



Royalty Statement

Owner		Operator	Invoice				
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC, V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	139956202003			
			Op Accounting Month	March 2020			
			Invoice Amount	\$498.96			
			Other Amounts	\$0.00			
			Payment Total	\$498.96			
			Payment Number:	Cheque 2421			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override				0.10	\$5.36	
[Roy# 0023] Sales Volume 1.7 x Average Unit Price 59.19411765 = Royalty Value 100.63000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 5.36							
Ethane	Override				0.30	\$12.68	
[Roy# 0023] Sales Volume 6.2 x Average Unit Price 38.3516129 = Royalty Value 237.77999998 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.68							
Gas	Override				0.80	\$48.90	
[Roy# 0023] Sales Volume 15.8 x Average Unit Price 58.05886076 = Royalty Value 917.33000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 48.9							
Oil	Override				0.00	\$1.14	
[Roy# 0023] Production Volume 0.2 x Price: Average Unit 319.6 = Royalty Value 63.92 x Royalty Percent (Production Volume 0.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.00839049 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 1.14							
Pentane	Override				0.00	\$15.40	
[Roy# 0023] Sales Volume 0.7 x Average Unit Price 412.7 = Royalty Value 288.89 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.4							
Propane	Override				0.20	\$11.05	
[Roy# 0023] Sales Volume 3.9 x Average Unit Price 53.16153846 = Royalty Value 207.32999999 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.05							
Total for Property:					1.40	\$94.53	

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202003			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override					0.10	\$7.09	
[Roy# 0019] Sales Volume 2.6 x Average Unit Price 59.19615385 = Royalty Value 153.91000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 7.09								
Ethane	Override					0.40	\$15.01	
[Roy# 0019] Sales Volume 8.5 x Average Unit Price 38.35176471 = Royalty Value 325.99000004 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.01								
Gas	Override					0.50	\$34.90	
[Roy# 0019] Price: Average Unit 63.8260274 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 63.8260274 Store Value Max Deduction 63.8260274 Sales Volume 15.7 x Average Unit Price 63.8260274 = Royalty Value 1,002.06863018 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 63.8260274 x Gathered Volume 26.2 = 244.184) = Net of Deduction 757.88463018 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 34.9								
Oil	Override					0.00	\$15.73	
[Roy# 0019] Price: Average Unit 323.94444444 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 323.94444444 Store Value Max Deduction 323.94444444 Production Volume 2.7 x Average Unit Price 323.94444444 = Royalty Value 874.64999999 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 323.94444444 x Production Volume 2.7 = 20.709) = Net of Deduction 853.94099999 x Royalty % (Production Volume 2.7 / Divisor (DIVISOR) 23.8365 = Subtotal 0.11327166 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.73								
Pentane	Override					0.10	\$38.01	
[Roy# 0019] Sales Volume 2.0 x Average Unit Price 412.7 = Royalty Value 825.4 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 38.01								
Propane	Override					0.20	\$12.00	
[Roy# 0019] Sales Volume 4.9 x Average Unit Price 53.16122449 = Royalty Value 260.49 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.0								
Total for Property:						1.30	\$122.74	

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Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override		0.20	\$9.27
[Roy# 0019] Sales Volume 3.4 x Average Unit Price 59.19411765 = Royalty Value 201.26000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.27				
Ethane	Override		0.50	\$18.19
[Roy# 0019] Sales Volume 10.3 x Average Unit Price 38.35242718 = Royalty Value 395.02999995 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 18.19				
Gas	Override		0.70	\$40.01
[Roy# 0019] Price: Average Unit 60.45083799 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 60.45083799 Store Value Max Deduction 60.45083799 Sales Volume 19.2 x Average Unit Price 60.45083799 = Royalty Value 1,160.65608941 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 60.45083799 x Gathered Volume 31.3 = 291.716) = Net of Deduction 868.94008941 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 40.01				
Oil	Override		0.00	\$11.49
[Roy# 0019] Price: Average Unit 319.64285714 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 319.64285714 Store Value Max Deduction 319.64285714 Production Volume 2.0 x Average Unit Price 319.64285714 = Royalty Value 639.28571428 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 319.64285714 x Production Volume 2.0 = 15.34) = Net of Deduction 623.94571428 x Royalty % (Production Volume 2.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.08390494 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.49				
Pentane	Override		0.00	\$15.20
[Roy# 0019] Sales Volume 0.8 x Average Unit Price 412.7 = Royalty Value 330.16 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.2				
Propane	Override		0.30	\$15.42
[Roy# 0019] Sales Volume 6.3 x Average Unit Price 53.16190476 = Royalty Value 334.91999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.42				
Total for Property:			1.70	\$109.58

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Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override					0.20	\$14.12	
[Roy# 0007] Sales Volume 3.1 x Average Unit Price 59.19354839 = Royalty Value 183.50000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.12								
Ethane	Override					0.80	\$29.52	
[Roy# 0007] Sales Volume 10.0 x Average Unit Price 38.352 = Royalty Value 383.52 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 29.52								
Gas	Override					1.10	\$67.32	
[Roy# 0007] Price: Average Unit 60.58393782 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 60.58393782 Store Value Max Deduction 60.58393782 Sales Volume 19.3 x Average Unit Price 60.58393782 = Royalty Value 1,169.26999993 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 60.58393782 x Gathered Volume 31.6 = 294.512) = Net of Deduction 874.75799993 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 67.32								
Oil	Override					0.00	\$12.74	
[Roy# 0007] Price: Average Unit 326.1 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 326.1 Store Value Max Deduction 326.1 Production Volume 1.3 x Average Unit Price 326.1 = Royalty Value 423.93 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 326.1 x Production Volume 1.3 = 9.971) = Net of Deduction 413.959 x Royalty % (Production Volume 1.3 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05453821 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.74								
Pentane	Override					0.10	\$22.23	
[Roy# 0007] Sales Volume 0.7 x Average Unit Price 412.7 = Royalty Value 288.89 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.23								
Propane	Override					0.50	\$26.18	
[Roy# 0007] Sales Volume 6.4 x Average Unit Price 53.1609375 = Royalty Value 340.23 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 26.18								
Total for Property:						2.70	\$172.11	

Total for Feb 20: 7.10 \$498.96

Invoice Amount: 7.10 \$498.96

Other Amounts: \$0.00

Payment Total: \$498.96