

Royalty Statement

Owner		Operator	Invoice				
123535 MAPLE LEAF 2013 OIL & GAS INCOME LP 609 GRANVILLE STREET STE 808 P.O. BOX 10357 VANCOUVER, V7Y 1G5		EMBER RESOURCES INC. THE DEVON TOWER 800, 400 - 3RD AVENUE S.W. CALGARY, AB T2P 4H2 (403) 270-0803	Invoice Number	10123535202002			
			Op Accounting Month	February 2020			
			Invoice Amount	\$241.15			
			Other Amounts	\$0.00			
			Payment Total	\$241.15			
			Payment Number:	EFT 3107777			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0089561

Property: 5030005

LOUSANA 102/6-4-36-22W4, 02/06-04-036-22w4/0

Gas Override

0.00

\$1.39

[Roy# 0003] Sales Volume 8.4 x Average Unit Price 73.2015873 = Royalty Value 614.89333332 - Deduction Fees (Well Inlet Gathered Vol 8.1 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 267.867) = Net of Deduction 347.02633332 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.39

Total for Property:

0.00

\$1.39

Facility: ABBT0089561

Property: 5030006

LOUSANA 8-4-36-22W4, 00/08-04-036-22w4/0

Gas Override

0.10

\$4.47

[Roy# 0002] Sales Volume 27.1 x Average Unit Price 73.25123153 = Royalty Value 1,985.10837446 - Deduction Fees (Well Inlet Gathered Vol 26.2 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 866.434) = Net of Deduction 1,118.67437446 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 4.47

Total for Property:

0.10

\$4.47

Facility: ABBT0089561

Property: 5030007

LOUSANA 11-4-36-22W4, 00/11-04-036-22w4/0

Gas Override

0.00

\$1.39

[Roy# 0003] Sales Volume 8.4 x Average Unit Price 73.2015873 = Royalty Value 614.89333332 - Deduction Fees (Well Inlet Gathered Vol 8.1 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 267.867) = Net of Deduction 347.02633332 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 1.39

Total for Property:

0.00

\$1.39

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0089561

Property: 5030008

LOUSANA 16-4-36-22W4, 00/16-04-036-22w4/0

Gas	Override					0.10	\$4.94	
[Roy# 0003] Sales Volume 29.9 x Average Unit Price 73.27410714 = Royalty Value 2,190.89580349 - Deduction Fees (Well Inlet Gathered Vol 28.9 x LOUSANA DEDUCTIONS (LOUSANA_PROC) 33.07 = 955.723) = Net of Deduction 1,235.17280349 x Royalty % 2.0 % x DSU % 100.0 % x GORR % of Prod 50.0 % x Royalty Owner % 50.0 % x WIO % 80.0 % = Net Royalty Value 4.94								
Total for Property:						0.10	\$4.94	

Facility: ABBT0089664

Property: 6130002

EOG TWIN 2-25-30-24, 00/02-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$19.26	
[Roy# 0013] Sales Volume 17.9 x Average Unit Price 72.91185185 = Royalty Value 1,305.12214812 - Deduction Fees (Well Inlet Gathered Vol 18.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 163.968) = Net of Deduction 1,141.15414812 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 19.26								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$19.26	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0089664

Property: 6130003

EOG TWIN 5-25-30-24, 00/05-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.30	\$20.17
[Roy# 0013] Sales Volume 18.4 x Average Unit Price 74.05869565 = Royalty Value 1,362.67999996 - Deduction Fees (Well Inlet Gathered Vol 18.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 167.552) = Net of Deduction 1,195.12799996 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 20.17								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$20.17	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0089664

Property: 6130006

EOG TWIN 14-25-30-24, 02/14-25-030-24w4/0

Butane	Override						0.00	\$0.00
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override						0.00	\$0.00
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override						0.00	\$0.00
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override						0.20	\$17.68
[Roy# 0013] Sales Volume 16.1 x Average Unit Price 74.0875 = Royalty Value 1,192.80875 - Deduction Fees (Well Inlet Gathered Vol 16.2 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 145.152) = Net of Deduction 1,047.65675 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 17.68								
LPG/NGL	Override						0.00	\$0.00
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override						0.00	\$0.00
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override						0.00	\$0.00
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override						0.00	\$0.00
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.20	\$17.68	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0089664

Property: 6130007

EOG TWIN 16-25-30-24, 00/16-25-030-24w4/0

Butane	Override					0.00	\$0.00	
[Roy# 0007] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Condensate	Override					0.00	\$0.00	
[Roy# 0019] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Ethane	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Gas	Override					0.30	\$23.47	
[Roy# 0013] Sales Volume 21.4 x Average Unit Price 74.07950311 = Royalty Value 1,585.30136655 - Deduction Fees (Well Inlet Gathered Vol 21.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 194.432) = Net of Deduction 1,390.86936655 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 23.47								
LPG/NGL	Override					0.00	\$0.00	
[Roy# 0022] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Oil	Override					0.00	\$0.00	
[Roy# 0018] Production Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Production Volume 0.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor 150.0 = Calculated Royalty Rate 0.0 % [5.0 MN, 15.0 MX] = 0.05) = Royalty Value 0.0 x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$0.00	
[Roy# 0010] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Propane	Override					0.00	\$0.00	
[Roy# 0004] Sales Volume 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 x Royalty % 15.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.30	\$23.47	

Facility: ABBT0089664

Property: 6130033

EOG TWIN 1-35-30-24, 00/01-35-030-24w4/0

Gas	Override					0.20	\$13.83	
[Roy# 0013] Sales Volume 25.2 x Average Unit Price 74.12962963 = Royalty Value 1,868.06666668 - Deduction Fees (Well Inlet Gathered Vol 25.6 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 229.376) = Net of Deduction 1,638.69066668 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.83								
Total for Property:						0.20	\$13.83	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0089664

Property: 6130034

EOG TWIN 3-35-30-24, 00/03-35-030-24w4/0

Gas	Override					0.20	\$13.12	
[Roy# 0013] Sales Volume 23.9 x Average Unit Price 74.16871508 = Royalty Value 1,772.63229041 - Deduction Fees (Well Inlet Gathered Vol 24.3 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 217.728) = Net of Deduction 1,554.90429041 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.12								
Total for Property:						0.20	\$13.12	

Facility: ABBT0089664

Property: 6130035

EOG 103 TWIN 14-35-30-24, 03/14-35-030-24w4/0

Gas	Override					0.20	\$13.06	
[Roy# 0013] Sales Volume 23.7 x Average Unit Price 74.36235955 = Royalty Value 1,762.38792134 - Deduction Fees (Well Inlet Gathered Vol 24.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 215.04) = Net of Deduction 1,547.34792134 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 13.06								
Total for Property:						0.20	\$13.06	

Facility: ABBT0089664

Property: 6130036

EOG TWIN 16-35-30-24, 00/16-35-030-24w4/0

Gas	Override					0.10	\$10.15	
[Roy# 0006] Sales Volume 18.4 x Average Unit Price 74.48985507 = Royalty Value 1,370.61333329 - Deduction Fees (Well Inlet Gathered Vol 18.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 167.552) = Net of Deduction 1,203.06133329 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 10.15								
Total for Property:						0.10	\$10.15	

Facility: ABBT0089664

Property: 6130037

EOG TWINING 6-36-30-24, 00/06-36-030-24w4/0

Gas	Override					0.10	\$6.96	
[Roy# 0002] Sales Volume 12.7 x Average Unit Price 73.94842105 = Royalty Value 939.14494734 - Deduction Fees (Well Inlet Gathered Vol 12.8 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 114.688) = Net of Deduction 824.45694734 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 6.96								
Total for Property:						0.10	\$6.96	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0089664

Property: 6130038

EOG TWIN 8-36-30-24, 00/08-36-030-24w4/0

Gas	Override					0.10	\$9.60	
[Roy# 0013] Sales Volume 17.6 x Average Unit Price 73.81666667 = Royalty Value 1,299.17333339 - Deduction Fees (Well Inlet Gathered Vol 18.0 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 161.28) = Net of Deduction 1,137.89333339 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 9.6								
Total for Property:						0.10	\$9.60	

Facility: ABBT0089664

Property: 6130039

EOG TWIN 13-36-30-24, 00/13-36-030-24w4/0

Gas	Override					0.20	\$14.41	
[Roy# 0002] Sales Volume 26.3 x Average Unit Price 74.04060914 = Royalty Value 1,947.26802038 - Deduction Fees (Well Inlet Gathered Vol 26.7 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 239.232) = Net of Deduction 1,708.03602038 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 14.41								
Total for Property:						0.20	\$14.41	

Facility: ABBT0089664

Property: 6130040

EOG TWIN 15-36-30-24, 00/15-36-030-24w4/0

Gas	Override					0.20	\$11.66	
[Roy# 0013] Sales Volume 21.2 x Average Unit Price 74.26226415 = Royalty Value 1,574.35999998 - Deduction Fees (Well Inlet Gathered Vol 21.5 x SWALWELL PROC 8.96 (SWALWELL_PROC_03) 8.96 = 192.64) = Net of Deduction 1,381.71999998 x Royalty % 15.0 % x DSU % 50.0 % x GORR % of Prod 100.0 % x Royalty Owner % 15.0 % x WIO % 75.0 % = Net Royalty Value 11.66								
Total for Property:						0.20	\$11.66	

Facility: ABBT0094982

Property: 5060035

ECA RUMSEY 06-14-034-21, 03/06-14-034-21w4/0

Gas	Override					0.10	\$7.98	
[Roy# 0002] Sales Volume 9.4 x Average Unit Price 73.23085106 = Royalty Value 688.36999996 - Deduction Fees (Gathered: Inlet 13.2 x Processing 32.0 = 422.4) = Net of Deduction 265.96999996 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 7.98								
Total for Property:						0.10	\$7.98	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0094982

Property: 5060036

ECA RUMSEY 100/14-14-034-21 W4/00, 00/14-14-034-21w4/0

Gas	Override					0.30	\$20.83	
[Roy# 0002] Sales Volume 24.7 x Average Unit Price 73.32348178 = Royalty Value 1,811.08999997 - Deduction Fees (Gathered: Inlet 34.9 x Processing 32.0 = 1,116.8) = Net of Deduction 694.28999997 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 20.83								
Total for Property:						0.30	\$20.83	

Facility: ABBT0094982

Property: 5060037

ECA RUMSEY 16-14-034-21, 00/16-14-034-21w4/0

Gas	Override					0.10	\$6.89	
[Roy# 0002] Sales Volume 7.9 x Average Unit Price 73.63544304 = Royalty Value 581.72000002 - Deduction Fees (Gathered: Inlet 11.0 x Processing 32.0 = 352.0) = Net of Deduction 229.72000002 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 6.89								
Total for Property:						0.10	\$6.89	

Facility: ABBT0094982

Property: 5060038

ECA RUMSEY 100/02-23-034-21 W4/00, 00/02-23-034-21w4/0

Gas	Override					0.10	\$8.67	
[Roy# 0002] Sales Volume 10.2 x Average Unit Price 73.19019608 = Royalty Value 746.54000002 - Deduction Fees (Gathered: Inlet 14.3 x Processing 32.0 = 457.6) = Net of Deduction 288.94000002 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 8.67								
Total for Property:						0.10	\$8.67	

Facility: ABBT0094982

Property: 5060039

ECA RUMSEY 03-23-034-21, 00/03-23-034-21w4/0

Gas	Override					0.20	\$11.22	
[Roy# 0002] Sales Volume 12.8 x Average Unit Price 73.47265625 = Royalty Value 940.45 - Deduction Fees (Gathered: Inlet 17.7 x Processing 32.0 = 566.4) = Net of Deduction 374.05 x Royalty % 6.0 % x DSU % 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 11.22								
Total for Property:						0.20	\$11.22	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0118211

Property: 5010186

981384 EWINGLK 1-18-37-21W4, 00/01-18-037-21w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 860.12 - Processing Deduction (Sales Volume 12.0 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,396.8) =								
Value After Processing -536.68 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010187

981384 EWINGLK 05-18-37-21 W4, 00/05-18-037-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 403.11 - Processing Deduction (Sales Volume 5.6 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 651.84) =								
Value After Processing -248.73 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010188

981384 EWINGLK 13-18-37-21W4, 00/13-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 987.99 - Processing Deduction (Sales Volume 13.7 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,594.68) =								
Value After Processing -606.69 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010189

981384 EWINGLK 16-18-37-21W4, 00/16-18-037-21w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 1,043.27 - Processing Deduction (Sales Volume 14.5 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,687.8)								
= Value After Processing -644.53 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0118211

Property: 5010196

981384 MIKWAN 2-24-37-22W4, 00/02-24-037-22w4/2

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 1,018.26 - Processing Deduction (Sales Volume 14.1 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 1,641.24) = Value After Processing -622.98 x ROYALTY % 15.0 % x % of Production Volume 100.0 % x % of payor (Trident) 100.0 % x ROYALTY OWNER 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABBT0118211

Property: 5010197

981384 MIKWAN 15-24-37-22W4, 00/15-24-037-22w4/3

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Value 244.85 - Processing Deduction (Sales Volume 3.4 x 14058 TRIDENT SCOLLA C GS89098 (Y14058) 116.4 = 395.76) = Value After Processing -150.91 x TEC SHARE OF SALES 100.0 % x ROYALTY % 15.0 % x Royalty Owner Share 50.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABMS0001870

Property: 6160272

100122203421W400, 00/12-22-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 0.1 = Sales Volume grossed up to 10% WIO 0.0 Store Value Sales Volume grossed up to 10% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 10% WIO 0.0 x MS 1870 V003404 C/G, V004167 C/C2/G (MS1870_V003404) 46.18 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 7.6 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABMS0001870

Property: 6160273

100162203421W400, 00/16-22-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 0.1 = Sales Volume grossed up to 10% WIO 0.0 Store Value Sales Volume grossed up to 10% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 10% WIO 0.0 x MS 1870 V003404 C/G, V004167 C/C2/G (MS1870_V003404) 46.18 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 7.6 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Owner	123535 MAPLE LEAF 2013 OIL & GAS INCOME LP	Operator	EMBER RESOURCES INC.	Invoice Number	10123535202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABMS0001870

Property: 6160274

100142303421W400, 00/14-23-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 1.0 = Sales Volume grossed up to 100% WIO 0.0 Store Value Sales Volume grossed up to 100% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 100% WIO 0.0 x MS 1870 V004167 C/C2/G (MS1870_V004167) 31.3 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Facility: ABMS0001870

Property: 6160275

100152303421W400, 00/15-23-034-21w4/0

Gas	Override					0.00	\$0.00	
[Roy# 0001] Sales Volume 0.0 / WIO % Gross Up 1.0 = Sales Volume grossed up to 100% WIO 0.0 Store Value Sales Volume grossed up to 100% WIO (Memory 1) 0.0 x Average Unit Price 0.0 = Royalty Value 0.0 - Deduction Fees (Sales Volume grossed up to 100% WIO 0.0 x MS 1870 V004167 C/C2/G (MS1870_V004167) 31.3 = 0.0) = Net of Deduction 0.0 x Royalty % 6.0 % x DSU% 100.0 % x GORR % of Prod 100.0 % x Royalty Owner % 50.0 % x WIO % 100.0 % = Net Royalty Value 0.0								
Total for Property:						0.00	\$0.00	

Total for Jan 20: 3.40 \$241.15

Invoice Amount: 3.40 \$241.15

Other Amounts: \$0.00

Payment Total: \$241.15