



Royalty Statement

Owner		Operator	Invoice		
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC, V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	139956202004	
			Op Accounting Month	April 2020	
			Invoice Amount	\$411.95	
			Other Amounts	\$0.00	
			Payment Total	\$411.95	
			Payment Number:	Cheque 2817	
Product	Roy Type		Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override		0.10	\$3.99	
[Roy# 0023] Sales Volume 2.0 x Average Unit Price 37.465 = Royalty Value 74.93 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 3.99					
Ethane	Override		0.30	\$9.72	
[Roy# 0023] Sales Volume 6.1 x Average Unit Price 29.89672131 = Royalty Value 182.36999999 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.72					
Gas	Override		0.90	\$56.47	
[Roy# 0023] Sales Volume 17.3 x Average Unit Price 61.22543353 = Royalty Value 1,059.20000007 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 56.47					
Oil	Override		0.00	\$0.00	
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 167.3 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	\$9.07	
[Roy# 0023] Sales Volume 0.7 x Average Unit Price 243.0 = Royalty Value 170.1 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.07					
Propane	Override		0.20	\$4.63	
[Roy# 0023] Sales Volume 3.6 x Average Unit Price 24.13611111 = Royalty Value 86.89 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 4.63					
Total for Property:			1.50	\$83.88	

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override		0.10	\$4.14
[Roy# 0019] Sales Volume 2.4 x Average Unit Price 37.46666667 = Royalty Value 89.92000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 4.14				
Ethane	Override		0.40	\$11.84
[Roy# 0019] Sales Volume 8.6 x Average Unit Price 29.89767442 = Royalty Value 257.12000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.84				
Gas	Override		0.60	\$41.74
[Roy# 0019] Price: Average Unit 67.18536585 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 67.18536585 Store Value Max Deduction 67.18536585 Sales Volume 17.5 x Average Unit Price 67.18536585 = Royalty Value 1,175.74390238 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 67.18536585 x Gathered Volume 28.9 = 269.348) = Net of Deduction 906.39590238 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 41.74				
Oil	Override		0.10	\$11.30
[Roy# 0019] Price: Average Unit 169.04166667 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 169.04166667 Store Value Max Deduction 169.04166667 Production Volume 3.8 x Average Unit Price 169.04166667 = Royalty Value 642.35833335 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 169.04166667 x Production Volume 3.8 = 29.146) = Net of Deduction 613.21233335 x Royalty % (Production Volume 3.8 / Divisor (DIVISOR) 23.8365 = Subtotal 0.15941938 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.3				
Pentane	Override		0.10	\$26.86
[Roy# 0019] Sales Volume 2.4 x Average Unit Price 242.99583333 = Royalty Value 583.18999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 26.86				
Propane	Override		0.30	\$6.11
[Roy# 0019] Sales Volume 5.5 x Average Unit Price 24.13636364 = Royalty Value 132.75000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.11				
Total for Property:			1.60	\$101.99

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override					0.10	\$5.52	
[Roy# 0019] Sales Volume 3.2 x Average Unit Price 37.46875 = Royalty Value 119.9 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 5.52								
Ethane	Override					0.40	\$11.56	
[Roy# 0019] Sales Volume 8.4 x Average Unit Price 29.89761905 = Royalty Value 251.14000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.56								
Gas	Override					0.60	\$39.96	
[Roy# 0019] Price: Average Unit 63.83353293 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 63.83353293 Store Value Max Deduction 63.83353293 Sales Volume 17.8 x Average Unit Price 63.83353293 = Royalty Value 1,136.23688615 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 63.83353293 x Gathered Volume 28.8 = 268.416) = Net of Deduction 867.82088615 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 39.96								
Oil	Override					0.10	\$11.89	
[Roy# 0019] Price: Average Unit 168.98888889 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 168.98888889 Store Value Max Deduction 168.98888889 Production Volume 4.0 x Average Unit Price 168.98888889 = Royalty Value 675.95555556 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 168.98888889 x Production Volume 4.0 = 30.68) = Net of Deduction 645.27555556 x Royalty % (Production Volume 4.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.16780987 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.89								
Pentane	Override					0.00	\$4.48	
[Roy# 0019] Sales Volume 0.4 x Average Unit Price 243.0 = Royalty Value 97.2 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 4.48								
Propane	Override					0.30	\$6.45	
[Roy# 0019] Sales Volume 5.8 x Average Unit Price 24.1362069 = Royalty Value 139.99000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.45								
Total for Property:						1.50	\$79.86	

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202004			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Mar 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override					0.30	\$9.52	
[Roy# 0007] Sales Volume 3.3 x Average Unit Price 37.46666667 = Royalty Value 123.64000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.52								
Ethane	Override					0.70	\$22.32	
[Roy# 0007] Sales Volume 9.7 x Average Unit Price 29.89690722 = Royalty Value 290.00000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.32								
Gas	Override					1.30	\$80.18	
[Roy# 0007] Price: Average Unit 63.84158879 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 63.84158879 Store Value Max Deduction 63.84158879 Sales Volume 21.4 x Average Unit Price 63.84158879 = Royalty Value 1,366.21000011 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 63.84158879 x Gathered Volume 34.8 = 324.336) = Net of Deduction 1,041.87400011 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 80.18								
Oil	Override					0.10	\$9.04	
[Roy# 0007] Price: Average Unit 170.75 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 170.75 Store Value Max Deduction 170.75 Production Volume 1.8 x Average Unit Price 170.75 = Royalty Value 307.35 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 170.75 x Production Volume 1.8 = 13.806) = Net of Deduction 293.544 x Royalty % (Production Volume 1.8 / Divisor (DIVISOR) 23.8365 = Subtotal 0.07551444 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.04								
Pentane	Override					0.10	\$13.09	
[Roy# 0007] Sales Volume 0.7 x Average Unit Price 243.0 = Royalty Value 170.1 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.09								
Propane	Override					0.50	\$12.07	
[Roy# 0007] Sales Volume 6.5 x Average Unit Price 24.13692308 = Royalty Value 156.89000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.07								
Total for Property:						3.00	\$146.22	

Total for Mar 20: 7.60 \$411.95

Invoice Amount: 7.60 \$411.95

Other Amounts: \$0.00

Payment Total: \$411.95