



Royalty Statement

Owner		Operator	Invoice					
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number		1_39956_202012			
			Op Accounting Month		December 2020			
			Invoice Amount		\$1,065.94			
			Other Amounts		\$0.00			
			Payment Total		\$1,065.94			
			Payment Number:		Cheque 5349			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override	(0.10)	(\$5.68)	PPA
Butane	Override	0.10	\$12.04	\$6.36
[Roy# 0023] Sales Volume 1.6 x Average Unit Price 141.1 = Royalty Value 225.76 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.04				
Ethane	Override	(0.30)	(\$11.05)	PPA
Ethane	Override	0.30	\$11.05	\$0.00
[Roy# 0023] Sales Volume 4.9 x Average Unit Price 42.3122449 = Royalty Value 207.33000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.05				
Gas	Override	(0.60)	(\$57.74)	PPA
Gas	Override	0.60	\$57.74	\$0.00
[Roy# 0023] Sales Volume 12.0 x Average Unit Price 90.25416667 = Royalty Value 1,083.05000004 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 57.74				
Oil	Override	0.00	\$0.00	PPA
Oil	Override	0.00	\$0.00	\$0.00
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 426.75 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$4.66)	PPA
Pentane	Override	0.00	\$12.43	\$7.77
[Roy# 0023] Sales Volume 0.2 x Average Unit Price 1,166.05 = Royalty Value 233.21 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.43				
Propane	Override	(0.20)	(\$18.33)	PPA
Propane	Override	0.20	\$23.27	\$4.94
[Roy# 0023] Sales Volume 3.2 x Average Unit Price 136.390625 = Royalty Value 436.45 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 23.27				
Total for Property:		0.00	\$19.07	

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override					(0.10)	(\$6.13)	PPA
Butane	Override					0.10	\$12.99	\$6.86
[Roy# 0019] Sales Volume 2.0 x Average Unit Price 141.1 = Royalty Value 282.2 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.99								
Ethane	Override					(0.30)	(\$13.44)	PPA
Ethane	Override					0.30	\$13.44	\$0.00
[Roy# 0019] Sales Volume 6.9 x Average Unit Price 42.31304348 = Royalty Value 291.96000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.44								
Gas	Override					(0.50)	(\$49.48)	PPA
Gas	Override					0.50	\$49.48	\$0.00
[Roy# 0019] Price: Average Unit 99.21551724 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 99.21551724 Store Value Max Deduction 99.21551724 Sales Volume 12.5 x Average Unit Price 99.21551724 = Royalty Value 1,240.1939655 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 7.78 = Deduction Rate 7.78 Max Deduction 99.21551724 x Gathered Volume 21.3 = 165.714) = Net of Deduction 1,074.4799655 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 49.48								
Oil	Override					(0.10)	(\$22.14)	PPA
Oil	Override					0.10	\$22.14	\$0.00
[Roy# 0019] Price: Average Unit 408.36153846 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 408.36153846 Store Value Max Deduction 408.36153846 Production Volume 3.0 x Average Unit Price 408.36153846 = Royalty Value 1,225.08461538 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 408.36153846 x Production Volume 3.0 = 23.01) = Net of Deduction 1,202.07461538 x Royalty % (Production Volume 3.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.1258574 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.14								
Pentane	Override					0.00	(\$10.06)	PPA
Pentane	Override					0.00	\$26.85	\$16.79
[Roy# 0019] Sales Volume 0.5 x Average Unit Price 1,166.04 = Royalty Value 583.02 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 26.85								
Propane	Override					(0.20)	(\$24.24)	PPA
Propane	Override					0.20	\$30.78	\$6.54
[Roy# 0019] Sales Volume 4.9 x Average Unit Price 136.39183673 = Royalty Value 668.31999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 30.78								
Total for Property:						0.00	\$30.19	

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override		(0.10)	(\$7.36)	PPA
Butane	Override		0.10	\$15.59	\$8.23
[Roy# 0019] Sales Volume 2.4 x Average Unit Price 141.1 = Royalty Value 338.64 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.59					
Ethane	Override		(0.40)	(\$15.20)	PPA
Ethane	Override		0.40	\$15.20	\$0.00
[Roy# 0019] Sales Volume 7.8 x Average Unit Price 42.31282051 = Royalty Value 330.03999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.2					
Gas	Override		(0.60)	(\$54.13)	PPA
Gas	Override		0.60	\$54.13	\$0.00
[Roy# 0019] Price: Average Unit 94.04852941 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 94.04852941 Store Value Max Deduction 94.04852941 Sales Volume 14.5 x Average Unit Price 94.04852941 = Royalty Value 1,363.70367645 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 7.78 = Deduction Rate 7.78 Max Deduction 94.04852941 x Gathered Volume 24.2 = 188.276) = Net of Deduction 1,175.42767645 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 54.13					
Oil	Override		(0.10)	(\$22.09)	PPA
Oil	Override		0.10	\$22.09	\$0.00
[Roy# 0019] Price: Average Unit 407.34 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 407.34 Store Value Max Deduction 407.34 Production Volume 3.0 x Average Unit Price 407.34 = Royalty Value 1,222.02 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 407.34 x Production Volume 3.0 = 23.01) = Net of Deduction 1,199.01 x Royalty % (Production Volume 3.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.1258574 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.09					
Pentane	Override		0.00	(\$4.02)	PPA
Pentane	Override		0.00	\$10.74	\$6.72
[Roy# 0019] Sales Volume 0.2 x Average Unit Price 1,166.05 = Royalty Value 233.21 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.74					
Propane	Override		(0.30)	(\$27.71)	PPA
Propane	Override		0.30	\$35.17	\$7.46
[Roy# 0019] Sales Volume 5.6 x Average Unit Price 136.39107143 = Royalty Value 763.79000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 35.17					
Total for Property:				0.00	\$22.41

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 19

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override		(0.20)	(\$10.25)	PPA
Butane	Override		0.20	\$21.72	\$11.47
[Roy# 0007] Sales Volume 2.0 x Average Unit Price 141.1 = Royalty Value 282.2 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.72					
Ethane	Override		(0.60)	(\$26.70)	PPA
Ethane	Override		0.60	\$26.70	\$0.00
[Roy# 0007] Sales Volume 8.2 x Average Unit Price 42.31219512 = Royalty Value 346.95999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 26.7					
Gas	Override		(1.00)	(\$98.44)	PPA
Gas	Override		1.00	\$98.44	\$0.00
[Roy# 0007] Price: Average Unit 94.15379747 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 94.15379747 Store Value Max Deduction 94.15379747 Sales Volume 15.8 x Average Unit Price 94.15379747 = Royalty Value 1,487.63000003 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 7.78 = Deduction Rate 7.78 Max Deduction 94.15379747 x Gathered Volume 26.8 = 208.504) = Net of Deduction 1,279.12600003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 98.44					
Oil	Override		0.00	(\$18.50)	PPA
Oil	Override		0.00	\$18.50	\$0.00
[Roy# 0007] Price: Average Unit 408.32142857 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 408.32142857 Store Value Max Deduction 408.32142857 Production Volume 1.5 x Average Unit Price 408.32142857 = Royalty Value 612.48214286 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 408.32142857 x Production Volume 1.5 = 11.505) = Net of Deduction 600.97714286 x Royalty % (Production Volume 1.5 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0629287 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 18.5					
Pentane	Override		0.00	(\$10.09)	PPA
Pentane	Override		0.00	\$26.92	\$16.83
[Roy# 0007] Sales Volume 0.3 x Average Unit Price 1,166.03333333 = Royalty Value 349.81 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 26.92					
Propane	Override		(0.50)	(\$53.75)	PPA
Propane	Override		0.50	\$68.23	\$14.48
[Roy# 0007] Sales Volume 6.5 x Average Unit Price 136.38923077 = Royalty Value 886.53000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 68.23					
Total for Property:				0.00	\$42.78
Total for Nov 19:				0.00	\$114.45

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override		0.10	\$16.95
[Roy# 0023] Sales Volume 2.2 x Average Unit Price 144.53636364 = Royalty Value 317.98000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 16.95				
Ethane	Override		0.30	\$14.49
[Roy# 0023] Sales Volume 5.0 x Average Unit Price 54.366 = Royalty Value 271.83 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.49				
Gas	Override		0.70	\$65.88
[Roy# 0023] Sales Volume 13.5 x Average Unit Price 91.5437037 = Royalty Value 1,235.83999995 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 65.88				
Oil	Override		0.00	\$0.00
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 295.5 = Royalty Value 0.0 x Royalty Percent (Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Pentane	Override		0.10	\$17.58
[Roy# 0023] Sales Volume 1.0 x Average Unit Price 329.71 = Royalty Value 329.71 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 17.58				
Propane	Override		0.20	\$20.44
[Roy# 0023] Sales Volume 3.0 x Average Unit Price 127.83333333 = Royalty Value 383.49999999 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 20.44				
Total for Property:			1.40	\$135.34

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override		0.20	\$21.96
[Roy# 0019] Sales Volume 3.3 x Average Unit Price 144.53636364 = Royalty Value 476.97000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.96				
Ethane	Override		0.40	\$20.03
[Roy# 0019] Sales Volume 8.0 x Average Unit Price 54.365 = Royalty Value 434.92 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 20.03				
Gas	Override		0.60	\$61.88
[Roy# 0019] Price: Average Unit 100.45838926 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 100.45838926 Store Value Max Deduction 100.45838926 Sales Volume 15.9 x Average Unit Price 100.45838926 = Royalty Value 1,597.28838923 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 100.45838926 x Gathered Volume 27.2 = 253.504) = Net of Deduction 1,343.78438923 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 61.88				
Oil	Override		0.10	\$25.45
[Roy# 0019] Price: Average Unit 295.52745098 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 295.52745098 Store Value Max Deduction 295.52745098 Production Volume 4.8 x Average Unit Price 295.52745098 = Royalty Value 1,418.5317647 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 295.52745098 x Production Volume 4.8 = 36.816) = Net of Deduction 1,381.7157647 x Royalty % (Production Volume 4.8 / Divisor (DIVISOR) 23.8365 = Subtotal 0.20137185 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 25.45				
Pentane	Override		0.20	\$60.73
[Roy# 0019] Sales Volume 4.0 x Average Unit Price 329.705 = Royalty Value 1,318.82 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 60.73				
Propane	Override		0.20	\$31.20
[Roy# 0019] Sales Volume 5.3 x Average Unit Price 127.83207547 = Royalty Value 677.50999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 31.2				
Total for Property:			1.70	\$221.25

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override		0.20	\$21.96
[Roy# 0019] Sales Volume 3.3 x Average Unit Price 144.53636364 = Royalty Value 476.97000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.96				
Ethane	Override		0.30	\$14.52
[Roy# 0019] Sales Volume 5.8 x Average Unit Price 54.36551724 = Royalty Value 315.31999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.52				
Gas	Override		0.50	\$50.19
[Roy# 0019] Price: Average Unit 102.78050847 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 102.78050847 Store Value Max Deduction 102.78050847 Sales Volume 12.6 x Average Unit Price 102.78050847 = Royalty Value 1,295.03440672 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 102.78050847 x Gathered Volume 22.0 = 205.04) = Net of Deduction 1,089.99440672 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 50.19				
Oil	Override		0.00	\$0.00
[Roy# 0019] Price: Average Unit 297.54285714 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 297.54285714 Store Value Max Deduction 297.54285714 Production Volume 0.0 x Average Unit Price 297.54285714 = Royalty Value 0.0 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 297.54285714 x Production Volume 0.0 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$60.73
[Roy# 0019] Sales Volume 4.0 x Average Unit Price 329.705 = Royalty Value 1,318.82 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 60.73				
Propane	Override		0.20	\$27.67
[Roy# 0019] Sales Volume 4.7 x Average Unit Price 127.83191489 = Royalty Value 600.80999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 27.67				
Total for Property:			1.40	\$175.07

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202012			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Nov 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override		0.40	\$61.18
[Roy# 0007] Sales Volume 5.5 x Average Unit Price 144.53636364 = Royalty Value 794.95000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 61.18				
Ethane	Override		0.70	\$36.82
[Roy# 0007] Sales Volume 8.8 x Average Unit Price 54.36590909 = Royalty Value 478.41999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 36.82				
Gas	Override		1.20	\$121.57
[Roy# 0007] Price: Average Unit 102.76612022 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 102.76612022 Store Value Max Deduction 102.76612022 Sales Volume 18.3 x Average Unit Price 102.76612022 = Royalty Value 1,880.62000003 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 102.76612022 x Gathered Volume 32.3 = 301.036) = Net of Deduction 1,579.58400003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 121.57				
Oil	Override		0.00	\$11.56
[Roy# 0007] Price: Average Unit 296.58823529 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 296.58823529 Store Value Max Deduction 296.58823529 Production Volume 1.3 x Average Unit Price 296.58823529 = Royalty Value 385.56470588 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 296.58823529 x Production Volume 1.3 = 9.971) = Net of Deduction 375.59370588 x Royalty % (Production Volume 1.3 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05453821 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.56				
Pentane	Override		0.40	\$121.80
[Roy# 0007] Sales Volume 4.8 x Average Unit Price 329.70625 = Royalty Value 1,582.59 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 121.8				
Propane	Override		0.50	\$66.90
[Roy# 0007] Sales Volume 6.8 x Average Unit Price 127.83235294 = Royalty Value 869.25999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 66.9				
Total for Property:			3.20	\$419.83

Total for Nov 20: 7.70 \$951.49

Invoice Amount: 7.70 \$1,065.94

Other Amounts: \$0.00

Payment Total: \$1,065.94