



Royalty Statement

Owner		Operator	Invoice				
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREET VANCOUVER, BC V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	1_39956_202011			
			Op Accounting Month	November 2020			
			Invoice Amount	\$900.86			
			Other Amounts	\$0.00			
			Payment Total	\$900.86			
			Payment Number:	Cheque 5053			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override		0.10	\$15.66
[Roy# 0023] Sales Volume 2.1 x Average Unit Price 139.90952381 = Royalty Value 293.81 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.66				
Ethane	Override		0.30	\$10.24
[Roy# 0023] Sales Volume 4.8 x Average Unit Price 40.02291667 = Royalty Value 192.11000002 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.24				
Gas	Override		0.80	\$58.90
[Roy# 0023] Sales Volume 14.1 x Average Unit Price 78.36312057 = Royalty Value 1,104.92000004 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 58.9				
Oil	Override		0.00	\$0.00
[Roy# 0023] Production Volume 0.0 x Price: Average Unit Price 290.72 = Royalty Value 0.0 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Pentane	Override		0.10	\$27.21
[Roy# 0023] Sales Volume 1.7 x Average Unit Price 300.19411765 = Royalty Value 510.33000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 27.21				
Propane	Override		0.20	\$22.53
[Roy# 0023] Sales Volume 3.3 x Average Unit Price 128.05454545 = Royalty Value 422.57999999 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.53				
Total for Property:			1.50	\$134.54

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override		0.20	\$21.26
[Roy# 0019] Sales Volume 3.3 x Average Unit Price 139.91212121 = Royalty Value 461.70999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.26				
Ethane	Override		0.40	\$14.19
[Roy# 0019] Sales Volume 7.7 x Average Unit Price 40.02337662 = Royalty Value 308.17999997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.19				
Gas	Override		0.60	\$53.57
[Roy# 0019] Price: Average Unit 86.21233766 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 86.21233766 Store Value Max Deduction 86.21233766 Sales Volume 16.5 x Average Unit Price 86.21233766 = Royalty Value 1,422.50357139 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 86.21233766 x Gathered Volume 27.8 = 259.096) = Net of Deduction 1,163.40757139 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 53.57				
Oil	Override		0.10	\$15.79
[Roy# 0019] Price: Average Unit 267.46333333 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 267.46333333 Store Value Max Deduction 267.46333333 Production Volume 3.3 x Average Unit Price 267.46333333 = Royalty Value 882.62899999 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 267.46333333 x Production Volume 3.3 = 25.311) = Net of Deduction 857.31799999 x Royalty % (Production Volume 3.3 / Divisor (DIVISOR) 23.8365 = Subtotal 0.13844314 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.79				
Pentane	Override		0.20	\$64.97
[Roy# 0019] Sales Volume 4.7 x Average Unit Price 300.19787234 = Royalty Value 1,410.93 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 64.97				
Propane	Override		0.30	\$32.43
[Roy# 0019] Sales Volume 5.5 x Average Unit Price 128.05454545 = Royalty Value 704.29999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 32.43				
Total for Property:			1.80	\$202.21

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202011			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Oct 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override		0.20	\$21.26
[Roy# 0019] Sales Volume 3.3 x Average Unit Price 139.91212121 = Royalty Value 461.70999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.26				
Ethane	Override		0.30	\$11.61
[Roy# 0019] Sales Volume 6.3 x Average Unit Price 40.02380952 = Royalty Value 252.14999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.61				
Gas	Override		0.50	\$43.60
[Roy# 0019] Price: Average Unit 88.03739837 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 88.03739837 Store Value Max Deduction 88.03739837 Sales Volume 13.2 x Average Unit Price 88.03739837 = Royalty Value 1,162.09365848 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 88.03739837 x Gathered Volume 23.1 = 215.292) = Net of Deduction 946.80165848 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 43.6				
Oil	Override		0.00	\$8.52
[Roy# 0019] Price: Average Unit 264.65 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 264.65 Store Value Max Deduction 264.65 Production Volume 1.8 x Average Unit Price 264.65 = Royalty Value 476.37 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 264.65 x Production Volume 1.8 = 13.806) = Net of Deduction 462.564 x Royalty % (Production Volume 1.8 / Divisor (DIVISOR) 23.8365 = Subtotal 0.07551444 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 8.52				
Pentane	Override		0.20	\$62.21
[Roy# 0019] Sales Volume 4.5 x Average Unit Price 300.19777778 = Royalty Value 1,350.89000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 62.21				
Propane	Override		0.20	\$28.89
[Roy# 0019] Sales Volume 4.9 x Average Unit Price 128.05510204 = Royalty Value 627.47 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 28.89				
Total for Property:			1.40	\$176.09

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Activity Month: Oct 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override		0.40	\$58.15
[Roy# 0007] Sales Volume 5.4 x Average Unit Price 139.91111111 = Royalty Value 755.51999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 58.15				
Ethane	Override		0.60	\$25.87
[Roy# 0007] Sales Volume 8.4 x Average Unit Price 40.02261905 = Royalty Value 336.19000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 25.87				
Gas	Override		1.20	\$101.51
[Roy# 0007] Price: Average Unit 88.09728261 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 88.09728261 Store Value Max Deduction 88.09728261 Sales Volume 18.4 x Average Unit Price 88.09728261 = Royalty Value 1,620.99000002 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 88.09728261 x Gathered Volume 32.4 = 301.968) = Net of Deduction 1,319.02200002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 101.51				
Oil	Override		0.00	\$10.38
[Roy# 0007] Price: Average Unit 267.0 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 267.0 Store Value Max Deduction 267.0 Production Volume 1.3 x Average Unit Price 267.0 = Royalty Value 347.1 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 267.0 x Production Volume 1.3 = 9.971) = Net of Deduction 337.129 x Royalty % (Production Volume 1.3 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05453821 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.38				
Pentane	Override		0.40	\$127.07
[Roy# 0007] Sales Volume 5.5 x Average Unit Price 300.19454545 = Royalty Value 1,651.06999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 127.07				
Propane	Override		0.50	\$65.04
[Roy# 0007] Sales Volume 6.6 x Average Unit Price 128.05454545 = Royalty Value 845.15999997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 65.04				
Total for Property:			3.10	\$388.02

Total for Oct 20: 7.80 \$900.86

Invoice Amount: 7.80 \$900.86

Other Amounts: \$0.00

Payment Total: \$900.86