



Royalty Statement

Owner		Operator	Invoice					
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC, V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number		139956202002			
			Op Accounting Month		February 2020			
			Invoice Amount		\$592.98			
			Other Amounts		\$0.00			
			Payment Total		\$592.98			
			Payment Number:		Cheque 1942			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override		0.10	\$6.02
[Roy# 0023] Sales Volume 1.7 x Average Unit Price 66.37058824 = Royalty Value 112.83000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.02				
Ethane	Override		0.20	\$9.15
[Roy# 0023] Sales Volume 4.1 x Average Unit Price 41.87317073 = Royalty Value 171.67999999 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.15				
Gas	Override		0.80	\$57.49
[Roy# 0023] Sales Volume 14.4 x Average Unit Price 74.8875 = Royalty Value 1,078.38 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 57.49				
Oil	Override		0.00	\$1.40
[Roy# 0023] Production Volume 0.2 x Price: Average Unit 394.3 = Royalty Value 78.86 x Royalty Percent (Production Volume 0.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.00839049 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 1.4				
Pentane	Override		0.00	\$15.89
[Roy# 0023] Sales Volume 0.6 x Average Unit Price 496.88333333 = Royalty Value 298.13 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.89				
Propane	Override		0.20	\$11.43
[Roy# 0023] Sales Volume 3.5 x Average Unit Price 61.24857143 = Royalty Value 214.37000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.43				
Total for Property:			1.30	\$101.38

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override		0.10	\$8.25
[Roy# 0019] Sales Volume 2.7 x Average Unit Price 66.36666667 = Royalty Value 179.19000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 8.25				
Ethane	Override		0.30	\$10.99
[Roy# 0019] Sales Volume 5.7 x Average Unit Price 41.87192982 = Royalty Value 238.66999997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.99				
Gas	Override		0.60	\$47.38
[Roy# 0019] Price: Average Unit 82.24055944 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 82.24055944 Store Value Max Deduction 82.24055944 Sales Volume 15.3 x Average Unit Price 82.24055944 = Royalty Value 1,258.28055943 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 82.24055944 x Gathered Volume 24.6 = 229.272) = Net of Deduction 1,029.00855943 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 47.38				
Oil	Override		0.10	\$20.73
[Roy# 0019] Price: Average Unit 395.8030303 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 395.8030303 Store Value Max Deduction 395.8030303 Production Volume 2.9 x Average Unit Price 395.8030303 = Royalty Value 1,147.82878787 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 395.8030303 x Production Volume 2.9 = 22.243) = Net of Deduction 1,125.58578787 x Royalty % (Production Volume 2.9 / Divisor (DIVISOR) 23.8365 = Subtotal 0.12166216 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 20.73				
Pentane	Override		0.10	\$52.63
[Roy# 0019] Sales Volume 2.3 x Average Unit Price 496.87826087 = Royalty Value 1,142.82 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 52.63				
Propane	Override		0.20	\$14.95
[Roy# 0019] Sales Volume 5.3 x Average Unit Price 61.24528302 = Royalty Value 324.60000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.95				
Total for Property:			1.40	\$154.93

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	139956202002			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override					0.10	\$9.47	
[Roy# 0019] Sales Volume 3.1 x Average Unit Price 66.37096774 = Royalty Value 205.74999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.47								
Ethane	Override					0.30	\$13.30	
[Roy# 0019] Sales Volume 6.9 x Average Unit Price 41.87246377 = Royalty Value 288.92000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.3								
Gas	Override					0.70	\$53.83	
[Roy# 0019] Price: Average Unit 77.9954023 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 77.9954023 Store Value Max Deduction 77.9954023 Sales Volume 18.5 x Average Unit Price 77.9954023 = Royalty Value 1,442.91494255 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 77.9954023 x Gathered Volume 29.4 = 274.008) = Net of Deduction 1,168.90694255 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 53.83								
Oil	Override					0.10	\$20.70	
[Roy# 0019] Price: Average Unit 395.15526316 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 395.15526316 Store Value Max Deduction 395.15526316 Production Volume 2.9 x Average Unit Price 395.15526316 = Royalty Value 1,145.95026316 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 395.15526316 x Production Volume 2.9 = 22.243) = Net of Deduction 1,123.70726316 x Royalty % (Production Volume 2.9 / Divisor (DIVISOR) 23.8365 = Subtotal 0.12166216 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 20.7								
Pentane	Override					0.00	\$11.44	
[Roy# 0019] Sales Volume 0.5 x Average Unit Price 496.88 = Royalty Value 248.44 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.44								
Propane	Override					0.30	\$18.33	
[Roy# 0019] Sales Volume 6.5 x Average Unit Price 61.24615385 = Royalty Value 398.10000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 18.33								
Total for Property:						1.50	\$127.07	

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Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jan 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override					0.20	\$13.79	
[Roy# 0007] Sales Volume 2.7 x Average Unit Price 66.36666667 = Royalty Value 179.19000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.79								
Ethane	Override					0.50	\$22.88	
[Roy# 0007] Sales Volume 7.1 x Average Unit Price 41.87323944 = Royalty Value 297.30000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.88								
Gas	Override					1.20	\$94.96	
[Roy# 0007] Price: Average Unit 78.04769231 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 78.04769231 Store Value Max Deduction 78.04769231 Sales Volume 19.5 x Average Unit Price 78.04769231 = Royalty Value 1,521.93000005 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 78.04769231 x Gathered Volume 30.9 = 287.988) = Net of Deduction 1,233.94200005 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 94.96								
Oil	Override					0.00	\$16.74	
[Roy# 0007] Price: Average Unit 396.07142857 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 396.07142857 Store Value Max Deduction 396.07142857 Production Volume 1.4 x Average Unit Price 396.07142857 = Royalty Value 554.5 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 396.07142857 x Production Volume 1.4 = 10.738) = Net of Deduction 543.762 x Royalty % (Production Volume 1.4 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05873345 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 16.74								
Pentane	Override					0.10	\$30.59	
[Roy# 0007] Sales Volume 0.8 x Average Unit Price 496.8875 = Royalty Value 397.51 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 30.59								
Propane	Override					0.50	\$30.64	
[Roy# 0007] Sales Volume 6.5 x Average Unit Price 61.24769231 = Royalty Value 398.11000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 30.64								
Total for Property:						2.50	\$209.60	

Total for Jan 20: 6.70 \$592.98

Invoice Amount: 6.70 \$592.98

Other Amounts: \$0.00

Payment Total: \$592.98