



Royalty Statement

Owner	Operator	Invoice
117237 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP P.O. BOX 10357 SUITE 808, 609 GRANVILLE STREE VANCOUVER, BC V7Y 1G5	WHITECAP RESOURCES INC. #3800, 525 - 8TH AVENUE SW CALGARY, AB T2P 1G1 (403)817-2172 GST: 0000000	Invoice Number 1_117237_202103 Op Accounting Month March 2021 Invoice Amount \$1,297.08 Other Amounts \$0.00 Payment Total \$1,297.08 Payment Number: Cheque 263467

Product	Roy Type	Net Roy Vol	Net Roy Amt	Except
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Activity Month: Feb 21

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 28988

WCAP HARM-ELK 6-12-32-6, 00/06-12-032-06w5/0

Butane	Override	0.30	\$68.66
[Roy# 0007] Sales Volume 4.5 x Price: Average Unit Net of TC 198.26888889 = Royalty Value 892.21000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 68.66			
Ethane	Override	0.50	\$27.22
[Roy# 0007] Sales Volume 6.9 x Price: Average Unit Net of TC 51.25797101 = Royalty Value 353.67999997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 27.22			
Gas	Override	1.00	\$159.06
[Roy# 0007] Price: Average Unit Net of TC 150.05225806 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 150.05225806 Store Value Max Deduction 150.05225806 Sales Volume 15.5 x Price: Average Unit Net of TC 150.05225806 = Royalty Value 2,325.80999993 - Deduction (Oil Deduction Rate (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 150.05225806 x Gathered Volume 27.8 = 259.096) = Net of Deduction 2,066.71399993 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 159.06			
Oil	Override	0.10	\$42.35
[Roy# 0007] Price: Average Unit Net of TC 400.74634146 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 400.74634146 Store Value Max Deduction 400.74634146 Production Volume 3.5 x Price: Average Unit Net of TC 400.74634146 = Royalty Value 1,402.61219511 - TRUCKING DEDUCTION (Oil Deduction Rate (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 400.74634146 x Production Volume 3.5 = 26.845) = Net of Deduction 1,375.76719511 x Royalty % (Production Volume 3.5 / Divisor (DIVISOR) 23.8365 = Subtotal 0.14683364 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 42.35			
Pentane	Override	0.30	\$140.01
[Roy# 0007] Sales Volume 3.9 x Price: Average Unit Net of TC 466.46666667 = Royalty Value 1,819.22000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 140.01			
Propane	Override	0.50	\$135.77
[Roy# 0007] Sales Volume 5.9 x Price: Average Unit Net of TC 298.99830508 = Royalty Value 1,764.08999997 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 94.72056 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 135.77			
Total for Property:		2.70	\$573.07

Owner	117237 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	WHITECAP RESOURCES INC.	Invoice Number	1_117237_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 29313

WCAP HARM-ELK 8-12-32-6, 00/08-12-032-06w5/0

Butane	Override		0.10	\$23.74
[Roy# 0019] Sales Volume 2.6 x Price: Average Unit Net of TC 198.26923077 = Royalty Value 515.5 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 23.74				
Ethane	Override		0.20	\$11.33
[Roy# 0019] Sales Volume 4.8 x Price: Average Unit Net of TC 51.25625 = Royalty Value 246.03 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 11.33				
Gas	Override		0.40	\$66.49
[Roy# 0019] Price: Average Unit Net of TC 150.43529412 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 150.43529412 Store Value Max Deduction 150.43529412 Sales Volume 10.8 x Price: Average Unit Net of TC 150.43529412 = Royalty Value 1,624.7011765 - Deduction (Oil Deduction Rate (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 150.43529412 x Gathered Volume 19.4 = 180.808) = Net of Deduction 1,443.8931765 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 66.49				
Oil	Override		0.10	\$21.67
[Roy# 0019] Price: Average Unit Net of TC 399.91764706 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 399.91764706 Store Value Max Deduction 399.91764706 Production Volume 3.0 x Price: Average Unit Net of TC 399.91764706 = Royalty Value 1,199.75294118 - TRUCKING DEDUCTION (Oil Deduction Rate (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 399.91764706 x Production Volume 3.0 = 23.01) = Net of Deduction 1,176.74294118 x Royalty % (Production Volume 3.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.1258574 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 21.67				
Pentane	Override		0.20	\$75.18
[Roy# 0019] Sales Volume 3.5 x Price: Average Unit Net of TC 466.46857143 = Royalty Value 1,632.64000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 75.18				
Propane	Override		0.20	\$61.96
[Roy# 0019] Sales Volume 4.5 x Price: Average Unit Net of TC 298.99777778 = Royalty Value 1,345.49000001 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 61.96				
Total for Property:			1.20	\$260.37

Owner	117237 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	WHITECAP RESOURCES INC.	Invoice Number	1_117237_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 29718

WCAP HARM-ELK 12-12-32-6, 00/12-12-032-06w5/0

Butane	Override					0.10	\$15.85	
[Roy# 0023] Sales Volume 1.5 x Price: Average Unit Net of TC 198.26666667 = Royalty Value 297.40000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.85								
Ethane	Override					0.20	\$10.38	
[Roy# 0023] Sales Volume 3.8 x Price: Average Unit Net of TC 51.25789474 = Royalty Value 194.78000001 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 10.38								
Gas	Override					0.60	\$79.82	
[Roy# 0023] Sales Volume 11.2 x Price: Average Unit Net of TC 133.68660714 = Royalty Value 1,497.28999997 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 79.82								
Oil	Override					0.00	\$0.00	
[Roy# 0023] Production Volume 0.0 x Price: Average Unit Net of TC 428.24 = Royalty Value 0.0 x Royalty Percent (Production Volume 0.0 / Divisor (DIVISOR) 23.8365 = Subtotal 0.0 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 15.0 % = Royalty Percent 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 0.0								
Pentane	Override					0.10	\$27.35	
[Roy# 0023] Sales Volume 1.1 x Price: Average Unit Net of TC 466.46363636 = Royalty Value 513.11 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 27.35								
Propane	Override					0.10	\$38.26	
[Roy# 0023] Sales Volume 2.4 x Price: Average Unit Net of TC 299.0 = Royalty Value 717.6 x Royalty Percent (ROYALTY_PERCENT) 15.0 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 100.0 % x Paid To % (PAID_TO) 35.540485 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 38.26								
Total for Property:						1.10	\$171.66	

Owner	117237 MAPLE LEAF 2013 OIL & GAS INCOME LIMITED	Operator	WHITECAP RESOURCES INC.	Invoice Number	1_117237_202103			
Product	Roy Type					Net Roy Vol	Net Roy Amt	Except

Activity Month: Feb 21

Facility: ABBT0083378

HARMATTAN ELKTON 07-06-032-05

Property: 30168

WCAP HARM-ELK 16-12-32-6, 00/16-12-032-06w5/0

Butane	Override	[Roy# 0019] Sales Volume 2.5 x Price: Average Unit Net of TC 198.268 = Royalty Value 495.67 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 22.82	0.10	\$22.82
Ethane	Override	[Roy# 0019] Sales Volume 6.5 x Price: Average Unit Net of TC 51.25692308 = Royalty Value 333.17000002 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.34	0.30	\$15.34
Gas	Override	[Roy# 0019] Price: Average Unit Net of TC 146.99927536 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 146.99927536 Store Value Max Deduction 146.99927536 Sales Volume 14.8 x Price: Average Unit Net of TC 146.99927536 = Royalty Value 2,175.58927533 - Deduction (Oil Deduction Rate (DEDUCTION) (GCA GP0001060 HRMELK (GCA_0001060_HRM)) 9.32 = Deduction Rate 9.32 Max Deduction 146.99927536 x Gathered Volume 26.0 = 242.32) = Net of Deduction 1,933.26927533 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 89.02	0.60	\$89.02
Oil	Override	[Roy# 0019] Price: Average Unit Net of TC 399.35666667 x Maximum Deduction % (DEDUCTION_CAP) 100.0 % = Subtotal 399.35666667 Store Value Max Deduction 399.35666667 Production Volume 2.2 x Price: Average Unit Net of TC 399.35666667 = Royalty Value 878.58466667 - TRUCKING DEDUCTION (Oil Deduction Rate (DEDUCTION) (OIL DED HARMELK (TRK_HARMELK)) 7.67 Max Deduction 399.35666667 x Production Volume 2.2 = 16.874) = Net of Deduction 861.71066667 x Royalty % (Production Volume 2.2 / Divisor (DIVISOR) 23.8365 = Subtotal 0.09229543 Sliding Scale Min % (SLIDE_SCALE_MIN) 5.0 % Sliding Scale Max % (SLIDE_SCALE_MAX) 12.5 % = Subtotal 5.0 = 5.0) x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 15.87	0.00	\$15.87
Pentane	Override	[Roy# 0019] Sales Volume 3.6 x Price: Average Unit Net of TC 466.46944444 = Royalty Value 1,679.28999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 77.33	0.20	\$77.33
Propane	Override	[Roy# 0019] Sales Volume 5.2 x Price: Average Unit Net of TC 298.99807692 = Royalty Value 1,554.78999998 x Royalty Percent (ROYALTY_PERCENT) 12.5 % x Allocation % (ALLOC_PCNT) 100.0 % x % of Production / Sales (PERCENT_OF_PROD) 56.6751 % x Paid To % (PAID_TO) 65.0 % x Paid By % (PAID_BY) 100.0 % x Additional Percent (ADDITIONAL_PCNT) 100.0 % = Net Royalty Value 71.6	0.20	\$71.60
Total for Property:			1.40	\$291.98

Total for Feb 21: 6.40 \$1,297.08

Invoice Amount: 6.40 \$1,297.08

Other Amounts: \$0.00

Payment Total: \$1,297.08