



Royalty Statement

Owner		Operator	Invoice				
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC, V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	139956202001			
			Op Accounting Month	January 2020			
			Invoice Amount	\$690.65			
			Other Amounts	\$0.00			
			Payment Total	\$690.65			
			Payment Number:	Cheque 1421			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Ethane	Override		0.20	\$11.65
[Roy# 0023] Sales Volume 4.5 x Average Unit Price 48.54888889 = Royalty Value 218.47000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.65				
Propane	Override		0.20	\$21.52
[Roy# 0023] Sales Volume 4.4 x Average Unit Price 91.76136364 = Royalty Value 403.75000002 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.52				
Butane	Override		0.10	\$7.40
[Roy# 0023] Sales Volume 2.0 x Average Unit Price 69.435 = Royalty Value 138.87 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 7.4				
Pentane	Override		0.00	\$14.81
[Roy# 0023] Sales Volume 0.6 x Average Unit Price 462.95 = Royalty Value 277.77 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.81				
Gas	Override		0.80	\$64.01
[Roy# 0023] Sales Volume 15.3 x Average Unit Price 78.47908497 = Royalty Value 1,200.73000004 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 64.01				
Oil	Override		0.00	\$0.00
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 427.84 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Total for Property:			1.30	\$119.39

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Ethane	Override					0.30	\$14.31	
[Roy# 0019] Sales Volume 6.4 x Average Unit Price 48.5484375 = Royalty Value 310.71 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.31								
Propane	Override					0.30	\$26.20	
[Roy# 0019] Sales Volume 6.2 x Average Unit Price 91.76129032 = Royalty Value 568.91999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 26.2								
Butane	Override					0.10	\$9.27	
[Roy# 0019] Sales Volume 2.9 x Average Unit Price 69.43793103 = Royalty Value 201.36999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.27								
Pentane	Override					0.10	\$38.37	
[Roy# 0019] Sales Volume 1.8 x Average Unit Price 462.95555556 = Royalty Value 833.32000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 38.37								
Gas	Override					0.60	\$53.49	
[Roy# 0019] Price: Average Unit 86.31824324 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 86.31824324 Store Value Max Deduction 86.31824324 Sales Volume 15.8 x Average Unit Price 86.31824324 = Royalty Value 1,363.82824319 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 7.78 = Deduction Rate 7.78 Max Deduction 86.31824324 x Gathered Volume 26.0 = 202.28) = Net of Deduction 1,161.54824319 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 53.49								
Oil	Override					0.10	\$21.26	
[Roy# 0019] Price: Average Unit 405.715625 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 405.715625 Store Value Max Deduction 405.715625 Production Volume 2.9 x Average Unit Price 405.715625 = Royalty Value 1,176.5753125 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 405.715625 x Production Volume 2.9 = 22.243) = Net of Deduction 1,154.3323125 x Royalty % (Production Volume 2.9 / Divisor (DIVISOR) 23.8365 = Subtotal 0.12166216 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.26								
Total for Property:						1.50	\$162.90	

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Ethane	Override					0.40	\$17.44	
[Roy# 0019] Sales Volume 7.8 x Average Unit Price 48.54871795 = Royalty Value 378.68000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 17.44								
Propane	Override					0.30	\$31.27	
[Roy# 0019] Sales Volume 7.4 x Average Unit Price 91.76081081 = Royalty Value 679.02999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 31.27								
Butane	Override					0.20	\$12.47	
[Roy# 0019] Sales Volume 3.9 x Average Unit Price 69.43846154 = Royalty Value 270.81000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.47								
Pentane	Override					0.00	\$12.79	
[Roy# 0019] Sales Volume 0.6 x Average Unit Price 462.95 = Royalty Value 277.77 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.79								
Gas	Override					0.70	\$61.28	
[Roy# 0019] Price: Average Unit 81.87333333 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 81.87333333 Store Value Max Deduction 81.87333333 Sales Volume 19.2 x Average Unit Price 81.87333333 = Royalty Value 1,571.96799994 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 7.78 = Deduction Rate 7.78 Max Deduction 81.87333333 x Gathered Volume 31.0 = 241.18) = Net of Deduction 1,330.78799994 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 61.28								
Oil	Override					0.10	\$21.18	
[Roy# 0019] Price: Average Unit 404.14 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 404.14 Store Value Max Deduction 404.14 Production Volume 2.9 x Average Unit Price 404.14 = Royalty Value 1,172.006 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 404.14 x Production Volume 2.9 = 22.243) = Net of Deduction 1,149.763 x Royalty % (Production Volume 2.9 / Divisor (DIVISOR) 23.8365 = Subtotal 0.12166216 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.18								
Total for Property:						1.70	\$156.43	

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202001			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 19

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Ethane	Override		0.60	\$29.14
[Roy# 0007] Sales Volume 7.8 x Average Unit Price 48.54871795 = Royalty Value 378.68000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 29.14				
Propane	Override		0.60	\$57.20
[Roy# 0007] Sales Volume 8.1 x Average Unit Price 91.7617284 = Royalty Value 743.27000004 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 57.2				
Butane	Override		0.30	\$18.70
[Roy# 0007] Sales Volume 3.5 x Average Unit Price 69.43714286 = Royalty Value 243.03000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 18.7				
Pentane	Override		0.00	\$21.38
[Roy# 0007] Sales Volume 0.6 x Average Unit Price 462.95 = Royalty Value 277.77 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.38				
Gas	Override		1.30	\$108.34
[Roy# 0007] Price: Average Unit 81.84236453 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 81.84236453 Store Value Max Deduction 81.84236453 Sales Volume 20.3 x Average Unit Price 81.84236453 = Royalty Value 1,661.39999996 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 7.78 = Deduction Rate 7.78 Max Deduction 81.84236453 x Gathered Volume 32.6 = 253.628) = Net of Deduction 1,407.77199996 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 108.34				
Oil	Override		0.00	\$17.17
[Roy# 0007] Price: Average Unit 405.97058824 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 405.97058824 Store Value Max Deduction 405.97058824 Production Volume 1.4 x Average Unit Price 405.97058824 = Royalty Value 568.35882354 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 405.97058824 x Production Volume 1.4 = 10.738) = Net of Deduction 557.62082354 x Royalty % (Production Volume 1.4 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05873345 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 17.17				
Total for Property:			2.80	\$251.93

Total for Dec 19: 7.30 \$690.65

Invoice Amount: 7.30 \$690.65

Other Amounts: \$0.00

Payment Total: \$690.65