



# Royalty Statement

Owner		Operator	Invoice		
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	1_39956_202008	
			Op Accounting Month	August 2020	
			Invoice Amount	\$656.42	
			Other Amounts	\$0.00	
			Payment Total	\$656.42	
			Payment Number:	Cheque 4220	
Product	Roy Type	Net Roy Vol		Net Roy Amt	Except

## Activity Month: Jul 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override		0.10	\$14.13	
[Roy# 0023] Sales Volume 1.8 x Average Unit Price 147.22777778 = Royalty Value 265.01 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.13					
Ethane	Override		0.30	\$10.86	
[Roy# 0023] Sales Volume 6.3 x Average Unit Price 32.34761905 = Royalty Value 203.79000002 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.86					
Gas	Override		0.80	\$52.69	
[Roy# 0023] Sales Volume 15.8 x Average Unit Price 62.55063291 = Royalty Value 988.29999998 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 52.69					
Oil	Override		0.00	\$0.00	
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 311.69 = Royalty Value 0.0 x Royalty Percent ( Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0 ) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	\$10.99	
[Roy# 0023] Sales Volume 0.7 x Average Unit Price 294.61428571 = Royalty Value 206.23 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.99					
Propane	Override		0.20	\$25.94	
[Roy# 0023] Sales Volume 4.3 x Average Unit Price 113.14651163 = Royalty Value 486.53000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 25.94					
Total for Property:			1.40	\$114.61	

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 20**

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override		0.10	\$18.98
[Roy# 0019] Sales Volume 2.8 x Average Unit Price 147.22857143 = Royalty Value 412.24 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 18.98				
Ethane	Override		0.50	\$16.09
[Roy# 0019] Sales Volume 10.8 x Average Unit Price 32.34722222 = Royalty Value 349.34999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 16.09				
Gas	Override		0.60	\$44.40
[Roy# 0019] Price: Average Unit 68.77058824 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 68.77058824 Store Value Max Deduction 68.77058824 Sales Volume 18.1 x Average Unit Price 68.77058824 = Royalty Value 1,244.74764714 - Deduction ( DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 68.77058824 x Gathered Volume 30.1 = 280.532 ) = Net of Deduction 964.21564714 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 44.4				
Oil	Override		0.10	\$16.45
[Roy# 0019] Price: Average Unit 295.75555556 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 295.75555556 Store Value Max Deduction 295.75555556 Production Volume 3.1 x Average Unit Price 295.75555556 = Royalty Value 916.84222224 - TRUCKING DEDUCTION ( DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 295.75555556 x Production Volume 3.1 = 23.777 ) = Net of Deduction 893.06522224 x Royalty % ( Production Volume 3.1 / Divisor (DIVISOR) 23.8365 = Subtotal 0.13005265 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0 ) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 16.45				
Pentane	Override		0.10	\$33.92
[Roy# 0019] Sales Volume 2.5 x Average Unit Price 294.62 = Royalty Value 736.55 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 33.92				
Propane	Override		0.30	\$35.95
[Roy# 0019] Sales Volume 6.9 x Average Unit Price 113.14492754 = Royalty Value 780.70000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 35.95				
Total for Property:			1.70	\$165.79

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202008			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 20**

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override					0.10	\$21.69	
[Roy# 0019] Sales Volume 3.2 x Average Unit Price 147.228125 = Royalty Value 471.13 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.69								
Ethane	Override					0.40	\$12.96	
[Roy# 0019] Sales Volume 8.7 x Average Unit Price 32.34712644 = Royalty Value 281.42000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.96								
Gas	Override					0.60	\$36.71	
[Roy# 0019] Price: Average Unit 65.26778523 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 65.26778523 Store Value Max Deduction 65.26778523 Sales Volume 15.9 x Average Unit Price 65.26778523 = Royalty Value 1,037.75778516 - Deduction ( DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 65.26778523 x Gathered Volume 25.8 = 240.456 ) = Net of Deduction 797.30178516 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 36.71								
Oil	Override					0.10	\$20.69	
[Roy# 0019] Price: Average Unit 295.724 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 295.724 Store Value Max Deduction 295.724 Production Volume 3.9 x Average Unit Price 295.724 = Royalty Value 1,153.3236 - TRUCKING DEDUCTION ( DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 295.724 x Production Volume 3.9 = 29.913 ) = Net of Deduction 1,123.4106 x Royalty % ( Production Volume 3.9 / Divisor (DIVISOR) 23.8365 = Subtotal 0.16361462 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0 ) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 20.69								
Pentane	Override					0.00	\$6.78	
[Roy# 0019] Sales Volume 0.5 x Average Unit Price 294.62 = Royalty Value 147.31 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.78								
Propane	Override					0.30	\$29.70	
[Roy# 0019] Sales Volume 5.7 x Average Unit Price 113.14561404 = Royalty Value 644.93000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 29.7								
<b>Total for Property:</b>						<b>1.50</b>	<b>\$128.53</b>	

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Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

**Activity Month: Jul 20**

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override		0.30	\$43.06
[Roy# 0007] Sales Volume 3.8 x Average Unit Price 147.22894737 = Royalty Value 559.47000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 43.06				
Ethane	Override		0.90	\$29.13
[Roy# 0007] Sales Volume 11.7 x Average Unit Price 32.34700855 = Royalty Value 378.46000004 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 29.13				
Gas	Override		1.30	\$82.77
[Roy# 0007] Price: Average Unit 65.23581395 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 65.23581395 Store Value Max Deduction 65.23581395 Sales Volume 21.5 x Average Unit Price 65.23581395 = Royalty Value 1,402.56999993 - Deduction ( DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 65.23581395 x Gathered Volume 35.1 = 327.132 ) = Net of Deduction 1,075.43799993 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 82.77				
Oil	Override		0.00	\$10.48
[Roy# 0007] Price: Average Unit 291.24 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 291.24 Store Value Max Deduction 291.24 Production Volume 1.2 x Average Unit Price 291.24 = Royalty Value 349.488 - TRUCKING DEDUCTION ( DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 291.24 x Production Volume 1.2 = 9.204 ) = Net of Deduction 340.284 x Royalty % ( Production Volume 1.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05034296 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0 ) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.48				
Pentane	Override		0.10	\$15.87
[Roy# 0007] Sales Volume 0.7 x Average Unit Price 294.61428571 = Royalty Value 206.23 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.87				
Propane	Override		0.60	\$66.18
[Roy# 0007] Sales Volume 7.6 x Average Unit Price 113.14605263 = Royalty Value 859.90999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 66.18				
Total for Property:			3.20	\$247.49

Total for Jul 20: 7.80 \$656.42

Invoice Amount: 7.80 \$656.42

Other Amounts: \$0.00

Payment Total: \$656.42