

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202006			
			Op Accounting Month	June 2020			
			Invoice Amount	\$296.19			
			Other Amounts	\$0.00			
			Payment Total	\$296.19			
			Payment Number:	EFT 3117013			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$1.24

[Roy# 0003] Sales Volume 9.6 x Average Unit Price 65.30136986 = Royalty Value 626.89315066 - Deduction Fees (Well Inlet Gathered Vol 9.6 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 317.472) = Net of Deduction 309.42115066 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.24

Total for Property:

0.00

\$1.24

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$4.16

[Roy# 0002] Sales Volume 31.9 x Average Unit Price 65.48158996 = Royalty Value 2,088.86271972 - Deduction Fees (Well Inlet Gathered Vol 31.7 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,048.319) = Net of Deduction 1,040.54371972 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 4.16

Total for Property:

0.10

\$4.16

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$1.24

[Roy# 0003] Sales Volume 9.6 x Average Unit Price 65.30136986 = Royalty Value 626.89315066 - Deduction Fees (Well Inlet Gathered Vol 9.6 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 317.472) = Net of Deduction 309.42115066 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.24

Total for Property:

0.00

\$1.24

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$4.62	
[Roy# 0003] Sales Volume 35.2 x Average Unit Price 65.58 = Royalty Value 2,308.416 - Deduction Fees (Well Inlet Gathered Vol 34.9 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,154.143) = Net of Deduction 1,154.273 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 4.62								
Total for Property:						0.10	\$4.62	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$20.04	
[Roy# 0013] Sales Volume 19.3 x Average Unit Price 70.62275862 = Royalty Value 1,363.01924137 - Deduction Fees (Well Inlet Gathered Vol 19.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 175.616) = Net of Deduction 1,187.40324137 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.04								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$20.04	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$20.84
[Roy# 0013] Sales Volume 19.7 x Average Unit Price 71.79054054 = Royalty Value 1,414.27364864 - Deduction Fees (Well Inlet Gathered Vol 20.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 179.2) = Net of Deduction 1,235.07364864 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.84								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$20.84	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$17.95
[Roy# 0013] Sales Volume 17.0 x Average Unit Price 71.7015625 = Royalty Value 1,218.9265625 - Deduction Fees (Well Inlet Gathered Vol 17.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 155.008) = Net of Deduction 1,063.9185625 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.95								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$17.95	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$24.27
[Roy# 0013] Sales Volume 22.9 x Average Unit Price 71.89127907 = Royalty Value 1,646.3102907 - Deduction Fees (Well Inlet Gathered Vol 23.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 207.872) = Net of Deduction 1,438.4382907 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 24.27								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$24.27	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override						0.20	\$14.36
[Roy# 0013] Sales Volume 27.1 x Average Unit Price 71.83921569 = Royalty Value 1,946.8427452 - Deduction Fees (Well Inlet Gathered Vol 27.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 245.504) = Net of Deduction 1,701.3387452 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.36								
Total for Property:						0.20	\$14.36	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$13.49	
[Roy# 0013] Sales Volume 25.5 x Average Unit Price 71.74895833 = Royalty Value 1,829.59843742 - Deduction Fees (Well Inlet Gathered Vol 25.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 231.168) = Net of Deduction 1,598.43043742 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.49								
Total for Property:						0.20	\$13.49	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$13.44	
[Roy# 0013] Sales Volume 25.3 x Average Unit Price 72.02263158 = Royalty Value 1,822.17257897 - Deduction Fees (Well Inlet Gathered Vol 25.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 229.376) = Net of Deduction 1,592.79657897 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.44								
Total for Property:						0.20	\$13.44	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$10.50	
[Roy# 0006] Sales Volume 19.7 x Average Unit Price 72.28581081 = Royalty Value 1,424.03047296 - Deduction Fees (Well Inlet Gathered Vol 20.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 179.2) = Net of Deduction 1,244.83047296 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.5								
Total for Property:						0.10	\$10.50	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$7.19	
[Roy# 0002] Sales Volume 13.6 x Average Unit Price 71.65980392 = Royalty Value 974.57333331 - Deduction Fees (Well Inlet Gathered Vol 13.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 122.752) = Net of Deduction 851.82133331 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 7.19								
Total for Property:						0.10	\$7.19	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$10.52	
[Roy# 0013] Sales Volume 20.0 x Average Unit Price 71.45629139 = Royalty Value 1,429.1258278 - Deduction Fees (Well Inlet Gathered Vol 20.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 181.888) = Net of Deduction 1,247.2378278 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.52								
Total for Property:						0.10	\$10.52	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$14.85	
[Roy# 0002] Sales Volume 28.1 x Average Unit Price 71.71279621 = Royalty Value 2,015.1295735 - Deduction Fees (Well Inlet Gathered Vol 28.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 255.36) = Net of Deduction 1,759.7695735 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.85								
Total for Property:						0.20	\$14.85	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.20	\$11.97	
[Roy# 0013] Sales Volume 22.6 x Average Unit Price 71.87470588 = Royalty Value 1,624.36835289 - Deduction Fees (Well Inlet Gathered Vol 22.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 205.184) = Net of Deduction 1,419.18435289 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.97								
Total for Property:						0.20	\$11.97	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.20	\$15.04	
[Roy# 0002] Sales Volume 15.6 x Average Unit Price 66.81153846 = Royalty Value 1,042.25999998 - Deduction Fees (Gathered: Inlet 16.9 x Processing 32.0 = 540.8) = Net of Deduction 501.45999998 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 15.04								
Total for Property:						0.20	\$15.04	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.60	\$40.44	
[Roy# 0002] Sales Volume 41.7 x Average Unit Price 66.77841727 = Royalty Value 2,784.66000016 - Deduction Fees (Gathered: Inlet 44.9 x Processing 32.0 = 1,436.8) = Net of Deduction 1,347.86000016 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 40.44								
Total for Property:						0.60	\$40.44	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.20	\$12.93	
[Roy# 0002] Sales Volume 13.2 x Average Unit Price 67.06893939 = Royalty Value 885.30999995 - Deduction Fees (Gathered: Inlet 14.2 x Processing 32.0 = 454.4) = Net of Deduction 430.90999995 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 12.93								
Total for Property:						0.20	\$12.93	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$16.45	
[Roy# 0002] Sales Volume 17.0 x Average Unit Price 66.70411765 = Royalty Value 1,133.97000005 - Deduction Fees (Gathered: Inlet 18.3 x Processing 32.0 = 585.6) = Net of Deduction 548.37000005 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 16.45								
Total for Property:						0.20	\$16.45	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.30	\$20.65	
[Roy# 0002] Sales Volume 21.2 x Average Unit Price 66.88207547 = Royalty Value 1,417.89999996 - Deduction Fees (Gathered: Inlet 22.8 x Processing 32.0 = 729.6) = Net of Deduction 688.29999996 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 20.65								
Total for Property:						0.30	\$20.65	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 916.45 - Processing Deduction (Sales Volume 14.2 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,652.88) =								
Value After Processing -736.43 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 508.07 - Processing Deduction (Sales Volume 7.8 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 907.92) =								
Value After Processing -399.85 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 983.52 - Processing Deduction (Sales Volume 15.1 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,757.64) =								
Value After Processing -774.12 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 914.61 - Processing Deduction (Sales Volume 14.1 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,641.24) =								
Value After Processing -726.63 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202006			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override		0.00	\$0.00
[Roy# 0001] Sales Value 475.46 - Processing Deduction (Sales Volume 7.3 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 849.72) =				
Value After Processing -374.26 x ROYALTY % 15.0 % x % of Production Volume 100.0 % x % of payor (Trident) 100.0 % x ROYALTY OWNER 50.0				
% = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override		0.00	\$0.00
[Roy# 0001] Sales Value 799.79 - Processing Deduction (Sales Volume 12.3 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,431.72) =				
Value After Processing -631.93 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0				
Total for Property:			0.00	\$0.00

Total for May 20: 4.20 \$296.19

Invoice Amount:	4.20	\$296.19
Other Amounts:		\$0.00
Payment Total:		\$296.19