.78)	PPA
Propane	Override		2.40	\$291.78	\$0.00
[Roy# 0002] Sales Volume 78.4 x Price: Average Unit 124.05471939 = Sales Value 9,725.89000018 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 291.78					
Butane	Override		(1.00)	(\$267.47)	PPA
Butane	Override		1.00	\$267.47	\$0.00
[Roy# 0002] Sales Volume 33.3 x Price: Average Unit 267.73573574 = Sales Value 8,915.60000014 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 267.47					
Pentane	Override		(0.60)	(\$245.33)	PPA
Pentane	Override		0.60	\$245.33	\$0.00
[Roy# 0002] Sales Volume 21.1 x Price: Average Unit 387.56540284 = Sales Value 8,177.62999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 245.33					
Condensate	Override		0.00	(\$15.51)	PPA
Condensate	Override		0.00	\$15.51	\$0.00
[Roy# 0002] Sales Volume 1.5 x Price: Average Unit 344.60666667 = Sales Value 516.91000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.51					
Gas	Override		(9.20)	(\$558.31)	PPA
Gas	Override		9.20	\$558.31	\$0.00
[Roy# 0002] Sales Volume 306.7 x Price: Average Unit 60.67880665 = Sales Value 18,610.18999956 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 558.31					
Oil	Override		(0.20)	(\$60.58)	PPA
Oil	Override		0.20	\$60.58	\$0.00
[Roy# 0002] Price: Average Unit 331.03076923 Rounded Result [Round( 2 )] 331.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,102.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,102.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,102.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 0.0 + Price: Average Unit 331.03076923 = Price to use for Production Royalty 331.03076923 x Production: Wellhead Oil 6.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.58					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override		(4.40)	(\$145.66)	PPA
Ethane	Override		4.40	\$145.66	\$0.00
[Roy# 0002] Sales Volume 146.4 x Price: Average Unit 33.16509563 = Sales Value 4,855.37000023 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 145.66					
Propane	Override		(2.90)	(\$363.98)	PPA
Propane	Override		2.90	\$363.98	\$0.00
[Roy# 0002] Sales Volume 97.8 x Price: Average Unit 124.05470348 = Sales Value 12,132.55000034 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 363.98					
Butane	Override		(1.30)	(\$335.74)	PPA
Butane	Override		1.30	\$335.74	\$0.00
[Roy# 0002] Sales Volume 41.8 x Price: Average Unit 267.73564593 = Sales Value 11,191.34999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 335.74					
Pentane	Override		(0.90)	(\$336.02)	PPA
Pentane	Override		0.90	\$336.02	\$0.00
[Roy# 0002] Sales Volume 28.9 x Price: Average Unit 387.5650519 = Sales Value 11,200.62999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 336.02					
Condensate	Override		(0.10)	(\$27.84)	PPA
Condensate	Override		0.10	\$27.84	\$0.00
[Roy# 0002] Sales Volume 2.7 x Price: Average Unit 343.67407407 = Sales Value 927.91999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.84					
Gas	Override		(11.30)	(\$684.61)	PPA
Gas	Override		11.30	\$684.61	\$0.00
[Roy# 0002] Sales Volume 376.3 x Price: Average Unit 60.64371512 = Sales Value 22,820.22999966 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 684.61					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0002] Price: Average Unit 331.03 Rounded Result [Round( 2 )] 331.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,102.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,102.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,102.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 357.05 = Subtotal 0.0 + Price: Average Unit 331.03 = Price to use for Production Royalty 331.03 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00
Total for Jan 19:				0.00	\$0.00



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(0.60)	(\$21.97)	PPA
Ethane	Override	0.60	\$21.97	\$0.00
[Roy# 0001] Sales Volume 24.3 x Price: Average Unit 37.2600823 = Sales Value 905.41999989 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.97				
Propane	Override	(0.40)	(\$49.42)	PPA
Propane	Override	0.40	\$49.42	\$0.00
[Roy# 0001] Sales Volume 15.0 x Price: Average Unit 135.788 = Sales Value 2,036.82 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.42				
Butane	Override	(0.20)	(\$48.94)	PPA
Butane	Override	0.20	\$48.94	\$0.00
[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 280.175 = Sales Value 2,017.26 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.94				
Pentane	Override	(0.20)	(\$97.02)	PPA
Pentane	Override	0.20	\$97.02	\$0.00
[Roy# 0001] Sales Volume 9.1 x Price: Average Unit 439.43076923 = Sales Value 3,998.81999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 97.02				
Condensate	Override	0.00	(\$15.00)	PPA
Condensate	Override	0.00	\$15.00	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 412.14 = Sales Value 618.21 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.0				
Gas	Override	(1.50)	(\$105.17)	PPA
Gas	Override	1.50	\$105.17	\$0.00
[Roy# 0001] Sales Volume 61.8 x Price: Average Unit 70.14579288 = Sales Value 4,335.00999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.17				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 372.96 Rounded Result [Round( 2 )] 372.96 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,295.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 372.96 = Price to use for Production Royalty 372.96 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Feb 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	0.00	(\$1.68)	PPA
Ethane	Override	0.00	\$1.68	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 37.26666667 = Sales Value 55.90000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.68				
Propane	Override	0.00	(\$4.89)	PPA
Propane	Override	0.00	\$4.89	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 135.8 = Sales Value 162.96 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.89				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(0.10)	(\$7.68)	PPA
Gas	Override	0.10	\$7.68	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 71.08333333 = Sales Value 255.89999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.68				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 372.96 Rounded Result [Round( 2 )] 372.96 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,295.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,295.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 372.96 = Price to use for Production Royalty 372.96 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(1.80)	(\$67.27)	PPA
Ethane	Override	1.80	\$67.27	\$0.00
[Roy# 0001] Sales Volume 82.9 x Price: Average Unit 37.26007238 = Sales Value 3,088.8600003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.27				
Propane	Override	(1.20)	(\$166.78)	PPA
Propane	Override	1.20	\$166.78	\$0.00
[Roy# 0001] Sales Volume 56.4 x Price: Average Unit 135.78829787 = Sales Value 7,658.45999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 166.78				
Butane	Override	(0.60)	(\$164.13)	PPA
Butane	Override	0.60	\$164.13	\$0.00
[Roy# 0001] Sales Volume 26.9 x Price: Average Unit 280.17434944 = Sales Value 7,536.68999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.13				
Pentane	Override	(0.40)	(\$190.43)	PPA
Pentane	Override	0.40	\$190.43	\$0.00
[Roy# 0001] Sales Volume 19.9 x Price: Average Unit 439.43115578 = Sales Value 8,744.68000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 190.43				
Condensate	Override	(0.10)	(\$26.82)	PPA
Condensate	Override	0.10	\$26.82	\$0.00
[Roy# 0001] Sales Volume 3.0 x Price: Average Unit 410.56333333 = Sales Value 1,231.68999999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.82				
Gas	Override	(4.20)	(\$295.80)	PPA
Gas	Override	4.20	\$295.80	\$0.00
[Roy# 0001] Sales Volume 192.8 x Price: Average Unit 70.45228216 = Sales Value 13,583.20000045 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 295.8				
Oil	Override	(0.30)	(\$111.42)	PPA
Oil	Override	0.30	\$111.42	\$0.00
[Roy# 0001] Price: Average Unit 365.46950355 Rounded Result [Round( 2 )] 365.47 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,546.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 365.46950355 = Price to use for Production Royalty 365.46950355 x Production: Wellhead Oil 14.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.42				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override		(0.30)	(\$10.28)	PPA
Ethane	Override		0.30	\$10.28	\$0.00
[Roy# 0001] Sales Volume 9.2 x Price: Average Unit 37.25978261 = Sales Value 342.79000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.28					
Propane	Override		(0.20)	(\$20.37)	PPA
Propane	Override		0.20	\$20.37	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 135.79 = Sales Value 678.95 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.37					
Butane	Override		(0.10)	(\$23.53)	PPA
Butane	Override		0.10	\$23.53	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 280.175 = Sales Value 784.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.53					
Pentane	Override		(0.10)	(\$25.05)	PPA
Pentane	Override		0.10	\$25.05	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 439.43157895 = Sales Value 834.92000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.05					
Condensate	Override		0.00	(\$6.14)	PPA
Condensate	Override		0.00	\$6.14	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit 409.52 = Sales Value 204.76 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.14					
Gas	Override		(0.70)	(\$50.10)	PPA
Gas	Override		0.70	\$50.10	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 70.16554622 = Sales Value 1,669.94000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.1					
Oil	Override		0.00	(\$5.48)	PPA
Oil	Override		0.00	\$5.48	\$0.00
[Roy# 0001] Price: Average Unit 365.47272727 Rounded Result [Round( 2 )] 365.47 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,546.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,546.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 365.47272727 = Price to use for Production Royalty 365.47272727 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.48					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(2.50)	(\$92.00)	PPA
Ethane	Override	2.50	\$92.00	\$0.00
[Roy# 0002] Sales Volume 82.3 x Price: Average Unit 37.2600243 = Sales Value 3,066.49999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.0				
Propane	Override	(1.50)	(\$205.72)	PPA
Propane	Override	1.50	\$205.72	\$0.00
[Roy# 0002] Sales Volume 50.5 x Price: Average Unit 135.78831683 = Sales Value 6,857.30999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.72				
Butane	Override	(0.70)	(\$193.32)	PPA
Butane	Override	0.70	\$193.32	\$0.00
[Roy# 0002] Sales Volume 23.0 x Price: Average Unit 280.17434783 = Sales Value 6,444.01000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 193.32				
Pentane	Override	(0.40)	(\$192.47)	PPA
Pentane	Override	0.40	\$192.47	\$0.00
[Roy# 0002] Sales Volume 14.6 x Price: Average Unit 439.43082192 = Sales Value 6,415.69000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 192.47				
Condensate	Override	0.00	(\$16.03)	PPA
Condensate	Override	0.00	\$16.03	\$0.00
[Roy# 0002] Sales Volume 1.3 x Price: Average Unit 411.09230769 = Sales Value 534.42 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.03				
Gas	Override	(6.80)	(\$480.00)	PPA
Gas	Override	6.80	\$480.00	\$0.00
[Roy# 0002] Sales Volume 227.7 x Price: Average Unit 70.2677646 = Sales Value 15,999.96999942 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 480.0				
Oil	Override	(0.10)	(\$44.04)	PPA
Oil	Override	0.10	\$44.04	\$0.00
[Roy# 0002] Price: Average Unit 386.28947368 Rounded Result [Round( 2 )] 386.29 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,628.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 386.28947368 = Price to use for Production Royalty 386.28947368 x Production: Wellhead Oil 3.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.04				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override		(3.00)	(\$112.34)	PPA
Ethane	Override		3.00	\$112.34	\$0.00
[Roy# 0002] Sales Volume 100.5 x Price: Average Unit 37.26 = Sales Value 3,744.63 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.34					
Propane	Override		(1.80)	(\$250.12)	PPA
Propane	Override		1.80	\$250.12	\$0.00
[Roy# 0002] Sales Volume 61.4 x Price: Average Unit 135.78811075 = Sales Value 8,337.39000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 250.12					
Butane	Override		(0.80)	(\$229.46)	PPA
Butane	Override		0.80	\$229.46	\$0.00
[Roy# 0002] Sales Volume 27.3 x Price: Average Unit 280.17435897 = Sales Value 7,648.75999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.46					
Pentane	Override		(0.60)	(\$243.88)	PPA
Pentane	Override		0.60	\$243.88	\$0.00
[Roy# 0002] Sales Volume 18.5 x Price: Average Unit 439.43081081 = Sales Value 8,129.46999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 243.88					
Condensate	Override		(0.10)	(\$30.76)	PPA
Condensate	Override		0.10	\$30.76	\$0.00
[Roy# 0002] Sales Volume 2.5 x Price: Average Unit 410.144 = Sales Value 1,025.36 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.76					
Gas	Override		(8.20)	(\$573.37)	PPA
Gas	Override		8.20	\$573.37	\$0.00
[Roy# 0002] Sales Volume 272.4 x Price: Average Unit 70.16295888 = Sales Value 19,112.38999891 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 573.37					
Oil	Override		(0.10)	(\$23.18)	PPA
Oil	Override		0.10	\$23.18	\$0.00
[Roy# 0002] Price: Average Unit 386.29 Rounded Result [Round( 2 )] 386.29 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,628.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,628.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 385.03 = Subtotal 0.0 + Price: Average Unit 386.29 = Price to use for Production Royalty 386.29 x Production: Wellhead Oil 2.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.18					
		Total for Property:	0.00	\$0.00	
		Total for Feb 19:	0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		(0.60)	(\$23.59)	PPA
Ethane	Override		0.60	\$23.59	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 41.54957265 = Sales Value 972.26000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.59					
Propane	Override		(0.40)	(\$50.07)	PPA
Propane	Override		0.40	\$50.07	\$0.00
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 140.38231293 = Sales Value 2,063.62000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.07					
Butane	Override		(0.20)	(\$45.50)	PPA
Butane	Override		0.20	\$45.50	\$0.00
[Roy# 0001] Sales Volume 7.1 x Price: Average Unit 264.14788732 = Sales Value 1,875.44999997 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.5					
Pentane	Override		(0.30)	(\$123.66)	PPA
Pentane	Override		0.30	\$123.66	\$0.00
[Roy# 0001] Sales Volume 11.0 x Price: Average Unit 463.35636364 = Sales Value 5,096.92000004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.66					
Condensate	Override		0.00	(\$12.07)	PPA
Condensate	Override		0.00	\$12.07	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 414.475 = Sales Value 497.37 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.07					
Gas	Override		(1.40)	(\$91.17)	PPA
Gas	Override		1.40	\$91.17	\$0.00
[Roy# 0001] Sales Volume 56.3 x Price: Average Unit 66.74937833 = Sales Value 3,757.98999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 91.17					
Oil	Override		(0.10)	(\$22.69)	PPA
Oil	Override		0.10	\$22.69	\$0.00
[Roy# 0001] Price: Average Unit 406.68 Rounded Result [Round( 2 )] 406.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,667.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 406.68 = Price to use for Production Royalty 406.68 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.69					
Total for Property:				0.00	\$0.00



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Mar 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.10)	(\$2.62)	PPA
Ethane	Override	0.10	\$2.62	\$0.00
[Roy# 0001] Sales Volume 2.1 x Price: Average Unit 41.55238095 = Sales Value 87.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.62				
Propane	Override	0.00	(\$5.05)	PPA
Propane	Override	0.00	\$5.05	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 140.375 = Sales Value 168.45 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.05				
Butane	Override	0.00	(\$6.34)	PPA
Butane	Override	0.00	\$6.34	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 264.15 = Sales Value 211.32 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.34				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(0.20)	(\$9.70)	PPA
Gas	Override	0.20	\$9.70	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 64.67 = Sales Value 323.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.7				
Oil	Override	(0.10)	(\$23.18)	PPA
Oil	Override	0.10	\$23.18	\$0.00
[Roy# 0001] Price: Average Unit 406.67894737 Rounded Result [Round( 2 )] 406.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,667.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,667.0 [ 0.0 MN, 1.0 MX] = Ave. Unit Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 406.67894737 = Price to use for Production Royalty 406.67894737 x Production: Wellhead Oil 1.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.18				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Mar 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(1.50)	(\$60.26)	PPA
Ethane	Override	1.50	\$60.26	\$0.00
[Roy# 0001] Sales Volume 66.6 x Price: Average Unit 41.55 = Sales Value 2,767.23 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.26				
Propane	Override	(1.00)	(\$134.21)	PPA
Propane	Override	1.00	\$134.21	\$0.00
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 140.38246014 = Sales Value 6,162.79000015 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.21				
Butane	Override	(0.50)	(\$123.10)	PPA
Butane	Override	0.50	\$123.10	\$0.00
[Roy# 0001] Sales Volume 21.4 x Price: Average Unit 264.14766355 = Sales Value 5,652.75999997 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.1				
Pentane	Override	(0.40)	(\$196.76)	PPA
Pentane	Override	0.40	\$196.76	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 463.35641026 = Sales Value 9,035.45000007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 196.76				
Condensate	Override	0.00	(\$10.72)	PPA
Condensate	Override	0.00	\$10.72	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 410.29166667 = Sales Value 492.35 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.72				
Gas	Override	(3.20)	(\$211.01)	PPA
Gas	Override	3.20	\$211.01	\$0.00
[Roy# 0001] Sales Volume 145.2 x Price: Average Unit 66.7327135 = Sales Value 9,689.59000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 211.01				
Oil	Override	(0.40)	(\$160.07)	PPA
Oil	Override	0.40	\$160.07	\$0.00
[Roy# 0001] Price: Average Unit 395.17512953 Rounded Result [Round( 2 )] 395.18 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,517.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,517.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,517.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 395.17512953 = Price to use for Production Royalty 395.17512953 x Production: Wellhead Oil 18.6 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.07				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Mar 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.20)	(\$51.11)	PPA
Ethane	Override	1.20	\$51.11	\$0.00
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 41.55 = Sales Value 1,703.55 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.11				
Propane	Override	(0.80)	(\$105.29)	PPA
Propane	Override	0.80	\$105.29	\$0.00
[Roy# 0001] Sales Volume 25.0 x Price: Average Unit 140.3828 = Sales Value 3,509.57 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.29				
Butane	Override	(0.40)	(\$96.68)	PPA
Butane	Override	0.40	\$96.68	\$0.00
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 264.14754098 = Sales Value 3,222.59999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.68				
Pentane	Override	(0.30)	(\$139.01)	PPA
Pentane	Override	0.30	\$139.01	\$0.00
[Roy# 0001] Sales Volume 10.0 x Price: Average Unit 463.356 = Sales Value 4,633.56 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 139.01				
Condensate	Override	0.00	(\$6.18)	PPA
Condensate	Override	0.00	\$6.18	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit 411.94 = Sales Value 205.97 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.18				
Gas	Override	(3.10)	(\$208.61)	PPA
Gas	Override	3.10	\$208.61	\$0.00
[Roy# 0001] Sales Volume 104.2 x Price: Average Unit 66.73445298 = Sales Value 6,953.73000052 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 208.61				
Oil	Override	(0.30)	(\$110.25)	PPA
Oil	Override	0.30	\$110.25	\$0.00
[Roy# 0001] Price: Average Unit 395.15 Rounded Result [Round( 2 )] 395.15 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,514.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,514.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,514.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 395.15 = Price to use for Production Royalty 395.15 x Production: Wellhead Oil 9.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.25				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Mar 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(2.70)	(\$111.56)	PPA
Ethane	Override	2.70	\$111.56	\$0.00
[Roy# 0002] Sales Volume 89.5 x Price: Average Unit 41.54994413 = Sales Value 3,718.71999964 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.56				
Propane	Override	(1.60)	(\$222.79)	PPA
Propane	Override	1.60	\$222.79	\$0.00
[Roy# 0002] Sales Volume 52.9 x Price: Average Unit 140.38241966 = Sales Value 7,426.23000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.79				
Butane	Override	(0.70)	(\$189.39)	PPA
Butane	Override	0.70	\$189.39	\$0.00
[Roy# 0002] Sales Volume 23.9 x Price: Average Unit 264.14769874 = Sales Value 6,313.12999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 189.39				
Pentane	Override	(0.60)	(\$261.33)	PPA
Pentane	Override	0.60	\$261.33	\$0.00
[Roy# 0002] Sales Volume 18.8 x Price: Average Unit 463.35585106 = Sales Value 8,711.08999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 261.33				
Condensate	Override	0.00	(\$16.15)	PPA
Condensate	Override	0.00	\$16.15	\$0.00
[Roy# 0002] Sales Volume 1.3 x Price: Average Unit 414.22307692 = Sales Value 538.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.15				
Gas	Override	(6.90)	(\$458.18)	PPA
Gas	Override	6.90	\$458.18	\$0.00
[Roy# 0002] Sales Volume 229.3 x Price: Average Unit 66.60571304 = Sales Value 15,272.69000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 458.18				
Oil	Override	(0.20)	(\$70.52)	PPA
Oil	Override	0.20	\$70.52	\$0.00
[Roy# 0002] Price: Average Unit 427.4 Rounded Result [Round( 2 )] 427.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,739.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 427.4 = Price to use for Production Royalty 427.4 x Production: Wellhead Oil 5.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.52				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202001		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Mar 19</b>									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07					
Ethane	Override						(3.20)	(\$132.88)	PPA
Ethane	Override						3.20	\$132.88	\$0.00
[Roy# 0002] Sales Volume 106.6 x Price: Average Unit 41.55 = Sales Value 4,429.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.88									
Propane	Override						(1.90)	(\$269.53)	PPA
Propane	Override						1.90	\$269.53	\$0.00
[Roy# 0002] Sales Volume 64.0 x Price: Average Unit 140.3821875 = Sales Value 8,984.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 269.53									
Butane	Override						(0.80)	(\$222.68)	PPA
Butane	Override						0.80	\$222.68	\$0.00
[Roy# 0002] Sales Volume 28.1 x Price: Average Unit 264.1480427 = Sales Value 7,422.55999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.68									
Pentane	Override						(0.60)	(\$275.23)	PPA
Pentane	Override						0.60	\$275.23	\$0.00
[Roy# 0002] Sales Volume 19.8 x Price: Average Unit 463.35606061 = Sales Value 9,174.45000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 275.23									
Condensate	Override						0.00	(\$12.30)	PPA
Condensate	Override						0.00	\$12.30	\$0.00
[Roy# 0002] Sales Volume 1.0 x Price: Average Unit 409.92 = Sales Value 409.92 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.3									
Gas	Override						(8.20)	(\$544.84)	PPA
Gas	Override						8.20	\$544.84	\$0.00
[Roy# 0002] Sales Volume 272.8 x Price: Average Unit 66.57349707 = Sales Value 18,161.2500007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 544.84									
Oil	Override						(0.30)	(\$116.68)	PPA
Oil	Override						0.30	\$116.68	\$0.00
[Roy# 0002] Price: Average Unit 427.4 Rounded Result [Round( 2 )] 427.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,739.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,739.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 405.03 = Subtotal 0.0 + Price: Average Unit 427.4 = Price to use for Production Royalty 427.4 x Production: Wellhead Oil 9.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.68									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Mar 19:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		(0.10)	(\$3.44)	PPA
Ethane	Override		0.10	\$3.44	\$0.00
[Roy# 0001] Sales Volume 4.9 x Price: Average Unit 28.94081633 = Sales Value 141.81000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.44					
Propane	Override		(0.10)	(\$8.31)	PPA
Propane	Override		0.10	\$8.31	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 106.984375 = Sales Value 342.35 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.31					
Butane	Override		0.00	(\$1.65)	PPA
Butane	Override		0.00	\$1.65	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 56.59166667 = Sales Value 67.91 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.65					
Pentane	Override		0.00	(\$14.79)	PPA
Pentane	Override		0.00	\$14.79	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 507.94166667 = Sales Value 609.53 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.79					
Condensate	Override		0.00	(\$8.71)	PPA
Condensate	Override		0.00	\$8.71	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 448.55 = Sales Value 358.84 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.71					
Gas	Override		(0.30)	(\$12.46)	PPA
Gas	Override		0.30	\$12.46	\$0.00
[Roy# 0001] Sales Volume 11.9 x Price: Average Unit 43.14537815 = Sales Value 513.42999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.46					
Oil	Override		(0.10)	(\$39.36)	PPA
Oil	Override		0.10	\$39.36	\$0.00
[Roy# 0001] Price: Average Unit 438.42972973 Rounded Result [Round( 2 )] 438.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,842.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,842.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,842.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 438.42972973 = Price to use for Production Royalty 438.42972973 x Production: Wellhead Oil 3.7 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.36					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Apr 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.10)	(\$2.17)	PPA
Ethane	Override	0.10	\$2.17	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 28.94 = Sales Value 72.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.17				
Propane	Override	0.00	(\$4.81)	PPA
Propane	Override	0.00	\$4.81	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 106.98 = Sales Value 160.47 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.81				
Butane	Override	0.00	(\$2.04)	PPA
Butane	Override	0.00	\$2.04	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 56.59166667 = Sales Value 67.91 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.04				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(0.20)	(\$7.88)	PPA
Gas	Override	0.20	\$7.88	\$0.00
[Roy# 0001] Sales Volume 6.3 x Price: Average Unit 41.67936508 = Sales Value 262.58 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.88				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 438.43 Rounded Result [Round( 2 )] 438.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,842.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,842.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,842.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 438.43 = Price to use for Production Royalty 438.43 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(1.30)	(\$38.19)	PPA
Ethane	Override	1.30	\$38.19	\$0.00
[Roy# 0001] Sales Volume 60.6 x Price: Average Unit 28.93993399 = Sales Value 1,753.75999979 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.19				
Propane	Override	(1.00)	(\$108.10)	PPA
Propane	Override	1.00	\$108.10	\$0.00
[Roy# 0001] Sales Volume 46.4 x Price: Average Unit 106.98599138 = Sales Value 4,964.15000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 108.1				
Butane	Override	(0.50)	(\$29.82)	PPA
Butane	Override	0.50	\$29.82	\$0.00
[Roy# 0001] Sales Volume 24.2 x Price: Average Unit 56.59090909 = Sales Value 1,369.49999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.82				
Pentane	Override	(0.40)	(\$227.87)	PPA
Pentane	Override	0.40	\$227.87	\$0.00
[Roy# 0001] Sales Volume 20.6 x Price: Average Unit 507.94320388 = Sales Value 10,463.62999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 227.87				
Condensate	Override	(0.10)	(\$41.70)	PPA
Condensate	Override	0.10	\$41.70	\$0.00
[Roy# 0001] Sales Volume 4.2 x Price: Average Unit 455.96428571 = Sales Value 1,915.04999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.7				
Gas	Override	(3.20)	(\$138.64)	PPA
Gas	Override	3.20	\$138.64	\$0.00
[Roy# 0001] Sales Volume 145.5 x Price: Average Unit 43.75450172 = Sales Value 6,366.28000026 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 138.64				
Oil	Override	(0.10)	(\$56.14)	PPA
Oil	Override	0.10	\$56.14	\$0.00
[Roy# 0001] Price: Average Unit 452.28030303 Rounded Result [Round( 2 )] 452.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,227.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,227.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,227.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 452.28030303 = Price to use for Production Royalty 452.28030303 x Production: Wellhead Oil 5.7 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.14				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Apr 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.20)	(\$35.94)	PPA
Ethane	Override	1.20	\$35.94	\$0.00
[Roy# 0001] Sales Volume 41.4 x Price: Average Unit 28.93985507 = Sales Value 1,198.1099999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.94				
Propane	Override	(0.90)	(\$93.08)	PPA
Propane	Override	0.90	\$93.08	\$0.00
[Roy# 0001] Sales Volume 29.0 x Price: Average Unit 106.98586207 = Sales Value 3,102.59000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.08				
Butane	Override	(0.40)	(\$23.77)	PPA
Butane	Override	0.40	\$23.77	\$0.00
[Roy# 0001] Sales Volume 14.0 x Price: Average Unit 56.59071429 = Sales Value 792.27000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.77				
Pentane	Override	(0.40)	(\$205.72)	PPA
Pentane	Override	0.40	\$205.72	\$0.00
[Roy# 0001] Sales Volume 13.5 x Price: Average Unit 507.94296296 = Sales Value 6,857.22999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.72				
Condensate	Override	(0.10)	(\$30.18)	PPA
Condensate	Override	0.10	\$30.18	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 457.32272727 = Sales Value 1,006.10999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.18				
Gas	Override	(3.50)	(\$155.19)	PPA
Gas	Override	3.50	\$155.19	\$0.00
[Roy# 0001] Sales Volume 118.2 x Price: Average Unit 43.76446701 = Sales Value 5,172.96000058 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.19				
Oil	Override	(0.10)	(\$25.78)	PPA
Oil	Override	0.10	\$25.78	\$0.00
[Roy# 0001] Price: Average Unit 452.27916667 Rounded Result [Round( 2 )] 452.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,227.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,227.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,227.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 452.27916667 = Price to use for Production Royalty 452.27916667 x Production: Wellhead Oil 1.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.78				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(2.30)	(\$66.85)	PPA
Ethane	Override	2.30	\$66.85	\$0.00
[Roy# 0002] Sales Volume 77.0 x Price: Average Unit 28.94 = Sales Value 2,228.38 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.85				
Propane	Override	(1.60)	(\$175.89)	PPA
Propane	Override	1.60	\$175.89	\$0.00
[Roy# 0002] Sales Volume 54.8 x Price: Average Unit 106.98613139 = Sales Value 5,862.84000017 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.89				
Butane	Override	(0.80)	(\$43.97)	PPA
Butane	Override	0.80	\$43.97	\$0.00
[Roy# 0002] Sales Volume 25.9 x Price: Average Unit 56.59073359 = Sales Value 1,465.69999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.97				
Pentane	Override	(0.60)	(\$307.81)	PPA
Pentane	Override	0.60	\$307.81	\$0.00
[Roy# 0002] Sales Volume 20.2 x Price: Average Unit 507.94306931 = Sales Value 10,260.45000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 307.81				
Condensate	Override	(0.10)	(\$56.11)	PPA
Condensate	Override	0.10	\$56.11	\$0.00
[Roy# 0002] Sales Volume 4.1 x Price: Average Unit 456.14634146 = Sales Value 1,870.19999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.11				
Gas	Override	(6.70)	(\$291.39)	PPA
Gas	Override	6.70	\$291.39	\$0.00
[Roy# 0002] Sales Volume 222.8 x Price: Average Unit 43.5948833 = Sales Value 9,712.93999924 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 291.39				
Oil	Override	(0.10)	(\$65.82)	PPA
Oil	Override	0.10	\$65.82	\$0.00
[Roy# 0002] Price: Average Unit 466.8 Rounded Result [Round( 2 )] 466.8 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 46,679.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 46,679.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 46,679.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 466.8 = Price to use for Production Royalty 466.8 x Production: Wellhead Oil 4.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.82				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override		(2.80)	(\$80.83)	PPA
Ethane	Override		2.80	\$80.83	\$0.00
[Roy# 0002] Sales Volume 93.1 x Price: Average Unit 28.94006445 = Sales Value 2,694.3200003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.83					
Propane	Override		(2.00)	(\$210.87)	PPA
Propane	Override		2.00	\$210.87	\$0.00
[Roy# 0002] Sales Volume 65.7 x Price: Average Unit 106.98599696 = Sales Value 7,028.98000027 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 210.87					
Butane	Override		(0.90)	(\$49.74)	PPA
Butane	Override		0.90	\$49.74	\$0.00
[Roy# 0002] Sales Volume 29.3 x Price: Average Unit 56.59078498 = Sales Value 1,658.10999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.74					
Pentane	Override		(0.60)	(\$313.91)	PPA
Pentane	Override		0.60	\$313.91	\$0.00
[Roy# 0002] Sales Volume 20.6 x Price: Average Unit 507.94271845 = Sales Value 10,463.62000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 313.91					
Condensate	Override		(0.10)	(\$32.87)	PPA
Condensate	Override		0.10	\$32.87	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 456.59583333 = Sales Value 1,095.82999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.87					
Gas	Override		(8.00)	(\$347.51)	PPA
Gas	Override		8.00	\$347.51	\$0.00
[Roy# 0002] Sales Volume 265.9 x Price: Average Unit 43.56442272 = Sales Value 11,583.78000125 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 347.51					
Oil	Override		(0.20)	(\$74.22)	PPA
Oil	Override		0.20	\$74.22	\$0.00
[Roy# 0002] Price: Average Unit 466.8 Rounded Result [Round( 2 )] 466.8 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 46,679.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 46,679.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 46,679.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 458.44 = Subtotal 0.0 + Price: Average Unit 466.8 = Price to use for Production Royalty 466.8 x Production: Wellhead Oil 5.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.22					
Total for Property:				0.00	\$0.00
Total for Apr 19:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202001		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: May 19</b>									
Facility: ABBT0140949STR			FERRIER 102/16-24-037-09W5						
Property: 490606			FERRIER 00/04-18-037-08W5 (SL 01-25)						
Ethane	Override						0.00	(\$0.20)	PPA
Ethane	Override						0.00	\$0.20	\$0.00
[Roy# 0001] Sales Volume 3.8 x Price: Average Unit 14.24210526 = Sales Value 54.11999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.2									
Propane	Override						(0.30)	(\$15.30)	PPA
Propane	Override						0.30	\$15.30	\$0.00
[Roy# 0001] Sales Volume 88.4 x Price: Average Unit 46.90214932 = Sales Value 4,146.14999989 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.3									
Butane	Override						(0.10)	(\$4.20)	PPA
Butane	Override						0.10	\$4.20	\$0.00
[Roy# 0001] Sales Volume 39.7 x Price: Average Unit 28.65062972 = Sales Value 1,137.42999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.2									
Pentane	Override						(0.20)	(\$102.26)	PPA
Pentane	Override						0.20	\$102.26	\$0.00
[Roy# 0001] Sales Volume 60.4 x Price: Average Unit 458.83940397 = Sales Value 27,713.89999979 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 102.26									
Condensate	Override						0.00	(\$2.64)	PPA
Condensate	Override						0.00	\$2.64	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 397.68333333 = Sales Value 715.82999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.64									
Gas	Override						(3.90)	(\$148.10)	PPA
Gas	Override						3.90	\$148.10	\$0.00
[Roy# 0001] Sales Volume 1,049.3 x Price: Average Unit 38.25002383 = Sales Value 40,135.75000482 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.1									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.4 x Price: Average Unit -34.7 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 459.13 + Price: Average Unit 0.0 = Price to use for Production Royalty 459.13 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(1.00)	(\$22.80)	PPA
Ethane	Override	1.00	\$22.80	\$0.00
[Roy# 0001] Sales Volume 39.4 x Price: Average Unit 23.85 = Sales Value 939.69 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.8				
Propane	Override	(0.70)	(\$69.70)	PPA
Propane	Override	0.70	\$69.70	\$0.00
[Roy# 0001] Sales Volume 30.9 x Price: Average Unit 92.97281553 = Sales Value 2,872.85999988 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.7				
Butane	Override	(0.40)	(\$19.26)	PPA
Butane	Override	0.40	\$19.26	\$0.00
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 54.0 = Sales Value 793.8 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.26				
Pentane	Override	(0.60)	(\$297.91)	PPA
Pentane	Override	0.60	\$297.91	\$0.00
[Roy# 0001] Sales Volume 25.6 x Price: Average Unit 479.659375 = Sales Value 12,279.28 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 297.91				
Condensate	Override	(0.20)	(\$66.01)	PPA
Condensate	Override	0.20	\$66.01	\$0.00
[Roy# 0001] Sales Volume 6.4 x Price: Average Unit 425.1203125 = Sales Value 2,720.77 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.01				
Gas	Override	(3.20)	(\$112.63)	PPA
Gas	Override	3.20	\$112.63	\$0.00
[Roy# 0001] Sales Volume 133.2 x Price: Average Unit 34.853003 = Sales Value 4,642.4199996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.63				
Oil	Override	(0.10)	(\$23.67)	PPA
Oil	Override	0.10	\$23.67	\$0.00
[Roy# 0001] Price: Average Unit 424.23913043 Rounded Result [Round( 2 )] 424.24 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,423.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 424.23913043 = Price to use for Production Royalty 424.23913043 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.67				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override		(0.40)	(\$9.52)	PPA
Ethane	Override		0.40	\$9.52	\$0.00
[Roy# 0001] Sales Volume 13.3 x Price: Average Unit 23.84962406 = Sales Value 317.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.52					
Propane	Override		(0.30)	(\$28.73)	PPA
Propane	Override		0.30	\$28.73	\$0.00
[Roy# 0001] Sales Volume 10.3 x Price: Average Unit 92.97281553 = Sales Value 957.61999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.73					
Butane	Override		(0.20)	(\$8.59)	PPA
Butane	Override		0.20	\$8.59	\$0.00
[Roy# 0001] Sales Volume 5.3 x Price: Average Unit 54.0 = Sales Value 286.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.59					
Pentane	Override		(0.10)	(\$57.56)	PPA
Pentane	Override		0.10	\$57.56	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 479.66 = Sales Value 1,918.64 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.56					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Gas	Override		(1.40)	(\$48.58)	PPA
Gas	Override		1.40	\$48.58	\$0.00
[Roy# 0001] Sales Volume 46.5 x Price: Average Unit 34.8255914 = Sales Value 1,619.3900001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.58					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 424.24 Rounded Result [Round( 2 )] 424.24 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,423.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,423.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 424.24 = Price to use for Production Royalty 424.24 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(1.50)	(\$36.67)	PPA
Ethane	Override	1.50	\$36.67	\$0.00
[Roy# 0001] Sales Volume 70.6 x Price: Average Unit 23.85 = Sales Value 1,683.81 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.67				
Propane	Override	(1.20)	(\$115.61)	PPA
Propane	Override	1.20	\$115.61	\$0.00
[Roy# 0001] Sales Volume 57.1 x Price: Average Unit 92.97285464 = Sales Value 5,308.74999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 115.61				
Butane	Override	(0.60)	(\$33.04)	PPA
Butane	Override	0.60	\$33.04	\$0.00
[Roy# 0001] Sales Volume 28.1 x Price: Average Unit 54.00035587 = Sales Value 1,517.40999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.04				
Pentane	Override	(0.60)	(\$311.28)	PPA
Pentane	Override	0.60	\$311.28	\$0.00
[Roy# 0001] Sales Volume 29.8 x Price: Average Unit 479.65973154 = Sales Value 14,293.85999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 311.28				
Condensate	Override	(0.10)	(\$33.27)	PPA
Condensate	Override	0.10	\$33.27	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 424.325 = Sales Value 1,527.57 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.27				
Gas	Override	(4.70)	(\$163.66)	PPA
Gas	Override	4.70	\$163.66	\$0.00
[Roy# 0001] Sales Volume 215.4 x Price: Average Unit 34.89076137 = Sales Value 7,515.4699991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.66				
Oil	Override	(0.20)	(\$80.14)	PPA
Oil	Override	0.20	\$80.14	\$0.00
[Roy# 0001] Price: Average Unit 438.08979592 Rounded Result [Round( 2 )] 438.09 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,808.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 438.08979592 = Price to use for Production Royalty 438.08979592 x Production: Wellhead Oil 8.4 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.14				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(0.80)	(\$19.68)	PPA
Ethane	Override	0.80	\$19.68	\$0.00
[Roy# 0001] Sales Volume 27.5 x Price: Average Unit 23.84981818 = Sales Value 655.86999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.68				
Propane	Override	(0.60)	(\$56.34)	PPA
Propane	Override	0.60	\$56.34	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 92.97277228 = Sales Value 1,878.05000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.34				
Butane	Override	(0.30)	(\$15.07)	PPA
Butane	Override	0.30	\$15.07	\$0.00
[Roy# 0001] Sales Volume 9.3 x Price: Average Unit 54.0 = Sales Value 502.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.07				
Pentane	Override	(0.30)	(\$148.21)	PPA
Pentane	Override	0.30	\$148.21	\$0.00
[Roy# 0001] Sales Volume 10.3 x Price: Average Unit 479.6592233 = Sales Value 4,940.48999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.21				
Condensate	Override	0.00	(\$10.35)	PPA
Condensate	Override	0.00	\$10.35	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 431.4375 = Sales Value 345.15 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.35				
Gas	Override	(2.90)	(\$101.89)	PPA
Gas	Override	2.90	\$101.89	\$0.00
[Roy# 0001] Sales Volume 97.4 x Price: Average Unit 34.86827515 = Sales Value 3,396.16999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.89				
Oil	Override	(0.10)	(\$23.66)	PPA
Oil	Override	0.10	\$23.66	\$0.00
[Roy# 0001] Price: Average Unit 438.09090909 Rounded Result [Round( 2 )] 438.09 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 43,808.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 43,808.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 438.09090909 = Price to use for Production Royalty 438.09090909 x Production: Wellhead Oil 1.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.66				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(2.00)	(\$47.15)	PPA
Ethane	Override	2.00	\$47.15	\$0.00
[Roy# 0002] Sales Volume 65.9 x Price: Average Unit 23.85007587 = Sales Value 1,571.71999983 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.15				
Propane	Override	(1.50)	(\$135.28)	PPA
Propane	Override	1.50	\$135.28	\$0.00
[Roy# 0002] Sales Volume 48.5 x Price: Average Unit 92.97278351 = Sales Value 4,509.18000024 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.28				
Butane	Override	(0.70)	(\$36.29)	PPA
Butane	Override	0.70	\$36.29	\$0.00
[Roy# 0002] Sales Volume 22.4 x Price: Average Unit 54.00044643 = Sales Value 1,209.61000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.29				
Pentane	Override	(0.60)	(\$271.97)	PPA
Pentane	Override	0.60	\$271.97	\$0.00
[Roy# 0002] Sales Volume 18.9 x Price: Average Unit 479.65925926 = Sales Value 9,065.56000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 271.97				
Condensate	Override	(0.10)	(\$28.09)	PPA
Condensate	Override	0.10	\$28.09	\$0.00
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 425.61363636 = Sales Value 936.34999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.09				
Gas	Override	(7.20)	(\$249.57)	PPA
Gas	Override	7.20	\$249.57	\$0.00
[Roy# 0002] Sales Volume 239.4 x Price: Average Unit 34.74995823 = Sales Value 8,319.14000026 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 249.57				
Oil	Override	0.00	(\$8.13)	PPA
Oil	Override	0.00	\$8.13	\$0.00
[Roy# 0002] Price: Average Unit 451.68333333 Rounded Result [Round( 2 )] 451.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 451.68333333 = Price to use for Production Royalty 451.68333333 x Production: Wellhead Oil 0.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.13				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override	(2.30)	(\$55.17)	PPA
Ethane	Override	2.30	\$55.17	\$0.00
[Roy# 0002] Sales Volume 77.1 x Price: Average Unit 23.85006485 = Sales Value 1,838.83999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.17				
Propane	Override	(1.70)	(\$159.54)	PPA
Propane	Override	1.70	\$159.54	\$0.00
[Roy# 0002] Sales Volume 57.2 x Price: Average Unit 92.9729021 = Sales Value 5,318.05000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 159.54				
Butane	Override	(0.80)	(\$41.96)	PPA
Butane	Override	0.80	\$41.96	\$0.00
[Roy# 0002] Sales Volume 25.9 x Price: Average Unit 54.0003861 = Sales Value 1,398.60999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.96				
Pentane	Override	(0.60)	(\$280.60)	PPA
Pentane	Override	0.60	\$280.60	\$0.00
[Roy# 0002] Sales Volume 19.5 x Price: Average Unit 479.66 = Sales Value 9,353.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 280.6				
Condensate	Override	(0.10)	(\$28.09)	PPA
Condensate	Override	0.10	\$28.09	\$0.00
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 425.61363636 = Sales Value 936.34999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.09				
Gas	Override	(8.20)	(\$286.52)	PPA
Gas	Override	8.20	\$286.52	\$0.00
[Roy# 0002] Sales Volume 274.9 x Price: Average Unit 34.7419789 = Sales Value 9,550.56999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 286.52				
Oil	Override	0.00	(\$21.68)	PPA
Oil	Override	0.00	\$21.68	\$0.00
[Roy# 0002] Price: Average Unit 451.68125 Rounded Result [Round( 2 )] 451.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 45,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 45,167.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 459.13 = Subtotal 0.0 + Price: Average Unit 451.68125 = Price to use for Production Royalty 451.68125 x Production: Wellhead Oil 1.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.68				
Total for Property:		0.00	\$0.00	
Total for May 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25)

Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.7 x Price: Average Unit -12.18148148 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 81.2 x Price: Average Unit -4.66403941 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit -8.42178771 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$99.01)	PPA
Pentane	Override	0.30	\$99.01	\$0.00
[Roy# 0001] Sales Volume 68.0 x Price: Average Unit 394.58014706 = Sales Value 26,831.45000008 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.01				
Condensate	Override	0.00	(\$1.28)	PPA
Condensate	Override	0.00	\$1.28	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 345.97 = Sales Value 345.97 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.28				
Gas	Override	(3.40)	(\$103.68)	PPA
Gas	Override	3.40	\$103.68	\$0.00
[Roy# 0001] Sales Volume 929.2 x Price: Average Unit 30.23864615 = Sales Value 28,097.75000258 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.68				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -37.95 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	(\$3.75)	PPA
Oil	Override	0.00	\$3.75	\$0.00
[Roy# 0001] Price: Average Unit 274.94864865 Rounded Result [Round( 2 )] 274.95 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,494.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,494.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,494.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 274.94864865 = Price to use for Production Royalty 274.94864865 x Production: Wellhead Oil 3.7 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.75				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(0.10)	(\$2.86)	PPA
Ethane	Override	0.10	\$2.86	\$0.00
[Roy# 0001] Sales Volume 6.0 x Price: Average Unit 19.64 = Sales Value 117.84 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.86				
Propane	Override	(0.10)	(\$5.35)	PPA
Propane	Override	0.10	\$5.35	\$0.00
[Roy# 0001] Sales Volume 4.7 x Price: Average Unit 46.9 = Sales Value 220.43 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.35				
Butane	Override	(0.10)	(\$3.66)	PPA
Butane	Override	0.10	\$3.66	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 47.1875 = Sales Value 151.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.66				
Pentane	Override	(0.10)	(\$51.56)	PPA
Pentane	Override	0.10	\$51.56	\$0.00
[Roy# 0001] Sales Volume 5.1 x Price: Average Unit 416.74117647 = Sales Value 2,125.38 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.56				
Condensate	Override	(0.10)	(\$19.31)	PPA
Condensate	Override	0.10	\$19.31	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 361.70454545 = Sales Value 795.74999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.31				
Gas	Override	(0.70)	(\$18.70)	PPA
Gas	Override	0.70	\$18.70	\$0.00
[Roy# 0001] Sales Volume 27.2 x Price: Average Unit 28.33051471 = Sales Value 770.59000011 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.7				
Oil	Override	(0.10)	(\$41.55)	PPA
Oil	Override	0.10	\$41.55	\$0.00
[Roy# 0001] Price: Average Unit 364.42 Rounded Result [Round( 2 )] 364.42 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,441.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,441.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,441.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 364.42 = Price to use for Production Royalty 364.42 x Production: Wellhead Oil 4.7 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.55				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jun 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.20)	(\$4.07)	PPA
Ethane	Override	0.20	\$4.07	\$0.00
[Roy# 0001] Sales Volume 6.9 x Price: Average Unit 19.64057971 = Sales Value 135.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.07				
Propane	Override	(0.20)	(\$7.46)	PPA
Propane	Override	0.20	\$7.46	\$0.00
[Roy# 0001] Sales Volume 5.3 x Price: Average Unit 46.89811321 = Sales Value 248.56000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.46				
Butane	Override	(0.10)	(\$5.10)	PPA
Butane	Override	0.10	\$5.10	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 47.18611111 = Sales Value 169.87 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.1				
Pentane	Override	(0.10)	(\$32.51)	PPA
Pentane	Override	0.10	\$32.51	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 416.74230769 = Sales Value 1,083.52999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.51				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(0.90)	(\$26.70)	PPA
Gas	Override	0.90	\$26.70	\$0.00
[Roy# 0001] Sales Volume 31.6 x Price: Average Unit 28.16297468 = Sales Value 889.94999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.7				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 364.42 Rounded Result [Round( 2 )] 364.42 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,441.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,441.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,441.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 364.42 = Price to use for Production Royalty 364.42 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(0.60)	(\$12.10)	PPA
Ethane	Override	0.60	\$12.10	\$0.00
[Roy# 0001] Sales Volume 28.3 x Price: Average Unit 19.63992933 = Sales Value 555.81000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.1				
Propane	Override	(0.50)	(\$22.47)	PPA
Propane	Override	0.50	\$22.47	\$0.00
[Roy# 0001] Sales Volume 22.0 x Price: Average Unit 46.89863636 = Sales Value 1,031.76999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.47				
Butane	Override	(0.30)	(\$12.54)	PPA
Butane	Override	0.30	\$12.54	\$0.00
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 47.18688525 = Sales Value 575.68000005 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.54				
Pentane	Override	(0.20)	(\$87.12)	PPA
Pentane	Override	0.20	\$87.12	\$0.00
[Roy# 0001] Sales Volume 9.6 x Price: Average Unit 416.74166667 = Sales Value 4,000.72000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.12				
Condensate	Override	0.00	(\$11.79)	PPA
Condensate	Override	0.00	\$11.79	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 360.84 = Sales Value 541.26 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.79				
Gas	Override	(2.50)	(\$69.89)	PPA
Gas	Override	2.50	\$69.89	\$0.00
[Roy# 0001] Sales Volume 112.7 x Price: Average Unit 28.47524401 = Sales Value 3,209.15999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.89				
Oil	Override	(0.20)	(\$82.83)	PPA
Oil	Override	0.20	\$82.83	\$0.00
[Roy# 0001] Price: Average Unit 365.72013423 Rounded Result [Round( 2 )] 365.72 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,571.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,571.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,571.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 365.72013423 = Price to use for Production Royalty 365.72013423 x Production: Wellhead Oil 10.4 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.83				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override		(0.40)	(\$7.31)	PPA
Ethane	Override		0.40	\$7.31	\$0.00
[Roy# 0001] Sales Volume 12.4 x Price: Average Unit 19.63951613 = Sales Value 243.53000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.31					
Propane	Override		(0.30)	(\$14.07)	PPA
Propane	Override		0.30	\$14.07	\$0.00
[Roy# 0001] Sales Volume 10.0 x Price: Average Unit 46.899 = Sales Value 468.99 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.07					
Butane	Override		(0.20)	(\$8.35)	PPA
Butane	Override		0.20	\$8.35	\$0.00
[Roy# 0001] Sales Volume 5.9 x Price: Average Unit 47.18813559 = Sales Value 278.40999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.35					
Pentane	Override		(0.10)	(\$50.01)	PPA
Pentane	Override		0.10	\$50.01	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 416.7425 = Sales Value 1,666.97 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.01					
Condensate	Override		0.00	(\$13.01)	PPA
Condensate	Override		0.00	\$13.01	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 361.43333333 = Sales Value 433.72 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.01					
Gas	Override		(1.80)	(\$51.00)	PPA
Gas	Override		1.80	\$51.00	\$0.00
[Roy# 0001] Sales Volume 60.2 x Price: Average Unit 28.24019934 = Sales Value 1,700.06000027 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.0					
Oil	Override		(0.10)	(\$47.18)	PPA
Oil	Override		0.10	\$47.18	\$0.00
[Roy# 0001] Price: Average Unit 365.72037037 Rounded Result [Round( 2 )] 365.72 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,571.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,571.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,571.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 365.72037037 = Price to use for Production Royalty 365.72037037 x Production: Wellhead Oil 4.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.18					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(1.10)	(\$20.80)	PPA
Ethane	Override	1.10	\$20.80	\$0.00
[Roy# 0002] Sales Volume 35.3 x Price: Average Unit 19.63994334 = Sales Value 693.2899999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.8				
Propane	Override	(0.80)	(\$35.74)	PPA
Propane	Override	0.80	\$35.74	\$0.00
[Roy# 0002] Sales Volume 25.4 x Price: Average Unit 46.8984252 = Sales Value 1,191.22000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.74				
Butane	Override	(0.40)	(\$17.84)	PPA
Butane	Override	0.40	\$17.84	\$0.00
[Roy# 0002] Sales Volume 12.6 x Price: Average Unit 47.18650794 = Sales Value 594.55000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.84				
Pentane	Override	(0.30)	(\$132.52)	PPA
Pentane	Override	0.30	\$132.52	\$0.00
[Roy# 0002] Sales Volume 10.6 x Price: Average Unit 416.74150943 = Sales Value 4,417.45999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.52				
Condensate	Override	0.00	(\$17.31)	PPA
Condensate	Override	0.00	\$17.31	\$0.00
[Roy# 0002] Sales Volume 1.6 x Price: Average Unit 360.69375 = Sales Value 577.11 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.31				
Gas	Override	(5.00)	(\$140.85)	PPA
Gas	Override	5.00	\$140.85	\$0.00
[Roy# 0002] Sales Volume 167.3 x Price: Average Unit 28.06419605 = Sales Value 4,695.13999917 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 140.85				
Oil	Override	0.00	(\$6.00)	PPA
Oil	Override	0.00	\$6.00	\$0.00
[Roy# 0002] Price: Average Unit 399.72 Rounded Result [Round( 2 )] 399.72 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,971.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,971.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,971.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 399.72 = Price to use for Production Royalty 399.72 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jun 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override		(1.30)	(\$24.98)	PPA
Ethane	Override		1.30	\$24.98	\$0.00
[Roy# 0002] Sales Volume 42.4 x Price: Average Unit 19.63985849 = Sales Value 832.72999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.98					
Propane	Override		(0.90)	(\$44.32)	PPA
Propane	Override		0.90	\$44.32	\$0.00
[Roy# 0002] Sales Volume 31.5 x Price: Average Unit 46.8984127 = Sales Value 1,477.30000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.32					
Butane	Override		(0.50)	(\$22.08)	PPA
Butane	Override		0.50	\$22.08	\$0.00
[Roy# 0002] Sales Volume 15.6 x Price: Average Unit 47.18717949 = Sales Value 736.12000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.08					
Pentane	Override		(0.30)	(\$140.03)	PPA
Pentane	Override		0.30	\$140.03	\$0.00
[Roy# 0002] Sales Volume 11.2 x Price: Average Unit 416.74107143 = Sales Value 4,667.50000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 140.03					
Condensate	Override		(0.10)	(\$19.57)	PPA
Condensate	Override		0.10	\$19.57	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 362.37222222 = Sales Value 652.27 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.57					
Gas	Override		(6.00)	(\$168.29)	PPA
Gas	Override		6.00	\$168.29	\$0.00
[Roy# 0002] Sales Volume 199.1 x Price: Average Unit 28.1752888 = Sales Value 5,609.70000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 168.29					
Oil	Override		0.00	(\$6.00)	PPA
Oil	Override		0.00	\$6.00	\$0.00
[Roy# 0002] Price: Average Unit 399.7 Rounded Result [Round( 2 )] 399.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,969.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,969.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,969.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 373.52 = Subtotal 0.0 + Price: Average Unit 399.7 = Price to use for Production Royalty 399.7 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.0					
		<b>Total for Property:</b>	<b>0.00</b>	<b>\$0.00</b>	
		<b>Total for Jun 19:</b>	<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25)

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit -8.16285714 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		(0.40)	(\$0.55)	PPA
Propane	Override		0.40	\$0.55	\$0.00
[Roy# 0001] Sales Volume 97.8 x Price: Average Unit 1.53445808 = Sales Value 150.07000022 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.55					
Butane	Override		(0.20)	(\$1.38)	PPA
Butane	Override		0.20	\$1.38	\$0.00
[Roy# 0001] Sales Volume 42.2 x Price: Average Unit 8.86990521 = Sales Value 374.30999986 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.38					
Pentane	Override		(0.30)	(\$112.02)	PPA
Pentane	Override		0.30	\$112.02	\$0.00
[Roy# 0001] Sales Volume 76.9 x Price: Average Unit 394.7710013 = Sales Value 30,357.88999997 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.02					
Condensate	Override		0.00	(\$0.85)	PPA
Condensate	Override		0.00	\$0.85	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit 330.67142857 = Sales Value 231.47 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.85					
Gas	Override		(4.20)	(\$121.97)	PPA
Gas	Override		4.20	\$121.97	\$0.00
[Roy# 0001] Sales Volume 1,135.9 x Price: Average Unit 29.09979752 = Sales Value 33,054.46000297 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 121.97					
LPG/NGL	Override		0.00	\$0.00	PPA
LPG/NGL	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -27.3 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 412.91 + Price: Average Unit 0.0 = Price to use for Production Royalty 412.91 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
		Total for Property:	0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(1.20)	(\$19.86)	PPA
Ethane	Override	1.20	\$19.86	\$0.00
[Roy# 0001] Sales Volume 51.1 x Price: Average Unit 16.01976517 = Sales Value 818.61000019 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.86				
Propane	Override	(0.90)	(\$30.82)	PPA
Propane	Override	0.90	\$30.82	\$0.00
[Roy# 0001] Sales Volume 35.9 x Price: Average Unit 35.38941504 = Sales Value 1,270.47999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.82				
Butane	Override	(0.40)	(\$19.33)	PPA
Butane	Override	0.40	\$19.33	\$0.00
[Roy# 0001] Sales Volume 16.2 x Price: Average Unit 49.17901235 = Sales Value 796.70000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.33				
Pentane	Override	(0.60)	(\$234.90)	PPA
Pentane	Override	0.60	\$234.90	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 424.65833333 = Sales Value 9,682.20999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.9				
Condensate	Override	(0.20)	(\$64.10)	PPA
Condensate	Override	0.20	\$64.10	\$0.00
[Roy# 0001] Sales Volume 6.9 x Price: Average Unit 382.93478261 = Sales Value 2,642.25000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.1				
Gas	Override	(3.30)	(\$89.07)	PPA
Gas	Override	3.30	\$89.07	\$0.00
[Roy# 0001] Sales Volume 135.3 x Price: Average Unit 27.1345898 = Sales Value 3,671.30999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.07				
Oil	Override	(0.50)	(\$161.18)	PPA
Oil	Override	0.50	\$161.18	\$0.00
[Roy# 0001] Price: Average Unit 357.17932961 Rounded Result [Round( 2 )] 357.18 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,717.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,717.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,717.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 357.17932961 = Price to use for Production Royalty 357.17932961 x Production: Wellhead Oil 18.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 161.18				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override		(0.60)	(\$9.61)	PPA
Ethane	Override		0.60	\$9.61	\$0.00
[Roy# 0001] Sales Volume 20.0 x Price: Average Unit 16.02 = Sales Value 320.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.61					
Propane	Override		(0.40)	(\$14.44)	PPA
Propane	Override		0.40	\$14.44	\$0.00
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 35.38897059 = Sales Value 481.29000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.44					
Butane	Override		(0.20)	(\$7.97)	PPA
Butane	Override		0.20	\$7.97	\$0.00
[Roy# 0001] Sales Volume 5.4 x Price: Average Unit 49.17777778 = Sales Value 265.56000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.97					
Pentane	Override		(0.10)	(\$43.32)	PPA
Pentane	Override		0.10	\$43.32	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 424.65882353 = Sales Value 1,443.84 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.32					
Condensate	Override		0.00	(\$1.09)	PPA
Condensate	Override		0.00	\$1.09	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 363.7 = Sales Value 36.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.09					
Gas	Override		(1.60)	(\$44.22)	PPA
Gas	Override		1.60	\$44.22	\$0.00
[Roy# 0001] Sales Volume 54.6 x Price: Average Unit 26.99487179 = Sales Value 1,473.91999973 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.22					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 358.114146 Rounded Result [Round( 2 )] 358.11 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,810.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,810.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,810.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 358.114146 = Price to use for Production Royalty 358.114146 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(3.10)	(\$48.98)	PPA
Ethane	Override	3.10	\$48.98	\$0.00
[Roy# 0001] Sales Volume 140.4 x Price: Average Unit 16.02001425 = Sales Value 2,249.2100007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.98				
Propane	Override	(2.30)	(\$80.77)	PPA
Propane	Override	2.30	\$80.77	\$0.00
[Roy# 0001] Sales Volume 104.8 x Price: Average Unit 35.3894084 = Sales Value 3,708.81000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.77				
Butane	Override	(1.10)	(\$52.37)	PPA
Butane	Override	1.10	\$52.37	\$0.00
[Roy# 0001] Sales Volume 48.9 x Price: Average Unit 49.1795501 = Sales Value 2,404.87999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.37				
Pentane	Override	(1.00)	(\$417.08)	PPA
Pentane	Override	1.00	\$417.08	\$0.00
[Roy# 0001] Sales Volume 45.1 x Price: Average Unit 424.65831486 = Sales Value 19,152.09000019 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 417.08				
Condensate	Override	(0.20)	(\$61.67)	PPA
Condensate	Override	0.20	\$61.67	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 382.71756757 = Sales Value 2,832.11000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.67				
Gas	Override	(7.30)	(\$199.20)	PPA
Gas	Override	7.30	\$199.20	\$0.00
[Roy# 0001] Sales Volume 336.8 x Price: Average Unit 27.15950119 = Sales Value 9,147.32000079 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 199.2				
Oil	Override	(0.60)	(\$198.95)	PPA
Oil	Override	0.60	\$198.95	\$0.00
[Roy# 0001] Price: Average Unit 347.3706422 Rounded Result [Round( 2 )] 347.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 34,736.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 34,736.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 34,736.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 347.3706422 = Price to use for Production Royalty 347.3706422 x Production: Wellhead Oil 26.3 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 198.95				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.00)	(\$16.20)	PPA
Ethane	Override	1.00	\$16.20	\$0.00
[Roy# 0001] Sales Volume 33.7 x Price: Average Unit 16.02017804 = Sales Value 539.87999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.2				
Propane	Override	(0.70)	(\$25.27)	PPA
Propane	Override	0.70	\$25.27	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 35.3894958 = Sales Value 842.27000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.27				
Butane	Override	(0.30)	(\$16.97)	PPA
Butane	Override	0.30	\$16.97	\$0.00
[Roy# 0001] Sales Volume 11.5 x Price: Average Unit 49.17913043 = Sales Value 565.55999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.97				
Pentane	Override	(0.30)	(\$123.58)	PPA
Pentane	Override	0.30	\$123.58	\$0.00
[Roy# 0001] Sales Volume 9.7 x Price: Average Unit 424.65876289 = Sales Value 4,119.19000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.58				
Condensate	Override	0.00	(\$13.86)	PPA
Condensate	Override	0.00	\$13.86	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 385.01818182 = Sales Value 462.02181818 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.86				
Gas	Override	(2.90)	(\$77.38)	PPA
Gas	Override	2.90	\$77.38	\$0.00
[Roy# 0001] Sales Volume 95.0 x Price: Average Unit 27.14915789 = Sales Value 2,579.16999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.38				
Oil	Override	(0.20)	(\$71.94)	PPA
Oil	Override	0.20	\$71.94	\$0.00
[Roy# 0001] Price: Average Unit 347.5245614 Rounded Result [Round( 2 )] 347.52 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 34,751.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 34,751.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 34,751.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 347.5245614 = Price to use for Production Royalty 347.5245614 x Production: Wellhead Oil 6.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.94				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		(2.50)	(\$39.84)	PPA
Ethane	Override		2.50	\$39.84	\$0.00
[Roy# 0002] Sales Volume 82.9 x Price: Average Unit 16.0199035 = Sales Value 1,328.05000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.84					
Propane	Override		(1.70)	(\$58.82)	PPA
Propane	Override		1.70	\$58.82	\$0.00
[Roy# 0002] Sales Volume 55.4 x Price: Average Unit 35.38935018 = Sales Value 1,960.56999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.82					
Butane	Override		(0.70)	(\$35.70)	PPA
Butane	Override		0.70	\$35.70	\$0.00
[Roy# 0002] Sales Volume 24.2 x Price: Average Unit 49.17892562 = Sales Value 1,190.13 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.7					
Pentane	Override		(0.50)	(\$222.95)	PPA
Pentane	Override		0.50	\$222.95	\$0.00
[Roy# 0002] Sales Volume 17.5 x Price: Average Unit 424.65828571 = Sales Value 7,431.51999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 222.95					
Condensate	Override		(0.10)	(\$27.47)	PPA
Condensate	Override		0.10	\$27.47	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 381.575 = Sales Value 915.78 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.47					
Gas	Override		(7.10)	(\$191.01)	PPA
Gas	Override		7.10	\$191.01	\$0.00
[Roy# 0002] Sales Volume 235.3 x Price: Average Unit 27.05932852 = Sales Value 6,367.06000076 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 191.01					
Oil	Override		(0.20)	(\$88.62)	PPA
Oil	Override		0.20	\$88.62	\$0.00
[Roy# 0002] Price: Average Unit 404.63972603 Rounded Result [Round( 2 )] 404.64 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,463.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 404.63972603 = Price to use for Production Royalty 404.63972603 x Production: Wellhead Oil 7.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.62					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override	(2.80)	(\$45.56)	PPA
Ethane	Override	2.80	\$45.56	\$0.00
[Roy# 0002] Sales Volume 94.8 x Price: Average Unit 16.02004219 = Sales Value 1,518.69999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.56				
Propane	Override	(1.90)	(\$67.52)	PPA
Propane	Override	1.90	\$67.52	\$0.00
[Roy# 0002] Sales Volume 63.6 x Price: Average Unit 35.38946541 = Sales Value 2,250.77000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.52				
Butane	Override	(0.80)	(\$39.54)	PPA
Butane	Override	0.80	\$39.54	\$0.00
[Roy# 0002] Sales Volume 26.8 x Price: Average Unit 49.17947761 = Sales Value 1,318.00999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.54				
Pentane	Override	(0.50)	(\$225.49)	PPA
Pentane	Override	0.50	\$225.49	\$0.00
[Roy# 0002] Sales Volume 17.7 x Price: Average Unit 424.65819209 = Sales Value 7,516.44999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 225.49				
Condensate	Override	(0.10)	(\$21.78)	PPA
Condensate	Override	0.10	\$21.78	\$0.00
[Roy# 0002] Sales Volume 1.9 x Price: Average Unit 382.05789474 = Sales Value 725.91000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.78				
Gas	Override	(8.00)	(\$215.93)	PPA
Gas	Override	8.00	\$215.93	\$0.00
[Roy# 0002] Sales Volume 266.2 x Price: Average Unit 27.03846732 = Sales Value 7,197.64000058 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 215.93				
Oil	Override	(0.10)	(\$24.28)	PPA
Oil	Override	0.10	\$24.28	\$0.00
[Roy# 0002] Price: Average Unit 404.64 Rounded Result [Round( 2 )] 404.64 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,463.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,463.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 412.91 = Subtotal 0.0 + Price: Average Unit 404.64 = Price to use for Production Royalty 404.64 x Production: Wellhead Oil 2.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.28				
Total for Property:		0.00	\$0.00	
Total for Jul 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25)

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.3 x Price: Average Unit -11.07878788 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 96.2 x Price: Average Unit -1.81538462 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 44.4 x Price: Average Unit -5.83671171 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(0.30)	(\$108.36)	PPA
Pentane	Override		0.30	\$108.36	\$0.00
[Roy# 0001] Sales Volume 72.9 x Price: Average Unit 402.81893004 = Sales Value 29,365.49999992 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 108.36					
Condensate	Override		0.00	(\$2.08)	PPA
Condensate	Override		0.00	\$2.08	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 351.65625 = Sales Value 562.65 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.08					
Gas	Override		(4.00)	(\$135.30)	PPA
Gas	Override		4.00	\$135.30	\$0.00
[Roy# 0001] Sales Volume 1,095.6 x Price: Average Unit 33.46824571 = Sales Value 36,667.809999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.3					
LPG/NGL	Override		0.00	\$0.00	PPA
LPG/NGL	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -34.65 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 410.7 + Price: Average Unit 0.0 = Price to use for Production Royalty 410.7 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		(1.20)	(\$29.53)	PPA
Ethane	Override		1.20	\$29.53	\$0.00
[Roy# 0001] Sales Volume 49.7 x Price: Average Unit 24.49014085 = Sales Value 1,217.16000025 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.53					
Propane	Override		(0.80)	(\$21.14)	PPA
Propane	Override		0.80	\$21.14	\$0.00
[Roy# 0001] Sales Volume 32.2 x Price: Average Unit 27.06397516 = Sales Value 871.46000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.14					
Butane	Override		(0.40)	(\$17.20)	PPA
Butane	Override		0.40	\$17.20	\$0.00
[Roy# 0001] Sales Volume 15.0 x Price: Average Unit 47.266 = Sales Value 708.99 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.2					
Pentane	Override		(0.60)	(\$233.93)	PPA
Pentane	Override		0.60	\$233.93	\$0.00
[Roy# 0001] Sales Volume 23.1 x Price: Average Unit 417.4034632 = Sales Value 9,642.01999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.93					
Condensate	Override		(0.10)	(\$44.79)	PPA
Condensate	Override		0.10	\$44.79	\$0.00
[Roy# 0001] Sales Volume 4.8 x Price: Average Unit 384.64375 = Sales Value 1,846.29 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.79					
Gas	Override		(3.00)	(\$95.21)	PPA
Gas	Override		3.00	\$95.21	\$0.00
[Roy# 0001] Sales Volume 122.8 x Price: Average Unit 31.95789902 = Sales Value 3,924.42999966 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.21					
Oil	Override		(0.20)	(\$64.86)	PPA
Oil	Override		0.20	\$64.86	\$0.00
[Roy# 0001] Price: Average Unit 371.31884058 Rounded Result [Round( 2 )] 371.32 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,131.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,131.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,131.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 0.0 + Price: Average Unit 371.31884058 = Price to use for Production Royalty 371.31884058 x Production: Wellhead Oil 7.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.86					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.50)	(\$12.71)	PPA
Ethane	Override	0.50	\$12.71	\$0.00
[Roy# 0001] Sales Volume 17.3 x Price: Average Unit 24.49017341 = Sales Value 423.67999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.71				
Propane	Override	(0.30)	(\$8.61)	PPA
Propane	Override	0.30	\$8.61	\$0.00
[Roy# 0001] Sales Volume 10.6 x Price: Average Unit 27.06509434 = Sales Value 286.89 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.61				
Butane	Override	(0.20)	(\$7.09)	PPA
Butane	Override	0.20	\$7.09	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 47.266 = Sales Value 236.33 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.09				
Pentane	Override	(0.10)	(\$50.09)	PPA
Pentane	Override	0.10	\$50.09	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 417.405 = Sales Value 1,669.62 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.09				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(1.30)	(\$42.35)	PPA
Gas	Override	1.30	\$42.35	\$0.00
[Roy# 0001] Sales Volume 44.4 x Price: Average Unit 31.79662162 = Sales Value 1,411.76999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.35				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 371.32 Rounded Result [Round( 2 )] 371.32 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,131.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,131.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,131.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 0.0 + Price: Average Unit 371.32 = Price to use for Production Royalty 371.32 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override		(3.80)	(\$92.42)	PPA
Ethane	Override		3.80	\$92.42	\$0.00
[Roy# 0001] Sales Volume 173.3 x Price: Average Unit 24.48995961 = Sales Value 4,244.11000041 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.42					
Propane	Override		(2.60)	(\$71.02)	PPA
Propane	Override		2.60	\$71.02	\$0.00
[Roy# 0001] Sales Volume 120.5 x Price: Average Unit 27.06373444 = Sales Value 3,261.18000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.02					
Butane	Override		(1.30)	(\$62.07)	PPA
Butane	Override		1.30	\$62.07	\$0.00
[Roy# 0001] Sales Volume 60.3 x Price: Average Unit 47.26600332 = Sales Value 2,850.14000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.07					
Pentane	Override		(1.60)	(\$656.28)	PPA
Pentane	Override		1.60	\$656.28	\$0.00
[Roy# 0001] Sales Volume 72.2 x Price: Average Unit 417.4031856 = Sales Value 30,136.51000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 656.28					
Condensate	Override		(0.30)	(\$101.35)	PPA
Condensate	Override		0.30	\$101.35	\$0.00
[Roy# 0001] Sales Volume 12.1 x Price: Average Unit 384.62644628 = Sales Value 4,653.97999999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.35					
Gas	Override		(8.50)	(\$270.58)	PPA
Gas	Override		8.50	\$270.58	\$0.00
[Roy# 0001] Sales Volume 388.4 x Price: Average Unit 31.9903965 = Sales Value 12,425.07000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 270.58					
Oil	Override		0.00	(\$0.89)	PPA
Oil	Override		0.00	\$0.89	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 410.7 + Price: Average Unit 0.0 = Price to use for Production Royalty 410.7 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.89					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.00)	(\$23.95)	PPA
Ethane	Override	1.00	\$23.95	\$0.00
[Roy# 0001] Sales Volume 32.6 x Price: Average Unit 24.4898773 = Sales Value 798.36999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.95				
Propane	Override	(0.70)	(\$17.86)	PPA
Propane	Override	0.70	\$17.86	\$0.00
[Roy# 0001] Sales Volume 22.0 x Price: Average Unit 27.06409091 = Sales Value 595.41000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.86				
Butane	Override	(0.30)	(\$16.31)	PPA
Butane	Override	0.30	\$16.31	\$0.00
[Roy# 0001] Sales Volume 11.5 x Price: Average Unit 47.26608696 = Sales Value 543.56000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.31				
Pentane	Override	(0.80)	(\$313.05)	PPA
Pentane	Override	0.80	\$313.05	\$0.00
[Roy# 0001] Sales Volume 25.0 x Price: Average Unit 417.4032 = Sales Value 10,435.08 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 313.05				
Condensate	Override	(0.20)	(\$57.82)	PPA
Condensate	Override	0.20	\$57.82	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 385.498 = Sales Value 1,927.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.82				
Gas	Override	(2.60)	(\$81.90)	PPA
Gas	Override	2.60	\$81.90	\$0.00
[Roy# 0001] Sales Volume 85.2 x Price: Average Unit 32.04131455 = Sales Value 2,729.91999966 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.9				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 410.7 + Price: Average Unit 0.0 = Price to use for Production Royalty 410.7 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(2.40)	(\$58.70)	PPA
Ethane	Override	2.40	\$58.70	\$0.00
[Roy# 0002] Sales Volume 79.9 x Price: Average Unit 24.48998748 = Sales Value 1,956.74999965 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.7				
Propane	Override	(1.50)	(\$40.43)	PPA
Propane	Override	1.50	\$40.43	\$0.00
[Roy# 0002] Sales Volume 49.8 x Price: Average Unit 27.06385542 = Sales Value 1,347.77999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.43				
Butane	Override	(0.70)	(\$31.05)	PPA
Butane	Override	0.70	\$31.05	\$0.00
[Roy# 0002] Sales Volume 21.9 x Price: Average Unit 47.26621005 = Sales Value 1,035.1300001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.05				
Pentane	Override	(0.50)	(\$225.40)	PPA
Pentane	Override	0.50	\$225.40	\$0.00
[Roy# 0002] Sales Volume 18.0 x Price: Average Unit 417.40333333 = Sales Value 7,513.25999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 225.4				
Condensate	Override	(0.10)	(\$21.89)	PPA
Condensate	Override	0.10	\$21.89	\$0.00
[Roy# 0002] Sales Volume 1.9 x Price: Average Unit 384.04736842 = Sales Value 729.69 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.89				
Gas	Override	(6.40)	(\$204.29)	PPA
Gas	Override	6.40	\$204.29	\$0.00
[Roy# 0002] Sales Volume 213.7 x Price: Average Unit 31.86612073 = Sales Value 6,809.79 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 204.29				
Oil	Override	(0.10)	(\$33.12)	PPA
Oil	Override	0.10	\$33.12	\$0.00
[Roy# 0002] Price: Average Unit 408.92222222 Rounded Result [Round( 2 )] 408.92 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,891.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,891.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,891.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 0.0 + Price: Average Unit 408.92222222 = Price to use for Production Royalty 408.92222222 x Production: Wellhead Oil 2.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.12				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Aug 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override	(2.80)	(\$69.06)	PPA
Ethane	Override	2.80	\$69.06	\$0.00
[Roy# 0002] Sales Volume 94.0 x Price: Average Unit 24.49 = Sales Value 2,302.06 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.06				
Propane	Override	(1.80)	(\$47.50)	PPA
Propane	Override	1.80	\$47.50	\$0.00
[Roy# 0002] Sales Volume 58.5 x Price: Average Unit 27.06358974 = Sales Value 1,583.21999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.5				
Butane	Override	(0.80)	(\$36.87)	PPA
Butane	Override	0.80	\$36.87	\$0.00
[Roy# 0002] Sales Volume 26.0 x Price: Average Unit 47.26615385 = Sales Value 1,228.9200001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.87				
Pentane	Override	(0.60)	(\$234.16)	PPA
Pentane	Override	0.60	\$234.16	\$0.00
[Roy# 0002] Sales Volume 18.7 x Price: Average Unit 417.40320856 = Sales Value 7,805.44000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.16				
Condensate	Override	(0.10)	(\$21.89)	PPA
Condensate	Override	0.10	\$21.89	\$0.00
[Roy# 0002] Sales Volume 1.9 x Price: Average Unit 384.04736842 = Sales Value 729.69 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.89				
Gas	Override	(7.40)	(\$235.05)	PPA
Gas	Override	7.40	\$235.05	\$0.00
[Roy# 0002] Sales Volume 245.9 x Price: Average Unit 31.86299309 = Sales Value 7,835.11000083 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.05				
Oil	Override	(0.10)	(\$26.99)	PPA
Oil	Override	0.10	\$26.99	\$0.00
[Roy# 0002] Price: Average Unit 408.91818182 Rounded Result [Round( 2 )] 408.92 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,891.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,891.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,891.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 410.7 = Subtotal 0.0 + Price: Average Unit 408.91818182 = Price to use for Production Royalty 408.91818182 x Production: Wellhead Oil 2.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.99				
Total for Property:		0.00	\$0.00	
Total for Aug 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202001		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Sep 19</b>									
Facility: ABBT0140949STR					FERRIER 102/16-24-037-09W5				
Property: 490606					FERRIER 00/04-18-037-08W5 (SL 01-25)				
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit -3.51935484 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Propane	Override						(0.30)	(\$1.78)	PPA
Propane	Override						0.30	\$1.78	\$0.00
[Roy# 0001] Sales Volume 92.1 x Price: Average Unit 5.2422367 = Sales Value 482.81000007 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.78									
Butane	Override						(0.10)	(\$0.82)	PPA
Butane	Override						0.10	\$0.82	\$0.00
[Roy# 0001] Sales Volume 39.5 x Price: Average Unit 5.60177215 = Sales Value 221.26999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.82									
Pentane	Override						(0.10)	(\$42.90)	PPA
Pentane	Override						0.10	\$42.90	\$0.00
[Roy# 0001] Sales Volume 27.6 x Price: Average Unit 421.22173913 = Sales Value 11,625.71999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.9									
Condensate	Override						(0.10)	(\$51.81)	PPA
Condensate	Override						0.10	\$51.81	\$0.00
[Roy# 0001] Sales Volume 32.1 x Price: Average Unit 437.39283489 = Sales Value 14,040.30999997 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.81									
Gas	Override						(3.90)	(\$125.67)	PPA
Gas	Override						3.90	\$125.67	\$0.00
[Roy# 0001] Sales Volume 1,050.4 x Price: Average Unit 32.4229246 = Sales Value 34,057.03999984 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.67									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -27.25 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 406.4 + Price: Average Unit 0.0 = Price to use for Production Royalty 406.4 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Sep 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(0.90)	(\$21.98)	PPA
Ethane	Override	0.90	\$21.98	\$0.00
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 25.66005666 = Sales Value 905.8000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.98				
Propane	Override	(0.70)	(\$31.66)	PPA
Propane	Override	0.70	\$31.66	\$0.00
[Roy# 0001] Sales Volume 27.8 x Price: Average Unit 46.9442446 = Sales Value 1,305.04999988 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.66				
Butane	Override	(0.30)	(\$15.52)	PPA
Butane	Override	0.30	\$15.52	\$0.00
[Roy# 0001] Sales Volume 13.0 x Price: Average Unit 49.19846154 = Sales Value 639.58000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.52				
Pentane	Override	(0.60)	(\$254.77)	PPA
Pentane	Override	0.60	\$254.77	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 448.77179487 = Sales Value 10,501.25999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 254.77				
Condensate	Override	(0.20)	(\$87.43)	PPA
Condensate	Override	0.20	\$87.43	\$0.00
[Roy# 0001] Sales Volume 8.6 x Price: Average Unit 419.05232558 = Sales Value 3,603.84999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.43				
Gas	Override	(2.70)	(\$88.26)	PPA
Gas	Override	2.70	\$88.26	\$0.00
[Roy# 0001] Sales Volume 110.6 x Price: Average Unit 32.89294756 = Sales Value 3,637.96000014 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.26				
Oil	Override	(0.10)	(\$24.01)	PPA
Oil	Override	0.10	\$24.01	\$0.00
[Roy# 0001] Price: Average Unit 395.83888889 Rounded Result [Round( 2 )] 395.84 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,583.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,583.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,583.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 395.83888889 = Price to use for Production Royalty 395.83888889 x Production: Wellhead Oil 2.5 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.01				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override		(0.40)	(\$9.93)	PPA
Ethane	Override		0.40	\$9.93	\$0.00
[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 25.65968992 = Sales Value 331.00999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.93					
Propane	Override		(0.30)	(\$14.51)	PPA
Propane	Override		0.30	\$14.51	\$0.00
[Roy# 0001] Sales Volume 10.3 x Price: Average Unit 46.94368932 = Sales Value 483.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.51					
Butane	Override		(0.10)	(\$7.08)	PPA
Butane	Override		0.10	\$7.08	\$0.00
[Roy# 0001] Sales Volume 4.8 x Price: Average Unit 49.2 = Sales Value 236.16 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.08					
Pentane	Override		(0.10)	(\$22.89)	PPA
Pentane	Override		0.10	\$22.89	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 448.77058824 = Sales Value 762.91000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.89					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Gas	Override		(1.20)	(\$40.63)	PPA
Gas	Override		1.20	\$40.63	\$0.00
[Roy# 0001] Sales Volume 41.3 x Price: Average Unit 32.78886199 = Sales Value 1,354.18000019 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.63					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 395.84 Rounded Result [Round( 2 )] 395.84 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,583.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,583.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,583.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 395.84 = Price to use for Production Royalty 395.84 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(3.00)	(\$76.22)	PPA
Ethane	Override	3.00	\$76.22	\$0.00
[Roy# 0001] Sales Volume 136.4 x Price: Average Unit 25.65989736 = Sales Value 3,500.0099999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.22				
Propane	Override	(2.40)	(\$114.60)	PPA
Propane	Override	2.40	\$114.60	\$0.00
[Roy# 0001] Sales Volume 112.1 x Price: Average Unit 46.94433541 = Sales Value 5,262.45999946 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 114.6				
Butane	Override	(1.20)	(\$59.78)	PPA
Butane	Override	1.20	\$59.78	\$0.00
[Roy# 0001] Sales Volume 55.8 x Price: Average Unit 49.19856631 = Sales Value 2,745.2800001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.78				
Pentane	Override	(1.40)	(\$632.31)	PPA
Pentane	Override	1.40	\$632.31	\$0.00
[Roy# 0001] Sales Volume 64.7 x Price: Average Unit 448.77187017 = Sales Value 29,035.54 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 632.31				
Condensate	Override	(0.40)	(\$152.30)	PPA
Condensate	Override	0.40	\$152.30	\$0.00
[Roy# 0001] Sales Volume 16.7 x Price: Average Unit 418.77065868 = Sales Value 6,993.46999996 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 152.3				
Gas	Override	(8.30)	(\$275.28)	PPA
Gas	Override	8.30	\$275.28	\$0.00
[Roy# 0001] Sales Volume 381.9 x Price: Average Unit 33.09973815 = Sales Value 12,640.78999949 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 275.28				
Oil	Override	0.00	(\$8.02)	PPA
Oil	Override	0.00	\$8.02	\$0.00
[Roy# 0001] Price: Average Unit 409.2 Rounded Result [Round( 2 )] 409.2 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,919.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,919.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,919.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 409.2 = Price to use for Production Royalty 409.2 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.02				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(0.80)	(\$20.86)	PPA
Ethane	Override	0.80	\$20.86	\$0.00
[Roy# 0001] Sales Volume 27.1 x Price: Average Unit 25.6601476 = Sales Value 695.38999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.86				
Propane	Override	(0.60)	(\$29.57)	PPA
Propane	Override	0.60	\$29.57	\$0.00
[Roy# 0001] Sales Volume 21.0 x Price: Average Unit 46.94428571 = Sales Value 985.82999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.57				
Butane	Override	(0.30)	(\$16.24)	PPA
Butane	Override	0.30	\$16.24	\$0.00
[Roy# 0001] Sales Volume 11.0 x Price: Average Unit 49.19818182 = Sales Value 541.18000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.24				
Pentane	Override	(0.60)	(\$284.07)	PPA
Pentane	Override	0.60	\$284.07	\$0.00
[Roy# 0001] Sales Volume 21.1 x Price: Average Unit 448.77203791 = Sales Value 9,469.0899999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 284.07				
Condensate	Override	(0.20)	(\$96.99)	PPA
Condensate	Override	0.20	\$96.99	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 419.86883117 = Sales Value 3,232.99000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.99				
Gas	Override	(2.70)	(\$87.17)	PPA
Gas	Override	2.70	\$87.17	\$0.00
[Roy# 0001] Sales Volume 88.5 x Price: Average Unit 32.83084746 = Sales Value 2,905.530000021 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.17				
Oil	Override	0.00	(\$19.64)	PPA
Oil	Override	0.00	\$19.64	\$0.00
[Roy# 0001] Price: Average Unit 409.2 Rounded Result [Round( 2 )] 409.2 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,919.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,919.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,919.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 409.2 = Price to use for Production Royalty 409.2 x Production: Wellhead Oil 1.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.64				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		(1.80)	(\$46.03)	PPA
Ethane	Override		1.80	\$46.03	\$0.00
[Roy# 0002] Sales Volume 59.8 x Price: Average Unit 25.65986622 = Sales Value 1,534.45999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.03					
Propane	Override		(1.30)	(\$62.81)	PPA
Propane	Override		1.30	\$62.81	\$0.00
[Roy# 0002] Sales Volume 44.6 x Price: Average Unit 46.94439462 = Sales Value 2,093.72000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.81					
Butane	Override		(0.60)	(\$29.52)	PPA
Butane	Override		0.60	\$29.52	\$0.00
[Roy# 0002] Sales Volume 20.0 x Price: Average Unit 49.1985 = Sales Value 983.97 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.52					
Pentane	Override		(0.40)	(\$183.10)	PPA
Pentane	Override		0.40	\$183.10	\$0.00
[Roy# 0002] Sales Volume 13.6 x Price: Average Unit 448.77132353 = Sales Value 6,103.29000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.1					
Condensate	Override		(0.10)	(\$28.62)	PPA
Condensate	Override		0.10	\$28.62	\$0.00
[Roy# 0002] Sales Volume 2.3 x Price: Average Unit 414.77391304 = Sales Value 953.97999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.62					
Gas	Override		(6.00)	(\$197.19)	PPA
Gas	Override		6.00	\$197.19	\$0.00
[Roy# 0002] Sales Volume 200.1 x Price: Average Unit 32.84807596 = Sales Value 6,572.89999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 197.19					
Oil	Override		(0.10)	(\$26.64)	PPA
Oil	Override		0.10	\$26.64	\$0.00
[Roy# 0002] Price: Average Unit 422.79047619 Rounded Result [Round( 2 )] 422.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,278.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,278.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 422.79047619 = Price to use for Production Royalty 422.79047619 x Production: Wellhead Oil 2.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.64					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Sep 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override	(2.00)	(\$52.04)	PPA
Ethane	Override	2.00	\$52.04	\$0.00
[Roy# 0002] Sales Volume 67.6 x Price: Average Unit 25.66005917 = Sales Value 1,734.61999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.04				
Propane	Override	(1.50)	(\$70.13)	PPA
Propane	Override	1.50	\$70.13	\$0.00
[Roy# 0002] Sales Volume 49.8 x Price: Average Unit 46.94417671 = Sales Value 2,337.82000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.13				
Butane	Override	(0.70)	(\$33.80)	PPA
Butane	Override	0.70	\$33.80	\$0.00
[Roy# 0002] Sales Volume 22.9 x Price: Average Unit 49.19868996 = Sales Value 1,126.65000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.8				
Pentane	Override	(0.40)	(\$195.22)	PPA
Pentane	Override	0.40	\$195.22	\$0.00
[Roy# 0002] Sales Volume 14.5 x Price: Average Unit 448.77172414 = Sales Value 6,507.19000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 195.22				
Condensate	Override	(0.10)	(\$21.30)	PPA
Condensate	Override	0.10	\$21.30	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 417.67647059 = Sales Value 710.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.3				
Gas	Override	(6.60)	(\$218.12)	PPA
Gas	Override	6.60	\$218.12	\$0.00
[Roy# 0002] Sales Volume 221.4 x Price: Average Unit 32.8398374 = Sales Value 7,270.74000036 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 218.12				
Oil	Override	(0.10)	(\$29.17)	PPA
Oil	Override	0.10	\$29.17	\$0.00
[Roy# 0002] Price: Average Unit 422.79130435 Rounded Result [Round( 2 )] 422.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,278.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,278.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 0.0 + Price: Average Unit 422.79130435 = Price to use for Production Royalty 422.79130435 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.17				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514872

STRACHAN 100/02-29-037-08W5/02 SL 16-29

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		(0.20)	(\$1.35)	PPA
Propane	Override		0.20	\$1.35	\$0.00
[Roy# 0001] Sales Volume 6.5 x Price: Average Unit 6.94461538 = Sales Value 45.13999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.35					
Butane	Override		(0.10)	(\$1.37)	PPA
Butane	Override		0.10	\$1.37	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 15.7 = Sales Value 45.53 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.37					
Pentane	Override		0.00	(\$2.53)	PPA
Pentane	Override		0.00	\$2.53	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit 420.9 = Sales Value 84.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.53					
Condensate	Override		(0.10)	(\$61.90)	PPA
Condensate	Override		0.10	\$61.90	\$0.00
[Roy# 0001] Sales Volume 4.7 x Price: Average Unit 438.97659574 = Sales Value 2,063.18999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.9					
Gas	Override		(2.80)	(\$96.89)	PPA
Gas	Override		2.80	\$96.89	\$0.00
[Roy# 0001] Sales Volume 93.3 x Price: Average Unit 34.61425509 = Sales Value 3,229.50999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.89					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 406.4 + Price: Average Unit 0.0 = Price to use for Production Royalty 406.4 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Sep 19

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514882

STRACHAN 100/07-29-037-08W5/02

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		(0.10)	(\$0.75)	PPA
Propane	Override		0.10	\$0.75	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 6.94444444 = Sales Value 24.99999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.75					
Butane	Override		0.00	(\$0.75)	PPA
Butane	Override		0.00	\$0.75	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 15.7 = Sales Value 25.12 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.75					
Pentane	Override		0.00	(\$2.53)	PPA
Pentane	Override		0.00	\$2.53	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit 420.9 = Sales Value 84.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.53					
Condensate	Override		(0.10)	(\$34.24)	PPA
Condensate	Override		0.10	\$34.24	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 438.97692308 = Sales Value 1,141.34000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.24					
Gas	Override		(1.50)	(\$53.15)	PPA
Gas	Override		1.50	\$53.15	\$0.00
[Roy# 0001] Sales Volume 51.2 x Price: Average Unit 34.60410156 = Sales Value 1,771.72999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.15					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 406.4 = Subtotal 406.4 + Price: Average Unit 0.0 = Price to use for Production Royalty 406.4 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Sep 19:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25)

Ethane	Override	0.00	(\$0.05)	PPA
Ethane	Override	0.00	\$0.05	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 4.609375 = Sales Value 14.75 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.05				
Propane	Override	(0.30)	(\$7.00)	PPA
Propane	Override	0.30	\$6.98	(\$0.02)
[Roy# 0001] Sales Volume 93.5 x Price: Average Unit 20.24096257 = Sales Value 1,892.5300003 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.98				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.5 x Price: Average Unit -11.58285714 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$96.00)	PPA
Pentane	Override	0.30	\$95.99	(\$0.01)
[Roy# 0001] Sales Volume 70.9 x Price: Average Unit 366.922567 = Sales Value 26,014.8100003 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.99				
Condensate	Override	0.00	(\$1.11)	PPA
Condensate	Override	0.00	\$1.12	\$0.01
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 378.7375 = Sales Value 302.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.12				
Gas	Override	(3.80)	(\$225.53)	PPA
Gas	Override	3.80	\$225.53	\$0.00
[Roy# 0001] Sales Volume 1,022.6 x Price: Average Unit 59.76716214 = Sales Value 61,117.90000436 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 225.53				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -33.72 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 389.24 + Price: Average Unit 0.0 = Price to use for Production Royalty 389.24 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	(\$0.02)	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(1.00)	(\$35.48)	PPA
Ethane	Override	1.00	\$35.48	\$0.00
[Roy# 0001] Sales Volume 42.6 x Price: Average Unit 34.32981221 = Sales Value 1,462.45000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.48				
Propane	Override	(0.80)	(\$45.47)	PPA
Propane	Override	0.80	\$45.47	\$0.00
[Roy# 0001] Sales Volume 32.7 x Price: Average Unit 57.30917431 = Sales Value 1,874.00999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.47				
Butane	Override	(0.40)	(\$19.13)	PPA
Butane	Override	0.40	\$19.13	\$0.00
[Roy# 0001] Sales Volume 17.1 x Price: Average Unit 46.10116959 = Sales Value 788.32999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.13				
Pentane	Override	(0.50)	(\$187.31)	PPA
Pentane	Override	0.50	\$187.31	\$0.00
[Roy# 0001] Sales Volume 19.9 x Price: Average Unit 387.97035176 = Sales Value 7,720.61000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 187.31				
Condensate	Override	(0.20)	(\$66.14)	PPA
Condensate	Override	0.20	\$66.14	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 389.43571429 = Sales Value 2,726.05000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.14				
Gas	Override	(2.70)	(\$148.01)	PPA
Gas	Override	2.70	\$148.01	\$0.00
[Roy# 0001] Sales Volume 110.8 x Price: Average Unit 55.06110108 = Sales Value 6,100.76999966 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.01				
Oil	Override	(0.10)	(\$46.25)	PPA
Oil	Override	0.10	\$46.25	\$0.00
[Roy# 0001] Price: Average Unit 381.3 Rounded Result [Round( 2 )] 381.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 381.3 = Price to use for Production Royalty 381.3 x Production: Wellhead Oil 5.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.25				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override	(0.40)	(\$13.49)	PPA
Ethane	Override	0.40	\$13.49	\$0.00
[Roy# 0001] Sales Volume 13.1 x Price: Average Unit 34.32977099 = Sales Value 449.71999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.49				
Propane	Override	(0.30)	(\$16.51)	PPA
Propane	Override	0.30	\$16.51	\$0.00
[Roy# 0001] Sales Volume 9.6 x Price: Average Unit 57.309375 = Sales Value 550.17 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.51				
Butane	Override	(0.20)	(\$6.92)	PPA
Butane	Override	0.20	\$6.92	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 46.1 = Sales Value 230.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.92				
Pentane	Override	0.00	(\$16.29)	PPA
Pentane	Override	0.00	\$16.29	\$0.00
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 387.96428571 = Sales Value 543.14999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.29				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override	(1.10)	(\$57.51)	PPA
Gas	Override	1.10	\$57.51	\$0.00
[Roy# 0001] Sales Volume 35.0 x Price: Average Unit 54.774 = Sales Value 1,917.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.51				
Oil	Override	(0.10)	(\$37.75)	PPA
Oil	Override	0.10	\$37.75	\$0.00
[Roy# 0001] Price: Average Unit 381.3 Rounded Result [Round( 2 )] 381.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,129.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 381.3 = Price to use for Production Royalty 381.3 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.75				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(3.50)	(\$120.21)	PPA
Ethane	Override	3.50	\$120.21	\$0.00
[Roy# 0001] Sales Volume 160.8 x Price: Average Unit 34.33003731 = Sales Value 5,520.26999945 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 120.21				
Propane	Override	(2.80)	(\$160.99)	PPA
Propane	Override	2.80	\$160.99	\$0.00
[Roy# 0001] Sales Volume 129.0 x Price: Average Unit 57.30914729 = Sales Value 7,392.88000041 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.99				
Butane	Override	(1.50)	(\$67.57)	PPA
Butane	Override	1.50	\$67.57	\$0.00
[Roy# 0001] Sales Volume 67.3 x Price: Average Unit 46.1013373 = Sales Value 3,102.62000029 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.57				
Pentane	Override	(1.30)	(\$486.65)	PPA
Pentane	Override	1.30	\$486.65	\$0.00
[Roy# 0001] Sales Volume 57.6 x Price: Average Unit 387.97013889 = Sales Value 22,347.08000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 486.65				
Condensate	Override	(0.40)	(\$141.55)	PPA
Condensate	Override	0.40	\$141.55	\$0.00
[Roy# 0001] Sales Volume 16.7 x Price: Average Unit 389.20838323 = Sales Value 6,499.77999994 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 141.55				
Gas	Override	(8.30)	(\$458.04)	PPA
Gas	Override	8.30	\$458.04	\$0.00
[Roy# 0001] Sales Volume 381.2 x Price: Average Unit 55.17686254 = Sales Value 21,033.42000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 458.04				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 366.78 Rounded Result [Round( 2 )] 366.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 366.78 = Price to use for Production Royalty 366.78 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.10)	(\$37.08)	PPA
Ethane	Override	1.10	\$37.08	\$0.00
[Roy# 0001] Sales Volume 36.0 x Price: Average Unit 34.33027778 = Sales Value 1,235.89000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.08				
Propane	Override	(0.80)	(\$46.08)	PPA
Propane	Override	0.80	\$46.08	\$0.00
[Roy# 0001] Sales Volume 26.8 x Price: Average Unit 57.30932836 = Sales Value 1,535.89000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.08				
Butane	Override	(0.40)	(\$20.61)	PPA
Butane	Override	0.40	\$20.61	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 46.10134228 = Sales Value 686.90999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.61				
Pentane	Override	(0.70)	(\$272.36)	PPA
Pentane	Override	0.70	\$272.36	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 387.97008547 = Sales Value 9,078.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 272.36				
Condensate	Override	(0.30)	(\$101.59)	PPA
Condensate	Override	0.30	\$101.59	\$0.00
[Roy# 0001] Sales Volume 8.7 x Price: Average Unit 389.21609195 = Sales Value 3,386.17999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.59				
Gas	Override	(3.00)	(\$165.33)	PPA
Gas	Override	3.00	\$165.33	\$0.00
[Roy# 0001] Sales Volume 99.9 x Price: Average Unit 55.16416416 = Sales Value 5,510.89999958 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 165.33				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 366.78 Rounded Result [Round( 2 )] 366.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,677.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 366.78 = Price to use for Production Royalty 366.78 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(2.20)	(\$74.56)	PPA
Ethane	Override	2.20	\$74.56	\$0.00
[Roy# 0002] Sales Volume 72.4 x Price: Average Unit 34.32997238 = Sales Value 2,485.49000031 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.56				
Propane	Override	(1.50)	(\$87.51)	PPA
Propane	Override	1.50	\$87.51	\$0.00
[Roy# 0002] Sales Volume 50.9 x Price: Average Unit 57.30903733 = Sales Value 2,917.0300001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.51				
Butane	Override	(0.80)	(\$35.41)	PPA
Butane	Override	0.80	\$35.41	\$0.00
[Roy# 0002] Sales Volume 25.6 x Price: Average Unit 46.1015625 = Sales Value 1,180.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.41				
Pentane	Override	(0.40)	(\$158.29)	PPA
Pentane	Override	0.40	\$158.29	\$0.00
[Roy# 0002] Sales Volume 13.6 x Price: Average Unit 387.96985294 = Sales Value 5,276.38999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 158.29				
Condensate	Override	(0.10)	(\$19.88)	PPA
Condensate	Override	0.10	\$19.88	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 389.84705882 = Sales Value 662.73999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.88				
Gas	Override	(6.00)	(\$331.98)	PPA
Gas	Override	6.00	\$331.98	\$0.00
[Roy# 0002] Sales Volume 201.4 x Price: Average Unit 54.94553128 = Sales Value 11,066.02999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 331.98				
Oil	Override	(0.10)	(\$45.69)	PPA
Oil	Override	0.10	\$45.69	\$0.00
[Roy# 0002] Price: Average Unit 400.77105263 Rounded Result [Round( 2 )] 400.77 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,076.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] = Ave. Unit Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 400.77105263 = Price to use for Production Royalty 400.77105263 x Production: Wellhead Oil 3.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.69				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override	(2.50)	(\$85.79)	PPA
Ethane	Override	2.50	\$85.79	\$0.00
[Roy# 0002] Sales Volume 83.3 x Price: Average Unit 34.330012 = Sales Value 2,859.6899996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.79				
Propane	Override	(1.80)	(\$102.30)	PPA
Propane	Override	1.80	\$102.30	\$0.00
[Roy# 0002] Sales Volume 59.5 x Price: Average Unit 57.30907563 = Sales Value 3,409.88999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 102.3				
Butane	Override	(0.90)	(\$40.38)	PPA
Butane	Override	0.90	\$40.38	\$0.00
[Roy# 0002] Sales Volume 29.2 x Price: Average Unit 46.10136986 = Sales Value 1,346.15999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.38				
Pentane	Override	(0.50)	(\$178.08)	PPA
Pentane	Override	0.50	\$178.08	\$0.00
[Roy# 0002] Sales Volume 15.3 x Price: Average Unit 387.97058824 = Sales Value 5,935.95000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 178.08				
Condensate	Override	(0.10)	(\$19.87)	PPA
Condensate	Override	0.10	\$19.87	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 389.55882353 = Sales Value 662.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.87				
Gas	Override	(6.90)	(\$379.32)	PPA
Gas	Override	6.90	\$379.32	\$0.00
[Roy# 0002] Sales Volume 230.4 x Price: Average Unit 54.87821181 = Sales Value 12,643.94000102 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 379.32				
Oil	Override	0.00	(\$14.43)	PPA
Oil	Override	0.00	\$14.43	\$0.00
[Roy# 0002] Price: Average Unit 400.76666667 Rounded Result [Round( 2 )] 400.77 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,076.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,076.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 0.0 + Price: Average Unit 400.76666667 = Price to use for Production Royalty 400.76666667 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.43				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514872

STRACHAN 100/02-29-037-08W5/02 SL 16-29

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		(0.10)	(\$2.28)	PPA
Propane	Override		0.10	\$2.28	\$0.00
[Roy# 0001] Sales Volume 4.4 x Price: Average Unit 17.30909091 = Sales Value 76.16 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.28					
Butane	Override		(0.10)	(\$0.83)	PPA
Butane	Override		0.10	\$0.83	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 12.6 = Sales Value 27.72 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.83					
Pentane	Override		0.00	(\$2.17)	PPA
Pentane	Override		0.00	\$2.17	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit 361.15 = Sales Value 72.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.17					
Condensate	Override		(0.10)	(\$41.55)	PPA
Condensate	Override		0.10	\$41.55	\$0.00
[Roy# 0001] Sales Volume 3.7 x Price: Average Unit 374.35135135 = Sales Value 1,385.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.55					
Gas	Override		(2.70)	(\$155.33)	PPA
Gas	Override		2.70	\$155.33	\$0.00
[Roy# 0001] Sales Volume 91.0 x Price: Average Unit 56.89747253 = Sales Value 5,177.67000023 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.33					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 389.24 + Price: Average Unit 0.0 = Price to use for Production Royalty 389.24 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 19

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514882

STRACHAN 100/07-29-037-08W5/02

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		(0.10)	(\$1.19)	PPA
Propane	Override		0.10	\$1.19	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 17.30869565 = Sales Value 39.81 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.19					
Butane	Override		0.00	(\$0.45)	PPA
Butane	Override		0.00	\$0.45	\$0.00
[Roy# 0001] Sales Volume 1.2 x Price: Average Unit 12.6 = Sales Value 15.12 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.45					
Pentane	Override		0.00	(\$1.08)	PPA
Pentane	Override		0.00	\$1.08	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 361.2 = Sales Value 36.12 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.08					
Condensate	Override		(0.10)	(\$22.46)	PPA
Condensate	Override		0.10	\$22.46	\$0.00
[Roy# 0001] Sales Volume 2.0 x Price: Average Unit 374.35 = Sales Value 748.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.46					
Gas	Override		(1.50)	(\$82.78)	PPA
Gas	Override		1.50	\$82.78	\$0.00
[Roy# 0001] Sales Volume 48.5 x Price: Average Unit 56.8956701 = Sales Value 2,759.43999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.78					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 389.24 + Price: Average Unit 0.0 = Price to use for Production Royalty 389.24 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Oct 19:			0.00	(\$0.02)	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override	(1.00)	(\$45.30)	PPA
Ethane	Override	1.00	\$45.30	\$0.00
[Roy# 0001] Sales Volume 40.3 x Price: Average Unit 46.32977667 = Sales Value 1,867.0899998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.3				
Propane	Override	(0.70)	(\$65.07)	PPA
Propane	Override	0.70	\$65.07	\$0.00
[Roy# 0001] Sales Volume 29.3 x Price: Average Unit 91.54163823 = Sales Value 2,682.17000014 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.07				
Butane	Override	(0.40)	(\$18.06)	PPA
Butane	Override	0.40	\$18.06	\$0.00
[Roy# 0001] Sales Volume 15.1 x Price: Average Unit 49.29139073 = Sales Value 744.30000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.06				
Pentane	Override	(0.60)	(\$260.62)	PPA
Pentane	Override	0.60	\$260.62	\$0.00
[Roy# 0001] Sales Volume 23.5 x Price: Average Unit 457.11446809 = Sales Value 10,742.19000012 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 260.62				
Condensate	Override	(0.20)	(\$82.43)	PPA
Condensate	Override	0.20	\$82.43	\$0.00
[Roy# 0001] Sales Volume 8.5 x Price: Average Unit 399.72117647 = Sales Value 3,397.63 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.43				
Gas	Override	(2.50)	(\$193.13)	PPA
Gas	Override	2.50	\$193.13	\$0.00
[Roy# 0001] Sales Volume 101.0 x Price: Average Unit 78.81772277 = Sales Value 7,960.58999977 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 193.13				
Oil	Override	(0.10)	(\$43.66)	PPA
Oil	Override	0.10	\$43.66	\$0.00
[Roy# 0001] Price: Average Unit 409.02727273 Rounded Result [Round( 2 )] 409.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,902.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 409.02727273 = Price to use for Production Royalty 409.02727273 x Production: Wellhead Oil 4.4 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.66				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override		(0.40)	(\$17.37)	PPA
Ethane	Override		0.40	\$17.37	\$0.00
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 46.3304 = Sales Value 579.13 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.37					
Propane	Override		(0.30)	(\$23.07)	PPA
Propane	Override		0.30	\$23.07	\$0.00
[Roy# 0001] Sales Volume 8.4 x Price: Average Unit 91.54166667 = Sales Value 768.95000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.07					
Butane	Override		(0.10)	(\$6.06)	PPA
Butane	Override		0.10	\$6.06	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 49.2902439 = Sales Value 202.08999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.06					
Pentane	Override		0.00	(\$20.57)	PPA
Pentane	Override		0.00	\$20.57	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 457.11333333 = Sales Value 685.67 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.57					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Gas	Override		(1.00)	(\$76.40)	PPA
Gas	Override		1.00	\$76.40	\$0.00
[Roy# 0001] Sales Volume 32.6 x Price: Average Unit 78.11472393 = Sales Value 2,546.54000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.4					
Oil	Override		0.00	(\$2.45)	PPA
Oil	Override		0.00	\$2.45	\$0.00
[Roy# 0001] Price: Average Unit 409.03 Rounded Result [Round( 2 )] 409.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,902.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 409.03 = Price to use for Production Royalty 409.03 x Production: Wellhead Oil 0.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.45					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override	(3.10)	(\$143.57)	PPA
Ethane	Override	3.10	\$143.57	\$0.00
[Roy# 0001] Sales Volume 142.3 x Price: Average Unit 46.33000703 = Sales Value 6,592.76000037 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 143.57				
Propane	Override	(2.40)	(\$220.28)	PPA
Propane	Override	2.40	\$220.28	\$0.00
[Roy# 0001] Sales Volume 110.5 x Price: Average Unit 91.54171946 = Sales Value 10,115.36000033 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 220.28				
Butane	Override	(1.20)	(\$60.54)	PPA
Butane	Override	1.20	\$60.54	\$0.00
[Roy# 0001] Sales Volume 56.4 x Price: Average Unit 49.29237589 = Sales Value 2,780.0900002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.54				
Pentane	Override	(1.20)	(\$543.52)	PPA
Pentane	Override	1.20	\$543.52	\$0.00
[Roy# 0001] Sales Volume 54.6 x Price: Average Unit 457.11501832 = Sales Value 24,958.48000027 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 543.52				
Condensate	Override	(0.30)	(\$125.32)	PPA
Condensate	Override	0.30	\$125.32	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 399.64166667 = Sales Value 5,754.84000005 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.32				
Gas	Override	(7.20)	(\$567.53)	PPA
Gas	Override	7.20	\$567.53	\$0.00
[Roy# 0001] Sales Volume 330.8 x Price: Average Unit 78.78137848 = Sales Value 26,060.88000118 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 567.53				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 385.46 Rounded Result [Round( 2 )] 385.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,545.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 385.46 = Price to use for Production Royalty 385.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	(1.00)	(\$44.62)	PPA
Ethane	Override	1.00	\$44.62	\$0.00
[Roy# 0001] Sales Volume 32.1 x Price: Average Unit 46.32990654 = Sales Value 1,487.18999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.62				
Propane	Override	(0.70)	(\$65.64)	PPA
Propane	Override	0.70	\$65.64	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 91.54142259 = Sales Value 2,187.83999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.64				
Butane	Override	(0.40)	(\$17.30)	PPA
Butane	Override	0.40	\$17.30	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 49.29230769 = Sales Value 576.71999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.3				
Pentane	Override	(0.50)	(\$235.87)	PPA
Pentane	Override	0.50	\$235.87	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 457.11453488 = Sales Value 7,862.36999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.87				
Condensate	Override	(0.20)	(\$64.80)	PPA
Condensate	Override	0.20	\$64.80	\$0.00
[Roy# 0001] Sales Volume 5.4 x Price: Average Unit 399.98148148 = Sales Value 2,159.89999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.8				
Gas	Override	(2.60)	(\$205.75)	PPA
Gas	Override	2.60	\$205.75	\$0.00
[Roy# 0001] Sales Volume 87.2 x Price: Average Unit 78.65080275 = Sales Value 6,858.34999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.75				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 385.46 Rounded Result [Round( 2 )] 385.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,545.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 385.46 = Price to use for Production Royalty 385.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override	(1.90)	(\$87.29)	PPA
Ethane	Override	1.90	\$87.29	\$0.00
[Roy# 0002] Sales Volume 62.8 x Price: Average Unit 46.33009554 = Sales Value 2,909.52999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.29				
Propane	Override	(1.30)	(\$118.36)	PPA
Propane	Override	1.30	\$118.36	\$0.00
[Roy# 0002] Sales Volume 43.1 x Price: Average Unit 91.54176334 = Sales Value 3,945.44999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.36				
Butane	Override	(0.60)	(\$30.76)	PPA
Butane	Override	0.60	\$30.76	\$0.00
[Roy# 0002] Sales Volume 20.8 x Price: Average Unit 49.29230769 = Sales Value 1,025.27999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.76				
Pentane	Override	(0.30)	(\$153.59)	PPA
Pentane	Override	0.30	\$153.59	\$0.00
[Roy# 0002] Sales Volume 11.2 x Price: Average Unit 457.11517857 = Sales Value 5,119.68999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.59				
Condensate	Override	0.00	(\$18.01)	PPA
Condensate	Override	0.00	\$18.01	\$0.00
[Roy# 0002] Sales Volume 1.5 x Price: Average Unit 400.23333333 = Sales Value 600.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.01				
Gas	Override	(5.20)	(\$408.52)	PPA
Gas	Override	5.20	\$408.52	\$0.00
[Roy# 0002] Sales Volume 173.6 x Price: Average Unit 78.44158986 = Sales Value 13,617.45999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 408.52				
Oil	Override	(0.10)	(\$39.93)	PPA
Oil	Override	0.10	\$39.93	\$0.00
[Roy# 0002] Price: Average Unit 429.38064516 Rounded Result [Round( 2 )] 429.38 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,937.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 429.38064516 = Price to use for Production Royalty 429.38064516 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.93				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Nov 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override	(2.20)	(\$101.88)	PPA
Ethane	Override	2.20	\$101.88	\$0.00
[Roy# 0002] Sales Volume 73.3 x Price: Average Unit 46.33001364 = Sales Value 3,395.98999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.88				
Propane	Override	(1.50)	(\$138.69)	PPA
Propane	Override	1.50	\$138.69	\$0.00
[Roy# 0002] Sales Volume 50.5 x Price: Average Unit 91.54178218 = Sales Value 4,622.86000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 138.69				
Butane	Override	(0.70)	(\$35.49)	PPA
Butane	Override	0.70	\$35.49	\$0.00
[Roy# 0002] Sales Volume 24.0 x Price: Average Unit 49.2925 = Sales Value 1,183.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.49				
Pentane	Override	(0.40)	(\$183.76)	PPA
Pentane	Override	0.40	\$183.76	\$0.00
[Roy# 0002] Sales Volume 13.4 x Price: Average Unit 457.11492537 = Sales Value 6,125.33999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.76				
Condensate	Override	0.00	(\$16.80)	PPA
Condensate	Override	0.00	\$16.80	\$0.00
[Roy# 0002] Sales Volume 1.4 x Price: Average Unit 400.03571429 = Sales Value 560.05000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.8				
Gas	Override	(6.00)	(\$467.94)	PPA
Gas	Override	6.00	\$467.94	\$0.00
[Roy# 0002] Sales Volume 198.9 x Price: Average Unit 78.42182001 = Sales Value 15,598.09999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 467.94				
Oil	Override	0.00	(\$14.17)	PPA
Oil	Override	0.00	\$14.17	\$0.00
[Roy# 0002] Price: Average Unit 429.38181818 Rounded Result [Round( 2 )] 429.38 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,937.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 429.38181818 = Price to use for Production Royalty 429.38181818 x Production: Wellhead Oil 1.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.17				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514872

STRACHAN 100/02-29-037-08W5/02 SL 16-29

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		(0.10)	(\$7.27)	PPA
Propane	Override		0.10	\$7.27	\$0.00
[Roy# 0001] Sales Volume 4.7 x Price: Average Unit 51.54255319 = Sales Value 242.24999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.27					
Butane	Override		(0.10)	(\$1.14)	PPA
Butane	Override		0.10	\$1.14	\$0.00
[Roy# 0001] Sales Volume 2.4 x Price: Average Unit 15.79166667 = Sales Value 37.90000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.14					
Pentane	Override		0.00	(\$2.57)	PPA
Pentane	Override		0.00	\$2.57	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit 429.05 = Sales Value 85.81 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.57					
Condensate	Override		(0.10)	(\$36.74)	PPA
Condensate	Override		0.10	\$36.74	\$0.00
[Roy# 0001] Sales Volume 2.7 x Price: Average Unit 453.54444444 = Sales Value 1,224.56999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.74					
Gas	Override		(2.10)	(\$163.53)	PPA
Gas	Override		2.10	\$163.53	\$0.00
[Roy# 0001] Sales Volume 69.6 x Price: Average Unit 78.31896552 = Sales Value 5,451.00000019 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.53					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 376.5 + Price: Average Unit 0.0 = Price to use for Production Royalty 376.5 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514882

STRACHAN 100/07-29-037-08W5/02

Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Propane	Override		(0.10)	(\$4.02)	PPA
Propane	Override		0.10	\$4.02	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 51.54230769 = Sales Value 134.00999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.02					
Butane	Override		0.00	(\$0.62)	PPA
Butane	Override		0.00	\$0.62	\$0.00
[Roy# 0001] Sales Volume 1.3 x Price: Average Unit 15.79230769 = Sales Value 20.53 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.62					
Pentane	Override		0.00	(\$1.29)	PPA
Pentane	Override		0.00	\$1.29	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 429.0 = Sales Value 42.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.29					
Condensate	Override		0.00	(\$20.41)	PPA
Condensate	Override		0.00	\$20.41	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 453.54666667 = Sales Value 680.32000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.41					
Gas	Override		(1.20)	(\$90.84)	PPA
Gas	Override		1.20	\$90.84	\$0.00
[Roy# 0001] Sales Volume 38.6 x Price: Average Unit 78.44300518 = Sales Value 3,027.89999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.84					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 376.5 + Price: Average Unit 0.0 = Price to use for Production Royalty 376.5 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Nov 19:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25)

Ethane	Override		0.00	\$0.16
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 15.39655172 = Sales Value 44.64999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.16				
Propane	Override		0.30	\$9.69
[Roy# 0001] Sales Volume 92.8 x Price: Average Unit 28.28351293 = Sales Value 2,624.7099999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.69				
Butane	Override		0.20	\$4.42
[Roy# 0001] Sales Volume 43.8 x Price: Average Unit 27.3739726 = Sales Value 1,198.97999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.42				
Pentane	Override		0.20	\$115.37
[Roy# 0001] Sales Volume 66.9 x Price: Average Unit 467.34215247 = Sales Value 31,265.19000024 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 115.37				
Condensate	Override		0.00	\$1.33
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 449.5 = Sales Value 359.6 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.33				
Gas	Override		3.60	\$326.60
[Roy# 0001] Sales Volume 980.0 x Price: Average Unit 90.31565306 = Sales Value 88,509.3399988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 326.6				
LPG/NGL	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit -34.75 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 409.56 + Price: Average Unit 0.0 = Price to use for Production Royalty 409.56 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			4.30	\$457.57

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7

Ethane	Override		1.30	\$68.04
[Roy# 0001] Sales Volume 53.5 x Price: Average Unit 52.42 = Sales Value 2,804.47 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.04				
Propane	Override		0.90	\$66.53
[Roy# 0001] Sales Volume 36.1 x Price: Average Unit 75.96426593 = Sales Value 2,742.31000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.53				
Butane	Override		0.40	\$19.68
[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 51.66050955 = Sales Value 811.06999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.68				
Pentane	Override		0.50	\$235.97
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 481.50693069 = Sales Value 9,726.43999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.97				
Condensate	Override		0.30	\$110.19
[Roy# 0001] Sales Volume 10.9 x Price: Average Unit 416.66972477 = Sales Value 4,541.69999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.19				
Gas	Override		2.90	\$239.06
[Roy# 0001] Sales Volume 119.2 x Price: Average Unit 82.6659396 = Sales Value 9,853.78000032 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 239.06				
Oil	Override		0.10	\$29.14
[Roy# 0001] Price: Average Unit 375.28125 Rounded Result [Round( 2 )] 375.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,527.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 375.28125 = Price to use for Production Royalty 375.28125 x Production: Wellhead Oil 3.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.14				
Total for Property:			6.40	\$768.11

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 19**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00

Ethane	Override		0.40	\$20.92
[Roy# 0001] Sales Volume 13.3 x Price: Average Unit 52.42030075 = Sales Value 697.18999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.92				
Propane	Override		0.20	\$18.46
[Roy# 0001] Sales Volume 8.1 x Price: Average Unit 75.96419753 = Sales Value 615.30999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.46				
Butane	Override		0.10	\$6.35
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 51.66097561 = Sales Value 211.81 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.35				
Pentane	Override		0.00	\$14.45
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 481.5 = Sales Value 481.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.45				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.90	\$77.08
[Roy# 0001] Sales Volume 31.2 x Price: Average Unit 82.34615385 = Sales Value 2,569.20000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.08				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 375.28 Rounded Result [Round( 2 )] 375.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,527.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 375.28 = Price to use for Production Royalty 375.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>1.60</b>	<b>\$137.26</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 19**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7

Ethane	Override		3.70	\$194.18
[Roy# 0001] Sales Volume 170.1 x Price: Average Unit 52.41992945 = Sales Value 8,916.62999945 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.18				
Propane	Override		2.60	\$199.67
[Roy# 0001] Sales Volume 120.7 x Price: Average Unit 75.96420878 = Sales Value 9,168.87999975 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 199.67				
Butane	Override		1.20	\$63.34
[Roy# 0001] Sales Volume 56.3 x Price: Average Unit 51.660746 = Sales Value 2,908.4999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.34				
Pentane	Override		1.10	\$506.46
[Roy# 0001] Sales Volume 48.3 x Price: Average Unit 481.5068323 = Sales Value 23,256.78000009 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 506.46				
Condensate	Override		0.40	\$176.80
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 416.33384615 = Sales Value 8,118.50999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 176.8				
Gas	Override		7.60	\$627.81
[Roy# 0001] Sales Volume 348.9 x Price: Average Unit 82.62788765 = Sales Value 28,828.87000109 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 627.81				
Oil	Override		0.00	\$1.65
[Roy# 0001] Price: Average Unit 378.70882353 Rounded Result [Round( 2 )] 378.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,870.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 378.70882353 = Price to use for Production Royalty 378.70882353 x Production: Wellhead Oil 0.2 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.65				
<b>Total for Property:</b>			<b>16.60</b>	<b>\$1,769.91</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 19**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7

Ethane	Override	1.10	\$56.30
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit 52.42011173 = Sales Value 1,876.63999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.3			
Propane	Override	0.70	\$51.05
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 75.96428571 = Sales Value 1,701.5999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.05			
Butane	Override	0.30	\$16.74
[Roy# 0001] Sales Volume 10.8 x Price: Average Unit 51.66111111 = Sales Value 557.93999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.74			
Pentane	Override	0.40	\$197.90
[Roy# 0001] Sales Volume 13.7 x Price: Average Unit 481.50656934 = Sales Value 6,596.63999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 197.9			
Condensate	Override	0.20	\$68.54
[Roy# 0001] Sales Volume 5.5 x Price: Average Unit 415.41818182 = Sales Value 2,284.80000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.54			
Gas	Override	2.50	\$204.38
[Roy# 0001] Sales Volume 82.4 x Price: Average Unit 82.67718447 = Sales Value 6,812.60000033 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 204.38			
Oil	Override	0.00	\$0.00
[Roy# 0001] Price: Average Unit 378.71176471 Rounded Result [Round( 2 )] 378.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,870.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 378.71176471 = Price to use for Production Royalty 378.71176471 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0			
<b>Total for Property:</b>		<b>5.20</b>	<b>\$594.91</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 19**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07

Ethane	Override		2.30	\$119.05
[Roy# 0002] Sales Volume 75.7 x Price: Average Unit 52.42007926 = Sales Value 3,968.19999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 119.05				
Propane	Override		1.40	\$109.39
[Roy# 0002] Sales Volume 48.0 x Price: Average Unit 75.96416667 = Sales Value 3,646.28000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.39				
Butane	Override		0.60	\$31.46
[Roy# 0002] Sales Volume 20.3 x Price: Average Unit 51.66059113 = Sales Value 1,048.70999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.46				
Pentane	Override		0.30	\$163.23
[Roy# 0002] Sales Volume 11.3 x Price: Average Unit 481.50619469 = Sales Value 5,441.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.23				
Condensate	Override		0.10	\$30.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 416.6875 = Sales Value 1,000.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.0				
Gas	Override		5.50	\$456.44
[Roy# 0002] Sales Volume 184.6 x Price: Average Unit 82.42036836 = Sales Value 15,214.79999926 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 456.44				
Oil	Override		0.10	\$32.97
[Roy# 0002] Price: Average Unit 422.63076923 Rounded Result [Round( 2 )] 422.63 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,262.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 422.63076923 = Price to use for Production Royalty 422.63076923 x Production: Wellhead Oil 2.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.97				
<b>Total for Property:</b>			<b>10.30</b>	<b>\$942.54</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 19**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07

Ethane	Override		2.60	\$137.76
[Roy# 0002] Sales Volume 87.6 x Price: Average Unit 52.41997717 = Sales Value 4,591.99000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.76				
Propane	Override		1.70	\$125.57
[Roy# 0002] Sales Volume 55.1 x Price: Average Unit 75.96406534 = Sales Value 4,185.62000023 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.57				
Butane	Override		0.70	\$36.58
[Roy# 0002] Sales Volume 23.6 x Price: Average Unit 51.66101695 = Sales Value 1,219.20000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.58				
Pentane	Override		0.40	\$190.68
[Roy# 0002] Sales Volume 13.2 x Price: Average Unit 481.50681818 = Sales Value 6,355.88999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 190.68				
Condensate	Override		0.10	\$28.74
[Roy# 0002] Sales Volume 2.3 x Price: Average Unit 416.47826087 = Sales Value 957.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.74				
Gas	Override		6.30	\$518.43
[Roy# 0002] Sales Volume 209.6 x Price: Average Unit 82.44680344 = Sales Value 17,280.85000102 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 518.43				
Oil	Override		0.00	\$11.41
[Roy# 0002] Price: Average Unit 422.63333333 Rounded Result [Round( 2 )] 422.63 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,262.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 422.63333333 = Price to use for Production Royalty 422.63333333 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.41				
<b>Total for Property:</b>			<b>11.80</b>	<b>\$1,049.17</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Dec 19**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00

Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 409.56 + Price: Average Unit 0.0 = Price to use for Production Royalty 409.56 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 19**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02

Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 409.56 + Price: Average Unit 0.0 = Price to use for Production Royalty 409.56 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
<b>Total for Property:</b>			<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 19

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514872

STRACHAN 100/02-29-037-08W5/02 SL 16-29

Ethane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.10	\$3.34
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 35.96451613 = Sales Value 111.49 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.34				
Butane	Override		0.00	\$0.82
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 18.16 = Sales Value 27.24 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.82				
Pentane	Override		0.00	\$1.38
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 458.7 = Sales Value 45.87 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.38				
Condensate	Override		0.10	\$24.17
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 473.91176471 = Sales Value 805.65000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.17				
Gas	Override		1.40	\$128.08
[Roy# 0001] Sales Volume 48.3 x Price: Average Unit 88.39089027 = Sales Value 4,269.28000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 128.08				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 409.56 + Price: Average Unit 0.0 = Price to use for Production Royalty 409.56 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			1.60	\$157.79

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 19**

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514882

STRACHAN 100/07-29-037-08W5/02

Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0								
Propane	Override					0.10	\$3.56	
[Roy# 0001] Sales Volume 3.3 x Price: Average Unit 35.96363636 = Sales Value 118.67999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.56								
Butane	Override					0.00	\$0.87	
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 18.1625 = Sales Value 29.06 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.87								
Pentane	Override					0.00	\$1.38	
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 458.7 = Sales Value 45.87 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.38								
Condensate	Override					0.10	\$25.59	
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 473.91666667 = Sales Value 853.05000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.59								
Gas	Override					1.50	\$136.23	
[Roy# 0001] Sales Volume 51.4 x Price: Average Unit 88.34941634 = Sales Value 4,541.15999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.23								
Oil	Override					0.00	\$0.00	
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 409.56 + Price: Average Unit 0.0 = Price to use for Production Royalty 409.56 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>1.70</b>	<b>\$167.63</b>	

**Total for Dec 19: 59.50 \$6,045.39**

**Invoice Amount: 59.50 \$6,045.37**

**Other Amounts: \$0.00**

**Payment Total: \$6,045.37**