

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202001			
			Op Accounting Month	January 2020			
			Invoice Amount	\$318.17			
			Other Amounts	\$0.00			
			Payment Total	\$318.17			
			Payment Number:	EFT 3104891			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$1.69

[Roy# 0003] Sales Volume 9.5 x Average Unit Price 77.46760563 = Royalty Value 735.94225349 - Deduction Fees (Well Inlet Gathered Vol 9.5 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 314.165) = Net of Deduction 421.77725349 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.69

Total for Property:

0.00

\$1.69

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$5.58

[Roy# 0002] Sales Volume 31.3 x Average Unit Price 77.41659574 = Royalty Value 2,423.13944666 - Deduction Fees (Well Inlet Gathered Vol 31.1 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,028.477) = Net of Deduction 1,394.66244666 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 5.58

Total for Property:

0.10

\$5.58

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$1.67

[Roy# 0003] Sales Volume 9.4 x Average Unit Price 77.42285714 = Royalty Value 727.77485712 - Deduction Fees (Well Inlet Gathered Vol 9.4 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 310.858) = Net of Deduction 416.91685712 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.67

Total for Property:

0.00

\$1.67

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$6.15	
[Roy# 0003] Sales Volume 34.4 x Average Unit Price 77.46434109 = Royalty Value 2,664.7733335 - Deduction Fees (Well Inlet Gathered Vol 34.1 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,127.687) = Net of Deduction 1,537.0863335 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 6.15								
Total for Property:						0.10	\$6.15	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$22.92	
[Roy# 0013] Sales Volume 20.5 x Average Unit Price 74.99281046 = Royalty Value 1,537.35261443 - Deduction Fees (Well Inlet Gathered Vol 20.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 179.2) = Net of Deduction 1,358.15261443 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 22.92								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$22.92	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$24.33
[Roy# 0013] Sales Volume 21.3 x Average Unit Price 76.343125 = Royalty Value 1,626.1085625 - Deduction Fees (Well Inlet Gathered Vol 20.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 184.576) = Net of Deduction 1,441.5325625 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 24.33								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$24.33	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$21.01
[Roy# 0013] Sales Volume 18.4 x Average Unit Price 76.33430657 = Royalty Value 1,404.55124089 - Deduction Fees (Well Inlet Gathered Vol 17.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 159.488) = Net of Deduction 1,245.06324089 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 21.01								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$21.01	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.40	\$27.97
[Roy# 0013] Sales Volume 24.5 x Average Unit Price 76.34972678 = Royalty Value 1,870.56830611 - Deduction Fees (Well Inlet Gathered Vol 23.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 213.248) = Net of Deduction 1,657.32030611 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 27.97								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.40	\$27.97	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override						0.20	\$16.63
[Roy# 0013] Sales Volume 29.1 x Average Unit Price 76.42431193 = Royalty Value 2,223.94747716 - Deduction Fees (Well Inlet Gathered Vol 28.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 252.672) = Net of Deduction 1,971.27547716 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 16.63								
Total for Property:						0.20	\$16.63	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$15.63	
[Roy# 0013] Sales Volume 27.4 x Average Unit Price 76.35436893 = Royalty Value 2,092.10970868 - Deduction Fees (Well Inlet Gathered Vol 26.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 239.232) = Net of Deduction 1,852.87770868 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 15.63								
Total for Property:						0.20	\$15.63	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$15.47	
[Roy# 0013] Sales Volume 27.0 x Average Unit Price 76.64876847 = Royalty Value 2,069.51674869 - Deduction Fees (Well Inlet Gathered Vol 26.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 239.232) = Net of Deduction 1,832.97274869 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 15.47								
Total for Property:						0.20	\$15.47	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.20	\$12.26	
[Roy# 0006] Sales Volume 21.3 x Average Unit Price 76.8725 = Royalty Value 1,637.38425 - Deduction Fees (Well Inlet Gathered Vol 20.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 184.576) = Net of Deduction 1,452.80825 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.26								
Total for Property:						0.20	\$12.26	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$8.18	
[Roy# 0002] Sales Volume 14.4 x Average Unit Price 76.0537037 = Royalty Value 1,095.17333328 - Deduction Fees (Well Inlet Gathered Vol 14.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 125.44) = Net of Deduction 969.73333328 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 8.18								
Total for Property:						0.10	\$8.18	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.20	\$11.46	
[Roy# 0013] Sales Volume 20.2 x Average Unit Price 75.98609272 = Royalty Value 1,534.91907294 - Deduction Fees (Well Inlet Gathered Vol 19.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 176.512) = Net of Deduction 1,358.40707294 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.46								
Total for Property:						0.20	\$11.46	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$17.24	
[Roy# 0002] Sales Volume 30.2 x Average Unit Price 76.3420354 = Royalty Value 2,305.52946908 - Deduction Fees (Well Inlet Gathered Vol 29.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 262.528) = Net of Deduction 2,043.00146908 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.24								
Total for Property:						0.20	\$17.24	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.20	\$13.92	
[Roy# 0013] Sales Volume 24.3 x Average Unit Price 76.53626374 = Royalty Value 1,859.83120888 - Deduction Fees (Well Inlet Gathered Vol 23.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 210.56) = Net of Deduction 1,649.27120888 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.92								
Total for Property:						0.20	\$13.92	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.20	\$13.67	
[Roy# 0002] Sales Volume 11.7 x Average Unit Price 78.33846154 = Royalty Value 916.56000002 - Deduction Fees (Gathered: Inlet 14.4 x Processing 32.0 = 460.8) = Net of Deduction 455.76000002 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 13.67								
Total for Property:						0.20	\$13.67	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.50	\$36.71	
[Roy# 0002] Sales Volume 31.2 x Average Unit Price 78.29423077 = Royalty Value 2,442.78000002 - Deduction Fees (Gathered: Inlet 38.1 x Processing 32.0 = 1,219.2) = Net of Deduction 1,223.58000002 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 36.71								
Total for Property:						0.50	\$36.71	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.10	\$11.56	
[Roy# 0002] Sales Volume 9.8 x Average Unit Price 78.50306122 = Royalty Value 769.32999996 - Deduction Fees (Gathered: Inlet 12.0 x Processing 32.0 = 384.0) = Net of Deduction 385.32999996 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 11.56								
Total for Property:						0.10	\$11.56	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$15.11	
[Roy# 0002] Sales Volume 12.8 x Average Unit Price 78.08671875 = Royalty Value 999.51 - Deduction Fees (Gathered: Inlet 15.5 x Processing 32.0 = 496.0) = Net of Deduction 503.51 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 15.11								
Total for Property:						0.20	\$15.11	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.20	\$19.01	
[Roy# 0002] Sales Volume 16.0 x Average Unit Price 78.410625 = Royalty Value 1,254.57 - Deduction Fees (Gathered: Inlet 19.4 x Processing 32.0 = 620.8) = Net of Deduction 633.77 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 19.01								
Total for Property:						0.20	\$19.01	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001]	Sales Value	1,548.24 - Processing Deduction (Sales Volume	20.7 x 14058 TRIDENT SCOLLA C GS89098 (Y14058)	116.4 = 2,409.48)			
= Value After Processing	-861.24 x TEC SHARE OF SALES	100.0 % x ROYALTY %	15.0 % x Royalty Owner Share	50.0 % = Net Royalty Value	0.0			
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001]	Sales Value	1,229.15 - Processing Deduction (Sales Volume	16.3 x 14058 TRIDENT SCOLLA C GS89098 (Y14058)	116.4 = 1,897.32)			
= Value After Processing	-668.17 x TEC SHARE OF SALES	100.0 % x ROYALTY %	15.0 % x Royalty Owner Share	50.0 % = Net Royalty Value	0.0			
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001]	Sales Value	1,722.71 - Processing Deduction (Sales Volume	22.9 x 14058 TRIDENT SCOLLA C GS89098 (Y14058)	116.4 = 2,665.56)			
= Value After Processing	-942.85 x TEC SHARE OF SALES	100.0 % x ROYALTY %	15.0 % x Royalty Owner Share	50.0 % = Net Royalty Value	0.0			
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001]	Sales Value	1,754.83 - Processing Deduction (Sales Volume	23.4 x 14058 TRIDENT SCOLLA C GS89098 (Y14058)	116.4 = 2,723.76)			
= Value After Processing	-968.93 x TEC SHARE OF SALES	100.0 % x ROYALTY %	15.0 % x Royalty Owner Share	50.0 % = Net Royalty Value	0.0			
Total for Property:						0.00	\$0.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 830.29 - Processing Deduction (Sales Volume 11.0 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,280.4) = Value After Processing -450.11 x ROYALTY % 15.0 % x % of Production Volume 100.0 % x % of payor (Trident) 100.0 % x ROYALTY OWNER 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 43.96 - Processing Deduction (Sales Volume 0.6 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 69.84) = Value After Processing -25.88 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABMS0001870

Property: 6160272

100122203421W400, 00/12-22-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 0.1 = Sales Volume grossed up to 10% WIO 0.0 Store Value Sales Volume grossed up to 10% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 10% WIO 0.0 x MS 1870 V003404 C/G, V004167 C/C2/G (MS1870_V003404) 46.18 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 7.6 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABMS0001870

Property: 6160273

100162203421W400, 00/16-22-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 0.1 = Sales Volume grossed up to 10% WIO 0.0 Store Value Sales Volume grossed up to 10% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 10% WIO 0.0 x MS 1870 V003404 C/G, V004167 C/C2/G (MS1870_V003404) 46.18 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 7.6 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABMS0001870

Property: 6160274

100142303421W400, 00/14-23-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 1.0 = Sales Volume grossed up to 100% WIO 0.0 Store Value Sales Volume grossed up to 100% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 100% WIO 0.0 x MS 1870 V004167 C/C2/G (MS1870_V004167) 31.3 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABMS0001870

Property: 6160275

100152303421W400, 00/15-23-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 1.0 = Sales Volume grossed up to 100% WIO 0.0 Store Value Sales Volume grossed up to 100% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 100% WIO 0.0 x MS 1870 V004167 C/C2/G (MS1870_V004167) 31.3 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Total for Dec 19: 4.20 \$318.17

Invoice Amount: 4.20 \$318.17

Other Amounts: \$0.00

Payment Total: \$318.17