



Royalty Statement

Owner		Operator	Invoice		
117237 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC V7Y 1G5		WHITECAP RESOURCES INC. #3800, 525 - 8TH AVENUE SW CALGARY, AB T2P 1G1 (403)817-2172 GST: 0000000	Invoice Number	1_117237_202102	
			Op Accounting Month	February 2021	
			Invoice Amount	\$1,177.50	
			Other Amounts	\$0.00	
			Payment Total	\$1,177.50	
			Payment Number:	Cheque 260706	
Product	Roy Type	Net Roy Vol		Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 28988

WCAP HARM-ELK 6-12-32-6, 00/06-12-032-06w5/0

Butane	Override	0.40	\$74.18
[Roy# 0007] Sales Volume 5.5 x Price: Average Unit Net of TC 175.26 = Royalty Value 963.93 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 74.18			
Ethane	Override	0.70	\$40.82
[Roy# 0007] Sales Volume 9.6 x Price: Average Unit Net of TC 55.25520833 = Royalty Value 530.44999997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 40.82			
Gas	Override	1.10	\$109.10
[Roy# 0007] Price: Average Unit Net of TC 97.04576271 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 97.04576271 Store Value Max Deduction 97.04576271 Sales Volume 17.7 x Price: Average Unit Net of TC 97.04576271 = Royalty Value 1,717.70999997 - Deduction (Oil Deduction Rate (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 97.04576271 x Gathered Volume 32.2 = 300.104) = Net of Deduction 1,417.60599997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 109.1			
Oil	Override	0.10	\$39.46
[Roy# 0007] Price: Average Unit Net of TC 344.98 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 344.98 Store Value Max Deduction 344.98 Production Volume 3.8 x Price: Average Unit Net of TC 344.98 = Royalty Value 1,310.924 - TRUCKING DEDUCTION (Oil Deduction Rate (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 344.98 x Production Volume 3.8 = 29.146) = Net of Deduction 1,281.778 x Royalty % (Production Volume 3.8 / Divisor (DIVISOR) 23.8365 = Subtotal 0.15941938 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 39.46			
Pentane	Override	0.30	\$139.15
[Roy# 0007] Sales Volume 4.5 x Price: Average Unit Net of TC 401.79333333 = Royalty Value 1,808.06999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 139.15			
Propane	Override	0.50	\$127.36
[Roy# 0007] Sales Volume 7.1 x Price: Average Unit Net of TC 233.07323944 = Royalty Value 1,654.82000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 127.36			
Total for Property:		3.10	\$530.07

Owner	117237 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	WHITECAP RESOURCES INC.	Invoice Number	1_117237_202102			
	Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 29313

WCAP HARM-ELK 8-12-32-6, 00/08-12-032-06w5/0

Butane	Override		0.20	\$26.63
[Roy# 0019] Sales Volume 3.3 x Price: Average Unit Net of TC 175.26060606 = Royalty Value 578.36 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 26.63				
Ethane	Override		0.30	\$17.05
[Roy# 0019] Sales Volume 6.7 x Price: Average Unit Net of TC 55.25522388 = Royalty Value 370.21 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 17.05				
Gas	Override		0.50	\$47.10
[Roy# 0019] Price: Average Unit Net of TC 97.11525424 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 97.11525424 Store Value Max Deduction 97.11525424 Sales Volume 12.7 x Price: Average Unit Net of TC 97.11525424 = Royalty Value 1,233.36372885 - Deduction (Oil Deduction Rate (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 97.11525424 x Gathered Volume 22.6 = 210.632) = Net of Deduction 1,022.73172885 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 47.1				
Oil	Override		0.10	\$20.38
[Roy# 0019] Price: Average Unit Net of TC 342.93043478 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 342.93043478 Store Value Max Deduction 342.93043478 Production Volume 3.3 x Price: Average Unit Net of TC 342.93043478 = Royalty Value 1,131.67043477 - TRUCKING DEDUCTION (Oil Deduction Rate (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 342.93043478 x Production Volume 3.3 = 25.311) = Net of Deduction 1,106.35943477 x Royalty % (Production Volume 3.3 / Divisor (DIVISOR) 23.8365 = Subtotal 0.13844314 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 20.38				
Pentane	Override		0.20	\$70.31
[Roy# 0019] Sales Volume 3.8 x Price: Average Unit Net of TC 401.79736842 = Royalty Value 1,526.83 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 70.31				
Propane	Override		0.20	\$53.66
[Roy# 0019] Sales Volume 5.0 x Price: Average Unit Net of TC 233.072 = Royalty Value 1,165.36 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 53.66				
Total for Property:			1.50	\$235.13

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Activity Month: Jan 21

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 29718

WCAP HARM-ELK 12-12-32-6, 00/12-12-032-06w5/0

Butane	Override					0.10	\$20.56	
[Roy# 0023] Sales Volume 2.2 x Price: Average Unit Net of TC 175.25909091 = Royalty Value 385.57 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 20.56								
Ethane	Override					0.30	\$15.02	
[Roy# 0023] Sales Volume 5.1 x Price: Average Unit Net of TC 55.25490196 = Royalty Value 281.8 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.02								
Gas	Override					0.70	\$57.56	
[Roy# 0023] Sales Volume 12.5 x Price: Average Unit Net of TC 86.3768 = Royalty Value 1,079.71 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 57.56								
Oil	Override					0.00	\$0.00	
[Roy# 0023] Production Volume 0.0 x Price: Average Unit Net of TC 367.1 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$19.28	
[Roy# 0023] Sales Volume 0.9 x Price: Average Unit Net of TC 401.78888889 = Royalty Value 361.61 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 19.28								
Propane	Override					0.10	\$34.79	
[Roy# 0023] Sales Volume 2.8 x Price: Average Unit Net of TC 233.07142857 = Royalty Value 652.6 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 34.79								
Total for Property:						1.20	\$147.21	

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Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 21

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 30168

WCAP HARM-ELK 16-12-32-6, 00/16-12-032-06w5/0

Butane	Override	[Roy# 0019] Sales Volume 3.5 x Price: Average Unit Net of TC 175.26 = Royalty Value 613.41 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 28.25	0.20	\$28.25
Ethane	Override	[Roy# 0019] Sales Volume 9.7 x Price: Average Unit Net of TC 55.25463918 = Royalty Value 535.97000005 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 24.68	0.40	\$24.68
Gas	Override	[Roy# 0019] Price: Average Unit Net of TC 94.934375 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 94.934375 Store Value Max Deduction 94.934375 Sales Volume 17.0 x Price: Average Unit Net of TC 94.934375 = Royalty Value 1,613.884375 - Deduction (Oil Deduction Rate (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 94.934375 x Gathered Volume 30.2 = 281.464) = Net of Deduction 1,332.420375 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 61.36	0.60	\$61.36
Oil	Override	[Roy# 0019] Price: Average Unit Net of TC 344.31111111 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 344.31111111 Store Value Max Deduction 344.31111111 Production Volume 2.5 x Price: Average Unit Net of TC 344.31111111 = Royalty Value 860.77777778 - TRUCKING DEDUCTION (Oil Deduction Rate (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 344.31111111 x Production Volume 2.5 = 19.175) = Net of Deduction 841.60277778 x Royalty % (Production Volume 2.5 / Divisor (DIVISOR) 23.8365 = Subtotal 0.10488117 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.5	0.00	\$15.50
Pentane	Override	[Roy# 0019] Sales Volume 3.6 x Price: Average Unit Net of TC 401.79722222 = Royalty Value 1,446.46999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 66.61	0.20	\$66.61
Propane	Override	[Roy# 0019] Sales Volume 6.4 x Price: Average Unit Net of TC 233.0734375 = Royalty Value 1,491.67 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 68.69	0.30	\$68.69
Total for Property:			1.70	\$265.09

Total for Jan 21: 7.50 \$1,177.50

Invoice Amount: 7.50 \$1,177.50

Other Amounts: \$0.00

Payment Total: \$1,177.50