



Royalty Statement

Owner		Operator	Invoice				
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC, V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	1_39956_202006			
			Op Accounting Month	June 2020			
			Invoice Amount	\$531.87			
			Other Amounts	\$0.00			
			Payment Total	\$531.87			
			Payment Number:	Cheque 3543			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override		0.10	\$10.80
[Roy# 0023] Sales Volume 1.9 x Average Unit Price 106.66842105 = Royalty Value 202.67 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.8				
Ethane	Override		0.40	\$12.03
[Roy# 0023] Sales Volume 7.0 x Average Unit Price 32.24 = Royalty Value 225.68 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 12.03				
Gas	Override		0.80	\$55.11
[Roy# 0023] Sales Volume 15.9 x Average Unit Price 65.01320755 = Royalty Value 1,033.71000005 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 55.11				
Oil	Override		0.00	\$0.00
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 106.35 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$4.78
[Roy# 0023] Sales Volume 0.9 x Average Unit Price 99.57777778 = Royalty Value 89.62 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 4.78				
Propane	Override		0.20	\$18.80
[Roy# 0023] Sales Volume 3.6 x Average Unit Price 97.95277778 = Royalty Value 352.63000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 18.8				
Total for Property:			1.50	\$101.52

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override					0.20	\$16.21	
[Roy# 0019] Sales Volume 3.3 x Average Unit Price 106.66969697 = Royalty Value 352.01 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 16.21								
Ethane	Override					0.50	\$15.74	
[Roy# 0019] Sales Volume 10.6 x Average Unit Price 32.24056604 = Royalty Value 341.75000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.74								
Gas	Override					0.60	\$45.58	
[Roy# 0019] Price: Average Unit 71.33630952 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 71.33630952 Store Value Max Deduction 71.33630952 Sales Volume 17.9 x Average Unit Price 71.33630952 = Royalty Value 1,276.91994041 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 71.33630952 x Gathered Volume 30.8 = 287.056) = Net of Deduction 989.86394041 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 45.58								
Oil	Override					0.00	\$4.57	
[Roy# 0019] Price: Average Unit 93.16666667 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 93.16666667 Store Value Max Deduction 93.16666667 Production Volume 2.9 x Average Unit Price 93.16666667 = Royalty Value 270.18333334 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 93.16666667 x Production Volume 2.9 = 22.243) = Net of Deduction 247.94033334 x Royalty % (Production Volume 2.9 / Divisor (DIVISOR) 23.8365 = Subtotal 0.12166216 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 4.57								
Pentane	Override					0.10	\$13.76	
[Roy# 0019] Sales Volume 3.0 x Average Unit Price 99.57666667 = Royalty Value 298.73000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.76								
Propane	Override					0.30	\$27.06	
[Roy# 0019] Sales Volume 6.0 x Average Unit Price 97.95333333 = Royalty Value 587.71999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 27.06								
Total for Property:						1.70	\$122.92	

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override		0.10	\$15.72
[Roy# 0019] Sales Volume 3.2 x Average Unit Price 106.671875 = Royalty Value 341.35 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.72				
Ethane	Override		0.40	\$13.06
[Roy# 0019] Sales Volume 8.8 x Average Unit Price 32.23977273 = Royalty Value 283.71000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.06				
Gas	Override		0.60	\$37.35
[Roy# 0019] Price: Average Unit 67.70273973 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 67.70273973 Store Value Max Deduction 67.70273973 Sales Volume 15.6 x Average Unit Price 67.70273973 = Royalty Value 1,056.16273979 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 67.70273973 x Gathered Volume 26.3 = 245.116) = Net of Deduction 811.04673979 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 37.35				
Oil	Override		0.10	\$5.54
[Roy# 0019] Price: Average Unit 93.5625 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 93.5625 Store Value Max Deduction 93.5625 Production Volume 3.5 x Average Unit Price 93.5625 = Royalty Value 327.46875 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 93.5625 x Production Volume 3.5 = 26.845) = Net of Deduction 300.62375 x Royalty % (Production Volume 3.5 / Divisor (DIVISOR) 23.8365 = Subtotal 0.14683364 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 5.54				
Pentane	Override		0.00	\$2.75
[Roy# 0019] Sales Volume 0.6 x Average Unit Price 99.58333333 = Royalty Value 59.75 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 2.75				
Propane	Override		0.20	\$22.55
[Roy# 0019] Sales Volume 5.0 x Average Unit Price 97.954 = Royalty Value 489.77 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.55				
Total for Property:			1.40	\$96.97

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202006			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: May 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override	[Roy# 0007] Sales Volume 4.0 x Average Unit Price 106.67 = Royalty Value 426.68 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 32.84	0.30	\$32.84
Ethane	Override	[Roy# 0007] Sales Volume 11.7 x Average Unit Price 32.24017094 = Royalty Value 377.21 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 29.03	0.90	\$29.03
Gas	Override	[Roy# 0007] Price: Average Unit 67.80283019 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 67.80283019 Store Value Max Deduction 67.80283019 Sales Volume 21.2 x Average Unit Price 67.80283019 = Royalty Value 1,437.42000003 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 67.80283019 x Gathered Volume 35.8 = 333.656) = Net of Deduction 1,103.76400003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 84.95	1.30	\$84.95
Oil	Override	[Roy# 0007] Price: Average Unit 94.81 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 94.81 Store Value Max Deduction 94.81 Production Volume 1.2 x Average Unit Price 94.81 = Royalty Value 113.772 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 94.81 x Production Volume 1.2 = 9.204) = Net of Deduction 104.568 x Royalty % (Production Volume 1.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05034296 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 3.22	0.00	\$3.22
Pentane	Override	[Roy# 0007] Sales Volume 0.9 x Average Unit Price 99.57777778 = Royalty Value 89.62 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.9	0.10	\$6.90
Propane	Override	[Roy# 0007] Sales Volume 7.1 x Average Unit Price 97.95211268 = Royalty Value 695.46000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 53.52	0.50	\$53.52
Total for Property:			3.10	\$210.46

Total for May 20: 7.70 \$531.87

Invoice Amount: 7.70 \$531.87

Other Amounts: \$0.00

Payment Total: \$531.87