

Owner		Operator	Invoice					
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA BONAVISTA ENERGY CORPORATION 900-207 9 AVE SW CALGARY, AB T2P 1K3 213-4300 GST: 136072618	Invoice Number		1_418048_202006			
			Op Accounting Month		June 2020			
			Invoice Amount		\$3,271.24			
			Other Amounts		\$0.00			
			Payment Total		\$3,271.24			
			Payment Number:		Cheque 194303			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$19.68)	PPA
Butane	Override	0.40	\$19.68	\$0.00
[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 51.66050955 = Sales Value 811.06999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.68				
Condensate	Override	(0.30)	(\$110.19)	PPA
Condensate	Override	0.30	\$110.19	\$0.00
[Roy# 0001] Sales Volume 10.9 x Price: Average Unit 416.66972477 = Sales Value 4,541.69999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.19				
Ethane	Override	(1.30)	(\$68.04)	PPA
Ethane	Override	1.30	\$68.04	\$0.00
[Roy# 0001] Sales Volume 53.5 x Price: Average Unit 52.42 = Sales Value 2,804.47 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.04				
Gas	Override	(2.90)	(\$239.06)	PPA
Gas	Override	2.90	\$239.06	\$0.00
[Roy# 0001] Sales Volume 119.2 x Price: Average Unit 82.6659396 = Sales Value 9,853.78000032 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 239.06				
Oil	Override	(0.10)	(\$29.14)	PPA
Oil	Override	0.10	\$29.14	\$0.00
[Roy# 0001] Price: Average Unit 375.28125 Rounded Result [Round(2)] 375.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,527.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 375.28125 = Price to use for Production Royalty 375.28125 x Production: Wellhead Oil 3.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.14				
Pentane	Override	(0.50)	(\$235.97)	PPA
Pentane	Override	0.50	\$235.97	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 481.50693069 = Sales Value 9,726.43999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.97				

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Propane	Override	(0.90)	(\$66.53)	PPA
Propane	Override	0.90	\$66.53	\$0.00

[Roy# 0001] Sales Volume 36.1 x Price: Average Unit 75.96426593 = Sales Value 2,742.31000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x
INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP%
(BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.53

Total for Property: 0.00 \$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$6.35)	PPA
Butane	Override		0.10	\$6.35	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 51.66097561 = Sales Value 211.81 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.35					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$20.92)	PPA
Ethane	Override		0.40	\$20.92	\$0.00
[Roy# 0001] Sales Volume 13.3 x Price: Average Unit 52.42030075 = Sales Value 697.18999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.92					
Gas	Override		(0.90)	(\$77.08)	PPA
Gas	Override		0.90	\$77.08	\$0.00
[Roy# 0001] Sales Volume 31.2 x Price: Average Unit 82.34615385 = Sales Value 2,569.20000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.08					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 375.28 Rounded Result [Round(2)] 375.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,527.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 375.28 = Price to use for Production Royalty 375.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$14.45)	PPA
Pentane	Override		0.00	\$14.45	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 481.5 = Sales Value 481.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.45					
Propane	Override		(0.20)	(\$18.46)	PPA
Propane	Override		0.20	\$18.46	\$0.00
[Roy# 0001] Sales Volume 8.1 x Price: Average Unit 75.96419753 = Sales Value 615.30999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.46					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$63.34)	PPA
Butane	Override	1.20	\$63.34	\$0.00
[Roy# 0001] Sales Volume 56.3 x Price: Average Unit 51.660746 = Sales Value 2,908.4999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.34				
Condensate	Override	(0.40)	(\$176.80)	PPA
Condensate	Override	0.40	\$176.80	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 416.33384615 = Sales Value 8,118.50999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 176.8				
Ethane	Override	(3.70)	(\$194.18)	PPA
Ethane	Override	3.70	\$194.18	\$0.00
[Roy# 0001] Sales Volume 170.1 x Price: Average Unit 52.41992945 = Sales Value 8,916.62999945 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.18				
Gas	Override	(7.60)	(\$627.81)	PPA
Gas	Override	7.60	\$627.81	\$0.00
[Roy# 0001] Sales Volume 348.9 x Price: Average Unit 82.62788765 = Sales Value 28,828.87000109 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 627.81				
Oil	Override	0.00	(\$1.65)	PPA
Oil	Override	0.00	\$1.65	\$0.00
[Roy# 0001] Price: Average Unit 378.70882353 Rounded Result [Round(2)] 378.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,870.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 378.70882353 = Price to use for Production Royalty 378.70882353 x Production: Wellhead Oil 0.2 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.65				
Pentane	Override	(1.10)	(\$506.46)	PPA
Pentane	Override	1.10	\$506.46	\$0.00
[Roy# 0001] Sales Volume 48.3 x Price: Average Unit 481.5068323 = Sales Value 23,256.78000009 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 506.46				
Propane	Override	(2.60)	(\$199.67)	PPA
Propane	Override	2.60	\$199.67	\$0.00
[Roy# 0001] Sales Volume 120.7 x Price: Average Unit 75.96420878 = Sales Value 9,168.87999975 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 199.67				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$16.74)	PPA
Butane	Override	0.30	\$16.74	\$0.00
[Roy# 0001] Sales Volume 10.8 x Price: Average Unit 51.66111111 = Sales Value 557.93999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.74				
Condensate	Override	(0.20)	(\$68.54)	PPA
Condensate	Override	0.20	\$68.54	\$0.00
[Roy# 0001] Sales Volume 5.5 x Price: Average Unit 415.41818182 = Sales Value 2,284.80000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.54				
Ethane	Override	(1.10)	(\$56.30)	PPA
Ethane	Override	1.10	\$56.30	\$0.00
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit 52.42011173 = Sales Value 1,876.63999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.3				
Gas	Override	(2.50)	(\$204.38)	PPA
Gas	Override	2.50	\$204.38	\$0.00
[Roy# 0001] Sales Volume 82.4 x Price: Average Unit 82.67718447 = Sales Value 6,812.60000033 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 204.38				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 378.71176471 Rounded Result [Round(2)] 378.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,870.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 378.71176471 = Price to use for Production Royalty 378.71176471 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.40)	(\$197.90)	PPA
Pentane	Override	0.40	\$197.90	\$0.00
[Roy# 0001] Sales Volume 13.7 x Price: Average Unit 481.50656934 = Sales Value 6,596.63999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 197.9				
Propane	Override	(0.70)	(\$51.05)	PPA
Propane	Override	0.70	\$51.05	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 75.96428571 = Sales Value 1,701.59999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.05				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$31.46)	PPA
Butane	Override	0.60	\$31.46	\$0.00
[Roy# 0002] Sales Volume 20.3 x Price: Average Unit 51.66059113 = Sales Value 1,048.70999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.46				
Condensate	Override	(0.10)	(\$30.00)	PPA
Condensate	Override	0.10	\$30.00	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 416.6875 = Sales Value 1,000.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.0				
Ethane	Override	(2.30)	(\$119.05)	PPA
Ethane	Override	2.30	\$119.05	\$0.00
[Roy# 0002] Sales Volume 75.7 x Price: Average Unit 52.42007926 = Sales Value 3,968.19999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 119.05				
Gas	Override	(5.50)	(\$456.44)	PPA
Gas	Override	5.50	\$456.44	\$0.00
[Roy# 0002] Sales Volume 184.6 x Price: Average Unit 82.42036836 = Sales Value 15,214.79999926 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 456.44				
Oil	Override	(0.10)	(\$32.97)	PPA
Oil	Override	0.10	\$32.97	\$0.00
[Roy# 0002] Price: Average Unit 422.63076923 Rounded Result [Round(2)] 422.63 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,262.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 422.63076923 = Price to use for Production Royalty 422.63076923 x Production: Wellhead Oil 2.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.97				
Pentane	Override	(0.30)	(\$163.23)	PPA
Pentane	Override	0.30	\$163.23	\$0.00
[Roy# 0002] Sales Volume 11.3 x Price: Average Unit 481.50619469 = Sales Value 5,441.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.23				
Propane	Override	(1.40)	(\$109.39)	PPA
Propane	Override	1.40	\$109.39	\$0.00
[Roy# 0002] Sales Volume 48.0 x Price: Average Unit 75.96416667 = Sales Value 3,646.28000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.39				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202006		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Dec 19									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$36.58)	PPA
Butane	Override						0.70	\$36.58	\$0.00
[Roy# 0002] Sales Volume 23.6 x Price: Average Unit 51.66101695 = Sales Value 1,219.20000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.58									
Condensate	Override						(0.10)	(\$28.74)	PPA
Condensate	Override						0.10	\$28.74	\$0.00
[Roy# 0002] Sales Volume 2.3 x Price: Average Unit 416.47826087 = Sales Value 957.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.74									
Ethane	Override						(2.60)	(\$137.76)	PPA
Ethane	Override						2.60	\$137.76	\$0.00
[Roy# 0002] Sales Volume 87.6 x Price: Average Unit 52.41997717 = Sales Value 4,591.99000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.76									
Gas	Override						(6.30)	(\$518.43)	PPA
Gas	Override						6.30	\$518.43	\$0.00
[Roy# 0002] Sales Volume 209.6 x Price: Average Unit 82.44680344 = Sales Value 17,280.85000102 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 518.43									
Oil	Override						0.00	(\$11.41)	PPA
Oil	Override						0.00	\$11.41	\$0.00
[Roy# 0002] Price: Average Unit 422.63333333 Rounded Result [Round(2)] 422.63 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,262.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 422.63333333 = Price to use for Production Royalty 422.63333333 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.41									
Pentane	Override						(0.40)	(\$190.68)	PPA
Pentane	Override						0.40	\$190.68	\$0.00
[Roy# 0002] Sales Volume 13.2 x Price: Average Unit 481.50681818 = Sales Value 6,355.88999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 190.68									
Propane	Override						(1.70)	(\$125.57)	PPA
Propane	Override						1.70	\$125.57	\$0.00
[Roy# 0002] Sales Volume 55.1 x Price: Average Unit 75.96406534 = Sales Value 4,185.62000023 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.57									
Total for Property:							0.00	\$0.00	
Total for Dec 19:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$23.94)	PPA
Butane	Override	0.40	\$23.94	\$0.00
[Roy# 0001] Sales Volume 15.3 x Price: Average Unit 64.50392157 = Sales Value 986.91000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.94				
Condensate	Override	(0.20)	(\$73.70)	PPA
Condensate	Override	0.20	\$73.70	\$0.00
[Roy# 0001] Sales Volume 7.9 x Price: Average Unit 384.52278481 = Sales Value 3,037.73 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.7				
Ethane	Override	(1.10)	(\$52.34)	PPA
Ethane	Override	1.10	\$52.34	\$0.00
[Roy# 0001] Sales Volume 46.8 x Price: Average Unit 46.1 = Sales Value 2,157.48 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.34				
Gas	Override	(2.30)	(\$172.08)	PPA
Gas	Override	2.30	\$172.08	\$0.00
[Roy# 0001] Sales Volume 95.6 x Price: Average Unit 74.19330544 = Sales Value 7,092.88000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 172.08				
Oil	Override	0.00	(\$12.48)	PPA
Oil	Override	0.00	\$12.48	\$0.00
[Roy# 0001] Price: Average Unit 367.35 Rounded Result [Round(2)] 367.35 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,734.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 367.35 = Price to use for Production Royalty 367.35 x Production: Wellhead Oil 1.4 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.48				
Pentane	Override	(0.40)	(\$196.15)	PPA
Pentane	Override	0.40	\$196.15	\$0.00
[Roy# 0001] Sales Volume 15.9 x Price: Average Unit 508.50188679 = Sales Value 8,085.17999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 196.15				
Propane	Override	(0.80)	(\$36.17)	PPA
Propane	Override	0.80	\$36.17	\$0.00
[Roy# 0001] Sales Volume 32.7 x Price: Average Unit 45.59266055 = Sales Value 1,490.87999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.17				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$6.97)	PPA
Butane	Override		0.10	\$6.97	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 64.50555556 = Sales Value 232.22000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.97					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$17.43)	PPA
Ethane	Override		0.40	\$17.43	\$0.00
[Roy# 0001] Sales Volume 12.6 x Price: Average Unit 46.1 = Sales Value 580.86 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.43					
Gas	Override		(0.80)	(\$59.86)	PPA
Gas	Override		0.80	\$59.86	\$0.00
[Roy# 0001] Sales Volume 27.0 x Price: Average Unit 73.90518519 = Sales Value 1,995.44000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.86					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 367.35 Rounded Result [Round(2)] 367.35 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,734.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 367.35 = Price to use for Production Royalty 367.35 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$22.88)	PPA
Pentane	Override		0.00	\$22.88	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 508.5 = Sales Value 762.75 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.88					
Propane	Override		(0.20)	(\$10.53)	PPA
Propane	Override		0.20	\$10.53	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 45.59220779 = Sales Value 351.05999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.53					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.30)	(\$84.56)	PPA
Butane	Override	1.30	\$84.56	\$0.00
[Roy# 0001] Sales Volume 60.2 x Price: Average Unit 64.50348837 = Sales Value 3,883.10999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.56				
Condensate	Override	(0.40)	(\$164.73)	PPA
Condensate	Override	0.40	\$164.73	\$0.00
[Roy# 0001] Sales Volume 19.6 x Price: Average Unit 385.94183673 = Sales Value 7,564.45999991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.73				
Ethane	Override	(3.90)	(\$179.50)	PPA
Ethane	Override	3.90	\$179.50	\$0.00
[Roy# 0001] Sales Volume 178.8 x Price: Average Unit 46.1 = Sales Value 8,242.68 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 179.5				
Gas	Override	(7.40)	(\$545.81)	PPA
Gas	Override	7.40	\$545.81	\$0.00
[Roy# 0001] Sales Volume 337.7 x Price: Average Unit 74.21909979 = Sales Value 25,063.789999908 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 545.81				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 394.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 394.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(1.00)	(\$491.67)	PPA
Pentane	Override	1.00	\$491.67	\$0.00
[Roy# 0001] Sales Volume 44.4 x Price: Average Unit 508.50247748 = Sales Value 22,577.51000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 491.67				
Propane	Override	(2.80)	(\$129.17)	PPA
Propane	Override	2.80	\$129.17	\$0.00
[Roy# 0001] Sales Volume 130.1 x Price: Average Unit 45.59262106 = Sales Value 5,931.59999991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 129.17				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$20.32)	PPA
Butane	Override	0.30	\$20.32	\$0.00
[Roy# 0001] Sales Volume 10.5 x Price: Average Unit 64.50285714 = Sales Value 677.27999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.32				
Condensate	Override	(0.10)	(\$40.39)	PPA
Condensate	Override	0.10	\$40.39	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 384.67428571 = Sales Value 1,346.35999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.39				
Ethane	Override	(1.00)	(\$47.30)	PPA
Ethane	Override	1.00	\$47.30	\$0.00
[Roy# 0001] Sales Volume 34.2 x Price: Average Unit 46.1 = Sales Value 1,576.62 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.3				
Gas	Override	(2.20)	(\$162.45)	PPA
Gas	Override	2.20	\$162.45	\$0.00
[Roy# 0001] Sales Volume 73.0 x Price: Average Unit 74.17863014 = Sales Value 5,415.04000022 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 162.45				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 394.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 394.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$147.97)	PPA
Pentane	Override	0.30	\$147.97	\$0.00
[Roy# 0001] Sales Volume 9.7 x Price: Average Unit 508.50206186 = Sales Value 4,932.47000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.97				
Propane	Override	(0.70)	(\$30.64)	PPA
Propane	Override	0.70	\$30.64	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 45.59241071 = Sales Value 1,021.2699999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.64				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$44.12)	PPA
Butane	Override	0.70	\$44.12	\$0.00
[Roy# 0002] Sales Volume 22.8 x Price: Average Unit 64.50350877 = Sales Value 1,470.67999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.12				
Condensate	Override	(0.10)	(\$39.10)	PPA
Condensate	Override	0.10	\$39.10	\$0.00
[Roy# 0002] Sales Volume 3.4 x Price: Average Unit 383.33529412 = Sales Value 1,303.34000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.1				
Ethane	Override	(2.50)	(\$114.93)	PPA
Ethane	Override	2.50	\$114.93	\$0.00
[Roy# 0002] Sales Volume 83.1 x Price: Average Unit 46.1 = Sales Value 3,830.91 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 114.93				
Gas	Override	(5.60)	(\$411.43)	PPA
Gas	Override	5.60	\$411.43	\$0.00
[Roy# 0002] Sales Volume 185.4 x Price: Average Unit 73.97179072 = Sales Value 13,714.36999949 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 411.43				
Oil	Override	(0.20)	(\$85.84)	PPA
Oil	Override	0.20	\$85.84	\$0.00
[Roy# 0002] Price: Average Unit 414.7 Rounded Result [Round(2)] 414.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 41,469.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 414.7 = Price to use for Production Royalty 414.7 x Production: Wellhead Oil 6.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.84				
Pentane	Override	(0.40)	(\$186.11)	PPA
Pentane	Override	0.40	\$186.11	\$0.00
[Roy# 0002] Sales Volume 12.2 x Price: Average Unit 508.50245902 = Sales Value 6,203.73000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 186.11				
Propane	Override	(1.60)	(\$73.18)	PPA
Propane	Override	1.60	\$73.18	\$0.00
[Roy# 0002] Sales Volume 53.5 x Price: Average Unit 45.59252336 = Sales Value 2,439.19999976 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.18				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202006		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Jan 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.80)	(\$51.28)	PPA
Butane	Override						0.80	\$51.28	\$0.00
[Roy# 0002] Sales Volume 26.5 x Price: Average Unit 64.50339623 = Sales Value 1,709.3400001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.28									
Condensate	Override						(0.10)	(\$27.80)	PPA
Condensate	Override						0.10	\$27.80	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 386.125 = Sales Value 926.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.8									
Ethane	Override						(2.80)	(\$130.42)	PPA
Ethane	Override						2.80	\$130.42	\$0.00
[Roy# 0002] Sales Volume 94.3 x Price: Average Unit 46.1 = Sales Value 4,347.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 130.42									
Gas	Override						(6.30)	(\$467.70)	PPA
Gas	Override						6.30	\$467.70	\$0.00
[Roy# 0002] Sales Volume 210.6 x Price: Average Unit 74.02640076 = Sales Value 15,589.96000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 467.7									
Oil	Override						(0.10)	(\$31.10)	PPA
Oil	Override						0.10	\$31.10	\$0.00
[Roy# 0002] Price: Average Unit 414.7 Rounded Result [Round(2)] 414.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 41,469.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 414.7 = Price to use for Production Royalty 414.7 x Production: Wellhead Oil 2.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.1									
Pentane	Override						(0.40)	(\$198.32)	PPA
Pentane	Override						0.40	\$198.32	\$0.00
[Roy# 0002] Sales Volume 13.0 x Price: Average Unit 508.50307692 = Sales Value 6,610.53999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 198.32									
Propane	Override						(1.90)	(\$84.80)	PPA
Propane	Override						1.90	\$84.80	\$0.00
[Roy# 0002] Sales Volume 62.0 x Price: Average Unit 45.59258065 = Sales Value 2,826.7400003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.8									
Total for Property:							0.00	\$0.00	
Total for Jan 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$23.71)	PPA
Butane	Override	0.40	\$23.71	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 56.825 = Sales Value 977.39 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.71				
Condensate	Override	(0.30)	(\$84.73)	PPA
Condensate	Override	0.30	\$84.73	\$0.00
[Roy# 0001] Sales Volume 11.1 x Price: Average Unit 314.63873874 = Sales Value 3,492.49000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.73				
Ethane	Override	(1.30)	(\$53.64)	PPA
Ethane	Override	1.30	\$53.64	\$0.00
[Roy# 0001] Sales Volume 51.9 x Price: Average Unit 42.6 = Sales Value 2,210.94 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.64				
Gas	Override	(2.50)	(\$164.25)	PPA
Gas	Override	2.50	\$164.25	\$0.00
[Roy# 0001] Sales Volume 101.1 x Price: Average Unit 66.96478734 = Sales Value 6,770.14000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.25				
Oil	Override	0.00	(\$10.02)	PPA
Oil	Override	0.00	\$10.02	\$0.00
[Roy# 0001] Price: Average Unit 275.34 Rounded Result [Round(2)] 275.34 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,533.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 275.34 = Price to use for Production Royalty 275.34 x Production: Wellhead Oil 1.5 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.02				
Pentane	Override	(0.50)	(\$217.99)	PPA
Pentane	Override	0.50	\$217.99	\$0.00
[Roy# 0001] Sales Volume 21.0 x Price: Average Unit 427.86904762 = Sales Value 8,985.25000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 217.99				
Propane	Override	(0.90)	(\$32.93)	PPA
Propane	Override	0.90	\$32.93	\$0.00
[Roy# 0001] Sales Volume 36.4 x Price: Average Unit 37.28351648 = Sales Value 1,357.11999987 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.93				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$6.82)	PPA
Butane	Override	0.10	\$6.82	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 56.825 = Sales Value 227.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.82				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$18.02)	PPA
Ethane	Override	0.40	\$18.02	\$0.00
[Roy# 0001] Sales Volume 14.1 x Price: Average Unit 42.6 = Sales Value 600.66 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.02				
Gas	Override	(0.80)	(\$56.16)	PPA
Gas	Override	0.80	\$56.16	\$0.00
[Roy# 0001] Sales Volume 28.1 x Price: Average Unit 66.62099644 = Sales Value 1,872.04999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.16				
Oil	Override	0.00	(\$11.56)	PPA
Oil	Override	0.00	\$11.56	\$0.00
[Roy# 0001] Price: Average Unit 275.34285714 Rounded Result [Round(2)] 275.34 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,533.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 275.34285714 = Price to use for Production Royalty 275.34285714 x Production: Wellhead Oil 1.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.56				
Pentane	Override	0.00	(\$11.55)	PPA
Pentane	Override	0.00	\$11.55	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit 427.87777778 = Sales Value 385.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.55				
Propane	Override	(0.30)	(\$10.29)	PPA
Propane	Override	0.30	\$10.29	\$0.00
[Roy# 0001] Sales Volume 9.2 x Price: Average Unit 37.28369565 = Sales Value 343.00999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.29				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$71.03)	PPA
Butane	Override	1.20	\$71.03	\$0.00
[Roy# 0001] Sales Volume 57.4 x Price: Average Unit 56.82491289 = Sales Value 3,261.74999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.03				
Condensate	Override	(0.30)	(\$98.36)	PPA
Condensate	Override	0.30	\$98.36	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 313.65555556 = Sales Value 4,516.64000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.36				
Ethane	Override	(3.70)	(\$155.76)	PPA
Ethane	Override	3.70	\$155.76	\$0.00
[Roy# 0001] Sales Volume 167.9 x Price: Average Unit 42.6 = Sales Value 7,152.54 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.76				
Gas	Override	(6.50)	(\$437.93)	PPA
Gas	Override	6.50	\$437.93	\$0.00
[Roy# 0001] Sales Volume 300.3 x Price: Average Unit 66.96520147 = Sales Value 20,109.65000144 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 437.93				
Oil	Override	(0.30)	(\$80.86)	PPA
Oil	Override	0.30	\$80.86	\$0.00
[Roy# 0001] Price: Average Unit 297.05106383 Rounded Result [Round(2)] 297.05 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,704.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 297.05106383 = Price to use for Production Royalty 297.05106383 x Production: Wellhead Oil 12.5 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.86				
Pentane	Override	(0.80)	(\$363.39)	PPA
Pentane	Override	0.80	\$363.39	\$0.00
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 427.86948718 = Sales Value 16,686.91000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 363.39				
Propane	Override	(2.70)	(\$99.05)	PPA
Propane	Override	2.70	\$99.05	\$0.00
[Roy# 0001] Sales Volume 122.0 x Price: Average Unit 37.28360656 = Sales Value 4,548.60000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.05				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$15.85)	PPA
Butane	Override	0.30	\$15.85	\$0.00
[Roy# 0001] Sales Volume 9.3 x Price: Average Unit 56.82473118 = Sales Value 528.46999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.85				
Condensate	Override	0.00	(\$9.26)	PPA
Condensate	Override	0.00	\$9.26	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 308.55 = Sales Value 308.55 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.26				
Ethane	Override	(1.00)	(\$42.56)	PPA
Ethane	Override	1.00	\$42.56	\$0.00
[Roy# 0001] Sales Volume 33.3 x Price: Average Unit 42.6 = Sales Value 1,418.58 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.56				
Gas	Override	(2.00)	(\$135.01)	PPA
Gas	Override	2.00	\$135.01	\$0.00
[Roy# 0001] Sales Volume 67.1 x Price: Average Unit 67.06661699 = Sales Value 4,500.17000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.01				
Oil	Override	0.00	(\$10.69)	PPA
Oil	Override	0.00	\$10.69	\$0.00
[Roy# 0001] Price: Average Unit 297.05 Rounded Result [Round(2)] 297.05 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,704.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 297.05 = Price to use for Production Royalty 297.05 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.69				
Pentane	Override	(0.10)	(\$46.21)	PPA
Pentane	Override	0.10	\$46.21	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 427.86944444 = Sales Value 1,540.32999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.21				
Propane	Override	(0.70)	(\$24.27)	PPA
Propane	Override	0.70	\$24.27	\$0.00
[Roy# 0001] Sales Volume 21.7 x Price: Average Unit 37.28341014 = Sales Value 809.05000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.27				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.60)	(\$36.14)	PPA
Butane	Override		0.60	\$36.14	\$0.00
[Roy# 0002] Sales Volume 21.2 x Price: Average Unit 56.8245283 = Sales Value 1,204.67999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.14					
Condensate	Override		(0.10)	(\$20.80)	PPA
Condensate	Override		0.10	\$20.80	\$0.00
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 315.16818182 = Sales Value 693.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.8					
Ethane	Override		(2.20)	(\$94.96)	PPA
Ethane	Override		2.20	\$94.96	\$0.00
[Roy# 0002] Sales Volume 74.3 x Price: Average Unit 42.6 = Sales Value 3,165.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 94.96					
Gas	Override		(4.80)	(\$319.61)	PPA
Gas	Override		4.80	\$319.61	\$0.00
[Roy# 0002] Sales Volume 159.5 x Price: Average Unit 66.79322884 = Sales Value 10,653.51999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 319.61					
Oil	Override		(0.10)	(\$20.33)	PPA
Oil	Override		0.10	\$20.33	\$0.00
[Roy# 0002] Price: Average Unit 322.69047619 Rounded Result [Round(2)] 322.69 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,268.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,268.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,268.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 322.69047619 = Price to use for Production Royalty 322.69047619 x Production: Wellhead Oil 2.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.33					
Pentane	Override		(0.30)	(\$123.23)	PPA
Pentane	Override		0.30	\$123.23	\$0.00
[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 427.86979167 = Sales Value 4,107.55000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.23					
Propane	Override		(1.40)	(\$53.91)	PPA
Propane	Override		1.40	\$53.91	\$0.00
[Roy# 0002] Sales Volume 48.2 x Price: Average Unit 37.28360996 = Sales Value 1,797.07000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.91					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.70)	(\$40.57)	PPA
Butane	Override	0.70	\$40.57	\$0.00
[Roy# 0002] Sales Volume 23.8 x Price: Average Unit 56.82478992 = Sales Value 1,352.4300001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.57				
Condensate	Override	(0.10)	(\$16.95)	PPA
Condensate	Override	0.10	\$16.95	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 313.93888889 = Sales Value 565.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.95				
Ethane	Override	(2.60)	(\$111.31)	PPA
Ethane	Override	2.60	\$111.31	\$0.00
[Roy# 0002] Sales Volume 87.1 x Price: Average Unit 42.6 = Sales Value 3,710.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.31				
Gas	Override	(5.50)	(\$365.67)	PPA
Gas	Override	5.50	\$365.67	\$0.00
[Roy# 0002] Sales Volume 182.5 x Price: Average Unit 66.78980822 = Sales Value 12,189.14000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 365.67				
Oil	Override	0.00	(\$4.84)	PPA
Oil	Override	0.00	\$4.84	\$0.00
[Roy# 0002] Price: Average Unit 322.68 Rounded Result [Round(2)] 322.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,267.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,267.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,267.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 322.68 = Price to use for Production Royalty 322.68 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.84				
Pentane	Override	(0.30)	(\$110.39)	PPA
Pentane	Override	0.30	\$110.39	\$0.00
[Roy# 0002] Sales Volume 8.6 x Price: Average Unit 427.86976744 = Sales Value 3,679.67999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.39				
Propane	Override	(1.70)	(\$64.76)	PPA
Propane	Override	1.70	\$64.76	\$0.00
[Roy# 0002] Sales Volume 57.9 x Price: Average Unit 37.28341969 = Sales Value 2,158.71000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.76				
Total for Property:		0.00	\$0.00	
Total for Feb 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$14.34)	PPA
Butane	Override	0.40	\$14.34	\$0.00
[Roy# 0001] Sales Volume 17.6 x Price: Average Unit 33.58636364 = Sales Value 591.12000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.34				
Condensate	Override	(0.20)	(\$39.73)	PPA
Condensate	Override	0.20	\$39.73	\$0.00
[Roy# 0001] Sales Volume 9.5 x Price: Average Unit 172.36 = Sales Value 1,637.42 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.73				
Ethane	Override	(1.30)	(\$45.54)	PPA
Ethane	Override	1.30	\$45.54	\$0.00
[Roy# 0001] Sales Volume 54.3 x Price: Average Unit 34.56998158 = Sales Value 1,877.14999979 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.54				
Gas	Override	(2.50)	(\$155.14)	PPA
Gas	Override	2.50	\$155.14	\$0.00
[Roy# 0001] Sales Volume 105.0 x Price: Average Unit 60.90019048 = Sales Value 6,394.5200004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.14				
Oil	Override	(0.10)	(\$7.18)	PPA
Oil	Override	0.10	\$7.18	\$0.00
[Roy# 0001] Price: Average Unit 134.43181818 Rounded Result [Round(2)] 134.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,442.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 134.43181818 = Price to use for Production Royalty 134.43181818 x Production: Wellhead Oil 2.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.18				
Pentane	Override	(0.60)	(\$155.27)	PPA
Pentane	Override	0.60	\$155.27	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 267.78619247 = Sales Value 6,400.09000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.27				
Propane	Override	(0.90)	(\$6.66)	PPA
Propane	Override	0.90	\$6.66	\$0.00
[Roy# 0001] Sales Volume 36.6 x Price: Average Unit 7.50027322 = Sales Value 274.50999985 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.66				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$3.73)	PPA
Butane	Override	0.10	\$3.73	\$0.00
[Roy# 0001] Sales Volume 3.7 x Price: Average Unit 33.58648649 = Sales Value 124.27000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.73				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$14.42)	PPA
Ethane	Override	0.40	\$14.42	\$0.00
[Roy# 0001] Sales Volume 13.9 x Price: Average Unit 34.5705036 = Sales Value 480.53000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.42				
Gas	Override	(0.80)	(\$49.71)	PPA
Gas	Override	0.80	\$49.71	\$0.00
[Roy# 0001] Sales Volume 27.3 x Price: Average Unit 60.6952381 = Sales Value 1,656.98000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.71				
Oil	Override	0.00	(\$2.82)	PPA
Oil	Override	0.00	\$2.82	\$0.00
[Roy# 0001] Price: Average Unit 134.42857143 Rounded Result [Round(2)] 134.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,442.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 134.42857143 = Price to use for Production Royalty 134.42857143 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.82				
Pentane	Override	0.00	(\$12.85)	PPA
Pentane	Override	0.00	\$12.85	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 267.7875 = Sales Value 428.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.85				
Propane	Override	(0.20)	(\$1.80)	PPA
Propane	Override	0.20	\$1.80	\$0.00
[Roy# 0001] Sales Volume 8.0 x Price: Average Unit 7.5 = Sales Value 60.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$39.79)	PPA
Butane	Override	1.20	\$39.79	\$0.00
[Roy# 0001] Sales Volume 54.4 x Price: Average Unit 33.58602941 = Sales Value 1,827.0799999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.79				
Condensate	Override	(0.30)	(\$50.93)	PPA
Condensate	Override	0.30	\$50.93	\$0.00
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 171.96764706 = Sales Value 2,338.76000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.93				
Ethane	Override	(3.60)	(\$124.59)	PPA
Ethane	Override	3.60	\$124.59	\$0.00
[Roy# 0001] Sales Volume 165.5 x Price: Average Unit 34.56996979 = Sales Value 5,721.33000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.59				
Gas	Override	(6.40)	(\$392.16)	PPA
Gas	Override	6.40	\$392.16	\$0.00
[Roy# 0001] Sales Volume 295.9 x Price: Average Unit 60.85910781 = Sales Value 18,008.21000098 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 392.16				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 131.68082192 Rounded Result [Round(2)] 131.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 131.68082192 = Price to use for Production Royalty 131.68082192 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(1.00)	(\$278.75)	PPA
Pentane	Override	1.00	\$278.75	\$0.00
[Roy# 0001] Sales Volume 47.8 x Price: Average Unit 267.78619247 = Sales Value 12,800.18000007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 278.75				
Propane	Override	(2.60)	(\$19.18)	PPA
Propane	Override	2.60	\$19.18	\$0.00
[Roy# 0001] Sales Volume 117.4 x Price: Average Unit 7.50042589 = Sales Value 880.54999949 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.18				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$12.59)	PPA
Butane	Override	0.40	\$12.59	\$0.00
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 33.5864 = Sales Value 419.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.59				
Condensate	Override	(0.20)	(\$29.18)	PPA
Condensate	Override	0.20	\$29.18	\$0.00
[Roy# 0001] Sales Volume 5.6 x Price: Average Unit 173.69107143 = Sales Value 972.67000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.18				
Ethane	Override	(1.20)	(\$42.52)	PPA
Ethane	Override	1.20	\$42.52	\$0.00
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 34.57 = Sales Value 1,417.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.52				
Gas	Override	(2.40)	(\$148.14)	PPA
Gas	Override	2.40	\$148.14	\$0.00
[Roy# 0001] Sales Volume 81.1 x Price: Average Unit 60.88877928 = Sales Value 4,938.07999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.14				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 131.675 Rounded Result [Round(2)] 131.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 131.675 = Price to use for Production Royalty 131.675 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.50)	(\$137.37)	PPA
Pentane	Override	0.50	\$137.37	\$0.00
[Roy# 0001] Sales Volume 17.1 x Price: Average Unit 267.78654971 = Sales Value 4,579.15000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.37				
Propane	Override	(0.80)	(\$5.81)	PPA
Propane	Override	0.80	\$5.81	\$0.00
[Roy# 0001] Sales Volume 25.8 x Price: Average Unit 7.5003876 = Sales Value 193.51000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.81				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$21.26)	PPA
Butane	Override	0.60	\$21.26	\$0.00
[Roy# 0002] Sales Volume 21.1 x Price: Average Unit 33.58625592 = Sales Value 708.66999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.26				
Condensate	Override	(0.10)	(\$8.82)	PPA
Condensate	Override	0.10	\$8.82	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 172.98235294 = Sales Value 294.07 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.82				
Ethane	Override	(2.30)	(\$78.61)	PPA
Ethane	Override	2.30	\$78.61	\$0.00
[Roy# 0002] Sales Volume 75.8 x Price: Average Unit 34.56992084 = Sales Value 2,620.39999967 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 78.61				
Gas	Override	(4.80)	(\$292.69)	PPA
Gas	Override	4.80	\$292.69	\$0.00
[Roy# 0002] Sales Volume 160.8 x Price: Average Unit 60.672699 = Sales Value 9,756.16999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 292.69				
Oil	Override	(0.20)	(\$32.72)	PPA
Oil	Override	0.20	\$32.72	\$0.00
[Roy# 0002] Price: Average Unit 181.78 Rounded Result [Round(2)] 181.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,177.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 181.78 = Price to use for Production Royalty 181.78 x Production: Wellhead Oil 6.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.72				
Pentane	Override	(0.30)	(\$87.57)	PPA
Pentane	Override	0.30	\$87.57	\$0.00
[Roy# 0002] Sales Volume 10.9 x Price: Average Unit 267.78623853 = Sales Value 2,918.86999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.57				
Propane	Override	(1.40)	(\$10.76)	PPA
Propane	Override	1.40	\$10.76	\$0.00
[Roy# 0002] Sales Volume 47.8 x Price: Average Unit 7.50041841 = Sales Value 358.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.76				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202006		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Mar 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$24.99)	PPA
Butane	Override						0.70	\$24.99	\$0.00
[Roy# 0002] Sales Volume 24.8 x Price: Average Unit 33.58629032 = Sales Value 832.93999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.99									
Condensate	Override						(0.10)	(\$9.31)	PPA
Condensate	Override						0.10	\$9.31	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 172.36111111 = Sales Value 310.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.31									
Ethane	Override						(2.70)	(\$92.20)	PPA
Ethane	Override						2.70	\$92.20	\$0.00
[Roy# 0002] Sales Volume 88.9 x Price: Average Unit 34.56996625 = Sales Value 3,073.26999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.2									
Gas	Override						(5.70)	(\$344.02)	PPA
Gas	Override						5.70	\$344.02	\$0.00
[Roy# 0002] Sales Volume 188.8 x Price: Average Unit 60.73829449 = Sales Value 11,467.38999971 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 344.02									
Oil	Override						0.00	(\$2.73)	PPA
Oil	Override						0.00	\$2.73	\$0.00
[Roy# 0002] Price: Average Unit 181.78 Rounded Result [Round(2)] 181.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,177.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 181.78 = Price to use for Production Royalty 181.78 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.73									
Pentane	Override						(0.40)	(\$109.26)	PPA
Pentane	Override						0.40	\$109.26	\$0.00
[Roy# 0002] Sales Volume 13.6 x Price: Average Unit 267.78602941 = Sales Value 3,641.88999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.26									
Propane	Override						(1.70)	(\$12.78)	PPA
Propane	Override						1.70	\$12.78	\$0.00
[Roy# 0002] Sales Volume 56.8 x Price: Average Unit 7.50035211 = Sales Value 426.01999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.78									
Total for Property:							0.00	\$0.00	
Total for Mar 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$26.09)	PPA
Butane	Override	0.40	\$26.09	\$0.00
[Roy# 0001] Sales Volume 18.4 x Price: Average Unit 58.44619565 = Sales Value 1,075.40999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.09				
Condensate	Override	(0.20)	(\$24.57)	PPA
Condensate	Override	0.20	\$24.57	\$0.00
[Roy# 0001] Sales Volume 10.1 x Price: Average Unit 100.27623762 = Sales Value 1,012.78999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.57				
Ethane	Override	(1.20)	(\$41.06)	PPA
Ethane	Override	1.20	\$41.06	\$0.00
[Roy# 0001] Sales Volume 49.0 x Price: Average Unit 34.54 = Sales Value 1,692.46 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.06				
Gas	Override	(2.50)	(\$142.29)	PPA
Gas	Override	2.50	\$142.29	\$0.00
[Roy# 0001] Sales Volume 102.6 x Price: Average Unit 57.16169591 = Sales Value 5,864.79000037 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.29				
Oil	Override	(0.10)	(\$7.69)	PPA
Oil	Override	0.10	\$7.69	\$0.00
[Roy# 0001] Price: Average Unit 102.19032258 Rounded Result [Round(2)] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19032258 = Price to use for Production Royalty 102.19032258 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.69				
Pentane	Override	(0.60)	(\$118.89)	PPA
Pentane	Override	0.60	\$118.89	\$0.00
[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 183.53370787 = Sales Value 4,900.35000013 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.89				
Propane	Override	(0.80)	(\$37.21)	PPA
Propane	Override	0.80	\$37.21	\$0.00
[Roy# 0001] Sales Volume 31.8 x Price: Average Unit 48.22893082 = Sales Value 1,533.68000008 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.21				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$5.96)	PPA
Butane	Override	0.10	\$5.96	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 58.44705882 = Sales Value 198.71999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.96				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$12.12)	PPA
Ethane	Override	0.40	\$12.12	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 34.54017094 = Sales Value 404.12 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.12				
Gas	Override	(0.80)	(\$43.51)	PPA
Gas	Override	0.80	\$43.51	\$0.00
[Roy# 0001] Sales Volume 25.4 x Price: Average Unit 57.1023622 = Sales Value 1,450.39999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.51				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 102.19 Rounded Result [Round(2)] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19 = Price to use for Production Royalty 102.19 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$8.26)	PPA
Pentane	Override	0.00	\$8.26	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 183.53333333 = Sales Value 275.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.26				
Propane	Override	(0.20)	(\$10.71)	PPA
Propane	Override	0.20	\$10.71	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 48.22972973 = Sales Value 356.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.71				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.10)	(\$64.66)	PPA
Butane	Override	1.10	\$64.66	\$0.00
[Roy# 0001] Sales Volume 50.8 x Price: Average Unit 58.44625984 = Sales Value 2,969.06999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.66				
Condensate	Override	(0.30)	(\$27.44)	PPA
Condensate	Override	0.30	\$27.44	\$0.00
[Roy# 0001] Sales Volume 12.6 x Price: Average Unit 99.99761905 = Sales Value 1,259.97000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.44				
Ethane	Override	(2.90)	(\$101.54)	PPA
Ethane	Override	2.90	\$101.54	\$0.00
[Roy# 0001] Sales Volume 135.0 x Price: Average Unit 34.53992593 = Sales Value 4,662.89000055 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.54				
Gas	Override	(5.70)	(\$323.84)	PPA
Gas	Override	5.70	\$323.84	\$0.00
[Roy# 0001] Sales Volume 260.4 x Price: Average Unit 57.10760369 = Sales Value 14,870.82000088 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 323.84				
Oil	Override	(0.10)	(\$4.67)	PPA
Oil	Override	0.10	\$4.67	\$0.00
[Roy# 0001] Price: Average Unit 76.58181818 Rounded Result [Round(2)] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.58181818 = Price to use for Production Royalty 76.58181818 x Production: Wellhead Oil 2.8 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.67				
Pentane	Override	(1.00)	(\$175.46)	PPA
Pentane	Override	1.00	\$175.46	\$0.00
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 183.53394077 = Sales Value 8,057.1399998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.46				
Propane	Override	(2.00)	(\$98.83)	PPA
Propane	Override	2.00	\$98.83	\$0.00
[Roy# 0001] Sales Volume 94.1 x Price: Average Unit 48.22890542 = Sales Value 4,538.34000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.83				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$23.15)	PPA
Butane	Override	0.40	\$23.15	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 58.4469697 = Sales Value 771.50000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.15				
Condensate	Override	(0.20)	(\$15.09)	PPA
Condensate	Override	0.20	\$15.09	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 100.602 = Sales Value 503.01 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.09				
Ethane	Override	(1.10)	(\$37.72)	PPA
Ethane	Override	1.10	\$37.72	\$0.00
[Roy# 0001] Sales Volume 36.4 x Price: Average Unit 34.54010989 = Sales Value 1,257.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.72				
Gas	Override	(2.30)	(\$133.59)	PPA
Gas	Override	2.30	\$133.59	\$0.00
[Roy# 0001] Sales Volume 78.1 x Price: Average Unit 57.01574904 = Sales Value 4,452.93000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 133.59				
Oil	Override	0.00	(\$2.99)	PPA
Oil	Override	0.00	\$2.99	\$0.00
[Roy# 0001] Price: Average Unit 76.57692308 Rounded Result [Round(2)] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.57692308 = Price to use for Production Royalty 76.57692308 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.99				
Pentane	Override	(0.40)	(\$82.04)	PPA
Pentane	Override	0.40	\$82.04	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 183.53355705 = Sales Value 2,734.65000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.04				
Propane	Override	(0.70)	(\$32.99)	PPA
Propane	Override	0.70	\$32.99	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 48.22850877 = Sales Value 1,099.60999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.99				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$40.68)	PPA
Butane	Override	0.70	\$40.68	\$0.00
[Roy# 0002] Sales Volume 23.2 x Price: Average Unit 58.44612069 = Sales Value 1,355.95000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.68				
Condensate	Override	0.00	(\$3.12)	PPA
Condensate	Override	0.00	\$3.12	\$0.00
[Roy# 0002] Sales Volume 1.0 x Price: Average Unit 103.99 = Sales Value 103.99 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.12				
Ethane	Override	(2.10)	(\$74.09)	PPA
Ethane	Override	2.10	\$74.09	\$0.00
[Roy# 0002] Sales Volume 71.5 x Price: Average Unit 34.54 = Sales Value 2,469.61 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.09				
Gas	Override	(5.00)	(\$282.16)	PPA
Gas	Override	5.00	\$282.16	\$0.00
[Roy# 0002] Sales Volume 165.0 x Price: Average Unit 57.00151515 = Sales Value 9,405.24999975 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 282.16				
Oil	Override	(0.10)	(\$11.00)	PPA
Oil	Override	0.10	\$11.00	\$0.00
[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round(2)] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.0				
Pentane	Override	(0.40)	(\$76.53)	PPA
Pentane	Override	0.40	\$76.53	\$0.00
[Roy# 0002] Sales Volume 13.9 x Price: Average Unit 183.53381295 = Sales Value 2,551.12000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.53				
Propane	Override	(1.40)	(\$65.25)	PPA
Propane	Override	1.40	\$65.25	\$0.00
[Roy# 0002] Sales Volume 45.1 x Price: Average Unit 48.22904656 = Sales Value 2,175.12999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.25				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.80)	(\$45.06)	PPA
Butane	Override	0.80	\$45.06	\$0.00
[Roy# 0002] Sales Volume 25.7 x Price: Average Unit 58.4463035 = Sales Value 1,502.06999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.06				
Condensate	Override	(0.10)	(\$5.98)	PPA
Condensate	Override	0.10	\$5.98	\$0.00
[Roy# 0002] Sales Volume 2.0 x Price: Average Unit 99.705 = Sales Value 199.41 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.98				
Ethane	Override	(2.40)	(\$84.14)	PPA
Ethane	Override	2.40	\$84.14	\$0.00
[Roy# 0002] Sales Volume 81.2 x Price: Average Unit 34.54002463 = Sales Value 2,804.64999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.14				
Gas	Override	(5.50)	(\$315.68)	PPA
Gas	Override	5.50	\$315.68	\$0.00
[Roy# 0002] Sales Volume 184.7 x Price: Average Unit 56.97195452 = Sales Value 10,522.71999984 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 315.68				
Oil	Override	0.00	(\$4.33)	PPA
Oil	Override	0.00	\$4.33	\$0.00
[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round(2)] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.33				
Pentane	Override	(0.50)	(\$92.50)	PPA
Pentane	Override	0.50	\$92.50	\$0.00
[Roy# 0002] Sales Volume 16.8 x Price: Average Unit 183.53392857 = Sales Value 3,083.36999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.5				
Propane	Override	(1.50)	(\$73.36)	PPA
Propane	Override	1.50	\$73.36	\$0.00
[Roy# 0002] Sales Volume 50.7 x Price: Average Unit 48.22879684 = Sales Value 2,445.19999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.36				
Total for Property:		0.00	\$0.00	
Total for Apr 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	[Roy# 0001] Sales Volume 35.4 x Price: Average Unit 93.06186441 = Sales Value 3,294.39000011 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.16	0.10	\$12.16
Condensate	Override	[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 82.7 = Sales Value 256.37 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.95	0.00	\$0.95
Ethane	Override	[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 35.38076923 = Sales Value 91.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.34	0.00	\$0.34
Gas	Override	[Roy# 0001] Sales Volume 928.1 x Price: Average Unit 68.48240491 = Sales Value 63,558.51999697 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.53	3.40	\$234.53
LPG/NGL	Override	[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -37.46666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0	0.00	\$0.00
Oil	Override	[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 158.59 + Price: Average Unit 0.0 = Price to use for Production Royalty 158.59 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0	0.00	\$0.00
Pentane	Override	[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 107.2009245 = Sales Value 6,957.34000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.67	0.20	\$25.67
Propane	Override	[Roy# 0001] Sales Volume 66.0 x Price: Average Unit 62.75212121 = Sales Value 4,141.63999986 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.28	0.20	\$15.28
Total for Property:			3.90	\$288.93

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		0.40	\$43.63
[Roy# 0001] Sales Volume 17.5 x Price: Average Unit 102.77314286 = Sales Value 1,798.53000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.63				
Condensate	Override		0.30	\$35.86
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 121.16885246 = Sales Value 1,478.26000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.86				
Ethane	Override		1.20	\$42.51
[Roy# 0001] Sales Volume 47.6 x Price: Average Unit 36.81008403 = Sales Value 1,752.15999983 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.51				
Gas	Override		2.70	\$168.30
[Roy# 0001] Sales Volume 111.2 x Price: Average Unit 62.38408273 = Sales Value 6,937.10999958 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 168.3				
Oil	Override		0.10	\$15.06
[Roy# 0001] Price: Average Unit 110.88035714 Rounded Result [Round(2)] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88035714 = Price to use for Production Royalty 110.88035714 x Production: Wellhead Oil 5.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.06				
Pentane	Override		0.50	\$60.35
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 123.13762376 = Sales Value 2,487.37999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.35				
Propane	Override		0.90	\$66.89
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 78.10764873 = Sales Value 2,757.20000017 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.89				
Total for Property:			6.10	\$432.60

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		0.10	\$12.02
[Roy# 0001] Sales Volume 3.9 x Price: Average Unit 102.77435897 = Sales Value 400.81999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.02				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.40	\$12.92
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 36.81025641 = Sales Value 430.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.92				
Gas	Override		0.80	\$50.66
[Roy# 0001] Sales Volume 27.5 x Price: Average Unit 61.412 = Sales Value 1,688.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.66				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 110.88 Rounded Result [Round(2)] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88 = Price to use for Production Royalty 110.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$5.54
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 123.14 = Sales Value 184.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.54				
Propane	Override		0.20	\$17.81
[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 78.10789474 = Sales Value 593.62000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.81				
Total for Property:			1.50	\$98.95

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		1.00	\$98.92
[Roy# 0001] Sales Volume 44.2 x Price: Average Unit 102.77330317 = Sales Value 4,542.58000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.92				
Condensate	Override		0.30	\$36.41
[Roy# 0001] Sales Volume 13.8 x Price: Average Unit 121.15072464 = Sales Value 1,671.88000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.41				
Ethane	Override		2.50	\$92.67
[Roy# 0001] Sales Volume 115.6 x Price: Average Unit 36.8099481 = Sales Value 4,255.23000036 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.67				
Gas	Override		5.40	\$337.37
[Roy# 0001] Sales Volume 247.3 x Price: Average Unit 62.64452082 = Sales Value 15,491.98999879 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 337.37				
Oil	Override		0.00	\$1.96
[Roy# 0001] Price: Average Unit 89.81 Rounded Result [Round(2)] 89.81 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,980.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.81 = Price to use for Production Royalty 89.81 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.96				
Pentane	Override		0.70	\$80.98
[Roy# 0001] Sales Volume 30.2 x Price: Average Unit 123.13741722 = Sales Value 3,718.75000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.98				
Propane	Override		2.00	\$153.09
[Roy# 0001] Sales Volume 90.0 x Price: Average Unit 78.10755556 = Sales Value 7,029.68000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.09				
Total for Property:			11.90	\$801.40

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	[Roy# 0001] Sales Volume 11.1 x Price: Average Unit 102.77387387 = Sales Value 1,140.78999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.22	0.30	\$34.22
Condensate	Override	[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 121.4 = Sales Value 849.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.49	0.20	\$25.49
Ethane	Override	[Roy# 0001] Sales Volume 33.0 x Price: Average Unit 36.81 = Sales Value 1,214.73 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.44	1.00	\$36.44
Gas	Override	[Roy# 0001] Sales Volume 78.6 x Price: Average Unit 62.41997455 = Sales Value 4,906.20999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.19	2.40	\$147.19
Oil	Override	[Roy# 0001] Price: Average Unit 89.82 Rounded Result [Round(2)] 89.82 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,981.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.82 = Price to use for Production Royalty 89.82 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.35	0.00	\$1.35
Pentane	Override	[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 123.1372093 = Sales Value 1,588.46999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.65	0.40	\$47.65
Propane	Override	[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 78.10758929 = Sales Value 1,749.6100001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.49	0.70	\$52.49
Total for Property:			5.00	\$344.83

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		0.60	\$65.36
[Roy# 0002] Sales Volume 21.2 x Price: Average Unit 102.77311321 = Sales Value 2,178.79000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.36				
Condensate	Override		0.10	\$13.11
[Roy# 0002] Sales Volume 3.6 x Price: Average Unit 121.43055556 = Sales Value 437.15000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.11				
Ethane	Override		2.00	\$71.89
[Roy# 0002] Sales Volume 65.1 x Price: Average Unit 36.80998464 = Sales Value 2,396.33000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.89				
Gas	Override		5.00	\$309.39
[Roy# 0002] Sales Volume 165.6 x Price: Average Unit 62.27729469 = Sales Value 10,313.12000066 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 309.39				
Oil	Override		0.10	\$8.58
[Roy# 0002] Price: Average Unit 124.33043478 Rounded Result [Round(2)] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33043478 = Price to use for Production Royalty 124.33043478 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.58				
Pentane	Override		0.30	\$38.79
[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79				
Propane	Override		1.30	\$105.21
[Roy# 0002] Sales Volume 44.9 x Price: Average Unit 78.10757238 = Sales Value 3,507.02999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.21				
Total for Property:			9.40	\$612.33

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 23.9 x Price: Average Unit 102.77322176 = Sales Value 2,456.28000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.69	0.70	\$73.69
Condensate	Override	[Roy# 0002] Sales Volume 2.9 x Price: Average Unit 120.92413793 = Sales Value 350.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.52	0.10	\$10.52
Ethane	Override	[Roy# 0002] Sales Volume 76.3 x Price: Average Unit 36.80996068 = Sales Value 2,808.59999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.26	2.30	\$84.26
Gas	Override	[Roy# 0002] Sales Volume 190.4 x Price: Average Unit 62.28912815 = Sales Value 11,859.84999976 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 355.8	5.70	\$355.80
Oil	Override	[Roy# 0002] Price: Average Unit 124.33333333 Rounded Result [Round(2)] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33333333 = Price to use for Production Royalty 124.33333333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.48	0.00	\$4.48
Pentane	Override	[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79	0.30	\$38.79
Propane	Override	[Roy# 0002] Sales Volume 53.2 x Price: Average Unit 78.1075188 = Sales Value 4,155.32000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.66	1.60	\$124.66
Total for Property:			10.70	\$692.20

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00, 00/03-01-043-28w4/0

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 158.59 + Price: Average Unit 0.0 = Price to use for Production Royalty 158.59 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02, 02/12-01-043-28w4/2

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 158.59 + Price: Average Unit 0.0 = Price to use for Production Royalty 158.59 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Total for May 20: 48.50 \$3,271.24

Invoice Amount: 48.50 \$3,271.24

Other Amounts: \$0.00

Payment Total: \$3,271.24