

Owner		Operator	Invoice				
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA ENERGY CORPORATION 1500, 525 - 8TH AVENUE SW CALGARY, AB T2P 1G1 213-4300 GST: 136072618	Invoice Number		1_418048_202005		
			Op Accounting Month		May 2020		
			Invoice Amount		\$3,362.93		
			Other Amounts		\$0.00		
			Payment Total		\$3,362.93		
			Payment Number:		Cheque 193797		
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 16

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$38.87)	PPA
Butane	Override	0.20	\$38.87	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 185.08142857 = Sales Value 1,295.56999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.87				
Ethane	Override	(0.80)	(\$31.34)	PPA
Ethane	Override	0.80	\$31.34	\$0.00
[Roy# 0001] Sales Volume 26.6 x Price: Average Unit 39.27593985 = Sales Value 1,044.74000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.34				
Gas	Override	(2.40)	(\$191.95)	PPA
Gas	Override	2.40	\$191.95	\$0.00
[Roy# 0001] Sales Volume 81.1 x Price: Average Unit 78.89482121 = Sales Value 6,398.37000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 191.95				
Oil	Override	(0.10)	(\$25.10)	PPA
Oil	Override	0.10	\$25.10	\$0.00
[Roy# 0001] Price: Average Unit 321.75 Rounded Result [Round( 2 )] 321.75 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,174.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,174.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,174.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 333.79 = Subtotal 0.0 + Price: Average Unit 321.75 = Price to use for Production Royalty 321.75 x Production: Wellhead Oil 2.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.1				
Pentane	Override	(0.10)	(\$30.49)	PPA
Pentane	Override	0.10	\$30.49	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 362.95 = Sales Value 1,016.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.49				
Propane	Override	(0.50)	(\$32.62)	PPA
Propane	Override	0.50	\$32.62	\$0.00
[Roy# 0001] Sales Volume 17.1 x Price: Average Unit 63.59005848 = Sales Value 1,087.39000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.62				

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 16**

**Total for Property: 0.00 \$0.00**  
**Total for Nov 16: 0.00 \$0.00**

**Activity Month: Dec 16**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$43.55)	PPA
Butane	Override	0.20	\$43.55	\$0.00
[Roy# 0001] Sales Volume 6.9 x Price: Average Unit 210.40724638 = Sales Value 1,451.81000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.55				
Ethane	Override	(0.70)	(\$37.82)	PPA
Ethane	Override	0.70	\$37.82	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 55.29605263 = Sales Value 1,260.74999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.82				
Gas	Override	(2.20)	(\$250.99)	PPA
Gas	Override	2.20	\$250.99	\$0.00
[Roy# 0001] Sales Volume 74.8 x Price: Average Unit 111.84839572 = Sales Value 8,366.25999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 250.99				
Oil	Override	0.00	(\$5.45)	PPA
Oil	Override	0.00	\$5.45	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 363.6 = Subtotal 363.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 363.6 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.45				
Pentane	Override	(0.10)	(\$31.49)	PPA
Pentane	Override	0.10	\$31.49	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 419.872 = Sales Value 1,049.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.49				
Propane	Override	(0.50)	(\$50.64)	PPA
Propane	Override	0.50	\$50.64	\$0.00
[Roy# 0001] Sales Volume 16.1 x Price: Average Unit 104.85031056 = Sales Value 1,688.09000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.64				
		<b>Total for Property:</b>	<b>0.00</b>	<b>\$0.00</b>
		<b>Total for Dec 16:</b>	<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jan 17

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$44.09)	PPA
Butane	Override	0.20	\$44.09	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 209.96857143 = Sales Value 1,469.78000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.09				
Ethane	Override	(0.70)	(\$31.24)	PPA
Ethane	Override	0.70	\$31.24	\$0.00
[Roy# 0001] Sales Volume 24.1 x Price: Average Unit 43.21452282 = Sales Value 1,041.46999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.24				
Gas	Override	(2.40)	(\$207.25)	PPA
Gas	Override	2.40	\$207.25	\$0.00
[Roy# 0001] Sales Volume 79.4 x Price: Average Unit 87.00579345 = Sales Value 6,908.25999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 207.25				
Oil	Override	0.00	(\$7.07)	PPA
Oil	Override	0.00	\$7.07	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 392.63 = Subtotal 392.63 + Price: Average Unit 0.0 = Price to use for Production Royalty 392.63 x Production: Wellhead Oil 0.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.07				
Pentane	Override	(0.10)	(\$33.42)	PPA
Pentane	Override	0.10	\$33.42	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 428.51153846 = Sales Value 1,114.13 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.42				
Propane	Override	(0.50)	(\$81.38)	PPA
Propane	Override	0.50	\$81.38	\$0.00
[Roy# 0001] Sales Volume 17.5 x Price: Average Unit 155.0 = Sales Value 2,712.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.38				
Total for Property:		0.00	\$0.00	
Total for Jan 17:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Feb 17

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.20)	(\$64.28)	PPA
Butane	Override	0.20	\$64.28	\$0.00
[Roy# 0001] Sales Volume 5.8 x Price: Average Unit 369.44310345 = Sales Value 2,142.77000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.28				
Ethane	Override	(0.60)	(\$32.72)	PPA
Ethane	Override	0.60	\$32.72	\$0.00
[Roy# 0001] Sales Volume 20.8 x Price: Average Unit 52.43990385 = Sales Value 1,090.75000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.72				
Gas	Override	(1.90)	(\$177.15)	PPA
Gas	Override	1.90	\$177.15	\$0.00
[Roy# 0001] Sales Volume 64.5 x Price: Average Unit 91.55224806 = Sales Value 5,905.11999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 177.15				
Oil	Override	(0.10)	(\$34.78)	PPA
Oil	Override	0.10	\$34.78	\$0.00
[Roy# 0001] Price: Average Unit 374.01935484 Rounded Result [Round( 2 )] 374.02 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,401.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,401.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,401.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.61 = Subtotal 0.0 + Price: Average Unit 374.01935484 = Price to use for Production Royalty 374.01935484 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.78				
Pentane	Override	(0.10)	(\$30.37)	PPA
Pentane	Override	0.10	\$30.37	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 440.09130435 = Sales Value 1,012.21000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.37				
Propane	Override	(0.50)	(\$66.46)	PPA
Propane	Override	0.50	\$66.46	\$0.00
[Roy# 0001] Sales Volume 15.1 x Price: Average Unit 146.70993377 = Sales Value 2,215.31999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.46				
<b>Total for Property:</b>		<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 17:</b>		<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 17

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.20)	(\$38.69)	PPA
Butane	Override		0.20	\$38.69	\$0.00
[Roy# 0001] Sales Volume 5.1 x Price: Average Unit 252.87058824 = Sales Value 1,289.64000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.69					
Ethane	Override		(0.50)	(\$24.30)	PPA
Ethane	Override		0.50	\$24.30	\$0.00
[Roy# 0001] Sales Volume 17.6 x Price: Average Unit 46.03011364 = Sales Value 810.13000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.3					
Gas	Override		(1.60)	(\$138.10)	PPA
Gas	Override		1.60	\$138.10	\$0.00
[Roy# 0001] Sales Volume 54.4 x Price: Average Unit 84.61985294 = Sales Value 4,603.31999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 138.1					
Oil	Override		0.00	(\$4.20)	PPA
Oil	Override		0.00	\$4.20	\$0.00
[Roy# 0001] Price: Average Unit 350.125 Rounded Result [Round( 2 )] 350.13 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,012.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,012.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,012.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 379.54 = Subtotal 0.0 + Price: Average Unit 350.125 = Price to use for Production Royalty 350.125 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.2					
Pentane	Override		(0.10)	(\$21.43)	PPA
Pentane	Override		0.10	\$21.43	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 420.18235294 = Sales Value 714.31 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.43					
Propane	Override		(0.40)	(\$39.99)	PPA
Propane	Override		0.40	\$39.99	\$0.00
[Roy# 0001] Sales Volume 13.1 x Price: Average Unit 101.75038168 = Sales Value 1,332.93000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.99					
Total for Property:				0.00	\$0.00
Total for Mar 17:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 17**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$25.85)	PPA
Butane	Override		0.10	\$25.85	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 239.31666667 = Sales Value 861.54000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.85					
Ethane	Override		(0.30)	(\$16.52)	PPA
Ethane	Override		0.30	\$16.52	\$0.00
[Roy# 0001] Sales Volume 11.3 x Price: Average Unit 48.73539823 = Sales Value 550.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.52					
Gas	Override		(0.90)	(\$86.35)	PPA
Gas	Override		0.90	\$86.35	\$0.00
[Roy# 0001] Sales Volume 31.2 x Price: Average Unit 92.24903846 = Sales Value 2,878.16999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 86.35					
Oil	Override		0.00	(\$1.10)	PPA
Oil	Override		0.00	\$1.10	\$0.00
[Roy# 0001] Price: Average Unit 366.8 Rounded Result [Round( 2 )] 366.8 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,679.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,679.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,679.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 393.17 = Subtotal 0.0 + Price: Average Unit 366.8 = Price to use for Production Royalty 366.8 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.1					
Pentane	Override		(0.10)	(\$31.44)	PPA
Pentane	Override		0.10	\$31.44	\$0.00
[Roy# 0001] Sales Volume 2.4 x Price: Average Unit 436.61666667 = Sales Value 1,047.88000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.44					
Propane	Override		(0.20)	(\$30.27)	PPA
Propane	Override		0.20	\$30.27	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 144.14571429 = Sales Value 1,009.02000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.27					
<b>Total for Property:</b>				<b>0.00</b>	<b>\$0.00</b>
<b>Total for Apr 17:</b>				<b>0.00</b>	<b>\$0.00</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202005		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Oct 17</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.20)	(\$42.07)	PPA
Butane	Override						0.20	\$42.07	\$0.00
[Roy# 0001] Sales Volume 59.0 x Price: Average Unit 193.22288136 = Sales Value 11,400.15000024 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.07									
Condensate	Override						(0.50)	(\$198.78)	PPA
Condensate	Override						0.50	\$198.78	\$0.00
[Roy# 0001] Sales Volume 130.7 x Price: Average Unit 412.15615914 = Sales Value 53,868.8099996 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 198.78									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 5.2 x Price: Average Unit -32.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(5.90)	(\$406.67)	PPA
Gas	Override						5.90	\$406.67	\$0.00
[Roy# 0001] Sales Volume 1,592.0 x Price: Average Unit 69.22721734 = Sales Value 110,209.73000528 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 406.67									
Oil	Override						(0.10)	(\$20.77)	PPA
Oil	Override						0.10	\$20.77	\$0.00
[Roy# 0001] Price: Average Unit 275.91006711 Rounded Result [Round( 2 )] 275.91 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,590.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,590.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,590.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 367.22 = Subtotal 0.0 + Price: Average Unit 275.91006711 = Price to use for Production Royalty 275.91006711 x Production: Wellhead Oil 20.4 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.77									
Pentane	Override						0.00	(\$7.49)	PPA
Pentane	Override						0.00	\$7.49	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 405.87 = Sales Value 2,029.35 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.49									
Propane	Override						(0.50)	(\$95.32)	PPA
Propane	Override						0.50	\$95.32	\$0.00
[Roy# 0001] Sales Volume 130.8 x Price: Average Unit 197.50038226 = Sales Value 25,833.04999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.32									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Oct 17:</b>							<b>0.00</b>	<b>\$0.00</b>	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202005		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Oct 19</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						0.00	\$0.00	PPA
Butane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.5 x Price: Average Unit -11.58285714 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Condensate	Override						0.00	(\$1.12)	PPA
Condensate	Override						0.00	\$1.12	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 378.7375 = Sales Value 302.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.12									
Ethane	Override						0.00	(\$0.05)	PPA
Ethane	Override						0.00	\$0.05	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 4.609375 = Sales Value 14.75 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.05									
Gas	Override						(3.80)	(\$225.53)	PPA
Gas	Override						3.80	\$225.53	\$0.00
[Roy# 0001] Sales Volume 1,022.6 x Price: Average Unit 59.76716214 = Sales Value 61,117.90000436 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 225.53									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -33.72 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 389.24 = Subtotal 389.24 + Price: Average Unit 0.0 = Price to use for Production Royalty 389.24 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.30)	(\$95.24)	PPA
Pentane	Override						0.30	\$95.24	\$0.00
[Roy# 0001] Sales Volume 70.9 x Price: Average Unit 364.03624824 = Sales Value 25,810.17000022 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.24									
Propane	Override						(0.30)	(\$6.98)	PPA
Propane	Override						0.30	\$6.98	\$0.00
[Roy# 0001] Sales Volume 93.5 x Price: Average Unit 20.24096257 = Sales Value 1,892.5300003 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.98									
Total for Property:							0.00	\$0.00	
Total for Oct 19:							0.00	\$0.00	



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$3.61)	PPA
Butane	Override	0.20	\$3.61	\$0.00
[Roy# 0001] Sales Volume 41.2 x Price: Average Unit 23.71868932 = Sales Value 977.20999998 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.61				
Condensate	Override	0.00	(\$0.99)	PPA
Condensate	Override	0.00	\$0.99	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit 446.71666667 = Sales Value 268.03 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.99				
Ethane	Override	0.00	(\$0.42)	PPA
Ethane	Override	0.00	\$0.42	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 39.58275862 = Sales Value 114.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.42				
Gas	Override	(3.60)	(\$306.75)	PPA
Gas	Override	3.60	\$306.75	\$0.00
[Roy# 0001] Sales Volume 965.9 x Price: Average Unit 86.06516203 = Sales Value 83,130.34000478 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 306.75				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -34.71666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 376.5 + Price: Average Unit 0.0 = Price to use for Production Royalty 376.5 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$107.49)	PPA
Pentane	Override	0.20	\$107.49	\$0.00
[Roy# 0001] Sales Volume 66.7 x Price: Average Unit 436.74347826 = Sales Value 29,130.78999994 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 107.49				
Propane	Override	(0.30)	(\$22.52)	PPA
Propane	Override	0.30	\$22.52	\$0.00
[Roy# 0001] Sales Volume 90.3 x Price: Average Unit 67.57552602 = Sales Value 6,102.06999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.52				
Total for Property:		0.00	\$0.00	
Total for Nov 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Dec 19

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.20)	(\$4.42)	PPA
Butane	Override	0.20	\$4.42	\$0.00
[Roy# 0001] Sales Volume 43.8 x Price: Average Unit 27.3739726 = Sales Value 1,198.97999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.42				
Condensate	Override	0.00	(\$1.33)	PPA
Condensate	Override	0.00	\$1.33	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit 449.5 = Sales Value 359.6 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.33				
Ethane	Override	0.00	(\$0.16)	PPA
Ethane	Override	0.00	\$0.16	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 15.39655172 = Sales Value 44.64999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.16				
Gas	Override	(3.60)	(\$326.60)	PPA
Gas	Override	3.60	\$326.60	\$0.00
[Roy# 0001] Sales Volume 980.0 x Price: Average Unit 90.31565306 = Sales Value 88,509.3399988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 326.6				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit -34.75 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 409.56 + Price: Average Unit 0.0 = Price to use for Production Royalty 409.56 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$115.37)	PPA
Pentane	Override	0.20	\$115.37	\$0.00
[Roy# 0001] Sales Volume 66.9 x Price: Average Unit 467.34215247 = Sales Value 31,265.19000024 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 115.37				
Propane	Override	(0.30)	(\$9.69)	PPA
Propane	Override	0.30	\$9.69	\$0.00
[Roy# 0001] Sales Volume 92.8 x Price: Average Unit 28.28351293 = Sales Value 2,624.7099999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.69				
Total for Property:		0.00	\$0.00	
Total for Dec 19:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202005		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Jan 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$0.93)	PPA
Butane	Override						0.10	\$0.93	\$0.00
[Roy# 0001] Sales Volume 40.4 x Price: Average Unit 6.26039604 = Sales Value 252.92000002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.93									
Condensate	Override						0.00	(\$2.02)	PPA
Condensate	Override						0.00	\$2.02	\$0.00
[Roy# 0001] Sales Volume 1.3 x Price: Average Unit 421.37692308 = Sales Value 547.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.02									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit -15.15 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.60)	(\$291.44)	PPA
Gas	Override						3.60	\$291.44	\$0.00
[Roy# 0001] Sales Volume 976.7 x Price: Average Unit 80.86561892 = Sales Value 78,981.44999916 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 291.44									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit -34.65555556 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 394.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 394.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$117.19)	PPA
Pentane	Override						0.20	\$117.19	\$0.00
[Roy# 0001] Sales Volume 63.9 x Price: Average Unit 497.02112676 = Sales Value 31,759.64999996 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 117.19									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 86.4 x Price: Average Unit -8.79108796 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Jan 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202005		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Feb 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						0.00	\$0.00	PPA
Butane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 36.6 x Price: Average Unit -9.34289617 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Condensate	Override						0.00	(\$2.06)	PPA
Condensate	Override						0.00	\$2.06	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 328.2 = Sales Value 557.94 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.06									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.7 x Price: Average Unit -8.37037037 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.30)	(\$246.20)	PPA
Gas	Override						3.30	\$246.20	\$0.00
[Roy# 0001] Sales Volume 903.8 x Price: Average Unit 73.8222505 = Sales Value 66,720.5500019 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 246.2									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -34.96666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 341.09 + Price: Average Unit 0.0 = Price to use for Production Royalty 341.09 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.30)	(\$103.59)	PPA
Pentane	Override						0.30	\$103.59	\$0.00
[Roy# 0001] Sales Volume 67.8 x Price: Average Unit 414.06946903 = Sales Value 28,073.91000023 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.59									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -3.88532544 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
<b>Total for Property:</b>							<b>0.00</b>	<b>\$0.00</b>	
<b>Total for Feb 20:</b>							<b>0.00</b>	<b>\$0.00</b>	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202005		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Mar 20</b>									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						0.00	\$0.00	PPA
Butane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.6 x Price: Average Unit -106.5261658 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Condensate	Override						0.00	(\$1.11)	PPA
Condensate	Override						0.00	\$1.11	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 187.36875 = Sales Value 299.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.11									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit -37.308 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.50)	(\$233.14)	PPA
Gas	Override						3.50	\$233.14	\$0.00
[Roy# 0001] Sales Volume 941.5 x Price: Average Unit 67.10745619 = Sales Value 63,181.67000289 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.14									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.18571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$58.69)	PPA
Pentane	Override						0.20	\$58.69	\$0.00
[Roy# 0001] Sales Volume 65.1 x Price: Average Unit 244.32980031 = Sales Value 15,905.87000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.69									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -37.47798817 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Total for Property:							0.00	\$0.00	
Total for Mar 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.10	\$8.81
[Roy# 0001] Sales Volume 33.5 x Price: Average Unit 71.28208955 = Sales Value 2,387.94999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.81				
Condensate	Override		0.00	\$0.41
[Roy# 0001] Sales Volume 1.1 x Price: Average Unit 100.40909091 = Sales Value 110.45 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.41				
Ethane	Override		0.00	\$0.20
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 29.39444444 = Sales Value 52.90999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.2				
Gas	Override		3.40	\$216.80
[Roy# 0001] Sales Volume 920.2 x Price: Average Unit 63.84779396 = Sales Value 58,752.74000199 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 216.8				
LPG/NGL	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.48571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$38.96
[Roy# 0001] Sales Volume 66.6 x Price: Average Unit 158.54264264 = Sales Value 10,558.93999982 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.96				
Propane	Override		0.20	\$7.06
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 29.46764253 = Sales Value 1,912.4500002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.06				
Total for Property:			3.90	\$272.24



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Apr 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		0.40	\$26.09
[Roy# 0001] Sales Volume 18.4 x Price: Average Unit 58.44619565 = Sales Value 1,075.40999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.09				
Condensate	Override		0.20	\$24.57
[Roy# 0001] Sales Volume 10.1 x Price: Average Unit 100.27623762 = Sales Value 1,012.78999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.57				
Ethane	Override		1.20	\$41.06
[Roy# 0001] Sales Volume 49.0 x Price: Average Unit 34.54 = Sales Value 1,692.46 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.06				
Gas	Override		2.50	\$142.29
[Roy# 0001] Sales Volume 102.6 x Price: Average Unit 57.16169591 = Sales Value 5,864.79000037 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.29				
Oil	Override		0.10	\$7.69
[Roy# 0001] Price: Average Unit 102.19032258 Rounded Result [Round( 2 )] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19032258 = Price to use for Production Royalty 102.19032258 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.69				
Pentane	Override		0.60	\$118.89
[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 183.53370787 = Sales Value 4,900.35000013 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.89				
Propane	Override		0.80	\$37.21
[Roy# 0001] Sales Volume 31.8 x Price: Average Unit 48.22893082 = Sales Value 1,533.68000008 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.21				
<b>Total for Property:</b>			<b>5.80</b>	<b>\$397.80</b>



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		0.10	\$5.96
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 58.44705882 = Sales Value 198.71999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.96				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.40	\$12.12
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 34.54017094 = Sales Value 404.12 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.12				
Gas	Override		0.80	\$43.51
[Roy# 0001] Sales Volume 25.4 x Price: Average Unit 57.1023622 = Sales Value 1,450.39999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.51				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 102.19 Rounded Result [Round( 2 )] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19 = Price to use for Production Royalty 102.19 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$8.26
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 183.53333333 = Sales Value 275.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.26				
Propane	Override		0.20	\$10.71
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 48.22972973 = Sales Value 356.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.71				
<b>Total for Property:</b>			<b>1.50</b>	<b>\$80.56</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Apr 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		1.10	\$64.66
[Roy# 0001] Sales Volume 50.8 x Price: Average Unit 58.44625984 = Sales Value 2,969.06999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.66				
Condensate	Override		0.30	\$27.44
[Roy# 0001] Sales Volume 12.6 x Price: Average Unit 99.99761905 = Sales Value 1,259.97000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.44				
Ethane	Override		2.90	\$101.54
[Roy# 0001] Sales Volume 135.0 x Price: Average Unit 34.53992593 = Sales Value 4,662.89000055 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.54				
Gas	Override		5.70	\$323.84
[Roy# 0001] Sales Volume 260.4 x Price: Average Unit 57.10760369 = Sales Value 14,870.82000088 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 323.84				
Oil	Override		0.10	\$4.67
[Roy# 0001] Price: Average Unit 76.58181818 Rounded Result [Round( 2 )] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.58181818 = Price to use for Production Royalty 76.58181818 x Production: Wellhead Oil 2.8 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.67				
Pentane	Override		1.00	\$175.46
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 183.53394077 = Sales Value 8,057.1399998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.46				
Propane	Override		2.00	\$98.83
[Roy# 0001] Sales Volume 94.1 x Price: Average Unit 48.22890542 = Sales Value 4,538.34000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.83				
<b>Total for Property:</b>			<b>13.10</b>	<b>\$796.44</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		0.40	\$23.15
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 58.4469697 = Sales Value 771.50000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.15				
Condensate	Override		0.20	\$15.09
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 100.602 = Sales Value 503.01 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.09				
Ethane	Override		1.10	\$37.72
[Roy# 0001] Sales Volume 36.4 x Price: Average Unit 34.54010989 = Sales Value 1,257.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.72				
Gas	Override		2.30	\$133.59
[Roy# 0001] Sales Volume 78.1 x Price: Average Unit 57.01574904 = Sales Value 4,452.93000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 133.59				
Oil	Override		0.00	\$2.99
[Roy# 0001] Price: Average Unit 76.57692308 Rounded Result [Round( 2 )] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.57692308 = Price to use for Production Royalty 76.57692308 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.99				
Pentane	Override		0.40	\$82.04
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 183.53355705 = Sales Value 2,734.65000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.04				
Propane	Override		0.70	\$32.99
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 48.22850877 = Sales Value 1,099.60999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.99				
Total for Property:			5.10	\$327.57

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 23.2 x Price: Average Unit 58.44612069 = Sales Value 1,355.95000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.68	0.70	\$40.68
Condensate	Override	[Roy# 0002] Sales Volume 1.0 x Price: Average Unit 103.99 = Sales Value 103.99 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.12	0.00	\$3.12
Ethane	Override	[Roy# 0002] Sales Volume 71.5 x Price: Average Unit 34.54 = Sales Value 2,469.61 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.09	2.10	\$74.09
Gas	Override	[Roy# 0002] Sales Volume 165.0 x Price: Average Unit 57.00151515 = Sales Value 9,405.24999975 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 282.16	5.00	\$282.16
Oil	Override	[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round( 2 )] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.0	0.10	\$11.00
Pentane	Override	[Roy# 0002] Sales Volume 13.9 x Price: Average Unit 183.53381295 = Sales Value 2,551.12000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.53	0.40	\$76.53
Propane	Override	[Roy# 0002] Sales Volume 45.1 x Price: Average Unit 48.22904656 = Sales Value 2,175.12999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.25	1.40	\$65.25
Total for Property:			9.70	\$552.83

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Apr 20**

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 25.7 x Price: Average Unit 58.4463035 = Sales Value 1,502.06999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.06	0.80	\$45.06
Condensate	Override	[Roy# 0002] Sales Volume 2.0 x Price: Average Unit 99.705 = Sales Value 199.41 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.98	0.10	\$5.98
Ethane	Override	[Roy# 0002] Sales Volume 81.2 x Price: Average Unit 34.54002463 = Sales Value 2,804.64999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.14	2.40	\$84.14
Gas	Override	[Roy# 0002] Sales Volume 184.7 x Price: Average Unit 56.97195452 = Sales Value 10,522.71999984 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 315.68	5.50	\$315.68
Oil	Override	[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round( 2 )] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.33	0.00	\$4.33
Pentane	Override	[Roy# 0002] Sales Volume 16.8 x Price: Average Unit 183.53392857 = Sales Value 3,083.36999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.5	0.50	\$92.50
Propane	Override	[Roy# 0002] Sales Volume 50.7 x Price: Average Unit 48.22879684 = Sales Value 2,445.19999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.36	1.50	\$73.36
<b>Total for Property:</b>			<b>10.80</b>	<b>\$621.05</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00, 00/03-01-043-28w4/0

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02, 02/12-01-043-28w4/2

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00



Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514872

STRACHAN 100/02-29-037-08W5/02 SL 16-29, 00/02-29-037-08w5/2

Butane	Override		0.10	\$2.98
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 31.075 = Sales Value 99.44 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.98				
Condensate	Override		0.10	\$19.78
[Roy# 0001] Sales Volume 4.2 x Price: Average Unit 156.98809524 = Sales Value 659.35000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.78				
Ethane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		3.10	\$191.58
[Roy# 0001] Sales Volume 102.9 x Price: Average Unit 62.05966958 = Sales Value 6,385.93999978 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 191.58				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$2.31
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit 154.26 = Sales Value 77.13 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.31				
Propane	Override		0.20	\$7.28
[Roy# 0001] Sales Volume 6.0 x Price: Average Unit 40.41833333 = Sales Value 242.50999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.28				
<b>Total for Property:</b>			<b>3.50</b>	<b>\$223.93</b>

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514882

STRACHAN 100/07-29-037-08W5/02, 00/07-29-037-08w5/2

Butane	Override		0.00	\$1.21
[Roy# 0001] Sales Volume 1.3 x Price: Average Unit 31.07692308 = Sales Value 40.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.21				
Condensate	Override		0.10	\$8.01
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 156.98823529 = Sales Value 266.87999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.01				
Ethane	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		1.20	\$77.33
[Roy# 0001] Sales Volume 41.5 x Price: Average Unit 62.10891566 = Sales Value 2,577.51999989 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.33				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round( 2 )] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [ 0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [ 0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.93
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit 154.25 = Sales Value 30.85 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.93				
Propane	Override		0.10	\$3.03
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 40.42 = Sales Value 101.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.03				
<b>Total for Property:</b>			<b>1.40</b>	<b>\$90.51</b>

**Total for Apr 20: 54.80 \$3,362.93**

**Invoice Amount: 54.80 \$3,362.93**

**Other Amounts: \$0.00**

**Payment Total: \$3,362.93**