



Royalty Statement

Owner		Operator	Invoice				
39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC, V7Y 1G5		NAL NAL RESOURCES LIMITED 600, 550 - 6 AVE. S.W. CALGARY, AB T2P 0S2 (000) 000-0000	Invoice Number	1_39956_202007			
			Op Accounting Month	July 2020			
			Invoice Amount	\$599.89			
			Other Amounts	\$0.00			
			Payment Total	\$599.89			
			Payment Number:	Cheque 3907			
Product	Roy Type				Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0083378

Property: W38145

CAROLINE 12-12-32-06W5, 00/12-12-032-06w5/0

Butane	Override		0.10	\$13.33
[Roy# 0023] Sales Volume 1.8 x Average Unit Price 138.94444444 = Royalty Value 250.09999999 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.33				
Ethane	Override		0.30	\$11.85
[Roy# 0023] Sales Volume 6.2 x Average Unit Price 35.85 = Royalty Value 222.27 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.85				
Gas	Override		0.80	\$47.61
[Roy# 0023] Sales Volume 14.9 x Average Unit Price 59.94161074 = Royalty Value 893.13000003 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 47.61				
Oil	Override		0.00	\$0.00
[Roy# 0023] Production Volume 0.0 x Price: Average Unit 286.08 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0				
Pentane	Override		0.00	\$9.09
[Roy# 0023] Sales Volume 0.6 x Average Unit Price 284.13333333 = Royalty Value 170.48 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.09				
Propane	Override		0.20	\$22.38
[Roy# 0023] Sales Volume 3.6 x Average Unit Price 116.59444444 = Royalty Value 419.73999998 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.38				
Total for Property:			1.40	\$104.26

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0083378

Property: W38187

HARM-ELKTON 16-12HZ 100/16-12-032-0, 00/16-12-032-06w5/0

Butane	Override					0.10	\$17.92	
[Roy# 0019] Sales Volume 2.8 x Average Unit Price 138.94642857 = Royalty Value 389.05 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 17.92								
Ethane	Override					0.50	\$17.17	
[Roy# 0019] Sales Volume 10.4 x Average Unit Price 35.85 = Royalty Value 372.84 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 17.17								
Gas	Override					0.60	\$41.97	
[Roy# 0019] Price: Average Unit 65.75416667 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 65.75416667 Store Value Max Deduction 65.75416667 Sales Volume 18.0 x Average Unit Price 65.75416667 = Royalty Value 1,183.57500006 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 65.75416667 x Gathered Volume 29.2 = 272.144) = Net of Deduction 911.43100006 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 41.97								
Oil	Override					0.10	\$9.07	
[Roy# 0019] Price: Average Unit 177.46551724 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 177.46551724 Store Value Max Deduction 177.46551724 Production Volume 2.9 x Average Unit Price 177.46551724 = Royalty Value 514.65 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 177.46551724 x Production Volume 2.9 = 22.243) = Net of Deduction 492.407 x Royalty % (Production Volume 2.9 / Divisor (DIVISOR) 23.8365 = Subtotal 0.12166216 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 9.07								
Pentane	Override					0.10	\$31.40	
[Roy# 0019] Sales Volume 2.4 x Average Unit Price 284.12916667 = Royalty Value 681.91000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 31.4								
Propane	Override					0.30	\$34.90	
[Roy# 0019] Sales Volume 6.5 x Average Unit Price 116.59384615 = Royalty Value 757.85999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 34.9								
Total for Property:						1.70	\$152.43	

Owner	39956 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	NAL NAL RESOURCES LIMITED	Invoice Number	1_39956_202007			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0083378

Property: W38220

HARM-ELKTON 8-12HZ 100/08-12-032-06, 00/08-12-032-06w5/0

Butane	Override		0.10	\$20.47
[Roy# 0019] Sales Volume 3.2 x Average Unit Price 138.946875 = Royalty Value 444.63 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 20.47				
Ethane	Override		0.40	\$14.20
[Roy# 0019] Sales Volume 8.6 x Average Unit Price 35.84883721 = Royalty Value 308.30000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 14.2				
Gas	Override		0.60	\$34.43
[Roy# 0019] Price: Average Unit 62.47006803 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 62.47006803 Store Value Max Deduction 62.47006803 Sales Volume 15.7 x Average Unit Price 62.47006803 = Royalty Value 980.78006807 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 62.47006803 x Gathered Volume 25.0 = 233.0) = Net of Deduction 747.78006807 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 34.43				
Oil	Override		0.10	\$10.81
[Roy# 0019] Price: Average Unit 175.29714286 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 175.29714286 Store Value Max Deduction 175.29714286 Production Volume 3.5 x Average Unit Price 175.29714286 = Royalty Value 613.54000001 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 175.29714286 x Production Volume 3.5 = 26.845) = Net of Deduction 586.69500001 x Royalty % (Production Volume 3.5 / Divisor (DIVISOR) 23.8365 = Subtotal 0.14683364 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.81				
Pentane	Override		0.00	\$5.23
[Roy# 0019] Sales Volume 0.4 x Average Unit Price 284.125 = Royalty Value 113.65 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 5.23				
Propane	Override		0.20	\$28.46
[Roy# 0019] Sales Volume 5.3 x Average Unit Price 116.59433962 = Royalty Value 617.94999999 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 28.46				
Total for Property:			1.40	\$113.60

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Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Jun 20

Facility: ABBT0083378

Property: W39129

HARM-ELK 100/06-12-032-06W5/00 & /0, 00/06-12-032-06w5/0

Butane	Override		0.30	\$35.29
[Roy# 0007] Sales Volume 3.3 x Average Unit Price 138.94545455 = Royalty Value 458.52000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 35.29				
Ethane	Override		0.90	\$31.73
[Roy# 0007] Sales Volume 11.5 x Average Unit Price 35.84956522 = Royalty Value 412.27000003 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 31.73				
Gas	Override		1.20	\$77.63
[Roy# 0007] Price: Average Unit 62.48066038 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 62.48066038 Store Value Max Deduction 62.48066038 Sales Volume 21.2 x Average Unit Price 62.48066038 = Royalty Value 1,324.59000006 - Deduction (DEDUCTION (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 62.48066038 x Gathered Volume 33.9 = 315.948) = Net of Deduction 1,008.64200006 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 77.63				
Oil	Override		0.00	\$6.33
[Roy# 0007] Price: Average Unit 179.11666667 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 179.11666667 Store Value Max Deduction 179.11666667 Production Volume 1.2 x Average Unit Price 179.11666667 = Royalty Value 214.94 - TRUCKING DEDUCTION (DEDUCTION (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 179.11666667 x Production Volume 1.2 = 9.204) = Net of Deduction 205.736 x Royalty % (Production Volume 1.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.05034296 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 6.33				
Pentane	Override		0.00	\$13.12
[Roy# 0007] Sales Volume 0.6 x Average Unit Price 284.13333333 = Royalty Value 170.48 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 13.12				
Propane	Override		0.60	\$65.50
[Roy# 0007] Sales Volume 7.3 x Average Unit Price 116.59315068 = Royalty Value 851.12999996 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 65.5				
Total for Property:			3.00	\$229.60

Total for Jun 20: 7.50 \$599.89

Invoice Amount: 7.50 \$599.89

Other Amounts: \$0.00

Payment Total: \$599.89