



# Royalty Statement

**Owner****Operator****Invoice**

400571  
MAPLE LEAF 2013 OIL & GAS INCOME  
609 GRANVILLE ST STE 808  
VANCOUVER, BC V6C3T3

CENOVUS ENERGY INC.  
225 6 AVE SW  
PO BOX 766  
CALGARY, AB T2P 0M5  
(403) 766-6077

Invoice Number	405083_400571_202005
Op Accounting Month	May 2020
Invoice Amount	\$1,421.55
Other Amounts	\$0.00
Payment Total	\$1,421.55
Payment Number:	EFT 19209

**Invoice Comment**

2020-06-05 3:59:30 PM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP  
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you.

Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction	Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except
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**Activity Month: Aug 18**

Facility: 13384

Property: 115919

**PIPESTONE PRE - DISPOSITION, 100/04-19-072-11W6/00**

Butane	Override							0.00	(\$10.31)	PPA
Butane	Override							0.00	\$10.31	\$0.00
[Roy# 0006]	Sale Vol	3.2 x Avg \$/Unit	322.24063 = Subtotal	1031.17001 x % of Sales	100.0 % x Allocation	100.0 %x Royalty %	10.0 % x			
Royalty Pay	100.0 % x Royalty Own	10.0 % = Net Royalty	10.3117							
Ethane	Override							(0.20)	(\$10.96)	PPA
Ethane	Override							0.20	\$10.90	(\$0.06)
[Roy# 0006]	Sale Vol	22.1 x Avg \$/Unit	49.32534 = Subtotal	1090.09001 x % of Sales	100.0 % x Allocation	100.0 %x Royalty %	10.0 % x			
Royalty Pay	100.0 % x Royalty Own	10.0 % = Net Royalty	10.9009							
Gas	Override							(2.40)	(\$71.75)	PPA
Gas	Override							2.40	\$71.75	\$0.00
[Roy# 0006]	Sale Vol	101.2 x Mln. \$7.09	7.09 x % of Produc	100.0% x Allocation	100.0 % x Royalty Pay	100.0 % x Royalty Own	10.0 % =			
Minimum Roy	71.7508 s Memory 1	0.0 Sale Vol	101.2 x Avg \$/Unit	29.37787= Sales Value	2973.04044 - F=Sub Tot	( Well Gather	117.4 x			
Processing	41.92 = 4921.408 ) = Sales less	1948.36756- x % of Sales	100.0 % x Allocation	100.0 % x Royalty %	10.0 % x Royalty Pay	100.0 % x				
Royalty Own	10.0 % = Calculated	0.0 s Memory 2	0.0 > Memory 1	71.7508= Net Royalty	71.7508					
Oil	Override							0.00	\$0.00	
[Roy# 0006]	Prod Vol	0.0 x Avg \$/Unit	0.0 = Subtotal	0.0 -F=Sub Tot ( Prod Vol	0.0 x Transportat	0.0 = 0.0) = Net of Tran	0.0 x % of Produc			
100.0 % x Allocation	100.0 % x Royalty %	10.0 % x Royalty Pay	100.0 % x Royalty Own	10.0 % = Net Royalty	0.0					
Pentanes	Override							0.00	(\$10.99)	PPA
Pentanes	Override							0.00	\$10.99	\$0.00
[Roy# 0006]	Sale Vol	1.9 x Avg \$/Unit	578.17895 = Subtotal	1098.54 x % of Sales	100.0 % x Allocation	100.0 % xRoyalty %	10.0 % x Royalty			
Pay	100.0 % x Royalty Own	10.0 % = Net Royalty	10.9854							
PLT Cond	Override							0.00	(\$0.50)	PPA
PLT Cond	Override							0.00	\$0.50	\$0.00
[Roy# 0006]	Sale Vol	0.1 x Avg \$/Unit	503.2 = Subtotal	50.32x % of Sales	100.0 % x Allocation	100.0 % x Royalty %	10.0 % x Royalty Pay			
100.0 % x Royalty Own	10.0 % = Net Royalty	0.5032								
Propane	Override							0.00	(\$12.60)	PPA
Propane	Override							0.00	\$12.60	\$0.00
[Roy# 0006]	Sale Vol	7.1 x Avg \$/Unit	177.48028 = Subtotal	1260.10998 x % of Sales	100.0 % x Allocation	100.0 %x Royalty %	10.0 % x			
Royalty Pay	100.0 % x Royalty Own	10.0 % = Net Royalty	12.6011							

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202005			
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except	

**Activity Month: Aug 18**

**Total for Property:**      **0.00**      **(\$0.06)**

**Total for Aug 18:**      **0.00**      **(\$0.06)**

**Activity Month: Mar 19**

Facility: 0113384

ELMWORTH 04-08 GAS GROUP

Property: 102935

100/12-06-072-08W6/00, 100/12-06-072-08W6/00

C2-MX	Override									(0.19)	(\$14.09)	PPA
C2-MX	Override	Sales	19.20	1.00%	0.19000	72.63	13.94		100.00%	0.19	\$13.94	(\$0.15)
C5-MX	Override									(0.01)	(\$5.24)	PPA
C5-MX	Override	Sales	1.20	1.00%	0.01000	403.12	4.84		100.00%	0.01	\$4.84	(\$0.40)
C5-SP	Override									0.00	(\$1.71)	PPA
C5-SP	Override	Sales	0.40	1.00%	0.00000	417.55	1.67		100.00%	0.00	\$1.67	(\$0.04)
GAS	Override									(0.74)	(\$59.56)	PPA
GAS	Override	Sales	83.50	1.00%	0.84000	80.20	66.97	(40.79)	100.00%	0.74	\$59.20	(\$0.36)
Total for Property:										0.00	(\$0.95)	

**Total for Mar 19:**      **0.00**      **(\$0.95)**

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME			Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202005		
Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202005		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override								0.00	\$0.00	PPA
Butane	Override								0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 4.0 x Average Unit Price -15.48 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Butane	Override								0.00	\$0.00	PPA
Butane	Override								0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 4.0 x Average Unit Price -15.48 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Butane	Override								0.00	\$0.00	PPA
Butane	Override								0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 4.0 x Average Unit Price -15.48 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Condensate	Override								0.00	\$0.00	PPA
Condensate	Override								0.00	\$10.44	\$10.44
[Roy# 0004] Sales Volume 1.4 x Average Unit Price 397.78571429 = SUBTOTAL 556.90000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.44											
Condensate	Override								0.00	\$0.00	PPA
Condensate	Override								0.00	\$10.44	\$10.44
[Roy# 0007] Sales Volume 1.4 x Average Unit Price 397.78571429 = SUBTOTAL 556.90000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.44											
Condensate	Override								0.00	\$0.00	PPA
Condensate	Override								0.00	\$10.44	\$10.44
[Roy# 0010] Sales Volume 1.4 x Average Unit Price 397.78571429 = SUBTOTAL 556.90000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 10.44											
Ethane	Override								0.00	\$0.00	PPA
Ethane	Override								0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.3 x Average Unit Price -56.2 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Ethane	Override								0.00	\$0.00	PPA
Ethane	Override								0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.3 x Average Unit Price -56.2 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Ethane	Override								0.00	\$0.00	PPA
Ethane	Override								0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.3 x Average Unit Price -56.2 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Gas	Override								0.00	\$0.00	PPA
Gas	Override								1.10	\$71.23	\$71.23
[Roy# 0004] Sales Volume 131.9 x Mln. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.226 Store Value Memory 1 71.226 Sales Volume 131.9 x Average Unit Price 64.30826384 = Sales Value (SUBTOTAL) 8,482.2600005 - Factor = SUB group total ( Sales Volume 131.9 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,212.621 ) = Sales less Processing (SUBTOT) -3,730.3609995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.226 = Net Royalty Value 71.23											

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202005		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252\_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Gas	Override								0.00	\$0.00	PPA
Gas	Override								1.10	\$71.23	\$71.23
[Roy# 0007] Sales Volume 131.9 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.226 Store Value Memory 1 71.226 Sales Volume 131.9 x Average Unit Price 64.30826384 = Sales Value (SUBTOTAL) 8,482.2600005 - Factor = SUB group total ( Sales Volume 131.9 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,212.621 ) = Sales less Processing (SUBTOT) -3,730.3609995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.226 = Net Royalty Value 71.23											
Gas	Override								0.00	\$0.00	PPA
Gas	Override								1.10	\$71.23	\$71.23
[Roy# 0010] Sales Volume 131.9 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.226 Store Value Memory 1 71.226 Sales Volume 131.9 x Average Unit Price 64.30826384 = Sales Value (SUBTOTAL) 8,482.2600005 - Factor = SUB group total ( Sales Volume 131.9 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,212.621 ) = Sales less Processing (SUBTOT) -3,730.3609995 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.226 = Net Royalty Value 71.23											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.00	\$5.31	\$5.31
[Roy# 0004] Sales Volume 1.3 x Average Unit Price 217.72307692 = SUBTOTAL 283.04 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.31											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.00	\$5.31	\$5.31
[Roy# 0007] Sales Volume 1.3 x Average Unit Price 217.72307692 = SUBTOTAL 283.04 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.31											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.00	\$5.31	\$5.31
[Roy# 0010] Sales Volume 1.3 x Average Unit Price 217.72307692 = SUBTOTAL 283.04 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.31											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 7.1 x Average Unit Price -52.15915493 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 7.1 x Average Unit Price -52.15915493 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 7.1 x Average Unit Price -52.15915493 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
<b>Total for Property:</b>									<b>3.30</b>	<b>\$260.94</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202005		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647\_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override								0.00	\$0.00	PPA
Butane	Override								0.00	\$0.00	\$0.00
[Roy# 0016] Sales Volume - NET 2.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -15.48076923 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Condensate	Override								0.00	\$0.00	PPA
Condensate	Override								0.10	\$21.63	\$21.63
[Roy# 0019] Sales Volume - NET 2.9 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 397.78275862 = SUBTOTAL (100%) 1,153.57 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 21.63											
Ethane	Override								0.00	\$0.00	PPA
Ethane	Override								0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -56.2 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Gas	Override								0.00	\$0.00	PPA
Gas	Override								0.20	\$15.17	\$15.17
[Roy# 0018] Sales Volume 28.1 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 15.174 Store Value Memory 1 15.174 Sales Volume 28.1 x Average Unit Price 70.04412811 = Sales Value (SUBTOTAL) 1,968.23999989 - Factor = SUB group total ( Sales Volume 28.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,601.779 ) = Sales less Processing (SUBTOT) -633.53900011 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 15.174 = Net Royalty Value 15.17											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.00	\$6.53	\$6.53
[Roy# 0020] Sales Volume - NET 1.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 217.725 = SUBTOTAL (100%) 348.36 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 6.53											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.00	\$0.00	\$0.00
[Roy# 0021] Sales Volume - NET 2.6 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -52.15769231 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
<b>Total for Property:</b>									<b>0.30</b>	<b>\$43.33</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202005		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489\_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override								0.00	\$0.00	PPA
Butane	Override								0.00	\$0.00	\$0.00
[Roy# 0031] Sales Volume 15.9 x Average Unit Price -15.48113208 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Condensate	Override								0.00	\$0.00	PPA
Condensate	Override								1.30	\$525.82	\$525.82
[Roy# 0035] Sales Volume 23.5 x Average Unit Price 397.78382979 = SUBTOTAL 9,347.92000007 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 525.82											
Ethane	Override								0.00	\$0.00	PPA
Ethane	Override								0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.6 x Average Unit Price -56.2 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Gas	Override								0.00	\$0.00	PPA
Gas	Override								2.90	\$221.45	\$221.45
[Roy# 0033] Sales Volume 136.7 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 221.454 Store Value Memory 1 221.454 Sales Volume 136.7 x Average Unit Price 75.34264813 = Sales Value (SUBTOTAL) 10,299.33999937 - Factor = SUB group total ( Sales Volume 136.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,657.053 ) = Sales less Processing (SUBTOT) -2,357.71300063 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 221.454 = Net Royalty Value 221.45											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.60	\$133.49	\$133.49
[Roy# 0036] Sales Volume 10.9 x Average Unit Price 217.72477064 = SUBTOTAL 2,373.19999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 133.49											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.00	\$0.00	\$0.00
[Roy# 0037] Sales Volume 16.7 x Average Unit Price -52.15928144 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
<b>Total for Property:</b>									<b>4.80</b>	<b>\$880.76</b>	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202005		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755\_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override								0.00	\$0.00	PPA
Butane	Override								0.00	\$0.00	\$0.00
[Roy# 0016] Sales Volume - NET 10.9 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -15.48073394 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Condensate	Override								0.00	\$0.00	PPA
Condensate	Override								0.30	\$109.64	\$109.64
[Roy# 0019] Sales Volume - NET 14.7 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 397.78367347 = SUBTOTAL (100%) 5,847.42000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 109.64											
Ethane	Override								0.00	\$0.00	PPA
Ethane	Override								0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.5 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -56.18 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Gas	Override								0.00	\$0.00	PPA
Gas	Override								1.00	\$71.50	\$71.50
[Roy# 0018] Sales Volume 132.4 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 71.496 Store Value Memory 1 71.496 Sales Volume 132.4 x Average Unit Price 71.18383686 = Sales Value (SUBTOTAL) 9,424.74000026 - Factor = SUB group total ( Sales Volume 132.4 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,258.916 ) = Sales less Processing ( SUBTOT) -2,834.17599974 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 71.496 = Net Royalty Value 71.5											
Pentane	Override								0.00	\$0.00	PPA
Pentane	Override								0.10	\$27.35	\$27.35
[Roy# 0020] Sales Volume - NET 6.7 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 217.72537313 = SUBTOTAL (100%) 1,458.75999997 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 27.35											
Propane	Override								0.00	\$0.00	PPA
Propane	Override								0.00	\$0.00	\$0.00
[Roy# 0021] Sales Volume - NET 12.4 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -52.15887097 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0											
Total for Property:									1.40	\$208.49	
Total for Mar 20:									9.80	\$1,393.52	



Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME				Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202005		
	Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

### Activity Month: Apr 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 92.85 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

**Total for Property: 0.00 \$0.00**

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 77.82 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

**Total for Property: 0.00 \$0.00**

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00 \$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 77.82 = SUBTOTAL 0.0 - Factor = SUB group total ( Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0 ) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

**Total for Property: 0.00 \$0.00**

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME			Operator	CENOVUS ENERGY INC.			Invoice Number	405083_400571_202005		
Product	Roy Type	Roy Base	Base Vol	Price	Sales Amt	Deduction		Roy Owner/ Multiplier	Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: **ABBT0121968**

**BT0121968 BRAZEAU 16-30 (9-30)**

Property: **102252**

**BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0**

Oil	Override								0.10	\$9.68	
[Roy# 0004] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [ 5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 95.00923077 - template use only - GCA (DUMMYJ) 0.000001 = 95.00922977 ) = Net Sales Value (SUBTOTAL) 77.43252226 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.68											
Oil	Override								0.10	\$9.68	
[Roy# 0007] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [ 5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 95.00923077 - template use only - GCA (DUMMYJ) 0.000001 = 95.00922977 ) = Net Sales Value (SUBTOTAL) 77.43252226 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.68											
Oil	Override								0.10	\$9.68	
[Roy# 0010] Production Volume 16.3 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.68382523 % [ 5.0 MN, 15.0 MX] x Production Volume 16.3 = Royalty Rate Base (SUBTOTAL) 0.815 x \$\$ less Trucking (Fac = SUB) ( Average Unit Price 95.00923077 - template use only - GCA (DUMMYJ) 0.000001 = 95.00922977 ) = Net Sales Value (SUBTOTAL) 77.43252226 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 9.68											
<b>Total for Property:</b>									<b>0.30</b>	<b>\$29.04</b>	

**Total for Apr 20: 0.30 \$29.04**

**Invoice Amount: 10.10 \$1,421.55**

**Other Amounts: \$0.00**

**Payment Total: \$1,421.55**