

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, BC V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202005			
			Op Accounting Month	May 2020			
			Invoice Amount	\$270.91			
			Other Amounts	\$0.00			
			Payment Total	\$270.91			
			Payment Number:	EFT 3115064			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$0.97

[Roy# 0003] Sales Volume 8.0 x Average Unit Price 63.025 = Royalty Value 504.2 - Deduction Fees (Well Inlet Gathered Vol 7.9 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 261.253) = Net of Deduction 242.947 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 0.97

Total for Property:

0.00

\$0.97

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$3.18

[Roy# 0002] Sales Volume 26.3 x Average Unit Price 62.80656566 = Royalty Value 1,651.81267686 - Deduction Fees (Well Inlet Gathered Vol 25.9 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 856.513) = Net of Deduction 795.29967686 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 3.18

Total for Property:

0.10

\$3.18

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$0.97

[Roy# 0003] Sales Volume 8.0 x Average Unit Price 63.025 = Royalty Value 504.2 - Deduction Fees (Well Inlet Gathered Vol 7.9 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 261.253) = Net of Deduction 242.947 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 0.97

Total for Property:

0.00

\$0.97

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$3.50	
[Roy# 0003] Sales Volume 28.9 x Average Unit Price 62.80921659 = Royalty Value 1,815.18635945 - Deduction Fees (Well Inlet Gathered Vol 28.4 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 939.188) = Net of Deduction 875.99835945 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 3.5								
Total for Property:						0.10	\$3.50	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$19.56	
[Roy# 0013] Sales Volume 20.1 x Average Unit Price 66.72913907 = Royalty Value 1,341.25569531 - Deduction Fees (Well Inlet Gathered Vol 20.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 181.888) = Net of Deduction 1,159.36769531 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 19.56								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$19.56	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$20.65
[Roy# 0013] Sales Volume 20.8 x Average Unit Price 67.88853503 = Royalty Value 1,412.08152862 - Deduction Fees (Well Inlet Gathered Vol 21.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 188.16) = Net of Deduction 1,223.92152862 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.65								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$20.65	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$17.89
[Roy# 0013] Sales Volume 18.0 x Average Unit Price 67.84074074 = Royalty Value 1,221.13333332 - Deduction Fees (Well Inlet Gathered Vol 18.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 161.28) = Net of Deduction 1,059.85333332 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.89								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$17.89	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$23.74	
[Roy# 0013] Sales Volume 23.9 x Average Unit Price 67.92402235 = Royalty Value 1,623.38413417 - Deduction Fees (Well Inlet Gathered Vol 24.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 216.832) = Net of Deduction 1,406.55213417 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 23.74								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$23.74	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override					0.20	\$14.02	
[Roy# 0013] Sales Volume 28.2 x Average Unit Price 68.00566038 = Royalty Value 1,917.75962272 - Deduction Fees (Well Inlet Gathered Vol 28.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 256.256) = Net of Deduction 1,661.50362272 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.02								
Total for Property:						0.20	\$14.02	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202005			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override		0.20	\$13.24
[Roy# 0013] Sales Volume 26.7 x Average Unit Price 67.8641791 = Royalty Value 1,811.97358197 - Deduction Fees (Well Inlet Gathered Vol 27.1 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 242.816) = Net of Deduction 1,569.15758197 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.24				
		Total for Property:	0.20	\$13.24

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override		0.20	\$13.32
[Roy# 0013] Sales Volume 26.7 x Average Unit Price 68.1155 = Royalty Value 1,818.68385 - Deduction Fees (Well Inlet Gathered Vol 26.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 240.128) = Net of Deduction 1,578.55585 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.32				
		Total for Property:	0.20	\$13.32

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override		0.20	\$10.41
[Roy# 0006] Sales Volume 20.8 x Average Unit Price 68.33757962 = Royalty Value 1,421.4216561 - Deduction Fees (Well Inlet Gathered Vol 21.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 188.16) = Net of Deduction 1,233.2616561 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.41				
		Total for Property:	0.20	\$10.41

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override		0.10	\$6.99
[Roy# 0002] Sales Volume 14.1 x Average Unit Price 67.75566038 = Royalty Value 955.35481136 - Deduction Fees (Well Inlet Gathered Vol 14.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 127.232) = Net of Deduction 828.12281136 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 6.99				
		Total for Property:	0.10	\$6.99

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$9.00	
[Roy# 0013] Sales Volume 18.2 x Average Unit Price 67.60147059 = Royalty Value 1,230.34676474 - Deduction Fees (Well Inlet Gathered Vol 18.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 163.968) = Net of Deduction 1,066.37876474 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 9.0								
Total for Property:						0.10	\$9.00	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$14.51	
[Roy# 0002] Sales Volume 29.3 x Average Unit Price 67.77863636 = Royalty Value 1,985.91404535 - Deduction Fees (Well Inlet Gathered Vol 29.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 266.112) = Net of Deduction 1,719.80204535 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.51								
Total for Property:						0.20	\$14.51	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.20	\$11.79	
[Roy# 0013] Sales Volume 23.7 x Average Unit Price 68.00842697 = Royalty Value 1,611.79971919 - Deduction Fees (Well Inlet Gathered Vol 23.9 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 214.144) = Net of Deduction 1,397.65571919 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.79								
Total for Property:						0.20	\$11.79	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.20	\$12.56	
[Roy# 0002] Sales Volume 15.1 x Average Unit Price 64.38543046 = Royalty Value 972.21999995 - Deduction Fees (Gathered: Inlet 17.3 x Processing 32.0 = 553.6) = Net of Deduction 418.61999995 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 12.56								
Total for Property:						0.20	\$12.56	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.50	\$33.61	
[Roy# 0002] Sales Volume 40.1 x Average Unit Price 64.32743142 = Royalty Value 2,579.52999994 - Deduction Fees (Gathered: Inlet 45.6 x Processing 32.0 = 1,459.2) = Net of Deduction 1,120.32999994 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 33.61								
Total for Property:						0.50	\$33.61	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.20	\$10.59	
[Roy# 0002] Sales Volume 12.6 x Average Unit Price 64.59285714 = Royalty Value 813.86999996 - Deduction Fees (Gathered: Inlet 14.4 x Processing 32.0 = 460.8) = Net of Deduction 353.06999996 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 10.59								
Total for Property:						0.20	\$10.59	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.20	\$13.45	
[Roy# 0002] Sales Volume 16.2 x Average Unit Price 64.21728395 = Royalty Value 1,040.31999999 - Deduction Fees (Gathered: Inlet 18.5 x Processing 32.0 = 592.0) = Net of Deduction 448.31999999 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 13.45								
Total for Property:						0.20	\$13.45	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.30	\$16.96	
[Roy# 0002] Sales Volume 20.3 x Average Unit Price 64.41576355 = Royalty Value 1,307.64000007 - Deduction Fees (Gathered: Inlet 23.2 x Processing 32.0 = 742.4) = Net of Deduction 565.24000007 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 16.96								
Total for Property:						0.30	\$16.96	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 821.16 - Processing Deduction (Sales Volume 13.4 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,559.76) =								
Value After Processing -738.6 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 354.01 - Processing Deduction (Sales Volume 5.7 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 663.48) =								
Value After Processing -309.47 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 763.97 - Processing Deduction (Sales Volume 12.4 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,443.36) =								
Value After Processing -679.39 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 755.66 - Processing Deduction (Sales Volume 12.3 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,431.72) =								
Value After Processing -676.06 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP		Operator	EMBER RESOURCES INC.		Invoice Number	10123535202005		
	Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override	0.00	\$0.00
[Roy# 0001] Sales Value 501.19 - Processing Deduction (Sales Volume 8.1 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 942.84) =			
Value After Processing -441.65 x ROYALTY % 15.0 % x % of Production Volume 100.0 % x % of payor (Trident) 100.0 % x ROYALTY OWNER 50.0			
% = Net Royalty Value 0.0			
Total for Property:		0.00	\$0.00

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override	0.00	\$0.00
[Roy# 0001] Sales Value 396.7 - Processing Deduction (Sales Volume 6.4 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 744.96) =			
Value After Processing -348.26 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0			
Total for Property:		0.00	\$0.00

Total for Apr 20: 4.20 \$270.91

Invoice Amount:	4.20	\$270.91
Other Amounts:		\$0.00
Payment Total:		\$270.91