



Royalty Statement

Owner		Operator	Invoice			
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	1_39956_202010		
			Op Accounting Month	October 2020		
			Invoice Amount	\$647.39		
			Other Amounts	\$0.00		
			Payment Total	\$647.39		
			Payment Number:	Cheque 4783		
Product	Roy Type	Net Roy Vol			Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override		0.10	\$14.96
[Roy# 0023] Sales Volume 2.0 x Average Unit Price 140.29 = Royalty Value 280.58 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.96				
Ethane	Override		0.30	\$13.76
[Roy# 0023] Sales Volume 5.8 x Average Unit Price 44.51551724 = Royalty Value 258.18999999 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.76				
Gas	Override		0.80	\$60.32
[Roy# 0023] Sales Volume 15.9 x Average Unit Price 71.1591195 = Royalty Value 1,131.43000005 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 60.32				
Oil	Override		0.00	\$0.00
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 267.16 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$12.38
[Roy# 0023] Sales Volume 0.8 x Average Unit Price 290.3 = Royalty Value 232.24 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.38				
Propane	Override		0.20	\$20.85
[Roy# 0023] Sales Volume 3.9 x Average Unit Price 100.28461538 = Royalty Value 391.10999998 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 20.85				
Total for Property:			1.40	\$122.27

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override		0.10	\$18.73
[Roy# 0019] Sales Volume 2.9 x Average Unit Price 140.28965517 = Royalty Value 406.83999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 18.73				
Ethane	Override		0.40	\$17.22
[Roy# 0019] Sales Volume 8.4 x Average Unit Price 44.51547619 = Royalty Value 373.93 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 17.22				
Gas	Override		0.60	\$49.34
[Roy# 0019] Price: Average Unit 78.085625 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 78.085625 Store Value Max Deduction 78.085625 Sales Volume 17.1 x Average Unit Price 78.085625 = Royalty Value 1,335.2641875 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 78.085625 x Gathered Volume 28.3 = 263.756) = Net of Deduction 1,071.5081875 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 49.34				
Oil	Override		0.10	\$13.35
[Roy# 0019] Price: Average Unit 266.46333333 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 266.46333333 Store Value Max Deduction 266.46333333 Production Volume 2.8 x Average Unit Price 266.46333333 = Royalty Value 746.09733332 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 266.46333333 x Production Volume 2.8 = 21.476) = Net of Deduction 724.62133332 x Royalty % (Production Volume 2.8 / Divisor (DIVISOR) 23.8365 = Subtotal 0.11746691 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.35				
Pentane	Override		0.10	\$36.09
[Roy# 0019] Sales Volume 2.7 x Average Unit Price 290.3 = Royalty Value 783.81 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 36.09				
Propane	Override		0.30	\$28.17
[Roy# 0019] Sales Volume 6.1 x Average Unit Price 100.2852459 = Royalty Value 611.73999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 28.17				
Total for Property:			1.60	\$162.90

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202010			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override		0.10	\$19.38
[Roy# 0019] Sales Volume 3.0 x Average Unit Price 140.29333333 = Royalty Value 420.87999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 19.38				
Ethane	Override		0.30	\$14.35
[Roy# 0019] Sales Volume 7.0 x Average Unit Price 44.51571429 = Royalty Value 311.61000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.35				
Gas	Override		0.50	\$40.39
[Roy# 0019] Price: Average Unit 74.06330935 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 74.06330935 Store Value Max Deduction 74.06330935 Sales Volume 14.9 x Average Unit Price 74.06330935 = Royalty Value 1,103.54330932 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 74.06330935 x Gathered Volume 24.3 = 226.476) = Net of Deduction 877.06730932 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 40.39				
Oil	Override		0.10	\$16.23
[Roy# 0019] Price: Average Unit 266.78108108 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 266.78108108 Store Value Max Deduction 266.78108108 Production Volume 3.4 x Average Unit Price 266.78108108 = Royalty Value 907.05567567 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 266.78108108 x Production Volume 3.4 = 26.078) = Net of Deduction 880.97767567 x Royalty % (Production Volume 3.4 / Divisor (DIVISOR) 23.8365 = Subtotal 0.14263839 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 16.23				
Pentane	Override		0.00	\$6.68
[Roy# 0019] Sales Volume 0.5 x Average Unit Price 290.3 = Royalty Value 145.15 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.68				
Propane	Override		0.20	\$22.63
[Roy# 0019] Sales Volume 4.9 x Average Unit Price 100.28571429 = Royalty Value 491.40000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.63				
Total for Property:			1.20	\$119.66

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Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Sep 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override		0.30	\$37.79
[Roy# 0007] Sales Volume 3.5 x Average Unit Price 140.29142857 = Royalty Value 491.02 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 37.79				
Ethane	Override		0.70	\$32.20
[Roy# 0007] Sales Volume 9.4 x Average Unit Price 44.51489362 = Royalty Value 418.44000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 32.2				
Gas	Override		1.30	\$92.64
[Roy# 0007] Price: Average Unit 74.08088235 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 74.08088235 Store Value Max Deduction 74.08088235 Sales Volume 20.4 x Average Unit Price 74.08088235 = Royalty Value 1,511.24999994 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 74.08088235 x Gathered Volume 33.0 = 307.56) = Net of Deduction 1,203.68999994 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 92.64				
Oil	Override		0.00	\$8.72
[Roy# 0007] Price: Average Unit 265.22307692 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 265.22307692 Store Value Max Deduction 265.22307692 Production Volume 1.1 x Average Unit Price 265.22307692 = Royalty Value 291.74538461 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 265.22307692 x Production Volume 1.1 = 8.437) = Net of Deduction 283.30838461 x Royalty % (Production Volume 1.1 / Divisor (DIVISOR) 23.8365 = Subtotal 0.04614771 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 8.72				
Pentane	Override		0.10	\$15.64
[Roy# 0007] Sales Volume 0.7 x Average Unit Price 290.3 = Royalty Value 203.21 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.64				
Propane	Override		0.60	\$55.57
[Roy# 0007] Sales Volume 7.2 x Average Unit Price 100.28333333 = Royalty Value 722.03999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 55.57				
Total for Property:			3.00	\$242.56

Total for Sep 20: 7.20 \$647.39

Invoice Amount: 7.20 \$647.39

Other Amounts: \$0.00

Payment Total: \$647.39