

# Royalty Statement

Owner	Operator	Invoice
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5	EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number 10123535202012 Op Accounting Month December 2020 Invoice Amount \$670.07 Other Amounts \$0.00 Payment Total \$670.07 Payment Number: EFT 3131655

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
---------	----------	-------------	-------------	--------

## Activity Month: Jan 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override	(0.50)	(\$32.83)	PPA
Gas	Override	0.50	\$32.79	(\$0.04)

[Roy# 0001] Sales Volume 12.0 x Average Unit Price 71.63333333 = Royalty Value 859.59999996 - Processing Deduction ( Well Inlet Gathered Vol 12.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 422.4 ) = Net of Deduction 437.19999996 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 32.79

Total for Property: 0.00 (\$0.04)

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override	(0.20)	(\$15.14)	PPA
Gas	Override	0.20	\$14.83	(\$0.31)

[Roy# 0001] Sales Volume 5.5 x Average Unit Price 71.95272727 = Royalty Value 395.73999999 - Processing Deduction ( Well Inlet Gathered Vol 6.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 198.0 ) = Net of Deduction 197.73999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 14.83

Total for Property: 0.00 (\$0.31)

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override	(0.50)	(\$37.47)	PPA
Gas	Override	0.50	\$37.13	(\$0.34)

[Roy# 0001] Sales Volume 13.6 x Average Unit Price 72.06838235 = Royalty Value 980.12999996 - Processing Deduction ( Well Inlet Gathered Vol 14.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 485.1 ) = Net of Deduction 495.02999996 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 37.13

Total for Property: 0.00 (\$0.34)

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override	(0.50)	(\$38.54)	PPA
Gas	Override	0.50	\$38.53	(\$0.01)

[Roy# 0001] Sales Volume 14.1 x Average Unit Price 72.24468085 = Royalty Value 1,018.64999999 - Processing Deduction ( Well Inlet Gathered Vol 15.3 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 504.9 ) = Net of Deduction 513.74999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 38.53

Total for Property: 0.00 (\$0.01)

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override	(0.10)	(\$9.45)	PPA
Gas	Override	0.10	\$9.42	(\$0.03)

[Roy# 0001] Sales Volume 3.4 x Average Unit Price 71.87352941 = Royalty Value 244.36999999 - Processing Deduction ( Well Inlet Gathered Vol 3.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 118.8 ) = Net of Deduction 125.56999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 9.42

Total for Property:	0.00	(\$0.03)
Total for Jan 20:	0.00	(\$0.73)

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

(0.40)

(\$20.40)

PPA

Gas Override

0.40

\$20.37

(\$0.03)

[Roy# 0001] Sales Volume 13.3 x Average Unit Price 55.65864662 = Royalty Value 740.26000005 - Processing Deduction ( Well Inlet Gathered Vol 14.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 468.6 ) = Net of Deduction 271.66000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 20.37

Total for Property:

0.00

(\$0.03)

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

(0.10)

(\$5.58)

PPA

Gas Override

0.10

\$5.61

\$0.03

[Roy# 0001] Sales Volume 3.5 x Average Unit Price 56.24 = Royalty Value 196.84 - Processing Deduction ( Well Inlet Gathered Vol 3.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 122.1 ) = Net of Deduction 74.74 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 5.61

Total for Property:

0.00

\$0.03

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

(0.40)

(\$22.71)

PPA

Gas Override

0.40

\$22.50

(\$0.21)

[Roy# 0001] Sales Volume 14.5 x Average Unit Price 55.96758621 = Royalty Value 811.53000005 - Processing Deduction ( Well Inlet Gathered Vol 15.5 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 511.5 ) = Net of Deduction 300.03000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 22.5

Total for Property:

0.00

(\$0.21)

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

(0.50)

(\$25.38)

PPA

Gas Override

0.50

\$25.50

\$0.12

[Roy# 0001] Sales Volume 16.5 x Average Unit Price 55.80484848 = Royalty Value 920.77999992 - Processing Deduction ( Well Inlet Gathered Vol 17.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 580.8 ) = Net of Deduction 339.97999992 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 25.5

Total for Property:

0.00

\$0.12

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas Override

(0.30)

(\$19.14)

PPA

Gas Override

0.30

\$18.95

(\$0.19)

[Roy# 0001] Sales Volume 12.1 x Average Unit Price 56.06859504 = Royalty Value 678.42999998 - Processing Deduction ( Well Inlet Gathered Vol 12.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 425.7 ) = Net of Deduction 252.72999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 18.95

Total for Property:

0.00

(\$0.19)

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Feb 20

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas Override

(0.10)

(\$7.52) PPA

Gas Override

0.10

\$7.42 (\$0.10)

[Roy# 0001] Sales Volume 4.8 x Average Unit Price 56.37291667 = Royalty Value 270.59000002 - Processing Deduction ( Well Inlet Gathered Vol 5.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 171.6 ) = Net of Deduction 98.99000002 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 7.42

Total for Property:

0.00

(\$0.10)

Total for Feb 20:

0.00

(\$0.38)

### Activity Month: Mar 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

(0.50)

(\$27.65) PPA

Gas Override

0.50

\$27.19 (\$0.46)

[Roy# 0001] Sales Volume 15.0 x Average Unit Price 60.03133333 = Royalty Value 900.46999995 - Processing Deduction ( Well Inlet Gathered Vol 16.3 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 537.9 ) = Net of Deduction 362.56999995 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.19

Total for Property:

0.00

(\$0.46)

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

(0.50)

(\$27.98) PPA

Gas Override

0.50

\$27.99 \$0.01

[Roy# 0001] Sales Volume 15.4 x Average Unit Price 60.23051948 = Royalty Value 927.54999999 - Processing Deduction ( Well Inlet Gathered Vol 16.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 554.4 ) = Net of Deduction 373.14999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.99

Total for Property:

0.00

\$0.01

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas Override

(0.20)

(\$13.70) PPA

Gas Override

0.20

\$14.19 \$0.49

[Roy# 0001] Sales Volume 7.6 x Average Unit Price 60.50131579 = Royalty Value 459.81 - Processing Deduction ( Well Inlet Gathered Vol 8.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 270.6 ) = Net of Deduction 189.21 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 14.19

Total for Property:

0.00

\$0.49

Total for Mar 20:

0.00

\$0.04

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Apr 20**

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

(0.40)

(\$27.18)

PPA

Gas Override

0.40

\$27.29

\$0.11

[Roy# 0001] Sales Volume 13.4 x Average Unit Price 61.38134328 = Royalty Value 822.50999995 - Processing Deduction ( Well Inlet Gathered Vol 13.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 458.7 ) = Net of Deduction 363.80999995 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.29

**Total for Property:**

**0.00**

**\$0.11**

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

(0.40)

(\$24.99)

PPA

Gas Override

0.40

\$25.00

\$0.01

[Roy# 0001] Sales Volume 12.3 x Average Unit Price 61.43821138 = Royalty Value 755.68999997 - Processing Deduction ( Well Inlet Gathered Vol 12.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 422.4 ) = Net of Deduction 333.28999997 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 25.0

**Total for Property:**

**0.00**

**\$0.01**

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas Override

(0.20)

(\$13.42)

PPA

Gas Override

0.20

\$12.92

(\$0.50)

[Roy# 0001] Sales Volume 6.3 x Average Unit Price 61.9047619 = Royalty Value 389.99999997 - Processing Deduction ( Well Inlet Gathered Vol 6.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 217.8 ) = Net of Deduction 172.19999997 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 12.92

**Total for Property:**

**0.00**

**(\$0.50)**

**Total for Apr 20:**

**0.00**

**(\$0.38)**

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: May 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

(0.50)

(\$32.10)

PPA

Gas Override

0.50

\$32.18

\$0.08

[Roy# 0001] Sales Volume 14.2 x Average Unit Price 64.6084507 = Royalty Value 917.43999994 - Processing Deduction ( Well Inlet Gathered Vol 14.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 488.4 ) = Net of Deduction 429.03999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 32.18

Total for Property:

0.00

\$0.08

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

(0.30)

(\$18.06)

PPA

Gas Override

0.30

\$18.08

\$0.02

[Roy# 0001] Sales Volume 7.8 x Average Unit Price 65.18205128 = Royalty Value 508.41999998 - Processing Deduction ( Well Inlet Gathered Vol 8.1 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 267.3 ) = Net of Deduction 241.11999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 18.08

Total for Property:

0.00

\$0.02

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

(0.50)

(\$34.91)

PPA

Gas Override

0.50

\$34.96

\$0.05

[Roy# 0001] Sales Volume 15.1 x Average Unit Price 65.17880795 = Royalty Value 984.20000005 - Processing Deduction ( Well Inlet Gathered Vol 15.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 518.1 ) = Net of Deduction 466.10000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 34.96

Total for Property:

0.00

\$0.05

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

(0.50)

(\$32.21)

PPA

Gas Override

0.50

\$32.16

(\$0.05)

[Roy# 0001] Sales Volume 14.1 x Average Unit Price 64.81205674 = Royalty Value 913.85000003 - Processing Deduction ( Well Inlet Gathered Vol 14.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 485.1 ) = Net of Deduction 428.75000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 32.16

Total for Property:

0.00

(\$0.05)

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas Override

(0.30)

(\$16.85)

PPA

Gas Override

0.30

\$16.87

\$0.02

[Roy# 0001] Sales Volume 7.3 x Average Unit Price 65.17534247 = Royalty Value 475.78000003 - Processing Deduction ( Well Inlet Gathered Vol 7.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 250.8 ) = Net of Deduction 224.98000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 16.87

Total for Property:

0.00

\$0.02

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					(0.40)	(\$28.30)	PPA
Gas	Override					0.40	\$28.35	\$0.05
[Roy# 0001] Sales Volume 12.3 x Average Unit Price 65.06910569 = Royalty Value 800.34999999 - Processing Deduction ( Well Inlet Gathered Vol 12.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 422.4 ) = Net of Deduction 377.94999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 28.35								
Total for Property:						0.00	\$0.05	
Total for May 20:						0.00	\$0.17	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

(0.40)

(\$25.47)

PPA

Gas Override

0.40

\$25.50

\$0.03

[Roy# 0001] Sales Volume 14.9 x Average Unit Price 57.36510067 = Royalty Value 854.73999998 - Processing Deduction ( Well Inlet Gathered Vol 15.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 514.8 ) = Net of Deduction 339.93999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 25.5

Total for Property:

0.00

\$0.03

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

(0.20)

(\$13.16)

PPA

Gas Override

0.20

\$13.17

\$0.01

[Roy# 0001] Sales Volume 7.6 x Average Unit Price 57.84868421 = Royalty Value 439.65 - Processing Deduction ( Well Inlet Gathered Vol 8.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 264.0 ) = Net of Deduction 175.65 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 13.17

Total for Property:

0.00

\$0.01

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

(0.50)

(\$26.35)

PPA

Gas Override

0.50

\$26.28

(\$0.07)

[Roy# 0001] Sales Volume 15.1 x Average Unit Price 57.73642384 = Royalty Value 871.81999998 - Processing Deduction ( Well Inlet Gathered Vol 15.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 521.4 ) = Net of Deduction 350.41999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 26.28

Total for Property:

0.00

(\$0.07)

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

(0.40)

(\$22.77)

PPA

Gas Override

0.40

\$23.27

\$0.50

[Roy# 0001] Sales Volume 13.4 x Average Unit Price 57.62985075 = Royalty Value 772.24000005 - Processing Deduction ( Well Inlet Gathered Vol 14.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 462.0 ) = Net of Deduction 310.24000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 23.27

Total for Property:

0.00

\$0.50

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas Override

(0.30)

(\$16.42)

PPA

Gas Override

0.30

\$15.99

(\$0.43)

[Roy# 0001] Sales Volume 9.2 x Average Unit Price 57.96956522 = Royalty Value 533.32000002 - Processing Deduction ( Well Inlet Gathered Vol 9.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 320.1 ) = Net of Deduction 213.22000002 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 15.99

Total for Property:

0.00

(\$0.43)



Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

Activity Month: Jun 20

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override	(0.40)	(\$22.70)	PPA
Gas	Override	0.40	\$22.73	\$0.03

[Roy# 0001] Sales Volume 13.1 x Average Unit Price 57.89618321 = Royalty Value 758.44000005 - Processing Deduction ( Well Inlet Gathered Vol 13.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 455.4 ) = Net of Deduction 303.040000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 22.73

<b>Total for Property:</b>	<b>0.00</b>	<b>\$0.03</b>
<b>Total for Jun 20:</b>	<b>0.00</b>	<b>\$0.07</b>

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jul 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

(0.50)

(\$27.87)

PPA

Gas Override

0.50

\$27.40

(\$0.47)

[Roy# 0001] Sales Volume 14.8 x Average Unit Price 60.58445946 = Royalty Value 896.65000001 - Processing Deduction ( Well Inlet Gathered Vol 16.1 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 531.3 ) = Net of Deduction 365.35000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.4

Total for Property:

0.00

(\$0.47)

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

(0.20)

(\$13.98)

PPA

Gas Override

0.20

\$14.00

\$0.02

[Roy# 0001] Sales Volume 7.3 x Average Unit Price 61.27671233 = Royalty Value 447.32000001 - Processing Deduction ( Well Inlet Gathered Vol 7.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 260.7 ) = Net of Deduction 186.62000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 14.0

Total for Property:

0.00

\$0.02

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

(0.40)

(\$26.42)

PPA

Gas Override

0.40

\$26.49

\$0.07

[Roy# 0001] Sales Volume 14.0 x Average Unit Price 61.05285714 = Royalty Value 854.73999996 - Processing Deduction ( Well Inlet Gathered Vol 15.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 501.6 ) = Net of Deduction 353.13999996 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 26.49

Total for Property:

0.00

\$0.07

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

(0.40)

(\$25.53)

PPA

Gas Override

0.40

\$25.52

(\$0.01)

[Roy# 0001] Sales Volume 13.5 x Average Unit Price 60.89481481 = Royalty Value 822.07999994 - Processing Deduction ( Well Inlet Gathered Vol 14.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 481.8 ) = Net of Deduction 340.27999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 25.52

Total for Property:

0.00

(\$0.01)

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas Override

(0.40)

(\$21.53)

PPA

Gas Override

0.30

\$21.06

(\$0.47)

[Roy# 0001] Sales Volume 11.0 x Average Unit Price 61.23 = Royalty Value 673.53 - Processing Deduction ( Well Inlet Gathered Vol 11.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 392.7 ) = Net of Deduction 280.83 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 21.06

Total for Property:

(0.10)

(\$0.47)

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override	(0.40)	(\$27.50)	PPA
Gas	Override	0.40	\$27.54	\$0.04

[Roy# 0001] Sales Volume 14.3 x Average Unit Price 61.21328671 = Royalty Value 875.34999995 - Processing Deduction ( Well Inlet Gathered Vol 15.4 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 508.2 ) = Net of Deduction 367.14999995 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.54

Total for Property:	0.00	\$0.04
Total for Jul 20:	(0.10)	(\$0.82)

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Nov 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas	Override		0.00	\$2.75
[Roy# 0003] Sales Volume 9.3 x Average Unit Price 92.50537634 = Royalty Value 860.29999996 - Deduction Fees ( Well Inlet Gathered Vol 9.4 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 310.858 ) = Net of Deduction 549.44199996 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 2.75				
		<b>Total for Property:</b>	<b>0.00</b>	<b>\$2.75</b>

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas	Override		0.10	\$9.09
[Roy# 0002] Sales Volume 30.5 x Average Unit Price 92.91901639 = Royalty Value 2,834.0299999 - Deduction Fees ( Well Inlet Gathered Vol 30.7 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,015.249 ) = Net of Deduction 1,818.7809999 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 9.09				
		<b>Total for Property:</b>	<b>0.10</b>	<b>\$9.09</b>

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas	Override		0.00	\$2.75
[Roy# 0003] Sales Volume 9.3 x Average Unit Price 92.50537634 = Royalty Value 860.29999996 - Deduction Fees ( Well Inlet Gathered Vol 9.4 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 310.858 ) = Net of Deduction 549.44199996 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 2.75				
		<b>Total for Property:</b>	<b>0.00</b>	<b>\$2.75</b>

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override		0.10	\$10.05
[Roy# 0003] Sales Volume 33.7 x Average Unit Price 92.9925816 = Royalty Value 3,133.84999992 - Deduction Fees ( Well Inlet Gathered Vol 34.0 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,124.38 ) = Net of Deduction 2,009.46999992 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 10.05				
		<b>Total for Property:</b>	<b>0.10</b>	<b>\$10.05</b>

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 20

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$20.67
[Roy# 0013] Sales Volume 13.7 x Average Unit Price 97.8368932 = Royalty Value 1,340.36543684 - Deduction Fees ( Well Inlet Gathered Vol 12.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 115.584 ) = Net of Deduction 1,224.78143684 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.67								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$20.67	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 20**

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$24.41
[Roy# 0013] Sales Volume 15.9 x Average Unit Price 99.36166667 = Royalty Value 1,579.85050005 - Deduction Fees ( Well Inlet Gathered Vol 14.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 133.504 ) = Net of Deduction 1,446.34650005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 24.41								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$24.41	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 20**

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$22.31
[Roy# 0013] Sales Volume 14.5 x Average Unit Price 99.53636364 = Royalty Value 1,443.27727278 - Deduction Fees ( Well Inlet Gathered Vol 13.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 120.96 ) = Net of Deduction 1,322.31727278 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 22.31								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$22.31	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$28.00
[Roy# 0013] Sales Volume 18.2 x Average Unit Price 99.55 = Royalty Value 1,811.81 - Deduction Fees ( Well Inlet Gathered Vol 17.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 152.32 ) = Net of Deduction 1,659.49 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 28.0								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX ] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$28.00	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override						0.20	\$16.86
[Roy# 0013] Sales Volume 21.9 x Average Unit Price 99.61393939 = Royalty Value 2,181.54527264 - Deduction Fees ( Well Inlet Gathered Vol 20.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 183.68 ) = Net of Deduction 1,997.86527264 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 16.86								
Total for Property:						0.20	\$16.86	



Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$17.06	
[Roy# 0013] Sales Volume 22.2 x Average Unit Price 99.49580838 = Royalty Value 2,208.80694604 - Deduction Fees ( Well Inlet Gathered Vol 20.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 186.368 ) = Net of Deduction 2,022.43894604 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.06								
Total for Property:						0.20	\$17.06	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$15.03	
[Roy# 0013] Sales Volume 19.5 x Average Unit Price 99.75616438 = Royalty Value 1,945.24520541 - Deduction Fees ( Well Inlet Gathered Vol 18.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 163.968 ) = Net of Deduction 1,781.27720541 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 15.03								
Total for Property:						0.20	\$15.03	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$14.13	
[Roy# 0006] Sales Volume 18.3 x Average Unit Price 99.9459854 = Royalty Value 1,829.01153282 - Deduction Fees ( Well Inlet Gathered Vol 17.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 154.112 ) = Net of Deduction 1,674.89953282 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.13								
Total for Property:						0.10	\$14.13	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$7.66	
[Roy# 0002] Sales Volume 10.0 x Average Unit Price 99.148 = Royalty Value 991.48 - Deduction Fees ( Well Inlet Gathered Vol 9.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 83.328 ) = Net of Deduction 908.152 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 7.66								
Total for Property:						0.10	\$7.66	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Nov 20**

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$13.76	
[Roy# 0013] Sales Volume 18.0 x Average Unit Price 98.95777778 = Royalty Value 1,781.24000004 - Deduction Fees ( Well Inlet Gathered Vol 16.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 150.528 ) = Net of Deduction 1,630.71200004 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.76								
Total for Property:						0.10	\$13.76	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.10	\$14.26	
[Roy# 0002] Sales Volume 18.6 x Average Unit Price 99.24604317 = Royalty Value 1,845.97640296 - Deduction Fees ( Well Inlet Gathered Vol 17.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 155.904 ) = Net of Deduction 1,690.07240296 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.26								
Total for Property:						0.10	\$14.26	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.10	\$12.14	
[Roy# 0013] Sales Volume 15.8 x Average Unit Price 99.54957983 = Royalty Value 1,572.88336131 - Deduction Fees ( Well Inlet Gathered Vol 14.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 133.504 ) = Net of Deduction 1,439.37936131 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.14								
Total for Property:						0.10	\$12.14	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.30	\$30.81	
[Roy# 0002] Sales Volume 16.5 x Average Unit Price 97.53878788 = Royalty Value 1,609.39000002 - Deduction Fees ( Gathered: Inlet 18.2 x Processing 32.0 = 582.4 ) = Net of Deduction 1,026.99000002 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 30.81								
Total for Property:						0.30	\$30.81	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Nov 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.60	\$60.02	
[Roy# 0002] Sales Volume 32.1 x Average Unit Price 97.51806854 = Royalty Value 3,130.33000013 - Deduction Fees ( Gathered: Inlet 35.3 x Processing 32.0 = 1,129.6 ) = Net of Deduction 2,000.73000013 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 60.02								
Total for Property:						0.60	\$60.02	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.30	\$25.97	
[Roy# 0002] Sales Volume 13.8 x Average Unit Price 97.74057971 = Royalty Value 1,348.82 - Deduction Fees ( Gathered: Inlet 15.1 x Processing 32.0 = 483.2 ) = Net of Deduction 865.62 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 25.97								
Total for Property:						0.30	\$25.97	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.30	\$25.63	
[Roy# 0002] Sales Volume 13.8 x Average Unit Price 97.37826087 = Royalty Value 1,343.82000001 - Deduction Fees ( Gathered: Inlet 15.3 x Processing 32.0 = 489.6 ) = Net of Deduction 854.22000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 25.63								
Total for Property:						0.30	\$25.63	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.40	\$43.73	
[Roy# 0002] Sales Volume 23.2 x Average Unit Price 97.73275862 = Royalty Value 2,267.39999998 - Deduction Fees ( Gathered: Inlet 25.3 x Processing 32.0 = 809.6 ) = Net of Deduction 1,457.79999998 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 43.73								
Total for Property:						0.40	\$43.73	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 20**

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.60	\$57.47	
[Roy# 0001] Production Volume 13.5 x Average Unit Price 93.42962963 = Royalty Value 1,261.30000001 - Processing Deduction ( Well Inlet Gathered Vol 15.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 495.0 ) = Net of Deduction 766.30000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 57.47								
<b>Total for Property:</b>						<b>0.60</b>	<b>\$57.47</b>	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.20	\$15.19	
[Roy# 0001] Production Volume 3.5 x Average Unit Price 94.64 = Royalty Value 331.24 - Processing Deduction ( Well Inlet Gathered Vol 3.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 128.7 ) = Net of Deduction 202.54 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 15.19								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$15.19</b>	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.50	\$50.16	
[Roy# 0001] Production Volume 11.5 x Average Unit Price 94.31130435 = Royalty Value 1,084.58000003 - Processing Deduction ( Well Inlet Gathered Vol 12.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 415.8 ) = Net of Deduction 668.78000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 50.16								
<b>Total for Property:</b>						<b>0.50</b>	<b>\$50.16</b>	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.60	\$52.68	
[Roy# 0001] Production Volume 12.2 x Average Unit Price 93.81721311 = Royalty Value 1,144.56999994 - Processing Deduction ( Well Inlet Gathered Vol 13.4 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 442.2 ) = Net of Deduction 702.36999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 52.68								
<b>Total for Property:</b>						<b>0.60</b>	<b>\$52.68</b>	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202012			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Nov 20**

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.20	\$21.64	
[Roy# 0001] Production Volume 5.0 x Average Unit Price 94.004 = Royalty Value 470.02 - Processing Deduction ( Well Inlet Gathered Vol 5.5 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 181.5 ) = Net of Deduction 288.52 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 21.64								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$21.64</b>	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.60	\$57.87	
[Roy# 0001] Production Volume 13.3 x Average Unit Price 94.4887218 = Royalty Value 1,256.69999994 - Processing Deduction ( Well Inlet Gathered Vol 14.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 485.1 ) = Net of Deduction 771.59999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 57.87								
<b>Total for Property:</b>						<b>0.60</b>	<b>\$57.87</b>	

**Total for Nov 20:** **6.80** **\$672.10**

**Invoice Amount:** **6.70** **\$670.07**

**Other Amounts:** **\$0.00**

**Payment Total:** **\$670.07**