

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202008			
			Op Accounting Month	August 2020			
			Invoice Amount	\$394.44			
			Other Amounts	\$0.00			
			Payment Total	\$394.44			
			Payment Number:	EFT 3122551			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$1.06

[Roy# 0003] Sales Volume 9.6 x Average Unit Price 60.97083333 = Royalty Value 585.31999997 - Deduction Fees (Well Inlet Gathered Vol 9.7 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 320.779) = Net of Deduction 264.54099997 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.06

Total for Property:

0.00

\$1.06

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$3.55

[Roy# 0002] Sales Volume 31.7 x Average Unit Price 61.2955836 = Royalty Value 1,943.07000012 - Deduction Fees (Well Inlet Gathered Vol 31.9 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,054.933) = Net of Deduction 888.13700012 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 3.55

Total for Property:

0.10

\$3.55

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$1.06

[Roy# 0003] Sales Volume 9.6 x Average Unit Price 60.97083333 = Royalty Value 585.31999997 - Deduction Fees (Well Inlet Gathered Vol 9.7 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 320.779) = Net of Deduction 264.54099997 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.06

Total for Property:

0.00

\$1.06

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$3.92	
[Roy# 0003] Sales Volume 35.0 x Average Unit Price 61.26428571 = Royalty Value 2,144.24999985 - Deduction Fees (Well Inlet Gathered Vol 35.2 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,164.064) = Net of Deduction 980.18599985 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 3.92								
Total for Property:						0.10	\$3.92	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.20	\$16.28	
[Roy# 0013] Sales Volume 16.9 x Average Unit Price 65.39448819 = Royalty Value 1,105.16685041 - Deduction Fees (Well Inlet Gathered Vol 15.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 140.672) = Net of Deduction 964.49485041 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 16.28								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$16.28	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$17.10
[Roy# 0013] Sales Volume 17.4 x Average Unit Price 66.56793893 = Royalty Value 1,158.28213738 - Deduction Fees (Well Inlet Gathered Vol 16.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 145.152) = Net of Deduction 1,013.13013738 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.1								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$17.10	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$14.74
[Roy# 0013] Sales Volume 15.0 x Average Unit Price 66.60619469 = Royalty Value 999.09292035 - Deduction Fees (Well Inlet Gathered Vol 14.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 125.44) = Net of Deduction 873.65292035 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.74								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$14.74	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$19.75	
[Roy# 0013] Sales Volume 20.1 x Average Unit Price 66.57417219 = Royalty Value 1,338.14086102 - Deduction Fees (Well Inlet Gathered Vol 18.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 167.552) = Net of Deduction 1,170.58886102 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 19.75								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$19.75	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override					0.20	\$11.59	
[Roy# 0013] Sales Volume 23.6 x Average Unit Price 66.5700565 = Royalty Value 1,571.0533334 - Deduction Fees (Well Inlet Gathered Vol 22.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 197.12) = Net of Deduction 1,373.9333334 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.59								
Total for Property:						0.20	\$11.59	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$11.04	
[Roy# 0013] Sales Volume 22.5 x Average Unit Price 66.53154762 = Royalty Value 1,496.95982145 - Deduction Fees (Well Inlet Gathered Vol 21.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 188.16) = Net of Deduction 1,308.79982145 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.04								
Total for Property:						0.20	\$11.04	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$11.04	
[Roy# 0013] Sales Volume 22.4 x Average Unit Price 66.7375 = Royalty Value 1,494.92 - Deduction Fees (Well Inlet Gathered Vol 20.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 186.368) = Net of Deduction 1,308.552 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.04								
Total for Property:						0.20	\$11.04	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$8.61	
[Roy# 0006] Sales Volume 17.4 x Average Unit Price 66.96412214 = Royalty Value 1,165.17572524 - Deduction Fees (Well Inlet Gathered Vol 16.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 145.152) = Net of Deduction 1,020.02372524 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 8.61								
Total for Property:						0.10	\$8.61	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$5.77	
[Roy# 0002] Sales Volume 11.8 x Average Unit Price 66.29325843 = Royalty Value 782.26044947 - Deduction Fees (Well Inlet Gathered Vol 11.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 98.56) = Net of Deduction 683.70044947 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 5.77								
Total for Property:						0.10	\$5.77	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$9.40	
[Roy# 0013] Sales Volume 19.3 x Average Unit Price 66.10689655 = Royalty Value 1,275.86310342 - Deduction Fees (Well Inlet Gathered Vol 18.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 161.28) = Net of Deduction 1,114.58310342 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 9.4								
Total for Property:						0.10	\$9.40	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$12.06	
[Roy# 0002] Sales Volume 24.6 x Average Unit Price 66.4972973 = Royalty Value 1,635.83351358 - Deduction Fees (Well Inlet Gathered Vol 23.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 206.08) = Net of Deduction 1,429.75351358 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.06								
Total for Property:						0.20	\$12.06	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.10	\$9.69	
[Roy# 0013] Sales Volume 19.7 x Average Unit Price 66.63783784 = Royalty Value 1,312.76540545 - Deduction Fees (Well Inlet Gathered Vol 18.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 164.864) = Net of Deduction 1,147.90140545 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 9.69								
Total for Property:						0.10	\$9.69	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.30	\$15.82	
[Roy# 0002] Sales Volume 20.5 x Average Unit Price 62.55560976 = Royalty Value 1,282.39000008 - Deduction Fees (Gathered: Inlet 23.6 x Processing 32.0 = 755.2) = Net of Deduction 527.19000008 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 15.82								
Total for Property:						0.30	\$15.82	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.50	\$30.58	
[Roy# 0002] Sales Volume 39.8 x Average Unit Price 62.51532663 = Royalty Value 2,488.10999987 - Deduction Fees (Gathered: Inlet 45.9 x Processing 32.0 = 1,468.8) = Net of Deduction 1,019.30999987 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 30.58								
Total for Property:						0.50	\$30.58	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.20	\$13.34	
[Roy# 0002] Sales Volume 17.1 x Average Unit Price 62.68596491 = Royalty Value 1,071.92999996 - Deduction Fees (Gathered: Inlet 19.6 x Processing 32.0 = 627.2) = Net of Deduction 444.72999996 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 13.34								
Total for Property:						0.20	\$13.34	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$13.40	
[Roy# 0002] Sales Volume 17.4 x Average Unit Price 62.44885057 = Royalty Value 1,086.60999992 - Deduction Fees (Gathered: Inlet 20.0 x Processing 32.0 = 640.0) = Net of Deduction 446.60999992 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 13.4								
Total for Property:						0.20	\$13.40	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.30	\$21.81	
[Roy# 0002] Sales Volume 28.3 x Average Unit Price 62.55229682 = Royalty Value 1,770.23000001 - Deduction Fees (Gathered: Inlet 32.6 x Processing 32.0 = 1,043.2) = Net of Deduction 727.03000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 21.81								
Total for Property:						0.30	\$21.81	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.50	\$27.87	
[Roy# 0001] Sales Volume 14.9 x Average Unit Price 60.59395973 = Royalty Value 902.84999998 - Processing Deduction (Well Inlet Gathered Vol 16.1 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 531.3) = Net of Deduction 371.54999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.87								
Total for Property:						0.50	\$27.87	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.20	\$13.98	
[Roy# 0001] Sales Volume 7.3 x Average Unit Price 61.24794521 = Royalty Value 447.11000003 - Processing Deduction (Well Inlet Gathered Vol 7.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 260.7) = Net of Deduction 186.41000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 13.98								
Total for Property:						0.20	\$13.98	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.40	\$26.42	
[Roy# 0001] Sales Volume 14.0 x Average Unit Price 60.99071429 = Royalty Value 853.87000006 - Processing Deduction (Well Inlet Gathered Vol 15.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 501.6) = Net of Deduction 352.27000006 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 26.42								
Total for Property:						0.40	\$26.42	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.40	\$25.53	
[Roy# 0001] Sales Volume 13.5 x Average Unit Price 60.90148148 = Royalty Value 822.16999998 - Processing Deduction (Well Inlet Gathered Vol 14.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 481.8) = Net of Deduction 340.36999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 25.53								
Total for Property:						0.40	\$25.53	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202008			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jul 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.40	\$21.53	
[Roy# 0001] Sales Volume 11.1 x Average Unit Price 61.24594595 = Royalty Value 679.83000005 - Processing Deduction (Well Inlet Gathered Vol 11.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 392.7) = Net of Deduction 287.13000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 21.53								
Total for Property:						0.40	\$21.53	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.40	\$27.50	
[Roy# 0001] Sales Volume 14.3 x Average Unit Price 61.18391608 = Royalty Value 874.92999994 - Processing Deduction (Well Inlet Gathered Vol 15.4 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 508.2) = Net of Deduction 366.72999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.5								
Total for Property:						0.40	\$27.50	

Total for Jul 20: 6.20 \$394.44

Invoice Amount: 6.20 \$394.44

Other Amounts: \$0.00

Payment Total: \$394.44