

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202009			
			Op Accounting Month	September 2020			
			Invoice Amount	\$575.91			
			Other Amounts	\$0.00			
			Payment Total	\$575.91			
			Payment Number:	EFT 3124424			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas	Override		0.00	\$1.71
[Roy# 0003] Sales Volume 10.0 x Average Unit Price 76.897 = Royalty Value 768.97 - Deduction Fees (Well Inlet Gathered Vol 10.3 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 340.621) = Net of Deduction 428.349 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.71				
Total for Property:			0.00	\$1.71

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas	Override		0.10	\$5.74
[Roy# 0002] Sales Volume 33.0 x Average Unit Price 77.11909091 = Royalty Value 2,544.93000003 - Deduction Fees (Well Inlet Gathered Vol 33.6 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,111.152) = Net of Deduction 1,433.77800003 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 5.74				
Total for Property:			0.10	\$5.74

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas	Override		0.00	\$1.71
[Roy# 0003] Sales Volume 10.0 x Average Unit Price 76.897 = Royalty Value 768.97 - Deduction Fees (Well Inlet Gathered Vol 10.3 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 340.621) = Net of Deduction 428.349 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.71				
Total for Property:			0.00	\$1.71

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$6.35	
[Roy# 0003] Sales Volume 36.5 x Average Unit Price 77.21643836 = Royalty Value 2,818.40000014 - Deduction Fees (Well Inlet Gathered Vol 37.2 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,230.204) = Net of Deduction 1,588.19600014 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 6.35								
Total for Property:						0.10	\$6.35	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$20.15	
[Roy# 0013] Sales Volume 16.8 x Average Unit Price 79.61746032 = Royalty Value 1,337.57333338 - Deduction Fees (Well Inlet Gathered Vol 16.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 143.36) = Net of Deduction 1,194.21333338 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.15								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$20.15	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$21.04
[Roy# 0013] Sales Volume 17.2 x Average Unit Price 81.01937984 = Royalty Value 1,393.53333325 - Deduction Fees (Well Inlet Gathered Vol 16.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 146.944) = Net of Deduction 1,246.58933325 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 21.04								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$21.04	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override								0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Condensate	Override								0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Ethane	Override								0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Gas	Override								0.20	\$18.09
[Roy# 0013] Sales Volume 14.8 x Average Unit Price 80.92252252 = Royalty Value 1,197.6533333 - Deduction Fees (Well Inlet Gathered Vol 14.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 125.44) = Net of Deduction 1,072.2133333 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 18.09										
LPG/NGL	Override								0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Oil	Override								0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Pentane	Override								0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Propane	Override								0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Total for Property:									0.20	\$18.09

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$24.32
[Roy# 0013] Sales Volume 19.9 x Average Unit Price 80.98993289 = Royalty Value 1,611.69966451 - Deduction Fees (Well Inlet Gathered Vol 19.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 170.24) = Net of Deduction 1,441.45966451 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 24.32								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$24.32	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override						0.20	\$14.31
[Roy# 0013] Sales Volume 23.4 x Average Unit Price 81.06971429 = Royalty Value 1,897.03131439 - Deduction Fees (Well Inlet Gathered Vol 22.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 200.704) = Net of Deduction 1,696.32731439 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.31								
Total for Property:						0.20	\$14.31	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$13.57	
[Roy# 0013] Sales Volume 22.2 x Average Unit Price 81.05748503 = Royalty Value 1,799.47616767 - Deduction Fees (Well Inlet Gathered Vol 21.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 190.848) = Net of Deduction 1,608.62816767 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.57								
Total for Property:						0.20	\$13.57	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$13.57	
[Roy# 0013] Sales Volume 22.1 x Average Unit Price 81.30898204 = Royalty Value 1,796.92850308 - Deduction Fees (Well Inlet Gathered Vol 21.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 189.056) = Net of Deduction 1,607.87250308 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.57								
Total for Property:						0.20	\$13.57	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$10.52	
[Roy# 0006] Sales Volume 17.1 x Average Unit Price 81.48828125 = Royalty Value 1,393.44960938 - Deduction Fees (Well Inlet Gathered Vol 16.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 146.944) = Net of Deduction 1,246.50560938 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.52								
Total for Property:						0.10	\$10.52	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$7.21	
[Roy# 0002] Sales Volume 11.8 x Average Unit Price 80.88202247 = Royalty Value 954.40786515 - Deduction Fees (Well Inlet Gathered Vol 11.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 100.352) = Net of Deduction 854.05586515 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 7.21								
Total for Property:						0.10	\$7.21	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$11.65	
[Roy# 0013] Sales Volume 19.2 x Average Unit Price 80.45 = Royalty Value 1,544.64 - Deduction Fees (Well Inlet Gathered Vol 18.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 163.968) = Net of Deduction 1,380.672 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.65								
Total for Property:						0.10	\$11.65	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$14.91	
[Roy# 0002] Sales Volume 24.4 x Average Unit Price 80.96612022 = Royalty Value 1,975.57333337 - Deduction Fees (Well Inlet Gathered Vol 23.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 208.768) = Net of Deduction 1,766.80533337 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.91								
Total for Property:						0.20	\$14.91	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.10	\$12.01	
[Roy# 0013] Sales Volume 19.6 x Average Unit Price 81.23537415 = Royalty Value 1,592.21333334 - Deduction Fees (Well Inlet Gathered Vol 18.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 168.448) = Net of Deduction 1,423.76533334 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.01								
Total for Property:						0.10	\$12.01	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.30	\$25.17	
[Roy# 0002] Sales Volume 20.2 x Average Unit Price 77.33019802 = Royalty Value 1,562.07 - Deduction Fees (Gathered: Inlet 22.6 x Processing 32.0 = 723.2) = Net of Deduction 838.87 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 25.17								
Total for Property:						0.30	\$25.17	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.60	\$49.48	
[Roy# 0002] Sales Volume 39.5 x Average Unit Price 77.31974684 = Royalty Value 3,054.13000018 - Deduction Fees (Gathered: Inlet 43.9 x Processing 32.0 = 1,404.8) = Net of Deduction 1,649.33000018 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 49.48								
Total for Property:						0.60	\$49.48	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.30	\$21.35	
[Roy# 0002] Sales Volume 16.9 x Average Unit Price 77.5183432 = Royalty Value 1,310.06000008 - Deduction Fees (Gathered: Inlet 18.7 x Processing 32.0 = 598.4) = Net of Deduction 711.66000008 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 21.35								
Total for Property:						0.30	\$21.35	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.30	\$21.47	
[Roy# 0002] Sales Volume 17.2 x Average Unit Price 77.32906977 = Royalty Value 1,330.06000004 - Deduction Fees (Gathered: Inlet 19.2 x Processing 32.0 = 614.4) = Net of Deduction 715.66000004 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 21.47								
Total for Property:						0.30	\$21.47	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.50	\$35.30	
[Roy# 0002] Sales Volume 28.1 x Average Unit Price 77.51245552 = Royalty Value 2,178.10000011 - Deduction Fees (Gathered: Inlet 31.3 x Processing 32.0 = 1,001.6) = Net of Deduction 1,176.50000011 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 35.3								
Total for Property:						0.50	\$35.30	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202009			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override		0.60	\$44.56
[Roy# 0001] Production Volume 14.8 x Average Unit Price 76.48986486 = Royalty Value 1,132.04999993 - Processing Deduction (Well Inlet Gathered Vol 16.3 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 537.9) = Net of Deduction 594.14999993 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 44.56				
Total for Property:			0.60	\$44.56

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override		0.30	\$22.52
[Roy# 0001] Production Volume 7.3 x Average Unit Price 77.29589041 = Royalty Value 564.25999999 - Processing Deduction (Well Inlet Gathered Vol 8.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 264.0) = Net of Deduction 300.25999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 22.52				
Total for Property:			0.30	\$22.52

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override		0.50	\$38.52
[Roy# 0001] Production Volume 12.7 x Average Unit Price 77.07874016 = Royalty Value 978.90000003 - Processing Deduction (Well Inlet Gathered Vol 14.1 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 465.3) = Net of Deduction 513.60000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 38.52				
Total for Property:			0.50	\$38.52

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override		0.50	\$39.10
[Roy# 0001] Production Volume 12.7 x Average Unit Price 76.91259843 = Royalty Value 976.79000006 - Processing Deduction (Well Inlet Gathered Vol 13.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 455.4) = Net of Deduction 521.39000006 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 39.1				
Total for Property:			0.50	\$39.10

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.40	\$31.42	
[Roy# 0001] Production Volume 10.2 x Average Unit Price 77.3127451 = Royalty Value 788.59000002 - Processing Deduction (Well Inlet Gathered Vol 11.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 369.6) = Net of Deduction 418.99000002 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 31.42								
Total for Property:						0.40	\$31.42	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.60	\$50.16	
[Roy# 0001] Production Volume 16.2 x Average Unit Price 77.54691358 = Royalty Value 1,256.26 - Processing Deduction (Well Inlet Gathered Vol 17.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 587.4) = Net of Deduction 668.86 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 50.16								
Total for Property:						0.60	\$50.16	

Total for Aug 20: 7.40 \$575.91

Invoice Amount: 7.40 \$575.91

Other Amounts: \$0.00

Payment Total: \$575.91