



Royalty Statement

Owner		Operator	Invoice				
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	1_39956_202009			
			Op Accounting Month	September 2020			
			Invoice Amount	\$680.04			
			Other Amounts	\$0.00			
			Payment Total	\$680.04			
			Payment Number:	Cheque 4536			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override		0.10	\$14.39
[Roy# 0023] Sales Volume 1.8 x Average Unit Price 149.95555556 = Royalty Value 269.92000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.39				
Ethane	Override		0.10	\$4.91
[Roy# 0023] Sales Volume 2.7 x Average Unit Price 34.08518519 = Royalty Value 92.03000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 4.91				
Gas	Override		0.80	\$68.99
[Roy# 0023] Sales Volume 15.6 x Average Unit Price 82.95576923 = Royalty Value 1,294.10999999 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 68.99				
Oil	Override		0.00	\$0.00
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 309.83 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$12.68
[Roy# 0023] Sales Volume 0.8 x Average Unit Price 297.275 = Royalty Value 237.82 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.68				
Propane	Override		0.20	\$22.15
[Roy# 0023] Sales Volume 3.8 x Average Unit Price 109.33157895 = Royalty Value 415.46000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.15				
Total for Property:			1.20	\$123.12

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override		0.10	\$19.33
[Roy# 0019] Sales Volume 2.8 x Average Unit Price 149.95714286 = Royalty Value 419.88000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 19.33				
Ethane	Override		0.20	\$6.43
[Roy# 0019] Sales Volume 4.1 x Average Unit Price 34.08292683 = Royalty Value 139.74 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.43				
Gas	Override		0.70	\$64.03
[Roy# 0019] Price: Average Unit 90.98470588 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 90.98470588 Store Value Max Deduction 90.98470588 Sales Volume 18.1 x Average Unit Price 90.98470588 = Royalty Value 1,646.82317643 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 90.98470588 x Gathered Volume 27.5 = 256.3) = Net of Deduction 1,390.52317643 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 64.03				
Oil	Override		0.00	\$14.01
[Roy# 0019] Price: Average Unit 289.303125 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 289.303125 Store Value Max Deduction 289.303125 Production Volume 2.7 x Average Unit Price 289.303125 = Royalty Value 781.1184375 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 289.303125 x Production Volume 2.7 = 20.709) = Net of Deduction 760.4094375 x Royalty % (Production Volume 2.7 / Divisor (DIVISOR) 23.8365 = Subtotal 0.11327166 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.01				
Pentane	Override		0.10	\$31.49
[Roy# 0019] Sales Volume 2.3 x Average Unit Price 297.27826087 = Royalty Value 683.74 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 31.49				
Propane	Override		0.30	\$32.72
[Roy# 0019] Sales Volume 6.5 x Average Unit Price 109.33076923 = Royalty Value 710.65 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 32.72				
Total for Property:			1.40	\$168.01

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override		0.10	\$19.33
[Roy# 0019] Sales Volume 2.8 x Average Unit Price 149.95714286 = Royalty Value 419.88000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 19.33				
Ethane	Override		0.20	\$5.65
[Roy# 0019] Sales Volume 3.6 x Average Unit Price 34.08333333 = Royalty Value 122.69999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 5.65				
Gas	Override		0.60	\$52.43
[Roy# 0019] Price: Average Unit 86.52789116 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 86.52789116 Store Value Max Deduction 86.52789116 Sales Volume 15.7 x Average Unit Price 86.52789116 = Royalty Value 1,358.48789121 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 86.52789116 x Gathered Volume 23.6 = 219.952) = Net of Deduction 1,138.53589121 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 52.43				
Oil	Override		0.10	\$17.59
[Roy# 0019] Price: Average Unit 288.47 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 288.47 Store Value Max Deduction 288.47 Production Volume 3.4 x Average Unit Price 288.47 = Royalty Value 980.798 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 288.47 x Production Volume 3.4 = 26.078) = Net of Deduction 954.72 x Royalty % (Production Volume 3.4 / Divisor (DIVISOR) 23.8365 = Subtotal 0.14263839 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 17.59				
Pentane	Override		0.00	\$6.84
[Roy# 0019] Sales Volume 0.5 x Average Unit Price 297.28 = Royalty Value 148.64 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.84				
Propane	Override		0.30	\$29.20
[Roy# 0019] Sales Volume 5.8 x Average Unit Price 109.33103448 = Royalty Value 634.11999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 29.2				
Total for Property:			1.30	\$131.04

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202009			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override		0.30	\$38.08
[Roy# 0007] Sales Volume 3.3 x Average Unit Price 149.95757576 = Royalty Value 494.86000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 38.08				
Ethane	Override		0.40	\$12.59
[Roy# 0007] Sales Volume 4.8 x Average Unit Price 34.08333333 = Royalty Value 163.59999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.59				
Gas	Override		1.40	\$118.01
[Roy# 0007] Price: Average Unit 86.44292453 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 86.44292453 Store Value Max Deduction 86.44292453 Sales Volume 21.2 x Average Unit Price 86.44292453 = Royalty Value 1,832.59000004 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 86.44292453 x Gathered Volume 32.1 = 299.172) = Net of Deduction 1,533.41800004 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 118.01				
Oil	Override		0.00	\$9.47
[Roy# 0007] Price: Average Unit 287.38461538 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 287.38461538 Store Value Max Deduction 287.38461538 Production Volume 1.1 x Average Unit Price 287.38461538 = Royalty Value 316.12307692 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 287.38461538 x Production Volume 1.1 = 8.437) = Net of Deduction 307.68607692 x Royalty % (Production Volume 1.1 / Divisor (DIVISOR) 23.8365 = Subtotal 0.04614771 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.47				
Pentane	Override		0.10	\$18.30
[Roy# 0007] Sales Volume 0.8 x Average Unit Price 297.275 = Royalty Value 237.82 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 18.3				
Propane	Override		0.60	\$61.42
[Roy# 0007] Sales Volume 7.3 x Average Unit Price 109.33150685 = Royalty Value 798.12000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 61.42				
Total for Property:			2.80	\$257.87

Total for Aug 20: 6.70 \$680.04

Invoice Amount: 6.70 \$680.04

Other Amounts: \$0.00

Payment Total: \$680.04