

VIKING RECOMPLETIONS

Well	Well Mode	Pipeline	Recommendation	Interval	Gas show on Strip Log	Comment	Rank	Rank of the A's Catagories	
00/08-20-32-03w5/0	OIL, Suspended	P/L in place	Poetntial for VK C and VK B	VK C - 2233 to 2237 and VK B 2244 to 2296 m		Upper VK D perf'd and frac'd, productioncum'd over 40000 bbl	A	1	
00/16-07-32-02w	OIL suspended	P/L in place	VK A and/or potentail VK C	VK C - 2184 to 2187 m and VK A 2202 to 2205		concern - drainage with VK D (perf'd and frac'd VK D prod 102891.6 bbl, cored VK D and C, both VK's show oil staining, no core sample from VK A	A	8	
00/14-07-32-02w5	Oil Flowing	P/L in place	Good VK C and potentail for VK A	VK A - 2191 to 2197 2208 to 2211 and VK C - 2191 to 2198 m		concern - drainage with VK D (perf'd and frac'd VK D prod 218723.8 bbl, cored VK D and C, both VK's show oil staining, no core sample from VK A. Prod from VK D 218723 bbl	A	2A	
00/06-07-32-02w	Oil, Pumping	P/L in place	VK A and/or potentail VK C	VK A -2202 to 2206 and VK C -2184 to 2191		concern - drainage with VK D (perf'd and frac'd VK D prod 102891.6 bbl, cored VK D and C, both VK's show oil staining, no core sample from VK A. Prod from VK D 218723 bbl	A	2B	
00/06-08-32-02w5	OIL Suspended	P/L in place	VK C (med VK) and VK A (Lower VK)	VK C 2145 to 2149 m and VK A 2161 to 2163		VK C not perf'd and frac'd, expect porosity 6 to 9%, perm 0.13 to 2.05 mD, VK C cored and show oil staining	A	4	
00/16-13-32-03w5	OIL Suspended	P/L in place	Good VK A (lower) and VK C (med)	VK C - 2190 to 2193 and 2194 to 2198 m, VK A 2209 to 2212		VK C (lower) and VK A meddle), VK C cored but not availble, 9% porosity and clean sand. VK A porosity 9%, expected gas. VK D perf'd and frac'd prod 372025.6 bbl	A	5	
00/14-18-32-2w5	OIL Pumping	P/L in place	Good VK A (lower) and VK C (med)	VK C 2182 to 2185 and VK A 2198 to 2200 m		VK C cored, 6 to 10% porosity, Perm 0.2 to 0.53 mD, ol staining up to 22%	A	6A	
00/16-18-32-2w6	Oil, Pumping	P/L in place	Good VK A (lower) and VK C (med)	VK C - 2162 to 2166 and VK A 2178 to 2181 m		VK C cored, 6 to 10% porosity, Perm 0.2 to 0.27 mD, ol staining up to 22%	A	6B	
00/16-21-32-3w5	OIL Pumping	P/L in place	VK C not frac'd only acid squeeze, and also potential VK A	VK C - 2220 to 2224 m VK A 2237 to 2240 m		VK C - acid squeeze, no frac, oil staining, 9-10% porosity, 0.38 to 12 mD, plus VK A (lower) porosity up to 12%, coarsing upward	A	9	
00/06-16-032-03W5/0	OIL, Suspended	P/L in place	VK D and VKC perf'd but not frac'd	VK D 2204 to 2218 and VK C from 2211 to 2219 m		core available for both zones, por 7 to 9%, per 0.26 to 0.6 mD, Produced very little oil (>8000 bbl)	A	3	