

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREEET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202003			
			Op Accounting Month	March 2020			
			Invoice Amount	\$240.32			
			Other Amounts	\$0.00			
			Payment Total	\$240.32			
			Payment Number:	EFT 3110224			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 19

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override	(0.20)	(\$13.92)	PPA
Gas	Override	0.20	\$14.48	\$0.56

[Roy# 0002] Sales Volume 14.8 x Average Unit Price 70.22567568 = Royalty Value 1,039.34000006 - Deduction Fees (Gathered: Inlet 17.4 x Processing 32.0 = 556.8) = Net of Deduction 482.54000006 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 14.48

Total for Property: 0.00 \$0.56

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override	(0.50)	(\$37.07)	PPA
Gas	Override	0.50	\$38.49	\$1.42

[Roy# 0002] Sales Volume 39.2 x Average Unit Price 70.2 = Royalty Value 2,751.84 - Deduction Fees (Gathered: Inlet 45.9 x Processing 32.0 = 1,468.8) = Net of Deduction 1,283.04 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 38.49

Total for Property: 0.00 \$1.42

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override	(0.20)	(\$11.69)	PPA
Gas	Override	0.20	\$12.10	\$0.41

[Roy# 0002] Sales Volume 12.3 x Average Unit Price 70.51626016 = Royalty Value 867.34999997 - Deduction Fees (Gathered: Inlet 14.5 x Processing 32.0 = 464.0) = Net of Deduction 403.34999997 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 12.1

Total for Property: 0.00 \$0.41

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override	(0.20)	(\$15.18)	PPA
Gas	Override	0.20	\$15.72	\$0.54

[Roy# 0002] Sales Volume 16.0 x Average Unit Price 70.16 = Royalty Value 1,122.56 - Deduction Fees (Gathered: Inlet 18.7 x Processing 32.0 = 598.4) = Net of Deduction 524.16 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 15.72

Total for Property: 0.00 \$0.54

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 19

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override	(0.30)	(\$18.99)	PPA
Gas	Override	0.30	\$19.73	\$0.74

[Roy# 0002] Sales Volume 19.9 x Average Unit Price 70.34974874 = Royalty Value 1,399.95999993 - Deduction Fees (Gathered: Inlet 23.2 x Processing 32.0 = 742.4) = Net of Deduction 657.55999993 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 19.73

Total for Property:	0.00	\$0.74
Total for Oct 19:	0.00	\$3.67

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP		Operator	EMBER RESOURCES INC.		Invoice Number	10123535202003		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Nov 19									
Facility: ABBT0094982									
Property: 5060035		ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0							
Gas	Override						(0.30)	(\$23.89)	PPA
Gas	Override						0.30	\$24.57	\$0.68
[Roy# 0002] Sales Volume 14.4 x Average Unit Price 92.43194444 = Royalty Value 1,331.01999994 - Deduction Fees (Gathered: Inlet 16.0 x Processing 32.0 = 512.0) = Net of Deduction 819.01999994 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 24.57							Total for Property:		
							0.00	\$0.68	
Facility: ABBT0094982									
Property: 5060036		ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0							
Gas	Override						(0.70)	(\$63.38)	PPA
Gas	Override						0.70	\$65.29	\$1.91
[Roy# 0002] Sales Volume 38.2 x Average Unit Price 92.40549738 = Royalty Value 3,529.88999992 - Deduction Fees (Gathered: Inlet 42.3 x Processing 32.0 = 1,353.6) = Net of Deduction 2,176.28999992 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 65.29							Total for Property:		
							0.00	\$1.91	
Facility: ABBT0094982									
Property: 5060037		ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0							
Gas	Override						(0.20)	(\$20.12)	PPA
Gas	Override						0.20	\$20.58	\$0.46
[Roy# 0002] Sales Volume 12.0 x Average Unit Price 92.635 = Royalty Value 1,111.62 - Deduction Fees (Gathered: Inlet 13.3 x Processing 32.0 = 425.6) = Net of Deduction 686.02 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 20.58							Total for Property:		
							0.00	\$0.46	
Facility: ABBT0094982									
Property: 5060038		ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0							
Gas	Override						(0.30)	(\$25.67)	PPA
Gas	Override						0.30	\$26.61	\$0.94
[Roy# 0002] Sales Volume 15.6 x Average Unit Price 92.35384615 = Royalty Value 1,440.71999994 - Deduction Fees (Gathered: Inlet 17.3 x Processing 32.0 = 553.6) = Net of Deduction 887.11999994 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 26.61							Total for Property:		
							0.00	\$0.94	
Facility: ABBT0094982									
Property: 5060039		ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0							
Gas	Override						(0.40)	(\$33.02)	PPA
Gas	Override						0.40	\$33.84	\$0.82
[Roy# 0002] Sales Volume 19.6 x Average Unit Price 92.66020408 = Royalty Value 1,816.13999997 - Deduction Fees (Gathered: Inlet 21.5 x Processing 32.0 = 688.0) = Net of Deduction 1,128.13999997 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 33.84							Total for Property:		
							0.00	\$0.82	
							Total for Nov 19:		
							0.00	\$4.81	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP		Operator	EMBER RESOURCES INC.		Invoice Number	10123535202003		
Product	Roy Type						Net Roy Vol	Net Roy Amt	Except
Activity Month: Dec 19									
Facility: ABBT0094982									
Property: 5060035		ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0							
Gas	Override						(0.20)	(\$13.67)	PPA
Gas	Override						0.20	\$14.52	\$0.85
[Roy# 0002] Sales Volume 12.2 x Average Unit Price 77.43934426 = Royalty Value 944.75999997 - Deduction Fees (Gathered: Inlet 14.4 x Processing 32.0 = 460.8) = Net of Deduction 483.95999997 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 14.52							Total for Property:		
							0.00	\$0.85	
Facility: ABBT0094982									
Property: 5060036		ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0							
Gas	Override						(0.50)	(\$36.71)	PPA
Gas	Override						0.50	\$39.11	\$2.40
[Roy# 0002] Sales Volume 32.6 x Average Unit Price 77.38619632 = Royalty Value 2,522.79000003 - Deduction Fees (Gathered: Inlet 38.1 x Processing 32.0 = 1,219.2) = Net of Deduction 1,303.59000003 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 39.11							Total for Property:		
							0.00	\$2.40	
Facility: ABBT0094982									
Property: 5060037		ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0							
Gas	Override						(0.10)	(\$11.56)	PPA
Gas	Override						0.20	\$12.46	\$0.90
[Roy# 0002] Sales Volume 10.3 x Average Unit Price 77.59805825 = Royalty Value 799.25999998 - Deduction Fees (Gathered: Inlet 12.0 x Processing 32.0 = 384.0) = Net of Deduction 415.25999998 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 12.46							Total for Property:		
							0.10	\$0.90	
Facility: ABBT0094982									
Property: 5060038		ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0							
Gas	Override						(0.20)	(\$15.11)	PPA
Gas	Override						0.20	\$16.17	\$1.06
[Roy# 0002] Sales Volume 13.4 x Average Unit Price 77.23432836 = Royalty Value 1,034.94000002 - Deduction Fees (Gathered: Inlet 15.5 x Processing 32.0 = 496.0) = Net of Deduction 538.94000002 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 16.17							Total for Property:		
							0.00	\$1.06	
Facility: ABBT0094982									
Property: 5060039		ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0							
Gas	Override						(0.20)	(\$19.01)	PPA
Gas	Override						0.30	\$20.42	\$1.41
[Roy# 0002] Sales Volume 16.8 x Average Unit Price 77.46190476 = Royalty Value 1,301.35999997 - Deduction Fees (Gathered: Inlet 19.4 x Processing 32.0 = 620.8) = Net of Deduction 680.55999997 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 20.42							Total for Property:		
							0.10	\$1.41	
							Total for Dec 19:		
							0.20	\$6.62	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP				Operator	EMBER RESOURCES INC.				Invoice Number	10123535202003			
Product										Roy Type	Net Roy Vol	Net Roy Amt	Except	
Activity Month: Jan 20														
Facility: ABBT0094982														
Property: 5060035														
ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0														
Gas										Override	(0.10)	(\$7.98)	PPA	
Gas										Override	0.10	\$9.06	\$1.08	
[Roy# 0002] Sales Volume 10.0 x Average Unit Price 72.444 = Royalty Value 724.44 - Deduction Fees (Gathered: Inlet 13.2 x Processing 32.0 = 422.4) = Net of Deduction 302.04 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 9.06														
Total for Property:												0.00	\$1.08	
Facility: ABBT0094982														
Property: 5060036														
ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0														
Gas										Override	(0.30)	(\$20.83)	PPA	
Gas										Override	0.30	\$23.42	\$2.59	
[Roy# 0002] Sales Volume 26.2 x Average Unit Price 72.41793893 = Royalty Value 1,897.34999997 - Deduction Fees (Gathered: Inlet 34.9 x Processing 32.0 = 1,116.8) = Net of Deduction 780.54999997 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 23.42														
Total for Property:												0.00	\$2.59	
Facility: ABBT0094982														
Property: 5060037														
ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0														
Gas										Override	(0.10)	(\$6.89)	PPA	
Gas										Override	0.10	\$7.55	\$0.66	
[Roy# 0002] Sales Volume 8.3 x Average Unit Price 72.73493976 = Royalty Value 603.70000001 - Deduction Fees (Gathered: Inlet 11.0 x Processing 32.0 = 352.0) = Net of Deduction 251.70000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 7.55														
Total for Property:												0.00	\$0.66	
Facility: ABBT0094982														
Property: 5060038														
ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0														
Gas										Override	(0.10)	(\$8.67)	PPA	
Gas										Override	0.10	\$10.13	\$1.46	
[Roy# 0002] Sales Volume 11.0 x Average Unit Price 72.30454545 = Royalty Value 795.34999995 - Deduction Fees (Gathered: Inlet 14.3 x Processing 32.0 = 457.6) = Net of Deduction 337.74999995 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 10.13														
Total for Property:												0.00	\$1.46	
Facility: ABBT0094982														
Property: 5060039														
ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0														
Gas										Override	(0.20)	(\$11.22)	PPA	
Gas										Override	0.20	\$12.16	\$0.94	
[Roy# 0002] Sales Volume 13.4 x Average Unit Price 72.51268657 = Royalty Value 971.67000004 - Deduction Fees (Gathered: Inlet 17.7 x Processing 32.0 = 566.4) = Net of Deduction 405.27000004 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 12.16														
Total for Property:												0.00	\$0.94	
Total for Jan 20:												0.00	\$6.73	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas	Override		0.00	\$0.87
[Roy# 0003] Sales Volume 8.9 x Average Unit Price 57.48358209 = Royalty Value 511.6038806 - Deduction Fees (Well Inlet Gathered Vol 8.9 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 294.323) = Net of Deduction 217.2808806 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 0.87				
		Total for Property:	0.00	\$0.87

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas	Override		0.00	\$2.85
[Roy# 0002] Sales Volume 29.5 x Average Unit Price 57.25429864 = Royalty Value 1,689.00180988 - Deduction Fees (Well Inlet Gathered Vol 29.5 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 975.565) = Net of Deduction 713.43680988 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 2.85				
		Total for Property:	0.00	\$2.85

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas	Override		0.00	\$0.87
[Roy# 0003] Sales Volume 8.9 x Average Unit Price 57.45970149 = Royalty Value 511.39134326 - Deduction Fees (Well Inlet Gathered Vol 8.9 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 294.323) = Net of Deduction 217.06834326 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 0.87				
		Total for Property:	0.00	\$0.87

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override		0.10	\$3.13
[Roy# 0003] Sales Volume 32.4 x Average Unit Price 57.23127572 = Royalty Value 1,854.29333333 - Deduction Fees (Well Inlet Gathered Vol 32.4 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,071.468) = Net of Deduction 782.82533333 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 3.13				
		Total for Property:	0.10	\$3.13

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$17.07
[Roy# 0013] Sales Volume 19.8 x Average Unit Price 60.37583893 = Royalty Value 1,195.44161081 - Deduction Fees (Well Inlet Gathered Vol 20.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 183.68) = Net of Deduction 1,011.76161081 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.07								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$17.07	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$18.09
[Roy# 0013] Sales Volume 20.5 x Average Unit Price 61.52792208 = Royalty Value 1,261.32240264 - Deduction Fees (Well Inlet Gathered Vol 21.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 189.056) = Net of Deduction 1,072.26640264 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 18.09								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$18.09	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$15.48
[Roy# 0013] Sales Volume 17.6 x Average Unit Price 61.37272727 = Royalty Value 1,080.15999995 - Deduction Fees (Well Inlet Gathered Vol 18.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 163.072) = Net of Deduction 917.08799995 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 15.48								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$15.48	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$20.90
[Roy# 0013] Sales Volume 23.7 x Average Unit Price 61.49101124 = Royalty Value 1,457.33696639 - Deduction Fees (Well Inlet Gathered Vol 24.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 218.624) = Net of Deduction 1,238.71296639 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.9								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$20.90	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override						0.20	\$12.32
[Roy# 0013] Sales Volume 27.9 x Average Unit Price 61.54449761 = Royalty Value 1,717.09148332 - Deduction Fees (Well Inlet Gathered Vol 28.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 257.152) = Net of Deduction 1,459.93948332 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.32								
Total for Property:						0.20	\$12.32	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$11.69	
[Roy# 0013] Sales Volume 26.5 x Average Unit Price 61.50603015 = Royalty Value 1,629.90979898 - Deduction Fees (Well Inlet Gathered Vol 27.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 244.608) = Net of Deduction 1,385.30179898 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.69								
Total for Property:						0.20	\$11.69	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$11.61	
[Roy# 0013] Sales Volume 26.2 x Average Unit Price 61.71326531 = Royalty Value 1,616.88755112 - Deduction Fees (Well Inlet Gathered Vol 26.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 241.024) = Net of Deduction 1,375.86355112 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.61								
Total for Property:						0.20	\$11.61	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$9.10	
[Roy# 0006] Sales Volume 20.5 x Average Unit Price 61.83961039 = Royalty Value 1,267.712013 - Deduction Fees (Well Inlet Gathered Vol 21.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 189.056) = Net of Deduction 1,078.656013 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 9.1								
Total for Property:						0.10	\$9.10	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$6.11	
[Roy# 0002] Sales Volume 13.9 x Average Unit Price 61.32761905 = Royalty Value 852.4539048 - Deduction Fees (Well Inlet Gathered Vol 14.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 128.128) = Net of Deduction 724.3259048 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 6.11								
Total for Property:						0.10	\$6.11	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$8.58	
[Roy# 0013] Sales Volume 19.6 x Average Unit Price 61.10743243 = Royalty Value 1,197.70567563 - Deduction Fees (Well Inlet Gathered Vol 20.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 180.992) = Net of Deduction 1,016.71367563 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 8.58								
Total for Property:						0.10	\$8.58	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$12.78	
[Roy# 0002] Sales Volume 29.0 x Average Unit Price 61.49587156 = Royalty Value 1,783.38027524 - Deduction Fees (Well Inlet Gathered Vol 30.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 268.8) = Net of Deduction 1,514.58027524 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.78								
Total for Property:						0.20	\$12.78	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.20	\$10.35	
[Roy# 0013] Sales Volume 23.4 x Average Unit Price 61.64488636 = Royalty Value 1,442.49034082 - Deduction Fees (Well Inlet Gathered Vol 24.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 215.936) = Net of Deduction 1,226.55434082 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.35								
Total for Property:						0.20	\$10.35	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.10	\$8.11	
[Roy# 0002] Sales Volume 12.6 x Average Unit Price 58.78333333 = Royalty Value 740.66999996 - Deduction Fees (Gathered: Inlet 14.7 x Processing 32.0 = 470.4) = Net of Deduction 270.26999996 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 8.11								
Total for Property:						0.10	\$8.11	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.40	\$21.66	
[Roy# 0002] Sales Volume 33.6 x Average Unit Price 58.72172619 = Royalty Value 1,973.04999998 - Deduction Fees (Gathered: Inlet 39.1 x Processing 32.0 = 1,251.2) = Net of Deduction 721.84999998 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 21.66								
Total for Property:						0.40	\$21.66	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.10	\$6.93	
[Roy# 0002] Sales Volume 10.6 x Average Unit Price 58.93396226 = Royalty Value 624.69999996 - Deduction Fees (Gathered: Inlet 12.3 x Processing 32.0 = 393.6) = Net of Deduction 231.09999996 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 6.93								
Total for Property:						0.10	\$6.93	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$8.90	
[Roy# 0002] Sales Volume 13.8 x Average Unit Price 58.60144928 = Royalty Value 808.70000006 - Deduction Fees (Gathered: Inlet 16.0 x Processing 32.0 = 512.0) = Net of Deduction 296.70000006 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 8.9								
Total for Property:						0.20	\$8.90	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.20	\$11.09	
[Roy# 0002] Sales Volume 17.1 x Average Unit Price 58.86725146 = Royalty Value 1,006.62999997 - Deduction Fees (Gathered: Inlet 19.9 x Processing 32.0 = 636.8) = Net of Deduction 369.82999997 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 11.09								
Total for Property:						0.20	\$11.09	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 740.55 - Processing Deduction (Sales Volume 13.3 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,548.12) =								
Value After Processing -807.57 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 196.51 - Processing Deduction (Sales Volume 3.5 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 407.4) =								
Value After Processing -210.89 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 817.25 - Processing Deduction (Sales Volume 14.6 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,699.44) =								
Value After Processing -882.19 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 920.99 - Processing Deduction (Sales Volume 16.5 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,920.6) =								
Value After Processing -999.61 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 684.46 - Processing Deduction (Sales Volume 12.2 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,420.08) = Value After Processing -735.62 x ROYALTY % 15.0 % x % of Production Volume 100.0 % x % of payor (Trident) 100.0 % x ROYALTY OWNER 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 276.32 - Processing Deduction (Sales Volume 4.9 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 570.36) = Value After Processing -294.04 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABMS0001870

Property: 6160272

100122203421W400, 00/12-22-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 0.1 = Sales Volume grossed up to 10% WIO 0.0 Store Value Sales Volume grossed up to 10% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 10% WIO 0.0 x MS 1870 V003404 C/G, V004167 C/C2/G (MS1870_V003404) 46.18 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 7.6 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABMS0001870

Property: 6160273

100162203421W400, 00/16-22-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 0.1 = Sales Volume grossed up to 10% WIO 0.0 Store Value Sales Volume grossed up to 10% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 10% WIO 0.0 x MS 1870 V003404 C/G, V004167 C/C2/G (MS1870_V003404) 46.18 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 7.6 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABMS0001870

Property: 6160274

100142303421W400, 00/14-23-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 1.0 = Sales Volume grossed up to 100% WIO 0.0 Store Value Sales Volume grossed up to 100% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 100% WIO 0.0 x MS 1870 V004167 C/C2/G (MS1870_V004167) 31.3 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABMS0001870

Property: 6160275

100152303421W400, 00/15-23-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 1.0 = Sales Volume grossed up to 100% WIO 0.0 Store Value Sales Volume grossed up to 100% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 100% WIO 0.0 x MS 1870 V004167 C/C2/G (MS1870_V004167) 31.3 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Total for Feb 20: 3.60 \$218.49

Invoice Amount: 3.80 \$240.32

Other Amounts: \$0.00

Payment Total: \$240.32