



Royalty Statement

Owner		Operator	Invoice				
408513 MAPLE LEAF 2013 OIL & GAS INCOME LTD PTN #808, 609 GRANVILLE STREET VANCOUVER BC V7Y 1G5		NUVISTA ENERGY LTD 3500, 700 - 2 STREET SW CALGARY, AB T2P 2W2 (403) 538-8500	Invoice Number		1_408513_202008		
			Op Accounting Month		August 2020		
			Invoice Amount		\$31.22		
			Other Amounts		\$0.00		
			Payment Total		\$31.22		
			Payment Number:		Cheque 59147		
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Aug 19

Facility: ABBT0113384

Property: 605399

Elmworth 100/12-06-072-08W6/00, 00/12-06-072-08w6/0

Butane	Override		0.00	(\$1.15)	PPA
Butane	Override		0.00	\$1.13	(\$0.02)
[Roy# 0006] Sales Volume 3.2 x Average Unit Price 35.171875 = SUBTOTAL 112.55 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 1.13					
Condensate	Override		0.00	(\$0.39)	PPA
Condensate	Override		0.00	\$0.39	\$0.00
[Roy# 0006] Sales Volume 0.1 x Average Unit Price 392.1 = SUBTOTAL 39.21 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 0.39					
Ethane	Override		(0.20)	(\$9.84)	PPA
Ethane	Override		0.20	\$9.74	(\$0.10)
[Roy# 0006] Sales Volume 21.3 x Average Unit Price 45.74882629 = SUBTOTAL 974.44999998 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 9.74					
Gas	Override		0.00	(\$2.21)	PPA
Gas	Override		0.00	\$2.19	(\$0.02)
[Roy# 0006] Sales Volume 91.6 x Factor = SUB group total (Average Unit Price 44.31441048 - Comp/Proc/Tran Deduction 41.92 = 2.39441048) = Net Value 219.32799997 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 2.19					
LPG/NGL	Override		0.00	\$0.00	PPA
LPG/NGL	Override		0.00	\$0.00	\$0.00
[Roy# 0006] Sales Volume 0.1 x Average Unit Price 2.4 = SUBTOTAL 0.24 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 0.0					
Pentane	Override		0.00	(\$5.86)	PPA
Pentane	Override		0.00	\$5.87	\$0.01
[Roy# 0006] Sales Volume 1.5 x Average Unit Price 391.12 = SUBTOTAL 586.68 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 5.87					
Propane	Override		(0.10)	(\$0.29)	PPA
Propane	Override		0.10	\$0.24	(\$0.05)
[Roy# 0006] Sales Volume 7.5 x Average Unit Price 3.22266667 = SUBTOTAL 24.17000003 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 0.24					
Total for Property:			0.00	(\$0.18)	
Total for Aug 19:			0.00	(\$0.18)	

Owner	408513 MAPLE LEAF 2013 OIL & GAS INCOME LTD PTN	Operator	NUVISTA ENERGY LTD	Invoice Number	1_408513_202008
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Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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Activity Month: Sep 19

Facility: ABBT0113384

Property: 605399

Elmworth 100/12-06-072-08W6/00, 00/12-06-072-08w6/0

Butane	Override	0.00	(\$0.92)	PPA
Butane	Override	0.00	\$0.99	\$0.07
[Roy# 0006] Sales Volume 2.4 x Average Unit Price 41.19166667 = SUBTOTAL 98.86000001 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 0.99				
Condensate	Override	0.00	(\$0.42)	PPA
Condensate	Override	0.00	\$0.42	\$0.00
[Roy# 0006] Sales Volume 0.1 x Average Unit Price 417.5 = SUBTOTAL 41.75 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 0.42				
Ethane	Override	(0.20)	(\$7.35)	PPA
Ethane	Override	0.20	\$7.38	\$0.03
[Roy# 0006] Sales Volume 15.6 x Average Unit Price 47.31410256 = SUBTOTAL 738.09999994 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 7.38				
Gas	Override	(0.10)	(\$6.38)	PPA
Gas	Override	0.10	\$6.26	(\$0.12)
[Roy# 0006] Sales Volume 67.4 x Factor = SUB group total (Average Unit Price 45.91424332 - Comp/Proc/Tran Deduction 36.63 = 9.28424332) = Net Value 625.75799977 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 6.26				
LPG/NGL	Override	0.00	\$0.00	PPA
LPG/NGL	Override	0.00	\$0.00	\$0.00
[Roy# 0006] Sales Volume 0.1 x Average Unit Price 3.4 = SUBTOTAL 0.34 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 0.0				
Pentane	Override	0.00	(\$4.58)	PPA
Pentane	Override	0.00	\$4.60	\$0.02
[Roy# 0006] Sales Volume 1.1 x Average Unit Price 417.99090909 = SUBTOTAL 459.79 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 4.6				
Propane	Override	(0.10)	(\$0.65)	PPA
Propane	Override	0.10	\$0.63	(\$0.02)
[Roy# 0006] Sales Volume 5.3 x Average Unit Price 11.95660377 = SUBTOTAL 63.36999998 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 0.63				
Total for Property:		0.00	(\$0.02)	
Total for Sep 19:		0.00	(\$0.02)	

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Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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Activity Month: Aug 20

Facility: ABBT0113384

Property: 605399

Elmworth 100/12-06-072-08W6/00, 00/12-06-072-08w6/0

Butane	Override	0.00	\$2.82
[Roy# 0006] Sales Volume 2.6 x Average Unit Price 108.41923077 = SUBTOTAL 281.89 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 2.82			
Condensate	Override	0.00	\$0.29
[Roy# 0006] Sales Volume 0.1 x Average Unit Price 289.1 = SUBTOTAL 28.91 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 0.29			
Ethane	Override	0.20	\$7.61
[Roy# 0006] Sales Volume 16.9 x Average Unit Price 45.03254438 = SUBTOTAL 761.05000002 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 7.61			
Gas	Override	0.20	\$12.67
[Roy# 0006] Sales Volume 78.3 x Factor = SUB group total (Average Unit Price 52.8083014 - Comp/Proc/Tran Deduction 36.63 = 16.1783014) = Net Value 1,266.76099962 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 12.67			
LPG/NGL	Override	0.00	\$0.01
[Roy# 0006] Sales Volume 0.1 x Average Unit Price 6.9 = SUBTOTAL 0.69 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 0.01			
Pentane	Override	0.00	\$4.59
[Roy# 0006] Sales Volume 1.6 x Average Unit Price 286.6125 = SUBTOTAL 458.58 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 4.59			
Propane	Override	0.10	\$3.43
[Roy# 0006] Sales Volume 5.3 x Average Unit Price 64.75471698 = SUBTOTAL 343.19999999 x Royalty % 10.0 % x % of Sales 100.0 % x Allocation % 100.0 % x Royalty Owner % 10.0 % x Responsibility % 100.0 % = Net Royalty Value 3.43			
Total for Property:		0.50	\$31.42

Total for Aug 20: **0.50** **\$31.42**

Invoice Amount: **0.50** **\$31.22**

Other Amounts: **\$0.00**

Payment Total: **\$31.22**