



Royalty Statement

Owner		Operator	Invoice				
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC, V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	139956202005			
			Op Accounting Month	May 2020			
			Invoice Amount	\$418.88			
			Other Amounts	\$0.00			
			Payment Total	\$418.88			
			Payment Number:	Cheque 3223			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override			0.10	\$5.69	
[Roy# 0023] Sales Volume 1.7 x Average Unit Price 62.8 = Royalty Value 106.76 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 5.69						
Ethane	Override			0.30	\$9.12	
[Roy# 0023] Sales Volume 5.7 x Average Unit Price 30.01403509 = Royalty Value 171.08000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.12						
Gas	Override			0.90	\$53.27	
[Roy# 0023] Sales Volume 16.1 x Average Unit Price 62.0689441 = Royalty Value 999.31000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 53.27						
Oil	Override			0.00	\$0.00	
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 108.89 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0						
Pentane	Override			0.00	\$5.95	
[Roy# 0023] Sales Volume 0.7 x Average Unit Price 159.5 = Royalty Value 111.65 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 5.95						
Propane	Override			0.20	\$11.03	
[Roy# 0023] Sales Volume 3.5 x Average Unit Price 59.08857143 = Royalty Value 206.81000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.03						
Total for Property:				1.50	\$85.06	

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override					0.10	\$7.23	
[Roy# 0019] Sales Volume 2.5 x Average Unit Price 62.8 = Royalty Value 157.0 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 7.23								
Ethane	Override					0.40	\$12.02	
[Roy# 0019] Sales Volume 8.7 x Average Unit Price 30.0137931 = Royalty Value 261.1199997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.02								
Gas	Override					0.60	\$42.14	
[Roy# 0019] Price: Average Unit 68.23742331 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 68.23742331 Store Value Max Deduction 68.23742331 Sales Volume 17.4 x Average Unit Price 68.23742331 = Royalty Value 1,187.33116559 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 68.23742331 x Gathered Volume 29.2 = 272.144) = Net of Deduction 915.18716559 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 42.14								
Oil	Override					0.10	\$4.80	
[Roy# 0019] Price: Average Unit 89.03877551 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 89.03877551 Store Value Max Deduction 89.03877551 Production Volume 3.2 x Average Unit Price 89.03877551 = Royalty Value 284.92408163 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 89.03877551 x Production Volume 3.2 = 24.544) = Net of Deduction 260.38008163 x Royalty % (Production Volume 3.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.1342479 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 4.8								
Pentane	Override					0.10	\$18.36	
[Roy# 0019] Sales Volume 2.5 x Average Unit Price 159.504 = Royalty Value 398.76 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 18.36								
Propane	Override					0.20	\$14.69	
[Roy# 0019] Sales Volume 5.4 x Average Unit Price 59.08888889 = Royalty Value 319.08000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.69								
Total for Property:						1.50	\$99.24	

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override					0.10	\$8.39	
[Roy# 0019] Sales Volume 2.9 x Average Unit Price 62.8 = Royalty Value 182.12 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 8.39								
Ethane	Override					0.40	\$10.78	
[Roy# 0019] Sales Volume 7.8 x Average Unit Price 30.01410256 = Royalty Value 234.10999997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.78								
Gas	Override					0.60	\$35.87	
[Roy# 0019] Price: Average Unit 64.70202703 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 64.70202703 Store Value Max Deduction 64.70202703 Sales Volume 15.8 x Average Unit Price 64.70202703 = Royalty Value 1,022.29202707 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 64.70202703 x Gathered Volume 26.1 = 243.252) = Net of Deduction 779.04002707 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 35.87								
Oil	Override					0.10	\$6.24	
[Roy# 0019] Price: Average Unit 88.28545455 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 88.28545455 Store Value Max Deduction 88.28545455 Production Volume 4.2 x Average Unit Price 88.28545455 = Royalty Value 370.79890911 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 88.28545455 x Production Volume 4.2 = 32.214) = Net of Deduction 338.58490911 x Royalty % (Production Volume 4.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.17620036 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.24								
Pentane	Override					0.00	\$2.94	
[Roy# 0019] Sales Volume 0.4 x Average Unit Price 159.5 = Royalty Value 63.8 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 2.94								
Propane	Override					0.20	\$13.06	
[Roy# 0019] Sales Volume 4.8 x Average Unit Price 59.09166667 = Royalty Value 283.64000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.06								
Total for Property:						1.40	\$77.28	

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202005			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Apr 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override	[Roy# 0007] Sales Volume 3.0 x Average Unit Price 62.8 = Royalty Value 188.4 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.5	0.20	\$14.50
Ethane	Override	[Roy# 0007] Sales Volume 9.6 x Average Unit Price 30.01354167 = Royalty Value 288.13000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.17	0.70	\$22.17
Gas	Override	[Roy# 0007] Price: Average Unit 64.69425837 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 64.69425837 Store Value Max Deduction 64.69425837 Sales Volume 20.9 x Average Unit Price 64.69425837 = Royalty Value 1,352.10999993 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 64.69425837 x Gathered Volume 34.3 = 319.676) = Net of Deduction 1,032.43399993 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 79.46	1.20	\$79.46
Oil	Override	[Roy# 0007] Price: Average Unit 89.42 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 89.42 Store Value Max Deduction 89.42 Production Volume 1.2 x Average Unit Price 89.42 = Royalty Value 107.304 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 89.42 x Production Volume 1.2 = 9.204) = Net of Deduction 98.1 x Royalty % (Production Volume 1.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05034296 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 3.02	0.00	\$3.02
Pentane	Override	[Roy# 0007] Sales Volume 0.7 x Average Unit Price 159.5 = Royalty Value 111.65 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 8.59	0.10	\$8.59
Propane	Override	[Roy# 0007] Sales Volume 6.5 x Average Unit Price 59.08923077 = Royalty Value 384.08000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 29.56	0.50	\$29.56
Total for Property:			2.70	\$157.30

Total for Apr 20: 7.10 \$418.88

Invoice Amount: 7.10 \$418.88

Other Amounts: \$0.00

Payment Total: \$418.88