

# Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREEET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202007			
			Op Accounting Month	July 2020			
			Invoice Amount	\$1,536.22			
			Other Amounts	\$0.00			
			Payment Total	\$1,536.22			
			Payment Number:	EFT 3119447			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

## Activity Month: Nov 19

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

0.60

\$54.56

[Roy# 0001] Sales Volume 13.1 x Average Unit Price 90.04198473 = Royalty Value 1,179.54999996 - Processing Deduction ( Well Inlet Gathered Vol 13.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 452.1 ) = Net of Deduction 727.44999996 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 54.56

Total for Property:

0.60

\$54.56

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

0.60

\$58.87

[Roy# 0001] Sales Volume 14.0 x Average Unit Price 90.95642857 = Royalty Value 1,273.38999998 - Processing Deduction ( Well Inlet Gathered Vol 14.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 488.4 ) = Net of Deduction 784.98999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 58.87

Total for Property:

0.60

\$58.87

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

0.40

\$36.88

[Roy# 0001] Sales Volume 8.8 x Average Unit Price 90.38522727 = Royalty Value 795.38999998 - Processing Deduction ( Well Inlet Gathered Vol 9.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 303.6 ) = Net of Deduction 491.78999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 36.88

Total for Property:

0.40

\$36.88

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

0.70

\$65.97

[Roy# 0001] Sales Volume 15.8 x Average Unit Price 90.34240506 = Royalty Value 1,427.40999995 - Processing Deduction ( Well Inlet Gathered Vol 16.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 547.8 ) = Net of Deduction 879.60999995 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 65.97

Total for Property:

0.70

\$65.97

Total for Nov 19:

2.30

\$216.28

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP			Operator	EMBER RESOURCES INC.			Invoice Number	10123535202007		
Product	Roy Type								Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Dec 19</b>											
Facility: ABBT0118211											
Property: 5010186											
981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2											
Gas	Override								0.80	\$62.41	
[Roy# 0001] Sales Volume 20.7 x Average Unit Price 74.79371981 = Royalty Value 1,548.23000007 - Processing Deduction ( Well Inlet Gathered Vol 21.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 716.1 ) = Net of Deduction 832.13000007 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 62.41											
Total for Property:									0.80	\$62.41	
Facility: ABBT0118211											
Property: 5010187											
981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0											
Gas	Override								0.70	\$49.39	
[Roy# 0001] Sales Volume 16.3 x Average Unit Price 75.42699387 = Royalty Value 1,229.46000008 - Processing Deduction ( Well Inlet Gathered Vol 17.3 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 570.9 ) = Net of Deduction 658.56000008 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 49.39											
Total for Property:									0.70	\$49.39	
Facility: ABBT0118211											
Property: 5010188											
981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3											
Gas	Override								0.90	\$69.31	
[Roy# 0001] Sales Volume 22.9 x Average Unit Price 75.22707424 = Royalty Value 1,722.70000001 - Processing Deduction ( Well Inlet Gathered Vol 24.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 798.6 ) = Net of Deduction 924.10000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 69.31											
Total for Property:									0.90	\$69.31	
Facility: ABBT0118211											
Property: 5010189											
981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3											
Gas	Override								0.90	\$70.48	
[Roy# 0001] Sales Volume 23.4 x Average Unit Price 74.99230769 = Royalty Value 1,754.81999995 - Processing Deduction ( Well Inlet Gathered Vol 24.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 815.1 ) = Net of Deduction 939.71999995 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 70.48											
Total for Property:									0.90	\$70.48	
Facility: ABBT0118211											
Property: 5010196											
981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2											
Gas	Override								0.40	\$33.81	
[Roy# 0001] Sales Volume 11.0 x Average Unit Price 75.48090909 = Royalty Value 830.28999999 - Processing Deduction ( Well Inlet Gathered Vol 11.5 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 379.5 ) = Net of Deduction 450.78999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 33.81											
Total for Property:									0.40	\$33.81	
Facility: ABBT0118211											
Property: 5010197											
981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3											
Gas	Override								0.00	\$1.98	
[Roy# 0001] Sales Volume 0.6 x Average Unit Price 77.03333333 = Royalty Value 46.22 - Processing Deduction ( Well Inlet Gathered Vol 0.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 19.8 ) = Net of Deduction 26.42 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 1.98											
Total for Property:									0.00	\$1.98	
Total for Dec 19:									3.70	\$287.38	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: Jan 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

0.50

\$32.83

[Roy# 0001] Sales Volume 12.0 x Average Unit Price 71.67666667 = Royalty Value 860.12000004 - Processing Deduction ( Well Inlet Gathered Vol 12.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 422.4 ) = Net of Deduction 437.72000004 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 32.83

Total for Property:

0.50

\$32.83

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

0.20

\$15.14

[Roy# 0001] Sales Volume 5.6 x Average Unit Price 71.98392857 = Royalty Value 403.10999999 - Processing Deduction ( Well Inlet Gathered Vol 6.1 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 201.3 ) = Net of Deduction 201.80999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 15.14

Total for Property:

0.20

\$15.14

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

0.50

\$37.47

[Roy# 0001] Sales Volume 13.7 x Average Unit Price 72.11605839 = Royalty Value 987.98999994 - Processing Deduction ( Well Inlet Gathered Vol 14.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 488.4 ) = Net of Deduction 499.58999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 37.47

Total for Property:

0.50

\$37.47

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

0.60

\$39.52

[Roy# 0001] Sales Volume 14.5 x Average Unit Price 71.84689655 = Royalty Value 1,041.77999998 - Processing Deduction ( Well Inlet Gathered Vol 15.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 514.8 ) = Net of Deduction 526.97999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 39.52

Total for Property:

0.60

\$39.52

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas Override

0.50

\$38.54

[Roy# 0001] Sales Volume 14.1 x Average Unit Price 72.24964539 = Royalty Value 1,018.72 - Processing Deduction ( Well Inlet Gathered Vol 15.3 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 504.9 ) = Net of Deduction 513.82 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 38.54

Total for Property:

0.50

\$38.54

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas Override

0.10

\$9.45

[Roy# 0001] Sales Volume 3.4 x Average Unit Price 72.01470588 = Royalty Value 244.84999999 - Processing Deduction ( Well Inlet Gathered Vol 3.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 118.8 ) = Net of Deduction 126.04999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 9.45

Total for Property:

0.10

\$9.45

Total for Jan 20:

2.40

\$172.95

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Feb 20</b>								
Facility: ABBT0118211								
Property: 5010186								
981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2								
Gas	Override					0.40	\$20.40	
[Roy# 0001] Sales Volume 13.3 x Average Unit Price 55.68045113 = Royalty Value 740.55000003 - Processing Deduction ( Well Inlet Gathered Vol 14.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 468.6 ) = Net of Deduction 271.95000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 20.4								
Total for Property:						0.40	\$20.40	
Facility: ABBT0118211								
Property: 5010187								
981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0								
Gas	Override					0.10	\$5.58	
[Roy# 0001] Sales Volume 3.5 x Average Unit Price 56.14571429 = Royalty Value 196.51000002 - Processing Deduction ( Well Inlet Gathered Vol 3.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 122.1 ) = Net of Deduction 74.41000002 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 5.58								
Total for Property:						0.10	\$5.58	
Facility: ABBT0118211								
Property: 5010188								
981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3								
Gas	Override					0.40	\$22.71	
[Roy# 0001] Sales Volume 14.6 x Average Unit Price 55.99794521 = Royalty Value 817.57000007 - Processing Deduction ( Well Inlet Gathered Vol 15.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 514.8 ) = Net of Deduction 302.77000007 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 22.71								
Total for Property:						0.40	\$22.71	
Facility: ABBT0118211								
Property: 5010189								
981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3								
Gas	Override					0.50	\$25.38	
[Roy# 0001] Sales Volume 16.5 x Average Unit Price 55.71272727 = Royalty Value 919.25999996 - Processing Deduction ( Well Inlet Gathered Vol 17.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 580.8 ) = Net of Deduction 338.45999996 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 25.38								
Total for Property:						0.50	\$25.38	
Facility: ABBT0118211								
Property: 5010196								
981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2								
Gas	Override					0.30	\$19.14	
[Roy# 0001] Sales Volume 12.2 x Average Unit Price 56.07786885 = Royalty Value 684.14999997 - Processing Deduction ( Well Inlet Gathered Vol 13.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 429.0 ) = Net of Deduction 255.14999997 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 19.14								
Total for Property:						0.30	\$19.14	
Facility: ABBT0118211								
Property: 5010197								
981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3								
Gas	Override					0.10	\$7.52	
[Roy# 0001] Sales Volume 4.9 x Average Unit Price 56.14693878 = Royalty Value 275.12000002 - Processing Deduction ( Well Inlet Gathered Vol 5.3 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 174.9 ) = Net of Deduction 100.22000002 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 7.52								
Total for Property:						0.10	\$7.52	
Total for Feb 20:						1.80	\$100.73	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Mar 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas Override

0.50

\$27.65

[Roy# 0001] Sales Volume 15.1 x Average Unit Price 60.04172185 = Royalty Value 906.62999994 - Processing Deduction ( Well Inlet Gathered Vol 16.3 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 537.9 ) = Net of Deduction 368.72999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.65

Total for Property:

0.50

\$27.65

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas Override

0.10

\$5.40

[Roy# 0001] Sales Volume 3.0 x Average Unit Price 60.30333333 = Royalty Value 180.90999999 - Processing Deduction ( Well Inlet Gathered Vol 3.3 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 108.9 ) = Net of Deduction 72.00999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 5.4

Total for Property:

0.10

\$5.40

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas Override

0.40

\$24.09

[Roy# 0001] Sales Volume 13.0 x Average Unit Price 60.50153846 = Royalty Value 786.51999998 - Processing Deduction ( Well Inlet Gathered Vol 14.1 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 465.3 ) = Net of Deduction 321.21999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 24.09

Total for Property:

0.40

\$24.09

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas Override

0.50

\$27.98

[Roy# 0001] Sales Volume 15.4 x Average Unit Price 60.22727273 = Royalty Value 927.50000004 - Processing Deduction ( Well Inlet Gathered Vol 16.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 554.4 ) = Net of Deduction 373.10000004 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.98

Total for Property:

0.50

\$27.98

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas Override

0.10

\$7.04

[Roy# 0001] Sales Volume 3.8 x Average Unit Price 60.29473684 = Royalty Value 229.11999999 - Processing Deduction ( Well Inlet Gathered Vol 4.1 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 135.3 ) = Net of Deduction 93.81999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 7.04

Total for Property:

0.10

\$7.04

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas Override

0.20

\$13.70

[Roy# 0001] Sales Volume 7.5 x Average Unit Price 60.43066667 = Royalty Value 453.23000003 - Processing Deduction ( Well Inlet Gathered Vol 8.2 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 270.6 ) = Net of Deduction 182.63000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 13.7

Total for Property:

0.20

\$13.70

Total for Mar 20:

1.80

\$105.86

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP			Operator	EMBER RESOURCES INC.			Invoice Number	10123535202007		
Product	Roy Type								Net Roy Vol	Net Roy Amt	Except
<b>Activity Month: Apr 20</b>											
Facility: ABBT0118211											
Property: 5010186											
981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2											
Gas	Override								0.40	\$27.18	
[Roy# 0001] Sales Volume 13.4 x Average Unit Price 61.28059701 = Royalty Value 821.15999993 - Processing Deduction ( Well Inlet Gathered Vol 13.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 458.7 ) = Net of Deduction 362.45999993 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 27.18											
Total for Property:									0.40	\$27.18	
Facility: ABBT0118211											
Property: 5010187											
981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0											
Gas	Override								0.20	\$11.95	
[Roy# 0001] Sales Volume 5.7 x Average Unit Price 62.10701754 = Royalty Value 354.00999998 - Processing Deduction ( Well Inlet Gathered Vol 5.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 194.7 ) = Net of Deduction 159.30999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 11.95											
Total for Property:									0.20	\$11.95	
Facility: ABBT0118211											
Property: 5010188											
981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3											
Gas	Override								0.40	\$25.37	
[Roy# 0001] Sales Volume 12.4 x Average Unit Price 61.61048387 = Royalty Value 763.96999999 - Processing Deduction ( Well Inlet Gathered Vol 12.9 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 425.7 ) = Net of Deduction 338.26999999 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 25.37											
Total for Property:									0.40	\$25.37	
Facility: ABBT0118211											
Property: 5010189											
981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3											
Gas	Override								0.40	\$24.99	
[Roy# 0001] Sales Volume 12.3 x Average Unit Price 61.43577236 = Royalty Value 755.66000003 - Processing Deduction ( Well Inlet Gathered Vol 12.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 422.4 ) = Net of Deduction 333.26000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 24.99											
Total for Property:									0.40	\$24.99	
Facility: ABBT0118211											
Property: 5010196											
981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2											
Gas	Override								0.30	\$16.55	
[Roy# 0001] Sales Volume 8.1 x Average Unit Price 61.87530864 = Royalty Value 501.18999998 - Processing Deduction ( Well Inlet Gathered Vol 8.5 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 280.5 ) = Net of Deduction 220.68999998 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 16.55											
Total for Property:									0.30	\$16.55	
Facility: ABBT0118211											
Property: 5010197											
981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3											
Gas	Override								0.20	\$13.42	
[Roy# 0001] Sales Volume 6.4 x Average Unit Price 61.984375 = Royalty Value 396.7 - Processing Deduction ( Well Inlet Gathered Vol 6.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 217.8 ) = Net of Deduction 178.9 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 13.42											
Total for Property:									0.20	\$13.42	
Total for Apr 20:									1.90	\$119.46	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

### Activity Month: May 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override	0.50	\$32.10
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[Roy# 0001] Sales Volume 14.2 x Average Unit Price 64.53873239 = Royalty Value 916.44999994 - Processing Deduction ( Well Inlet Gathered Vol 14.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 488.4 ) = Net of Deduction 428.04999994 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 32.1

**Total for Property: 0.50 \$32.10**

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override	0.30	\$18.06
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[Roy# 0001] Sales Volume 7.8 x Average Unit Price 65.13717949 = Royalty Value 508.07000002 - Processing Deduction ( Well Inlet Gathered Vol 8.1 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 267.3 ) = Net of Deduction 240.77000002 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 18.06

**Total for Property: 0.30 \$18.06**

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override	0.50	\$34.91
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[Roy# 0001] Sales Volume 15.1 x Average Unit Price 65.13377483 = Royalty Value 983.51999993 - Processing Deduction ( Well Inlet Gathered Vol 15.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 518.1 ) = Net of Deduction 465.41999993 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 34.91

**Total for Property: 0.50 \$34.91**

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override	0.50	\$32.21
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[Roy# 0001] Sales Volume 14.1 x Average Unit Price 64.86595745 = Royalty Value 914.61000005 - Processing Deduction ( Well Inlet Gathered Vol 14.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 485.1 ) = Net of Deduction 429.51000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 32.21

**Total for Property: 0.50 \$32.21**

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override	0.30	\$16.85
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[Roy# 0001] Sales Volume 7.3 x Average Unit Price 65.13150685 = Royalty Value 475.46000001 - Processing Deduction ( Well Inlet Gathered Vol 7.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 250.8 ) = Net of Deduction 224.66000001 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 16.85

**Total for Property: 0.30 \$16.85**

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override	0.40	\$28.30
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[Roy# 0001] Sales Volume 12.3 x Average Unit Price 65.02357724 = Royalty Value 799.79000005 - Processing Deduction ( Well Inlet Gathered Vol 12.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING\_LK FEE) 33.0 = 422.4 ) = Net of Deduction 377.39000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 28.3

**Total for Property: 0.40 \$28.30**

**Total for May 20: 2.50 \$162.43**



Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
	<b>Product</b>	<b>Roy Type</b>				<b>Net Roy Vol</b>	<b>Net Roy Amt</b>	<b>Except</b>

**Activity Month: Jun 20**

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas	Override		0.00	\$0.93
[Roy# 0003] Sales Volume 9.4 x Average Unit Price 58.12234043 = Royalty Value 546.35000004 - Deduction Fees ( Well Inlet Gathered Vol 9.5 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 314.165 ) = Net of Deduction 232.18500004 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 0.93				
		<b>Total for Property:</b>	<b>0.00</b>	<b>\$0.93</b>

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas	Override		0.10	\$3.09
[Roy# 0002] Sales Volume 31.1 x Average Unit Price 58.21189711 = Royalty Value 1,810.39000012 - Deduction Fees ( Well Inlet Gathered Vol 31.4 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,038.398 ) = Net of Deduction 771.99200012 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 3.09				
		<b>Total for Property:</b>	<b>0.10</b>	<b>\$3.09</b>

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas	Override		0.00	\$0.93
[Roy# 0003] Sales Volume 9.4 x Average Unit Price 58.12234043 = Royalty Value 546.35000004 - Deduction Fees ( Well Inlet Gathered Vol 9.5 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 314.165 ) = Net of Deduction 232.18500004 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 0.93				
		<b>Total for Property:</b>	<b>0.00</b>	<b>\$0.93</b>

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override		0.10	\$3.42
[Roy# 0003] Sales Volume 34.3 x Average Unit Price 58.31749271 = Royalty Value 2,000.28999995 - Deduction Fees ( Well Inlet Gathered Vol 34.6 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 1,144.222 ) = Net of Deduction 856.06799995 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 3.42				
		<b>Total for Property:</b>	<b>0.10</b>	<b>\$3.42</b>



Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jun 20**

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$17.35
[Roy# 0013] Sales Volume 18.6 x Average Unit Price 63.99714286 = Royalty Value 1,190.3468572 - Deduction Fees ( Well Inlet Gathered Vol 18.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 162.176 ) = Net of Deduction 1,028.1708572 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.35								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.30</b>	<b>\$17.35</b>	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jun 20**

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$18.21
[Roy# 0013] Sales Volume 19.1 x Average Unit Price 65.23076923 = Royalty Value 1,245.90769229 - Deduction Fees ( Well Inlet Gathered Vol 18.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 166.656 ) = Net of Deduction 1,079.25169229 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 18.21								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
<b>Total for Property:</b>						<b>0.30</b>	<b>\$18.21</b>	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jun 20**

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$15.71
[Roy# 0013] Sales Volume 16.5 x Average Unit Price 65.09677419 = Royalty Value 1,074.09677414 - Deduction Fees ( Well Inlet Gathered Vol 16.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 143.36 ) = Net of Deduction 930.73677414 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 15.71								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$15.71	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$20.96	
[Roy# 0013] Sales Volume 22.0 x Average Unit Price 65.17168675 = Royalty Value 1,433.7771085 - Deduction Fees ( Well Inlet Gathered Vol 21.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 191.744 ) = Net of Deduction 1,242.0331085 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.96								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees ( Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0 ) = Net of Deduction 0.0 x Royalty % ( Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [ 5.0 MN, 15.0 MX ] = 0.05 ) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$20.96	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override					0.20	\$12.40	
[Roy# 0013] Sales Volume 26.0 x Average Unit Price 65.27025641 = Royalty Value 1,697.02666666 - Deduction Fees ( Well Inlet Gathered Vol 25.4 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 227.584 ) = Net of Deduction 1,469.44266666 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.4								
Total for Property:						0.20	\$12.40	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jun 20**

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$11.76	
[Roy# 0013] Sales Volume 24.7 x Average Unit Price 65.18709677 = Royalty Value 1,610.12129022 - Deduction Fees ( Well Inlet Gathered Vol 24.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 215.936 ) = Net of Deduction 1,394.18529022 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.76								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$11.76</b>	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$11.62	
[Roy# 0013] Sales Volume 24.3 x Average Unit Price 65.43224044 = Royalty Value 1,590.00344269 - Deduction Fees ( Well Inlet Gathered Vol 23.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 213.248 ) = Net of Deduction 1,376.75544269 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.62								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$11.62</b>	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$9.16	
[Roy# 0006] Sales Volume 19.1 x Average Unit Price 65.58251748 = Royalty Value 1,252.62608387 - Deduction Fees ( Well Inlet Gathered Vol 18.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 166.656 ) = Net of Deduction 1,085.97008387 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 9.16								
<b>Total for Property:</b>						<b>0.10</b>	<b>\$9.16</b>	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$6.18	
[Roy# 0002] Sales Volume 13.0 x Average Unit Price 65.08865979 = Royalty Value 846.15257727 - Deduction Fees ( Well Inlet Gathered Vol 12.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 113.792 ) = Net of Deduction 732.36057727 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 6.18								
<b>Total for Property:</b>						<b>0.10</b>	<b>\$6.18</b>	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.20	\$9.89	
[Roy# 0013] Sales Volume 20.9 x Average Unit Price 64.85414013 = Royalty Value 1,355.45152872 - Deduction Fees ( Well Inlet Gathered Vol 20.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 183.68 ) = Net of Deduction 1,171.77152872 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 9.89								
Total for Property:						0.20	\$9.89	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$12.80	
[Roy# 0002] Sales Volume 26.9 x Average Unit Price 65.16386139 = Royalty Value 1,752.90787139 - Deduction Fees ( Well Inlet Gathered Vol 26.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 235.648 ) = Net of Deduction 1,517.25987139 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 12.8								
Total for Property:						0.20	\$12.80	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.20	\$10.31	
[Roy# 0013] Sales Volume 21.6 x Average Unit Price 65.34355828 = Royalty Value 1,411.42085885 - Deduction Fees ( Well Inlet Gathered Vol 21.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 189.056 ) = Net of Deduction 1,222.36485885 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.31								
Total for Property:						0.20	\$10.31	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.20	\$13.40	
[Roy# 0002] Sales Volume 19.0 x Average Unit Price 60.05421053 = Royalty Value 1,141.03000007 - Deduction Fees ( Gathered: Inlet 21.7 x Processing 32.0 = 694.4 ) = Net of Deduction 446.63000007 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 13.4								
Total for Property:						0.20	\$13.40	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

### Activity Month: Jun 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.40	\$25.68	
[Roy# 0002] Sales Volume 36.9 x Average Unit Price 60.05284553 = Royalty Value 2,215.95000006 - Deduction Fees ( Gathered: Inlet 42.5 x Processing 32.0 = 1,360.0 ) = Net of Deduction 855.95000006 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 25.68								
Total for Property:						0.40	\$25.68	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.20	\$11.00	
[Roy# 0002] Sales Volume 15.6 x Average Unit Price 60.22948718 = Royalty Value 939.58000001 - Deduction Fees ( Gathered: Inlet 17.9 x Processing 32.0 = 572.8 ) = Net of Deduction 366.78000001 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 11.0								
Total for Property:						0.20	\$11.00	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$11.14	
[Roy# 0002] Sales Volume 16.0 x Average Unit Price 60.0025 = Royalty Value 960.04 - Deduction Fees ( Gathered: Inlet 18.4 x Processing 32.0 = 588.8 ) = Net of Deduction 371.24 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 11.14								
Total for Property:						0.20	\$11.14	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.30	\$18.32	
[Roy# 0002] Sales Volume 26.1 x Average Unit Price 60.17931034 = Royalty Value 1,570.67999987 - Deduction Fees ( Gathered: Inlet 30.0 x Processing 32.0 = 960.0 ) = Net of Deduction 610.67999987 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 18.32								
Total for Property:						0.30	\$18.32	



Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jun 20**

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.40	\$25.47	
[Roy# 0001] Sales Volume 14.9 x Average Unit Price 57.33959732 = Royalty Value 854.36000007 - Processing Deduction ( Well Inlet Gathered Vol 15.6 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 514.8 ) = Net of Deduction 339.56000007 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 25.47								
<b>Total for Property:</b>						<b>0.40</b>	<b>\$25.47</b>	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.20	\$13.16	
[Roy# 0001] Sales Volume 7.6 x Average Unit Price 57.82368421 = Royalty Value 439.46 - Processing Deduction ( Well Inlet Gathered Vol 8.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 264.0 ) = Net of Deduction 175.46 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 13.16								
<b>Total for Property:</b>						<b>0.20</b>	<b>\$13.16</b>	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.50	\$26.35	
[Roy# 0001] Sales Volume 15.1 x Average Unit Price 57.79271523 = Royalty Value 872.66999997 - Processing Deduction ( Well Inlet Gathered Vol 15.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 521.4 ) = Net of Deduction 351.26999997 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 26.35								
<b>Total for Property:</b>						<b>0.50</b>	<b>\$26.35</b>	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.40	\$22.77	
[Roy# 0001] Sales Volume 13.3 x Average Unit Price 57.56842105 = Royalty Value 765.65999997 - Processing Deduction ( Well Inlet Gathered Vol 14.0 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 462.0 ) = Net of Deduction 303.65999997 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 22.77								
<b>Total for Property:</b>						<b>0.40</b>	<b>\$22.77</b>	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jun 20**

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.30	\$16.42	
[Roy# 0001] Sales Volume 9.3 x Average Unit Price 57.95698925 = Royalty Value 539.00000003 - Processing Deduction ( Well Inlet Gathered Vol 9.7 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 320.1 ) = Net of Deduction 218.90000003 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 16.42								
Total for Property:						0.30	\$16.42	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.40	\$22.70	
[Roy# 0001] Sales Volume 13.1 x Average Unit Price 57.87099237 = Royalty Value 758.11000005 - Processing Deduction ( Well Inlet Gathered Vol 13.8 x EWING LAKE ALL IN GAS HANDLING FEE (EWING_LK FEE) 33.0 = 455.4 ) = Net of Deduction 302.71000005 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x EBR WI% 100.0 % = Net Royalty Value 22.7								
Total for Property:						0.40	\$22.70	

Total for Jun 20: 6.20 \$371.13

Invoice Amount: 22.60 \$1,536.22

Other Amounts: \$0.00

Payment Total: \$1,536.22