

# Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202011			
			Op Accounting Month	November 2020			
			Invoice Amount	\$536.15			
			Other Amounts	\$0.00			
			Payment Total	\$536.15			
			Payment Number:	EFT 3129306			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

## Activity Month: Oct 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$1.74

[Roy# 0003] Sales Volume 9.7 x Average Unit Price 78.19690722 = Royalty Value 758.51000003 - Deduction Fees ( Well Inlet Gathered Vol 9.8 x LOUSANA DEDUCTIONS (LOUSANA\_PROC) 33.07 = 324.086 ) = Net of Deduction 434.42400003 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.74

Total for Property:

0.00

\$1.74

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$5.72

[Roy# 0002] Sales Volume 31.5 x Average Unit Price 78.78349206 = Royalty Value 2,481.67999989 - Deduction Fees ( Well Inlet Gathered Vol 31.8 x LOUSANA DEDUCTIONS (LOUSANA\_PROC) 33.07 = 1,051.626 ) = Net of Deduction 1,430.05399989 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 5.72

Total for Property:

0.10

\$5.72

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$1.72

[Roy# 0003] Sales Volume 9.6 x Average Unit Price 78.334375 = Royalty Value 752.01 - Deduction Fees ( Well Inlet Gathered Vol 9.7 x LOUSANA DEDUCTIONS (LOUSANA\_PROC) 33.07 = 320.779 ) = Net of Deduction 431.231 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.72

Total for Property:

0.00

\$1.72

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 20

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$6.33	
[Roy# 0003] Sales Volume 34.8 x Average Unit Price 78.79626437 = Royalty Value 2,742.11000008 - Deduction Fees ( Well Inlet Gathered Vol 35.1 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,160.757 ) = Net of Deduction 1,581.35300008 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 6.33								
<b>Total for Property:</b>						<b>0.10</b>	<b>\$6.33</b>	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$22.03	
[Roy# 0013] Sales Volume 17.2 x Average Unit Price 84.24496124 = Royalty Value 1,449.01333333 - Deduction Fees ( Well Inlet Gathered Vol 16.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 143.36 ) = Net of Deduction 1,305.65333333 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 22.03								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.30</b>	<b>\$22.03</b>	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Oct 20**

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$24.12
[Roy# 0013] Sales Volume 18.5 x Average Unit Price 85.65323741 = Royalty Value 1,584.58489209 - Deduction Fees ( Well Inlet Gathered Vol 17.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 155.008 ) = Net of Deduction 1,429.57689209 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 24.12								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.30</b>	<b>\$24.12</b>	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Oct 20**

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$21.11
[Roy# 0013] Sales Volume 16.2 x Average Unit Price 85.63852459 = Royalty Value 1,387.34409836 - Deduction Fees ( Well Inlet Gathered Vol 15.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 136.192 ) = Net of Deduction 1,251.15209836 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 21.11								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$21.11</b>	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$27.26	
[Roy# 0013] Sales Volume 20.9 x Average Unit Price 85.68152866 = Royalty Value 1,790.74394899 - Deduction Fees ( Well Inlet Gathered Vol 19.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 175.616 ) = Net of Deduction 1,615.12794899 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 27.26								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX ] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$27.26	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override					0.20	\$16.39	
[Roy# 0013] Sales Volume 25.1 x Average Unit Price 85.76968085 = Royalty Value 2,152.81898934 - Deduction Fees ( Well Inlet Gathered Vol 23.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 210.56 ) = Net of Deduction 1,942.25898934 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 16.39								
Total for Property:						0.20	\$16.39	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$16.03	
[Roy# 0013] Sales Volume 24.6 x Average Unit Price 85.60864865 = Royalty Value 2,105.97275679 - Deduction Fees ( Well Inlet Gathered Vol 23.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 206.08 ) = Net of Deduction 1,899.89275679 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 16.03								
Total for Property:						0.20	\$16.03	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$15.05	
[Roy# 0013] Sales Volume 23.0 x Average Unit Price 85.91453488 = Royalty Value 1,976.03430224 - Deduction Fees ( Well Inlet Gathered Vol 21.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 192.64 ) = Net of Deduction 1,783.39430224 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 15.05								
Total for Property:						0.20	\$15.05	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$12.85	
[Roy# 0006] Sales Volume 19.6 x Average Unit Price 86.10068027 = Royalty Value 1,687.57333329 - Deduction Fees ( Well Inlet Gathered Vol 18.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 164.864 ) = Net of Deduction 1,522.70933329 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.85								
Total for Property:						0.10	\$12.85	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$7.87	
[Roy# 0002] Sales Volume 12.1 x Average Unit Price 85.44175824 = Royalty Value 1,033.8452747 - Deduction Fees ( Well Inlet Gathered Vol 11.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 101.248 ) = Net of Deduction 932.5972747 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 7.87								
Total for Property:						0.10	\$7.87	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Oct 20**

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.20	\$13.35	
[Roy# 0013] Sales Volume 20.6 x Average Unit Price 85.21935484 = Royalty Value 1,755.5187097 - Deduction Fees ( Well Inlet Gathered Vol 19.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 172.928 ) = Net of Deduction 1,582.5907097 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.35								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$13.35</b>	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$15.71	
[Roy# 0002] Sales Volume 24.1 x Average Unit Price 85.67016575 = Royalty Value 2,064.65099458 - Deduction Fees ( Well Inlet Gathered Vol 22.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 202.496 ) = Net of Deduction 1,862.15499458 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 15.71								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$15.71</b>	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.20	\$12.93	
[Roy# 0013] Sales Volume 19.8 x Average Unit Price 85.81756757 = Royalty Value 1,699.18783789 - Deduction Fees ( Well Inlet Gathered Vol 18.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 166.656 ) = Net of Deduction 1,532.53183789 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.93								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$12.93</b>	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.30	\$21.14	
[Roy# 0002] Sales Volume 15.7 x Average Unit Price 81.57006369 = Royalty Value 1,280.64999993 - Deduction Fees ( Gathered: Inlet 18.0 x Processing 32.0 = 576.0 ) = Net of Deduction 704.64999993 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 21.14								
<b>Total for Property:</b>						<b>0.30</b>	<b>\$21.14</b>	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Oct 20**

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.50	\$41.02	
[Roy# 0002] Sales Volume 30.5 x Average Unit Price 81.55213115 = Royalty Value 2,487.34000008 - Deduction Fees ( Gathered: Inlet 35.0 x Processing 32.0 = 1,120.0 ) = Net of Deduction 1,367.34000008 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 41.02								
Total for Property:						0.50	\$41.02	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.20	\$17.81	
[Roy# 0002] Sales Volume 13.1 x Average Unit Price 81.95038168 = Royalty Value 1,073.55000001 - Deduction Fees ( Gathered: Inlet 15.0 x Processing 32.0 = 480.0 ) = Net of Deduction 593.55000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 17.81								
Total for Property:						0.20	\$17.81	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$17.58	
[Roy# 0002] Sales Volume 13.2 x Average Unit Price 81.48939394 = Royalty Value 1,075.66000001 - Deduction Fees ( Gathered: Inlet 15.3 x Processing 32.0 = 489.6 ) = Net of Deduction 586.06000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 17.58								
Total for Property:						0.20	\$17.58	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.40	\$29.03	
[Roy# 0002] Sales Volume 21.6 x Average Unit Price 81.69444444 = Royalty Value 1,764.59999999 - Deduction Fees ( Gathered: Inlet 24.9 x Processing 32.0 = 796.8 ) = Net of Deduction 967.79999999 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 29.03								
Total for Property:						0.40	\$29.03	



Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202011			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Oct 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

0.60

\$44.06

[Roy# 0001] Production Volume 14.2 x Average Unit Price 77.86126761 = Royalty Value 1,105.63000006 - Processing Deduction ( Well Inlet Gathered Vol 15.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 518.1 ) = Net of Deduction 587.53000006 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 44.06

Total for Property:

0.60

\$44.06

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

0.20

\$13.61

[Roy# 0001] Production Volume 4.3 x Average Unit Price 79.03023256 = Royalty Value 339.83000001 - Processing Deduction ( Well Inlet Gathered Vol 4.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 158.4 ) = Net of Deduction 181.43000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 13.61

Total for Property:

0.20

\$13.61

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

0.50

\$40.31

[Roy# 0001] Production Volume 12.7 x Average Unit Price 78.43385827 = Royalty Value 996.11000003 - Processing Deduction ( Well Inlet Gathered Vol 13.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 458.7 ) = Net of Deduction 537.41000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 40.31

Total for Property:

0.50

\$40.31

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

0.50

\$41.23

[Roy# 0001] Production Volume 13.2 x Average Unit Price 78.14393939 = Royalty Value 1,031.49999995 - Processing Deduction ( Well Inlet Gathered Vol 14.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 481.8 ) = Net of Deduction 549.69999995 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 41.23

Total for Property:

0.50

\$41.23

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Oct 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.20	\$18.35	
[Roy# 0001] Production Volume 5.7 x Average Unit Price 78.81754386 = Royalty Value 449.26 - Processing Deduction ( Well Inlet Gathered Vol 6.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 204.6 ) = Net of Deduction 244.66 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 18.35								
Total for Property:						0.20	\$18.35	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.40	\$31.80	
[Roy# 0001] Production Volume 10.0 x Average Unit Price 78.698 = Royalty Value 786.98 - Processing Deduction ( Well Inlet Gathered Vol 11.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 363.0 ) = Net of Deduction 423.98 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 31.8								
Total for Property:						0.40	\$31.80	

Total for Oct 20: 6.70 \$536.15

Invoice Amount: 6.70 \$536.15

Other Amounts: \$0.00

Payment Total: \$536.15