

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202103			
			Op Accounting Month	March 2021			
			Invoice Amount	\$1,061.68			
			Other Amounts	\$0.00			
			Payment Total	\$1,061.68			
			Payment Number:	EFT 3139046			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$2.86

[Roy# 0003] Sales Volume 6.2 x Average Unit Price 125.38064516 = Royalty Value 777.35999999 - Deduction Fees (Well Inlet Gathered Vol 6.2 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 205.034) = Net of Deduction 572.32599999 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 2.86

Total for Property:

0.00

\$2.86

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$9.52

[Roy# 0002] Sales Volume 20.5 x Average Unit Price 125.43268293 = Royalty Value 2,571.37000007 - Deduction Fees (Well Inlet Gathered Vol 20.2 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 668.014) = Net of Deduction 1,903.35600007 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 9.52

Total for Property:

0.10

\$9.52

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$2.86

[Roy# 0003] Sales Volume 6.2 x Average Unit Price 125.17419355 = Royalty Value 776.08000001 - Deduction Fees (Well Inlet Gathered Vol 6.2 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 205.034) = Net of Deduction 571.04600001 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 2.86

Total for Property:

0.00

\$2.86

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$10.50	
[Roy# 0003] Sales Volume 22.6 x Average Unit Price 125.70176991 = Royalty Value 2,840.85999997 - Deduction Fees (Well Inlet Gathered Vol 22.4 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 740.768) = Net of Deduction 2,100.09199997 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 10.5								
Total for Property:						0.10	\$10.50	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.10	\$14.83	
[Roy# 0013] Sales Volume 7.8 x Average Unit Price 121.37931034 = Royalty Value 946.75862065 - Deduction Fees (Well Inlet Gathered Vol 7.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 68.096) = Net of Deduction 878.66262065 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.83								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.10	\$14.83	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override								0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Condensate	Override								0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Ethane	Override								0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Gas	Override								0.10	\$17.57
[Roy# 0013] Sales Volume 9.1 x Average Unit Price 123.09117647 = Royalty Value 1,120.12970588 - Deduction Fees (Well Inlet Gathered Vol 8.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 78.848) = Net of Deduction 1,041.28170588 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.57										
LPG/NGL	Override								0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Oil	Override								0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Pentane	Override								0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Propane	Override								0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0										
Total for Property:									0.10	\$17.57

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.10	\$16.22
[Roy# 0013] Sales Volume 8.4 x Average Unit Price 123.07619048 = Royalty Value 1,033.84000003 - Deduction Fees (Well Inlet Gathered Vol 8.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 72.576) = Net of Deduction 961.26400003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 16.22								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.10	\$16.22	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$20.15
[Roy# 0013] Sales Volume 10.4 x Average Unit Price 123.53205128 = Royalty Value 1,284.73333331 - Deduction Fees (Well Inlet Gathered Vol 10.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 90.496) = Net of Deduction 1,194.23733331 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.15								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$20.15	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override						0.10	\$12.18
[Roy# 0013] Sales Volume 12.6 x Average Unit Price 123.28210526 = Royalty Value 1,553.35452628 - Deduction Fees (Well Inlet Gathered Vol 12.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 109.312) = Net of Deduction 1,444.04252628 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.18								
Total for Property:						0.10	\$12.18	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.10	\$12.35	
[Roy# 0013] Sales Volume 12.8 x Average Unit Price 123.01145833 = Royalty Value 1,574.54666662 - Deduction Fees (Well Inlet Gathered Vol 12.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 111.104) = Net of Deduction 1,463.44266662 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.35								
Total for Property:						0.10	\$12.35	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.10	\$10.75	
[Roy# 0013] Sales Volume 11.1 x Average Unit Price 123.51686747 = Royalty Value 1,371.03722892 - Deduction Fees (Well Inlet Gathered Vol 10.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 96.768) = Net of Deduction 1,274.26922892 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.75								
Total for Property:						0.10	\$10.75	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$10.11	
[Roy# 0006] Sales Volume 10.4 x Average Unit Price 123.9474359 = Royalty Value 1,289.05333336 - Deduction Fees (Well Inlet Gathered Vol 10.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 90.496) = Net of Deduction 1,198.55733336 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.11								
Total for Property:						0.10	\$10.11	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.00	\$5.39	
[Roy# 0002] Sales Volume 5.6 x Average Unit Price 122.81904762 = Royalty Value 687.78666667 - Deduction Fees (Well Inlet Gathered Vol 5.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 49.28) = Net of Deduction 638.50666667 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 5.39								
Total for Property:						0.00	\$5.39	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202103			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$9.90	
[Roy# 0013] Sales Volume 10.3 x Average Unit Price 122.60779221 = Royalty Value 1,262.86025976 - Deduction Fees (Well Inlet Gathered Vol 10.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 89.6) = Net of Deduction 1,173.26025976 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 9.9								
Total for Property:						0.10	\$9.90	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.10	\$10.25	
[Roy# 0002] Sales Volume 10.6 x Average Unit Price 123.2825 = Royalty Value 1,306.7945 - Deduction Fees (Well Inlet Gathered Vol 10.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 92.288) = Net of Deduction 1,214.5065 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.25								
Total for Property:						0.10	\$10.25	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.10	\$8.82	
[Roy# 0013] Sales Volume 9.1 x Average Unit Price 123.56764706 = Royalty Value 1,124.46558825 - Deduction Fees (Well Inlet Gathered Vol 8.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 78.848) = Net of Deduction 1,045.61758825 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 8.82								
Total for Property:						0.10	\$8.82	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.20	\$33.42	
[Roy# 0002] Sales Volume 10.9 x Average Unit Price 137.13853211 = Royalty Value 1,494.81 - Deduction Fees (Gathered: Inlet 11.9 x Processing 32.0 = 380.8) = Net of Deduction 1,114.01 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 33.42								
Total for Property:						0.20	\$33.42	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.50	\$64.68	
[Roy# 0002] Sales Volume 21.2 x Average Unit Price 136.72264151 = Royalty Value 2,898.52000001 - Deduction Fees (Gathered: Inlet 23.2 x Processing 32.0 = 742.4) = Net of Deduction 2,156.12000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 64.68								
Total for Property:						0.50	\$64.68	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.20	\$27.96	
[Roy# 0002] Sales Volume 9.1 x Average Unit Price 137.23516484 = Royalty Value 1,248.84000004 - Deduction Fees (Gathered: Inlet 9.9 x Processing 32.0 = 316.8) = Net of Deduction 932.04000004 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 27.96								
Total for Property:						0.20	\$27.96	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$28.79	
[Roy# 0002] Sales Volume 9.4 x Average Unit Price 136.82765957 = Royalty Value 1,286.17999996 - Deduction Fees (Gathered: Inlet 10.2 x Processing 32.0 = 326.4) = Net of Deduction 959.77999996 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 28.79								
Total for Property:						0.20	\$28.79	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					2.40	\$335.64	
[Roy# 0002] Sales Volume 109.7 x Average Unit Price 137.07830447 = Royalty Value 15,037.49000036 - Deduction Fees (Gathered: Inlet 120.3 x Processing 32.0 = 3,849.6) = Net of Deduction 11,187.89000036 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 335.64								
Total for Property:						2.40	\$335.64	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.50	\$66.38	
[Roy# 0001] Production Volume 9.5 x Average Unit Price 129.64421053 = Royalty Value 1,231.62000004 - Processing Deduction (Well Inlet Gathered Vol 10.5 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 346.5) = Net of Deduction 885.12000004 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 66.38								
Total for Property:						0.50	\$66.38	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.20	\$31.67	
[Roy# 0001] Production Volume 4.5 x Average Unit Price 130.49111111 = Royalty Value 587.21 - Processing Deduction (Well Inlet Gathered Vol 5.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 165.0) = Net of Deduction 422.21 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 31.67								
Total for Property:						0.20	\$31.67	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.60	\$74.06	
[Roy# 0001] Production Volume 10.5 x Average Unit Price 130.4952381 = Royalty Value 1,370.20000005 - Processing Deduction (Well Inlet Gathered Vol 11.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 382.8) = Net of Deduction 987.40000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 74.06								
Total for Property:						0.60	\$74.06	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.50	\$71.17	
[Roy# 0001] Production Volume 10.2 x Average Unit Price 129.91764706 = Royalty Value 1,325.16000001 - Processing Deduction (Well Inlet Gathered Vol 11.4 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 376.2) = Net of Deduction 948.96000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 71.17								
Total for Property:						0.50	\$71.17	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.60	\$76.43	
[Roy# 0001] Production Volume 10.8 x Average Unit Price 130.72037037 = Royalty Value 1,411.78 - Processing Deduction (Well Inlet Gathered Vol 11.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 392.7) = Net of Deduction 1,019.08 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 76.43								
Total for Property:						0.60	\$76.43	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.60	\$77.22	
[Roy# 0001] Production Volume 10.9 x Average Unit Price 130.79266055 = Royalty Value 1,425.64 - Processing Deduction (Well Inlet Gathered Vol 12.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 396.0) = Net of Deduction 1,029.64 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 77.22								
Total for Property:						0.60	\$77.22	

Total for Feb 21: 7.90 \$1,061.68

Invoice Amount: 7.90 \$1,061.68

Other Amounts: \$0.00

Payment Total: \$1,061.68