

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202101			
			Op Accounting Month	January 2021			
			Invoice Amount	\$642.85			
			Other Amounts	\$0.00			
			Payment Total	\$642.85			
			Payment Number:	EFT 3134081			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$2.36

[Roy# 0003] Sales Volume 9.4 x Average Unit Price 83.72978723 = Royalty Value 787.05999996 - Deduction Fees (Well Inlet Gathered Vol 9.5 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 314.165) = Net of Deduction 472.89499996 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 2.36

Total for Property:

0.00

\$2.36

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$7.98

[Roy# 0002] Sales Volume 31.3 x Average Unit Price 84.28338658 = Royalty Value 2,638.06999995 - Deduction Fees (Well Inlet Gathered Vol 31.5 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,041.705) = Net of Deduction 1,596.36499995 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 7.98

Total for Property:

0.10

\$7.98

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$2.36

[Roy# 0003] Sales Volume 9.4 x Average Unit Price 83.72978723 = Royalty Value 787.05999996 - Deduction Fees (Well Inlet Gathered Vol 9.5 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 314.165) = Net of Deduction 472.89499996 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 2.36

Total for Property:

0.00

\$2.36

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$8.84	
[Roy# 0003] Sales Volume 34.5 x Average Unit Price 84.4826087 = Royalty Value 2,914.65000015 - Deduction Fees (Well Inlet Gathered Vol 34.7 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,147.529) = Net of Deduction 1,767.12100015 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 8.84								
Total for Property:						0.10	\$8.84	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.20	\$17.74	
[Roy# 0013] Sales Volume 13.2 x Average Unit Price 88.555 = Royalty Value 1,168.926 - Deduction Fees (Well Inlet Gathered Vol 13.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 117.376) = Net of Deduction 1,051.55 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.74								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$17.74	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$21.10
[Roy# 0013] Sales Volume 15.4 x Average Unit Price 90.09396552 = Royalty Value 1,387.44706901 - Deduction Fees (Well Inlet Gathered Vol 15.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 137.088) = Net of Deduction 1,250.35906901 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 21.1								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$21.10	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$19.37
[Roy# 0013] Sales Volume 14.1 x Average Unit Price 90.30377358 = Royalty Value 1,273.28320748 - Deduction Fees (Well Inlet Gathered Vol 14.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 125.44) = Net of Deduction 1,147.84320748 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 19.37								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$19.37	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$24.32
[Roy# 0013] Sales Volume 17.7 x Average Unit Price 90.22556391 = Royalty Value 1,596.99248121 - Deduction Fees (Well Inlet Gathered Vol 17.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 155.904) = Net of Deduction 1,441.08848121 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 24.32								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$24.32	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override						0.20	\$14.69
[Roy# 0013] Sales Volume 21.4 x Average Unit Price 90.173125 = Royalty Value 1,929.704875 - Deduction Fees (Well Inlet Gathered Vol 21.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 188.16) = Net of Deduction 1,741.544875 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.69								
Total for Property:						0.20	\$14.69	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202101			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override			0.20	\$14.91
[Roy# 0013] Sales Volume 21.7 x Average Unit Price 90.21595092 = Royalty Value 1,957.68613496 - Deduction Fees (Well Inlet Gathered Vol 21.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 190.848) = Net of Deduction 1,766.83813496 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.91					
Total for Property:				0.20	\$14.91

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override			0.10	\$13.08
[Roy# 0013] Sales Volume 19.0 x Average Unit Price 90.38321678 = Royalty Value 1,717.28111882 - Deduction Fees (Well Inlet Gathered Vol 18.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 167.552) = Net of Deduction 1,549.72911882 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.08					
Total for Property:				0.10	\$13.08

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override			0.10	\$12.38
[Roy# 0006] Sales Volume 17.9 x Average Unit Price 90.75970149 = Royalty Value 1,624.59865667 - Deduction Fees (Well Inlet Gathered Vol 17.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 157.696) = Net of Deduction 1,466.90265667 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.38					
Total for Property:				0.10	\$12.38

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override			0.10	\$6.52
[Roy# 0002] Sales Volume 9.5 x Average Unit Price 90.2375 = Royalty Value 857.25625 - Deduction Fees (Well Inlet Gathered Vol 9.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 84.224) = Net of Deduction 773.03225 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 6.52					
Total for Property:				0.10	\$6.52

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$12.02	
[Roy# 0013] Sales Volume 17.6 x Average Unit Price 89.68257576 = Royalty Value 1,578.41333338 - Deduction Fees (Well Inlet Gathered Vol 17.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 154.112) = Net of Deduction 1,424.30133338 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.02								
Total for Property:						0.10	\$12.02	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.10	\$12.56	
[Roy# 0002] Sales Volume 18.3 x Average Unit Price 90.13985507 = Royalty Value 1,649.55934778 - Deduction Fees (Well Inlet Gathered Vol 17.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 160.384) = Net of Deduction 1,489.17534778 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.56								
Total for Property:						0.10	\$12.56	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.10	\$10.58	
[Roy# 0013] Sales Volume 15.4 x Average Unit Price 90.29310345 = Royalty Value 1,390.51379313 - Deduction Fees (Well Inlet Gathered Vol 15.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 137.088) = Net of Deduction 1,253.42579313 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.58								
Total for Property:						0.10	\$10.58	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.30	\$27.85	
[Roy# 0002] Sales Volume 17.2 x Average Unit Price 89.14360465 = Royalty Value 1,533.26999998 - Deduction Fees (Gathered: Inlet 18.9 x Processing 32.0 = 604.8) = Net of Deduction 928.46999998 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 27.85								
Total for Property:						0.30	\$27.85	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.60	\$53.70	
[Roy# 0002] Sales Volume 33.3 x Average Unit Price 89.11981982 = Royalty Value 2,967.69000001 - Deduction Fees (Gathered: Inlet 36.8 x Processing 32.0 = 1,177.6) = Net of Deduction 1,790.09000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 53.7								
Total for Property:						0.60	\$53.70	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.30	\$23.56	
[Roy# 0002] Sales Volume 14.4 x Average Unit Price 89.42083333 = Royalty Value 1,287.65999995 - Deduction Fees (Gathered: Inlet 15.7 x Processing 32.0 = 502.4) = Net of Deduction 785.25999995 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 23.56								
Total for Property:						0.30	\$23.56	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.30	\$23.79	
[Roy# 0002] Sales Volume 14.7 x Average Unit Price 88.98639456 = Royalty Value 1,308.10000003 - Deduction Fees (Gathered: Inlet 16.1 x Processing 32.0 = 515.2) = Net of Deduction 792.90000003 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 23.79								
Total for Property:						0.30	\$23.79	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.70	\$64.11	
[Roy# 0002] Sales Volume 39.5 x Average Unit Price 89.26025316 = Royalty Value 3,525.77999982 - Deduction Fees (Gathered: Inlet 43.4 x Processing 32.0 = 1,388.8) = Net of Deduction 2,136.97999982 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 64.11								
Total for Property:						0.70	\$64.11	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.60	\$48.89	
[Roy# 0001] Production Volume 13.5 x Average Unit Price 84.95481481 = Royalty Value 1,146.88999994 - Processing Deduction (Well Inlet Gathered Vol 15.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 495.0) = Net of Deduction 651.88999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 48.89								
Total for Property:						0.60	\$48.89	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.20	\$14.05	
[Roy# 0001] Production Volume 3.8 x Average Unit Price 85.78421053 = Royalty Value 325.98000001 - Processing Deduction (Well Inlet Gathered Vol 4.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 138.6) = Net of Deduction 187.38000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 14.05								
Total for Property:						0.20	\$14.05	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.60	\$50.08	
[Roy# 0001] Production Volume 13.6 x Average Unit Price 85.49191176 = Royalty Value 1,162.68999994 - Processing Deduction (Well Inlet Gathered Vol 15.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 495.0) = Net of Deduction 667.68999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 50.08								
Total for Property:						0.60	\$50.08	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.60	\$51.55	
[Roy# 0001] Production Volume 14.1 x Average Unit Price 85.25460993 = Royalty Value 1,202.09000001 - Processing Deduction (Well Inlet Gathered Vol 15.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 514.8) = Net of Deduction 687.29000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 51.55								
Total for Property:						0.60	\$51.55	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202101			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.30	\$29.39	
[Roy# 0001] Production Volume 7.9 x Average Unit Price 85.95189873 = Royalty Value 679.01999997 - Processing Deduction (Well Inlet Gathered Vol 8.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 287.1) = Net of Deduction 391.91999997 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 29.39								
Total for Property:						0.30	\$29.39	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.60	\$55.07	
[Roy# 0001] Production Volume 14.9 x Average Unit Price 85.60469799 = Royalty Value 1,275.51000005 - Processing Deduction (Well Inlet Gathered Vol 16.4 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 541.2) = Net of Deduction 734.31000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 55.07								
Total for Property:						0.60	\$55.07	

Total for Dec 20: 7.20 \$642.85

Invoice Amount: 7.20 \$642.85

Other Amounts: \$0.00

Payment Total: \$642.85