



Royalty Statement

Owner	Operator	Invoice
400571 MAPLE LEAF 2013 OIL & GAS INCOME 609 GRANVILLE ST STE 808 VANCOUVER, BC V6C3T3	CENOVUS ENERGY INC. 225 6 AVE SW PO BOX 766 CALGARY, AB T2P 0M5 (403) 766-6077	<div>Invoice Number</div> 405083_400571_202010 <div>Op Accounting Month</div> October 2020 <div>Invoice Amount</div> \$1,537.61 <div>Other Amounts</div> \$0.00 <div>Payment Total</div> \$1,537.61 <div>Payment Number:</div> EFT 26926

Invoice Comment 🗨️ 2020-11-17 4:05:53 PM - From CENOVUS ENERGY INC. (Royalty Payments) to MAPLE LEAF 2013 O&G INCOME LP
Please contact royalty.payments@cenovus.com if you have any questions regarding this royalty statement. Thank you

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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Activity Month: Aug 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$8.04	\$8.04
[Roy# 0004] Sales Volume 4.2 x Average Unit Price 102.06428571 = SUBTOTAL 428.66999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 8.04				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$8.04	\$8.04
[Roy# 0007] Sales Volume 4.2 x Average Unit Price 102.06428571 = SUBTOTAL 428.66999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 8.04				
Butane	Override	0.00	\$0.00	PPA
Butane	Override	0.10	\$8.04	\$8.04
[Roy# 0010] Sales Volume 4.2 x Average Unit Price 102.06428571 = SUBTOTAL 428.66999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 8.04				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$12.03	\$12.03
[Roy# 0004] Sales Volume 2.2 x Average Unit Price 291.52272727 = SUBTOTAL 641.34999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.03				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$12.03	\$12.03
[Roy# 0007] Sales Volume 2.2 x Average Unit Price 291.52272727 = SUBTOTAL 641.34999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.03				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$12.03	\$12.03
[Roy# 0010] Sales Volume 2.2 x Average Unit Price 291.52272727 = SUBTOTAL 641.34999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 12.03				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0004] Sales Volume 0.4 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0007] Sales Volume 0.4 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				
Ethane	Override	0.00	\$0.00	PPA
Ethane	Override	0.00	\$0.00	\$0.00
[Roy# 0010] Sales Volume 0.4 x Average Unit Price -46.9 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	0.90	\$72.74	\$72.74
[Roy# 0004] Sales Volume 134.7 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 72.738 Store Value Memory 1 72.738 Sales Volume 134.7 x Average Unit Price 82.01098738 = Sales Value (SUBTOTAL) 11,046.88000009 - Factor = SUB group total (Sales Volume 134.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,471.873) = Sales less Processing (SUBTOT) -1,424.99299991 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 72.738 = Net Royalty Value 72.74				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	0.90	\$72.74	\$72.74
[Roy# 0007] Sales Volume 134.7 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 72.738 Store Value Memory 1 72.738 Sales Volume 134.7 x Average Unit Price 82.01098738 = Sales Value (SUBTOTAL) 11,046.88000009 - Factor = SUB group total (Sales Volume 134.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,471.873) = Sales less Processing (SUBTOT) -1,424.99299991 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 72.738 = Net Royalty Value 72.74				
Gas	Override	0.00	\$0.00	PPA
Gas	Override	0.90	\$72.74	\$72.74
[Roy# 0010] Sales Volume 134.7 x Min. \$4.32 per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 72.738 Store Value Memory 1 72.738 Sales Volume 134.7 x Average Unit Price 82.01098738 = Sales Value (SUBTOTAL) 11,046.88000009 - Factor = SUB group total (Sales Volume 134.7 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 12,471.873) = Sales less Processing (SUBTOT) -1,424.99299991 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 72.738 = Net Royalty Value 72.74				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$5.03	\$5.03
[Roy# 0004] Sales Volume 1.0 x Average Unit Price 268.3 = SUBTOTAL 268.3 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.03				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$5.03	\$5.03
[Roy# 0007] Sales Volume 1.0 x Average Unit Price 268.3 = SUBTOTAL 268.3 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.03				
Pentane	Override	0.00	\$0.00	PPA
Pentane	Override	0.00	\$5.03	\$5.03
[Roy# 0010] Sales Volume 1.0 x Average Unit Price 268.3 = SUBTOTAL 268.3 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.03				
Propane	Override	0.00	\$0.00	PPA
Propane	Override	0.20	\$7.03	\$7.03
[Roy# 0004] Sales Volume 8.2 x Average Unit Price 45.75243902 = SUBTOTAL 375.16999996 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.03				

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 102252_NE

CVE BRAZR 9-30-47-14, 00/09-30-047-14w5/0

Propane	Override					0.00	\$0.00	PPA
Propane	Override					0.20	\$7.03	\$7.03
[Roy# 0007] Sales Volume 8.2 x Average Unit Price 45.75243902 = SUBTOTAL 375.16999996 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.03								
Propane	Override					0.00	\$0.00	PPA
Propane	Override					0.20	\$7.03	\$7.03
[Roy# 0010] Sales Volume 8.2 x Average Unit Price 45.75243902 = SUBTOTAL 375.16999996 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 7.03								
Total for Property:						3.60	\$314.61	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 103647_NE

CVE BRAZR 14-29-47-14, 00/14-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.10	\$5.36	\$5.36
[Roy# 0016] Sales Volume - NET 2.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 102.06428571 = SUBTOTAL (100%) 285.77999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 5.36					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.10	\$23.50	\$23.50
[Roy# 0019] Sales Volume - NET 4.3 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 291.52325581 = SUBTOTAL (100%) 1,253.54999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 23.5					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.1 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.9 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.20	\$15.44	\$15.44
[Roy# 0018] Sales Volume 28.6 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 15.444 Store Value Memory 1 15.444 Sales Volume 28.6 x Average Unit Price 85.05559441 = Sales Value (SUBTOTAL) 2,432.59000013 - Factor = SUB group total (Sales Volume 28.6 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 2,648.074) = Sales less Processing (SUBTOT) -215.48399987 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 15.444 = Net Royalty Value 15.44					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.00	\$6.04	\$6.04
[Roy# 0020] Sales Volume - NET 1.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 268.30833333 = SUBTOTAL (100%) 321.97 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 6.04					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.10	\$2.57	\$2.57
[Roy# 0021] Sales Volume - NET 3.0 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 45.75333333 = SUBTOTAL (100%) 137.25999999 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 2.57					
Total for Property:				0.50	\$52.91

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104489_NE

CVE BRAZR 8-30-47-14, 02/08-30-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		1.00	\$99.32	\$99.32
[Roy# 0031] Sales Volume 17.3 x Average Unit Price 102.06416185 = SUBTOTAL 1,765.71000001 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 99.32					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		1.10	\$332.88	\$332.88
[Roy# 0035] Sales Volume 20.3 x Average Unit Price 291.52413793 = SUBTOTAL 5,917.93999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 332.88					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0032] Sales Volume 0.9 x Average Unit Price -46.87777778 = SUBTOTAL 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		2.70	\$236.36	\$236.36
[Roy# 0033] Sales Volume 145.9 x Mln. \$4.32 per e3m3 (Misc) 4.32 x Royalty Payor % (Misc) 100.0 % x Allocation % (Misc) 75.0 % x Royalty Owner % (Misc) 50.0 % = Minimum Royalty Value (SUBT) 236.358 Store Value Memory 1 236.358 Sales Volume 145.9 x Average Unit Price 88.74194654 = Sales Value (SUBTOTAL) 12,947.45000019 - Factor = SUB group total (Sales Volume 145.9 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,508.881) = Sales less Processing (SUBTOT) -561.43099981 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 236.358 = Net Royalty Value 236.36					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.40	\$105.64	\$105.64
[Roy# 0036] Sales Volume 7.0 x Average Unit Price 268.30428571 = SUBTOTAL 1,878.12999997 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 105.64					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		1.10	\$52.24	\$52.24
[Roy# 0037] Sales Volume 20.3 x Average Unit Price 45.75221675 = SUBTOTAL 928.77000003 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 52.24					
Total for Property:			6.30	\$826.44	

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT001108A

001108A BRAZEAU NON-OP

Property: 104755_NE

CVE BRAZR 16-29-47-14, 02/16-29-047-14w5/0

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.20	\$24.69	\$24.69
[Roy# 0016] Sales Volume - NET 12.9 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 102.06356589 = SUBTOTAL (100%) 1,316.61999998 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 24.69					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.40	\$130.64	\$130.64
[Roy# 0019] Sales Volume - NET 23.9 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 291.52384937 = SUBTOTAL (100%) 6,967.41999994 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 130.64					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0017] Sales Volume - NET 0.8 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price -46.8875 = SUBTOTAL (100%) 0.0 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0					
Gas	Override		0.00	\$0.00	PPA
Gas	Override		0.90	\$80.51	\$80.51
[Roy# 0018] Sales Volume 149.1 / Gross Up to 100% (Misc) 100.0 % x Min. \$4.32per e3m3 (Misc) 4.32 x % of Production 100.0 % x Allocation % 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % 50.0 % = Minimum Royalty Value (SUBT) 80.514 Store Value Memory 1 80.514 Sales Volume 149.1 x Average Unit Price 86.64346076 = Sales Value (SUBTOTAL) 12,918.53999932 - Factor = SUB group total (Sales Volume 149.1 x BRAZEAU GP1108 GCA NALN (BZPR1) 92.59 = 13,805.169) = Sales less Processing (SUBTOT) -886.62900068 / Sales Gross up to 100% (Misc) 100.0 % x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Calculated Royalty (SUBT) 0.0 Store Value Memory 2 0.0 Memory 1 80.514 = Net Royalty Value 80.51					
Pentane	Override		0.00	\$0.00	PPA
Pentane	Override		0.10	\$26.16	\$26.16
[Roy# 0020] Sales Volume - NET 5.2 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 268.30576923 = SUBTOTAL (100%) 1,395.19 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 26.16					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.30	\$13.64	\$13.64
[Roy# 0021] Sales Volume - NET 15.9 / Sales Gross up to 100% (Misc) 100.0 % x Average Unit Price 45.75220126 = SUBTOTAL (100%) 727.46000003 x % of Sales (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 13.64					
Total for Property:				1.90	\$275.64
Total for Aug 20:				12.30	\$1,469.60

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 103647

BRAZEAU RIVER 14-29-047-14W500, 00/14-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104489

BRAZEAU 2/8-30-047-14W500, 02/08-30-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0034] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 75.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Facility: ABBT0054220

BT0054220 BRAZEAU 15-09

Property: 104755

BRAZEAU 2/16-29-047-14W500, 02/16-29-047-14w5/0

Oil Override

0.00

\$0.00

[Roy# 0006] Production Volume 0.0 x Average Unit Price 0.0 = SUBTOTAL 0.0 - Factor = SUB group total (Production Volume 0.0 x BRAZEAU 09-30-047-14 TRUCKING (BZTRK) 15.47 = 0.0) = Net of Transport (Subtotal) 0.0 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x ROYALTY % 15.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 0.0

Total for Property:

0.00

\$0.00

Owner	400571 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	CENOVUS ENERGY INC.	Invoice Number	405083_400571_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0121968

BT0121968 BRAZEAU 16-30 (9-30)

Property: 102252

BRCL BRAZ 09-30-47-14-W500 2 3 COMM, 00/09-30-047-14w5/0

Oil	Override		0.00	\$22.67
[Roy# 0004] Production Volume 13.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.54538208 % [5.0 MN, 15.0 MX] x Production Volume 13.0 = Royalty Rate Base (SUBTOTAL) 0.65 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 279.0495 - template use only - GCA (DUMMYJ) 0.000001 = 279.049499) = Net Sales Value (SUBTOTAL) 181.38217435 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.67				
Oil	Override		0.00	\$22.67
[Roy# 0007] Production Volume 13.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.54538208 % [5.0 MN, 15.0 MX] x Production Volume 13.0 = Royalty Rate Base (SUBTOTAL) 0.65 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 279.0495 - template use only - GCA (DUMMYJ) 0.000001 = 279.049499) = Net Sales Value (SUBTOTAL) 181.38217435 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.67				
Oil	Override		0.00	\$22.67
[Roy# 0010] Production Volume 13.0 / Divisor (Misc) 23.8365 = Calculated Roy Rate (SUBTOTAL) 0.54538208 % [5.0 MN, 15.0 MX] x Production Volume 13.0 = Royalty Rate Base (SUBTOTAL) 0.65 x \$\$ less Trucking (Fac = SUB) (Average Unit Price 279.0495 - template use only - GCA (DUMMYJ) 0.000001 = 279.049499) = Net Sales Value (SUBTOTAL) 181.38217435 x % of Production (Misc) 100.0 % x Allocation % (Misc) 25.0 % x Royalty Payor % (Misc) 100.0 % x Royalty Owner % (Misc) 50.0 % = Net Royalty Value 22.67				
Total for Property:			0.00	\$68.01

Total for Sep 20: 0.00 \$68.01

Invoice Amount: 12.30 \$1,537.61

Other Amounts: \$0.00

Payment Total: \$1,537.61