



Royalty Statement

Owner		Operator	Invoice		
117237 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC V7Y 1G5		WHITECAP RESOURCES INC. #3800, 525 - 8TH AVENUE SW CALGARY, AB T2P 1G1 (403)817-2172 GST: 0000000	Invoice Number	1_117237_202101	
			Op Accounting Month	January 2021	
			Invoice Amount	\$1,013.14	
			Other Amounts	\$0.00	
			Payment Total	\$1,013.14	
			Payment Number:	Cheque 259131	
Product	Roy Type	Net Roy Vol		Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 28988

WCAP HARM-ELK 6-12-32-6, 00/06-12-032-06w5/0

Butane	Override	0.50	\$73.23
[Roy# 0007] Sales Volume 5.9 x Average Unit Price 161.28474576 = Royalty Value 951.57999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 73.23			
Ethane	Override	0.70	\$37.21
[Roy# 0007] Sales Volume 9.6 x Average Unit Price 50.3625 = Royalty Value 483.48 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 37.21			
Gas	Override	1.10	\$104.97
[Roy# 0007] Price: Average Unit 91.30217391 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 91.30217391 Store Value Max Deduction 91.30217391 Sales Volume 18.4 x Average Unit Price 91.30217391 = Royalty Value 1,679.95999994 - Deduction (Oil Deduction Rate (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 91.30217391 x Gathered Volume 33.9 = 315.948) = Net of Deduction 1,364.01199994 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 104.97			
Oil	Override	0.00	\$11.40
[Roy# 0007] Price: Average Unit 316.28571429 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 316.28571429 Store Value Max Deduction 316.28571429 Production Volume 1.2 x Average Unit Price 316.28571429 = Royalty Value 379.54285715 - TRUCKING DEDUCTION (Oil Deduction Rate (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 316.28571429 x Production Volume 1.2 = 9.204) = Net of Deduction 370.33885715 x Royalty % (Production Volume 1.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05034296 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.4			
Pentane	Override	0.40	\$131.96
[Roy# 0007] Sales Volume 4.6 x Average Unit Price 372.75217391 = Royalty Value 1,714.65999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 131.96			
Propane	Override	0.60	\$93.49
[Roy# 0007] Sales Volume 8.0 x Average Unit Price 151.84 = Royalty Value 1,214.72 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 93.49			
Total for Property:		3.30	\$452.26

Owner	117237 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	WHITECAP RESOURCES INC.	Invoice Number	1_117237_202101			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 29313

WCAP HARM-ELK 8-12-32-6, 00/08-12-032-06w5/0

Butane	Override		0.20	\$26.74
[Roy# 0019] Sales Volume 3.6 x Average Unit Price 161.28333333 = Royalty Value 580.61999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 26.74				
Ethane	Override		0.30	\$15.07
[Roy# 0019] Sales Volume 6.5 x Average Unit Price 50.36153846 = Royalty Value 327.34999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.07				
Gas	Override		0.50	\$42.43
[Roy# 0019] Price: Average Unit 91.43706897 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 91.43706897 Store Value Max Deduction 91.43706897 Sales Volume 12.4 x Average Unit Price 91.43706897 = Royalty Value 1,133.81965523 - Deduction (Oil Deduction Rate (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 91.43706897 x Gathered Volume 22.8 = 212.496) = Net of Deduction 921.32365523 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 42.43				
Oil	Override		0.00	\$0.00
[Roy# 0019] Price: Average Unit 317.2 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 317.2 Store Value Max Deduction 317.2 Production Volume 0.0 x Average Unit Price 317.2 = Royalty Value 0.0 - TRUCKING DEDUCTION (Oil Deduction Rate (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 317.2 x Production Volume 0.0 = 0.0) = Net of Deduction 0.0 x Royalty % (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Pentane	Override		0.20	\$65.23
[Roy# 0019] Sales Volume 3.8 x Average Unit Price 372.75263158 = Royalty Value 1,416.46 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 65.23				
Propane	Override		0.30	\$38.46
[Roy# 0019] Sales Volume 5.5 x Average Unit Price 151.84181818 = Royalty Value 835.12999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 38.46				
Total for Property:			1.50	\$187.93

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Activity Month: Dec 20

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 29718

WCAP HARM-ELK 12-12-32-6, 00/12-12-032-06w5/0

Butane	Override					0.10	\$19.78	
[Roy# 0023] Sales Volume 2.3 x Average Unit Price 161.2826087 = Royalty Value 370.95000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 19.78								
Ethane	Override					0.30	\$13.42	
[Roy# 0023] Sales Volume 5.0 x Average Unit Price 50.362 = Royalty Value 251.81 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.42								
Gas	Override					0.70	\$55.93	
[Roy# 0023] Sales Volume 12.9 x Average Unit Price 81.32635659 = Royalty Value 1,049.11000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 55.93								
Oil	Override					0.00	\$0.00	
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 330.33 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.00	\$17.88	
[Roy# 0023] Sales Volume 0.9 x Average Unit Price 372.75555556 = Royalty Value 335.48 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 17.88								
Propane	Override					0.20	\$26.71	
[Roy# 0023] Sales Volume 3.3 x Average Unit Price 151.83939394 = Royalty Value 501.07 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 26.71								
Total for Property:						1.30	\$133.72	

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Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Dec 20

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 30168

WCAP HARM-ELK 16-12-32-6, 00/16-12-032-06w5/0

Butane	Override		0.20	\$28.22
[Roy# 0019] Sales Volume 3.8 x Average Unit Price 161.28421053 = Royalty Value 612.88000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 28.22				
Ethane	Override		0.40	\$22.03
[Roy# 0019] Sales Volume 9.5 x Average Unit Price 50.36210526 = Royalty Value 478.43999997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.03				
Gas	Override		0.60	\$55.66
[Roy# 0019] Price: Average Unit 89.34140127 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 89.34140127 Store Value Max Deduction 89.34140127 Sales Volume 16.7 x Average Unit Price 89.34140127 = Royalty Value 1,492.00140121 - Deduction (Oil Deduction Rate (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 89.34140127 x Gathered Volume 30.4 = 283.328) = Net of Deduction 1,208.67340121 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 55.66				
Oil	Override		0.10	\$25.38
[Roy# 0019] Price: Average Unit 313.92156863 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 313.92156863 Store Value Max Deduction 313.92156863 Production Volume 4.5 x Average Unit Price 313.92156863 = Royalty Value 1,412.64705884 - TRUCKING DEDUCTION (Oil Deduction Rate (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 313.92156863 x Production Volume 4.5 = 34.515) = Net of Deduction 1,378.13205884 x Royalty % (Production Volume 4.5 / Divisor (DIVISOR) 23.8365 = Subtotal 0.18878611 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 25.38				
Pentane	Override		0.20	\$61.79
[Roy# 0019] Sales Volume 3.6 x Average Unit Price 372.75277778 = Royalty Value 1,341.91000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 61.79				
Propane	Override		0.30	\$46.15
[Roy# 0019] Sales Volume 6.6 x Average Unit Price 151.83939394 = Royalty Value 1,002.14 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 46.15				
Total for Property:			1.80	\$239.23

Total for Dec 20: 7.90 \$1,013.14

Invoice Amount: 7.90 \$1,013.14

Other Amounts: \$0.00

Payment Total: \$1,013.14