



# Royalty Statement

Owner	Operator	Invoice
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3	CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	Invoice Number 405083400571202001 Op Accounting Month January 2020 Invoice Amount \$1,056.68 Other Amounts \$0.00 Payment Total \$1,056.68 Payment Number: EFT 12608

**Invoice Comment** 🗨️ 2020-02-06 7:03:28 AM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP  
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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## Activity Month: Sep 18

Facility: 13384

Property: 115919

ALBRIGHT 12-6-72-8W600, 00/12-06-072-08w6/0

Oil	Override	0.00	\$0.00	
[Roy# 0006] Prod Vol 0.0 x Avg \$/Unit 0.0 = Subtotal 0.0 -F=Sub Tot ( Prod Vol 0.0 x Transportat 0.0 = 0.0) = Net of Tran 0.0 x % of Produc 100.0 % x Allocation 100.0 % x Royalty % 10.0 % x Royalty Pay 100.0 % x Royalty Own 10.0 % = Net Royalty 0.0				
Gas	Override	(1.50)	(\$67.00)	PPA
Gas	Override	1.50	\$67.00	\$0.00
[Roy# 0006] Sale Vol 94.5 x Min. \$7.09 7.09 x % of Produc 100.0% x Allocation 100.0 % x Royalty Pay 100.0 % x Royalty Own 10.0 % = Minimum Roy 67.0005 s Memory 1 0.0 Sale Vol 94.5 x Avg \$/Unit 42.67206= Sales Value 4032.50967 - F=Sub Tot ( Well Gather 115.1 x Processing 43.13 = 4964.263 ) = Sales less 931.75333- x % of Sales 100.0 % x Allocation 100.0 % x Royalty % 10.0 % x Royalty Pay 100.0 % x Royalty Own 10.0 % = Calculated 0.0 s Memory 2 0.0 > Memory 1 67.0005= Net Royalty 67.0005				
PLT Cond	Override	0.00	(\$1.08)	PPA
PLT Cond	Override	0.00	\$1.05	(\$0.03)
[Roy# 0006] Sale Vol 0.2 x Avg \$/Unit 527.1 = Subtotal 105.42x % of Sales 100.0 % x Allocation 100.0 % x Royalty % 10.0 % x Royalty Pay 100.0 % x Royalty Own 10.0 % = Net Royalty 1.0542				
Propane	Override	0.00	(\$10.91)	PPA
Propane	Override	0.00	\$10.86	(\$0.05)
[Roy# 0006] Sale Vol 6.9 x Avg \$/Unit 157.38116 = Subtotal 1085.93 x % of Sales 100.0 % x Allocation 100.0 % xRoyalty % 10.0 % x Royalty Pay 100.0 % x Royalty Own 10.0 % = Net Royalty 10.8593				
Butane	Override	0.00	(\$11.17)	PPA
Butane	Override	0.00	\$11.15	(\$0.02)
[Roy# 0006] Sale Vol 3.1 x Avg \$/Unit 359.7871 = Subtotal 1115.34001x % of Sales 100.0 % x Allocation 100.0 %x Royalty % 10.0 % x Royalty Pay 100.0 % x Royalty Own 10.0 % = Net Royalty 11.1534				
Pentanes	Override	0.00	(\$115.03)	PPA
Pentanes	Override	0.00	\$11.28	(\$103.75)
[Roy# 0006] Sale Vol 1.9 x Avg \$/Unit 593.46316 = Subtotal 1127.58 x % of Sales 100.0 % x Allocation 100.0 % xRoyalty % 10.0 % x Royalty Pay 100.0 % x Royalty Own 10.0 % = Net Royalty 11.2758				
Ethane	Override	(0.20)	(\$9.65)	PPA
Ethane	Override	0.20	\$9.64	(\$0.01)
[Roy# 0006] Sale Vol 21.9 x Avg \$/Unit 44.02831 = Subtotal 964.21998 x % of Sales 100.0 % x Allocation 100.0 %x Royalty % 10.0 % x Royalty Pay 100.0 % x Royalty Own 10.0 % = Net Royalty 9.6422				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083400571202001		
	Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Sep 18**

**Total for Property:**                      **0.00**                      **(\$103.86)**

**Total for Sep 18:**                      **0.00**                      **(\$103.86)**

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	CENOVUS ENERGY INC.		Invoice Number	405083400571202001		
	Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 19**

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Ethane	Override					0.00	\$0.10	
[Roy# 0004] Sales Volume 0.1 x Average Unit Price 55.4 = SUBTOTAL 5.54 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.1								
Ethane	Override					0.00	\$0.10	
[Roy# 0007] Sales Volume 0.1 x Average Unit Price 55.4 = SUBTOTAL 5.54 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.1								
Ethane	Override					0.00	\$0.10	
[Roy# 0010] Sales Volume 0.1 x Average Unit Price 55.4 = SUBTOTAL 5.54 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.1								
Propane	Override					0.00	\$1.59	
[Roy# 0004] Sales Volume 2.6 x Average Unit Price 32.60384615 = SUBTOTAL 84.76999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.59								
Propane	Override					0.00	\$1.59	
[Roy# 0007] Sales Volume 2.6 x Average Unit Price 32.60384615 = SUBTOTAL 84.76999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.59								
Propane	Override					0.00	\$1.59	
[Roy# 0010] Sales Volume 2.6 x Average Unit Price 32.60384615 = SUBTOTAL 84.76999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.59								
Butane	Override					0.00	\$0.65	
[Roy# 0004] Sales Volume 2.2 x Average Unit Price 15.82727273 = SUBTOTAL 34.82000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.65								
Butane	Override					0.00	\$0.65	
[Roy# 0007] Sales Volume 2.2 x Average Unit Price 15.82727273 = SUBTOTAL 34.82000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.65								
Butane	Override					0.00	\$0.65	
[Roy# 0010] Sales Volume 2.2 x Average Unit Price 15.82727273 = SUBTOTAL 34.82000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.65								
Pentane	Override					0.00	\$6.05	
[Roy# 0004] Sales Volume 0.8 x Average Unit Price 403.35 = SUBTOTAL 322.68 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 6.05								
Pentane	Override					0.00	\$6.05	
[Roy# 0007] Sales Volume 0.8 x Average Unit Price 403.35 = SUBTOTAL 322.68 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 6.05								
Pentane	Override					0.00	\$6.05	
[Roy# 0010] Sales Volume 0.8 x Average Unit Price 403.35 = SUBTOTAL 322.68 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 6.05								
Condensate	Override					0.00	\$10.17	
[Roy# 0004] Sales Volume 1.2 x Average Unit Price 452.20833333 = SUBTOTAL 542.65 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.17								
Condensate	Override					0.00	\$10.17	
[Roy# 0007] Sales Volume 1.2 x Average Unit Price 452.20833333 = SUBTOTAL 542.65 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.17								
Condensate	Override					0.00	\$10.17	
[Roy# 0010] Sales Volume 1.2 x Average Unit Price 452.20833333 = SUBTOTAL 542.65 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.17								

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 19**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Gas	Override		0.20	\$27.05
[Roy# 0004] Sales Volume 50.1 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 27.054 Store Value Memory 1 27.054 Sales Volume 50.1 x Average Unit Price 116.72974052 = Sales Value (SUBTOTAL) 5,848.16000005 - Factor = SUB group total ( Sales Volume 50.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 4,638.759 ) = Sales less Processing (SUBTOT) 1,209.40100005 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 22.67626875 Store Value Memory 2 22.67626875 Memory 1 27.054 = Net Royalty Value 27.05				
Gas	Override		0.20	\$27.05
[Roy# 0007] Sales Volume 50.1 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 27.054 Store Value Memory 1 27.054 Sales Volume 50.1 x Average Unit Price 116.72974052 = Sales Value (SUBTOTAL) 5,848.16000005 - Factor = SUB group total ( Sales Volume 50.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 4,638.759 ) = Sales less Processing (SUBTOT) 1,209.40100005 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 22.67626875 Store Value Memory 2 22.67626875 Memory 1 27.054 = Net Royalty Value 27.05				
Gas	Override		0.20	\$27.05
[Roy# 0010] Sales Volume 50.1 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 27.054 Store Value Memory 1 27.054 Sales Volume 50.1 x Average Unit Price 116.72974052 = Sales Value (SUBTOTAL) 5,848.16000005 - Factor = SUB group total ( Sales Volume 50.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 4,638.759 ) = Sales less Processing (SUBTOT) 1,209.40100005 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 22.67626875 Store Value Memory 2 22.67626875 Memory 1 27.054 = Net Royalty Value 27.05				
<b>Total for Property:</b>			<b>0.60</b>	<b>\$136.83</b>

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Nov 19

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647\_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Ethane	Override					0.00	\$0.00	
[Roy# 0017] Sales Volume - NET 0.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 0.0 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$1.28	
[Roy# 0021] Sales Volume - NET 2.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 32.6047619 = SUBTOTAL (100%) 68.46999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 1.28								
Butane	Override					0.00	\$0.68	
[Roy# 0016] Sales Volume - NET 2.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 15.82608696 = SUBTOTAL (100%) 36.40000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.68								
Pentane	Override					0.00	\$9.08	
[Roy# 0020] Sales Volume - NET 1.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 403.35 = SUBTOTAL (100%) 484.02 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.08								
Condensate	Override					0.10	\$27.13	
[Roy# 0019] Sales Volume - NET 3.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 452.203125 = SUBTOTAL (100%) 1,447.05 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 27.13								
Gas	Override					0.10	\$18.18	
[Roy# 0018] Sales Volume 28.5 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 15.39 Store Value Memory 1 15.39 Sales Volume 28.5 x Average Unit Price 126.61789474 = Sales Value (SUBTOTAL) 3,608.61000009 - Factor = SUB group total ( Sales Volume 28.5 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,638.815 ) = Sales less Processing (SUBTOT) 969.79500009 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 18.18365625 Store Value Memory 2 18.18365625 Memory 1 15.39 = Net Royalty Value 18.18								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$56.35</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 19**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489\_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Ethane	Override					0.00	\$0.62	
[Roy# 0032] Sales Volume 0.2 x Average Unit Price 55.35 = SUBTOTAL 11.07 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.62								
Propane	Override					0.70	\$22.37	
[Roy# 0037] Sales Volume 12.2 x Average Unit Price 32.60327869 = SUBTOTAL 397.76000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.37								
Butane	Override					0.80	\$12.64	
[Roy# 0031] Sales Volume 14.2 x Average Unit Price 15.82816901 = SUBTOTAL 224.75999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.64								
Pentane	Override					0.20	\$90.75	
[Roy# 0036] Sales Volume 4.0 x Average Unit Price 403.3525 = SUBTOTAL 1,613.41 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 90.75								
Condensate	Override					0.70	\$295.06	
[Roy# 0035] Sales Volume 11.6 x Average Unit Price 452.20431034 = SUBTOTAL 5,245.56999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 295.06								
Gas	Override					2.30	\$285.36	
[Roy# 0033] Sales Volume 149.6 x MIn. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 242.352 Store Value Memory 1 242.352 Sales Volume 149.6 x Average Unit Price 126.50106952 = Sales Value (SUBTOTAL) 18,924.56000019 - Factor = SUB group total ( Sales Volume 149.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,851.464 ) = Sales less Processing (SUBTOT) 5,073.09600019 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 285.36165001 Store Value Memory 2 285.36165001 Memory 1 242.352 = Net Royalty Value 285.36								
<b>Total for Property:</b>						<b>4.70</b>	<b>\$706.80</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202001			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 19**

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755\_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Ethane	Override					0.00	\$0.21	
[Roy# 0017] Sales Volume - NET 0.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 55.35 = SUBTOTAL (100%) 11.07 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.21								
Propane	Override					0.20	\$5.87	
[Roy# 0021] Sales Volume - NET 9.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 32.603125 = SUBTOTAL (100%) 312.99 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.87								
Butane	Override					0.20	\$2.82	
[Roy# 0016] Sales Volume - NET 9.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 15.82842105 = SUBTOTAL (100%) 150.36999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.82								
Pentane	Override					0.10	\$34.79	
[Roy# 0020] Sales Volume - NET 4.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 403.35217391 = SUBTOTAL (100%) 1,855.41999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 34.79								
Condensate	Override					0.30	\$131.42	
[Roy# 0019] Sales Volume - NET 15.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 452.20451613 = SUBTOTAL (100%) 7,009.17000002 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 131.42								
Gas	Override					0.70	\$85.45	
[Roy# 0018] Sales Volume 132.2 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.388 Store Value Memory 1 71.388 Sales Volume 132.2 x Average Unit Price 127.06475038 = Sales Value (SUBTOTAL) 16,797.96000024 - Factor = SUB group total ( Sales Volume 132.2 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,240.398 ) = Sales less Processing (SUBTOT) 4,557.56200024 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 85.4542875 Store Value Memory 2 85.4542875 Memory 1 71.388 = Net Royalty Value 85.45								
<b>Total for Property:</b>						<b>1.50</b>	<b>\$260.56</b>	
<b>Total for Nov 19:</b>						<b>7.00</b>	<b>\$1,160.54</b>	



Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 19**

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil	Override					0.00	\$0.00	
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil	Override					0.00	\$0.00	
[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil	Override					0.00	\$0.00	
[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083400571202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Dec 19**

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override			0.00	\$0.00
[Roy# 0004] Production Volume 14.9 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.62509177 % [ 5.0 MN, 15.0 MX] x Production Volume 14.9 = Royalty Rate Base (SUBTOTAL) 0.745 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001 ) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Oil	Override			0.00	\$0.00
[Roy# 0007] Production Volume 14.9 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.62509177 % [ 5.0 MN, 15.0 MX] x Production Volume 14.9 = Royalty Rate Base (SUBTOTAL) 0.745 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001 ) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Oil	Override			0.00	\$0.00
[Roy# 0010] Production Volume 14.9 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.62509177 % [ 5.0 MN, 15.0 MX] x Production Volume 14.9 = Royalty Rate Base (SUBTOTAL) 0.745 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 0.0 - template use only - GCA (DUMMYJ) 0.000001 = -0.000001 ) = Net Sales Value (SUBTOTAL) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>

**Total for Dec 19: 0.00 \$0.00**

**Invoice Amount: 7.00 \$1,056.68**

**Other Amounts: \$0.00**

**Payment Total: \$1,056.68**