

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202010			
			Op Accounting Month	October 2020			
			Invoice Amount	\$473.73			
			Other Amounts	\$0.00			
			Payment Total	\$473.73			
			Payment Number:	EFT 3126890			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$1.50

[Roy# 0003] Sales Volume 9.7 x Average Unit Price 71.99793814 = Royalty Value 698.37999996 - Deduction Fees (Well Inlet Gathered Vol 9.8 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 324.086) = Net of Deduction 374.29399996 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.5

Total for Property:

0.00

\$1.50

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$4.97

[Roy# 0002] Sales Volume 31.9 x Average Unit Price 72.22131661 = Royalty Value 2,303.85999986 - Deduction Fees (Well Inlet Gathered Vol 32.1 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,061.547) = Net of Deduction 1,242.31299986 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 4.97

Total for Property:

0.10

\$4.97

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$1.50

[Roy# 0003] Sales Volume 9.7 x Average Unit Price 71.9814433 = Royalty Value 698.22000001 - Deduction Fees (Well Inlet Gathered Vol 9.8 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 324.086) = Net of Deduction 374.13400001 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.5

Total for Property:

0.00

\$1.50

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$5.49	
[Roy# 0003] Sales Volume 35.2 x Average Unit Price 72.26392045 = Royalty Value 2,543.68999984 - Deduction Fees (Well Inlet Gathered Vol 35.4 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,170.678) = Net of Deduction 1,373.01199984 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 5.49								
Total for Property:						0.10	\$5.49	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.20	\$18.96	
[Roy# 0013] Sales Volume 15.9 x Average Unit Price 79.05833333 = Royalty Value 1,257.02749995 - Deduction Fees (Well Inlet Gathered Vol 14.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 133.504) = Net of Deduction 1,123.52349995 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 18.96								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$18.96	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$19.88
[Roy# 0013] Sales Volume 16.3 x Average Unit Price 80.68211382 = Royalty Value 1,315.11845527 - Deduction Fees (Well Inlet Gathered Vol 15.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 137.088) = Net of Deduction 1,178.03045527 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 19.88								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$19.88	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$17.28
[Roy# 0013] Sales Volume 14.2 x Average Unit Price 80.49719626 = Royalty Value 1,143.06018689 - Deduction Fees (Well Inlet Gathered Vol 13.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 119.168) = Net of Deduction 1,023.89218689 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.28								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$17.28	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$23.15	
[Roy# 0013] Sales Volume 19.0 x Average Unit Price 80.6006993 = Royalty Value 1,531.4132867 - Deduction Fees (Well Inlet Gathered Vol 17.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 159.488) = Net of Deduction 1,371.9252867 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 23.15								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$23.15	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override					0.20	\$13.53	
[Roy# 0013] Sales Volume 22.2 x Average Unit Price 80.60299401 = Royalty Value 1,789.38646702 - Deduction Fees (Well Inlet Gathered Vol 20.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 186.368) = Net of Deduction 1,603.01846702 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.53								
Total for Property:						0.20	\$13.53	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202010			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$12.78	
[Roy# 0013] Sales Volume 21.0 x Average Unit Price 80.58607595 = Royalty Value 1,692.30759495 - Deduction Fees (Well Inlet Gathered Vol 19.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 177.408) = Net of Deduction 1,514.89959495 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.78								
Total for Property:						0.20	\$12.78	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$12.77	
[Roy# 0013] Sales Volume 20.9 x Average Unit Price 80.8343949 = Royalty Value 1,689.43885341 - Deduction Fees (Well Inlet Gathered Vol 19.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 176.512) = Net of Deduction 1,512.92685341 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.77								
Total for Property:						0.20	\$12.77	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$9.99	
[Roy# 0006] Sales Volume 16.3 x Average Unit Price 81.0203252 = Royalty Value 1,320.63130076 - Deduction Fees (Well Inlet Gathered Vol 15.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 137.088) = Net of Deduction 1,183.54330076 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 9.99								
Total for Property:						0.10	\$9.99	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$6.86	
[Roy# 0002] Sales Volume 11.3 x Average Unit Price 80.28235294 = Royalty Value 907.19058822 - Deduction Fees (Well Inlet Gathered Vol 10.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 94.08) = Net of Deduction 813.11058822 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 6.86								
Total for Property:						0.10	\$6.86	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$11.02	
[Roy# 0013] Sales Volume 18.2 x Average Unit Price 80.15955882 = Royalty Value 1,458.90397052 - Deduction Fees (Well Inlet Gathered Vol 17.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 153.216) = Net of Deduction 1,305.68797052 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.02								
Total for Property:						0.10	\$11.02	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$14.11	
[Roy# 0002] Sales Volume 23.2 x Average Unit Price 80.48514286 = Royalty Value 1,867.25531435 - Deduction Fees (Well Inlet Gathered Vol 21.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 195.328) = Net of Deduction 1,671.92731435 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.11								
Total for Property:						0.20	\$14.11	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.10	\$11.34	
[Roy# 0013] Sales Volume 18.6 x Average Unit Price 80.67482014 = Royalty Value 1,500.5516546 - Deduction Fees (Well Inlet Gathered Vol 17.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 156.8) = Net of Deduction 1,343.7516546 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.34								
Total for Property:						0.10	\$11.34	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.20	\$18.34	
[Roy# 0002] Sales Volume 15.7 x Average Unit Price 77.04267516 = Royalty Value 1,209.57000001 - Deduction Fees (Gathered: Inlet 18.7 x Processing 32.0 = 598.4) = Net of Deduction 611.17000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 18.34								
Total for Property:						0.20	\$18.34	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.50	\$35.78	
[Roy# 0002] Sales Volume 30.6 x Average Unit Price 77.04477124 = Royalty Value 2,357.56999994 - Deduction Fees (Gathered: Inlet 36.4 x Processing 32.0 = 1,164.8) = Net of Deduction 1,192.76999994 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 35.78								
Total for Property:						0.50	\$35.78	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.20	\$15.27	
[Roy# 0002] Sales Volume 13.0 x Average Unit Price 77.30769231 = Royalty Value 1,005.00000003 - Deduction Fees (Gathered: Inlet 15.5 x Processing 32.0 = 496.0) = Net of Deduction 509.00000003 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 15.27								
Total for Property:						0.20	\$15.27	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$15.52	
[Roy# 0002] Sales Volume 13.3 x Average Unit Price 76.9075188 = Royalty Value 1,022.87000004 - Deduction Fees (Gathered: Inlet 15.8 x Processing 32.0 = 505.6) = Net of Deduction 517.27000004 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 15.52								
Total for Property:						0.20	\$15.52	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.30	\$25.37	
[Roy# 0002] Sales Volume 21.7 x Average Unit Price 77.15806452 = Royalty Value 1,674.33000008 - Deduction Fees (Gathered: Inlet 25.9 x Processing 32.0 = 828.8) = Net of Deduction 845.53000008 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 25.37								
Total for Property:						0.30	\$25.37	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.50	\$37.32	
[Roy# 0001] Production Volume 14.3 x Average Unit Price 70.79300699 = Royalty Value 1,012.33999996 - Processing Deduction (Well Inlet Gathered Vol 15.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 514.8) = Net of Deduction 497.53999996 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 37.32								
Total for Property:						0.50	\$37.32	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.20	\$11.07	
[Roy# 0001] Production Volume 4.1 x Average Unit Price 71.40243902 = Royalty Value 292.74999998 - Processing Deduction (Well Inlet Gathered Vol 4.4 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 145.2) = Net of Deduction 147.54999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 11.07								
Total for Property:						0.20	\$11.07	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.50	\$34.09	
[Roy# 0001] Production Volume 12.9 x Average Unit Price 71.30232558 = Royalty Value 919.79999998 - Processing Deduction (Well Inlet Gathered Vol 14.1 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 465.3) = Net of Deduction 454.49999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 34.09								
Total for Property:						0.50	\$34.09	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.50	\$34.05	
[Roy# 0001] Production Volume 12.9 x Average Unit Price 71.01007752 = Royalty Value 916.03000001 - Processing Deduction (Well Inlet Gathered Vol 14.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 462.0) = Net of Deduction 454.03000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 34.05								
Total for Property:						0.50	\$34.05	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.30	\$22.91	
[Roy# 0001] Production Volume 8.6 x Average Unit Price 71.59534884 = Royalty Value 615.72000002 - Processing Deduction (Well Inlet Gathered Vol 9.4 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 310.2) = Net of Deduction 305.52000002 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 22.91								
Total for Property:						0.30	\$22.91	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.50	\$38.88	
[Roy# 0001] Production Volume 14.6 x Average Unit Price 71.66712329 = Royalty Value 1,046.34000003 - Processing Deduction (Well Inlet Gathered Vol 16.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 528.0) = Net of Deduction 518.34000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 38.88								
Total for Property:						0.50	\$38.88	

Total for Sep 20: 6.20 \$473.73

Invoice Amount: 6.20 \$473.73

Other Amounts: \$0.00

Payment Total: \$473.73