

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREEET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202102			
			Op Accounting Month	February 2021			
			Invoice Amount	\$858.66			
			Other Amounts	\$0.00			
			Payment Total	\$858.66			
			Payment Number:	EFT 3136538			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

(0.60)

(\$48.89)

PPA

Gas Override

0.60

\$48.73

(\$0.16)

[Roy# 0001] Production Volume 13.5 x Average Unit Price 84.55259259 = Royalty Value 1,141.45999997 - Processing Deduction (Well Inlet Gathered Vol 14.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 491.7) = Net of Deduction 649.75999997 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 48.73

Total for Property:

0.00

(\$0.16)

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

(0.20)

(\$14.05)

PPA

Gas Override

0.20

\$14.60

\$0.55

[Roy# 0001] Production Volume 3.9 x Average Unit Price 85.45384615 = Royalty Value 333.26999999 - Processing Deduction (Well Inlet Gathered Vol 4.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 138.6) = Net of Deduction 194.66999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 14.6

Total for Property:

0.00

\$0.55

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

(0.60)

(\$50.08)

PPA

Gas Override

0.60

\$49.92

(\$0.16)

[Roy# 0001] Production Volume 13.6 x Average Unit Price 85.09191176 = Royalty Value 1,157.24999994 - Processing Deduction (Well Inlet Gathered Vol 14.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 491.7) = Net of Deduction 665.54999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 49.92

Total for Property:

0.00

(\$0.16)

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

(0.60)

(\$51.55)

PPA

Gas Override

0.60

\$51.31

(\$0.24)

[Roy# 0001] Production Volume 14.1 x Average Unit Price 84.79503546 = Royalty Value 1,195.60999999 - Processing Deduction (Well Inlet Gathered Vol 15.5 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 511.5) = Net of Deduction 684.10999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 51.31

Total for Property:

0.00

(\$0.24)

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas Override

(0.30)

(\$29.39)

PPA

Gas Override

0.30

\$29.36

(\$0.03)

[Roy# 0001] Production Volume 8.0 x Average Unit Price 85.2275 = Royalty Value 681.82 - Processing Deduction (Well Inlet Gathered Vol 8.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 290.4) = Net of Deduction 391.42 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 29.36

Total for Property:

0.00

(\$0.03)

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas Override

(0.60)

(\$55.07)

PPA

Gas Override

0.60

\$54.83

(\$0.24)

[Roy# 0001] Production Volume 14.9 x Average Unit Price 85.39127517 = Royalty Value 1,272.33000003 - Processing Deduction (Well Inlet Gathered Vol 16.4 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 541.2) = Net of Deduction 731.13000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 54.83

Total for Property:

0.00

(\$0.24)

Total for Dec 20:

0.00

(\$0.28)

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas	Override					0.00	\$2.40	
[Roy# 0003] Sales Volume 9.0 x Average Unit Price 86.43333333 = Royalty Value 777.89999997 - Deduction Fees (Well Inlet Gathered Vol 9.0 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 297.63) = Net of Deduction 480.26999997 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 2.4								
Total for Property:						0.00	\$2.40	

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas	Override					0.10	\$7.98	
[Roy# 0002] Sales Volume 29.8 x Average Unit Price 86.38020134 = Royalty Value 2,574.12999993 - Deduction Fees (Well Inlet Gathered Vol 29.6 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 978.872) = Net of Deduction 1,595.25799993 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 7.98								
Total for Property:						0.10	\$7.98	

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas	Override					0.00	\$2.40	
[Roy# 0003] Sales Volume 9.0 x Average Unit Price 86.38111111 = Royalty Value 777.42999999 - Deduction Fees (Well Inlet Gathered Vol 9.0 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 297.63) = Net of Deduction 479.79999999 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 2.4								
Total for Property:						0.00	\$2.40	

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$8.77	
[Roy# 0003] Sales Volume 32.7 x Average Unit Price 86.50764526 = Royalty Value 2,828.8 - Deduction Fees (Well Inlet Gathered Vol 32.5 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,074.775) = Net of Deduction 1,754.025 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 8.77								
Total for Property:						0.10	\$8.77	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$17.29
[Roy# 0013] Sales Volume 12.5 x Average Unit Price 90.93085106 = Royalty Value 1,136.63563825 - Deduction Fees (Well Inlet Gathered Vol 12.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 112.0) = Net of Deduction 1,024.63563825 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.29								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$17.29	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$20.61
[Roy# 0013] Sales Volume 14.6 x Average Unit Price 92.53727273 = Royalty Value 1,351.04418186 - Deduction Fees (Well Inlet Gathered Vol 14.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 129.92) = Net of Deduction 1,221.12418186 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.61								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$20.61	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$18.77
[Roy# 0013] Sales Volume 13.3 x Average Unit Price 92.537 = Royalty Value 1,230.7421 - Deduction Fees (Well Inlet Gathered Vol 13.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 118.272) = Net of Deduction 1,112.4701 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 18.77								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$18.77	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$23.57	
[Roy# 0013] Sales Volume 16.7 x Average Unit Price 92.5376 = Royalty Value 1,545.37792 - Deduction Fees (Well Inlet Gathered Vol 16.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 148.736) = Net of Deduction 1,396.64192 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 23.57								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$23.57	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override					0.20	\$14.26	
[Roy# 0013] Sales Volume 20.2 x Average Unit Price 92.60131579 = Royalty Value 1,870.54657896 - Deduction Fees (Well Inlet Gathered Vol 20.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 180.096) = Net of Deduction 1,690.45057896 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.26								
Total for Property:						0.20	\$14.26	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$14.30	
[Roy# 0013] Sales Volume 20.3 x Average Unit Price 92.44078947 = Royalty Value 1,876.54802624 - Deduction Fees (Well Inlet Gathered Vol 20.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 181.888) = Net of Deduction 1,694.66002624 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.3								
Total for Property:						0.20	\$14.30	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.10	\$12.58	
[Roy# 0013] Sales Volume 17.8 x Average Unit Price 92.68283582 = Royalty Value 1,649.7544776 - Deduction Fees (Well Inlet Gathered Vol 17.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 158.592) = Net of Deduction 1,491.1624776 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.58								
Total for Property:						0.10	\$12.58	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$12.07	
[Roy# 0006] Sales Volume 17.0 x Average Unit Price 93.03203125 = Royalty Value 1,581.54453125 - Deduction Fees (Well Inlet Gathered Vol 16.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 151.424) = Net of Deduction 1,430.12053125 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.07								
Total for Property:						0.10	\$12.07	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$6.39	
[Roy# 0002] Sales Volume 9.1 x Average Unit Price 92.11304348 = Royalty Value 838.22869567 - Deduction Fees (Well Inlet Gathered Vol 9.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 80.64) = Net of Deduction 757.58869567 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 6.39								
Total for Property:						0.10	\$6.39	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$11.37	
[Roy# 0013] Sales Volume 16.2 x Average Unit Price 92.17520661 = Royalty Value 1,493.23834708 - Deduction Fees (Well Inlet Gathered Vol 16.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 145.152) = Net of Deduction 1,348.08634708 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.37								
Total for Property:						0.10	\$11.37	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.10	\$11.98	
[Roy# 0002] Sales Volume 17.0 x Average Unit Price 92.4609375 = Royalty Value 1,571.8359375 - Deduction Fees (Well Inlet Gathered Vol 17.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 152.32) = Net of Deduction 1,419.5159375 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.98								
Total for Property:						0.10	\$11.98	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.10	\$10.30	
[Roy# 0013] Sales Volume 14.6 x Average Unit Price 92.53727273 = Royalty Value 1,351.04418186 - Deduction Fees (Well Inlet Gathered Vol 14.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 129.92) = Net of Deduction 1,221.12418186 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.3								
Total for Property:						0.10	\$10.30	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.30	\$25.70	
[Roy# 0002] Sales Volume 15.0 x Average Unit Price 92.51733333 = Royalty Value 1,387.75999995 - Deduction Fees (Gathered: Inlet 16.6 x Processing 32.0 = 531.2) = Net of Deduction 856.55999995 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 25.7								
Total for Property:						0.30	\$25.70	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.50	\$49.88	
[Roy# 0002] Sales Volume 29.1 x Average Unit Price 92.54707904 = Royalty Value 2,693.12000006 - Deduction Fees (Gathered: Inlet 32.2 x Processing 32.0 = 1,030.4) = Net of Deduction 1,662.72000006 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 49.88								
Total for Property:						0.50	\$49.88	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.20	\$21.82	
[Roy# 0002] Sales Volume 12.6 x Average Unit Price 92.76904762 = Royalty Value 1,168.89000001 - Deduction Fees (Gathered: Inlet 13.8 x Processing 32.0 = 441.6) = Net of Deduction 727.29000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 21.82								
Total for Property:						0.20	\$21.82	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$22.23	
[Roy# 0002] Sales Volume 12.9 x Average Unit Price 92.41472868 = Royalty Value 1,192.14999997 - Deduction Fees (Gathered: Inlet 14.1 x Processing 32.0 = 451.2) = Net of Deduction 740.94999997 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 22.23								
Total for Property:						0.20	\$22.23	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					3.00	\$275.93	
[Roy# 0002] Sales Volume 159.4 x Average Unit Price 92.65288582 = Royalty Value 14,768.86999971 - Deduction Fees (Gathered: Inlet 174.1 x Processing 32.0 = 5,571.2) = Net of Deduction 9,197.66999971 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 275.93								
Total for Property:						3.00	\$275.93	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

0.50

\$47.20

[Roy# 0001] Production Volume 12.3 x Average Unit Price 87.92439024 = Royalty Value 1,081.46999995 - Processing Deduction (Well Inlet Gathered Vol 13.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 452.1) = Net of Deduction 629.36999995 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 47.2

Total for Property:

0.50

\$47.20

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

0.20

\$21.29

[Roy# 0001] Production Volume 5.4 x Average Unit Price 89.22592593 = Royalty Value 481.82000002 - Processing Deduction (Well Inlet Gathered Vol 6.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 198.0) = Net of Deduction 283.82000002 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 21.29

Total for Property:

0.20

\$21.29

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

0.60

\$51.21

[Roy# 0001] Production Volume 13.2 x Average Unit Price 88.475 = Royalty Value 1,167.87 - Processing Deduction (Well Inlet Gathered Vol 14.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 485.1) = Net of Deduction 682.77 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 51.21

Total for Property:

0.60

\$51.21

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

0.60

\$52.78

[Roy# 0001] Production Volume 13.7 x Average Unit Price 88.21678832 = Royalty Value 1,208.56999998 - Processing Deduction (Well Inlet Gathered Vol 15.3 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 504.9) = Net of Deduction 703.66999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 52.78

Total for Property:

0.60

\$52.78

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202102			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.50	\$41.27	
[Roy# 0001] Production Volume 10.5 x Average Unit Price 88.85904762 = Royalty Value 933.02000001 - Processing Deduction (Well Inlet Gathered Vol 11.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 382.8) = Net of Deduction 550.22000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 41.27								
Total for Property:						0.50	\$41.27	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.60	\$54.59	
[Roy# 0001] Production Volume 13.9 x Average Unit Price 88.93021583 = Royalty Value 1,236.13000004 - Processing Deduction (Well Inlet Gathered Vol 15.4 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 508.2) = Net of Deduction 727.93000004 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 54.59								
Total for Property:						0.60	\$54.59	

Total for Jan 21: **9.30** **\$858.94**

Invoice Amount: **9.30** **\$858.66**

Other Amounts: **\$0.00**

Payment Total: **\$858.66**