

Owner		Operator	Invoice		
418048 MAPLE LEAF 2013 OIL & GAS INCOME 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		BONAVISTA ENERGY CORPORATION 900, 207 - 9TH AVENUE SW CALGARY, AB T2P 1K3 213-4300 GST: 136072618	Invoice Number	1_418048_202103	
			Op Accounting Month	March 2021	
			Invoice Amount	\$5,132.03	
			Other Amounts	\$0.00	
			Payment Total	\$5,132.03	
			Payment Number:	Cheque 199307	
Product	Roy Type	Net Roy Vol		Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$18.06)	PPA
Butane	Override	0.40	\$18.06	\$0.00
[Roy# 0001] Sales Volume 15.1 x Price: Average Unit 49.29139073 = Sales Value 744.30000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.06				
Condensate	Override	(0.20)	(\$82.43)	PPA
Condensate	Override	0.20	\$82.43	\$0.00
[Roy# 0001] Sales Volume 8.5 x Price: Average Unit 399.72117647 = Sales Value 3,397.63 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.43				
Ethane	Override	(1.00)	(\$45.30)	PPA
Ethane	Override	1.00	\$45.30	\$0.00
[Roy# 0001] Sales Volume 40.3 x Price: Average Unit 46.32977667 = Sales Value 1,867.0899998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.3				
Gas	Override	(2.50)	(\$193.13)	PPA
Gas	Override	2.50	\$193.13	\$0.00
[Roy# 0001] Sales Volume 101.0 x Price: Average Unit 78.81772277 = Sales Value 7,960.58999977 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 193.13				
Oil	Override	(0.10)	(\$43.66)	PPA
Oil	Override	0.10	\$43.66	\$0.00
[Roy# 0001] Price: Average Unit 409.02727273 Rounded Result [Round(2)] 409.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,902.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 409.02727273 = Price to use for Production Royalty 409.02727273 x Production: Wellhead Oil 4.4 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.66				
Pentane	Override	(0.60)	(\$260.62)	PPA
Pentane	Override	0.60	\$260.62	\$0.00
[Roy# 0001] Sales Volume 23.5 x Price: Average Unit 457.11446809 = Sales Value 10,742.19000012 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 260.62				

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Propane	Override	(0.70)	(\$65.07)	PPA
Propane	Override	0.70	\$65.07	\$0.00

[Roy# 0001] Sales Volume 29.3 x Price: Average Unit 91.54163823 = Sales Value 2,682.17000014 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.07

Total for Property: 0.00 \$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$6.06)	PPA
Butane	Override		0.10	\$6.06	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 49.2902439 = Sales Value 202.08999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.06					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$17.37)	PPA
Ethane	Override		0.40	\$17.37	\$0.00
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 46.3304 = Sales Value 579.13 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.37					
Gas	Override		(1.00)	(\$76.40)	PPA
Gas	Override		1.00	\$76.40	\$0.00
[Roy# 0001] Sales Volume 32.6 x Price: Average Unit 78.11472393 = Sales Value 2,546.54000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.4					
Oil	Override		0.00	(\$2.45)	PPA
Oil	Override		0.00	\$2.45	\$0.00
[Roy# 0001] Price: Average Unit 409.03 Rounded Result [Round(2)] 409.03 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,902.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,902.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 409.03 = Price to use for Production Royalty 409.03 x Production: Wellhead Oil 0.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.45					
Pentane	Override		0.00	(\$20.57)	PPA
Pentane	Override		0.00	\$20.57	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 457.11333333 = Sales Value 685.67 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.57					
Propane	Override		(0.30)	(\$23.07)	PPA
Propane	Override		0.30	\$23.07	\$0.00
[Roy# 0001] Sales Volume 8.4 x Price: Average Unit 91.54166667 = Sales Value 768.95000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.07					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$60.54)	PPA
Butane	Override	1.20	\$60.54	\$0.00
[Roy# 0001] Sales Volume 56.4 x Price: Average Unit 49.29237589 = Sales Value 2,780.0900002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.54				
Condensate	Override	(0.30)	(\$125.32)	PPA
Condensate	Override	0.30	\$125.32	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 399.64166667 = Sales Value 5,754.84000005 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.32				
Ethane	Override	(3.10)	(\$143.57)	PPA
Ethane	Override	3.10	\$143.57	\$0.00
[Roy# 0001] Sales Volume 142.3 x Price: Average Unit 46.33000703 = Sales Value 6,592.76000037 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 143.57				
Gas	Override	(7.20)	(\$567.53)	PPA
Gas	Override	7.20	\$567.53	\$0.00
[Roy# 0001] Sales Volume 330.8 x Price: Average Unit 78.78137848 = Sales Value 26,060.88000118 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 567.53				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 385.46 Rounded Result [Round(2)] 385.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,545.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 385.46 = Price to use for Production Royalty 385.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(1.20)	(\$543.52)	PPA
Pentane	Override	1.20	\$543.52	\$0.00
[Roy# 0001] Sales Volume 54.6 x Price: Average Unit 457.11501832 = Sales Value 24,958.48000027 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 543.52				
Propane	Override	(2.40)	(\$220.28)	PPA
Propane	Override	2.40	\$220.28	\$0.00
[Roy# 0001] Sales Volume 110.5 x Price: Average Unit 91.54171946 = Sales Value 10,115.36000033 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 220.28				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$17.30)	PPA
Butane	Override	0.40	\$17.30	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 49.29230769 = Sales Value 576.71999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.3				
Condensate	Override	(0.20)	(\$64.80)	PPA
Condensate	Override	0.20	\$64.80	\$0.00
[Roy# 0001] Sales Volume 5.4 x Price: Average Unit 399.98148148 = Sales Value 2,159.89999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.8				
Ethane	Override	(1.00)	(\$44.62)	PPA
Ethane	Override	1.00	\$44.62	\$0.00
[Roy# 0001] Sales Volume 32.1 x Price: Average Unit 46.32990654 = Sales Value 1,487.18999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.62				
Gas	Override	(2.60)	(\$205.75)	PPA
Gas	Override	2.60	\$205.75	\$0.00
[Roy# 0001] Sales Volume 87.2 x Price: Average Unit 78.65080275 = Sales Value 6,858.3499998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 205.75				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 385.46 Rounded Result [Round(2)] 385.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 38,545.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 38,545.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 385.46 = Price to use for Production Royalty 385.46 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.50)	(\$235.87)	PPA
Pentane	Override	0.50	\$235.87	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 457.11453488 = Sales Value 7,862.36999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.87				
Propane	Override	(0.70)	(\$65.64)	PPA
Propane	Override	0.70	\$65.64	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 91.54142259 = Sales Value 2,187.83999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.64				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.60)	(\$30.76)	PPA
Butane	Override		0.60	\$30.76	\$0.00
[Roy# 0002] Sales Volume 20.8 x Price: Average Unit 49.29230769 = Sales Value 1,025.27999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.76					
Condensate	Override		0.00	(\$18.01)	PPA
Condensate	Override		0.00	\$18.01	\$0.00
[Roy# 0002] Sales Volume 1.5 x Price: Average Unit 400.23333333 = Sales Value 600.35 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.01					
Ethane	Override		(1.90)	(\$87.29)	PPA
Ethane	Override		1.90	\$87.29	\$0.00
[Roy# 0002] Sales Volume 62.8 x Price: Average Unit 46.33009554 = Sales Value 2,909.52999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.29					
Gas	Override		(5.20)	(\$408.52)	PPA
Gas	Override		5.20	\$408.52	\$0.00
[Roy# 0002] Sales Volume 173.6 x Price: Average Unit 78.44158986 = Sales Value 13,617.4599997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 408.52					
Oil	Override		(0.10)	(\$39.93)	PPA
Oil	Override		0.10	\$39.93	\$0.00
[Roy# 0002] Price: Average Unit 429.38064516 Rounded Result [Round(2)] 429.38 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,937.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 429.38064516 = Price to use for Production Royalty 429.38064516 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.93					
Pentane	Override		(0.30)	(\$153.59)	PPA
Pentane	Override		0.30	\$153.59	\$0.00
[Roy# 0002] Sales Volume 11.2 x Price: Average Unit 457.11517857 = Sales Value 5,119.68999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.59					
Propane	Override		(1.30)	(\$118.36)	PPA
Propane	Override		1.30	\$118.36	\$0.00
[Roy# 0002] Sales Volume 43.1 x Price: Average Unit 91.54176334 = Sales Value 3,945.44999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.36					
		Total for Property:	0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Nov 19									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$35.49)	PPA
Butane	Override						0.70	\$35.49	\$0.00
[Roy# 0002] Sales Volume 24.0 x Price: Average Unit 49.2925 = Sales Value 1,183.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.49									
Condensate	Override						0.00	(\$16.80)	PPA
Condensate	Override						0.00	\$16.80	\$0.00
[Roy# 0002] Sales Volume 1.4 x Price: Average Unit 400.03571429 = Sales Value 560.05000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.8									
Ethane	Override						(2.20)	(\$101.88)	PPA
Ethane	Override						2.20	\$101.88	\$0.00
[Roy# 0002] Sales Volume 73.3 x Price: Average Unit 46.33001364 = Sales Value 3,395.98999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.88									
Gas	Override						(6.00)	(\$467.94)	PPA
Gas	Override						6.00	\$467.94	\$0.00
[Roy# 0002] Sales Volume 198.9 x Price: Average Unit 78.42182001 = Sales Value 15,598.09999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 467.94									
Oil	Override						0.00	(\$14.17)	PPA
Oil	Override						0.00	\$14.17	\$0.00
[Roy# 0002] Price: Average Unit 429.38181818 Rounded Result [Round(2)] 429.38 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,937.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,937.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 376.5 = Subtotal 0.0 + Price: Average Unit 429.38181818 = Price to use for Production Royalty 429.38181818 x Production: Wellhead Oil 1.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.17									
Pentane	Override						(0.40)	(\$183.76)	PPA
Pentane	Override						0.40	\$183.76	\$0.00
[Roy# 0002] Sales Volume 13.4 x Price: Average Unit 457.11492537 = Sales Value 6,125.33999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.76									
Propane	Override						(1.50)	(\$138.69)	PPA
Propane	Override						1.50	\$138.69	\$0.00
[Roy# 0002] Sales Volume 50.5 x Price: Average Unit 91.54178218 = Sales Value 4,622.86000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 138.69									
Total for Property:							0.00	\$0.00	
Total for Nov 19:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$19.68)	PPA
Butane	Override	0.40	\$19.68	\$0.00
[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 51.66050955 = Sales Value 811.06999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.68				
Condensate	Override	(0.30)	(\$110.19)	PPA
Condensate	Override	0.30	\$110.19	\$0.00
[Roy# 0001] Sales Volume 10.9 x Price: Average Unit 416.66972477 = Sales Value 4,541.69999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.19				
Ethane	Override	(1.30)	(\$68.04)	PPA
Ethane	Override	1.30	\$68.04	\$0.00
[Roy# 0001] Sales Volume 53.5 x Price: Average Unit 52.42 = Sales Value 2,804.47 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.04				
Gas	Override	(2.90)	(\$239.06)	PPA
Gas	Override	2.90	\$239.06	\$0.00
[Roy# 0001] Sales Volume 119.2 x Price: Average Unit 82.6659396 = Sales Value 9,853.78000032 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 239.06				
Oil	Override	(0.10)	(\$29.14)	PPA
Oil	Override	0.10	\$29.14	\$0.00
[Roy# 0001] Price: Average Unit 375.28125 Rounded Result [Round(2)] 375.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,527.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 375.28125 = Price to use for Production Royalty 375.28125 x Production: Wellhead Oil 3.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.14				
Pentane	Override	(0.50)	(\$235.97)	PPA
Pentane	Override	0.50	\$235.97	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 481.50693069 = Sales Value 9,726.43999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 235.97				
Propane	Override	(0.90)	(\$66.53)	PPA
Propane	Override	0.90	\$66.53	\$0.00
[Roy# 0001] Sales Volume 36.1 x Price: Average Unit 75.96426593 = Sales Value 2,742.31000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.53				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$6.35)	PPA
Butane	Override	0.10	\$6.35	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 51.66097561 = Sales Value 211.81 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.35				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$20.92)	PPA
Ethane	Override	0.40	\$20.92	\$0.00
[Roy# 0001] Sales Volume 13.3 x Price: Average Unit 52.42030075 = Sales Value 697.18999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.92				
Gas	Override	(0.90)	(\$77.08)	PPA
Gas	Override	0.90	\$77.08	\$0.00
[Roy# 0001] Sales Volume 31.2 x Price: Average Unit 82.34615385 = Sales Value 2,569.20000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 77.08				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 375.28 Rounded Result [Round(2)] 375.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,527.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,527.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 375.28 = Price to use for Production Royalty 375.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$14.45)	PPA
Pentane	Override	0.00	\$14.45	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 481.5 = Sales Value 481.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.45				
Propane	Override	(0.20)	(\$18.46)	PPA
Propane	Override	0.20	\$18.46	\$0.00
[Roy# 0001] Sales Volume 8.1 x Price: Average Unit 75.96419753 = Sales Value 615.30999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.46				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$63.34)	PPA
Butane	Override	1.20	\$63.34	\$0.00
[Roy# 0001] Sales Volume 56.3 x Price: Average Unit 51.660746 = Sales Value 2,908.4999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.34				
Condensate	Override	(0.40)	(\$176.80)	PPA
Condensate	Override	0.40	\$176.80	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 416.33384615 = Sales Value 8,118.50999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 176.8				
Ethane	Override	(3.70)	(\$194.18)	PPA
Ethane	Override	3.70	\$194.18	\$0.00
[Roy# 0001] Sales Volume 170.1 x Price: Average Unit 52.41992945 = Sales Value 8,916.62999945 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.18				
Gas	Override	(7.60)	(\$627.81)	PPA
Gas	Override	7.60	\$627.81	\$0.00
[Roy# 0001] Sales Volume 348.9 x Price: Average Unit 82.62788765 = Sales Value 28,828.87000109 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 627.81				
Oil	Override	0.00	(\$1.65)	PPA
Oil	Override	0.00	\$1.65	\$0.00
[Roy# 0001] Price: Average Unit 378.70882353 Rounded Result [Round(2)] 378.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,870.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 378.70882353 = Price to use for Production Royalty 378.70882353 x Production: Wellhead Oil 0.2 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.65				
Pentane	Override	(1.10)	(\$506.46)	PPA
Pentane	Override	1.10	\$506.46	\$0.00
[Roy# 0001] Sales Volume 48.3 x Price: Average Unit 481.5068323 = Sales Value 23,256.78000009 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 506.46				
Propane	Override	(2.60)	(\$199.67)	PPA
Propane	Override	2.60	\$199.67	\$0.00
[Roy# 0001] Sales Volume 120.7 x Price: Average Unit 75.96420878 = Sales Value 9,168.87999975 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 199.67				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$16.74)	PPA
Butane	Override	0.30	\$16.74	\$0.00
[Roy# 0001] Sales Volume 10.8 x Price: Average Unit 51.66111111 = Sales Value 557.93999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.74				
Condensate	Override	(0.20)	(\$68.54)	PPA
Condensate	Override	0.20	\$68.54	\$0.00
[Roy# 0001] Sales Volume 5.5 x Price: Average Unit 415.41818182 = Sales Value 2,284.80000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.54				
Ethane	Override	(1.10)	(\$56.30)	PPA
Ethane	Override	1.10	\$56.30	\$0.00
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit 52.42011173 = Sales Value 1,876.63999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.3				
Gas	Override	(2.50)	(\$204.38)	PPA
Gas	Override	2.50	\$204.38	\$0.00
[Roy# 0001] Sales Volume 82.4 x Price: Average Unit 82.67718447 = Sales Value 6,812.60000033 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 204.38				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 378.71176471 Rounded Result [Round(2)] 378.71 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 37,870.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 37,870.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 378.71176471 = Price to use for Production Royalty 378.71176471 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.40)	(\$197.90)	PPA
Pentane	Override	0.40	\$197.90	\$0.00
[Roy# 0001] Sales Volume 13.7 x Price: Average Unit 481.50656934 = Sales Value 6,596.63999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 197.9				
Propane	Override	(0.70)	(\$51.05)	PPA
Propane	Override	0.70	\$51.05	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 75.96428571 = Sales Value 1,701.59999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.05				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$31.46)	PPA
Butane	Override	0.60	\$31.46	\$0.00
[Roy# 0002] Sales Volume 20.3 x Price: Average Unit 51.66059113 = Sales Value 1,048.70999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.46				
Condensate	Override	(0.10)	(\$30.00)	PPA
Condensate	Override	0.10	\$30.00	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 416.6875 = Sales Value 1,000.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.0				
Ethane	Override	(2.30)	(\$119.05)	PPA
Ethane	Override	2.30	\$119.05	\$0.00
[Roy# 0002] Sales Volume 75.7 x Price: Average Unit 52.42007926 = Sales Value 3,968.19999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 119.05				
Gas	Override	(5.50)	(\$456.44)	PPA
Gas	Override	5.50	\$456.44	\$0.00
[Roy# 0002] Sales Volume 184.6 x Price: Average Unit 82.42036836 = Sales Value 15,214.79999926 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 456.44				
Oil	Override	(0.10)	(\$32.97)	PPA
Oil	Override	0.10	\$32.97	\$0.00
[Roy# 0002] Price: Average Unit 422.63076923 Rounded Result [Round(2)] 422.63 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,262.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 422.63076923 = Price to use for Production Royalty 422.63076923 x Production: Wellhead Oil 2.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.97				
Pentane	Override	(0.30)	(\$163.23)	PPA
Pentane	Override	0.30	\$163.23	\$0.00
[Roy# 0002] Sales Volume 11.3 x Price: Average Unit 481.50619469 = Sales Value 5,441.02 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.23				
Propane	Override	(1.40)	(\$109.39)	PPA
Propane	Override	1.40	\$109.39	\$0.00
[Roy# 0002] Sales Volume 48.0 x Price: Average Unit 75.96416667 = Sales Value 3,646.28000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.39				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Dec 19									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$36.58)	PPA
Butane	Override						0.70	\$36.58	\$0.00
[Roy# 0002] Sales Volume 23.6 x Price: Average Unit 51.66101695 = Sales Value 1,219.20000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.58									
Condensate	Override						(0.10)	(\$28.74)	PPA
Condensate	Override						0.10	\$28.74	\$0.00
[Roy# 0002] Sales Volume 2.3 x Price: Average Unit 416.47826087 = Sales Value 957.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.74									
Ethane	Override						(2.60)	(\$137.76)	PPA
Ethane	Override						2.60	\$137.76	\$0.00
[Roy# 0002] Sales Volume 87.6 x Price: Average Unit 52.41997717 = Sales Value 4,591.99000009 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.76									
Gas	Override						(6.30)	(\$518.43)	PPA
Gas	Override						6.30	\$518.43	\$0.00
[Roy# 0002] Sales Volume 209.6 x Price: Average Unit 82.44680344 = Sales Value 17,280.85000102 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 518.43									
Oil	Override						0.00	(\$11.41)	PPA
Oil	Override						0.00	\$11.41	\$0.00
[Roy# 0002] Price: Average Unit 422.63333333 Rounded Result [Round(2)] 422.63 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 42,262.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 42,262.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 409.56 = Subtotal 0.0 + Price: Average Unit 422.63333333 = Price to use for Production Royalty 422.63333333 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.41									
Pentane	Override						(0.40)	(\$190.68)	PPA
Pentane	Override						0.40	\$190.68	\$0.00
[Roy# 0002] Sales Volume 13.2 x Price: Average Unit 481.50681818 = Sales Value 6,355.88999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 190.68									
Propane	Override						(1.70)	(\$125.57)	PPA
Propane	Override						1.70	\$125.57	\$0.00
[Roy# 0002] Sales Volume 55.1 x Price: Average Unit 75.96406534 = Sales Value 4,185.62000023 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 125.57									
Total for Property:							0.00	\$0.00	
Total for Dec 19:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$23.94)	PPA
Butane	Override	0.40	\$23.94	\$0.00
[Roy# 0001] Sales Volume 15.3 x Price: Average Unit 64.50392157 = Sales Value 986.91000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.94				
Condensate	Override	(0.20)	(\$73.70)	PPA
Condensate	Override	0.20	\$73.70	\$0.00
[Roy# 0001] Sales Volume 7.9 x Price: Average Unit 384.52278481 = Sales Value 3,037.73 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.7				
Ethane	Override	(1.10)	(\$52.34)	PPA
Ethane	Override	1.10	\$52.34	\$0.00
[Roy# 0001] Sales Volume 46.8 x Price: Average Unit 46.1 = Sales Value 2,157.48 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.34				
Gas	Override	(2.30)	(\$172.08)	PPA
Gas	Override	2.30	\$172.08	\$0.00
[Roy# 0001] Sales Volume 95.6 x Price: Average Unit 74.19330544 = Sales Value 7,092.88000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 172.08				
Oil	Override	0.00	(\$12.48)	PPA
Oil	Override	0.00	\$12.48	\$0.00
[Roy# 0001] Price: Average Unit 367.35 Rounded Result [Round(2)] 367.35 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,734.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 367.35 = Price to use for Production Royalty 367.35 x Production: Wellhead Oil 1.4 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.48				
Pentane	Override	(0.40)	(\$196.15)	PPA
Pentane	Override	0.40	\$196.15	\$0.00
[Roy# 0001] Sales Volume 15.9 x Price: Average Unit 508.50188679 = Sales Value 8,085.17999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 196.15				
Propane	Override	(0.80)	(\$36.17)	PPA
Propane	Override	0.80	\$36.17	\$0.00
[Roy# 0001] Sales Volume 32.7 x Price: Average Unit 45.59266055 = Sales Value 1,490.87999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.17				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$6.97)	PPA
Butane	Override	0.10	\$6.97	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 64.50555556 = Sales Value 232.22000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.97				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$17.43)	PPA
Ethane	Override	0.40	\$17.43	\$0.00
[Roy# 0001] Sales Volume 12.6 x Price: Average Unit 46.1 = Sales Value 580.86 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.43				
Gas	Override	(0.80)	(\$59.86)	PPA
Gas	Override	0.80	\$59.86	\$0.00
[Roy# 0001] Sales Volume 27.0 x Price: Average Unit 73.90518519 = Sales Value 1,995.44000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.86				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 367.35 Rounded Result [Round(2)] 367.35 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,734.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,734.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 367.35 = Price to use for Production Royalty 367.35 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$22.88)	PPA
Pentane	Override	0.00	\$22.88	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 508.5 = Sales Value 762.75 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.88				
Propane	Override	(0.20)	(\$10.53)	PPA
Propane	Override	0.20	\$10.53	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 45.59220779 = Sales Value 351.05999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.53				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.30)	(\$84.56)	PPA
Butane	Override	1.30	\$84.56	\$0.00
[Roy# 0001] Sales Volume 60.2 x Price: Average Unit 64.50348837 = Sales Value 3,883.10999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.56				
Condensate	Override	(0.40)	(\$164.73)	PPA
Condensate	Override	0.40	\$164.73	\$0.00
[Roy# 0001] Sales Volume 19.6 x Price: Average Unit 385.94183673 = Sales Value 7,564.45999991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.73				
Ethane	Override	(3.90)	(\$179.50)	PPA
Ethane	Override	3.90	\$179.50	\$0.00
[Roy# 0001] Sales Volume 178.8 x Price: Average Unit 46.1 = Sales Value 8,242.68 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 179.5				
Gas	Override	(7.40)	(\$545.81)	PPA
Gas	Override	7.40	\$545.81	\$0.00
[Roy# 0001] Sales Volume 337.7 x Price: Average Unit 74.21909979 = Sales Value 25,063.789999908 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 545.81				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 394.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 394.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(1.00)	(\$491.67)	PPA
Pentane	Override	1.00	\$491.67	\$0.00
[Roy# 0001] Sales Volume 44.4 x Price: Average Unit 508.50247748 = Sales Value 22,577.51000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 491.67				
Propane	Override	(2.80)	(\$129.17)	PPA
Propane	Override	2.80	\$129.17	\$0.00
[Roy# 0001] Sales Volume 130.1 x Price: Average Unit 45.59262106 = Sales Value 5,931.59999991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 129.17				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$20.32)	PPA
Butane	Override	0.30	\$20.32	\$0.00
[Roy# 0001] Sales Volume 10.5 x Price: Average Unit 64.50285714 = Sales Value 677.27999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.32				
Condensate	Override	(0.10)	(\$40.39)	PPA
Condensate	Override	0.10	\$40.39	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 384.67428571 = Sales Value 1,346.35999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.39				
Ethane	Override	(1.00)	(\$47.30)	PPA
Ethane	Override	1.00	\$47.30	\$0.00
[Roy# 0001] Sales Volume 34.2 x Price: Average Unit 46.1 = Sales Value 1,576.62 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.3				
Gas	Override	(2.20)	(\$162.45)	PPA
Gas	Override	2.20	\$162.45	\$0.00
[Roy# 0001] Sales Volume 73.0 x Price: Average Unit 74.17863014 = Sales Value 5,415.04000022 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 162.45				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 394.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 394.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.30)	(\$147.97)	PPA
Pentane	Override	0.30	\$147.97	\$0.00
[Roy# 0001] Sales Volume 9.7 x Price: Average Unit 508.50206186 = Sales Value 4,932.47000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.97				
Propane	Override	(0.70)	(\$30.64)	PPA
Propane	Override	0.70	\$30.64	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 45.59241071 = Sales Value 1,021.2699999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.64				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$44.12)	PPA
Butane	Override	0.70	\$44.12	\$0.00
[Roy# 0002] Sales Volume 22.8 x Price: Average Unit 64.50350877 = Sales Value 1,470.67999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.12				
Condensate	Override	(0.10)	(\$39.10)	PPA
Condensate	Override	0.10	\$39.10	\$0.00
[Roy# 0002] Sales Volume 3.4 x Price: Average Unit 383.33529412 = Sales Value 1,303.34000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.1				
Ethane	Override	(2.50)	(\$114.93)	PPA
Ethane	Override	2.50	\$114.93	\$0.00
[Roy# 0002] Sales Volume 83.1 x Price: Average Unit 46.1 = Sales Value 3,830.91 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 114.93				
Gas	Override	(5.60)	(\$411.43)	PPA
Gas	Override	5.60	\$411.43	\$0.00
[Roy# 0002] Sales Volume 185.4 x Price: Average Unit 73.97179072 = Sales Value 13,714.36999949 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 411.43				
Oil	Override	(0.20)	(\$85.84)	PPA
Oil	Override	0.20	\$85.84	\$0.00
[Roy# 0002] Price: Average Unit 414.7 Rounded Result [Round(2)] 414.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 41,469.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 414.7 = Price to use for Production Royalty 414.7 x Production: Wellhead Oil 6.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 85.84				
Pentane	Override	(0.40)	(\$186.11)	PPA
Pentane	Override	0.40	\$186.11	\$0.00
[Roy# 0002] Sales Volume 12.2 x Price: Average Unit 508.50245902 = Sales Value 6,203.73000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 186.11				
Propane	Override	(1.60)	(\$73.18)	PPA
Propane	Override	1.60	\$73.18	\$0.00
[Roy# 0002] Sales Volume 53.5 x Price: Average Unit 45.59252336 = Sales Value 2,439.19999976 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.18				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.80)	(\$51.28)	PPA
Butane	Override	0.80	\$51.28	\$0.00
[Roy# 0002] Sales Volume 26.5 x Price: Average Unit 64.50339623 = Sales Value 1,709.3400001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.28				
Condensate	Override	(0.10)	(\$27.80)	PPA
Condensate	Override	0.10	\$27.80	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 386.125 = Sales Value 926.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.8				
Ethane	Override	(2.80)	(\$130.42)	PPA
Ethane	Override	2.80	\$130.42	\$0.00
[Roy# 0002] Sales Volume 94.3 x Price: Average Unit 46.1 = Sales Value 4,347.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 130.42				
Gas	Override	(6.30)	(\$467.70)	PPA
Gas	Override	6.30	\$467.70	\$0.00
[Roy# 0002] Sales Volume 210.6 x Price: Average Unit 74.02640076 = Sales Value 15,589.96000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 467.7				
Oil	Override	(0.10)	(\$31.10)	PPA
Oil	Override	0.10	\$31.10	\$0.00
[Roy# 0002] Price: Average Unit 414.7 Rounded Result [Round(2)] 414.7 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 41,469.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 41,469.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 394.69 = Subtotal 0.0 + Price: Average Unit 414.7 = Price to use for Production Royalty 414.7 x Production: Wellhead Oil 2.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.1				
Pentane	Override	(0.40)	(\$198.32)	PPA
Pentane	Override	0.40	\$198.32	\$0.00
[Roy# 0002] Sales Volume 13.0 x Price: Average Unit 508.50307692 = Sales Value 6,610.53999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 198.32				
Propane	Override	(1.90)	(\$84.80)	PPA
Propane	Override	1.90	\$84.80	\$0.00
[Roy# 0002] Sales Volume 62.0 x Price: Average Unit 45.59258065 = Sales Value 2,826.7400003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.8				
Total for Property:		0.00	\$0.00	
Total for Jan 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Feb 20									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						0.00	\$0.00	PPA
Butane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 36.6 x Price: Average Unit -9.34289617 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Condensate	Override						0.00	(\$2.06)	PPA
Condensate	Override						0.00	\$2.06	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 328.2 = Sales Value 557.94 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.06									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.7 x Price: Average Unit -8.37037037 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.30)	(\$246.20)	PPA
Gas	Override						3.30	\$246.20	\$0.00
[Roy# 0001] Sales Volume 903.8 x Price: Average Unit 73.8222505 = Sales Value 66,720.5500019 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 246.2									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -34.96666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 341.09 + Price: Average Unit 0.0 = Price to use for Production Royalty 341.09 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.30)	(\$103.59)	PPA
Pentane	Override						0.30	\$103.59	\$0.00
[Roy# 0001] Sales Volume 67.8 x Price: Average Unit 414.06946903 = Sales Value 28,073.91000023 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.59									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -3.88532544 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$23.71)	PPA
Butane	Override	0.40	\$23.71	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 56.825 = Sales Value 977.39 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.71				
Condensate	Override	(0.30)	(\$84.73)	PPA
Condensate	Override	0.30	\$84.73	\$0.00
[Roy# 0001] Sales Volume 11.1 x Price: Average Unit 314.63873874 = Sales Value 3,492.49000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.73				
Ethane	Override	(1.30)	(\$53.64)	PPA
Ethane	Override	1.30	\$53.64	\$0.00
[Roy# 0001] Sales Volume 51.9 x Price: Average Unit 42.6 = Sales Value 2,210.94 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.64				
Gas	Override	(2.50)	(\$164.25)	PPA
Gas	Override	2.50	\$164.25	\$0.00
[Roy# 0001] Sales Volume 101.1 x Price: Average Unit 66.96478734 = Sales Value 6,770.14000007 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.25				
Oil	Override	0.00	(\$10.02)	PPA
Oil	Override	0.00	\$10.02	\$0.00
[Roy# 0001] Price: Average Unit 275.34 Rounded Result [Round(2)] 275.34 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,533.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 275.34 = Price to use for Production Royalty 275.34 x Production: Wellhead Oil 1.5 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.02				
Pentane	Override	(0.50)	(\$217.99)	PPA
Pentane	Override	0.50	\$217.99	\$0.00
[Roy# 0001] Sales Volume 21.0 x Price: Average Unit 427.86904762 = Sales Value 8,985.25000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 217.99				
Propane	Override	(0.90)	(\$32.93)	PPA
Propane	Override	0.90	\$32.93	\$0.00
[Roy# 0001] Sales Volume 36.4 x Price: Average Unit 37.28351648 = Sales Value 1,357.11999987 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.93				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$6.82)	PPA
Butane	Override	0.10	\$6.82	\$0.00
[Roy# 0001] Sales Volume 4.0 x Price: Average Unit 56.825 = Sales Value 227.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.82				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$18.02)	PPA
Ethane	Override	0.40	\$18.02	\$0.00
[Roy# 0001] Sales Volume 14.1 x Price: Average Unit 42.6 = Sales Value 600.66 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.02				
Gas	Override	(0.80)	(\$56.16)	PPA
Gas	Override	0.80	\$56.16	\$0.00
[Roy# 0001] Sales Volume 28.1 x Price: Average Unit 66.62099644 = Sales Value 1,872.04999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 56.16				
Oil	Override	0.00	(\$11.56)	PPA
Oil	Override	0.00	\$11.56	\$0.00
[Roy# 0001] Price: Average Unit 275.34285714 Rounded Result [Round(2)] 275.34 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,533.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,533.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 275.34285714 = Price to use for Production Royalty 275.34285714 x Production: Wellhead Oil 1.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.56				
Pentane	Override	0.00	(\$11.55)	PPA
Pentane	Override	0.00	\$11.55	\$0.00
[Roy# 0001] Sales Volume 0.9 x Price: Average Unit 427.87777778 = Sales Value 385.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.55				
Propane	Override	(0.30)	(\$10.29)	PPA
Propane	Override	0.30	\$10.29	\$0.00
[Roy# 0001] Sales Volume 9.2 x Price: Average Unit 37.28369565 = Sales Value 343.00999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.29				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$71.03)	PPA
Butane	Override	1.20	\$71.03	\$0.00
[Roy# 0001] Sales Volume 57.4 x Price: Average Unit 56.82491289 = Sales Value 3,261.74999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.03				
Condensate	Override	(0.30)	(\$98.36)	PPA
Condensate	Override	0.30	\$98.36	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 313.65555556 = Sales Value 4,516.64000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.36				
Ethane	Override	(3.70)	(\$155.76)	PPA
Ethane	Override	3.70	\$155.76	\$0.00
[Roy# 0001] Sales Volume 167.9 x Price: Average Unit 42.6 = Sales Value 7,152.54 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.76				
Gas	Override	(6.50)	(\$437.93)	PPA
Gas	Override	6.50	\$437.93	\$0.00
[Roy# 0001] Sales Volume 300.3 x Price: Average Unit 66.96520147 = Sales Value 20,109.65000144 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 437.93				
Oil	Override	(0.30)	(\$80.86)	PPA
Oil	Override	0.30	\$80.86	\$0.00
[Roy# 0001] Price: Average Unit 297.05106383 Rounded Result [Round(2)] 297.05 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,704.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 297.05106383 = Price to use for Production Royalty 297.05106383 x Production: Wellhead Oil 12.5 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.86				
Pentane	Override	(0.80)	(\$363.39)	PPA
Pentane	Override	0.80	\$363.39	\$0.00
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 427.86948718 = Sales Value 16,686.91000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 363.39				
Propane	Override	(2.70)	(\$99.05)	PPA
Propane	Override	2.70	\$99.05	\$0.00
[Roy# 0001] Sales Volume 122.0 x Price: Average Unit 37.28360656 = Sales Value 4,548.60000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.05				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$15.85)	PPA
Butane	Override	0.30	\$15.85	\$0.00
[Roy# 0001] Sales Volume 9.3 x Price: Average Unit 56.82473118 = Sales Value 528.46999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.85				
Condensate	Override	0.00	(\$9.26)	PPA
Condensate	Override	0.00	\$9.26	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 308.55 = Sales Value 308.55 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.26				
Ethane	Override	(1.00)	(\$42.56)	PPA
Ethane	Override	1.00	\$42.56	\$0.00
[Roy# 0001] Sales Volume 33.3 x Price: Average Unit 42.6 = Sales Value 1,418.58 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.56				
Gas	Override	(2.00)	(\$135.01)	PPA
Gas	Override	2.00	\$135.01	\$0.00
[Roy# 0001] Sales Volume 67.1 x Price: Average Unit 67.06661699 = Sales Value 4,500.17000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.01				
Oil	Override	0.00	(\$10.69)	PPA
Oil	Override	0.00	\$10.69	\$0.00
[Roy# 0001] Price: Average Unit 297.05 Rounded Result [Round(2)] 297.05 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,704.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,704.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 297.05 = Price to use for Production Royalty 297.05 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.69				
Pentane	Override	(0.10)	(\$46.21)	PPA
Pentane	Override	0.10	\$46.21	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 427.86944444 = Sales Value 1,540.32999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 46.21				
Propane	Override	(0.70)	(\$24.27)	PPA
Propane	Override	0.70	\$24.27	\$0.00
[Roy# 0001] Sales Volume 21.7 x Price: Average Unit 37.28341014 = Sales Value 809.05000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.27				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$36.14)	PPA
Butane	Override	0.60	\$36.14	\$0.00
[Roy# 0002] Sales Volume 21.2 x Price: Average Unit 56.8245283 = Sales Value 1,204.67999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.14				
Condensate	Override	(0.10)	(\$20.80)	PPA
Condensate	Override	0.10	\$20.80	\$0.00
[Roy# 0002] Sales Volume 2.2 x Price: Average Unit 315.16818182 = Sales Value 693.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.8				
Ethane	Override	(2.20)	(\$94.96)	PPA
Ethane	Override	2.20	\$94.96	\$0.00
[Roy# 0002] Sales Volume 74.3 x Price: Average Unit 42.6 = Sales Value 3,165.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 94.96				
Gas	Override	(4.80)	(\$319.61)	PPA
Gas	Override	4.80	\$319.61	\$0.00
[Roy# 0002] Sales Volume 159.5 x Price: Average Unit 66.79322884 = Sales Value 10,653.51999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 319.61				
Oil	Override	(0.10)	(\$20.33)	PPA
Oil	Override	0.10	\$20.33	\$0.00
[Roy# 0002] Price: Average Unit 322.69047619 Rounded Result [Round(2)] 322.69 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,268.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,268.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,268.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 322.69047619 = Price to use for Production Royalty 322.69047619 x Production: Wellhead Oil 2.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.33				
Pentane	Override	(0.30)	(\$123.23)	PPA
Pentane	Override	0.30	\$123.23	\$0.00
[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 427.86979167 = Sales Value 4,107.55000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.23				
Propane	Override	(1.40)	(\$53.91)	PPA
Propane	Override	1.40	\$53.91	\$0.00
[Roy# 0002] Sales Volume 48.2 x Price: Average Unit 37.28360996 = Sales Value 1,797.07000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.91				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Feb 20									
Facility: ABBT0148054FERRY			MORNSIDE 08-07-043-27W4 MWB						
Property: 491283			MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0						
Butane	Override						(0.70)	(\$40.57)	PPA
Butane	Override						0.70	\$40.57	\$0.00
[Roy# 0002] Sales Volume 23.8 x Price: Average Unit 56.82478992 = Sales Value 1,352.4300001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.57									
Condensate	Override						(0.10)	(\$16.95)	PPA
Condensate	Override						0.10	\$16.95	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 313.93888889 = Sales Value 565.09 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.95									
Ethane	Override						(2.60)	(\$111.31)	PPA
Ethane	Override						2.60	\$111.31	\$0.00
[Roy# 0002] Sales Volume 87.1 x Price: Average Unit 42.6 = Sales Value 3,710.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.31									
Gas	Override						(5.50)	(\$365.67)	PPA
Gas	Override						5.50	\$365.67	\$0.00
[Roy# 0002] Sales Volume 182.5 x Price: Average Unit 66.78980822 = Sales Value 12,189.14000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 365.67									
Oil	Override						0.00	(\$4.84)	PPA
Oil	Override						0.00	\$4.84	\$0.00
[Roy# 0002] Price: Average Unit 322.68 Rounded Result [Round(2)] 322.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 32,267.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 32,267.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 32,267.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 341.09 = Subtotal 0.0 + Price: Average Unit 322.68 = Price to use for Production Royalty 322.68 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.84									
Pentane	Override						(0.30)	(\$110.39)	PPA
Pentane	Override						0.30	\$110.39	\$0.00
[Roy# 0002] Sales Volume 8.6 x Price: Average Unit 427.86976744 = Sales Value 3,679.67999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.39									
Propane	Override						(1.70)	(\$64.76)	PPA
Propane	Override						1.70	\$64.76	\$0.00
[Roy# 0002] Sales Volume 57.9 x Price: Average Unit 37.28341969 = Sales Value 2,158.71000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.76									
Total for Property:							0.00	\$0.00	
Total for Feb 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Mar 20									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						0.00	\$0.00	PPA
Butane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 38.6 x Price: Average Unit -106.5261658 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Condensate	Override						0.00	(\$1.11)	PPA
Condensate	Override						0.00	\$1.11	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 187.36875 = Sales Value 299.79 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.11									
Ethane	Override						0.00	\$0.00	PPA
Ethane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit -37.308 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Gas	Override						(3.50)	(\$233.14)	PPA
Gas	Override						3.50	\$233.14	\$0.00
[Roy# 0001] Sales Volume 941.5 x Price: Average Unit 67.10745619 = Sales Value 63,181.67000289 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 233.14									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.18571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$58.69)	PPA
Pentane	Override						0.20	\$58.69	\$0.00
[Roy# 0001] Sales Volume 65.1 x Price: Average Unit 244.32980031 = Sales Value 15,905.87000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.69									
Propane	Override						0.00	\$0.00	PPA
Propane	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 84.5 x Price: Average Unit -37.47798817 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$14.34)	PPA
Butane	Override		0.40	\$14.34	\$0.00
[Roy# 0001] Sales Volume 17.6 x Price: Average Unit 33.58636364 = Sales Value 591.12000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.34					
Condensate	Override		(0.20)	(\$39.73)	PPA
Condensate	Override		0.20	\$39.73	\$0.00
[Roy# 0001] Sales Volume 9.5 x Price: Average Unit 172.36 = Sales Value 1,637.42 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.73					
Ethane	Override		(1.30)	(\$45.54)	PPA
Ethane	Override		1.30	\$45.54	\$0.00
[Roy# 0001] Sales Volume 54.3 x Price: Average Unit 34.56998158 = Sales Value 1,877.14999979 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.54					
Gas	Override		(2.50)	(\$155.14)	PPA
Gas	Override		2.50	\$155.14	\$0.00
[Roy# 0001] Sales Volume 105.0 x Price: Average Unit 60.90019048 = Sales Value 6,394.52000004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.14					
Oil	Override		(0.10)	(\$7.18)	PPA
Oil	Override		0.10	\$7.18	\$0.00
[Roy# 0001] Price: Average Unit 134.43181818 Rounded Result [Round(2)] 134.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,442.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 134.43181818 = Price to use for Production Royalty 134.43181818 x Production: Wellhead Oil 2.2 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.18					
Pentane	Override		(0.60)	(\$155.27)	PPA
Pentane	Override		0.60	\$155.27	\$0.00
[Roy# 0001] Sales Volume 23.9 x Price: Average Unit 267.78619247 = Sales Value 6,400.09000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.27					
Propane	Override		(0.90)	(\$6.66)	PPA
Propane	Override		0.90	\$6.66	\$0.00
[Roy# 0001] Sales Volume 36.6 x Price: Average Unit 7.50027322 = Sales Value 274.50999985 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.66					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$3.73)	PPA
Butane	Override		0.10	\$3.73	\$0.00
[Roy# 0001] Sales Volume 3.7 x Price: Average Unit 33.58648649 = Sales Value 124.27000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.73					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$14.42)	PPA
Ethane	Override		0.40	\$14.42	\$0.00
[Roy# 0001] Sales Volume 13.9 x Price: Average Unit 34.5705036 = Sales Value 480.53000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.42					
Gas	Override		(0.80)	(\$49.71)	PPA
Gas	Override		0.80	\$49.71	\$0.00
[Roy# 0001] Sales Volume 27.3 x Price: Average Unit 60.6952381 = Sales Value 1,656.98000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.71					
Oil	Override		0.00	(\$2.82)	PPA
Oil	Override		0.00	\$2.82	\$0.00
[Roy# 0001] Price: Average Unit 134.42857143 Rounded Result [Round(2)] 134.43 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,442.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,442.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 134.42857143 = Price to use for Production Royalty 134.42857143 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.82					
Pentane	Override		0.00	(\$12.85)	PPA
Pentane	Override		0.00	\$12.85	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 267.7875 = Sales Value 428.46 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.85					
Propane	Override		(0.20)	(\$1.80)	PPA
Propane	Override		0.20	\$1.80	\$0.00
[Roy# 0001] Sales Volume 8.0 x Price: Average Unit 7.5 = Sales Value 60.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.20)	(\$39.79)	PPA
Butane	Override	1.20	\$39.79	\$0.00
[Roy# 0001] Sales Volume 54.4 x Price: Average Unit 33.58602941 = Sales Value 1,827.0799999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.79				
Condensate	Override	(0.30)	(\$50.93)	PPA
Condensate	Override	0.30	\$50.93	\$0.00
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 171.96764706 = Sales Value 2,338.76000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.93				
Ethane	Override	(3.60)	(\$124.59)	PPA
Ethane	Override	3.60	\$124.59	\$0.00
[Roy# 0001] Sales Volume 165.5 x Price: Average Unit 34.56996979 = Sales Value 5,721.33000025 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.59				
Gas	Override	(6.40)	(\$392.16)	PPA
Gas	Override	6.40	\$392.16	\$0.00
[Roy# 0001] Sales Volume 295.9 x Price: Average Unit 60.85910781 = Sales Value 18,008.21000098 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 392.16				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 131.68082192 Rounded Result [Round(2)] 131.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 131.68082192 = Price to use for Production Royalty 131.68082192 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(1.00)	(\$278.75)	PPA
Pentane	Override	1.00	\$278.75	\$0.00
[Roy# 0001] Sales Volume 47.8 x Price: Average Unit 267.78619247 = Sales Value 12,800.18000007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 278.75				
Propane	Override	(2.60)	(\$19.18)	PPA
Propane	Override	2.60	\$19.18	\$0.00
[Roy# 0001] Sales Volume 117.4 x Price: Average Unit 7.50042589 = Sales Value 880.54999949 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.18				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$12.59)	PPA
Butane	Override	0.40	\$12.59	\$0.00
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 33.5864 = Sales Value 419.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.59				
Condensate	Override	(0.20)	(\$29.18)	PPA
Condensate	Override	0.20	\$29.18	\$0.00
[Roy# 0001] Sales Volume 5.6 x Price: Average Unit 173.69107143 = Sales Value 972.67000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.18				
Ethane	Override	(1.20)	(\$42.52)	PPA
Ethane	Override	1.20	\$42.52	\$0.00
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 34.57 = Sales Value 1,417.37 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.52				
Gas	Override	(2.40)	(\$148.14)	PPA
Gas	Override	2.40	\$148.14	\$0.00
[Roy# 0001] Sales Volume 81.1 x Price: Average Unit 60.88877928 = Sales Value 4,938.07999961 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.14				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 131.675 Rounded Result [Round(2)] 131.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 13,167.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 13,167.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 131.675 = Price to use for Production Royalty 131.675 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.50)	(\$137.37)	PPA
Pentane	Override	0.50	\$137.37	\$0.00
[Roy# 0001] Sales Volume 17.1 x Price: Average Unit 267.78654971 = Sales Value 4,579.15000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.37				
Propane	Override	(0.80)	(\$5.81)	PPA
Propane	Override	0.80	\$5.81	\$0.00
[Roy# 0001] Sales Volume 25.8 x Price: Average Unit 7.5003876 = Sales Value 193.51000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.81				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.60)	(\$21.26)	PPA
Butane	Override		0.60	\$21.26	\$0.00
[Roy# 0002] Sales Volume 21.1 x Price: Average Unit 33.58625592 = Sales Value 708.66999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.26					
Condensate	Override		(0.10)	(\$8.82)	PPA
Condensate	Override		0.10	\$8.82	\$0.00
[Roy# 0002] Sales Volume 1.7 x Price: Average Unit 172.98235294 = Sales Value 294.07 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.82					
Ethane	Override		(2.30)	(\$78.61)	PPA
Ethane	Override		2.30	\$78.61	\$0.00
[Roy# 0002] Sales Volume 75.8 x Price: Average Unit 34.56992084 = Sales Value 2,620.39999967 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 78.61					
Gas	Override		(4.80)	(\$292.69)	PPA
Gas	Override		4.80	\$292.69	\$0.00
[Roy# 0002] Sales Volume 160.8 x Price: Average Unit 60.672699 = Sales Value 9,756.16999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 292.69					
Oil	Override		(0.20)	(\$32.72)	PPA
Oil	Override		0.20	\$32.72	\$0.00
[Roy# 0002] Price: Average Unit 181.78 Rounded Result [Round(2)] 181.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,177.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 181.78 = Price to use for Production Royalty 181.78 x Production: Wellhead Oil 6.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.72					
Pentane	Override		(0.30)	(\$87.57)	PPA
Pentane	Override		0.30	\$87.57	\$0.00
[Roy# 0002] Sales Volume 10.9 x Price: Average Unit 267.78623853 = Sales Value 2,918.86999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.57					
Propane	Override		(1.40)	(\$10.76)	PPA
Propane	Override		1.40	\$10.76	\$0.00
[Roy# 0002] Sales Volume 47.8 x Price: Average Unit 7.50041841 = Sales Value 358.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.76					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.70)	(\$24.99)	PPA
Butane	Override	0.70	\$24.99	\$0.00
[Roy# 0002] Sales Volume 24.8 x Price: Average Unit 33.58629032 = Sales Value 832.93999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.99				
Condensate	Override	(0.10)	(\$9.31)	PPA
Condensate	Override	0.10	\$9.31	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 172.36111111 = Sales Value 310.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.31				
Ethane	Override	(2.70)	(\$92.20)	PPA
Ethane	Override	2.70	\$92.20	\$0.00
[Roy# 0002] Sales Volume 88.9 x Price: Average Unit 34.56996625 = Sales Value 3,073.26999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.2				
Gas	Override	(5.70)	(\$344.02)	PPA
Gas	Override	5.70	\$344.02	\$0.00
[Roy# 0002] Sales Volume 188.8 x Price: Average Unit 60.73829449 = Sales Value 11,467.38999971 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 344.02				
Oil	Override	0.00	(\$2.73)	PPA
Oil	Override	0.00	\$2.73	\$0.00
[Roy# 0002] Price: Average Unit 181.78 Rounded Result [Round(2)] 181.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 18,177.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 18,177.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 181.78 = Price to use for Production Royalty 181.78 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.73				
Pentane	Override	(0.40)	(\$109.26)	PPA
Pentane	Override	0.40	\$109.26	\$0.00
[Roy# 0002] Sales Volume 13.6 x Price: Average Unit 267.78602941 = Sales Value 3,641.88999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.26				
Propane	Override	(1.70)	(\$12.78)	PPA
Propane	Override	1.70	\$12.78	\$0.00
[Roy# 0002] Sales Volume 56.8 x Price: Average Unit 7.50035211 = Sales Value 426.01999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.78				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514872

STRACHAN 100/02-29-037-08W5/02 SL 16-29, 00/02-29-037-08w5/2

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit -8.6125 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Condensate	Override		(0.10)	(\$25.10)	PPA
Condensate	Override		0.10	\$25.10	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 239.06857143 = Sales Value 836.74000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.1					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Gas	Override		(2.90)	(\$195.06)	PPA
Gas	Override		2.90	\$195.06	\$0.00
[Roy# 0001] Sales Volume 98.2 x Price: Average Unit 66.21211813 = Sales Value 6,502.03000037 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 195.06					
Lite Mix	Override		0.00	\$0.00	PPA
Lite Mix	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 164.56027397 Rounded Result [Round(2)] 164.56 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 16,455.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 16,455.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 16,455.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 0.0 + Price: Average Unit 164.56027397 = Price to use for Production Royalty 164.56027397 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$2.18)	PPA
Pentane	Override		0.00	\$2.18	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit 242.46666667 = Sales Value 72.74 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.18					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 6.5 x Price: Average Unit -32.5 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
		Total for Property:	0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBTNEPGARRIN1

GARRINGTON MS 1115 (NONOP)

Property: 4514882

STRACHAN 100/07-29-037-08W5/02, 00/07-29-037-08w5/2

Butane	Override		0.00	\$0.00	PPA
Butane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit -8.61333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Condensate	Override		0.00	(\$11.48)	PPA
Condensate	Override		0.00	\$11.48	\$0.00
[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 239.06875 = Sales Value 382.51 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.48					
Ethane	Override		0.00	\$0.00	PPA
Ethane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit -40.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Gas	Override		(1.40)	(\$90.05)	PPA
Gas	Override		1.40	\$90.05	\$0.00
[Roy# 0001] Sales Volume 45.3 x Price: Average Unit 66.26313466 = Sales Value 3,001.7200001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.05					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 276.6 = Subtotal 276.6 + Price: Average Unit 0.0 = Price to use for Production Royalty 276.6 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$0.73)	PPA
Pentane	Override		0.00	\$0.73	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 242.5 = Sales Value 24.25 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.73					
Propane	Override		0.00	\$0.00	PPA
Propane	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 3.0 x Price: Average Unit -32.5 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Total for Property:			0.00	\$0.00	
Total for Mar 20:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$8.81)	PPA
Butane	Override	0.10	\$8.81	\$0.00
[Roy# 0001] Sales Volume 33.5 x Price: Average Unit 71.28208955 = Sales Value 2,387.94999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.81				
Condensate	Override	0.00	(\$0.41)	PPA
Condensate	Override	0.00	\$0.41	\$0.00
[Roy# 0001] Sales Volume 1.1 x Price: Average Unit 100.40909091 = Sales Value 110.45 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.41				
Ethane	Override	0.00	(\$0.20)	PPA
Ethane	Override	0.00	\$0.20	\$0.00
[Roy# 0001] Sales Volume 1.8 x Price: Average Unit 29.39444444 = Sales Value 52.90999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.2				
Gas	Override	(3.40)	(\$216.80)	PPA
Gas	Override	3.40	\$216.80	\$0.00
[Roy# 0001] Sales Volume 920.2 x Price: Average Unit 63.84779396 = Sales Value 58,752.74000199 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 216.8				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.7 x Price: Average Unit -34.48571429 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 13.02 + Price: Average Unit 0.0 = Price to use for Production Royalty 13.02 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$38.96)	PPA
Pentane	Override	0.20	\$38.96	\$0.00
[Roy# 0001] Sales Volume 66.6 x Price: Average Unit 158.54264264 = Sales Value 10,558.93999982 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.96				
Propane	Override	(0.20)	(\$7.06)	PPA
Propane	Override	0.20	\$7.06	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 29.46764253 = Sales Value 1,912.4500002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.06				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$26.09)	PPA
Butane	Override	0.40	\$26.09	\$0.00
[Roy# 0001] Sales Volume 18.4 x Price: Average Unit 58.44619565 = Sales Value 1,075.40999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.09				
Condensate	Override	(0.20)	(\$24.57)	PPA
Condensate	Override	0.20	\$24.57	\$0.00
[Roy# 0001] Sales Volume 10.1 x Price: Average Unit 100.27623762 = Sales Value 1,012.78999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.57				
Ethane	Override	(1.20)	(\$41.06)	PPA
Ethane	Override	1.20	\$41.06	\$0.00
[Roy# 0001] Sales Volume 49.0 x Price: Average Unit 34.54 = Sales Value 1,692.46 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.06				
Gas	Override	(2.50)	(\$142.29)	PPA
Gas	Override	2.50	\$142.29	\$0.00
[Roy# 0001] Sales Volume 102.6 x Price: Average Unit 57.16169591 = Sales Value 5,864.79000037 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.29				
Oil	Override	(0.10)	(\$7.69)	PPA
Oil	Override	0.10	\$7.69	\$0.00
[Roy# 0001] Price: Average Unit 102.19032258 Rounded Result [Round(2)] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19032258 = Price to use for Production Royalty 102.19032258 x Production: Wellhead Oil 3.1 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.69				
Pentane	Override	(0.60)	(\$118.89)	PPA
Pentane	Override	0.60	\$118.89	\$0.00
[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 183.53370787 = Sales Value 4,900.35000013 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.89				
Propane	Override	(0.80)	(\$37.21)	PPA
Propane	Override	0.80	\$37.21	\$0.00
[Roy# 0001] Sales Volume 31.8 x Price: Average Unit 48.22893082 = Sales Value 1,533.68000008 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.21				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$5.96)	PPA
Butane	Override	0.10	\$5.96	\$0.00
[Roy# 0001] Sales Volume 3.4 x Price: Average Unit 58.44705882 = Sales Value 198.71999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.96				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$12.12)	PPA
Ethane	Override	0.40	\$12.12	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 34.54017094 = Sales Value 404.12 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.12				
Gas	Override	(0.80)	(\$43.51)	PPA
Gas	Override	0.80	\$43.51	\$0.00
[Roy# 0001] Sales Volume 25.4 x Price: Average Unit 57.1023622 = Sales Value 1,450.39999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.51				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 102.19 Rounded Result [Round(2)] 102.19 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 10,218.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 10,218.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 102.19 = Price to use for Production Royalty 102.19 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$8.26)	PPA
Pentane	Override	0.00	\$8.26	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 183.53333333 = Sales Value 275.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.26				
Propane	Override	(0.20)	(\$10.71)	PPA
Propane	Override	0.20	\$10.71	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 48.22972973 = Sales Value 356.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.71				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.10)	(\$64.66)	PPA
Butane	Override	1.10	\$64.66	\$0.00
[Roy# 0001] Sales Volume 50.8 x Price: Average Unit 58.44625984 = Sales Value 2,969.06999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.66				
Condensate	Override	(0.30)	(\$27.44)	PPA
Condensate	Override	0.30	\$27.44	\$0.00
[Roy# 0001] Sales Volume 12.6 x Price: Average Unit 99.99761905 = Sales Value 1,259.97000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.44				
Ethane	Override	(2.90)	(\$101.54)	PPA
Ethane	Override	2.90	\$101.54	\$0.00
[Roy# 0001] Sales Volume 135.0 x Price: Average Unit 34.53992593 = Sales Value 4,662.89000055 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.54				
Gas	Override	(5.70)	(\$323.84)	PPA
Gas	Override	5.70	\$323.84	\$0.00
[Roy# 0001] Sales Volume 260.4 x Price: Average Unit 57.10760369 = Sales Value 14,870.82000088 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 323.84				
Oil	Override	(0.10)	(\$4.67)	PPA
Oil	Override	0.10	\$4.67	\$0.00
[Roy# 0001] Price: Average Unit 76.58181818 Rounded Result [Round(2)] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.58181818 = Price to use for Production Royalty 76.58181818 x Production: Wellhead Oil 2.8 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.67				
Pentane	Override	(1.00)	(\$175.46)	PPA
Pentane	Override	1.00	\$175.46	\$0.00
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 183.53394077 = Sales Value 8,057.1399998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 175.46				
Propane	Override	(2.00)	(\$98.83)	PPA
Propane	Override	2.00	\$98.83	\$0.00
[Roy# 0001] Sales Volume 94.1 x Price: Average Unit 48.22890542 = Sales Value 4,538.34000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.83				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.40)	(\$23.15)	PPA
Butane	Override	0.40	\$23.15	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 58.4469697 = Sales Value 771.50000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.15				
Condensate	Override	(0.20)	(\$15.09)	PPA
Condensate	Override	0.20	\$15.09	\$0.00
[Roy# 0001] Sales Volume 5.0 x Price: Average Unit 100.602 = Sales Value 503.01 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.09				
Ethane	Override	(1.10)	(\$37.72)	PPA
Ethane	Override	1.10	\$37.72	\$0.00
[Roy# 0001] Sales Volume 36.4 x Price: Average Unit 34.54010989 = Sales Value 1,257.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.72				
Gas	Override	(2.30)	(\$133.59)	PPA
Gas	Override	2.30	\$133.59	\$0.00
[Roy# 0001] Sales Volume 78.1 x Price: Average Unit 57.01574904 = Sales Value 4,452.93000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 133.59				
Oil	Override	0.00	(\$2.99)	PPA
Oil	Override	0.00	\$2.99	\$0.00
[Roy# 0001] Price: Average Unit 76.57692308 Rounded Result [Round(2)] 76.58 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 7,657.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 7,657.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 76.57692308 = Price to use for Production Royalty 76.57692308 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.99				
Pentane	Override	(0.40)	(\$82.04)	PPA
Pentane	Override	0.40	\$82.04	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 183.53355705 = Sales Value 2,734.65000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.04				
Propane	Override	(0.70)	(\$32.99)	PPA
Propane	Override	0.70	\$32.99	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 48.22850877 = Sales Value 1,099.60999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.99				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.70)	(\$40.68)	PPA
Butane	Override	0.70	\$40.68	\$0.00
[Roy# 0002] Sales Volume 23.2 x Price: Average Unit 58.44612069 = Sales Value 1,355.95000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.68				
Condensate	Override	0.00	(\$3.12)	PPA
Condensate	Override	0.00	\$3.12	\$0.00
[Roy# 0002] Sales Volume 1.0 x Price: Average Unit 103.99 = Sales Value 103.99 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.12				
Ethane	Override	(2.10)	(\$74.09)	PPA
Ethane	Override	2.10	\$74.09	\$0.00
[Roy# 0002] Sales Volume 71.5 x Price: Average Unit 34.54 = Sales Value 2,469.61 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.09				
Gas	Override	(5.00)	(\$282.16)	PPA
Gas	Override	5.00	\$282.16	\$0.00
[Roy# 0002] Sales Volume 165.0 x Price: Average Unit 57.00151515 = Sales Value 9,405.24999975 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 282.16				
Oil	Override	(0.10)	(\$11.00)	PPA
Oil	Override	0.10	\$11.00	\$0.00
[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round(2)] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.0				
Pentane	Override	(0.40)	(\$76.53)	PPA
Pentane	Override	0.40	\$76.53	\$0.00
[Roy# 0002] Sales Volume 13.9 x Price: Average Unit 183.53381295 = Sales Value 2,551.12000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.53				
Propane	Override	(1.40)	(\$65.25)	PPA
Propane	Override	1.40	\$65.25	\$0.00
[Roy# 0002] Sales Volume 45.1 x Price: Average Unit 48.22904656 = Sales Value 2,175.12999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.25				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override		(0.80)	(\$45.06)	PPA
Butane	Override		0.80	\$45.06	\$0.00
[Roy# 0002] Sales Volume 25.7 x Price: Average Unit 58.4463035 = Sales Value 1,502.06999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.06					
Condensate	Override		(0.10)	(\$5.98)	PPA
Condensate	Override		0.10	\$5.98	\$0.00
[Roy# 0002] Sales Volume 2.0 x Price: Average Unit 99.705 = Sales Value 199.41 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.98					
Ethane	Override		(2.40)	(\$84.14)	PPA
Ethane	Override		2.40	\$84.14	\$0.00
[Roy# 0002] Sales Volume 81.2 x Price: Average Unit 34.54002463 = Sales Value 2,804.64999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.14					
Gas	Override		(5.50)	(\$315.68)	PPA
Gas	Override		5.50	\$315.68	\$0.00
[Roy# 0002] Sales Volume 184.7 x Price: Average Unit 56.97195452 = Sales Value 10,522.71999984 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 315.68					
Oil	Override		0.00	(\$4.33)	PPA
Oil	Override		0.00	\$4.33	\$0.00
[Roy# 0002] Price: Average Unit 111.1 Rounded Result [Round(2)] 111.1 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,109.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,109.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 13.02 = Subtotal 0.0 + Price: Average Unit 111.1 = Price to use for Production Royalty 111.1 x Production: Wellhead Oil 1.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.33					
Pentane	Override		(0.50)	(\$92.50)	PPA
Pentane	Override		0.50	\$92.50	\$0.00
[Roy# 0002] Sales Volume 16.8 x Price: Average Unit 183.53392857 = Sales Value 3,083.36999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.5					
Propane	Override		(1.50)	(\$73.36)	PPA
Propane	Override		1.50	\$73.36	\$0.00
[Roy# 0002] Sales Volume 50.7 x Price: Average Unit 48.22879684 = Sales Value 2,445.19999979 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.36					
Total for Property:				0.00	\$0.00
Total for Apr 20:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$12.16)	PPA
Butane	Override	0.10	\$12.16	\$0.00
[Roy# 0001] Sales Volume 35.4 x Price: Average Unit 93.06186441 = Sales Value 3,294.39000011 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.16				
Condensate	Override	0.00	(\$0.95)	PPA
Condensate	Override	0.00	\$0.95	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 83.29354839 = Sales Value 258.21000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.95				
Ethane	Override	0.00	(\$0.34)	PPA
Ethane	Override	0.00	\$0.34	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 35.38076923 = Sales Value 91.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.34				
Gas	Override	(3.40)	(\$234.53)	PPA
Gas	Override	3.40	\$234.53	\$0.00
[Roy# 0001] Sales Volume 928.1 x Price: Average Unit 68.48240491 = Sales Value 63,558.51999697 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 234.53				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -37.46666667 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 158.59 + Price: Average Unit 0.0 = Price to use for Production Royalty 158.59 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$25.67)	PPA
Pentane	Override	0.20	\$25.67	\$0.00
[Roy# 0001] Sales Volume 64.9 x Price: Average Unit 107.2009245 = Sales Value 6,957.34000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.67				
Propane	Override	(0.20)	(\$15.28)	PPA
Propane	Override	0.20	\$15.28	\$0.00
[Roy# 0001] Sales Volume 66.0 x Price: Average Unit 62.75212121 = Sales Value 4,141.63999986 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.28				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$43.63)	PPA
Butane	Override	0.40	\$43.63	\$0.00
[Roy# 0001] Sales Volume 17.5 x Price: Average Unit 102.77314286 = Sales Value 1,798.53000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.63				
Condensate	Override	(0.30)	(\$35.86)	PPA
Condensate	Override	0.30	\$35.86	\$0.00
[Roy# 0001] Sales Volume 12.2 x Price: Average Unit 121.16885246 = Sales Value 1,478.26000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.86				
Ethane	Override	(1.20)	(\$42.51)	PPA
Ethane	Override	1.20	\$42.51	\$0.00
[Roy# 0001] Sales Volume 47.6 x Price: Average Unit 36.81008403 = Sales Value 1,752.15999983 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.51				
Gas	Override	(2.70)	(\$168.30)	PPA
Gas	Override	2.70	\$168.30	\$0.00
[Roy# 0001] Sales Volume 111.2 x Price: Average Unit 62.38408273 = Sales Value 6,937.10999958 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 168.3				
Oil	Override	(0.10)	(\$15.06)	PPA
Oil	Override	0.10	\$15.06	\$0.00
[Roy# 0001] Price: Average Unit 110.88035714 Rounded Result [Round(2)] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88035714 = Price to use for Production Royalty 110.88035714 x Production: Wellhead Oil 5.6 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.06				
Pentane	Override	(0.50)	(\$60.35)	PPA
Pentane	Override	0.50	\$60.35	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 123.13762376 = Sales Value 2,487.37999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 60.35				
Propane	Override	(0.90)	(\$66.89)	PPA
Propane	Override	0.90	\$66.89	\$0.00
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 78.10764873 = Sales Value 2,757.20000017 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.89				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$12.02)	PPA
Butane	Override		0.10	\$12.02	\$0.00
[Roy# 0001] Sales Volume 3.9 x Price: Average Unit 102.77435897 = Sales Value 400.81999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.02					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$12.92)	PPA
Ethane	Override		0.40	\$12.92	\$0.00
[Roy# 0001] Sales Volume 11.7 x Price: Average Unit 36.81025641 = Sales Value 430.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.92					
Gas	Override		(0.80)	(\$50.66)	PPA
Gas	Override		0.80	\$50.66	\$0.00
[Roy# 0001] Sales Volume 27.5 x Price: Average Unit 61.412 = Sales Value 1,688.83 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.66					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 110.88 Rounded Result [Round(2)] 110.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 11,087.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 11,087.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 110.88 = Price to use for Production Royalty 110.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$5.54)	PPA
Pentane	Override		0.00	\$5.54	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 123.14 = Sales Value 184.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 5.54					
Propane	Override		(0.20)	(\$17.81)	PPA
Propane	Override		0.20	\$17.81	\$0.00
[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 78.10789474 = Sales Value 593.62000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.81					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(1.00)	(\$98.92)	PPA
Butane	Override	1.00	\$98.92	\$0.00
[Roy# 0001] Sales Volume 44.2 x Price: Average Unit 102.77330317 = Sales Value 4,542.58000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.92				
Condensate	Override	(0.30)	(\$36.41)	PPA
Condensate	Override	0.30	\$36.41	\$0.00
[Roy# 0001] Sales Volume 13.8 x Price: Average Unit 121.15072464 = Sales Value 1,671.88000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.41				
Ethane	Override	(2.50)	(\$92.67)	PPA
Ethane	Override	2.50	\$92.67	\$0.00
[Roy# 0001] Sales Volume 115.6 x Price: Average Unit 36.8099481 = Sales Value 4,255.23000036 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.67				
Gas	Override	(5.40)	(\$337.37)	PPA
Gas	Override	5.40	\$337.37	\$0.00
[Roy# 0001] Sales Volume 247.3 x Price: Average Unit 62.64452082 = Sales Value 15,491.98999879 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 337.37				
Oil	Override	0.00	(\$1.96)	PPA
Oil	Override	0.00	\$1.96	\$0.00
[Roy# 0001] Price: Average Unit 89.81 Rounded Result [Round(2)] 89.81 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,980.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,980.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.81 = Price to use for Production Royalty 89.81 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.96				
Pentane	Override	(0.70)	(\$80.98)	PPA
Pentane	Override	0.70	\$80.98	\$0.00
[Roy# 0001] Sales Volume 30.2 x Price: Average Unit 123.13741722 = Sales Value 3,718.75000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 80.98				
Propane	Override	(2.00)	(\$153.09)	PPA
Propane	Override	2.00	\$153.09	\$0.00
[Roy# 0001] Sales Volume 90.0 x Price: Average Unit 78.10755556 = Sales Value 7,029.68000004 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.09				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		(0.30)	(\$34.22)	PPA
Butane	Override		0.30	\$34.22	\$0.00
[Roy# 0001] Sales Volume 11.1 x Price: Average Unit 102.77387387 = Sales Value 1,140.78999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.22					
Condensate	Override		(0.20)	(\$25.49)	PPA
Condensate	Override		0.20	\$25.49	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 121.4 = Sales Value 849.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.49					
Ethane	Override		(1.00)	(\$36.44)	PPA
Ethane	Override		1.00	\$36.44	\$0.00
[Roy# 0001] Sales Volume 33.0 x Price: Average Unit 36.81 = Sales Value 1,214.73 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.44					
Gas	Override		(2.40)	(\$147.19)	PPA
Gas	Override		2.40	\$147.19	\$0.00
[Roy# 0001] Sales Volume 78.6 x Price: Average Unit 62.41997455 = Sales Value 4,906.20999963 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.19					
Oil	Override		0.00	(\$1.35)	PPA
Oil	Override		0.00	\$1.35	\$0.00
[Roy# 0001] Price: Average Unit 89.82 Rounded Result [Round(2)] 89.82 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 8,981.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 8,981.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 89.82 = Price to use for Production Royalty 89.82 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.35					
Pentane	Override		(0.40)	(\$47.65)	PPA
Pentane	Override		0.40	\$47.65	\$0.00
[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 123.1372093 = Sales Value 1,588.46999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.65					
Propane	Override		(0.70)	(\$52.49)	PPA
Propane	Override		0.70	\$52.49	\$0.00
[Roy# 0001] Sales Volume 22.4 x Price: Average Unit 78.10758929 = Sales Value 1,749.6100001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.49					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$65.36)	PPA
Butane	Override	0.60	\$65.36	\$0.00
[Roy# 0002] Sales Volume 21.2 x Price: Average Unit 102.77311321 = Sales Value 2,178.79000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.36				
Condensate	Override	(0.10)	(\$13.11)	PPA
Condensate	Override	0.10	\$13.11	\$0.00
[Roy# 0002] Sales Volume 3.6 x Price: Average Unit 121.43055556 = Sales Value 437.15000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.11				
Ethane	Override	(2.00)	(\$71.89)	PPA
Ethane	Override	2.00	\$71.89	\$0.00
[Roy# 0002] Sales Volume 65.1 x Price: Average Unit 36.80998464 = Sales Value 2,396.33000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.89				
Gas	Override	(5.00)	(\$309.39)	PPA
Gas	Override	5.00	\$309.39	\$0.00
[Roy# 0002] Sales Volume 165.6 x Price: Average Unit 62.27729469 = Sales Value 10,313.12000066 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 309.39				
Oil	Override	(0.10)	(\$8.58)	PPA
Oil	Override	0.10	\$8.58	\$0.00
[Roy# 0002] Price: Average Unit 124.33043478 Rounded Result [Round(2)] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33043478 = Price to use for Production Royalty 124.33043478 x Production: Wellhead Oil 2.3 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.58				
Pentane	Override	(0.30)	(\$38.79)	PPA
Pentane	Override	0.30	\$38.79	\$0.00
[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79				
Propane	Override	(1.30)	(\$105.21)	PPA
Propane	Override	1.30	\$105.21	\$0.00
[Roy# 0002] Sales Volume 44.9 x Price: Average Unit 78.10757238 = Sales Value 3,507.02999986 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.21				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: May 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$73.69)	PPA
Butane	Override						0.70	\$73.69	\$0.00
[Roy# 0002] Sales Volume 23.9 x Price: Average Unit 102.77322176 = Sales Value 2,456.28000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.69									
Condensate	Override						(0.10)	(\$10.52)	PPA
Condensate	Override						0.10	\$10.52	\$0.00
[Roy# 0002] Sales Volume 2.9 x Price: Average Unit 120.92413793 = Sales Value 350.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.52									
Ethane	Override						(2.30)	(\$84.26)	PPA
Ethane	Override						2.30	\$84.26	\$0.00
[Roy# 0002] Sales Volume 76.3 x Price: Average Unit 36.80996068 = Sales Value 2,808.59999988 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.26									
Gas	Override						(5.70)	(\$355.80)	PPA
Gas	Override						5.70	\$355.80	\$0.00
[Roy# 0002] Sales Volume 190.4 x Price: Average Unit 62.28912815 = Sales Value 11,859.84999976 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 355.8									
Oil	Override						0.00	(\$4.48)	PPA
Oil	Override						0.00	\$4.48	\$0.00
[Roy# 0002] Price: Average Unit 124.33333333 Rounded Result [Round(2)] 124.33 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 12,432.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 12,432.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 158.59 = Subtotal 0.0 + Price: Average Unit 124.33333333 = Price to use for Production Royalty 124.33333333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.48									
Pentane	Override						(0.30)	(\$38.79)	PPA
Pentane	Override						0.30	\$38.79	\$0.00
[Roy# 0002] Sales Volume 10.5 x Price: Average Unit 123.13809524 = Sales Value 1,292.95000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.79									
Propane	Override						(1.60)	(\$124.66)	PPA
Propane	Override						1.60	\$124.66	\$0.00
[Roy# 0002] Sales Volume 53.2 x Price: Average Unit 78.1075188 = Sales Value 4,155.32000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.66									
Total for Property:							0.00	\$0.00	
Total for May 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Jun 20									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$17.11)	PPA
Butane	Override						0.10	\$17.11	\$0.00
[Roy# 0001] Sales Volume 34.6 x Price: Average Unit 134.03208092 = Sales Value 4,637.50999983 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.11									
Condensate	Override						0.00	(\$1.80)	PPA
Condensate	Override						0.00	\$1.80	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 256.05263158 = Sales Value 486.5 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.8									
Ethane	Override						0.00	(\$0.66)	PPA
Ethane	Override						0.00	\$0.66	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 77.36086957 = Sales Value 177.93000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.66									
Gas	Override						(3.20)	(\$229.35)	PPA
Gas	Override						3.20	\$229.35	\$0.00
[Roy# 0001] Sales Volume 876.9 x Price: Average Unit 70.87999772 = Sales Value 62,154.67000067 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 229.35									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -36.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 266.71 + Price: Average Unit 0.0 = Price to use for Production Royalty 266.71 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$61.40)	PPA
Pentane	Override						0.20	\$61.40	\$0.00
[Roy# 0001] Sales Volume 60.1 x Price: Average Unit 276.88718802 = Sales Value 16,640.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.4									
Propane	Override						(0.30)	(\$24.09)	PPA
Propane	Override						0.30	\$24.09	\$0.00
[Roy# 0001] Sales Volume 79.9 x Price: Average Unit 81.71989987 = Sales Value 6,529.41999961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.09									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$55.83)	PPA
Butane	Override	0.40	\$55.83	\$0.00
[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 135.35823529 = Sales Value 2,301.08999993 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.83				
Condensate	Override	(0.40)	(\$118.63)	PPA
Condensate	Override	0.40	\$118.63	\$0.00
[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 311.44522293 = Sales Value 4,889.69 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 118.63				
Ethane	Override	(1.10)	(\$45.80)	PPA
Ethane	Override	1.10	\$45.80	\$0.00
[Roy# 0001] Sales Volume 46.7 x Price: Average Unit 40.41991435 = Sales Value 1,887.61000015 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 45.8				
Gas	Override	(2.50)	(\$160.06)	PPA
Gas	Override	2.50	\$160.06	\$0.00
[Roy# 0001] Sales Volume 102.3 x Price: Average Unit 64.49071359 = Sales Value 6,597.40000026 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 160.06				
Oil	Override	(0.10)	(\$19.78)	PPA
Oil	Override	0.10	\$19.78	\$0.00
[Roy# 0001] Price: Average Unit 301.98148148 Rounded Result [Round(2)] 301.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,197.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 301.98148148 = Price to use for Production Royalty 301.98148148 x Production: Wellhead Oil 2.7 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.78				
Pentane	Override	(0.60)	(\$174.81)	PPA
Pentane	Override	0.60	\$174.81	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 302.75378151 = Sales Value 7,205.53999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 174.81				
Propane	Override	(0.80)	(\$81.33)	PPA
Propane	Override	0.80	\$81.33	\$0.00
[Roy# 0001] Sales Volume 31.5 x Price: Average Unit 106.4215873 = Sales Value 3,352.27999995 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.33				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27W4/0

Butane	Override	(0.10)	(\$12.99)	PPA
Butane	Override	0.10	\$12.99	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 135.35625 = Sales Value 433.14 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.99				
Condensate	Override	0.00	(\$0.94)	PPA
Condensate	Override	0.00	\$0.94	\$0.00
[Roy# 0001] Sales Volume 0.1 x Price: Average Unit 312.1 = Sales Value 31.21 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.94				
Ethane	Override	(0.30)	(\$13.82)	PPA
Ethane	Override	0.30	\$13.82	\$0.00
[Roy# 0001] Sales Volume 11.4 x Price: Average Unit 40.41929825 = Sales Value 460.78000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.82				
Gas	Override	(0.80)	(\$50.37)	PPA
Gas	Override	0.80	\$50.37	\$0.00
[Roy# 0001] Sales Volume 26.1 x Price: Average Unit 64.32758621 = Sales Value 1,678.95000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 50.37				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 301.98 Rounded Result [Round(2)] 301.98 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,197.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,197.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 301.98 = Price to use for Production Royalty 301.98 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$9.08)	PPA
Pentane	Override	0.00	\$9.08	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 302.76 = Sales Value 302.76 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.08				
Propane	Override	(0.20)	(\$24.58)	PPA
Propane	Override	0.20	\$24.58	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 106.42077922 = Sales Value 819.43999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.58				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		(0.90)	(\$116.43)	PPA
Butane	Override		0.90	\$116.43	\$0.00
[Roy# 0001] Sales Volume 39.5 x Price: Average Unit 135.35797468 = Sales Value 5,346.63999986 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.43					
Condensate	Override		(0.30)	(\$97.67)	PPA
Condensate	Override		0.30	\$97.67	\$0.00
[Roy# 0001] Sales Volume 14.4 x Price: Average Unit 311.45347222 = Sales Value 4,484.92999997 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 97.67					
Ethane	Override		(2.50)	(\$99.64)	PPA
Ethane	Override		2.50	\$99.64	\$0.00
[Roy# 0001] Sales Volume 113.2 x Price: Average Unit 40.41996466 = Sales Value 4,575.53999951 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.64					
Gas	Override		(4.90)	(\$318.63)	PPA
Gas	Override		4.90	\$318.63	\$0.00
[Roy# 0001] Sales Volume 227.1 x Price: Average Unit 64.42831352 = Sales Value 14,631.67000039 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.63					
Oil	Override		(0.20)	(\$66.20)	PPA
Oil	Override		0.20	\$66.20	\$0.00
[Roy# 0001] Price: Average Unit 276.37 Rounded Result [Round(2)] 276.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,636.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,636.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,636.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 276.37 = Price to use for Production Royalty 276.37 x Production: Wellhead Oil 11.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 66.2					
Pentane	Override		(0.70)	(\$206.36)	PPA
Pentane	Override		0.70	\$206.36	\$0.00
[Roy# 0001] Sales Volume 31.3 x Price: Average Unit 302.75367412 = Sales Value 9,476.18999996 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 206.36					
Propane	Override		(1.70)	(\$183.78)	PPA
Propane	Override		1.70	\$183.78	\$0.00
[Roy# 0001] Sales Volume 79.3 x Price: Average Unit 106.42156368 = Sales Value 8,439.22999982 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.78					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$38.98)	PPA
Butane	Override	0.30	\$38.98	\$0.00
[Roy# 0001] Sales Volume 9.6 x Price: Average Unit 135.35729167 = Sales Value 1,299.43000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.98				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.90)	(\$36.62)	PPA
Ethane	Override	0.90	\$36.62	\$0.00
[Roy# 0001] Sales Volume 30.2 x Price: Average Unit 40.41986755 = Sales Value 1,220.68000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.62				
Gas	Override	(2.10)	(\$134.65)	PPA
Gas	Override	2.10	\$134.65	\$0.00
[Roy# 0001] Sales Volume 69.5 x Price: Average Unit 64.57913669 = Sales Value 4,488.24999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.65				
Oil	Override	0.00	(\$0.83)	PPA
Oil	Override	0.00	\$0.83	\$0.00
[Roy# 0001] Price: Average Unit 276.4 Rounded Result [Round(2)] 276.4 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,639.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,639.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,639.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 276.4 = Price to use for Production Royalty 276.4 x Production: Wellhead Oil 0.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.83				
Pentane	Override	(0.10)	(\$31.79)	PPA
Pentane	Override	0.10	\$31.79	\$0.00
[Roy# 0001] Sales Volume 3.5 x Price: Average Unit 302.75428571 = Sales Value 1,059.63999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.79				
Propane	Override	(0.60)	(\$62.26)	PPA
Propane	Override	0.60	\$62.26	\$0.00
[Roy# 0001] Sales Volume 19.5 x Price: Average Unit 106.42205128 = Sales Value 2,075.22999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.26				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$83.65)	PPA
Butane	Override	0.60	\$83.65	\$0.00
[Roy# 0002] Sales Volume 20.6 x Price: Average Unit 135.35776699 = Sales Value 2,788.36999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.65				
Condensate	Override	(0.10)	(\$16.84)	PPA
Condensate	Override	0.10	\$16.84	\$0.00
[Roy# 0002] Sales Volume 1.8 x Price: Average Unit 311.93333333 = Sales Value 561.47999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.84				
Ethane	Override	(2.10)	(\$84.15)	PPA
Ethane	Override	2.10	\$84.15	\$0.00
[Roy# 0002] Sales Volume 69.4 x Price: Average Unit 40.42002882 = Sales Value 2,805.15000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.15				
Gas	Override	(5.00)	(\$318.78)	PPA
Gas	Override	5.00	\$318.78	\$0.00
[Roy# 0002] Sales Volume 165.4 x Price: Average Unit 64.24334946 = Sales Value 10,625.85000068 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.78				
Oil	Override	0.00	(\$6.53)	PPA
Oil	Override	0.00	\$6.53	\$0.00
[Roy# 0002] Price: Average Unit 310.9 Rounded Result [Round(2)] 310.9 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,089.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,089.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,089.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 310.9 = Price to use for Production Royalty 310.9 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.53				
Pentane	Override	(0.30)	(\$89.92)	PPA
Pentane	Override	0.30	\$89.92	\$0.00
[Roy# 0002] Sales Volume 9.9 x Price: Average Unit 302.75454545 = Sales Value 2,997.26999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.92				
Propane	Override	(1.30)	(\$136.96)	PPA
Propane	Override	1.30	\$136.96	\$0.00
[Roy# 0002] Sales Volume 42.9 x Price: Average Unit 106.42167832 = Sales Value 4,565.48999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.96				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Jun 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$90.15)	PPA
Butane	Override						0.70	\$90.15	\$0.00
[Roy# 0002] Sales Volume 22.2 x Price: Average Unit 135.35810811 = Sales Value 3,004.95000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 90.15									
Condensate	Override						(0.10)	(\$28.03)	PPA
Condensate	Override						0.10	\$28.03	\$0.00
[Roy# 0002] Sales Volume 3.0 x Price: Average Unit 311.46 = Sales Value 934.38 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 28.03									
Ethane	Override						(2.30)	(\$91.91)	PPA
Ethane	Override						2.30	\$91.91	\$0.00
[Roy# 0002] Sales Volume 75.8 x Price: Average Unit 40.41992084 = Sales Value 3,063.82999967 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 91.91									
Gas	Override						(5.40)	(\$343.65)	PPA
Gas	Override						5.40	\$343.65	\$0.00
[Roy# 0002] Sales Volume 178.4 x Price: Average Unit 64.20902466 = Sales Value 11,454.88999934 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 343.65									
Oil	Override						0.00	(\$7.46)	PPA
Oil	Override						0.00	\$7.46	\$0.00
[Roy# 0002] Price: Average Unit 310.8875 Rounded Result [Round(2)] 310.89 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,088.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,088.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,088.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 266.71 = Subtotal 0.0 + Price: Average Unit 310.8875 = Price to use for Production Royalty 310.8875 x Production: Wellhead Oil 0.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.46									
Pentane	Override						(0.30)	(\$98.09)	PPA
Pentane	Override						0.30	\$98.09	\$0.00
[Roy# 0002] Sales Volume 10.8 x Price: Average Unit 302.7537037 = Sales Value 3,269.73999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.09									
Propane	Override						(1.40)	(\$149.42)	PPA
Propane	Override						1.40	\$149.42	\$0.00
[Roy# 0002] Sales Volume 46.8 x Price: Average Unit 106.4215812 = Sales Value 4,980.53000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.42									
Total for Property:							0.00	\$0.00	
Total for Jun 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$14.59)	PPA
Butane	Override	0.10	\$14.59	\$0.00
[Roy# 0001] Sales Volume 34.3 x Price: Average Unit 115.2696793 = Sales Value 3,953.74999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.59				
Condensate	Override	0.00	(\$2.85)	PPA
Condensate	Override	0.00	\$2.85	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 266.18965517 = Sales Value 771.94999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.85				
Ethane	Override	0.00	(\$0.55)	PPA
Ethane	Override	0.00	\$0.55	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 65.32608696 = Sales Value 150.25000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.55				
Gas	Override	(3.30)	(\$219.14)	PPA
Gas	Override	3.30	\$219.14	\$0.00
[Roy# 0001] Sales Volume 882.7 x Price: Average Unit 67.27980061 = Sales Value 59,387.87999845 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 219.14				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.2 x Price: Average Unit -34.55 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 282.67 + Price: Average Unit 0.0 = Price to use for Production Royalty 282.67 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$63.97)	PPA
Pentane	Override	0.20	\$63.97	\$0.00
[Roy# 0001] Sales Volume 61.8 x Price: Average Unit 280.49773463 = Sales Value 17,334.76000013 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.97				
Propane	Override	(0.30)	(\$19.93)	PPA
Propane	Override	0.30	\$19.93	\$0.00
[Roy# 0001] Sales Volume 79.1 x Price: Average Unit 68.28318584 = Sales Value 5,401.19999994 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.93				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$51.97)	PPA
Butane	Override	0.40	\$51.97	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 143.75302013 = Sales Value 2,141.91999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.97				
Condensate	Override	(0.40)	(\$137.48)	PPA
Condensate	Override	0.40	\$137.48	\$0.00
[Roy# 0001] Sales Volume 17.9 x Price: Average Unit 316.57206704 = Sales Value 5,666.64000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.48				
Ethane	Override	(1.10)	(\$42.52)	PPA
Ethane	Override	1.10	\$42.52	\$0.00
[Roy# 0001] Sales Volume 47.2 x Price: Average Unit 37.13008475 = Sales Value 1,752.54000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.52				
Gas	Override	(2.60)	(\$156.55)	PPA
Gas	Override	2.60	\$156.55	\$0.00
[Roy# 0001] Sales Volume 105.2 x Price: Average Unit 61.33935361 = Sales Value 6,452.89999977 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 156.55				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 303.28 Rounded Result [Round(2)] 303.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,327.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 303.28 = Price to use for Production Royalty 303.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.60)	(\$184.65)	PPA
Pentane	Override	0.60	\$184.65	\$0.00
[Roy# 0001] Sales Volume 24.2 x Price: Average Unit 314.51157025 = Sales Value 7,611.18000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 184.65				
Propane	Override	(0.70)	(\$75.58)	PPA
Propane	Override	0.70	\$75.58	\$0.00
[Roy# 0001] Sales Volume 29.9 x Price: Average Unit 104.18963211 = Sales Value 3,115.27000009 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 75.58				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$12.08)	PPA
Butane	Override		0.10	\$12.08	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 143.75357143 = Sales Value 402.51 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.08					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.30)	(\$12.81)	PPA
Ethane	Override		0.30	\$12.81	\$0.00
[Roy# 0001] Sales Volume 11.5 x Price: Average Unit 37.12956522 = Sales Value 426.99000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.81					
Gas	Override		(0.80)	(\$48.73)	PPA
Gas	Override		0.80	\$48.73	\$0.00
[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 60.83820225 = Sales Value 1,624.38000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.73					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 303.28 Rounded Result [Round(2)] 303.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,327.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,327.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 303.28 = Price to use for Production Royalty 303.28 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$9.44)	PPA
Pentane	Override		0.00	\$9.44	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 314.52 = Sales Value 314.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.44					
Propane	Override		(0.20)	(\$23.13)	PPA
Propane	Override		0.20	\$23.13	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 104.18918919 = Sales Value 771.00000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.13					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.80)	(\$112.07)	PPA
Butane	Override	0.80	\$112.07	\$0.00
[Roy# 0001] Sales Volume 35.8 x Price: Average Unit 143.75363128 = Sales Value 5,146.37999982 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 112.07				
Condensate	Override	(0.30)	(\$89.63)	PPA
Condensate	Override	0.30	\$89.63	\$0.00
[Roy# 0001] Sales Volume 13.0 x Price: Average Unit 316.59844961 = Sales Value 4,115.77984493 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.63				
Ethane	Override	(2.40)	(\$87.41)	PPA
Ethane	Override	2.40	\$87.41	\$0.00
[Roy# 0001] Sales Volume 108.1 x Price: Average Unit 37.12997225 = Sales Value 4,013.75000023 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.41				
Gas	Override	(4.90)	(\$298.18)	PPA
Gas	Override	4.90	\$298.18	\$0.00
[Roy# 0001] Sales Volume 223.3 x Price: Average Unit 61.31831617 = Sales Value 13,692.38000076 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 298.18				
Oil	Override	(0.30)	(\$74.36)	PPA
Oil	Override	0.30	\$74.36	\$0.00
[Roy# 0001] Price: Average Unit 282.20991736 Rounded Result [Round(2)] 282.21 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,220.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 282.20991736 = Price to use for Production Royalty 282.20991736 x Production: Wellhead Oil 12.1 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.36				
Pentane	Override	(0.50)	(\$163.01)	PPA
Pentane	Override	0.50	\$163.01	\$0.00
[Roy# 0001] Sales Volume 23.8 x Price: Average Unit 314.51176471 = Sales Value 7,485.3800001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.01				
Propane	Override	(1.60)	(\$164.73)	PPA
Propane	Override	1.60	\$164.73	\$0.00
[Roy# 0001] Sales Volume 72.6 x Price: Average Unit 104.1899449 = Sales Value 7,564.18999974 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.73				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.20)	(\$31.05)	PPA
Butane	Override	0.20	\$31.05	\$0.00
[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 143.75277778 = Sales Value 1,035.02000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.05				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.80)	(\$30.52)	PPA
Ethane	Override	0.80	\$30.52	\$0.00
[Roy# 0001] Sales Volume 27.4 x Price: Average Unit 37.12956204 = Sales Value 1,017.3499999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.52				
Gas	Override	(1.90)	(\$116.80)	PPA
Gas	Override	1.90	\$116.80	\$0.00
[Roy# 0001] Sales Volume 63.5 x Price: Average Unit 61.31055118 = Sales Value 3,893.21999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 116.8				
Oil	Override	0.00	(\$10.16)	PPA
Oil	Override	0.00	\$10.16	\$0.00
[Roy# 0001] Price: Average Unit 282.20833333 Rounded Result [Round(2)] 282.21 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,220.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,220.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 282.20833333 = Price to use for Production Royalty 282.20833333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.16				
Pentane	Override	(0.10)	(\$27.36)	PPA
Pentane	Override	0.10	\$27.36	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 314.5137931 = Sales Value 912.08999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.36				
Propane	Override	(0.50)	(\$53.14)	PPA
Propane	Override	0.50	\$53.14	\$0.00
[Roy# 0001] Sales Volume 17.0 x Price: Average Unit 104.19 = Sales Value 1,771.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 53.14				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$86.68)	PPA
Butane	Override	0.60	\$86.68	\$0.00
[Roy# 0002] Sales Volume 20.1 x Price: Average Unit 143.75373134 = Sales Value 2,889.44999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 86.68				
Condensate	Override	(0.10)	(\$22.81)	PPA
Condensate	Override	0.10	\$22.81	\$0.00
[Roy# 0002] Sales Volume 2.4 x Price: Average Unit 316.82916667 = Sales Value 760.39000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.81				
Ethane	Override	(2.10)	(\$79.76)	PPA
Ethane	Override	2.10	\$79.76	\$0.00
[Roy# 0002] Sales Volume 71.6 x Price: Average Unit 37.1301676 = Sales Value 2,658.52000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 79.76				
Gas	Override	(5.20)	(\$320.35)	PPA
Gas	Override	5.20	\$320.35	\$0.00
[Roy# 0002] Sales Volume 174.6 x Price: Average Unit 61.15841924 = Sales Value 10,678.2599993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 320.35				
Oil	Override	0.00	(\$4.75)	PPA
Oil	Override	0.00	\$4.75	\$0.00
[Roy# 0002] Price: Average Unit 316.74 Rounded Result [Round(2)] 316.74 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,673.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,673.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,673.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 316.74 = Price to use for Production Royalty 316.74 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.75				
Pentane	Override	(0.30)	(\$95.30)	PPA
Pentane	Override	0.30	\$95.30	\$0.00
[Roy# 0002] Sales Volume 10.1 x Price: Average Unit 314.51188119 = Sales Value 3,176.57000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.3				
Propane	Override	(1.30)	(\$132.84)	PPA
Propane	Override	1.30	\$132.84	\$0.00
[Roy# 0002] Sales Volume 42.5 x Price: Average Unit 104.19011765 = Sales Value 4,428.08000013 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.84				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	(0.70)	(\$94.01)	PPA
Butane	Override	0.70	\$94.01	\$0.00
[Roy# 0002] Sales Volume 21.8 x Price: Average Unit 143.75366972 = Sales Value 3,133.8299999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 94.01				
Condensate	Override	(0.10)	(\$31.34)	PPA
Condensate	Override	0.10	\$31.34	\$0.00
[Roy# 0002] Sales Volume 3.3 x Price: Average Unit 316.55625 = Sales Value 1,044.635625 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.34				
Ethane	Override	(2.40)	(\$88.22)	PPA
Ethane	Override	2.40	\$88.22	\$0.00
[Roy# 0002] Sales Volume 79.2 x Price: Average Unit 37.13005051 = Sales Value 2,940.70000039 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.22				
Gas	Override	(5.70)	(\$349.05)	PPA
Gas	Override	5.70	\$349.05	\$0.00
[Roy# 0002] Sales Volume 190.4 x Price: Average Unit 61.10845588 = Sales Value 11,635.04999955 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 349.05				
Oil	Override	0.00	(\$10.45)	PPA
Oil	Override	0.00	\$10.45	\$0.00
[Roy# 0002] Price: Average Unit 316.72727273 Rounded Result [Round(2)] 316.73 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,672.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,672.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,672.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 282.67 = Subtotal 0.0 + Price: Average Unit 316.72727273 = Price to use for Production Royalty 316.72727273 x Production: Wellhead Oil 1.1 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.45				
Pentane	Override	(0.30)	(\$96.24)	PPA
Pentane	Override	0.30	\$96.24	\$0.00
[Roy# 0002] Sales Volume 10.2 x Price: Average Unit 314.51176471 = Sales Value 3,208.02000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 96.24				
Propane	Override	(1.40)	(\$149.72)	PPA
Propane	Override	1.40	\$149.72	\$0.00
[Roy# 0002] Sales Volume 47.9 x Price: Average Unit 104.18997912 = Sales Value 4,990.69999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.72				
Total for Property:		0.00	\$0.00	
Total for Jul 20:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$16.67)	PPA
Butane	Override	0.10	\$16.67	\$0.00
[Roy# 0001] Sales Volume 39.0 x Price: Average Unit 115.83307692 = Sales Value 4,517.48999988 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.67				
Condensate	Override	0.00	(\$1.41)	PPA
Condensate	Override	0.00	\$1.41	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 254.81333333 = Sales Value 382.22 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.41				
Ethane	Override	0.00	(\$0.54)	PPA
Ethane	Override	0.00	\$0.54	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 63.49130435 = Sales Value 146.03000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.54				
Gas	Override	(3.30)	(\$249.25)	PPA
Gas	Override	3.30	\$249.25	\$0.00
[Roy# 0001] Sales Volume 898.5 x Price: Average Unit 75.1775626 = Sales Value 67,547.0399961 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 249.25				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -35.13333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 290.88 + Price: Average Unit 0.0 = Price to use for Production Royalty 290.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$65.62)	PPA
Pentane	Override	0.20	\$65.62	\$0.00
[Roy# 0001] Sales Volume 61.0 x Price: Average Unit 291.53655738 = Sales Value 17,783.73000018 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.62				
Propane	Override	(0.30)	(\$20.19)	PPA
Propane	Override	0.30	\$20.19	\$0.00
[Roy# 0001] Sales Volume 83.1 x Price: Average Unit 65.84320096 = Sales Value 5,471.56999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.19				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$52.25)	PPA
Butane	Override	0.40	\$52.25	\$0.00
[Roy# 0001] Sales Volume 14.7 x Price: Average Unit 146.50136054 = Sales Value 2,153.56999994 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.25				
Condensate	Override	(0.50)	(\$141.86)	PPA
Condensate	Override	0.50	\$141.86	\$0.00
[Roy# 0001] Sales Volume 18.7 x Price: Average Unit 312.67967914 = Sales Value 5,847.10999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 141.86				
Ethane	Override	(0.60)	(\$22.70)	PPA
Ethane	Override	0.60	\$22.70	\$0.00
[Roy# 0001] Sales Volume 24.0 x Price: Average Unit 38.99 = Sales Value 935.76 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.7				
Gas	Override	(2.70)	(\$194.25)	PPA
Gas	Override	2.70	\$194.25	\$0.00
[Roy# 0001] Sales Volume 109.8 x Price: Average Unit 72.91976321 = Sales Value 8,006.59000046 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 194.25				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 298.88 Rounded Result [Round(2)] 298.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,887.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 298.88 = Price to use for Production Royalty 298.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.50)	(\$172.61)	PPA
Pentane	Override	0.50	\$172.61	\$0.00
[Roy# 0001] Sales Volume 22.2 x Price: Average Unit 320.49054054 = Sales Value 7,114.88999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 172.61				
Propane	Override	(0.60)	(\$68.42)	PPA
Propane	Override	0.60	\$68.42	\$0.00
[Roy# 0001] Sales Volume 26.4 x Price: Average Unit 106.82386364 = Sales Value 2,820.15000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 68.42				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$12.75)	PPA
Butane	Override		0.10	\$12.75	\$0.00
[Roy# 0001] Sales Volume 2.9 x Price: Average Unit 146.5 = Sales Value 424.85 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.75					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.20)	(\$7.72)	PPA
Ethane	Override		0.20	\$7.72	\$0.00
[Roy# 0001] Sales Volume 6.6 x Price: Average Unit 38.98939394 = Sales Value 257.33 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.72					
Gas	Override		(0.90)	(\$67.20)	PPA
Gas	Override		0.90	\$67.20	\$0.00
[Roy# 0001] Sales Volume 30.9 x Price: Average Unit 72.49158576 = Sales Value 2,239.98999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.2					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 298.88 Rounded Result [Round(2)] 298.88 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,887.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,887.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 298.88 = Price to use for Production Royalty 298.88 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$13.46)	PPA
Pentane	Override		0.00	\$13.46	\$0.00
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 320.49285714 = Sales Value 448.69 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.46					
Propane	Override		(0.20)	(\$23.39)	PPA
Propane	Override		0.20	\$23.39	\$0.00
[Roy# 0001] Sales Volume 7.3 x Price: Average Unit 106.82328767 = Sales Value 779.80999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.39					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.70)	(\$108.15)	PPA
Butane	Override	0.70	\$108.15	\$0.00
[Roy# 0001] Sales Volume 33.9 x Price: Average Unit 146.50176991 = Sales Value 4,966.40999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 108.15				
Condensate	Override	(0.30)	(\$99.41)	PPA
Condensate	Override	0.30	\$99.41	\$0.00
[Roy# 0001] Sales Volume 14.6 x Price: Average Unit 312.67945205 = Sales Value 4,565.11999993 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 99.41				
Ethane	Override	(1.30)	(\$48.99)	PPA
Ethane	Override	1.30	\$48.99	\$0.00
[Roy# 0001] Sales Volume 57.7 x Price: Average Unit 38.99012132 = Sales Value 2,249.73000016 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.99				
Gas	Override	(5.30)	(\$385.74)	PPA
Gas	Override	5.30	\$385.74	\$0.00
[Roy# 0001] Sales Volume 242.2 x Price: Average Unit 73.1345995 = Sales Value 17,713.1999989 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 385.74				
Oil	Override	(0.10)	(\$40.41)	PPA
Oil	Override	0.10	\$40.41	\$0.00
[Roy# 0001] Price: Average Unit 276.92985075 Rounded Result [Round(2)] 276.93 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,692.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 276.92985075 = Price to use for Production Royalty 276.92985075 x Production: Wellhead Oil 6.7 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.41				
Pentane	Override	(0.60)	(\$182.16)	PPA
Pentane	Override	0.60	\$182.16	\$0.00
[Roy# 0001] Sales Volume 26.1 x Price: Average Unit 320.49042146 = Sales Value 8,364.80000011 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 182.16				
Propane	Override	(1.50)	(\$155.17)	PPA
Propane	Override	1.50	\$155.17	\$0.00
[Roy# 0001] Sales Volume 66.7 x Price: Average Unit 106.82428786 = Sales Value 7,125.18000026 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 155.17				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.20)	(\$30.77)	PPA
Butane	Override	0.20	\$30.77	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 146.50142857 = Sales Value 1,025.50999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.77				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$17.31)	PPA
Ethane	Override	0.40	\$17.31	\$0.00
[Roy# 0001] Sales Volume 14.8 x Price: Average Unit 38.98986486 = Sales Value 577.04999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.31				
Gas	Override	(2.10)	(\$151.27)	PPA
Gas	Override	2.10	\$151.27	\$0.00
[Roy# 0001] Sales Volume 69.2 x Price: Average Unit 72.86546243 = Sales Value 5,042.29000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.27				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 276.93 Rounded Result [Round(2)] 276.93 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,692.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,692.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 276.93 = Price to use for Production Royalty 276.93 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.10)	(\$29.81)	PPA
Pentane	Override	0.10	\$29.81	\$0.00
[Roy# 0001] Sales Volume 3.1 x Price: Average Unit 320.49032258 = Sales Value 993.52 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.81				
Propane	Override	(0.50)	(\$49.03)	PPA
Propane	Override	0.50	\$49.03	\$0.00
[Roy# 0001] Sales Volume 15.3 x Price: Average Unit 106.8248366 = Sales Value 1,634.41999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.03				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$82.19)	PPA
Butane	Override	0.60	\$82.19	\$0.00
[Roy# 0002] Sales Volume 18.7 x Price: Average Unit 146.50160428 = Sales Value 2,739.58000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.19				
Condensate	Override	(0.10)	(\$25.33)	PPA
Condensate	Override	0.10	\$25.33	\$0.00
[Roy# 0002] Sales Volume 2.7 x Price: Average Unit 312.68148148 = Sales Value 844.24 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.33				
Ethane	Override	(1.10)	(\$41.52)	PPA
Ethane	Override	1.10	\$41.52	\$0.00
[Roy# 0002] Sales Volume 35.5 x Price: Average Unit 38.99014085 = Sales Value 1,384.15000018 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 41.52				
Gas	Override	(5.30)	(\$382.19)	PPA
Gas	Override	5.30	\$382.19	\$0.00
[Roy# 0002] Sales Volume 175.9 x Price: Average Unit 72.42637862 = Sales Value 12,739.79999926 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 382.19				
Oil	Override	0.00	(\$4.67)	PPA
Oil	Override	0.00	\$4.67	\$0.00
[Roy# 0002] Price: Average Unit 311.46 Rounded Result [Round(2)] 311.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,145.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,145.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,145.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 311.46 = Price to use for Production Royalty 311.46 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.67				
Pentane	Override	(0.30)	(\$92.30)	PPA
Pentane	Override	0.30	\$92.30	\$0.00
[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 320.48958333 = Sales Value 3,076.69999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 92.3				
Propane	Override	(1.10)	(\$117.61)	PPA
Propane	Override	1.10	\$117.61	\$0.00
[Roy# 0002] Sales Volume 36.7 x Price: Average Unit 106.82425068 = Sales Value 3,920.44999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 117.61				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Aug 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.60)	(\$86.14)	PPA
Butane	Override						0.60	\$86.14	\$0.00
[Roy# 0002] Sales Volume 19.6 x Price: Average Unit 146.50153061 = Sales Value 2,871.42999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 86.14									
Condensate	Override						(0.10)	(\$30.96)	PPA
Condensate	Override						0.10	\$30.96	\$0.00
[Roy# 0002] Sales Volume 3.3 x Price: Average Unit 312.67878788 = Sales Value 1,031.84 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.96									
Ethane	Override						(1.20)	(\$48.19)	PPA
Ethane	Override						1.20	\$48.19	\$0.00
[Roy# 0002] Sales Volume 41.2 x Price: Average Unit 38.99004854 = Sales Value 1,606.38999985 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.19									
Gas	Override						(6.00)	(\$433.42)	PPA
Gas	Override						6.00	\$433.42	\$0.00
[Roy# 0002] Sales Volume 199.9 x Price: Average Unit 72.27238619 = Sales Value 14,447.24999938 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 433.42									
Oil	Override						0.00	(\$6.54)	PPA
Oil	Override						0.00	\$6.54	\$0.00
[Roy# 0002] Price: Average Unit 311.44285714 Rounded Result [Round(2)] 311.44 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 31,143.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 31,143.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 31,143.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 290.88 = Subtotal 0.0 + Price: Average Unit 311.44285714 = Price to use for Production Royalty 311.44285714 x Production: Wellhead Oil 0.7 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.54									
Pentane	Override						(0.30)	(\$93.26)	PPA
Pentane	Override						0.30	\$93.26	\$0.00
[Roy# 0002] Sales Volume 9.7 x Price: Average Unit 320.48969072 = Sales Value 3,108.74999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.26									
Propane	Override						(1.30)	(\$137.48)	PPA
Propane	Override						1.30	\$137.48	\$0.00
[Roy# 0002] Sales Volume 42.9 x Price: Average Unit 106.82400932 = Sales Value 4,582.74999983 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.48									
Total for Property:							0.00	\$0.00	
Total for Aug 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Sep 20									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$14.93)	PPA
Butane	Override						0.10	\$14.93	\$0.00
[Roy# 0001] Sales Volume 34.8 x Price: Average Unit 116.25373563 = Sales Value 4,045.62999992 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.93									
Condensate	Override						0.00	(\$1.58)	PPA
Condensate	Override						0.00	\$1.58	\$0.00
[Roy# 0001] Sales Volume 1.7 x Price: Average Unit 252.30588235 = Sales Value 428.92 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.58									
Ethane	Override						0.00	(\$0.42)	PPA
Ethane	Override						0.00	\$0.42	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 52.01363636 = Sales Value 114.42999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.42									
Gas	Override						(3.20)	(\$267.68)	PPA
Gas	Override						3.20	\$267.68	\$0.00
[Roy# 0001] Sales Volume 858.4 x Price: Average Unit 84.50869059 = Sales Value 72,542.26000246 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 267.68									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.3 x Price: Average Unit -34.8 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 277.76 + Price: Average Unit 0.0 = Price to use for Production Royalty 277.76 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$58.06)	PPA
Pentane	Override						0.20	\$58.06	\$0.00
[Roy# 0001] Sales Volume 55.8 x Price: Average Unit 281.99874552 = Sales Value 15,735.53000002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 58.06									
Propane	Override						(0.30)	(\$15.95)	PPA
Propane	Override						0.30	\$15.95	\$0.00
[Roy# 0001] Sales Volume 79.0 x Price: Average Unit 54.70037975 = Sales Value 4,321.33000025 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.95									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$51.42)	PPA
Butane	Override	0.40	\$51.42	\$0.00
[Roy# 0001] Sales Volume 15.5 x Price: Average Unit 136.74451613 = Sales Value 2,119.54000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.42				
Condensate	Override	(0.50)	(\$148.63)	PPA
Condensate	Override	0.50	\$148.63	\$0.00
[Roy# 0001] Sales Volume 21.2 x Price: Average Unit 288.98113208 = Sales Value 6,126.4000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 148.63				
Ethane	Override	(1.10)	(\$51.85)	PPA
Ethane	Override	1.10	\$51.85	\$0.00
[Roy# 0001] Sales Volume 43.9 x Price: Average Unit 48.68018223 = Sales Value 2,137.0599999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 51.85				
Gas	Override	(2.30)	(\$178.01)	PPA
Gas	Override	2.30	\$178.01	\$0.00
[Roy# 0001] Sales Volume 95.5 x Price: Average Unit 76.82910995 = Sales Value 7,337.18000023 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 178.01				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 277.08 Rounded Result [Round(2)] 277.08 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,707.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 277.08 = Price to use for Production Royalty 277.08 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.50)	(\$163.62)	PPA
Pentane	Override	0.50	\$163.62	\$0.00
[Roy# 0001] Sales Volume 21.7 x Price: Average Unit 310.78202765 = Sales Value 6,743.97000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 163.62				
Propane	Override	(0.70)	(\$76.46)	PPA
Propane	Override	0.70	\$76.46	\$0.00
[Roy# 0001] Sales Volume 30.7 x Price: Average Unit 102.65570033 = Sales Value 3,151.53000013 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 76.46				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$16.82)	PPA
Butane	Override		0.10	\$16.82	\$0.00
[Roy# 0001] Sales Volume 4.1 x Price: Average Unit 136.74390244 = Sales Value 560.65 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.82					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$18.84)	PPA
Ethane	Override		0.40	\$18.84	\$0.00
[Roy# 0001] Sales Volume 12.9 x Price: Average Unit 48.67984496 = Sales Value 627.96999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.84					
Gas	Override		(0.80)	(\$63.64)	PPA
Gas	Override		0.80	\$63.64	\$0.00
[Roy# 0001] Sales Volume 27.9 x Price: Average Unit 76.02831541 = Sales Value 2,121.18999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 63.64					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 277.08 Rounded Result [Round(2)] 277.08 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 27,707.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 27,707.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 277.08 = Price to use for Production Royalty 277.08 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$13.99)	PPA
Pentane	Override		0.00	\$13.99	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 310.78 = Sales Value 466.17 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.99					
Propane	Override		(0.20)	(\$22.79)	PPA
Propane	Override		0.20	\$22.79	\$0.00
[Roy# 0001] Sales Volume 7.4 x Price: Average Unit 102.65675676 = Sales Value 759.66000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.79					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.80)	(\$109.29)	PPA
Butane	Override	0.80	\$109.29	\$0.00
[Roy# 0001] Sales Volume 36.7 x Price: Average Unit 136.74414169 = Sales Value 5,018.51000002 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.29				
Condensate	Override	(0.40)	(\$104.45)	PPA
Condensate	Override	0.40	\$104.45	\$0.00
[Roy# 0001] Sales Volume 16.6 x Price: Average Unit 288.92289157 = Sales Value 4,796.12000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 104.45				
Ethane	Override	(2.30)	(\$111.84)	PPA
Ethane	Override	2.30	\$111.84	\$0.00
[Roy# 0001] Sales Volume 105.5 x Price: Average Unit 48.68 = Sales Value 5,135.74 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.84				
Gas	Override	(4.60)	(\$353.22)	PPA
Gas	Override	4.60	\$353.22	\$0.00
[Roy# 0001] Sales Volume 211.2 x Price: Average Unit 76.79767992 = Sales Value 16,219.6699991 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 353.22				
Oil	Override	(0.20)	(\$55.75)	PPA
Oil	Override	0.20	\$55.75	\$0.00
[Roy# 0001] Price: Average Unit 256.01 Rounded Result [Round(2)] 256.01 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,600.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 256.01 = Price to use for Production Royalty 256.01 x Production: Wellhead Oil 10.0 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 55.75				
Pentane	Override	(0.60)	(\$177.32)	PPA
Pentane	Override	0.60	\$177.32	\$0.00
[Roy# 0001] Sales Volume 26.2 x Price: Average Unit 310.78129771 = Sales Value 8,142.47 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 177.32				
Propane	Override	(1.70)	(\$170.57)	PPA
Propane	Override	1.70	\$170.57	\$0.00
[Roy# 0001] Sales Volume 76.3 x Price: Average Unit 102.65570118 = Sales Value 7,832.63000003 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 170.57				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.20)	(\$31.18)	PPA
Butane	Override	0.20	\$31.18	\$0.00
[Roy# 0001] Sales Volume 7.6 x Price: Average Unit 136.74342105 = Sales Value 1,039.24999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.18				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.80)	(\$38.55)	PPA
Ethane	Override	0.80	\$38.55	\$0.00
[Roy# 0001] Sales Volume 26.4 x Price: Average Unit 48.67992424 = Sales Value 1,285.14999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 38.55				
Gas	Override	(1.80)	(\$136.59)	PPA
Gas	Override	1.80	\$136.59	\$0.00
[Roy# 0001] Sales Volume 59.2 x Price: Average Unit 76.91081081 = Sales Value 4,553.11999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.59				
Oil	Override	0.00	(\$9.22)	PPA
Oil	Override	0.00	\$9.22	\$0.00
[Roy# 0001] Price: Average Unit 256.00833333 Rounded Result [Round(2)] 256.01 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,600.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,600.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 256.00833333 = Price to use for Production Royalty 256.00833333 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 9.22				
Pentane	Override	(0.10)	(\$23.31)	PPA
Pentane	Override	0.10	\$23.31	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 310.78 = Sales Value 776.95 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.31				
Propane	Override	(0.50)	(\$52.05)	PPA
Propane	Override	0.50	\$52.05	\$0.00
[Roy# 0001] Sales Volume 16.9 x Price: Average Unit 102.65502959 = Sales Value 1,734.87000007 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.05				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$82.05)	PPA
Butane	Override	0.60	\$82.05	\$0.00
[Roy# 0002] Sales Volume 20.0 x Price: Average Unit 136.744 = Sales Value 2,734.88 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.05				
Condensate	Override	(0.10)	(\$32.92)	PPA
Condensate	Override	0.10	\$32.92	\$0.00
[Roy# 0002] Sales Volume 3.8 x Price: Average Unit 288.76315789 = Sales Value 1,097.29999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 32.92				
Ethane	Override	(1.90)	(\$93.32)	PPA
Ethane	Override	1.90	\$93.32	\$0.00
[Roy# 0002] Sales Volume 63.9 x Price: Average Unit 48.6799687 = Sales Value 3,110.64999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.32				
Gas	Override	(4.50)	(\$347.95)	PPA
Gas	Override	4.50	\$347.95	\$0.00
[Roy# 0002] Sales Volume 151.4 x Price: Average Unit 76.60640687 = Sales Value 11,598.21000012 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 347.95				
Oil	Override	0.00	(\$3.49)	PPA
Oil	Override	0.00	\$3.49	\$0.00
[Roy# 0002] Price: Average Unit 290.525 Rounded Result [Round(2)] 290.53 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,052.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 290.525 = Price to use for Production Royalty 290.525 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.49				
Pentane	Override	(0.30)	(\$89.51)	PPA
Pentane	Override	0.30	\$89.51	\$0.00
[Roy# 0002] Sales Volume 9.6 x Price: Average Unit 310.78229167 = Sales Value 2,983.51000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.51				
Propane	Override	(1.20)	(\$127.19)	PPA
Propane	Override	1.20	\$127.19	\$0.00
[Roy# 0002] Sales Volume 41.3 x Price: Average Unit 102.65544794 = Sales Value 4,239.66999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 127.19				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Sep 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$95.99)	PPA
Butane	Override						0.70	\$95.99	\$0.00
[Roy# 0002] Sales Volume 23.4 x Price: Average Unit 136.74401709 = Sales Value 3,199.80999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.99									
Condensate	Override						(0.10)	(\$22.58)	PPA
Condensate	Override						0.10	\$22.58	\$0.00
[Roy# 0002] Sales Volume 2.6 x Price: Average Unit 289.48461538 = Sales Value 752.65999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.58									
Ethane	Override						(2.30)	(\$110.99)	PPA
Ethane	Override						2.30	\$110.99	\$0.00
[Roy# 0002] Sales Volume 76.0 x Price: Average Unit 48.68 = Sales Value 3,699.68 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.99									
Gas	Override						(5.40)	(\$410.53)	PPA
Gas	Override						5.40	\$410.53	\$0.00
[Roy# 0002] Sales Volume 178.7 x Price: Average Unit 76.57627308 = Sales Value 13,684.17999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 410.53									
Oil	Override						0.00	(\$8.72)	PPA
Oil	Override						0.00	\$8.72	\$0.00
[Roy# 0002] Price: Average Unit 290.53 Rounded Result [Round(2)] 290.53 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,052.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,052.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 277.76 = Subtotal 0.0 + Price: Average Unit 290.53 = Price to use for Production Royalty 290.53 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.72									
Pentane	Override						(0.30)	(\$98.83)	PPA
Pentane	Override						0.30	\$98.83	\$0.00
[Roy# 0002] Sales Volume 10.6 x Price: Average Unit 310.78207547 = Sales Value 3,294.28999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 98.83									
Propane	Override						(1.50)	(\$149.98)	PPA
Propane	Override						1.50	\$149.98	\$0.00
[Roy# 0002] Sales Volume 48.7 x Price: Average Unit 102.65585216 = Sales Value 4,999.34000019 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.98									
Total for Property:							0.00	\$0.00	
Total for Sep 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Oct 20									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$16.43)	PPA
Butane	Override						0.10	\$16.43	\$0.00
[Roy# 0001] Sales Volume 38.3 x Price: Average Unit 116.26370757 = Sales Value 4,452.89999993 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.43									
Condensate	Override						0.00	(\$1.74)	PPA
Condensate	Override						0.00	\$1.74	\$0.00
[Roy# 0001] Sales Volume 1.9 x Price: Average Unit 247.95263158 = Sales Value 471.11 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.74									
Ethane	Override						0.00	(\$0.68)	PPA
Ethane	Override						0.00	\$0.68	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 80.03913043 = Sales Value 184.08999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.68									
Gas	Override						(3.20)	(\$263.81)	PPA
Gas	Override						3.20	\$263.81	\$0.00
[Roy# 0001] Sales Volume 876.0 x Price: Average Unit 81.61178082 = Sales Value 71,491.91999832 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 263.81									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -34.38 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 274.44 + Price: Average Unit 0.0 = Price to use for Production Royalty 274.44 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$65.65)	PPA
Pentane	Override						0.20	\$65.65	\$0.00
[Roy# 0001] Sales Volume 60.2 x Price: Average Unit 295.539701 = Sales Value 17,791.4900002 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 65.65									
Propane	Override						(0.30)	(\$25.45)	PPA
Propane	Override						0.30	\$25.45	\$0.00
[Roy# 0001] Sales Volume 77.2 x Price: Average Unit 89.34909326 = Sales Value 6,897.74999967 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.45									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		(0.40)	(\$49.28)	PPA
Butane	Override		0.40	\$49.28	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 136.33020134 = Sales Value 2,031.31999997 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.28					
Condensate	Override		(0.50)	(\$151.27)	PPA
Condensate	Override		0.50	\$151.27	\$0.00
[Roy# 0001] Sales Volume 21.6 x Price: Average Unit 288.65555556 = Sales Value 6,234.9600001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.27					
Ethane	Override		(1.10)	(\$49.68)	PPA
Ethane	Override		1.10	\$49.68	\$0.00
[Roy# 0001] Sales Volume 46.4 x Price: Average Unit 44.12974138 = Sales Value 2,047.62000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.68					
Gas	Override		(2.40)	(\$176.88)	PPA
Gas	Override		2.40	\$176.88	\$0.00
[Roy# 0001] Sales Volume 97.8 x Price: Average Unit 74.54631902 = Sales Value 7,290.63000016 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 176.88					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 291.16 Rounded Result [Round(2)] 291.16 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,115.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,115.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,115.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 291.16 = Price to use for Production Royalty 291.16 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		(0.50)	(\$146.89)	PPA
Pentane	Override		0.50	\$146.89	\$0.00
[Roy# 0001] Sales Volume 18.7 x Price: Average Unit 323.76684492 = Sales Value 6,054.44 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 146.89					
Propane	Override		(0.70)	(\$82.35)	PPA
Propane	Override		0.70	\$82.35	\$0.00
[Roy# 0001] Sales Volume 30.3 x Price: Average Unit 112.02805281 = Sales Value 3,394.45000014 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 82.35					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		(0.10)	(\$14.72)	PPA
Butane	Override		0.10	\$14.72	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 136.33055556 = Sales Value 490.79000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.72					
Condensate	Override		0.00	\$0.00	PPA
Condensate	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Ethane	Override		(0.40)	(\$17.48)	PPA
Ethane	Override		0.40	\$17.48	\$0.00
[Roy# 0001] Sales Volume 13.2 x Price: Average Unit 44.12954545 = Sales Value 582.50999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.48					
Gas	Override		(0.80)	(\$61.54)	PPA
Gas	Override		0.80	\$61.54	\$0.00
[Roy# 0001] Sales Volume 27.8 x Price: Average Unit 73.79244604 = Sales Value 2,051.42999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.54					
Oil	Override		0.00	\$0.00	PPA
Oil	Override		0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 291.16 Rounded Result [Round(2)] 291.16 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,115.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,115.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,115.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 291.16 = Price to use for Production Royalty 291.16 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$13.60)	PPA
Pentane	Override		0.00	\$13.60	\$0.00
[Roy# 0001] Sales Volume 1.4 x Price: Average Unit 323.76428571 = Sales Value 453.26999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.6					
Propane	Override		(0.20)	(\$23.53)	PPA
Propane	Override		0.20	\$23.53	\$0.00
[Roy# 0001] Sales Volume 7.0 x Price: Average Unit 112.02714286 = Sales Value 784.19000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.53					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.80)	(\$109.55)	PPA
Butane	Override	0.80	\$109.55	\$0.00
[Roy# 0001] Sales Volume 36.9 x Price: Average Unit 136.3303523 = Sales Value 5,030.58999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.55				
Condensate	Override	(0.40)	(\$114.39)	PPA
Condensate	Override	0.40	\$114.39	\$0.00
[Roy# 0001] Sales Volume 18.2 x Price: Average Unit 288.61263736 = Sales Value 5,252.74999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 114.39				
Ethane	Override	(2.50)	(\$111.57)	PPA
Ethane	Override	2.50	\$111.57	\$0.00
[Roy# 0001] Sales Volume 116.1 x Price: Average Unit 44.12997416 = Sales Value 5,123.48999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 111.57				
Gas	Override	(4.80)	(\$359.23)	PPA
Gas	Override	4.80	\$359.23	\$0.00
[Roy# 0001] Sales Volume 222.0 x Price: Average Unit 74.3059009 = Sales Value 16,495.90999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 359.23				
Oil	Override	(0.10)	(\$36.91)	PPA
Oil	Override	0.10	\$36.91	\$0.00
[Roy# 0001] Price: Average Unit 256.78030303 Rounded Result [Round(2)] 256.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,677.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,677.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 256.78030303 = Price to use for Production Royalty 256.78030303 x Production: Wellhead Oil 6.6 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 36.91				
Pentane	Override	(0.50)	(\$174.15)	PPA
Pentane	Override	0.50	\$174.15	\$0.00
[Roy# 0001] Sales Volume 24.7 x Price: Average Unit 323.76720648 = Sales Value 7,997.05000006 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 174.15				
Propane	Override	(1.70)	(\$191.51)	PPA
Propane	Override	1.70	\$191.51	\$0.00
[Roy# 0001] Sales Volume 78.5 x Price: Average Unit 112.02828025 = Sales Value 8,794.21999963 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 191.51				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.10)	(\$14.72)	PPA
Butane	Override	0.10	\$14.72	\$0.00
[Roy# 0001] Sales Volume 3.6 x Price: Average Unit 136.33055556 = Sales Value 490.79000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 14.72				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$18.40)	PPA
Ethane	Override	0.40	\$18.40	\$0.00
[Roy# 0001] Sales Volume 13.9 x Price: Average Unit 44.13021583 = Sales Value 613.41000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.4				
Gas	Override	(0.90)	(\$64.74)	PPA
Gas	Override	0.90	\$64.74	\$0.00
[Roy# 0001] Sales Volume 29.0 x Price: Average Unit 74.41482759 = Sales Value 2,158.03000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.74				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 256.78 Rounded Result [Round(2)] 256.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 25,677.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 25,677.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 25,677.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 256.78 = Price to use for Production Royalty 256.78 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$12.63)	PPA
Pentane	Override	0.00	\$12.63	\$0.00
[Roy# 0001] Sales Volume 1.3 x Price: Average Unit 323.76923077 = Sales Value 420.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.63				
Propane	Override	(0.20)	(\$25.88)	PPA
Propane	Override	0.20	\$25.88	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 112.02727273 = Sales Value 862.61000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 25.88				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.50)	(\$74.85)	PPA
Butane	Override	0.50	\$74.85	\$0.00
[Roy# 0002] Sales Volume 18.3 x Price: Average Unit 136.33005464 = Sales Value 2,494.83999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.85				
Condensate	Override	(0.10)	(\$31.16)	PPA
Condensate	Override	0.10	\$31.16	\$0.00
[Roy# 0002] Sales Volume 3.6 x Price: Average Unit 288.55833333 = Sales Value 1,038.80999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.16				
Ethane	Override	(2.00)	(\$88.04)	PPA
Ethane	Override	2.00	\$88.04	\$0.00
[Roy# 0002] Sales Volume 66.5 x Price: Average Unit 44.13007519 = Sales Value 2,934.65000014 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.04				
Gas	Override	(4.50)	(\$335.71)	PPA
Gas	Override	4.50	\$335.71	\$0.00
[Roy# 0002] Sales Volume 150.7 x Price: Average Unit 74.25587259 = Sales Value 11,190.35999931 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 335.71				
Oil	Override	0.00	(\$4.37)	PPA
Oil	Override	0.00	\$4.37	\$0.00
[Roy# 0002] Price: Average Unit 291.3 Rounded Result [Round(2)] 291.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,129.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,129.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 291.3 = Price to use for Production Royalty 291.3 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.37				
Pentane	Override	(0.20)	(\$72.85)	PPA
Pentane	Override	0.20	\$72.85	\$0.00
[Roy# 0002] Sales Volume 7.5 x Price: Average Unit 323.768 = Sales Value 2,428.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 72.85				
Propane	Override	(1.20)	(\$132.08)	PPA
Propane	Override	1.20	\$132.08	\$0.00
[Roy# 0002] Sales Volume 39.3 x Price: Average Unit 112.02824427 = Sales Value 4,402.70999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 132.08				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Oct 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.60)	(\$88.34)	PPA
Butane	Override						0.60	\$88.34	\$0.00
[Roy# 0002] Sales Volume 21.6 x Price: Average Unit 136.33009259 = Sales Value 2,944.72999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 88.34									
Condensate	Override						(0.10)	(\$21.73)	PPA
Condensate	Override						0.10	\$21.73	\$0.00
[Roy# 0002] Sales Volume 2.5 x Price: Average Unit 289.696 = Sales Value 724.24 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.73									
Ethane	Override						(2.40)	(\$104.85)	PPA
Ethane	Override						2.40	\$104.85	\$0.00
[Roy# 0002] Sales Volume 79.2 x Price: Average Unit 44.13005051 = Sales Value 3,495.10000039 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 104.85									
Gas	Override						(5.40)	(\$401.48)	PPA
Gas	Override						5.40	\$401.48	\$0.00
[Roy# 0002] Sales Volume 180.3 x Price: Average Unit 74.2239046 = Sales Value 13,382.56999938 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 401.48									
Oil	Override						0.00	(\$8.74)	PPA
Oil	Override						0.00	\$8.74	\$0.00
[Roy# 0002] Price: Average Unit 291.3 Rounded Result [Round(2)] 291.3 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 29,129.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 29,129.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 29,129.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 274.44 = Subtotal 0.0 + Price: Average Unit 291.3 = Price to use for Production Royalty 291.3 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.74									
Pentane	Override						(0.30)	(\$83.53)	PPA
Pentane	Override						0.30	\$83.53	\$0.00
[Roy# 0002] Sales Volume 8.6 x Price: Average Unit 323.76744186 = Sales Value 2,784.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.53									
Propane	Override						(1.50)	(\$164.68)	PPA
Propane	Override						1.50	\$164.68	\$0.00
[Roy# 0002] Sales Volume 49.0 x Price: Average Unit 112.02836735 = Sales Value 5,489.39000015 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 164.68									
Total for Property:							0.00	\$0.00	
Total for Oct 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Nov 20									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$17.76)	PPA
Butane	Override						0.10	\$17.76	\$0.00
[Roy# 0001] Sales Volume 35.3 x Price: Average Unit 136.32776204 = Sales Value 4,812.37000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.76									
Condensate	Override						0.00	(\$1.34)	PPA
Condensate	Override						0.00	\$1.34	\$0.00
[Roy# 0001] Sales Volume 1.3 x Price: Average Unit 279.53076923 = Sales Value 363.39 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.34									
Ethane	Override						0.00	(\$0.64)	PPA
Ethane	Override						0.00	\$0.64	\$0.00
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 75.89130435 = Sales Value 174.55000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.64									
Gas	Override						(3.10)	(\$318.25)	PPA
Gas	Override						3.10	\$318.25	\$0.00
[Roy# 0001] Sales Volume 850.6 x Price: Average Unit 101.39602633 = Sales Value 86,247.4599963 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.25									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.6 x Price: Average Unit -34.98333333 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 262.14 + Price: Average Unit 0.0 = Price to use for Production Royalty 262.14 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$61.28)	PPA
Pentane	Override						0.20	\$61.28	\$0.00
[Roy# 0001] Sales Volume 51.1 x Price: Average Unit 324.98317025 = Sales Value 16,606.63999978 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 61.28									
Propane	Override						(0.30)	(\$22.92)	PPA
Propane	Override						0.30	\$22.92	\$0.00
[Roy# 0001] Sales Volume 76.5 x Price: Average Unit 81.17751634 = Sales Value 6,210.08000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.92									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.30)	(\$42.43)	PPA
Butane	Override	0.30	\$42.43	\$0.00
[Roy# 0001] Sales Volume 12.4 x Price: Average Unit 141.0516129 = Sales Value 1,749.03999996 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.43				
Condensate	Override	(0.50)	(\$152.04)	PPA
Condensate	Override	0.50	\$152.04	\$0.00
[Roy# 0001] Sales Volume 21.3 x Price: Average Unit 294.22112676 = Sales Value 6,266.90999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 152.04				
Ethane	Override	(1.00)	(\$57.47)	PPA
Ethane	Override	1.00	\$57.47	\$0.00
[Roy# 0001] Sales Volume 41.0 x Price: Average Unit 57.78 = Sales Value 2,368.98 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.47				
Gas	Override	(2.20)	(\$203.68)	PPA
Gas	Override	2.20	\$203.68	\$0.00
[Roy# 0001] Sales Volume 90.5 x Price: Average Unit 92.76640884 = Sales Value 8,395.36000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 203.68				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 282.79 Rounded Result [Round(2)] 282.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 282.79 = Price to use for Production Royalty 282.79 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.40)	(\$147.60)	PPA
Pentane	Override	0.40	\$147.60	\$0.00
[Roy# 0001] Sales Volume 17.2 x Price: Average Unit 353.70872093 = Sales Value 6,083.79 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 147.6				
Propane	Override	(0.60)	(\$75.17)	PPA
Propane	Override	0.60	\$75.17	\$0.00
[Roy# 0001] Sales Volume 25.9 x Price: Average Unit 119.62779923 = Sales Value 3,098.36000006 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 75.17				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$13.54)	PPA
Butane	Override	0.10	\$13.54	\$0.00
[Roy# 0001] Sales Volume 3.2 x Price: Average Unit 141.05 = Sales Value 451.36 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 13.54				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.30)	(\$19.41)	PPA
Ethane	Override	0.30	\$19.41	\$0.00
[Roy# 0001] Sales Volume 11.2 x Price: Average Unit 57.77946429 = Sales Value 647.13000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.41				
Gas	Override	(0.80)	(\$70.28)	PPA
Gas	Override	0.80	\$70.28	\$0.00
[Roy# 0001] Sales Volume 25.4 x Price: Average Unit 92.22598425 = Sales Value 2,342.53999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.28				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 282.79 Rounded Result [Round(2)] 282.79 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 28,278.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 28,278.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 282.79 = Price to use for Production Royalty 282.79 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$10.61)	PPA
Pentane	Override	0.00	\$10.61	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 353.71 = Sales Value 353.71 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.61				
Propane	Override	(0.20)	(\$21.53)	PPA
Propane	Override	0.20	\$21.53	\$0.00
[Roy# 0001] Sales Volume 6.0 x Price: Average Unit 119.62833333 = Sales Value 717.76999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 21.53				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.70)	(\$103.82)	PPA
Butane	Override	0.70	\$103.82	\$0.00
[Roy# 0001] Sales Volume 33.8 x Price: Average Unit 141.05236686 = Sales Value 4,767.56999987 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.82				
Condensate	Override	(0.40)	(\$119.78)	PPA
Condensate	Override	0.40	\$119.78	\$0.00
[Roy# 0001] Sales Volume 18.7 x Price: Average Unit 294.13796791 = Sales Value 5,500.37999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 119.78				
Ethane	Override	(2.40)	(\$136.90)	PPA
Ethane	Override	2.40	\$136.90	\$0.00
[Roy# 0001] Sales Volume 108.8 x Price: Average Unit 57.78005515 = Sales Value 6,286.47000032 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 136.9				
Gas	Override	(4.80)	(\$448.83)	PPA
Gas	Override	4.80	\$448.83	\$0.00
[Roy# 0001] Sales Volume 221.2 x Price: Average Unit 93.17545208 = Sales Value 20,610.4100001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 448.83				
Oil	Override	(0.10)	(\$19.19)	PPA
Oil	Override	0.10	\$19.19	\$0.00
[Roy# 0001] Price: Average Unit 267.01212121 Rounded Result [Round(2)] 267.01 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 26,700.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 26,700.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 26,700.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 267.01212121 = Price to use for Production Royalty 267.01212121 x Production: Wellhead Oil 3.3 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.19				
Pentane	Override	(0.50)	(\$171.77)	PPA
Pentane	Override	0.50	\$171.77	\$0.00
[Roy# 0001] Sales Volume 22.3 x Price: Average Unit 353.70896861 = Sales Value 7,887.71 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 171.77				
Propane	Override	(1.50)	(\$182.62)	PPA
Propane	Override	1.50	\$182.62	\$0.00
[Roy# 0001] Sales Volume 70.1 x Price: Average Unit 119.6278174 = Sales Value 8,385.909999974 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 182.62				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override		(0.20)	(\$24.12)	PPA
Butane	Override		0.20	\$24.12	\$0.00
[Roy# 0001] Sales Volume 5.7 x Price: Average Unit 141.05263158 = Sales Value 804.00000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 24.12					
Condensate	Override		(0.10)	(\$19.37)	PPA
Condensate	Override		0.10	\$19.37	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 293.52727273 = Sales Value 645.76000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.37					
Ethane	Override		(0.70)	(\$40.56)	PPA
Ethane	Override		0.70	\$40.56	\$0.00
[Roy# 0001] Sales Volume 23.4 x Price: Average Unit 57.77991453 = Sales Value 1,352.05 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 40.56					
Gas	Override		(1.60)	(\$149.21)	PPA
Gas	Override		1.60	\$149.21	\$0.00
[Roy# 0001] Sales Volume 53.8 x Price: Average Unit 92.44516729 = Sales Value 4,973.55000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.21					
Oil	Override		0.00	(\$3.20)	PPA
Oil	Override		0.00	\$3.20	\$0.00
[Roy# 0001] Price: Average Unit 267.0 Rounded Result [Round(2)] 267.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 26,699.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 26,699.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 26,699.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 267.0 = Price to use for Production Royalty 267.0 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.2					
Pentane	Override		(0.10)	(\$44.57)	PPA
Pentane	Override		0.10	\$44.57	\$0.00
[Roy# 0001] Sales Volume 4.2 x Price: Average Unit 353.70714286 = Sales Value 1,485.57000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.57					
Propane	Override		(0.40)	(\$48.81)	PPA
Propane	Override		0.40	\$48.81	\$0.00
[Roy# 0001] Sales Volume 13.6 x Price: Average Unit 119.62794118 = Sales Value 1,626.94000005 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.81					
Total for Property:				0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		(0.50)	(\$67.28)	PPA
Butane	Override		0.50	\$67.28	\$0.00
[Roy# 0002] Sales Volume 15.9 x Price: Average Unit 141.05220126 = Sales Value 2,242.73000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 67.28					
Condensate	Override		(0.10)	(\$22.06)	PPA
Condensate	Override		0.10	\$22.06	\$0.00
[Roy# 0002] Sales Volume 2.5 x Price: Average Unit 294.072 = Sales Value 735.18 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.06					
Ethane	Override		(1.80)	(\$105.91)	PPA
Ethane	Override		1.80	\$105.91	\$0.00
[Roy# 0002] Sales Volume 61.1 x Price: Average Unit 57.78003273 = Sales Value 3,530.3599998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.91					
Gas	Override		(4.20)	(\$391.00)	PPA
Gas	Override		4.20	\$391.00	\$0.00
[Roy# 0002] Sales Volume 140.3 x Price: Average Unit 92.89522452 = Sales Value 13,033.20000016 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 391.0					
Oil	Override		0.00	(\$4.52)	PPA
Oil	Override		0.00	\$4.52	\$0.00
[Roy# 0002] Price: Average Unit 301.52 Rounded Result [Round(2)] 301.52 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,151.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,151.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,151.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 301.52 = Price to use for Production Royalty 301.52 x Production: Wellhead Oil 0.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.52					
Pentane	Override		(0.20)	(\$59.42)	PPA
Pentane	Override		0.20	\$59.42	\$0.00
[Roy# 0002] Sales Volume 5.6 x Price: Average Unit 353.70714286 = Sales Value 1,980.76000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.42					
Propane	Override		(1.00)	(\$123.46)	PPA
Propane	Override		1.00	\$123.46	\$0.00
[Roy# 0002] Sales Volume 34.4 x Price: Average Unit 119.62790698 = Sales Value 4,115.20000011 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 123.46					
Total for Property:			0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Nov 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$93.94)	PPA
Butane	Override						0.70	\$93.94	\$0.00
[Roy# 0002] Sales Volume 22.2 x Price: Average Unit 141.05225225 = Sales Value 3,131.35999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.94									
Condensate	Override						(0.10)	(\$30.94)	PPA
Condensate	Override						0.10	\$30.94	\$0.00
[Roy# 0002] Sales Volume 3.5 x Price: Average Unit 294.70571429 = Sales Value 1,031.47000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.94									
Ethane	Override						(2.30)	(\$134.16)	PPA
Ethane	Override						2.30	\$134.16	\$0.00
[Roy# 0002] Sales Volume 77.4 x Price: Average Unit 57.77984496 = Sales Value 4,472.1599999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.16									
Gas	Override						(5.00)	(\$468.88)	PPA
Gas	Override						5.00	\$468.88	\$0.00
[Roy# 0002] Sales Volume 167.5 x Price: Average Unit 93.30979104 = Sales Value 15,629.3899992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 468.88									
Oil	Override						0.00	(\$8.14)	PPA
Oil	Override						0.00	\$8.14	\$0.00
[Roy# 0002] Price: Average Unit 301.53333333 Rounded Result [Round(2)] 301.53 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,152.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,152.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,152.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 262.14 = Subtotal 0.0 + Price: Average Unit 301.53333333 = Price to use for Production Royalty 301.53333333 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.14									
Pentane	Override						(0.30)	(\$109.30)	PPA
Pentane	Override						0.30	\$109.30	\$0.00
[Roy# 0002] Sales Volume 10.3 x Price: Average Unit 353.70873786 = Sales Value 3,643.19999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.3									
Propane	Override						(1.40)	(\$166.16)	PPA
Propane	Override						1.40	\$166.16	\$0.00
[Roy# 0002] Sales Volume 46.3 x Price: Average Unit 119.62764579 = Sales Value 5,538.76000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 166.16									
Total for Property:							0.00	\$0.00	
Total for Nov 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override	(0.10)	(\$19.90)	PPA
Butane	Override	0.10	\$19.90	\$0.00
[Roy# 0001] Sales Volume 35.4 x Price: Average Unit 152.33502825 = Sales Value 5,392.66000005 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.9				
Condensate	Override	0.00	(\$2.33)	PPA
Condensate	Override	0.00	\$2.33	\$0.00
[Roy# 0001] Sales Volume 2.1 x Price: Average Unit 300.85714286 = Sales Value 631.80000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.33				
Ethane	Override	0.00	(\$0.83)	PPA
Ethane	Override	0.00	\$0.83	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 86.46923077 = Sales Value 224.82 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.83				
Gas	Override	(3.10)	(\$292.16)	PPA
Gas	Override	3.10	\$292.16	\$0.00
[Roy# 0001] Sales Volume 851.9 x Price: Average Unit 92.9416833 = Sales Value 79,177.02000327 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 292.16				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -35.18 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 299.33 + Price: Average Unit 0.0 = Price to use for Production Royalty 299.33 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.20)	(\$74.71)	PPA
Pentane	Override	0.20	\$74.71	\$0.00
[Roy# 0001] Sales Volume 55.0 x Price: Average Unit 368.10872727 = Sales Value 20,245.97999985 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 74.71				
Propane	Override	(0.30)	(\$30.92)	PPA
Propane	Override	0.30	\$30.92	\$0.00
[Roy# 0001] Sales Volume 74.1 x Price: Average Unit 113.09379217 = Sales Value 8,380.2499998 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 30.92				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.40)	(\$57.11)	PPA
Butane	Override	0.40	\$57.11	\$0.00
[Roy# 0001] Sales Volume 14.9 x Price: Average Unit 157.97248322 = Sales Value 2,353.78999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.11				
Condensate	Override	(0.50)	(\$174.57)	PPA
Condensate	Override	0.50	\$174.57	\$0.00
[Roy# 0001] Sales Volume 21.9 x Price: Average Unit 328.55616438 = Sales Value 7,195.37999992 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 174.57				
Ethane	Override	(1.10)	(\$57.41)	PPA
Ethane	Override	1.10	\$57.41	\$0.00
[Roy# 0001] Sales Volume 43.4 x Price: Average Unit 54.51981567 = Sales Value 2,366.16000008 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.41				
Gas	Override	(2.20)	(\$186.26)	PPA
Gas	Override	2.20	\$186.26	\$0.00
[Roy# 0001] Sales Volume 90.1 x Price: Average Unit 85.21009989 = Sales Value 7,677.43000009 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 186.26				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 304.37 Rounded Result [Round(2)] 304.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,436.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,436.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,436.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 304.37 = Price to use for Production Royalty 304.37 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.40)	(\$142.39)	PPA
Pentane	Override	0.40	\$142.39	\$0.00
[Roy# 0001] Sales Volume 14.8 x Price: Average Unit 396.56418919 = Sales Value 5,869.15000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.39				
Propane	Override	(0.70)	(\$105.80)	PPA
Propane	Override	0.70	\$105.80	\$0.00
[Roy# 0001] Sales Volume 28.9 x Price: Average Unit 150.89238754 = Sales Value 4,360.78999991 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.8				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$18.01)	PPA
Butane	Override	0.10	\$18.01	\$0.00
[Roy# 0001] Sales Volume 3.8 x Price: Average Unit 157.97105263 = Sales Value 600.28999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.01				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.40)	(\$20.45)	PPA
Ethane	Override	0.40	\$20.45	\$0.00
[Roy# 0001] Sales Volume 12.5 x Price: Average Unit 54.52 = Sales Value 681.5 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 20.45				
Gas	Override	(0.80)	(\$69.46)	PPA
Gas	Override	0.80	\$69.46	\$0.00
[Roy# 0001] Sales Volume 27.3 x Price: Average Unit 84.81208791 = Sales Value 2,315.36999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 69.46				
Oil	Override	(0.10)	(\$34.70)	PPA
Oil	Override	0.10	\$34.70	\$0.00
[Roy# 0001] Price: Average Unit 304.37105263 Rounded Result [Round(2)] 304.37 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,436.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,436.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,436.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 304.37105263 = Price to use for Production Royalty 304.37105263 x Production: Wellhead Oil 3.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.7				
Pentane	Override	0.00	(\$17.85)	PPA
Pentane	Override	0.00	\$17.85	\$0.00
[Roy# 0001] Sales Volume 1.5 x Price: Average Unit 396.56 = Sales Value 594.84 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.85				
Propane	Override	(0.20)	(\$33.05)	PPA
Propane	Override	0.20	\$33.05	\$0.00
[Roy# 0001] Sales Volume 7.3 x Price: Average Unit 150.89315068 = Sales Value 1,101.51999996 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 33.05				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.90)	(\$137.95)	PPA
Butane	Override	0.90	\$137.95	\$0.00
[Roy# 0001] Sales Volume 40.1 x Price: Average Unit 157.9723192 = Sales Value 6,334.68999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 137.95				
Condensate	Override	(0.50)	(\$151.62)	PPA
Condensate	Override	0.50	\$151.62	\$0.00
[Roy# 0001] Sales Volume 21.2 x Price: Average Unit 328.41981132 = Sales Value 6,962.49999998 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 151.62				
Ethane	Override	(2.60)	(\$141.05)	PPA
Ethane	Override	2.60	\$141.05	\$0.00
[Roy# 0001] Sales Volume 118.8 x Price: Average Unit 54.52003367 = Sales Value 6,476.98 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 141.05				
Gas	Override	(5.00)	(\$423.94)	PPA
Gas	Override	5.00	\$423.94	\$0.00
[Roy# 0001] Sales Volume 229.2 x Price: Average Unit 84.93682373 = Sales Value 19,467.51999892 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 423.94				
Oil	Override	(0.20)	(\$59.07)	PPA
Oil	Override	0.20	\$59.07	\$0.00
[Roy# 0001] Price: Average Unit 304.77977528 Rounded Result [Round(2)] 304.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,477.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,477.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,477.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 304.77977528 = Price to use for Production Royalty 304.77977528 x Production: Wellhead Oil 8.9 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 59.07				
Pentane	Override	(0.50)	(\$180.49)	PPA
Pentane	Override	0.50	\$180.49	\$0.00
[Roy# 0001] Sales Volume 20.9 x Price: Average Unit 396.56363636 = Sales Value 8,288.17999992 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 180.49				
Propane	Override	(1.80)	(\$269.78)	PPA
Propane	Override	1.80	\$269.78	\$0.00
[Roy# 0001] Sales Volume 82.1 x Price: Average Unit 150.89257004 = Sales Value 12,388.28000028 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 269.78				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.20)	(\$34.12)	PPA
Butane	Override	0.20	\$34.12	\$0.00
[Roy# 0001] Sales Volume 7.2 x Price: Average Unit 157.97222222 = Sales Value 1,137.39999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 34.12				
Condensate	Override	(0.10)	(\$19.64)	PPA
Condensate	Override	0.10	\$19.64	\$0.00
[Roy# 0001] Sales Volume 2.0 x Price: Average Unit 327.325 = Sales Value 654.65 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.64				
Ethane	Override	(0.80)	(\$43.67)	PPA
Ethane	Override	0.80	\$43.67	\$0.00
[Roy# 0001] Sales Volume 26.7 x Price: Average Unit 54.52022472 = Sales Value 1,455.69000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 43.67				
Gas	Override	(1.70)	(\$142.02)	PPA
Gas	Override	1.70	\$142.02	\$0.00
[Roy# 0001] Sales Volume 55.8 x Price: Average Unit 84.83727599 = Sales Value 4,733.92000024 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 142.02				
Oil	Override	0.00	(\$12.80)	PPA
Oil	Override	0.00	\$12.80	\$0.00
[Roy# 0001] Price: Average Unit 304.77857143 Rounded Result [Round(2)] 304.78 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 30,477.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 30,477.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 30,477.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 304.77857143 = Price to use for Production Royalty 304.77857143 x Production: Wellhead Oil 1.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.8				
Pentane	Override	(0.10)	(\$29.74)	PPA
Pentane	Override	0.10	\$29.74	\$0.00
[Roy# 0001] Sales Volume 2.5 x Price: Average Unit 396.564 = Sales Value 991.41 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.74				
Propane	Override	(0.50)	(\$71.07)	PPA
Propane	Override	0.50	\$71.07	\$0.00
[Roy# 0001] Sales Volume 15.7 x Price: Average Unit 150.89235669 = Sales Value 2,369.01000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 71.07				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$89.10)	PPA
Butane	Override	0.60	\$89.10	\$0.00
[Roy# 0002] Sales Volume 18.8 x Price: Average Unit 157.97234043 = Sales Value 2,969.88000008 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 89.1				
Condensate	Override	(0.10)	(\$26.56)	PPA
Condensate	Override	0.10	\$26.56	\$0.00
[Roy# 0002] Sales Volume 2.7 x Price: Average Unit 327.87407407 = Sales Value 885.25999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 26.56				
Ethane	Override	(1.90)	(\$105.50)	PPA
Ethane	Override	1.90	\$105.50	\$0.00
[Roy# 0002] Sales Volume 64.5 x Price: Average Unit 54.52 = Sales Value 3,516.54 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 105.5				
Gas	Override	(4.30)	(\$365.19)	PPA
Gas	Override	4.30	\$365.19	\$0.00
[Roy# 0002] Sales Volume 143.3 x Price: Average Unit 84.94717376 = Sales Value 12,172.92999981 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 365.19				
Oil	Override	0.00	(\$4.04)	PPA
Oil	Override	0.00	\$4.04	\$0.00
[Roy# 0002] Price: Average Unit 336.275 Rounded Result [Round(2)] 336.28 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,627.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,627.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,627.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 336.275 = Price to use for Production Royalty 336.275 x Production: Wellhead Oil 0.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 4.04				
Pentane	Override	(0.10)	(\$47.59)	PPA
Pentane	Override	0.10	\$47.59	\$0.00
[Roy# 0002] Sales Volume 4.0 x Price: Average Unit 396.565 = Sales Value 1,586.26 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 47.59				
Propane	Override	(1.20)	(\$183.79)	PPA
Propane	Override	1.20	\$183.79	\$0.00
[Roy# 0002] Sales Volume 40.6 x Price: Average Unit 150.89236453 = Sales Value 6,126.22999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 183.79				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Dec 20									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$115.64)	PPA
Butane	Override						0.70	\$115.64	\$0.00
[Roy# 0002] Sales Volume 24.4 x Price: Average Unit 157.97254098 = Sales Value 3,854.52999991 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 115.64									
Condensate	Override						(0.10)	(\$37.51)	PPA
Condensate	Override						0.10	\$37.51	\$0.00
[Roy# 0002] Sales Volume 3.8 x Price: Average Unit 328.99473684 = Sales Value 1,250.17999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 37.51									
Ethane	Override						(2.40)	(\$130.36)	PPA
Ethane	Override						2.40	\$130.36	\$0.00
[Roy# 0002] Sales Volume 79.7 x Price: Average Unit 54.52007528 = Sales Value 4,345.24999982 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 130.36									
Gas	Override						(4.90)	(\$414.02)	PPA
Gas	Override						4.90	\$414.02	\$0.00
[Roy# 0002] Sales Volume 162.2 x Price: Average Unit 85.0837238 = Sales Value 13,800.58000036 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 414.02									
Oil	Override						0.00	(\$6.05)	PPA
Oil	Override						0.00	\$6.05	\$0.00
[Roy# 0002] Price: Average Unit 336.26666667 Rounded Result [Round(2)] 336.27 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,626.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,626.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,626.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 299.33 = Subtotal 0.0 + Price: Average Unit 336.26666667 = Price to use for Production Royalty 336.26666667 x Production: Wellhead Oil 0.6 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 6.05									
Pentane	Override						(0.30)	(\$107.07)	PPA
Pentane	Override						0.30	\$107.07	\$0.00
[Roy# 0002] Sales Volume 9.0 x Price: Average Unit 396.56333333 = Sales Value 3,569.06999997 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 107.07									
Propane	Override						(1.50)	(\$232.22)	PPA
Propane	Override						1.50	\$232.22	\$0.00
[Roy# 0002] Sales Volume 51.3 x Price: Average Unit 150.89259259 = Sales Value 7,740.78999987 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 232.22									
Total for Property:							0.00	\$0.00	
Total for Dec 20:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Jan 21									
Facility: ABBT0140949STR				FERRIER 102/16-24-037-09W5					
Property: 490606				FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0					
Butane	Override						(0.10)	(\$18.99)	PPA
Butane	Override						0.10	\$18.99	\$0.00
[Roy# 0001] Sales Volume 33.7 x Price: Average Unit 152.74272997 = Sales Value 5,147.42999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 18.99									
Condensate	Override						0.00	(\$3.15)	PPA
Condensate	Override						0.00	\$3.15	\$0.00
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 327.93461538 = Sales Value 852.62999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.15									
Ethane	Override						0.00	(\$1.69)	PPA
Ethane	Override						0.00	\$1.69	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 207.87272727 = Sales Value 457.31999999 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 1.69									
Gas	Override						(2.90)	(\$270.22)	PPA
Gas	Override						2.90	\$270.22	\$0.00
[Roy# 0001] Sales Volume 798.7 x Price: Average Unit 91.68761738 = Sales Value 73,230.90000141 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 270.22									
LPG/NGL	Override						0.00	\$0.00	PPA
LPG/NGL	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit -34.94 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Oil	Override						0.00	\$0.00	PPA
Oil	Override						0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 331.78 = Subtotal 331.78 + Price: Average Unit 0.0 = Price to use for Production Royalty 331.78 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0									
Pentane	Override						(0.20)	(\$93.35)	PPA
Pentane	Override						0.20	\$93.35	\$0.00
[Roy# 0001] Sales Volume 63.9 x Price: Average Unit 395.89671362 = Sales Value 25,297.80000032 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 93.35									
Propane	Override						(0.30)	(\$62.11)	PPA
Propane	Override						0.30	\$62.11	\$0.00
[Roy# 0001] Sales Volume 73.2 x Price: Average Unit 229.95956284 = Sales Value 16,833.03999989 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 62.11									
Total for Property:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override	(0.30)	(\$57.90)	PPA
Butane	Override	0.30	\$57.90	\$0.00
[Roy# 0001] Sales Volume 13.7 x Price: Average Unit 174.19051095 = Sales Value 2,386.41000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.9				
Condensate	Override	(0.60)	(\$195.13)	PPA
Condensate	Override	0.60	\$195.13	\$0.00
[Roy# 0001] Sales Volume 22.8 x Price: Average Unit 352.76052632 = Sales Value 8,042.94000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 195.13				
Ethane	Override	(1.00)	(\$49.56)	PPA
Ethane	Override	1.00	\$49.56	\$0.00
[Roy# 0001] Sales Volume 40.9 x Price: Average Unit 49.95012225 = Sales Value 2,042.96000003 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 49.56				
Gas	Override	(2.10)	(\$182.06)	PPA
Gas	Override	2.10	\$182.06	\$0.00
[Roy# 0001] Sales Volume 86.6 x Price: Average Unit 86.652194 = Sales Value 7,504.08000004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 182.06				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 351.004 Rounded Result [Round(2)] 351.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,099.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,099.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,099.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 331.78 = Subtotal 0.0 + Price: Average Unit 351.004 = Price to use for Production Royalty 351.004 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	(0.40)	(\$169.67)	PPA
Pentane	Override	0.40	\$169.67	\$0.00
[Roy# 0001] Sales Volume 16.4 x Price: Average Unit 426.42804878 = Sales Value 6,993.41999999 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 169.67				
Propane	Override	(0.70)	(\$153.51)	PPA
Propane	Override	0.70	\$153.51	\$0.00
[Roy# 0001] Sales Volume 27.9 x Price: Average Unit 226.79713262 = Sales Value 6,327.64000001 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 153.51				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override	(0.10)	(\$12.54)	PPA
Butane	Override	0.10	\$12.54	\$0.00
[Roy# 0001] Sales Volume 2.4 x Price: Average Unit 174.19166667 = Sales Value 418.06000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.54				
Condensate	Override	0.00	\$0.00	PPA
Condensate	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override	(0.30)	(\$17.38)	PPA
Ethane	Override	0.30	\$17.38	\$0.00
[Roy# 0001] Sales Volume 11.6 x Price: Average Unit 49.95 = Sales Value 579.42 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 17.38				
Gas	Override	(0.80)	(\$64.95)	PPA
Gas	Override	0.80	\$64.95	\$0.00
[Roy# 0001] Sales Volume 25.0 x Price: Average Unit 86.6016 = Sales Value 2,165.04 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 64.95				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0001] Price: Average Unit 351.004 Rounded Result [Round(2)] 351.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 35,099.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 35,099.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 35,099.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 331.78 = Subtotal 0.0 + Price: Average Unit 351.004 = Price to use for Production Royalty 351.004 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$12.79)	PPA
Pentane	Override	0.00	\$12.79	\$0.00
[Roy# 0001] Sales Volume 1.0 x Price: Average Unit 426.42 = Sales Value 426.42 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 12.79				
Propane	Override	(0.20)	(\$52.39)	PPA
Propane	Override	0.20	\$52.39	\$0.00
[Roy# 0001] Sales Volume 7.7 x Price: Average Unit 226.7974026 = Sales Value 1,746.34000002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.39				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override	(0.90)	(\$149.84)	PPA
Butane	Override	0.90	\$149.84	\$0.00
[Roy# 0001] Sales Volume 39.5 x Price: Average Unit 174.19088608 = Sales Value 6,880.54000016 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 149.84				
Condensate	Override	(0.40)	(\$154.97)	PPA
Condensate	Override	0.40	\$154.97	\$0.00
[Roy# 0001] Sales Volume 20.2 x Price: Average Unit 352.27810945 = Sales Value 7,116.01781089 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 154.97				
Ethane	Override	(2.50)	(\$124.22)	PPA
Ethane	Override	2.50	\$124.22	\$0.00
[Roy# 0001] Sales Volume 114.2 x Price: Average Unit 49.95008757 = Sales Value 5,704.30000049 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 124.22				
Gas	Override	(4.80)	(\$417.06)	PPA
Gas	Override	4.80	\$417.06	\$0.00
[Roy# 0001] Sales Volume 221.0 x Price: Average Unit 86.65791855 = Sales Value 19,151.39999955 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 417.06				
Oil	Override	(0.20)	(\$57.28)	PPA
Oil	Override	0.20	\$57.28	\$0.00
[Roy# 0001] Price: Average Unit 332.96582278 Rounded Result [Round(2)] 332.97 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,296.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,296.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,296.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 331.78 = Subtotal 0.0 + Price: Average Unit 332.96582278 = Price to use for Production Royalty 332.96582278 x Production: Wellhead Oil 7.9 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 57.28				
Pentane	Override	(0.50)	(\$203.37)	PPA
Pentane	Override	0.50	\$203.37	\$0.00
[Roy# 0001] Sales Volume 21.9 x Price: Average Unit 426.4283105 = Sales Value 9,338.77999995 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 203.37				
Propane	Override	(1.70)	(\$392.15)	PPA
Propane	Override	1.70	\$392.15	\$0.00
[Roy# 0001] Sales Volume 79.4 x Price: Average Unit 226.79697733 = Sales Value 18,007.68 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 392.15				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	(0.30)	(\$52.78)	PPA
Butane	Override	0.30	\$52.78	\$0.00
[Roy# 0001] Sales Volume 10.1 x Price: Average Unit 174.19108911 = Sales Value 1,759.33000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.78				
Condensate	Override	(0.10)	(\$23.07)	PPA
Condensate	Override	0.10	\$23.07	\$0.00
[Roy# 0001] Sales Volume 2.2 x Price: Average Unit 349.60909091 = Sales Value 769.14 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 23.07				
Ethane	Override	(1.00)	(\$48.10)	PPA
Ethane	Override	1.00	\$48.10	\$0.00
[Roy# 0001] Sales Volume 32.1 x Price: Average Unit 49.95015576 = Sales Value 1,603.3999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.1				
Gas	Override	(2.10)	(\$184.48)	PPA
Gas	Override	2.10	\$184.48	\$0.00
[Roy# 0001] Sales Volume 71.0 x Price: Average Unit 86.61225352 = Sales Value 6,149.46999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 184.48				
Oil	Override	0.00	(\$11.99)	PPA
Oil	Override	0.00	\$11.99	\$0.00
[Roy# 0001] Price: Average Unit 332.96666667 Rounded Result [Round(2)] 332.97 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 33,296.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 33,296.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 33,296.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 331.78 = Subtotal 0.0 + Price: Average Unit 332.96666667 = Price to use for Production Royalty 332.96666667 x Production: Wellhead Oil 1.2 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 11.99				
Pentane	Override	(0.10)	(\$35.82)	PPA
Pentane	Override	0.10	\$35.82	\$0.00
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 426.42857143 = Sales Value 1,194.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.82				
Propane	Override	(0.60)	(\$134.72)	PPA
Propane	Override	0.60	\$134.72	\$0.00
[Roy# 0001] Sales Volume 19.8 x Price: Average Unit 226.7969697 = Sales Value 4,490.58000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 134.72				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override	(0.60)	(\$103.99)	PPA
Butane	Override	0.60	\$103.99	\$0.00
[Roy# 0002] Sales Volume 19.9 x Price: Average Unit 174.19095477 = Sales Value 3,466.39999992 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 103.99				
Condensate	Override	(0.10)	(\$27.60)	PPA
Condensate	Override	0.10	\$27.60	\$0.00
[Roy# 0002] Sales Volume 2.6 x Price: Average Unit 353.88461538 = Sales Value 920.09999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 27.6				
Ethane	Override	(2.20)	(\$107.74)	PPA
Ethane	Override	2.20	\$107.74	\$0.00
[Roy# 0002] Sales Volume 71.9 x Price: Average Unit 49.94979138 = Sales Value 3,591.39000022 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 107.74				
Gas	Override	(4.80)	(\$414.37)	PPA
Gas	Override	4.80	\$414.37	\$0.00
[Roy# 0002] Sales Volume 159.2 x Price: Average Unit 86.76111809 = Sales Value 13,812.36999993 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 414.37				
Oil	Override	0.00	(\$10.97)	PPA
Oil	Override	0.00	\$10.97	\$0.00
[Roy# 0002] Price: Average Unit 365.68 Rounded Result [Round(2)] 365.68 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,567.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,567.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,567.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 331.78 = Subtotal 0.0 + Price: Average Unit 365.68 = Price to use for Production Royalty 365.68 x Production: Wellhead Oil 1.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.97				
Pentane	Override	(0.20)	(\$101.06)	PPA
Pentane	Override	0.20	\$101.06	\$0.00
[Roy# 0002] Sales Volume 7.9 x Price: Average Unit 426.4278481 = Sales Value 3,368.77999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 101.06				
Propane	Override	(1.40)	(\$306.18)	PPA
Propane	Override	1.40	\$306.18	\$0.00
[Roy# 0002] Sales Volume 45.0 x Price: Average Unit 226.79711111 = Sales Value 10,205.86999995 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 306.18				
Total for Property:		0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME		Operator	BONAVISTA ENERGY CORPORATION		Invoice Number	1_418048_202103		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Jan 21									
Facility: ABBT0148054FERRY				MORNSIDE 08-07-043-27W4 MWB					
Property: 491283				MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0					
Butane	Override						(0.70)	(\$129.60)	PPA
Butane	Override						0.70	\$129.60	\$0.00
[Roy# 0002] Sales Volume 24.8 x Price: Average Unit 174.19112903 = Sales Value 4,319.93999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 129.6									
Condensate	Override						(0.20)	(\$52.81)	PPA
Condensate	Override						0.20	\$52.81	\$0.00
[Roy# 0002] Sales Volume 5.0 x Price: Average Unit 352.09 = Sales Value 1,760.45 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 52.81									
Ethane	Override						(2.40)	(\$120.78)	PPA
Ethane	Override						2.40	\$120.78	\$0.00
[Roy# 0002] Sales Volume 80.6 x Price: Average Unit 49.95 = Sales Value 4,025.97 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 120.78									
Gas	Override						(4.90)	(\$426.35)	PPA
Gas	Override						4.90	\$426.35	\$0.00
[Roy# 0002] Sales Volume 163.4 x Price: Average Unit 86.975153 = Sales Value 14,211.7400002 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 426.35									
Oil	Override						0.00	(\$8.78)	PPA
Oil	Override						0.00	\$8.78	\$0.00
[Roy# 0002] Price: Average Unit 365.6875 Rounded Result [Round(2)] 365.69 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 36,568.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 36,568.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 36,568.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 331.78 = Subtotal 0.0 + Price: Average Unit 365.6875 = Price to use for Production Royalty 365.6875 x Production: Wellhead Oil 0.8 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 8.78									
Pentane	Override						(0.30)	(\$135.60)	PPA
Pentane	Override						0.30	\$135.60	\$0.00
[Roy# 0002] Sales Volume 10.6 x Price: Average Unit 426.42830189 = Sales Value 4,520.14000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.6									
Propane	Override						(1.60)	(\$356.52)	PPA
Propane	Override						1.60	\$356.52	\$0.00
[Roy# 0002] Sales Volume 52.4 x Price: Average Unit 226.79694656 = Sales Value 11,884.15999974 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 356.52									
Total for Property:							0.00	\$0.00	
Total for Jan 21:							0.00	\$0.00	

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0140949STR

FERRIER 102/16-24-037-09W5

Property: 490606

FERRIER 00/04-18-037-08W5 (SL 01-25), 00/04-18-037-08w5/0

Butane	Override		0.10	\$22.11
[Roy# 0001] Sales Volume 30.8 x Price: Average Unit 194.54512987 = Sales Value 5,991.99 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 22.11				
Condensate	Override		0.00	\$3.61
[Roy# 0001] Sales Volume 2.6 x Price: Average Unit 375.78846154 = Sales Value 977.05 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 3.61				
Ethane	Override		0.00	\$2.03
[Roy# 0001] Sales Volume 2.3 x Price: Average Unit 239.5826087 = Sales Value 551.04000001 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 2.03				
Gas	Override		2.80	\$318.67
[Roy# 0001] Sales Volume 746.9 x Price: Average Unit 115.62661668 = Sales Value 86,361.51999829 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 318.67				
LPG/NGL	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.8 x Price: Average Unit -35.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 390.69 = Subtotal 390.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 390.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$87.45
[Roy# 0001] Sales Volume 51.0 x Price: Average Unit 464.69392157 = Sales Value 23,699.39000007 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 87.45				
Propane	Override		0.30	\$73.09
[Roy# 0001] Sales Volume 72.0 x Price: Average Unit 275.11430556 = Sales Value 19,808.23000032 x INPUT LEASE % (LEASEPERCENT) 12.3 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 73.09				
Total for Property:			3.40	\$506.96

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 491207

Mornside 103/14-36-042-28W4/00 SL 3-7, 03/14-36-042-28w4/0

Butane	Override		0.20	\$48.45
[Roy# 0001] Sales Volume 10.1 x Price: Average Unit 197.71386139 = Sales Value 1,996.91000004 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 48.45				
Condensate	Override		0.30	\$126.74
[Roy# 0001] Sales Volume 12.8 x Price: Average Unit 408.13984375 = Sales Value 5,224.19 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 126.74				
Ethane	Override		0.80	\$42.86
[Roy# 0001] Sales Volume 32.3 x Price: Average Unit 54.69009288 = Sales Value 1,766.49000002 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.86				
Gas	Override		1.70	\$180.74
[Roy# 0001] Sales Volume 71.0 x Price: Average Unit 104.92478873 = Sales Value 7,449.65999983 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 180.74				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 408.457 Rounded Result [Round(2)] 408.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,845.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,845.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,845.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 390.69 = Subtotal 0.0 + Price: Average Unit 408.457 = Price to use for Production Royalty 408.457 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.30	\$133.73
[Roy# 0001] Sales Volume 11.3 x Price: Average Unit 487.80176991 = Sales Value 5,512.15999998 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 133.73				
Propane	Override		0.50	\$119.61
[Roy# 0001] Sales Volume 20.6 x Price: Average Unit 239.32378641 = Sales Value 4,930.07000005 x INPUT LEASE % (LEASEPERCENT) 80.87 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 119.61				
Total for Property:			3.80	\$652.13

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0144004FERRY

MORNSIDE 9-36-042-01W5 Paper MWB

Property: 497179

FERRYBANK 102/16-06-043-27W4/00, 02/16-06-043-27w4/0

Butane	Override		0.10	\$16.61
[Roy# 0001] Sales Volume 2.8 x Price: Average Unit 197.71785714 = Sales Value 553.60999999 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 16.61				
Condensate	Override		0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.30	\$15.91
[Roy# 0001] Sales Volume 9.7 x Price: Average Unit 54.68969072 = Sales Value 530.48999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 15.91				
Gas	Override		0.70	\$72.54
[Roy# 0001] Sales Volume 23.1 x Price: Average Unit 104.67272727 = Sales Value 2,417.93999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 72.54				
Oil	Override		0.00	\$0.00
[Roy# 0001] Price: Average Unit 408.457 Rounded Result [Round(2)] 408.46 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,845.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,845.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,845.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 390.69 = Subtotal 0.0 + Price: Average Unit 408.457 = Price to use for Production Royalty 408.457 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$7.32
[Roy# 0001] Sales Volume 0.5 x Price: Average Unit 487.8 = Sales Value 243.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 7.32				
Propane	Override		0.20	\$44.51
[Roy# 0001] Sales Volume 6.2 x Price: Average Unit 239.32419355 = Sales Value 1,483.81000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.51				
Total for Property:			1.30	\$156.89

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491214

Mornside 100/09-36-042-28W4/00 SL 3-7, 00/09-36-042-28w4/0

Butane	Override		0.60	\$120.99
[Roy# 0001] Sales Volume 28.1 x Price: Average Unit 197.713879 = Sales Value 5,555.7599999 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 120.99				
Condensate	Override		0.20	\$84.54
[Roy# 0001] Sales Volume 9.5 x Price: Average Unit 408.65263158 = Sales Value 3,882.20000001 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 84.54				
Ethane	Override		2.00	\$108.50
[Roy# 0001] Sales Volume 91.1 x Price: Average Unit 54.69001098 = Sales Value 4,982.26000028 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 108.5				
Gas	Override		3.70	\$387.99
[Roy# 0001] Sales Volume 169.1 x Price: Average Unit 105.36209344 = Sales Value 17,816.7300007 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 387.99				
Oil	Override		0.20	\$83.32
[Roy# 0001] Price: Average Unit 390.41734694 Rounded Result [Round(2)] 390.42 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,041.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,041.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,041.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 390.69 = Subtotal 0.0 + Price: Average Unit 390.41734694 = Price to use for Production Royalty 390.41734694 x Production: Wellhead Oil 9.8 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 83.32				
Pentane	Override		0.30	\$135.97
[Roy# 0001] Sales Volume 12.8 x Price: Average Unit 487.803125 = Sales Value 6,243.88 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 135.97				
Propane	Override		1.30	\$312.18
[Roy# 0001] Sales Volume 59.9 x Price: Average Unit 239.32370618 = Sales Value 14,335.49000018 x INPUT LEASE % (LEASEPERCENT) 72.59 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 312.18				
Total for Property:			8.30	\$1,233.49

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0145584FERRY

Ferrybank 02/03-07-043-27W4 MWB

Property: 491232

MORNSIDE 102/04-06-043-27w4/00 SL 3-7, 02/04-06-043-27w4/0

Butane	Override	[Roy# 0001] Sales Volume 6.7 x Price: Average Unit 197.71343284 = Sales Value 1,324.68000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 39.74	0.20	\$39.74
Condensate	Override	[Roy# 0001] Sales Volume 1.6 x Price: Average Unit 401.39375 = Sales Value 642.23 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 19.27	0.00	\$19.27
Ethane	Override	[Roy# 0001] Sales Volume 25.7 x Price: Average Unit 54.68988327 = Sales Value 1,405.53000004 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 42.17	0.80	\$42.17
Gas	Override	[Roy# 0001] Sales Volume 59.5 x Price: Average Unit 104.50386555 = Sales Value 6,217.98000023 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 186.54	1.80	\$186.54
Oil	Override	[Roy# 0001] Price: Average Unit 390.42222222 Rounded Result [Round(2)] 390.42 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 39,041.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 39,041.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 39,041.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 390.69 = Subtotal 0.0 + Price: Average Unit 390.42222222 = Price to use for Production Royalty 390.42222222 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.54	0.00	\$10.54
Pentane	Override	[Roy# 0001] Sales Volume 2.4 x Price: Average Unit 487.8 = Sales Value 1,170.72 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 35.12	0.10	\$35.12
Propane	Override	[Roy# 0001] Sales Volume 15.4 x Price: Average Unit 239.32402597 = Sales Value 3,685.58999994 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 110.57	0.50	\$110.57
Total for Property:			3.40	\$443.95

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491211

MORNSIDE 100/05-12-043-28W4/00 08-07, 00/05-12-043-28w4/0

Butane	Override		0.40	\$81.85
[Roy# 0002] Sales Volume 13.8 x Price: Average Unit 197.71376812 = Sales Value 2,728.45000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 81.85				
Condensate	Override		0.10	\$31.62
[Roy# 0002] Sales Volume 2.6 x Price: Average Unit 405.34615385 = Sales Value 1,053.90000001 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 31.62				
Ethane	Override		1.70	\$95.16
[Roy# 0002] Sales Volume 58.0 x Price: Average Unit 54.69017241 = Sales Value 3,172.02999978 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 95.16				
Gas	Override		4.00	\$422.29
[Roy# 0002] Sales Volume 134.0 x Price: Average Unit 105.04701493 = Sales Value 14,076.30000062 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 422.29				
Oil	Override		0.00	\$10.99
[Roy# 0002] Price: Average Unit 406.88888889 Rounded Result [Round(2)] 406.89 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,688.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,688.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,688.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 390.69 = Subtotal 0.0 + Price: Average Unit 406.88888889 = Price to use for Production Royalty 406.88888889 x Production: Wellhead Oil 0.9 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 10.99				
Pentane	Override		0.10	\$70.24
[Roy# 0002] Sales Volume 4.8 x Price: Average Unit 487.80208333 = Sales Value 2,341.44999998 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 70.24				
Propane	Override		1.10	\$251.29
[Roy# 0002] Sales Volume 35.0 x Price: Average Unit 239.324 = Sales Value 8,376.34 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 251.29				
Total for Property:			7.40	\$963.44

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0148054FERRY

MORNSIDE 08-07-043-27W4 MWB

Property: 491283

MORNSIDE 102/04-12-043-28W4/00 SL 08-07, 02/04-12-043-28w4/0

Butane	Override	[Roy# 0002] Sales Volume 18.4 x Price: Average Unit 197.71358696 = Sales Value 3,637.93000006 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 109.14	0.60	\$109.14
Condensate	Override	[Roy# 0002] Sales Volume 3.6 x Price: Average Unit 407.56111111 = Sales Value 1,467.22 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 44.02	0.10	\$44.02
Ethane	Override	[Roy# 0002] Sales Volume 69.4 x Price: Average Unit 54.68991354 = Sales Value 3,795.47999968 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 113.86	2.10	\$113.86
Gas	Override	[Roy# 0002] Sales Volume 147.1 x Price: Average Unit 105.14547927 = Sales Value 15,466.90000062 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 464.01	4.40	\$464.01
Oil	Override	[Roy# 0002] Price: Average Unit 406.8875 Rounded Result [Round(2)] 406.89 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal 40,688.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 40,688.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 40,688.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 0.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 390.69 = Subtotal 0.0 + Price: Average Unit 406.8875 = Price to use for Production Royalty 406.8875 x Production: Wellhead Oil 2.4 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 29.3	0.10	\$29.30
Pentane	Override	[Roy# 0002] Sales Volume 7.3 x Price: Average Unit 487.80273973 = Sales Value 3,560.96000003 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 106.83	0.20	\$106.83
Propane	Override	[Roy# 0002] Sales Volume 42.9 x Price: Average Unit 239.32377622 = Sales Value 10,266.98999984 x INPUT LEASE % (LEASEPERCENT) 100.0 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 308.01	1.30	\$308.01
Total for Property:			8.80	\$1,175.17

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 470188

FERRYBANK 100/03-01-043-28W4M/00, 00/03-01-043-28w4/0

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 390.69 = Subtotal 390.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 390.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Owner	418048 MAPLE LEAF 2013 OIL & GAS INCOME	Operator	BONAVISTA ENERGY CORPORATION	Invoice Number	1_418048_202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBTNEPFERRY3

MONTEREY FERRY 6-3 DEHY MS 1949

Property: 4701912

FERRYBANK 102/12-01-043-28W4M/02, 02/12-01-043-28w4/2

Butane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Ethane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Gas	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = GROSS Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Gross Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Oil	Override		0.00	\$0.00
[Roy# 0003] Price: Average Unit 0.0 Rounded Result [Round(2)] 0.0 x Adjust to whole value 100.0 - Ave. Unit Price Threshold Exceeded 1.0 = Subtotal -1.0 Store Value Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] Threshold Verifier 1.0 - Ave. Unit Price Threshold Exceeded (Mem 1) 0.0 [0.0 MN, 1.0 MX] = Ave. Until Price Threshold Unreached 1.0 [0.0 MN, 1.0 MX] x Crown Posted Light + 2 months (CROWNLIGHT) 390.69 = Subtotal 390.69 + Price: Average Unit 0.0 = Price to use for Production Royalty 390.69 x Production: Wellhead Oil 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Propane	Override		0.00	\$0.00
[Roy# 0003] Sales Volume 0.0 x Price: Average Unit 0.0 = Sales Value 0.0 / INPUT GROSS UP % (GROSSUP) 35.845 % = Sales Value after Gross Up 0.0 x INPUT LEASE % (LEASEPERCENT) 12.19971 % x INPUT PRODUCTION % (PRODPERCENT) 100.0 % x INPUT ROYALTY OWNER % (ROYOWNER) 100.0 % x INPUT BEC ROY RESP% (BECRESP) 100.0 % x INPUT ROYALTY RATE % (ROYALTYRATE) 3.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Total for Feb 21: 36.40 \$5,132.03

Invoice Amount: 36.40 \$5,132.03

Other Amounts: \$0.00

Payment Total: \$5,132.03