

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202004			
			Op Accounting Month	April 2020			
			Invoice Amount	\$256.33			
			Other Amounts	\$0.00			
			Payment Total	\$256.33			
			Payment Number:	EFT 3112140			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$1.01

[Roy# 0003] Sales Volume 8.8 x Average Unit Price 61.71212121 = Royalty Value 543.0666665 - Deduction Fees (Well Inlet Gathered Vol 8.8 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 291.016) = Net of Deduction 252.0506665 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.01

Total for Property:

0.00

\$1.01

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$3.32

[Roy# 0002] Sales Volume 29.1 x Average Unit Price 61.59036697 = Royalty Value 1,792.27967883 - Deduction Fees (Well Inlet Gathered Vol 29.1 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 962.337) = Net of Deduction 829.94267883 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 3.32

Total for Property:

0.10

\$3.32

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$0.99

[Roy# 0003] Sales Volume 8.7 x Average Unit Price 61.64307692 = Royalty Value 536.2947692 - Deduction Fees (Well Inlet Gathered Vol 8.7 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 287.709) = Net of Deduction 248.5857692 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 0.99

Total for Property:

0.00

\$0.99

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$3.64	
[Roy# 0003] Sales Volume 31.9 x Average Unit Price 61.59375 = Royalty Value 1,964.840625 - Deduction Fees (Well Inlet Gathered Vol 31.9 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,054.933) = Net of Deduction 909.907625 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 3.64								
Total for Property:						0.10	\$3.64	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$19.06	
[Roy# 0013] Sales Volume 20.6 x Average Unit Price 64.00909091 = Royalty Value 1,318.58727275 - Deduction Fees (Well Inlet Gathered Vol 21.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 189.056) = Net of Deduction 1,129.53127275 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 19.06								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$19.06	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$20.00
[Roy# 0013] Sales Volume 21.2 x Average Unit Price 65.0375 = Royalty Value 1,378.795 - Deduction Fees (Well Inlet Gathered Vol 21.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 193.536) = Net of Deduction 1,185.259 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.0								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$20.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$17.48
[Roy# 0013] Sales Volume 18.5 x Average Unit Price 64.99640288 = Royalty Value 1,202.43345328 - Deduction Fees (Well Inlet Gathered Vol 18.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 166.656) = Net of Deduction 1,035.77745328 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.48								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$17.48	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.40	\$23.26	
[Roy# 0013] Sales Volume 24.6 x Average Unit Price 65.14486486 = Royalty Value 1,602.56367556 - Deduction Fees (Well Inlet Gathered Vol 25.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 224.0) = Net of Deduction 1,378.56367556 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 23.26								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.40	\$23.26	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override					0.20	\$13.73	
[Roy# 0013] Sales Volume 29.0 x Average Unit Price 65.19174312 = Royalty Value 1,890.56055048 - Deduction Fees (Well Inlet Gathered Vol 29.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 263.424) = Net of Deduction 1,627.13655048 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.73								
Total for Property:						0.20	\$13.73	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202004			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override			0.20	\$12.99
[Roy# 0013] Sales Volume 27.5 x Average Unit Price 65.09516908 = Royalty Value 1,790.1171497 - Deduction Fees (Well Inlet Gathered Vol 27.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 249.984) = Net of Deduction 1,540.1331497 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.99					
Total for Property:				0.20	\$12.99

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override			0.20	\$12.99
[Roy# 0013] Sales Volume 27.5 x Average Unit Price 65.24466019 = Royalty Value 1,787.70368921 - Deduction Fees (Well Inlet Gathered Vol 27.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 248.192) = Net of Deduction 1,539.51168921 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.99					
Total for Property:				0.20	\$12.99

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override			0.20	\$10.08
[Roy# 0006] Sales Volume 21.2 x Average Unit Price 65.46625 = Royalty Value 1,387.8845 - Deduction Fees (Well Inlet Gathered Vol 21.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 192.64) = Net of Deduction 1,195.2445 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.08					
Total for Property:				0.20	\$10.08

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override			0.10	\$6.94
[Roy# 0002] Sales Volume 14.7 x Average Unit Price 64.98909091 = Royalty Value 955.33963638 - Deduction Fees (Well Inlet Gathered Vol 14.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 132.608) = Net of Deduction 822.73163638 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 6.94					
Total for Property:				0.10	\$6.94

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.20	\$10.57	
[Roy# 0013] Sales Volume 22.5 x Average Unit Price 64.82011834 = Royalty Value 1,458.45266265 - Deduction Fees (Well Inlet Gathered Vol 22.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 205.184) = Net of Deduction 1,253.26866265 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.57								
Total for Property:						0.20	\$10.57	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$14.30	
[Roy# 0002] Sales Volume 30.3 x Average Unit Price 65.02378855 = Royalty Value 1,970.22079307 - Deduction Fees (Well Inlet Gathered Vol 30.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 275.072) = Net of Deduction 1,695.14879307 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.3								
Total for Property:						0.20	\$14.30	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.20	\$11.51	
[Roy# 0013] Sales Volume 24.3 x Average Unit Price 65.2010929 = Royalty Value 1,584.38655747 - Deduction Fees (Well Inlet Gathered Vol 24.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 220.416) = Net of Deduction 1,363.97055747 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.51								
Total for Property:						0.20	\$11.51	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.20	\$11.00	
[Roy# 0002] Sales Volume 13.5 x Average Unit Price 62.9437037 = Royalty Value 849.73999995 - Deduction Fees (Gathered: Inlet 15.1 x Processing 32.0 = 483.2) = Net of Deduction 366.53999995 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 11.0								
Total for Property:						0.20	\$11.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.40	\$28.19	
[Roy# 0002] Sales Volume 35.4 x Average Unit Price 62.79378531 = Royalty Value 2,222.89999997 - Deduction Fees (Gathered: Inlet 40.1 x Processing 32.0 = 1,283.2) = Net of Deduction 939.69999997 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 28.19								
Total for Property:						0.40	\$28.19	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.10	\$9.18	
[Roy# 0002] Sales Volume 11.3 x Average Unit Price 63.03097345 = Royalty Value 712.24999999 - Deduction Fees (Gathered: Inlet 12.7 x Processing 32.0 = 406.4) = Net of Deduction 305.84999999 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 9.18								
Total for Property:						0.10	\$9.18	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$11.54	
[Roy# 0002] Sales Volume 14.5 x Average Unit Price 62.71517241 = Royalty Value 909.36999995 - Deduction Fees (Gathered: Inlet 16.4 x Processing 32.0 = 524.8) = Net of Deduction 384.56999995 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 11.54								
Total for Property:						0.20	\$11.54	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.20	\$14.55	
[Roy# 0002] Sales Volume 18.1 x Average Unit Price 62.87016575 = Royalty Value 1,137.95000008 - Deduction Fees (Gathered: Inlet 20.4 x Processing 32.0 = 652.8) = Net of Deduction 485.15000008 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 14.55								
Total for Property:						0.20	\$14.55	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 906.63 - Processing Deduction (Sales Volume 15.1 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,757.64) =								
Value After Processing -851.01 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 180.91 - Processing Deduction (Sales Volume 3.0 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 349.2) =								
Value After Processing -168.29 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 786.52 - Processing Deduction (Sales Volume 13.0 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,513.2) =								
Value After Processing -726.68 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 927.5 - Processing Deduction (Sales Volume 15.4 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,792.56) =								
Value After Processing -865.06 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 229.12 - Processing Deduction (Sales Volume 3.8 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 442.32) =								
Value After Processing -213.2 x ROYALTY % 15.0 % x % of Production Volume 100.0 % x % of payor (Trident) 100.0 % x ROYALTY OWNER 50.0								
% = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 453.23 - Processing Deduction (Sales Volume 7.5 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 873.0) =								
Value After Processing -419.77 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Total for Mar 20: 4.10 \$256.33

Invoice Amount: 4.10 \$256.33

Other Amounts: \$0.00

Payment Total: \$256.33