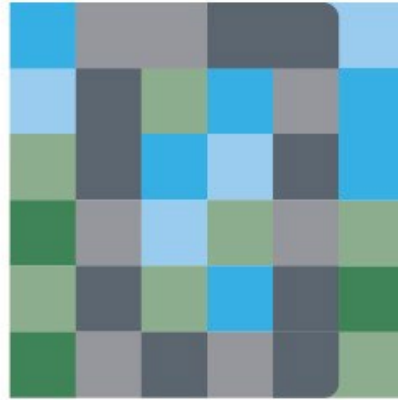




DOMINION ROYALTY PARTNERS, ULC
ROYALTY DIVESTITURE



DOMINION
ROYALTY PARTNERS

OVERVIEW INFORMATION

Bid Deadline: 12:00 pm October 17, 2024

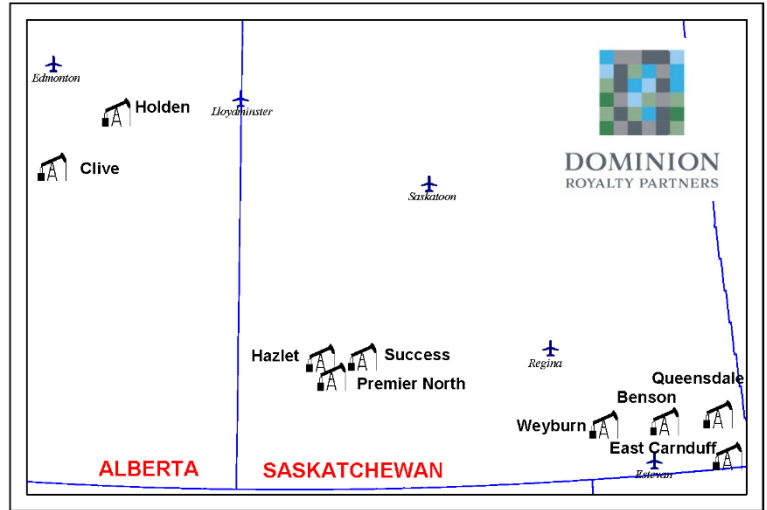
**Royalty Interest Divestiture:
Various Areas, Alberta & Saskatchewan
7 boe/d (7 bbl/d of Oil, 2 Mcf/d of Natural Gas)**



DOMINION
ROYALTY PARTNERS

Dominion Royalty Partners, ULC (“Dominion” or the “Company”) has engaged **Sayer Energy Advisors** to assist the Company with the sale of its royalty interests, consisting of gross overriding royalty (“GORR”), Lessor Royalty (“LORR”) and Gross Royalty Trust (“GRT”) interests, located in the *Clive* and *Holden* areas of Alberta and the *Benson*, *East Carnduff*, *Hazlet*, *Premier North*, *Queensdale*, *Success* and *Weyburn* areas of Saskatchewan (the “Properties”).

The Properties consist of royalty interests primarily on several units with long-life, low-decline production. Several of the units are under secondary recovery.



Royalty income net to Dominion from the Properties for the quarter ended March 31, 2024 was approximately \$39,000, or \$156,000 on an annualized basis.

Daily production net to Dominion from the Properties for the quarter ended March 31, 2024 averaged approximately seven boe/d, consisting of seven bbl/d of oil and two Mcf/d of natural gas.

Royalty payers include **Computershare Trust Company of Canada**, **Ember Resources Inc.**, **Enhance Energy Inc.**, **Freehold Royalties Ltd.**, **Jarrold Oils Ltd.**, **Pine Cliff Energy Ltd.**, **ROK Resources Inc.**, **Saturn Oil & Gas, Inc.**, **Veren Inc.** and **Woodland Development Corp.**

PROCESS & TIMELINE

Sayer Energy Advisors is accepting cash offers to acquire the Properties until **12:00 pm on Thursday October 17, 2024**.

Timeline	
Week of September 9, 2024	Preliminary Information Distributed
Week of September 9, 2024	Data Room Opens
October 17, 2024	12:00 noon
October 1, 2024	Bid Deadline
October/November 2024	Effective Date
	Closing Date

Sayer Energy Advisors does not conduct a “second-round” bidding process; the intention is to attempt to conclude transaction(s) with the party(ies) submitting the most acceptable proposal(s) at the conclusion of the process.

Sayer Energy Advisors is accepting cash offers from interested parties until noon on Thursday October 17, 2024.





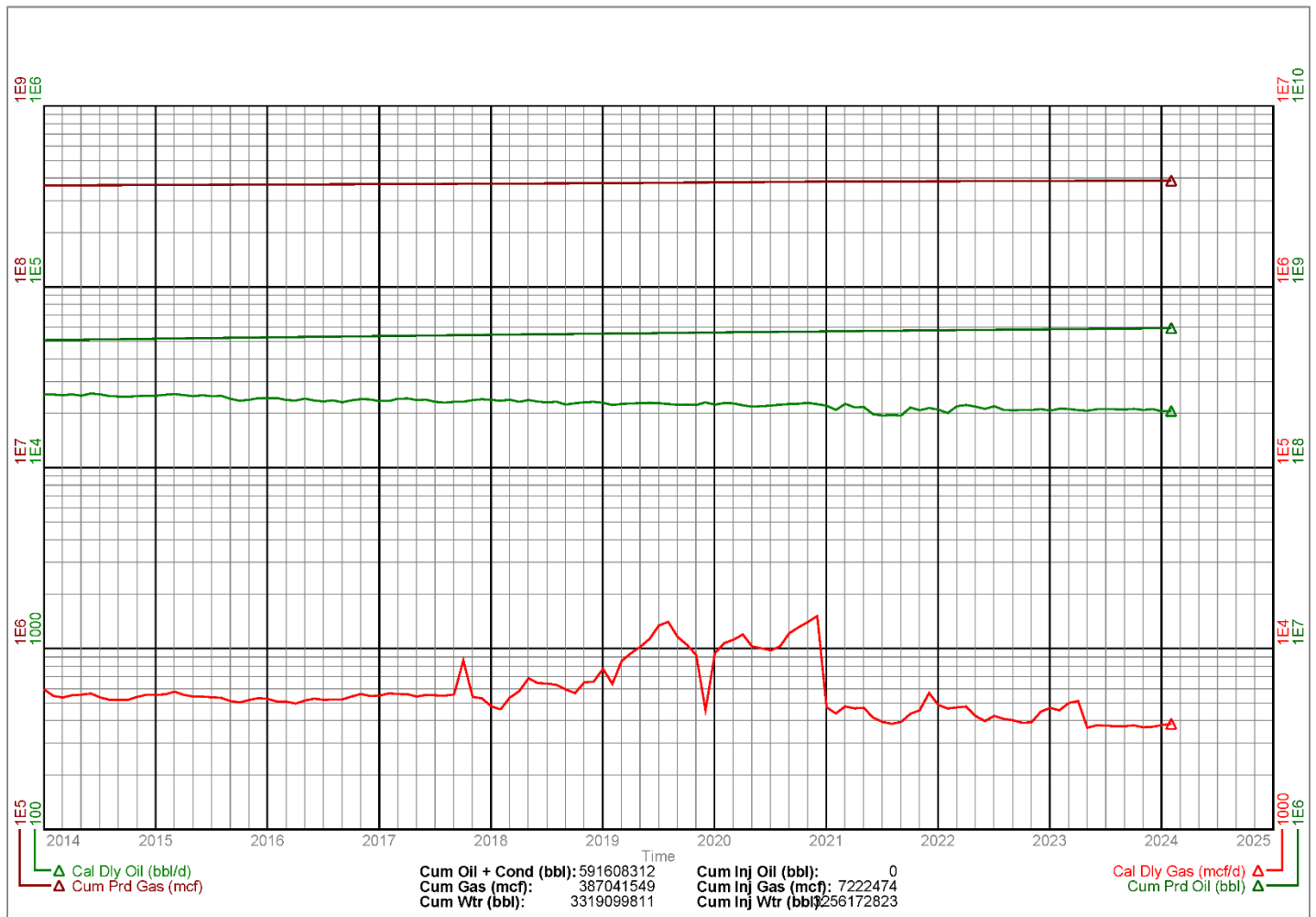
Production & Royalty Income Overview

The following table outlines Dominion’s royalty revenue for the first quarter of 2024.

Company	January	February	March	Total
Veren Inc.	\$ 4,724.54	\$ 5,119.52	\$ 5,661.02	\$ 15,505.08
Enhance Energy Inc.	\$ 1,367.15	\$ 1,363.10	\$ 2,768.68	\$ 5,498.93
ROK Resources Inc.	\$ 1,522.35	\$ 1,839.01	\$ 2,038.34	\$ 5,399.70
Computershare Trust Company of Canada	\$ 1,550.70	\$ 1,537.69	\$ 1,737.89	\$ 4,826.28
Freehold Royalties Ltd.	\$ 1,336.63	\$ 689.92	\$ 1,141.21	\$ 3,167.76
Woodland Development Corp.	\$ 696.62	\$ 728.54	\$ 707.40	\$ 2,132.56
Jarrold Oils Ltd.	\$ 665.82	\$ 561.73	\$ 666.92	\$ 1,894.47
Ember Resources Inc.	\$ 137.11	\$ 196.64	\$ 125.97	\$ 459.72
Pine Cliff Energy Ltd.	\$ -	\$ -	\$ -	\$ -
Totals	\$12,000.92	\$12,036.15	\$ 14,847.43	\$ 38,884.50

Daily production net to Dominion from the Properties for the quarter ended March 31, 2024 averaged approximately seven boe/d, consisting of seven bbl/d of oil and two Mcf/d of natural gas.

Gross Production Group Plot of the Properties

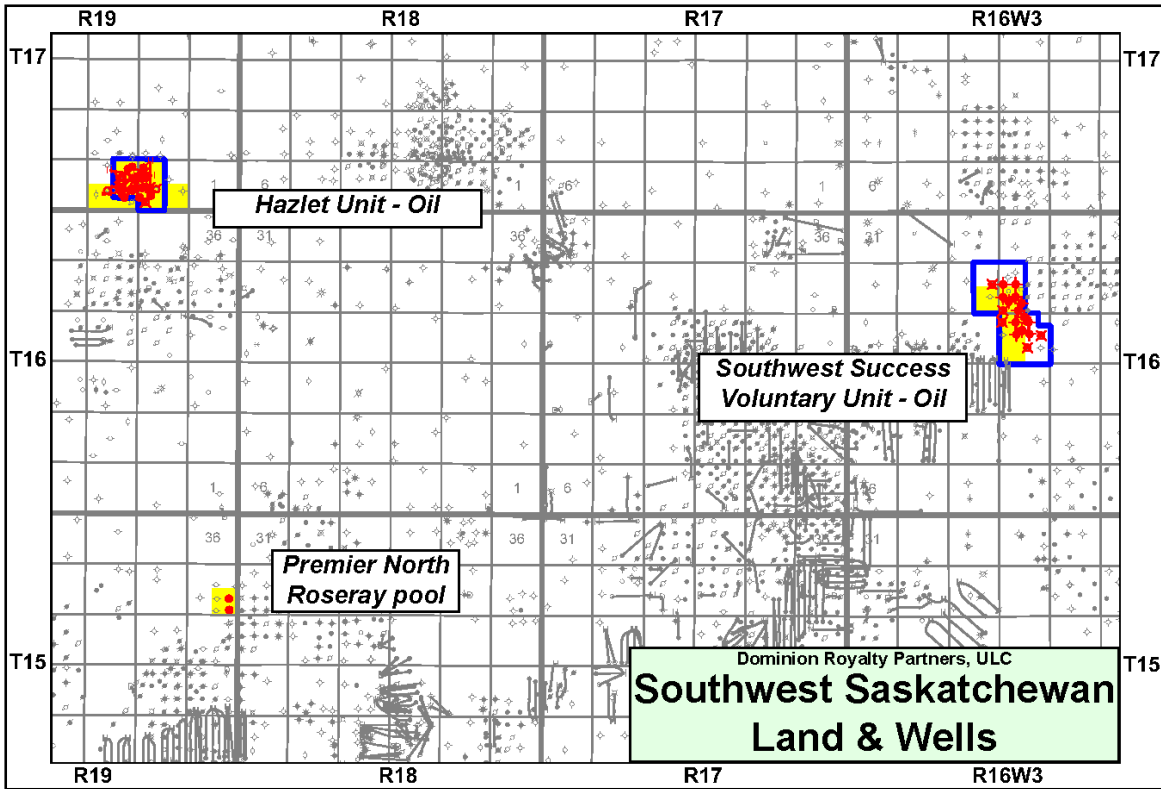




Southwest Saskatchewan Properties

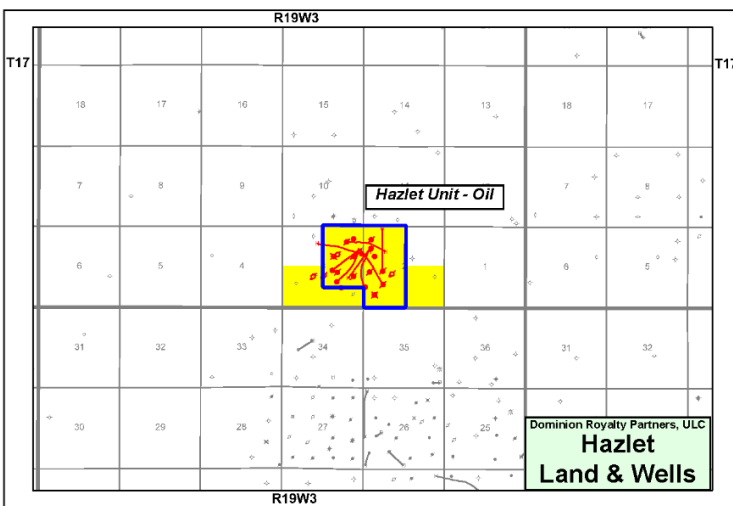
Township 15-17, Range 16-19 W3

In the *Southwest Saskatchewan* area, Dominion holds royalty interests in the *Hazlet Unit* and *Southwest Success Voluntary Unit*, both operated by **Veren Inc.**, as well as certain non-unit wells operated by **Jarrold Oils Ltd.**



Hazlet Property

Township 17, Range 19 W3



At *Hazlet*, the Company holds royalty interests in the *Hazlet Unit - Oil* operated by **Veren Inc.** as well as certain non-unit wells. Production from the *Hazlet Unit* is from the *Roseray Formation*. The royalty payors for *Hazlet* are **Veren** and **ROK Resources Inc.**

The royalty agreements with **Veren** consists of a 2.5% GORR on 100% of production on 75% working interest and a 2.0% GORR on 50% of production on 50% working interest. The royalty agreements with **ROK** consist of a 2.5% GORR on 100% of production on 25% working interest and a 2.0% GORR on 50% of production on 50% working interest.

Daily production net to Dominion from *Hazlet* has recently averaged approximately three boe/d, consisting of three barrels of oil and natural gas liquids.

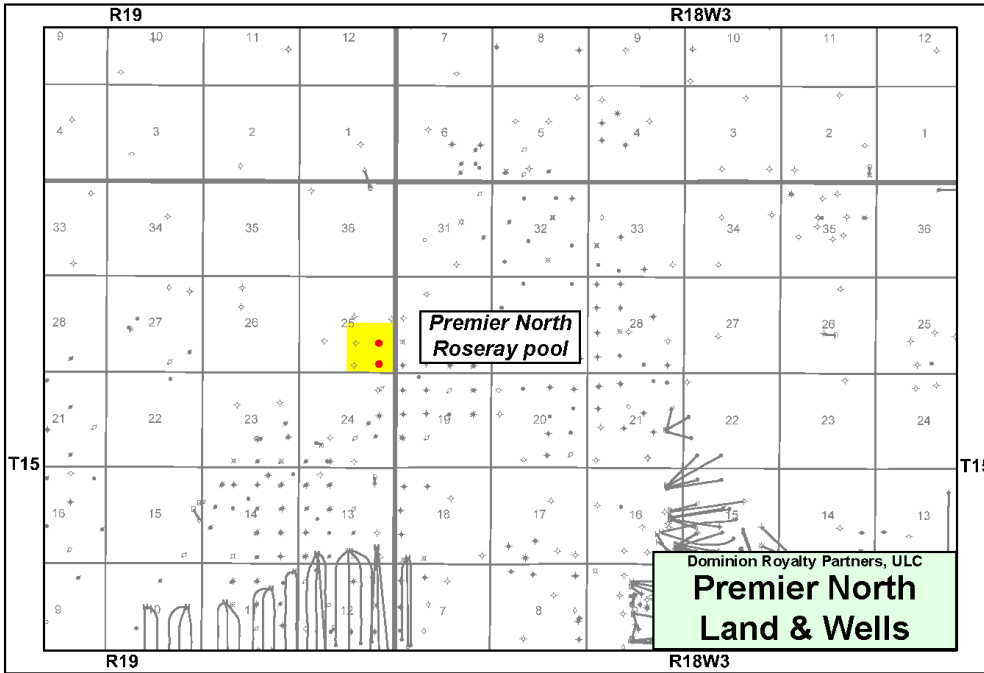
Royalty income net to Dominion from *Hazlet* for the quarter ended March 31, 2024 was approximately \$16,500 or \$66,000 on an annualized basis.





Premier North Property

Township 15, Range 19 W3



At *Premier North*, the Company holds royalty interests in certain non-unit wells operated by **Jarrold Oils Ltd.** Production from at *Premier North* is from the Roseray Formation.

The royalty agreement with Jarrold consists of a 2.0% GORR on 100% of production on 100% working interest.

Daily production net to Dominion from *Premier North* has recently averaged approximately 0.3 boe/d, consisting of 0.3 barrels of oil and natural gas liquids.

Royalty income net to Dominion from *Premier North* for the quarter ended March 31, 2024 was approximately \$1,900 or \$7,600 on an annualized basis.

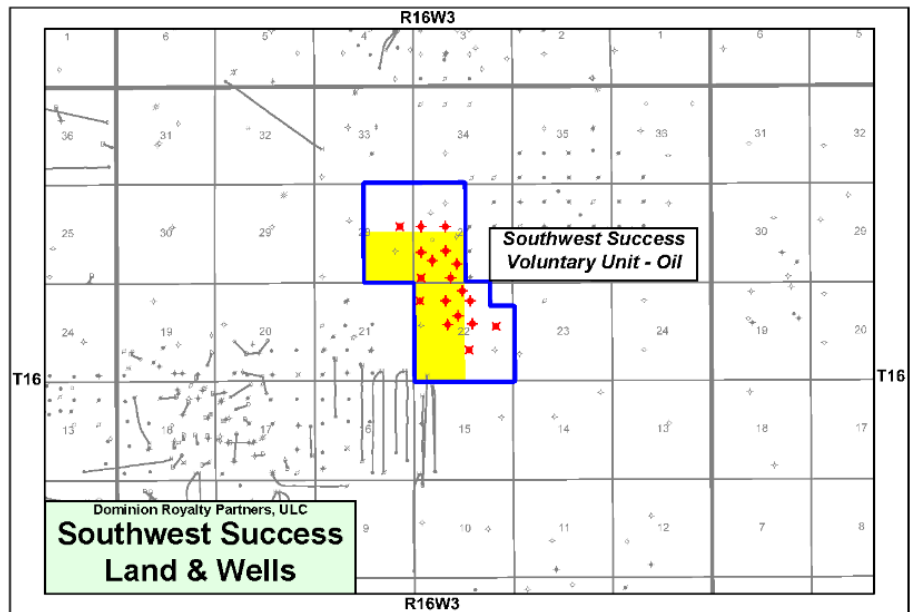
Success Property

Township 16, Range 16 W3

The Company holds a royalty interest in the *Southwest Success Voluntary Unit - Oil* operated by **Veren Inc.**

The royalty agreement with Veren consists of a 2.0% GORR on 100% of production on 100% working interest.

There is currently no production from the *Success* property.





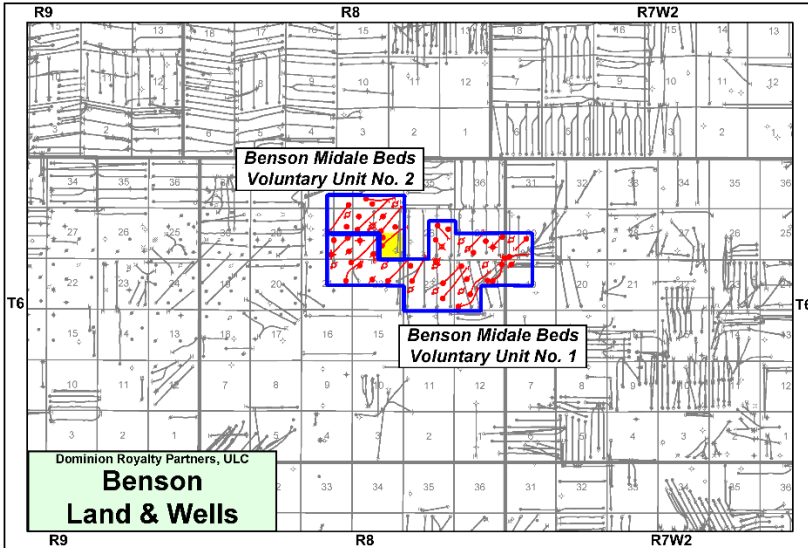
Southeast Saskatchewan Properties

Township 2-7, Range 31 W1-13 W4

In Southeast Saskatchewan, Dominion holds royalty interests in the *Benson Midale Beds Voluntary Unit No. 1*, *Benson Midale Beds Voluntary Unit No. 2*, *East Carnduff Unit* and *Weyburn Unit*, as well as certain non-unit lands at *Queensdale East*.

Benson Property

Township 6, Range 7-8 W2



The Company holds a royalty interest in the *Benson Midale Beds Voluntary Unit No. 1* and *Benson Midale Beds Voluntary Unit No. 2* operated by **Veren Inc.**

The royalty agreement with Veren consists of a GORR based on a sliding scale 1/150 (5%-15%) on oil and 15% on natural gas on 50% of production on 100% working interest.

Daily production net to Dominion from Benson has recently averaged approximately 2 boe/d, consisting of 2 barrels of oil and natural gas liquids.

Royalty income net to Dominion from *Benson* for the quarter ended March 31, 2024 was approximately \$3,500 or \$14,000 on an annualized basis.

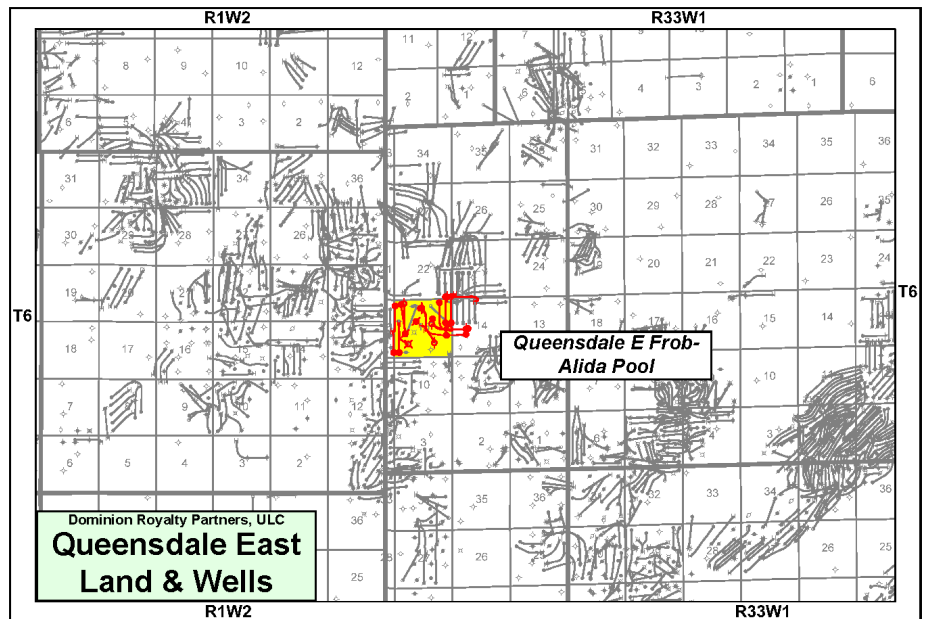
Queensdale East Property

Township 6, Range 34 W1

At *Queensdale East*, Dominion holds royalty interests in the *Queensdale E Frob-Alida Pool* operated by **Woodland Development Corp.** The royalty payors for *Queensdale East* are Woodland and **Freehold Royalties Ltd.**

The royalty agreement with Woodland consists of a 4.0% GORR on 20% of production on 50% working interest. The royalty agreement with Freehold consists of a 4.0% GORR on 20% of production on 50% working interest.

Daily production net to Dominion from *Queensdale East* has recently averaged approximately 0.4 boe/d, consisting of 0.4 barrels of oil and natural gas liquids.



Royalty income net to Dominion from *Queensdale East* for the quarter ended March 31, 2024 was approximately \$5,300 or \$21,200 on an annualized basis.





Weyburn Property

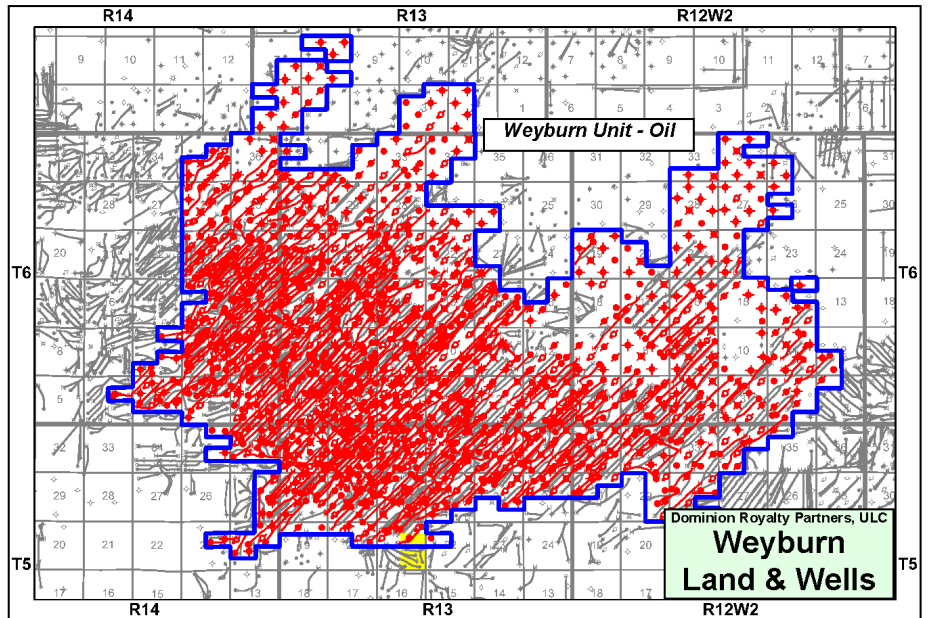
Township 5-7, Range 12-14 W2

At *Weyburn*, the Company holds a royalty interest in the *Weyburn Unit* operated by **Whitecap Resources Inc.** Dominion's royalty is paid through **Computershare Trust Company of Canada** semi-annually.

The royalty agreement with Whitecap consists of a 2.5% GRT on 50% of production on 100% working interest.

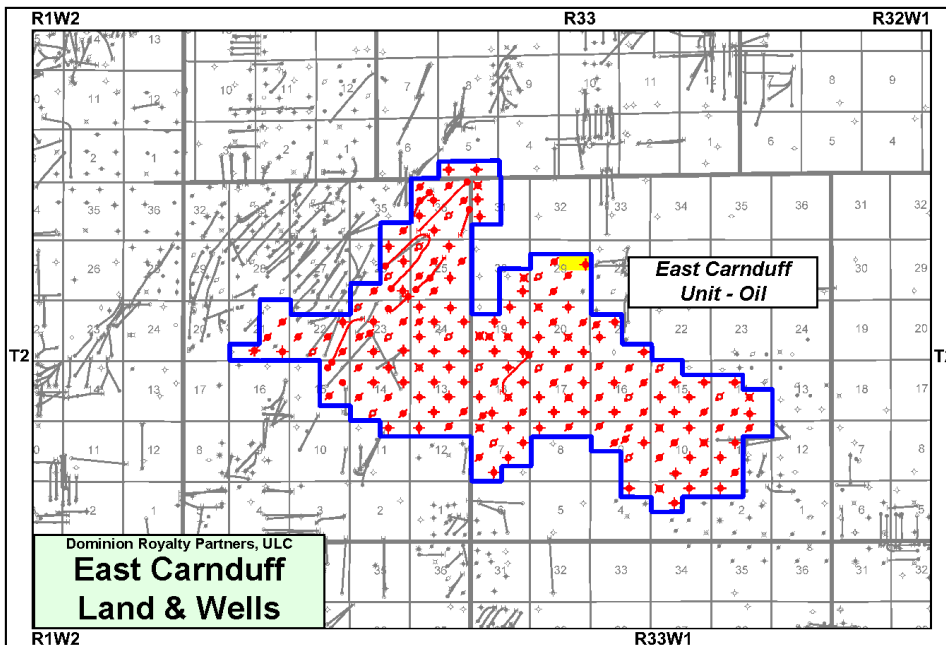
Daily production net to Dominion from *Weyburn* has recently averaged approximately 0.1 boe/d, consisting of 0.1 barrels of oil and natural gas liquids.

Royalty income net to Dominion from *Weyburn* for the quarter ended March 31, 2024 was approximately \$4,200 or \$16,800 on an annualized basis.



East Carnduff Property

Township 21, Range 21 W2



At *East Carnduff*, Dominion holds a royalty interest in the *East Carnduff Unit - Oil* operated by **Saturn Oil & Gas Inc.**

The royalty agreement with Saturn consists of a 2.0% GORR on 50% of production on 92.88% working interest and a 2.0% GORR on 100% of production on 7.119% working interest.

Daily production net to Dominion from *East Carnduff* is nominal.

Royalty income net to Dominion from *East Carnduff* for the quarter ended March 31, 2024 was nominal.





Alberta Properties

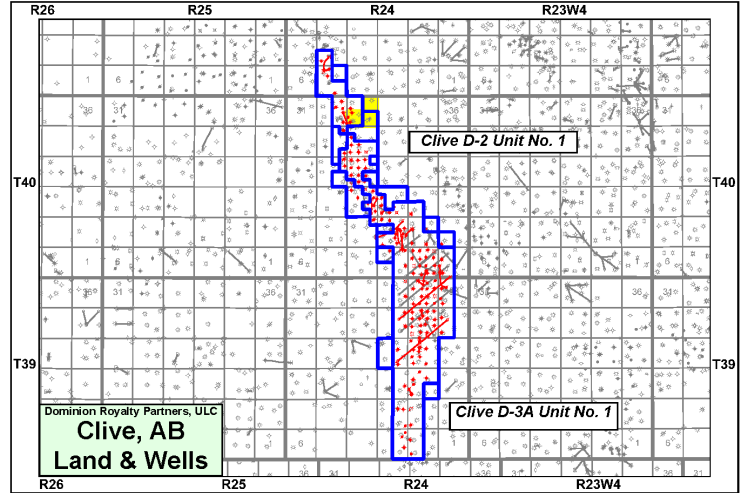
Township 39-49, Range 15-24 W4

In Alberta, Dominion holds royalty interests in the *Clive* and *Holden* areas.

Clive, Alberta Property

Township 39-41, Range 24 W4

At *Clive*, the Company owns the title to all mines and minerals in the south and northeast of Section 33-040-24W4. A portion of the lands are found within the *Clive D-2 Unit No. 1* and *Clive D-3A Unit No. 1* operated by **Enhance Energy Inc.** The units are currently producing oil and natural gas from the Leduc Formation. Enhance has an ongoing CO₂ injection and enhanced oil recovery operation relating to the Clive units.



The Company also has royalty interests in three non-unit wells operated by **Ember Resources Inc.** which produce coalbed methane from the Horseshoe Canyon Formation. The royalty payors for *Clive* are Ember and Enhance.

The royalty agreement with Enhance consists of a 12.5%-15.0% LORR the D-2 and D-3A Units on 100% of production on 25% working interest. The royalty agreement with Ember consists of a 12.5% LORR on 100% of production on 6.25% working interest and a 15% LORR on 100% of production on 6.25% working interest.

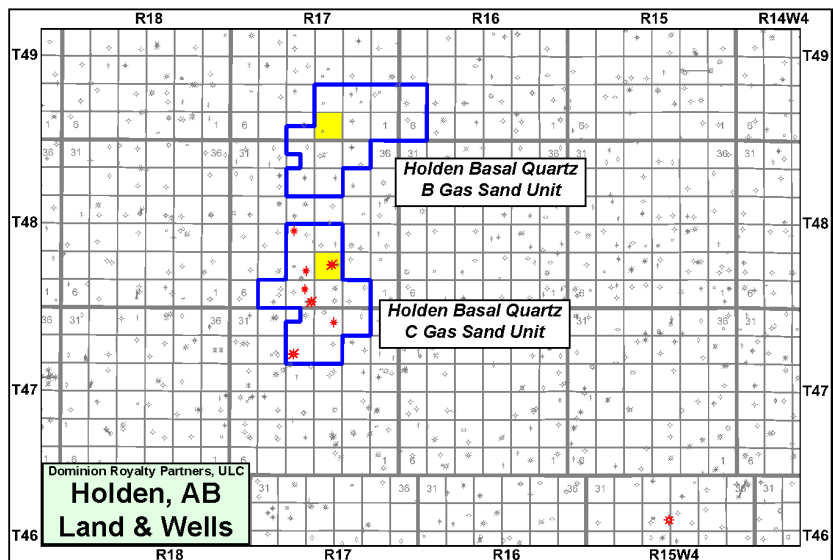
Daily production net to Dominion from *Clive* has recently averaged approximately one boe/d, consisting of one barrel of oil and natural gas liquids and 2 Mcf/d of natural gas.

Royalty income net to Dominion from *Clive* for the quarter ended March 31, 2024 was approximately \$7,200 or \$28,800 on an annualized basis.

Holden, Alberta Property

Township 46-49, Range 15-17 W4

At *Holden*, the Company holds royalty interests in the *Holden Basal Quartz B Gas Sand Unit* and *Holden Basal Quartz C Gas Sand Unit* operated by **Pine Cliff Energy Ltd.** and a royalty interest in one non-unit well *PEOC Bruce 00/08-28-046-15W4/03* operated by **Sequoia Resources Corporation.**

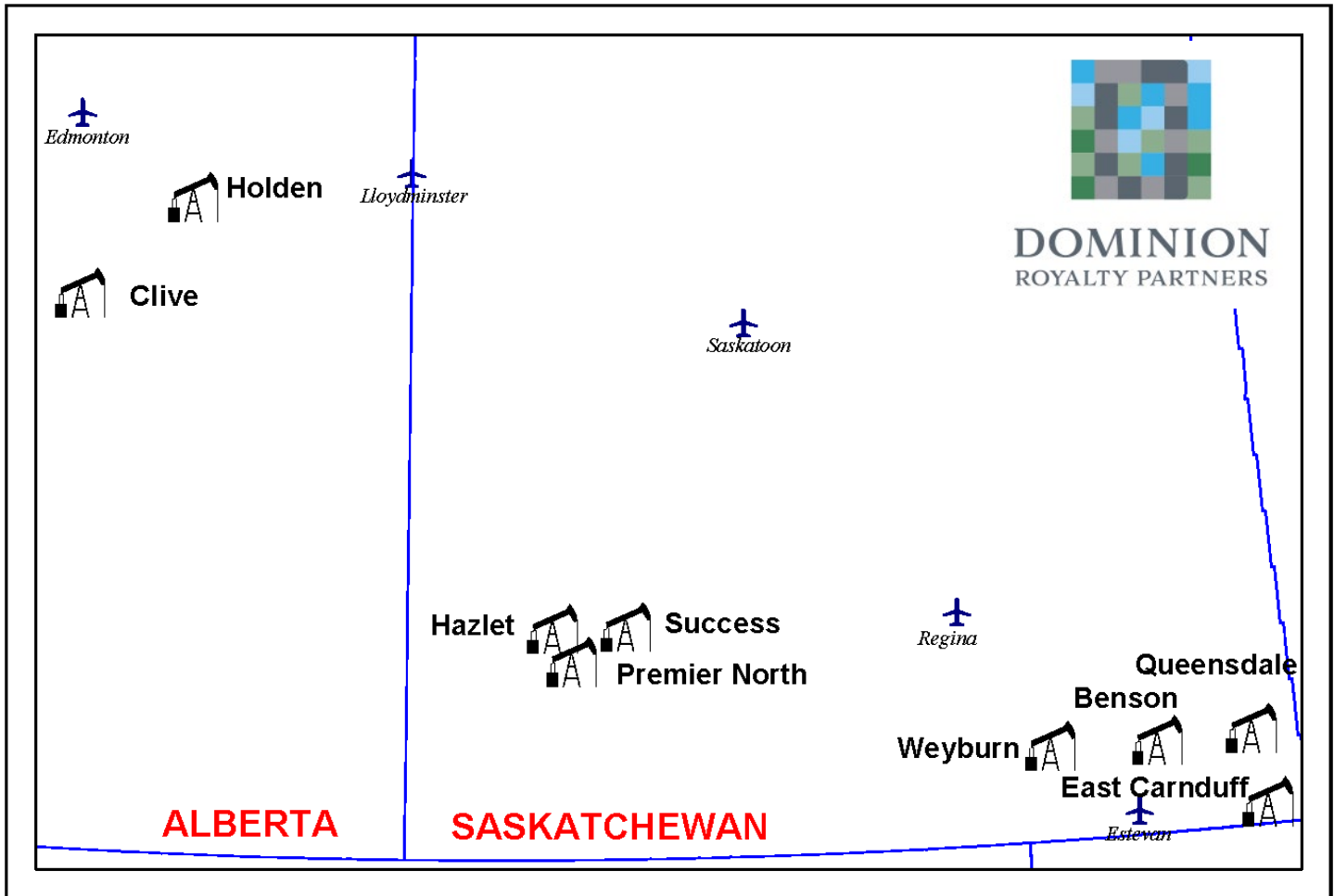


The royalty agreement with Pine Cliff consists of a 5% GORR on 100% of production on 100% working interest.

There is currently no production from the *Holden* property.



Dominion Royalty Partners, ULC. Royalty Interest Divestiture Fall 2024



CONTACT

Parties wishing to receive access to the confidential information with detailed technical information relating to this opportunity should execute the confidentiality agreement which is available on Sayer Energy Advisors' website (www.sayeradvisors.com) and return one copy to Sayer Energy Advisors by courier, email (tpavic@sayeradvisors.com) or fax (403.266.4467).

Included in the confidential information is the following: summary land information, most recent royalty income statements and other relevant technical information.

To receive further information on the Properties please contact Tom Pavic, Ben Rye or Sydney Birkett at 403.266.6133.

Overview

Dominion Royalty Partners, ULC (“Dominion” or the “Company”) has engaged **Sayer Energy Advisors** to assist the Company with the sale of its royalty interests, consisting of gross overriding royalty (“GORR”), Lessor Royalty (“LORR”) and Gross Royalty Trust (“GRT”) interests, located in the *Clive* and *Holden* areas of Alberta and the *Benson*, *East Carnduff*, *Hazlet*, *Premier North*, *Queensdale*, *Success* and *Weyburn* areas of Saskatchewan (the “Properties”).

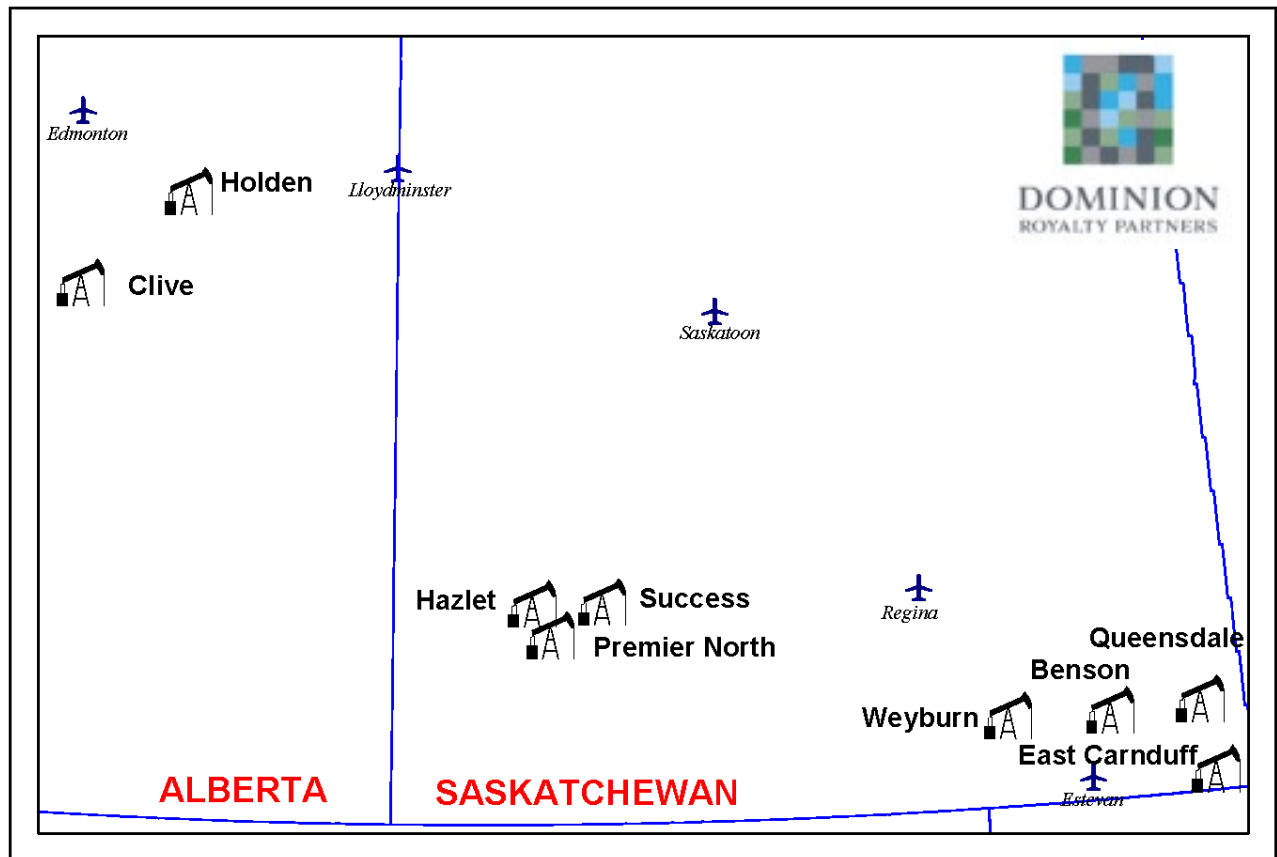
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Overview Map Showing the Location of the Divestiture Properties



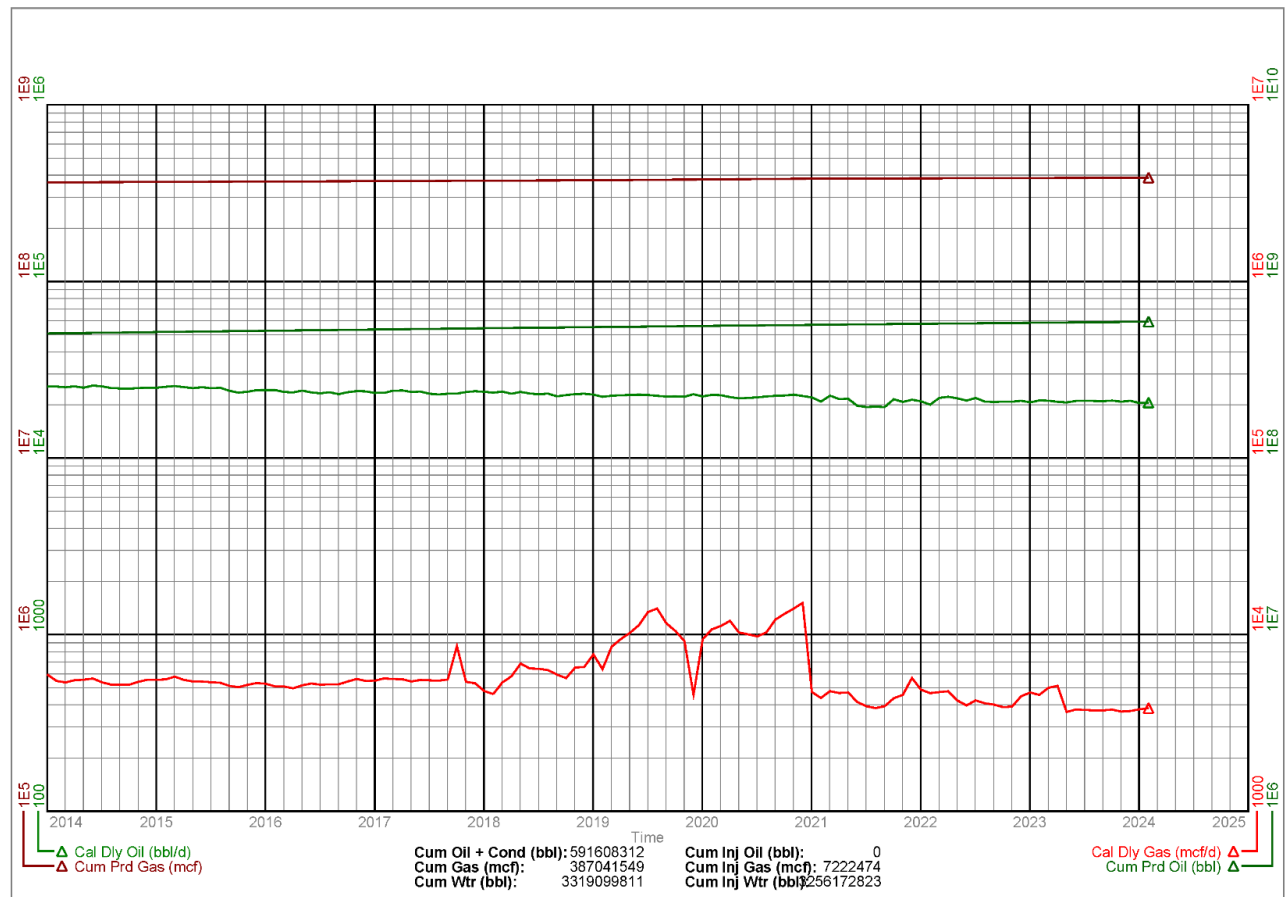
Production & Royalty Income Overview

The following table outlines Dominion’s royalty revenue for the first quarter of 2024.

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Pine Cliff Energy Ltd.	\$ -	\$ -	\$ -	\$ -
Totals	\$12,000.92	\$12,036.15	\$ 14,847.43	\$ 38,884.50

Daily production net to Dominion from the Properties for the quarter ended March 31, 2024 averaged approximately seven boe/d, consisting of seven bbl/d of oil and two Mcf/d of natural gas.

Gross Production Group Plot of the Properties



LMR Overview

The Company does not operate any wells or facilities related to the Properties.

Reserves Overview

The Company does not have a reserve evaluation related to the Properties.

Facilities Overview

The Company does not have an interest in any facilities related to the Properties.

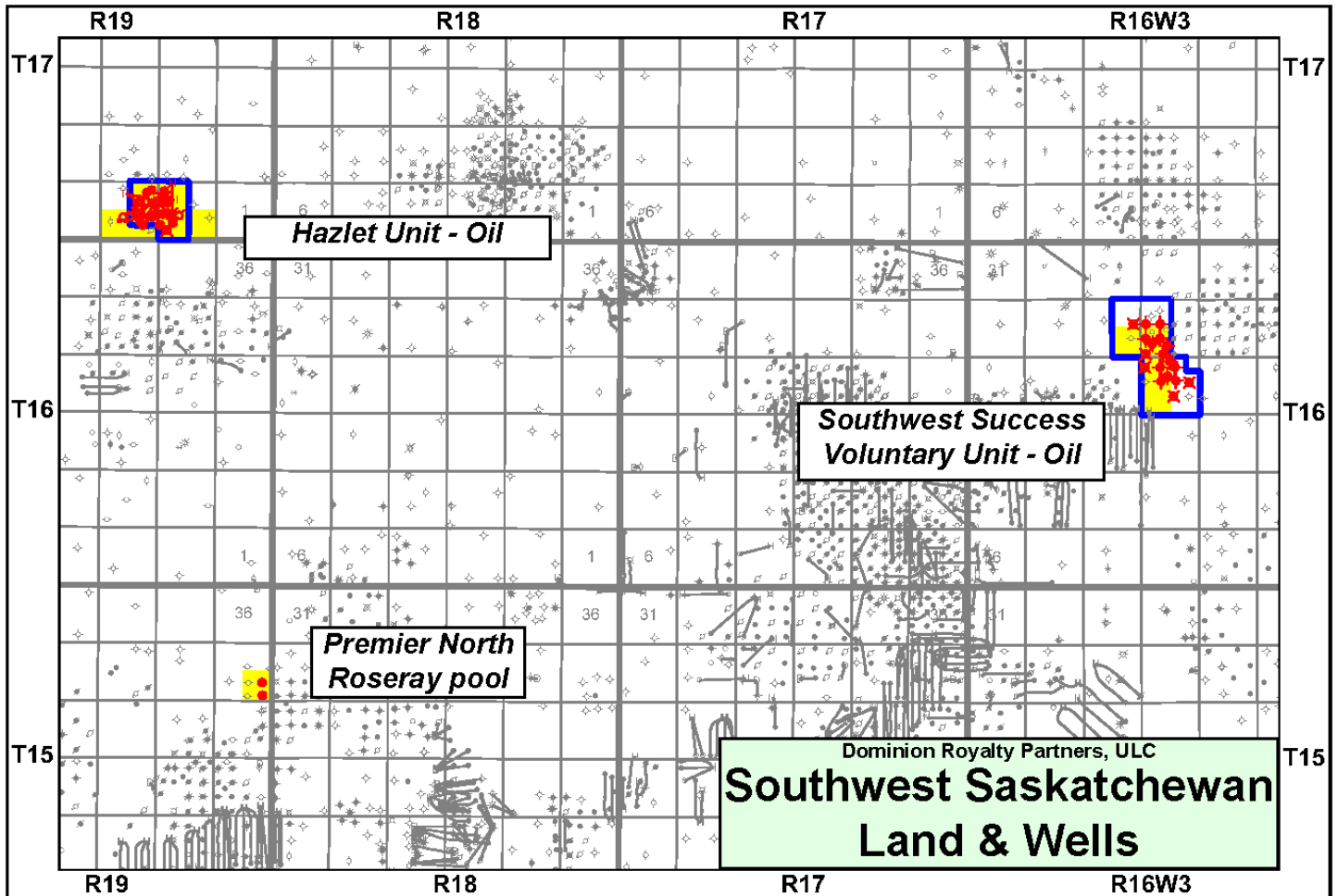
Well List

See well list in Excel.

Southwest Saskatchewan Properties

Township 15-17, Range 16-19 W3

In *Southwest Saskatchewan*, Dominion holds royalty interests in the *Hazlet Unit* and *Southwest Success Voluntary Unit*, both operated by **Veren Inc.**, as well as certain non-unit wells operated by **Jarrold Oils Ltd.**



Hazlet Property

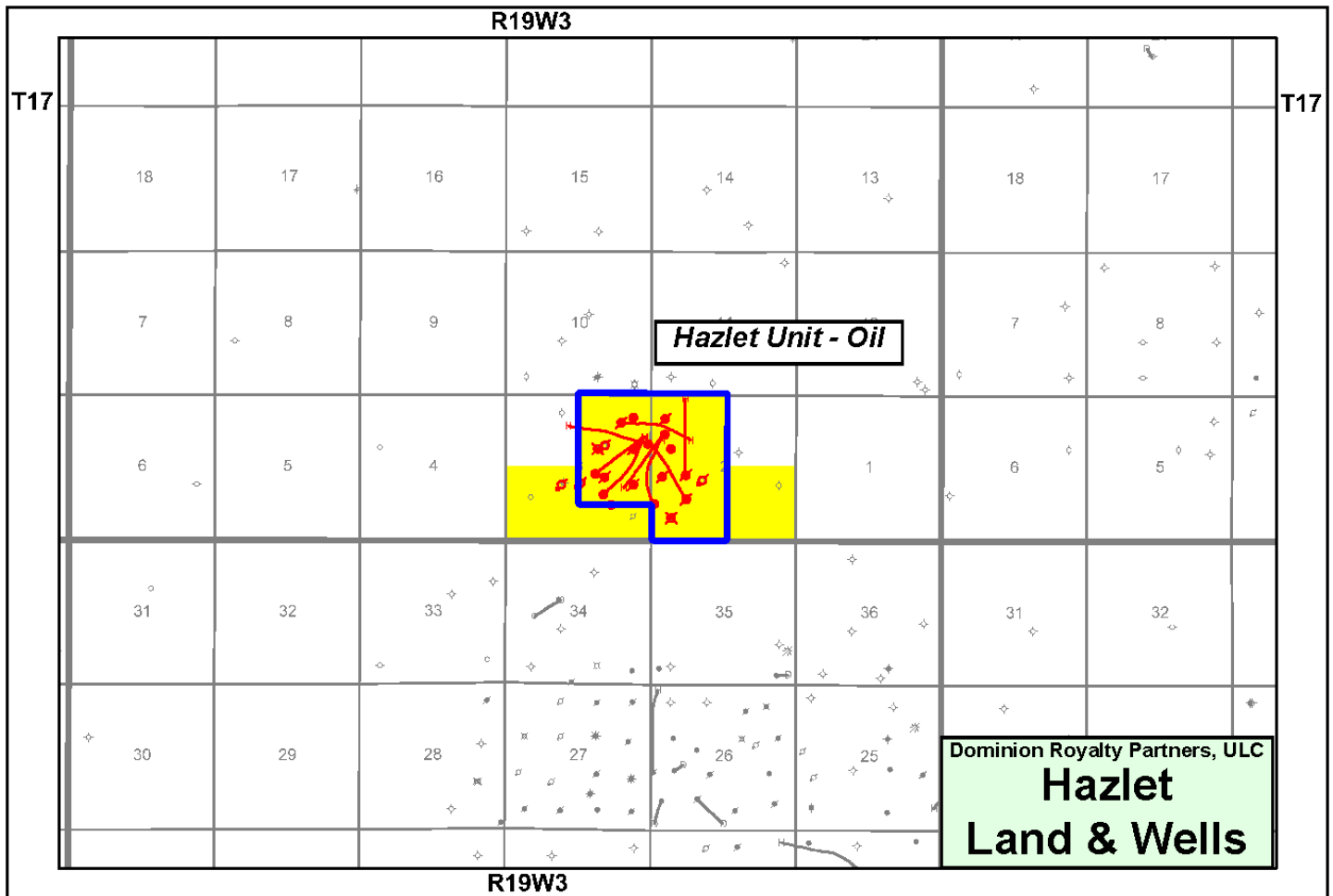
Township 17, Range 19 W3

At *Hazlet*, the Company holds royalty interests in the *Hazlet Unit - Oil* operated by **Veren Inc.** as well as certain non-unit wells. Production from the Hazlet Unit is from the Roseray Formation. The royalty payors for *Hazlet* are Veren and **ROK Resources Inc.**

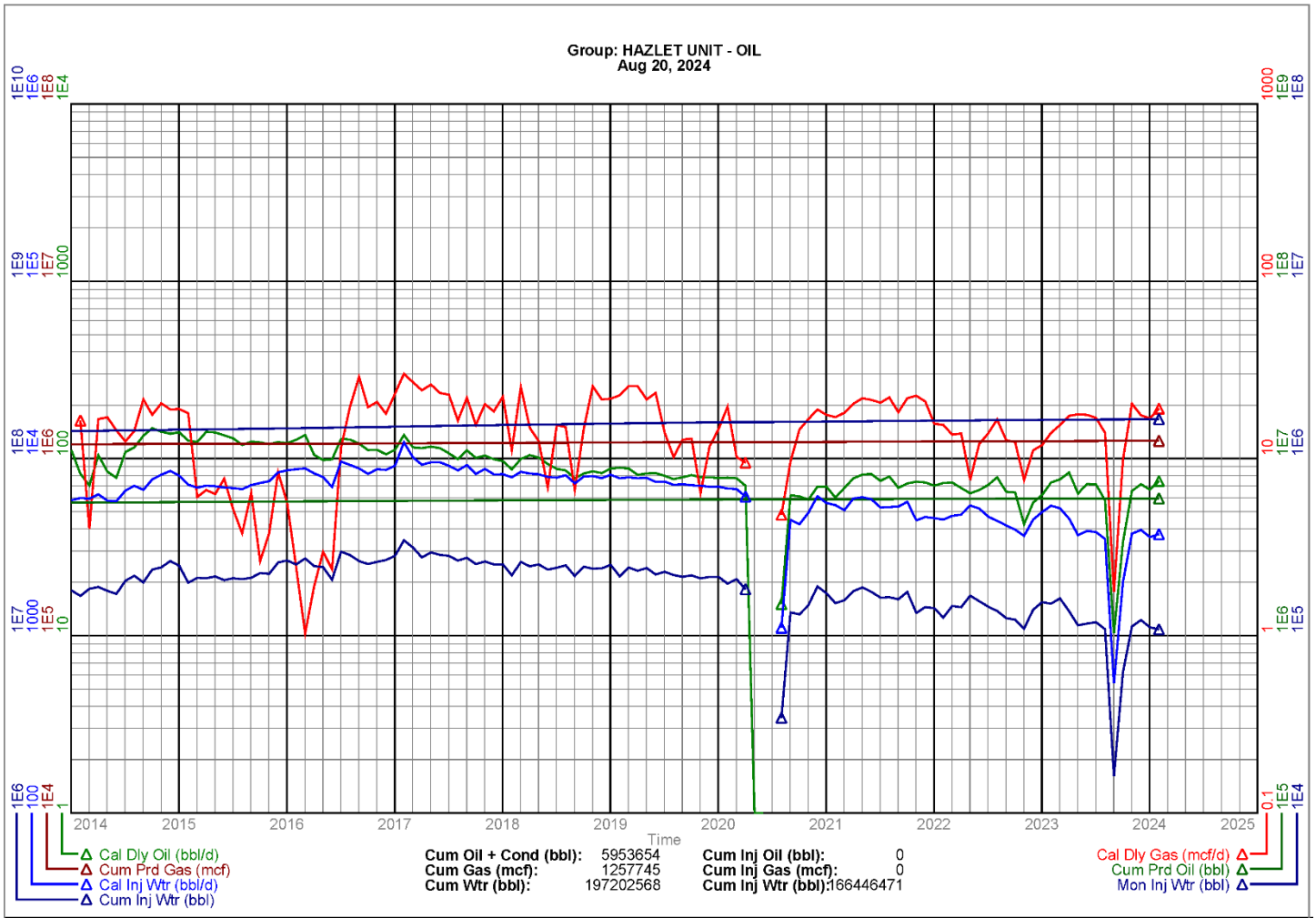
The royalty agreements with Veren consists of a 2.5% GORR on 100% of production on 75% working interest and a 2.0% GORR on 50% of production on 50% working interest. The royalty agreements with ROK consist of a 2.5% GORR on 100% of production on 25% working interest and a 2.0% GORR on 50% of production on 50% working interest.

Daily production net to Dominion from *Hazlet* has recently averaged approximately three boe/d, consisting of three barrels of oil and natural gas liquids.

Royalty income net to Dominion from *Hazlet* for the quarter ended March 31, 2024 was approximately \$16,500 or \$66,000 on an annualized basis.



Hazlet Unit - Oil Gross Production Group Plot



Premier North Property

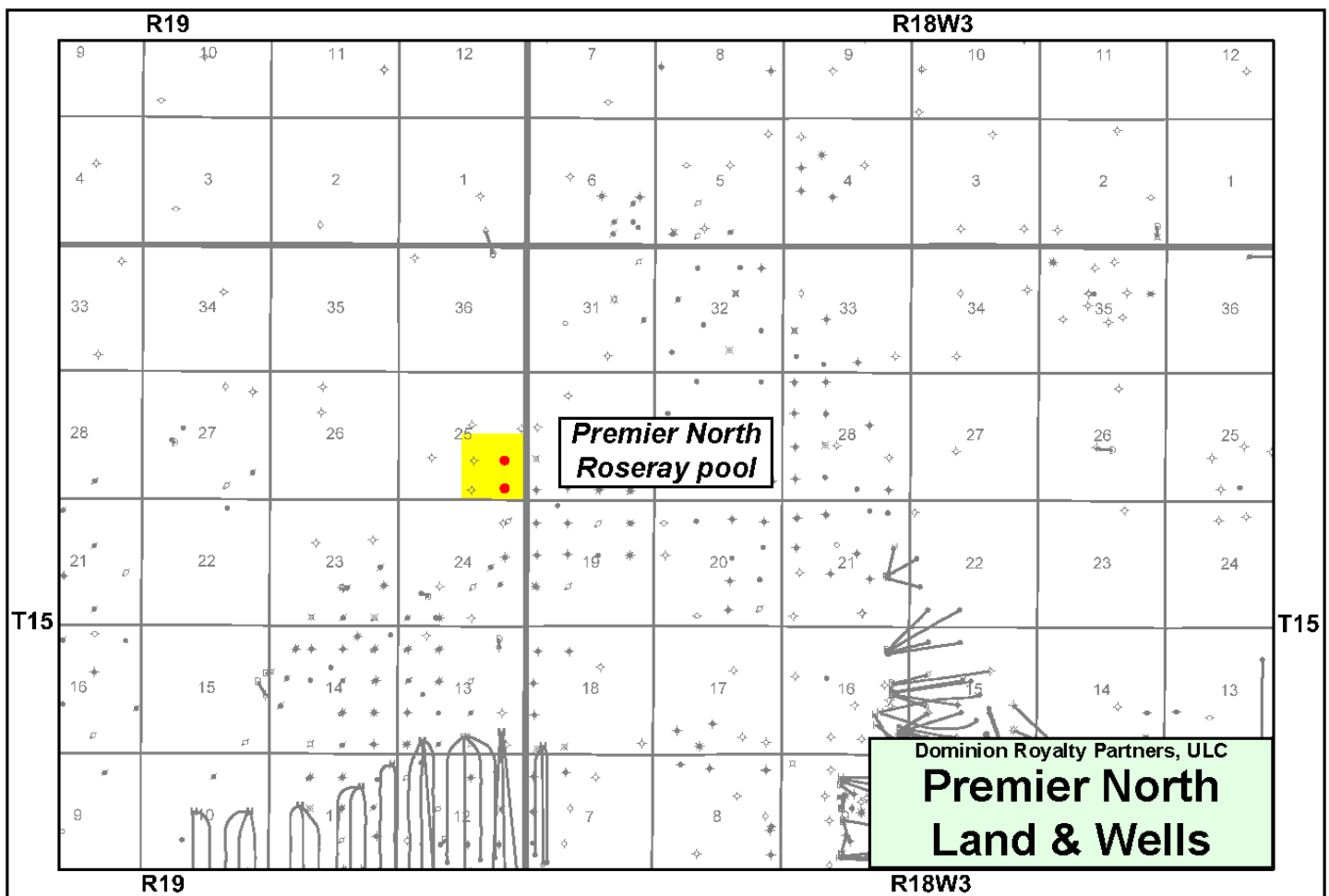
Township 15, Range 19 W3

At *Premier North*, the Company holds royalty interests in certain non-unit wells operated by **Jarrold Oils Ltd.** Production at *Premier North* is from the Roseray Formation.

The royalty agreement with Jarrod consists of a 2.0% GORR on 100% of production on 100% working interest.

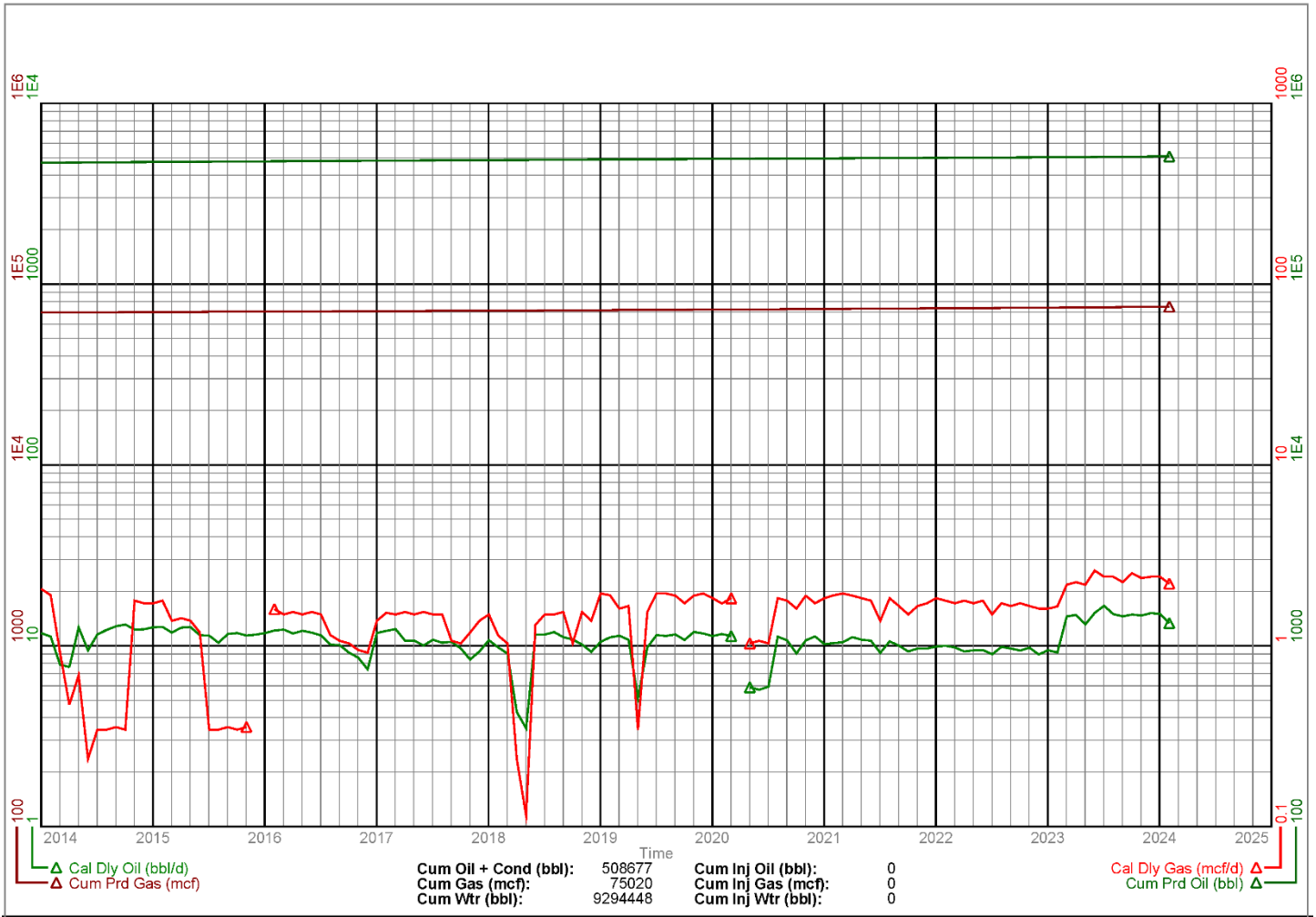
Daily production net to Dominion from *Premier North* has recently averaged approximately 0.3 boe/d, consisting of 0.3 barrels of oil and natural gas liquids.

Royalty income net to Dominion from *Premier North* for the quarter ended March 31, 2024 was approximately \$1,900 or \$7,600 on an annualized basis.





Premier North Gross Production Group Plot



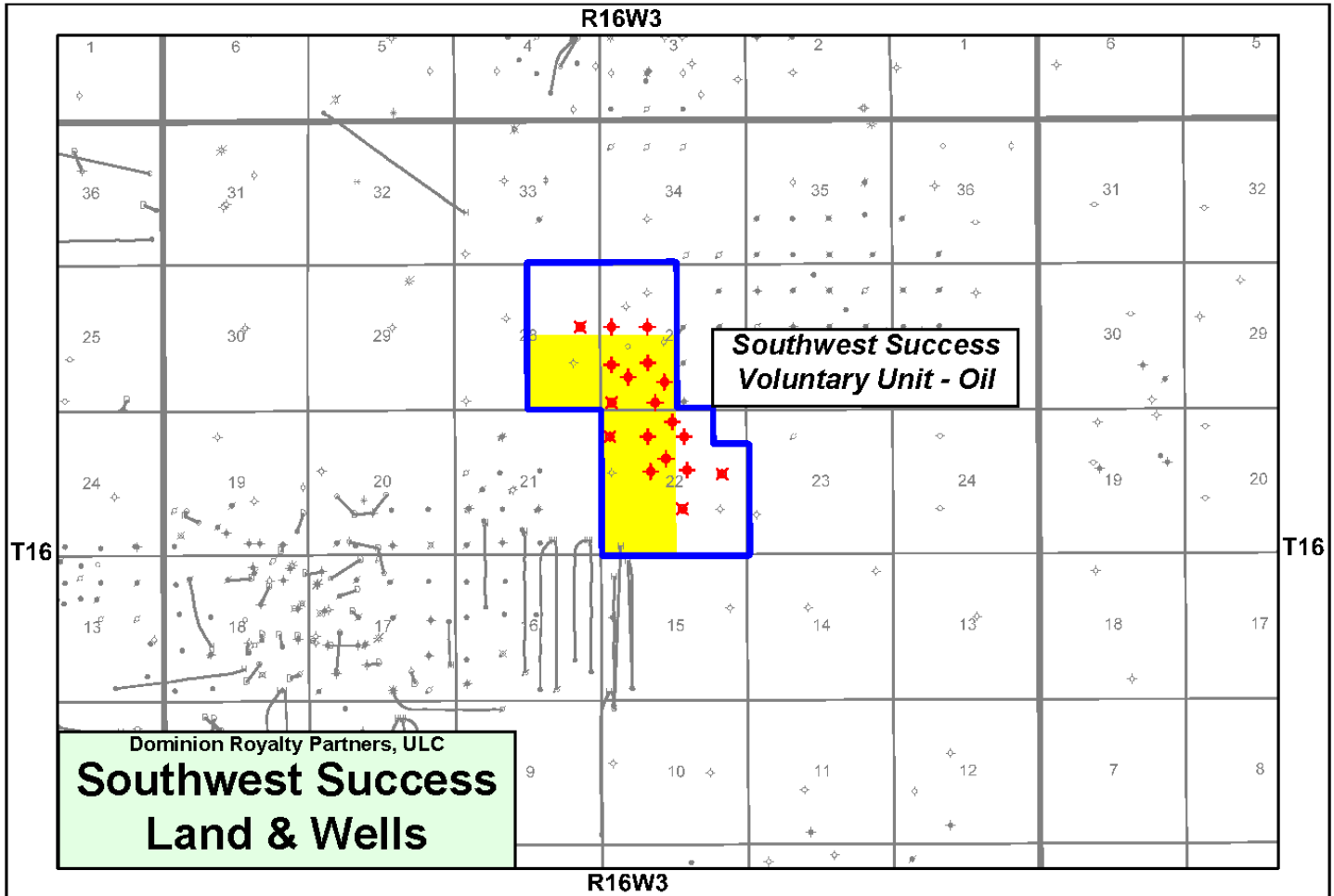
Success Property

Township 16, Range 16 W3

The Company holds a royalty interest in the *Southwest Success Voluntary Unit - Oil* operated by **Veren Inc.**

The royalty agreement with Veren consists of a 2.0% GORR on 100% of production on 100% working interest.

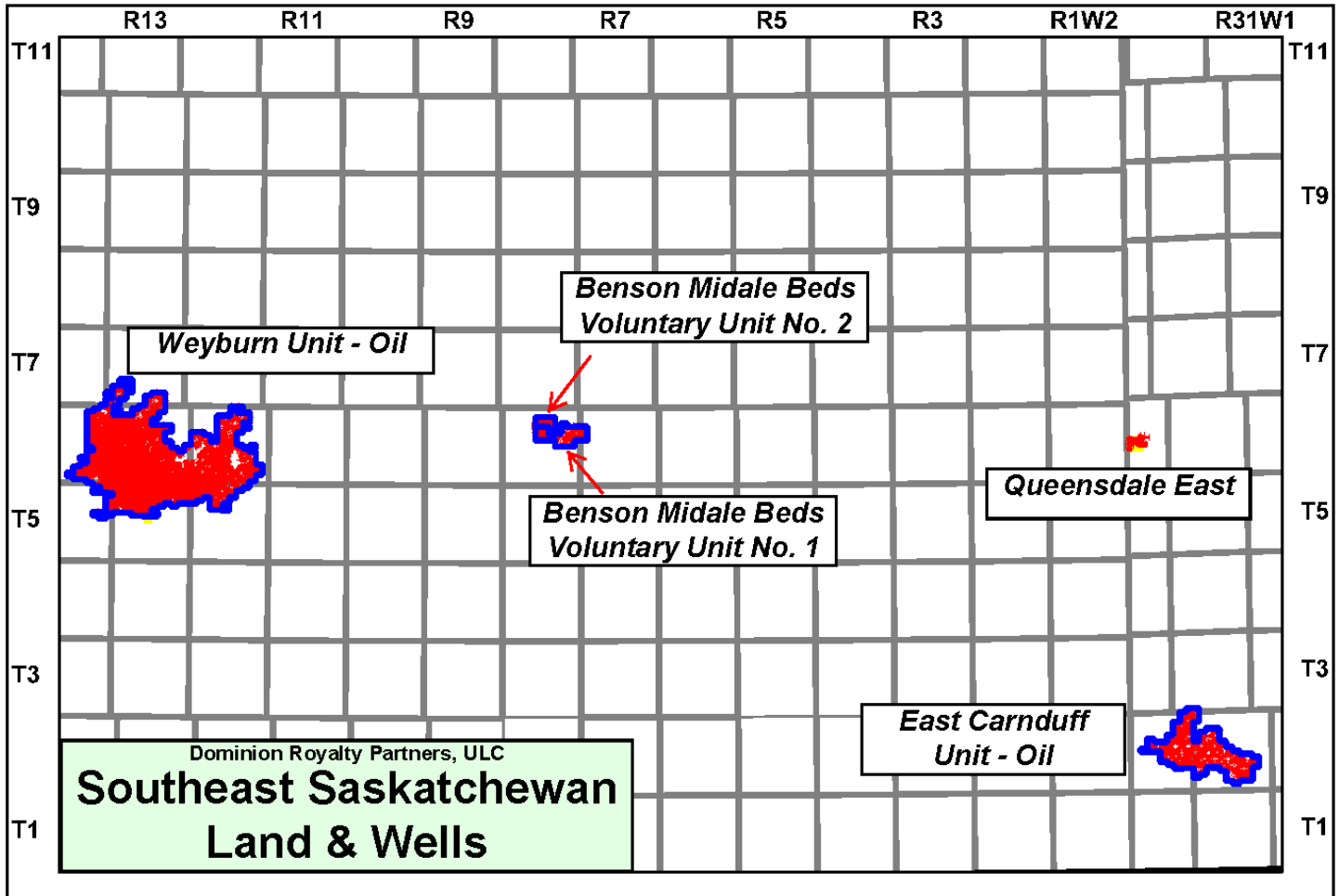
There is currently no production from the *Success* property.



Southeast Saskatchewan Properties

Township 2-7, Range 31 W1-13 W4

In Southeast Saskatchewan, Dominion holds royalty interests in the *Benson Midale Beds Voluntary Unit No. 1*, *Benson Midale Beds Voluntary Unit No. 2*, *East Carnduff Unit* and *Weyburn Unit*, as well as certain non-unit lands at *Queensdale East*.



Benson Property

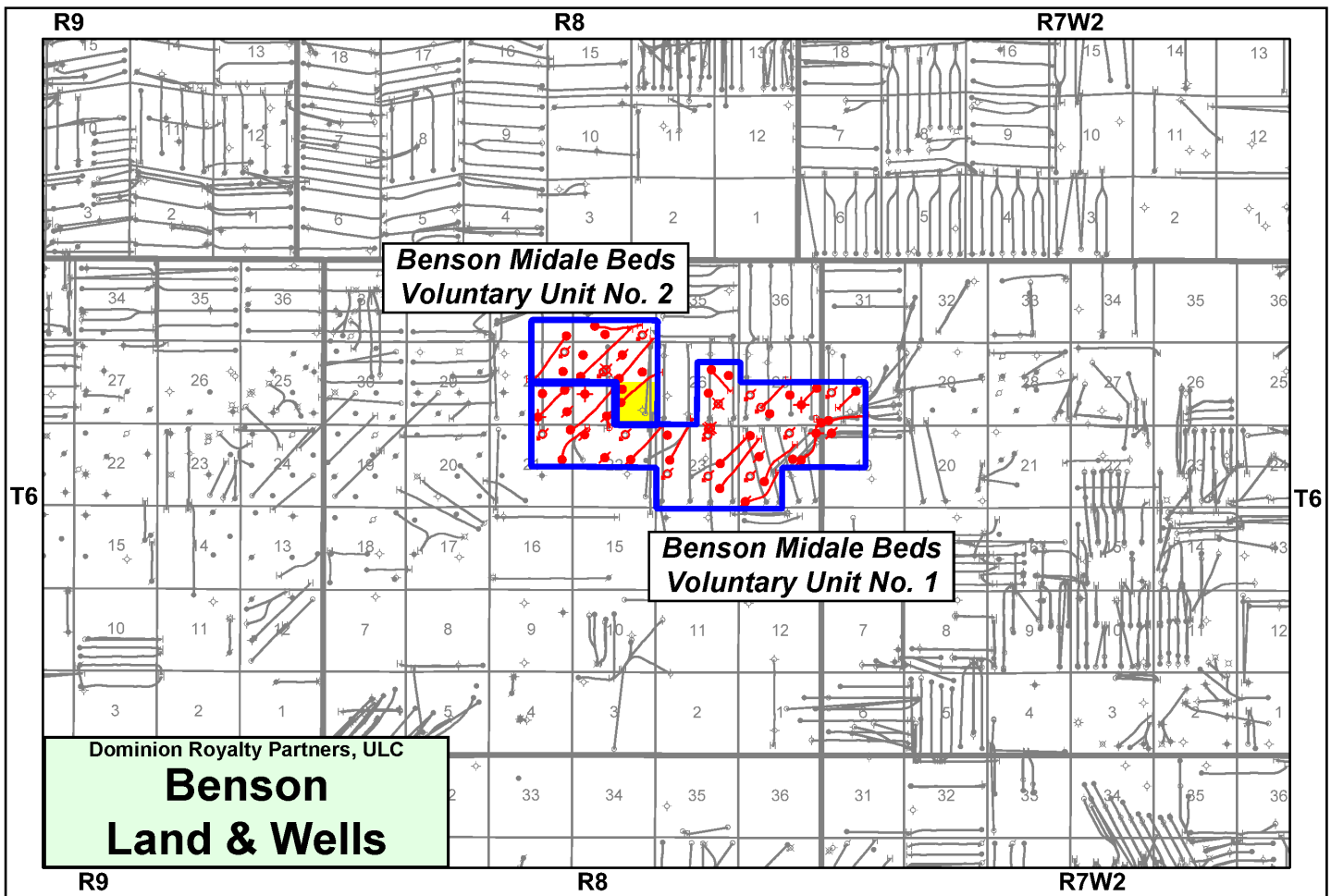
Township 6, Range 7-8 W2

The Company holds a royalty interest in the *Benson Midale Beds Voluntary Unit No. 1* and *Benson Midale Beds Voluntary Unit No. 2* operated by **Veren Inc.**

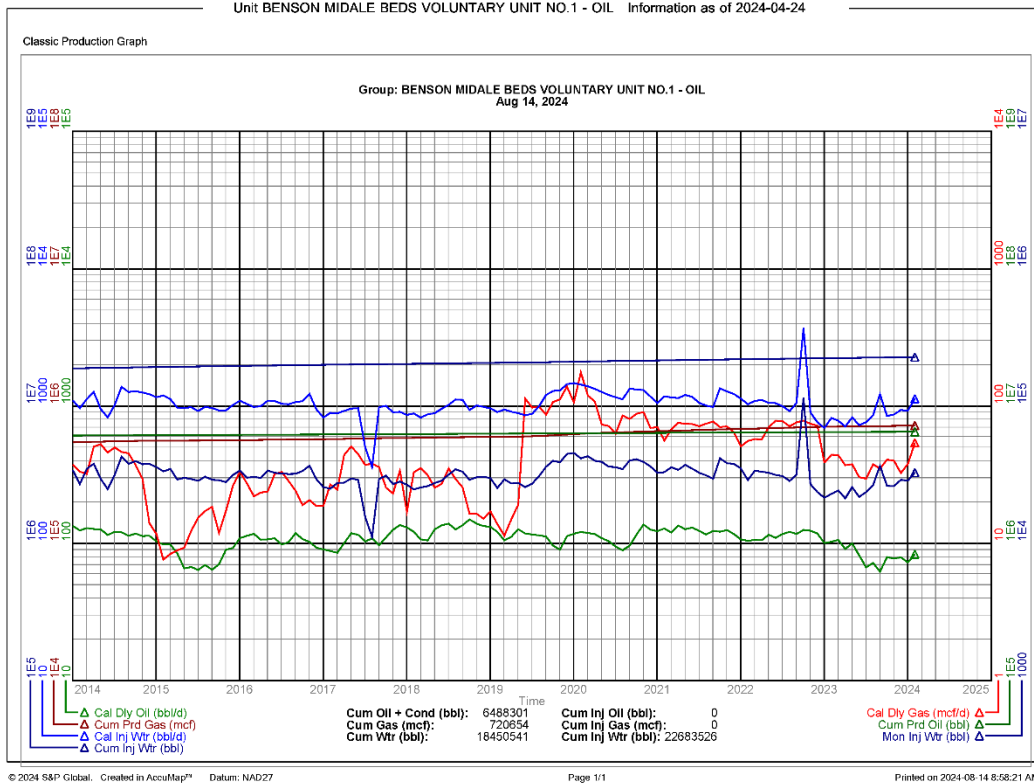
The royalty agreement with Veren consists of a GORR based on a sliding scale 1/150 (5%-15%) on oil and 15% on natural gas on 50% of production on 100% working interest.

Daily production net to Dominion from Benson has recently averaged approximately 2 boe/d, consisting of 2 barrels of oil and natural gas liquids.

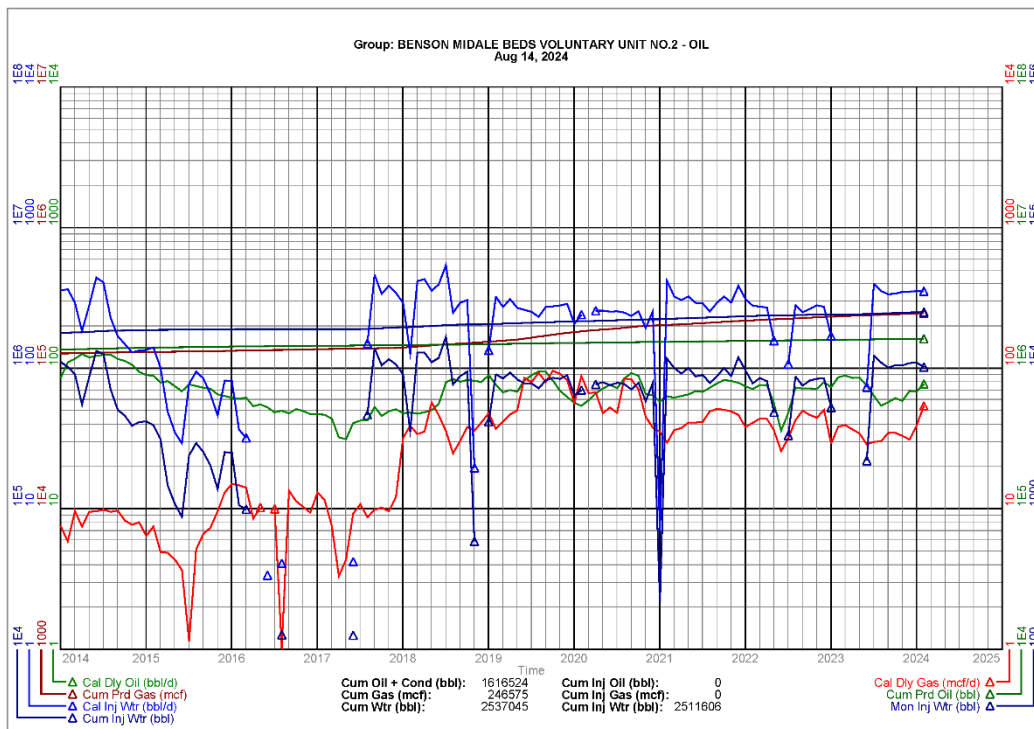
Royalty income net to Dominion from *Benson* for the quarter ended March 31, 2024 was approximately \$3,500 or \$14,000 on an annualized basis.



Benson Midale Beds Voluntary Unit No. 1 – Oil Gross Production Group Plot



Benson Midale Beds Voluntary Unit No. 2 – Oil Gross Production Group Plot



Queensdale East Property

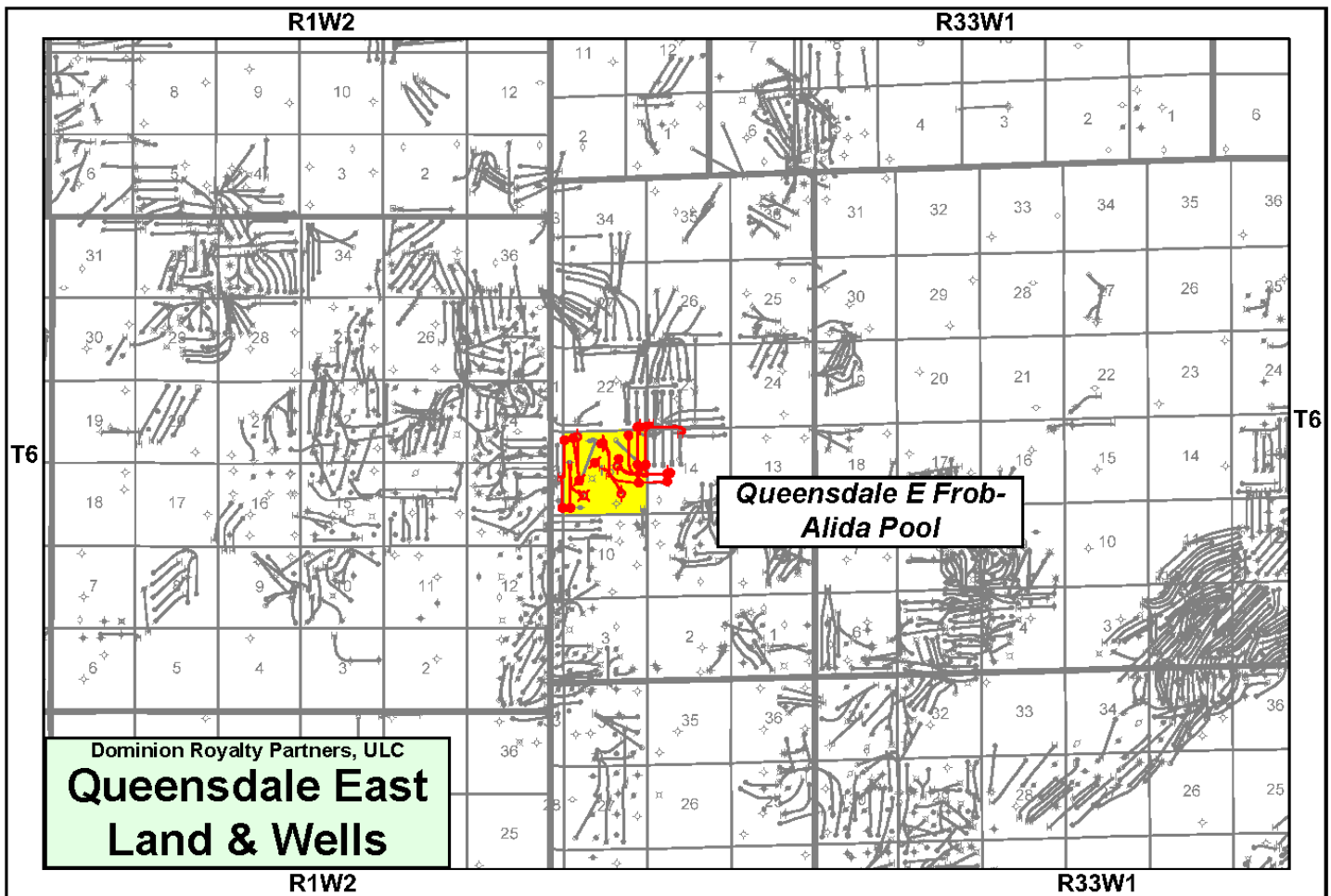
Township 6, Range 34 W1

At *Queensdale East*, Dominion holds royalty interests in the *Queensdale E Frob-Alida Pool* operated by **Woodland Development Corp.** The royalty payors for *Queensdale East* are Woodland and **Freehold Royalties Ltd.**

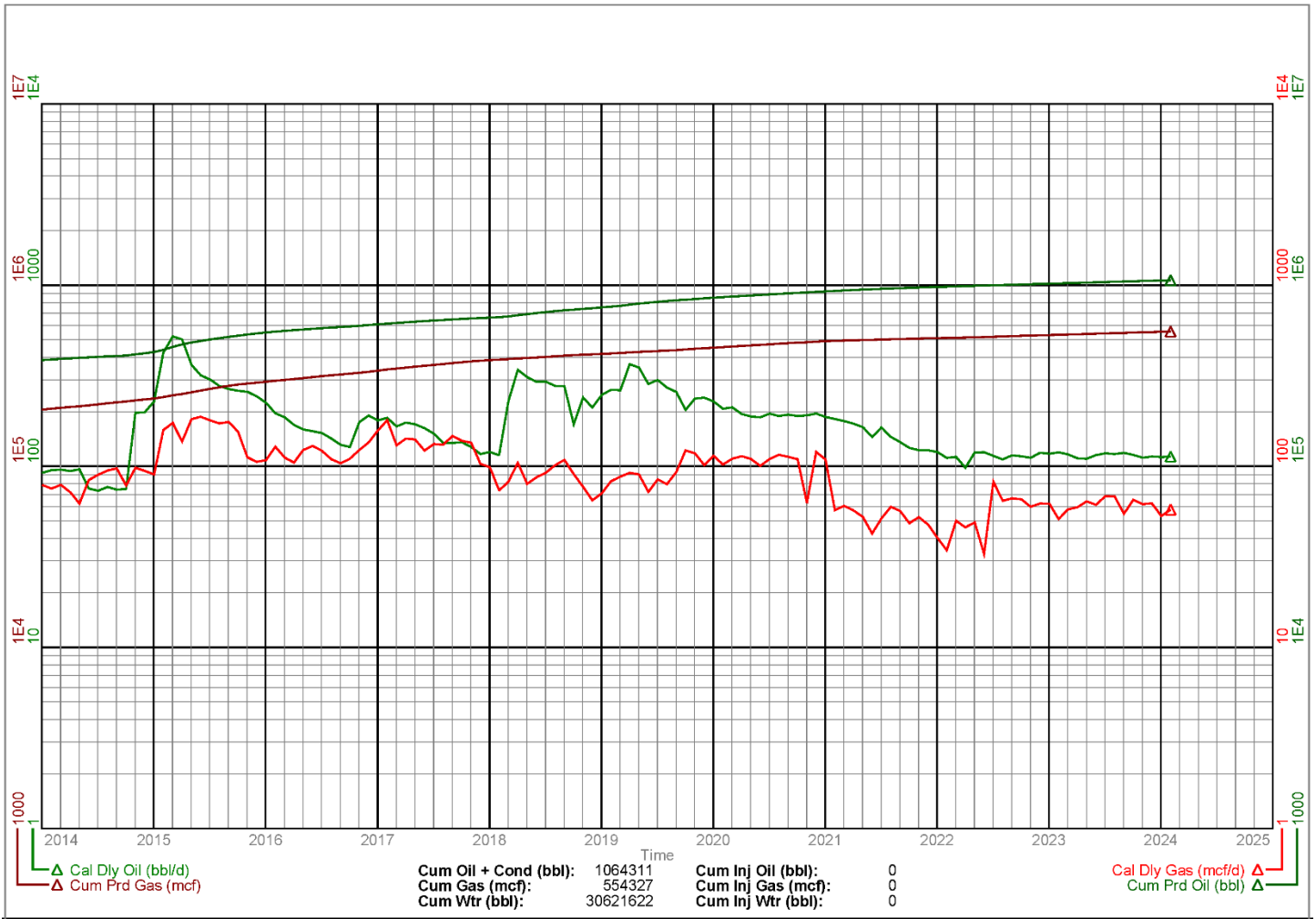
The royalty agreement with Woodland consists of a 4.0% GORR on 20% of production on 50% working interest. The royalty agreement with Freehold consists of a 4.0% GORR on 20% of production on 50% working interest.

Daily production net to Dominion from *Queensdale East* has recently averaged approximately 0.4 boe/d, consisting of 0.4 barrels of oil and natural gas liquids.

Royalty income net to Dominion from *Queensdale East* for the quarter ended March 31, 2024 was approximately \$5,300 or \$21,200 on an annualized basis.



Queensdale East Gross Production Group Plot



Weyburn Property

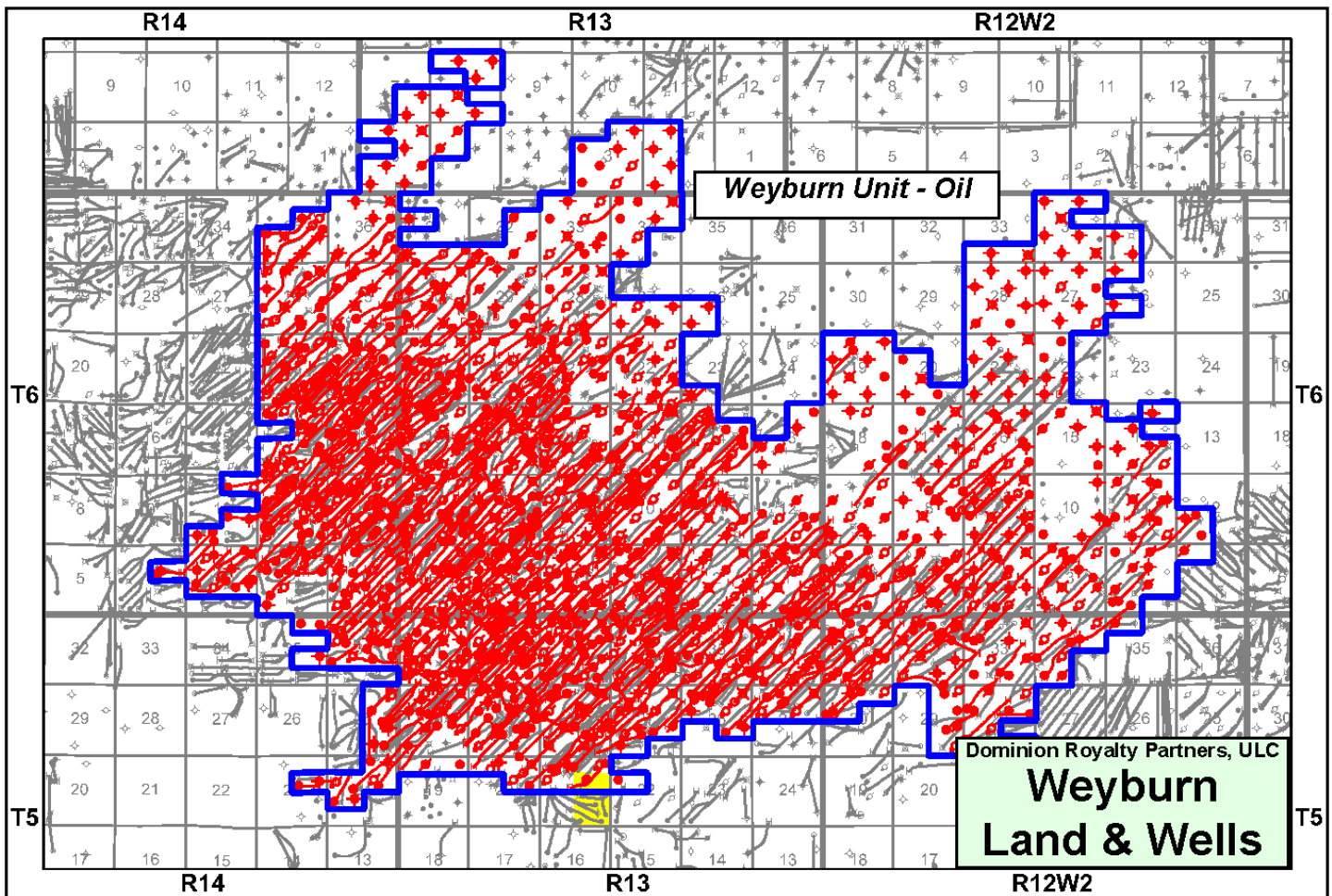
Township 5-7, Range 12-14 W2

At *Weyburn*, the Company holds a royalty interest in the *Weyburn Unit* operated by **Whitecap Resources Inc.** Dominion's royalty is paid through **Computershare Trust Company of Canada** semi-annually.

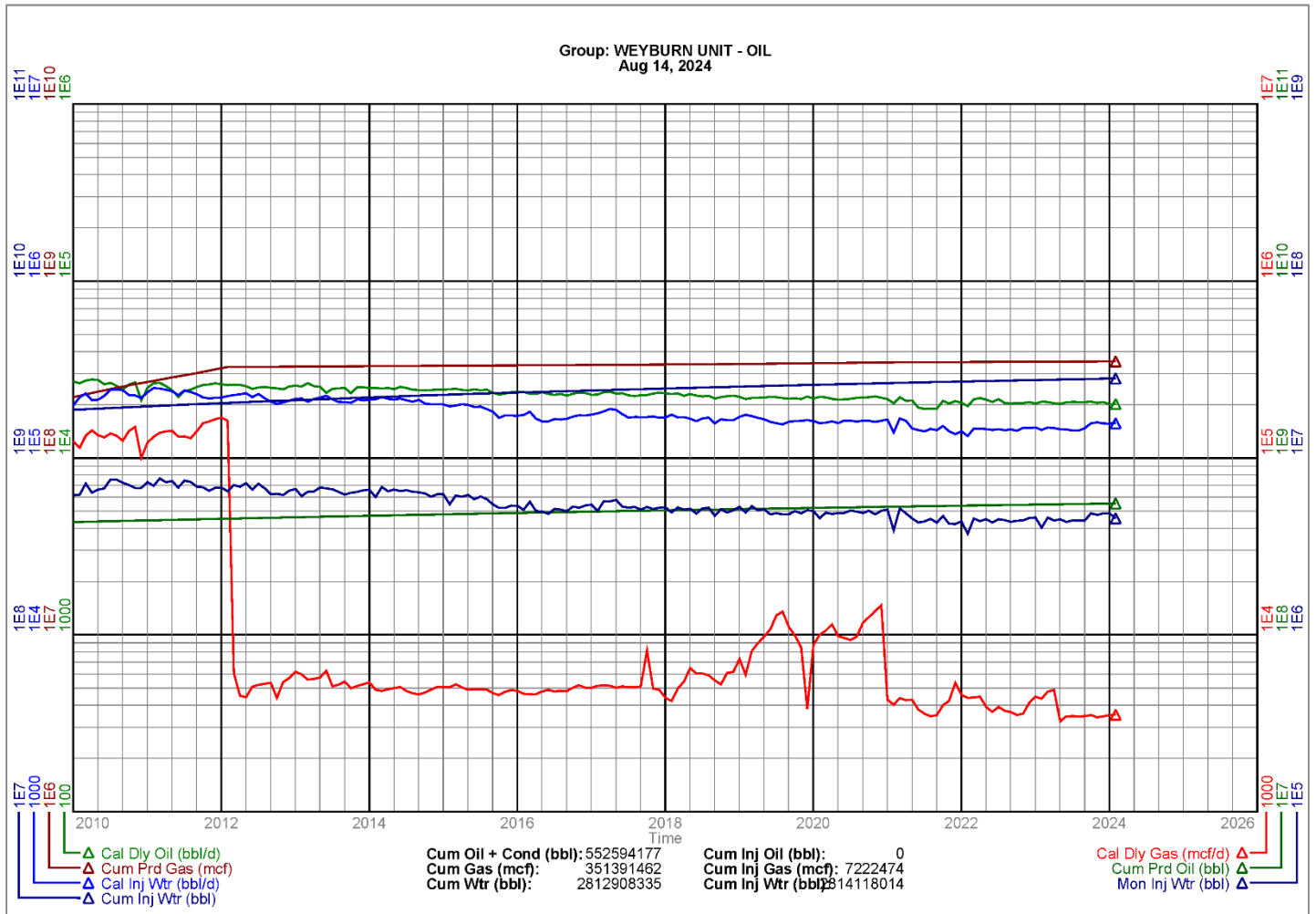
The royalty agreement with Whitecap consists of a 2.5% GRT on 50% of production on 100% working interest.

Daily production net to Dominion from *Weyburn* has recently averaged approximately 0.1 boe/d, consisting of 0.1 barrels of oil and natural gas liquids.

Royalty income net to Dominion from *Weyburn* for the quarter ended March 31, 2024 was approximately \$4,200 or \$16,800 on an annualized basis.



Weyburn Unit Gross Production Group Plot



East Carnduff Property

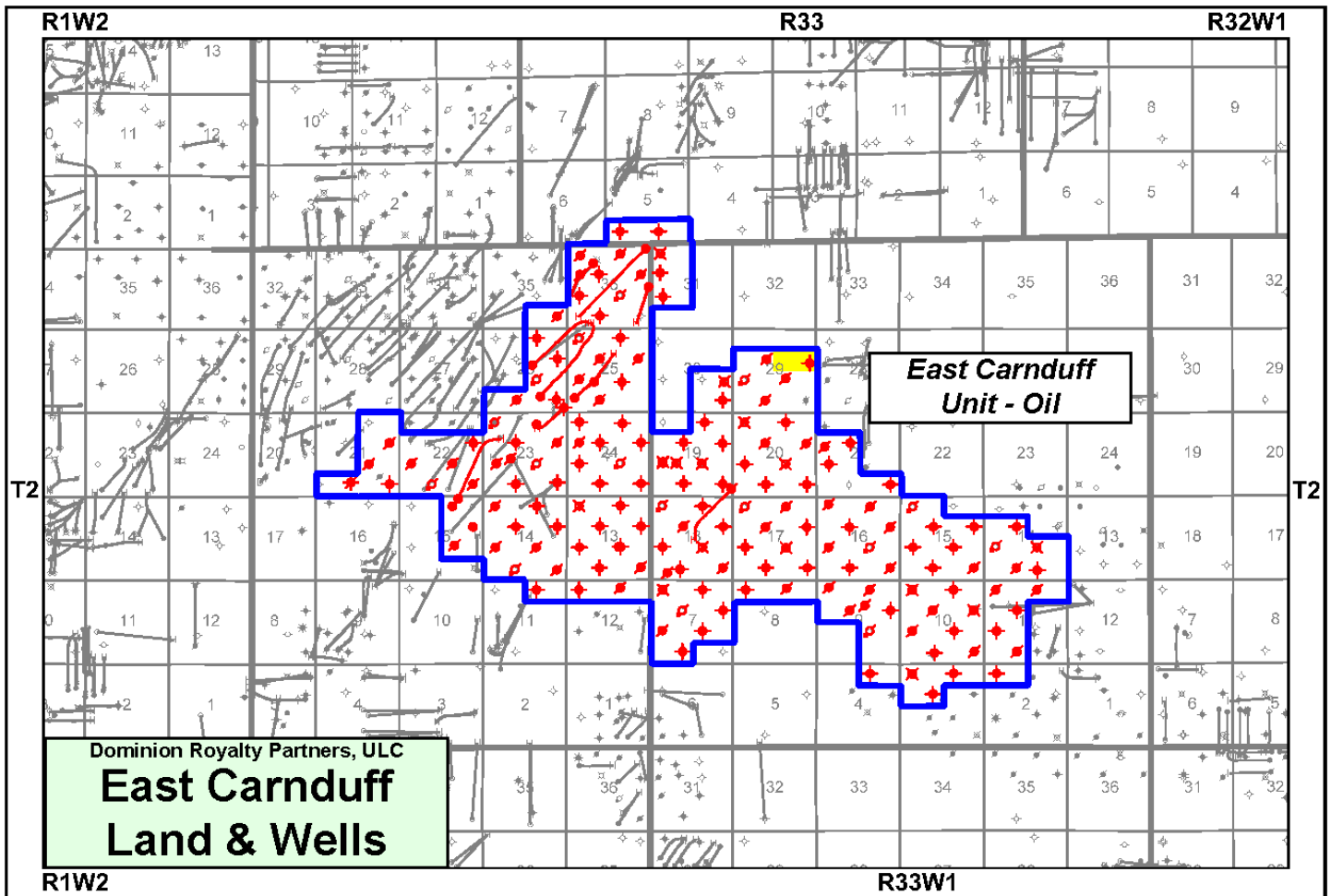
Township 2-3, Range 33-34 W1

At *East Carnduff*, Dominion holds a royalty interest in the *East Carnduff Unit - Oil* operated by **Saturn Oil & Gas Inc.**

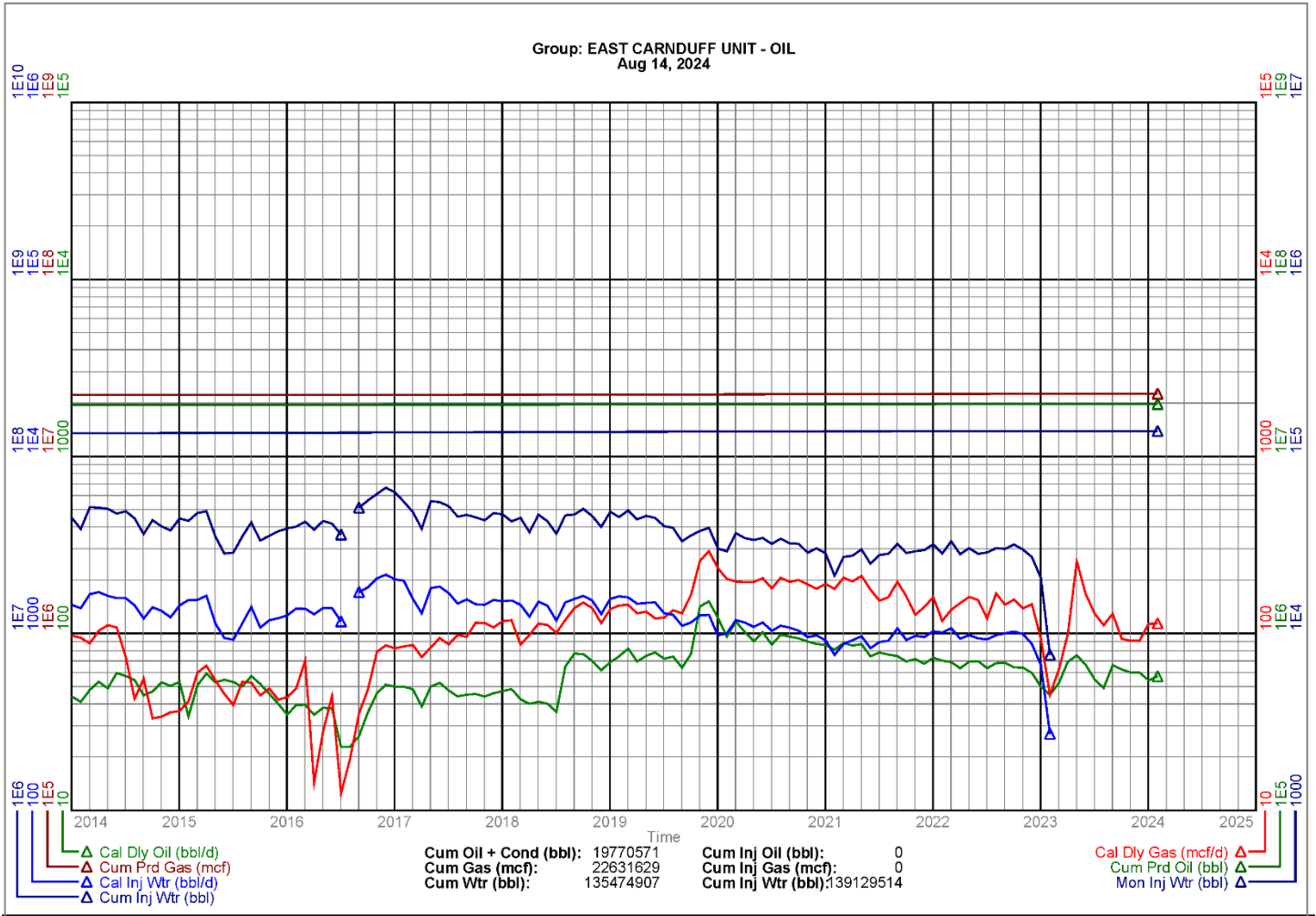
The royalty agreement with Saturn consists of a 2.0% GORR on 50% of production on 92.88% working interest and a 2.0% GORR on 100% of production on 7.119% working interest.

Daily production net to Dominion from *East Carnduff* is nominal.

Royalty income net to Dominion from *East Carnduff* for the quarter ended March 31, 2024 was nominal.



East Carnduff Unit – Oil Gross Production Group Plot

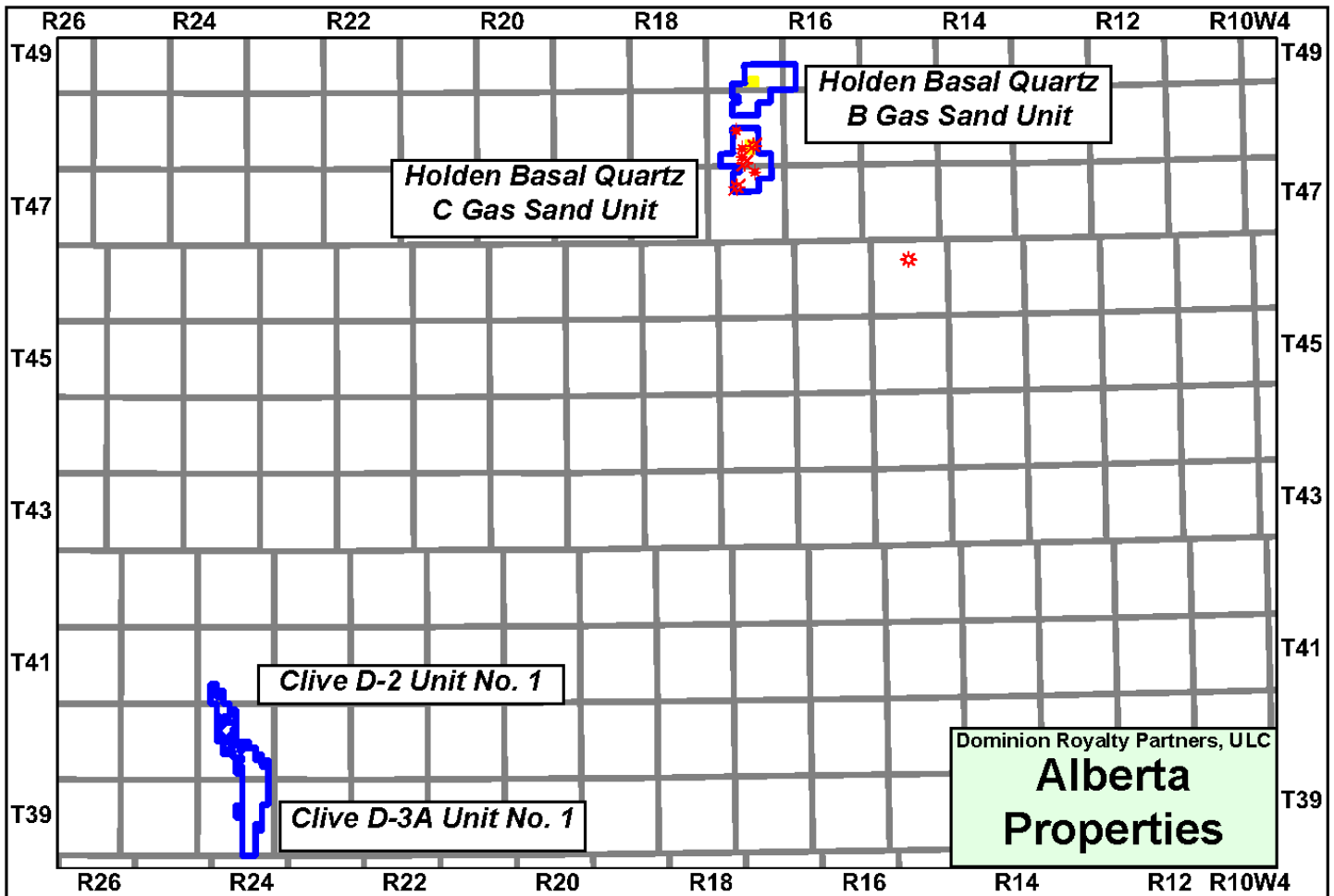




Alberta Properties

Township 39-49, Range 15-24 W4

In Alberta, Dominion holds royalty interests in the *Clive* and *Holden* areas.



Clive, Alberta Property

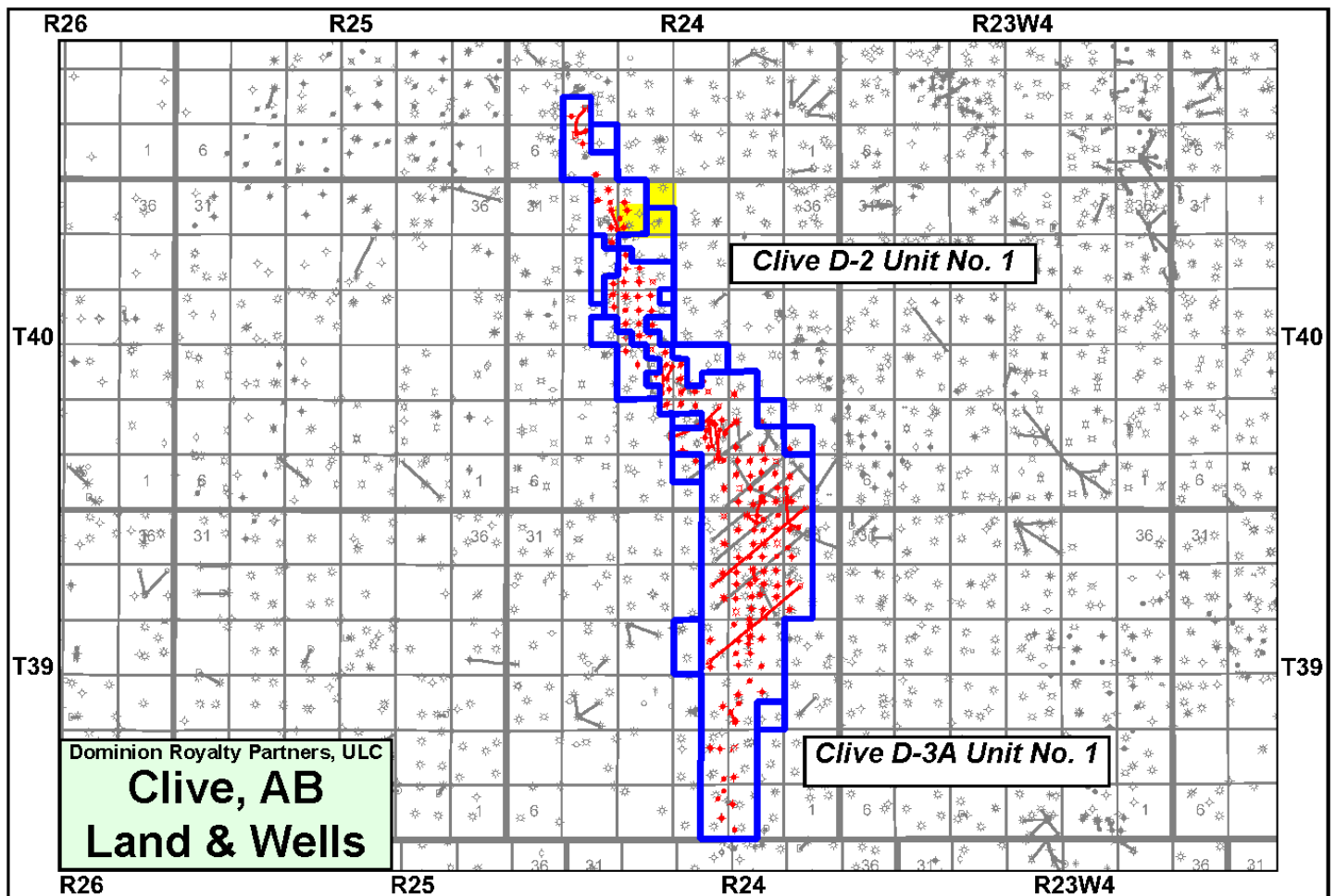
Township 39-41, Range 24 W4

At Clive, the Company owns the title to all mines and minerals in the south and northeast of Section 33-040-24W4. A portion of the lands are found within the *Clive D-2 Unit No. 1* and *Clive D-3A Unit No. 1* operated by **Enhance Energy Inc.** The units are currently producing oil and natural gas from the Leduc Formation. Enhance has an ongoing CO₂ injection and enhanced oil recovery operation relating to the Clive units. The Company also has royalty interests in three non-unit wells operated by **Ember Resources Inc.** which produce coalbed methane from the Horseshoe Canyon Formation. The royalty payors for *Clive* are Ember and Enhance.

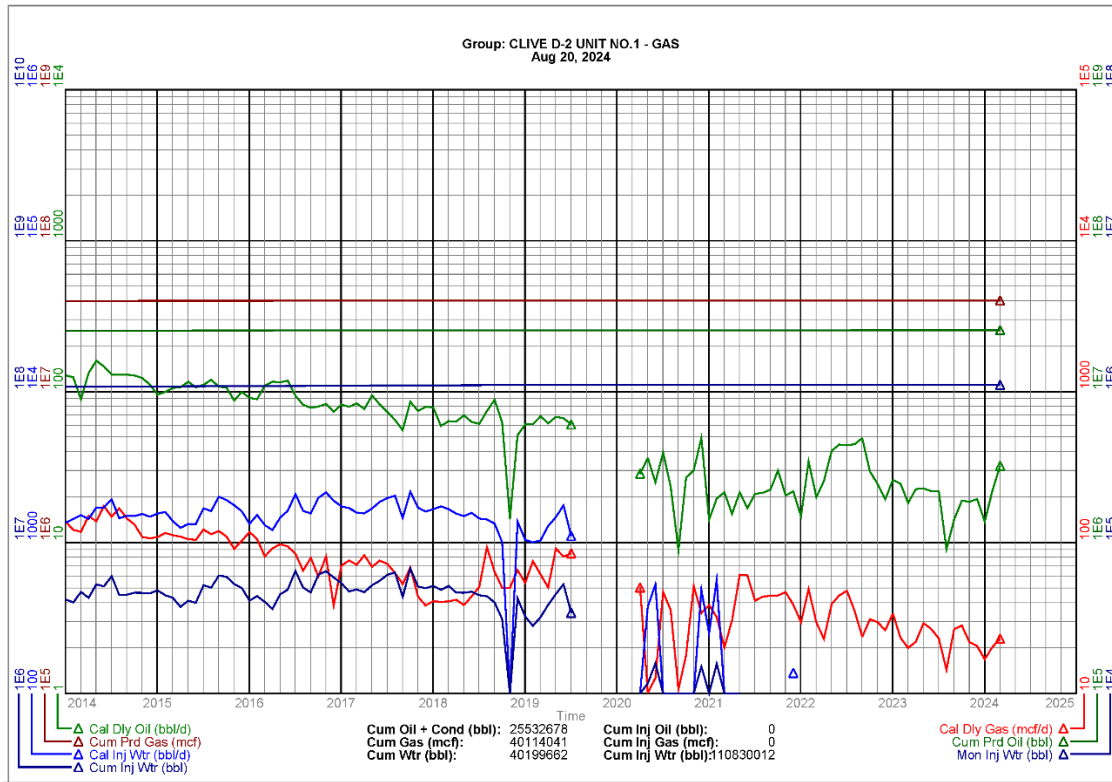
The royalty agreement with Enhance consists of a 12.5%-15.0% LORR the D-2 and D-3A Units on 100% of production on 25% working interest. The royalty agreement with Ember consists of a 12.5% LORR on 100% of production on 6.25% working interest and a 15% LORR on 100% of production on 6.25% working interest.

Daily production net to Dominion from *Clive* has recently averaged approximately one boe/d, consisting of one barrel of oil and natural gas liquids and 2 Mcf/d of natural gas.

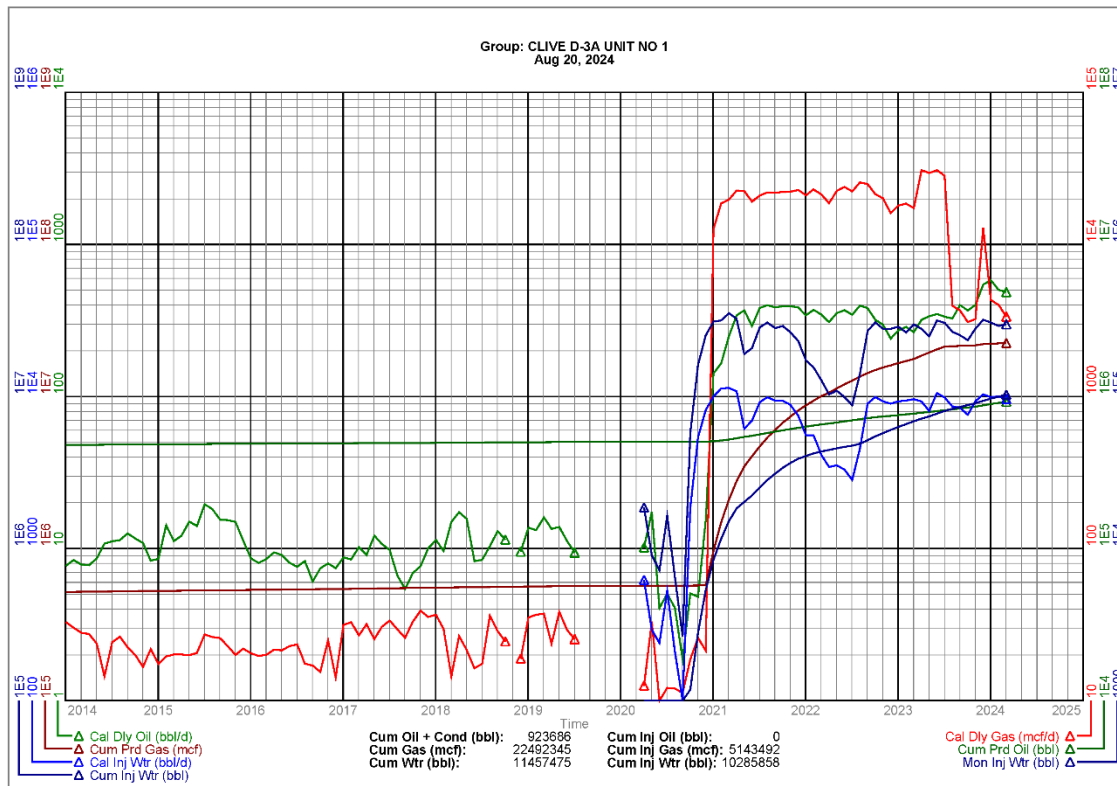
Royalty income net to Dominion from *Clive* for the quarter ended March 31, 2024 was approximately \$7,200 or \$28,800 on an annualized basis.



Clive D-2 Unit No. 1 Gross Production Group Plot



Clive D-3A Unit No. 1 Gross Production Group Plot



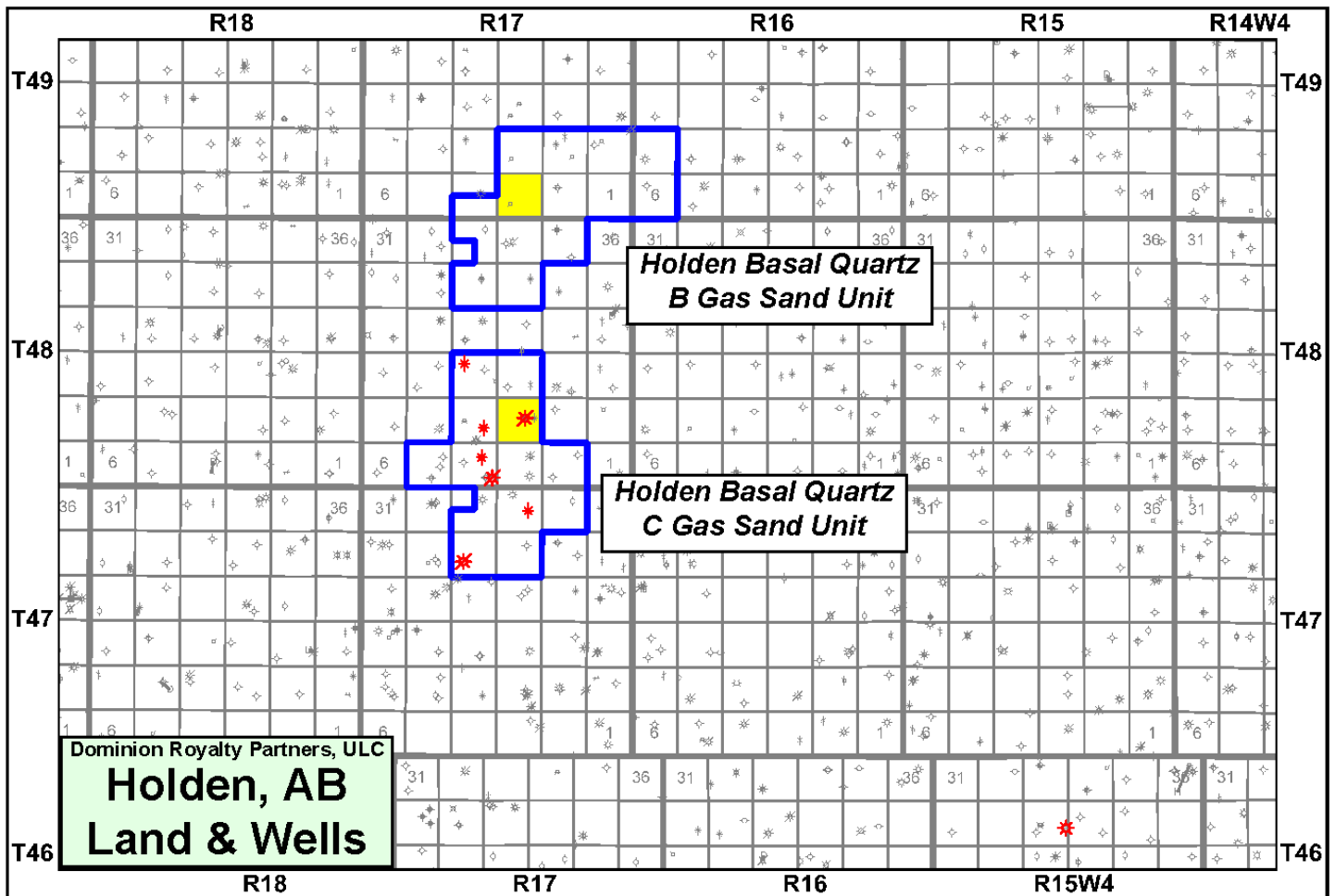
Holden, Alberta Property

Township 46-49, Range 15-17 W4

At Holden, the Company holds royalty interests in the *Holden Basal Quartz B Gas Sand Unit* and *Holden Basal Quartz C Gas Sand Unit* operated by **Pine Cliff Energy Ltd.** and a royalty interest in one non-unit well *PEOC Bruce 00/08-28-046-15W4/03* operated by **Sequoia Resources Corporation.**

The royalty agreement with Pine Cliff consists of a 5% GORR on 100% of production on 100% working interest.

There is currently no production from the *Holden* property.



RECIPIENT COMPANY LETTERHEAD

_____, 20____

DOMINION ROYALTY PARTNERS, ULC
c/o Sayer Energy Advisors
1620, 540 - 5th Avenue SW
Calgary, Alberta T2P 0M2

Attention: Tom Pavic

Re: **Confidentiality Agreement**
Royalty Divestiture

_____ (“Recipient”) has expressed an interest in the purchase of certain oil and natural gas royalty interests owned by Dominion Royalty Partners, ULC (“Dominion”) in the Clive and Holden areas of Alberta and the Benson, East Carnduff, Hazlet, Premier North, Queensdale, Success and Weyburn areas of Saskatchewan (the “Properties”). Dominion is prepared to provide the Recipient access to certain information relating to the Properties, including but not limited to land schedules, financial results, marketing materials, geological and geophysical information and other documentation (“Confidential Information”). In consideration of Dominion providing the Confidential Information, Recipient agrees as follows:

1. Recipient acknowledges that all Confidential Information provided to Recipient is proprietary to Dominion and its joint venture partners except for Confidential Information which is set out and described in Clause 5.
2. The Confidential Information shall be kept in the strictest of confidence and shall not be used for any purpose whatsoever other than evaluating a possible transaction between Recipient and Dominion. The Confidential Information shall not be disclosed to any person other than Recipient and to such of its directors, employees, agents, consultants, representatives and advisors (the “Representatives”) who have a need to know such information for the purpose of appraising the Properties. Recipient shall take all steps that are necessary to ensure that its Representatives are aware of the terms and conditions of this Agreement and that such terms and conditions are binding upon any and all of its Representatives. Upon request, Recipient shall provide Dominion with a list of the Representatives who have received the Confidential Information.
3. Recipient agrees that it and its Representatives shall not disclose to any person or publish or disperse in any form, any terms, conditions or other facts with respect to any possible transaction relating to the Properties for which the Confidential Information was disclosed.
4. Notwithstanding the foregoing terms, Recipient shall be permitted to disclose such Confidential Information that is required to be disclosed pursuant to any law, rule or regulation. In the event that Recipient receives a request or legal directive to disclose Confidential Information, Recipient shall promptly provide written and verbal notification to Dominion of such a request. Recipient shall consult with Dominion on the advisability of taking steps to resist or narrow such request or directive. If disclosure is deemed advisable, Recipient shall cooperate with Dominion in any attempt that Dominion may make to obtain an order or other reliable assurance that confidential treatment will be accorded by the

requesting or directing party to the information required to be disclosed.

5. The restrictions set forth in Clauses 2 and 3 above shall not apply to any part of the Confidential Information which is:
 - (a) now in the public domain or becomes part of the public domain other than through an act of the Recipient or its Representatives; or
 - (b) in the lawful possession of the Recipient prior to its disclosure by Dominion; or
 - (c) subject to disclosure required by law, rule or regulation provided that Dominion is given notice pursuant to Clause 4 prior to such disclosure; or
 - (d) made available to the Recipient or its Representatives from a source who may reasonably be believed to legally hold such information and who is not bound to Dominion under a confidentiality agreement.
6. Recipient acknowledges the competitive value of the Confidential Information. Accordingly, without limitation and in addition to any rights of Dominion and its joint venture partners against the Recipient arising by any breach hereof, the Recipient shall:
 - (a) be liable to Dominion for all losses, costs, damages and expenses whatsoever which they may suffer, sustain, pay or incur; and in addition,
 - (b) indemnify Dominion against any and all actions, proceedings, claims, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by Dominion or which Dominion may suffer, sustain, pay or incur;resulting from disclosure by the Recipient, or its Representatives, of all or any part or parts of the Confidential Information.
7. At any time, at the request of Dominion, Recipient shall immediately return or cause to be returned to Dominion all of the Confidential Information which may have been released to the Recipient. Recipient shall not retain any copies or other reproductions or extracts of the Confidential Information. Furthermore, Recipient shall, if so requested by Dominion, provide certification from an officer of the Recipient to Dominion that the terms and conditions of this Clause have been complied with. The Recipient will return all requested Confidential Information except to the extent that computer systems are back-up or archived. The Recipient will be able to retain a copy of any analysis of Confidential Information in respect to a possible transaction with Dominion for any internal management and/or board of directors recommendations or approvals.
8. Recipient understands and agrees that no contract or agreement providing for the sale of the Properties shall be deemed to exist between the Recipient and Dominion unless and until a definitive offer to purchase has been accepted in writing by Dominion. For greater clarity the Recipient acknowledges that this Agreement does not constitute a definitive offer to purchase. Recipient hereby waives, in advance, any claims (including, without limitation, breach of contract) in connection with the sale of the Properties unless and until a definitive offer to purchase from Recipient has been accepted in writing by Dominion.
9. This Confidentiality Agreement shall remain in force for a period of one year from the date hereof, or until such time as all of the Confidential Information becomes part of the public

- domain through conventional processes and through no violation of this Agreement, whichever comes first.
10. Recipient understands that in providing access to the Confidential Information, Dominion makes no representation or warranty as to the accuracy or completeness of the Confidential Information. Recipient agrees that neither Dominion nor anyone representing Dominion shall have any liability to the Recipient or any of its Representatives as a result of the use of the information by it or its Representatives.
 11. This Agreement shall be construed and determined according to the laws of the Province of Alberta.
 12. Recipient acknowledges and agrees that Dominion may be irreparably injured by a breach of this Confidentiality Agreement that could not be adequately compensated for by damages. Dominion and its joint venture partners shall be entitled to equitable relief, including injunctive relief and specific performance, in the event of a breach of any of the provisions of this Confidentiality Agreement. Such remedies shall be in addition to all other remedies available at law or in equity.
 13. Recipient understands and agrees that:
 - (a) Dominion shall be free to conduct the process for the sale of the Properties in its sole discretion and shall determine, without limitation, the course and nature of negotiations with any prospective buyer and the acceptance of a definitive offer to purchase without prior notice to the Recipient, its Representatives or any other person or corporate entity; and
 - (b) Recipient shall not have any claims whatsoever against Dominion or any of its directors, officers, stockholders, owners, affiliates, representatives, advisors or agents arising out of or relating to the sale of the Properties other than as a party to a definitive offer to purchase accepted in writing by Dominion and then only against Dominion and in accordance with the terms of said offer to purchase.
 14. Recipient hereby acknowledges that it is aware and that it will advise its Representatives privy to the Confidential Information that applicable security laws prohibit any person who has received from an issuer material, non-public information concerning the matters which are the subject of this Agreement from purchasing or selling securities of such issuer or from communicating such information to any other person, under circumstances in which it is reasonably foreseeable that such person is likely to purchase or sell such securities.
 15. Recipient shall not initiate or arrange, directly or indirectly, or maintain contact regarding Dominion's business operations, prospects or finances (except as contemplated herein and for those contacts made in the ordinary course of business unrelated to the possible transaction) with any officer, director, employee, consultant or other representative of Dominion, or with any customer, supplier, sales representative, or competitor of Dominion except with the express written permission of Dominion. Any such permission granted by Dominion may be revoked at any time.
 16. If any provision of this agreement is wholly or partially unenforceable for any reason, such unenforceability shall not affect the enforceability of the balance of this Confidentiality Agreement.

17. This Confidentiality Agreement shall be binding upon, and enure to the benefit of, the parties hereto, and their respective successors and permitted assigns.

The Recipient accepts the Confidential Information to be provided relating to the Properties subject to the terms and conditions set forth in this Confidentiality Agreement.

Yours truly,

COMPANY NAME

OFFICER'S SIGNATURE

OFFICER'S PRINTED NAME & TITLE

I certify that no changes have been made to this Confidentiality Agreement that have not been clearly marked and initialed.

CONFIDENTIAL INFORMATION DELIVERY OPTIONS: *(please check one)*

____ Electronic or ____ Hard copy (binder)

NAME OF CONTACT PERSON TO FORWARD INFORMATION

CONTACT ADDRESS

TELEPHONE NUMBER

EMAIL ADDRESS

Option to Attach Business Card Here:

Accepted by Dominion Royalty Partners, ULC this ____ day of _____, 20__

Brett Austin
President