

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

## Mineral Property Report

Generated by Ryan Carnegie on November 03, 2021 at 11:57:05 am.

### Selection

**Admin Company:**  
**Category:**  
**Country:**  
**Province:**  
**Division:**  
**Area(s):**  
**Active / Inactive:** Active  
**Status Types:**  
**Lease Types:**  
**Acreage Status:**  
**Expiry Period:**  
**Acreage Category:**

### Print Options

**Acres / Hectares:** Hectares  
**Working Interest DOI:** Yes  
**Other DOI:** Rental  
**Related Contracts:** Yes **Related Units:** Yes  
**Royalty Information:** Yes **Expand:** Yes  
**Well Information:** Yes  
**Remarks:** Yes  
**Types:**

**Acreage:** Producing / Non Producing  
Developed / Undeveloped  
Proven / Unproven

### Sort Options



# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

## Mineral Property Report

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### Sort Options

Division:	No
Category:	No
Province:	Yes
Area:	Yes
Location:	No



CS LAND Version: 20.4.0

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
Area : BC RETAINED

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*		
M00160	PNG	CR	Eff: Apr 11, 1990	130.000	C00104 A No	WI	TWP 81 RGE 14 W6M S 27
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 11, 1995	130.000	TIDEWATER MIDST	10.50000000	PNG BELOW BASE
ACTIVE	40290		<b>Ext:</b> 58(3)(A)	13.650	VENTURION	89.50000000	CHARLIE_LAKE_EXCLUDING_BELOW_A_M RKR TO BASE
	VENTURION						MONTNEY-BELLOY-STODDART EXCL PNG IN MONTNEY
100.00000000	VENTURION		Total Rental:	487.50			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	130.000	13.650
DEVELOPED	130.000	13.650	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C00005 A	ASSET	Oct 15, 2015
C00104 A	PART	Nov 01, 1991

----- Well U.W.I. Status/Type -----  
102/14-27-081-14-W6/00 SUSP/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b> 0		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
MIN EN&MIN	100.00000000	TIDEWATER MIDST	10.50000000	
		VENTURION	89.50000000	

### Remarks

Type	Date	Description
ACQTYPE		COMPTON

Report Date: Nov 03, 2021

Page Number: 2

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA

Area : BC RETAINED

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00160 PNG CR Eff: Apr 11, 1990 130.000 RENTAL  
 Sub: B NI Exp: Apr 11, 1995 130.000 LEUCROTTA 26.85000000  
 ACTIVE 40290 Ext: 15 0.000 FIREWEED ENERGY 10.50000000  
 TERRA VENTURION 62.65000000

TWP 81 RGE 14 W6M S 27  
PNG IN MONTNEY

100.00000000 VENTURION Count Acreage = No

Total Rental: 487.50

----- Related Contracts -----

C00005 A	ASSET	Oct 15, 2015
C00104 A	PART	Nov 01, 1991
C00104 B	PART	Nov 01, 1991 (I)
C00436	P&S	Mar 29, 2017
C00437	P&S	Aug 15, 2017
C00438	P&S	Mar 31, 2017

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 130.000	0.000
DEVELOPED Dev:	130.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----  
102/14-27-081-14-W6/02 GAS/POG

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div: 0

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

MIN EN&MIN 100.00000000

Paid by: RENTAL (M)

LEUCROTTA 26.85000000

FIREWEED ENERGY 10.50000000

VENTURION 62.65000000

### Remarks

Type	Date	Description
ACQTYPE		COMPTON

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
Area : BC RETAINED

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M00161	PNG	CR	Eff: Aug 14, 1991	130.000	C00104 A No	WI	TWP 81 RGE 14 W6M N 27
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 14, 1996	130.000	TIDEWATER MIDST	10.50000000	PNG BELOW BASE
ACTIVE	41615		<b>Ext:</b> 58(3)(A)	13.650	VENTURION	89.50000000	CHARLIE_LAKE_EXCLUDING_BELOW_A_M
	VENTURION						RKR TO BASE
100.00000000	VENTURION			Total Rental:	975.00		MONTNEY-BELLOY-STODDART EXCL
							PNG IN MONTNEY

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 130.000	13.650
DEVELOPED Dev:	130.000	13.650	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C00005 A	ASSET	Oct 15, 2015
C00104 A	PART	Nov 01, 1991

----- Well U.W.I. Status/Type -----  
102/14-27-081-14-W6/00 SUSP/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> UNKNOWN				
<b>Gas Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b> 0		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
MIN EN&MIN	100.00000000	TIDEWATER MIDST	10.50000000	
		VENTURION	89.50000000	

### Remarks

Type	Date	Description
ACQTYPE		COMPTON

Report Date: Nov 03, 2021

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## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA

Area : BC RETAINED

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

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<b>Area Total:</b>	<b>Total Gross:</b>	260.000	<b>Total Net:</b>	27.300					
	<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	260.000	<b>NProd Net:</b>	27.300	
	<b>Dev Gross:</b>	260.000	<b>Dev Net:</b>	27.300	<b>Undev Gross :</b>	0.000	<b>Undev Net :</b>	0.000	
	<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b>	0.000	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00595	PNG	CR	Eff: Feb 25, 1965	132.000	C00526 A	Yes	WI
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 24, 1975	132.000	TIDEWATER MIDST		83.77244000
ACTIVE	40835		<b>Ext:</b> 58	110.580	CNR		16.22756000
	CNRL						
100.00000000	CNRL		<b>Count Acreage =</b> No		Total Rental:	0.00	

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00519 K	FARMIN	Mar 01, 2003
C00522 A	FARMIN	Jul 23, 2003
C00523 A	FARMIN	Aug 12, 2003
C00526 A	JOA	Jul 01, 1964

Status	Hectares	Net	Hectares	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 132.000	110.580
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 K	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	17.93570000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>			<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b> 15	<b>Min:</b>			<b>Prod/Sales:</b> PROD

**Paid to:** PAIDTO (R)  
 PRAIRIESKY 100.00000000

**Paid by:** PAIDBY (R)  
 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00522 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	53.33670000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00595 A **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** SALES  
**S/S OIL: Min:** 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)  
 PRAIRIESKY 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS - Jul 29, 2004**

EQUAL TO CROWN, BUT NOT GREATER THAN 50%.  
 SEE DEDUCTION TEMPLATE

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00523 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b> 15.00000000				
	<b>Deduction:</b> NO				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 0		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)  
 HARVARD ENERGY 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS - Sep 14, 2011**

HEAD AGREEMENT ARTICLE 4: "NOTWITHSTANDING ARTICLE 5 [OF THE FARMOUT AND ROYALTY PROCEDURE], THE OVERRIDING ROYALTY WILL BE FREE AND CLEAR OF ALL COSTS, EXPENSES, AND DEDUCTIONS OF WHATSOEVER NATURE, TO THE ROYALTY DETERMINATION POINT AND TO THE POINT OF SALE, INCLUDING WITHOUT LIMITATION ANY GATHERING, TRANSPORTATION, PROCESSING EXPENSES AND FACILITIES FEES.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00595 A

**GENERAL REMARKS - Jul 29, 2004**

LANDS OPERATED UNDER CONTRCT C00049.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00526 A	OVERRIDING ROYALTY	GAS AND OTHER SUENTANCES		N	100.00000000 % of SALES
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 0.16250000		<b>Min Pay:</b>		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> .1625		<b>Min:</b>		<b>Prod/Sales:</b> PROD
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
	PRAIRIESKY 21.89750000	CNR 11.87500000			
	FREEHOLDROYLTD. 78.10250000	TIDEWATER MIDST 88.12500000			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00526 A	OVERRIDING ROYALTY	GAS AND OTHER SUENTANCES		N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 0.16250000		<b>Min Pay:</b>		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> .1625		<b>Min:</b>		<b>Prod/Sales:</b> PROD
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
	PRAIRIESKY 11.87500000	TIDEWATER MIDST 88.12500000			
	FREEHOLDROYLTD. 88.12500000	CNR 11.87500000			

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00595 A \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	83.77244000	
		CNR	16.22756000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 29, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002 (TEMPLE FILE: C00003) - TERMINATED.
GENERAL	Mar 11, 2008	LESS DEVELOPED (NO FLAG)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND EXCL NG IN COPLIN

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Remarks			
Type	Date	Description				
M00595	A					
GENERAL	Mar 28, 2012	LEASE ASSIGNMENT TRANSFER FROM TALISMAN ENERGY INC. TO CANADIAN NATURAL RESOURCES LIMITED				
GENERAL	Jul 28, 2016	C019802 HUSKY SOLD ITS NON-CONVERTIBLE ROYALTY INTEREST ONLY TO FREEHOLD ROYALTIES PARTNERSHIP. EFFECTIVE JANUARY 1, 2016. SALE DATE: MAY 2, 2016 CLOSING DATE MAY 25, 2016				
GENERAL	Oct 06, 2016	FILE OUT FOR SCANNING.				
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00595	PNG	CR	Eff: Feb 25, 1965	132.000	C00524	A	Yes	WI	TWP 087 RGE 23 W6M N 31
Sub: B	WI		Exp: Feb 24, 1975	132.000	TIDEWATER MIDST			68.13620000	NG IN COPLIN_SAND
ACTIVE	40835		Ext: 58	89.940	CNR			31.86380000	

100.00000000 CNRL Total Rental: 990.00

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 132.000	89.940
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00519 L	FARMIN	Mar 01, 2003
C00522 B	FARMIN	Jul 23, 2003
C00523 B	FARMIN	Aug 12, 2003
C00524 A	POOL	Jul 01, 2003

----- Well U.W.I. Status/Type -----

102/12-31-087-23-W6/00 SUSP/N/A

Royalty / Encumbrances

Report Date: Nov 03, 2021

Page Number: 10

\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00522 B	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66835000 % of PROD

**Roy Percent:**

**Deduction:** UNKNOWN

M00595	B	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>	<b>Prod/Sales:</b> SALES
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<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/23.8365	<b>Prod/Sales:</b> PROD
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<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
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<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY 100.00000000	TIDEWATER MIDST 100.00000000

### ROYALTY DEDUCTIONS - Jul 29, 2004

EQUAL TO CROWN, BUT NOT GREATER THAN 50%.  
SEE DEDUCTION TEMPLATE

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00523 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	6.25000000 % of PROD

**Roy Percent:** 15.00000000

**Deduction:** NO

<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>	<b>Prod/Sales:</b>
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<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
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<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
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<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
HARVARD ENERGY 100.00000000	TIDEWATER MIDST 100.00000000

### ROYALTY DEDUCTIONS - Sep 14, 2011

1997 CAPL Farmout & Royalty Procedure

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00595 B HEAD AGREEMENT ARTICLE 4: "NOTWITHSTANDING ARTICLE 5 [OF THE FARMOUT AND ROYALTY PROCEDURE], THE OVERRIDING ROYALTY WILL BE FREE AND CLEAR OF ALL COSTS, EXPENSES, AND DEDUCTIONS OF WHATSOEVER NATURE, TO THE ROYALTY DETERMINATION POINT AND TO THE POINT OF SALE, INCLUDING WITHOUT LIMITATION ANY GATHERING, TRANSPORTATION, PROCESSING EXPENSES AND FACILITIES FEES.

**GENERAL REMARKS - Jul 29, 2004**

LANDS OPERATED UNDER CONTRCT C00049.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 L	OVERRIDING ROYALTY	GAS AND OTHER SUEY;TANCES		N	35.21790000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b> 15		<b>Min:</b>		<b>Prod/Sales:</b> PROD

**Paid to:** PAIDTO (R) PRAIRIESKY 100.00000000  
**Paid by:** PAIDBY (R) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

### TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	TIDEWATER MIDST	68.13620000
		CNR	31.86380000

ROYALTY DEDUCTIONS -  
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 29, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002 (TEMPLE FILE: C00003) - TERMINATED.
GENERAL	Mar 11, 2008	LESS DEVELOPED
GENERAL	Oct 30, 2008	ALL NG FROM TOP COPLIN SAND TO BASE COPLIN SAND
GENERAL	Mar 28, 2012	LEASE ASSIGNMENT TRANSFER FROM TALISMAN ENERGY INC. TO CANADIAN NATURAL RESOURCES LIMITED
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

### TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
<b>Area Total:</b>	<b>Total Gross:</b>	132.000	<b>Total Net:</b>	89.940				
	<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b>	0.000
	<b>Dev Gross:</b>	0.000	<b>Dev Net:</b>	0.000	<b>Undev Gross :</b>	132.000	<b>Undev Net :</b>	89.940
	<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b>	0.000

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M00528	PNG	CR	264.000	C00511	A No	WI	TWP 083 RGE 21 W6M SEC 20
<b>Sub:</b> A	WI		264.000	TIDEWATER MIDST		12.50000000	
ACTIVE	41801		33.000	CREW		31.96875000	PNG TO TOP ARTEX-HALFWAY-DOIG
	TAQALTD			TAQA		1.00000000	
100.00000000	TAQALTD			CONCREST CORPOR		0.86905000	----- Related Contracts -----
				ROFAMCO		0.53720000	C00196 A P&S Aug 15, 2017
				PETRONAS ENERGY		38.25000000	C00511 A JOA Jan 01, 1991
				PETROLEUMBRUNEI		1.59375000	
				INDOIL MONTNEY		5.31250000	
				SINOPEC HMLP		7.96875000	

Total Rental: 1980.00

Status	Hectares	Net	Hectares	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 264.000	33.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

MEM 100.00000000

**Paid by:** WI (C)

TIDEWATER MIDST 12.50000000

CREW 31.96875000

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00528	A			TAQA		1.00000000	
				CONCREST CORPOR		0.86905000	
				ROFAMCO		0.53720000	
				PETRONAS ENERGY		38.25000000	
				PETROLEUMBRUNEI		1.59375000	
				INDOIL MONTNEY		5.31250000	
				SINOPEC HMLP		7.96875000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Oct 25, 2002	HUSKY'S INTEREST IN SEC 20 NO LONGER HELD UNDER TRUST. FULL TRANSFER HAS BEEN REGISTERED AND HUSKY'S 12.5% NOW RECOGNIZED UNDER RETROSPECTIVE JOA (C10560).
HISTORY	Aug 16, 2007	AMALGAMATION EFFECTIVE: JULY 11, 2007 SHININGBANK ENERGY LTD. PRIMEWEST ENERGY INC.
GENERAL	Mar 07, 2008	No Change
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO TOP ARTEX-HALFWAY-DOIG
HISTORY	Jan 20, 2009	AMALGAMATION EFFECTIVE: JANUARY 1, 2009 PRIMEWEST ENERGY INC. TAQA NORTH LTD.
HISTORY	May 28, 2014	NAME CHANGE EFFECTIVE: MARCH 12, 2014

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Eff:	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held																					
M00528	A																												
								<b>Remarks</b>																					
								<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type</th> <th style="text-align: left;">Date</th> <th style="text-align: left;">Description</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>TALISMAN BC SHALE PARTNERSHIP</td> </tr> <tr> <td></td> <td></td> <td>PROGRESS BC SHALE PARTNERSHIP</td> </tr> <tr> <td></td> <td></td> <td>PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD.</td> </tr> <tr> <td></td> <td></td> <td>(Certificate of Name Change can be found in HDMS)</td> </tr> <tr> <td>GENERAL</td> <td>Aug 04, 2016</td> <td>FILE OUT FOR SCANNING</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description			TALISMAN BC SHALE PARTNERSHIP			PROGRESS BC SHALE PARTNERSHIP			PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD.			(Certificate of Name Change can be found in HDMS)	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description																											
		TALISMAN BC SHALE PARTNERSHIP																											
		PROGRESS BC SHALE PARTNERSHIP																											
		PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD.																											
		(Certificate of Name Change can be found in HDMS)																											
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING																											
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																											
M00528	PNG	CR	Jan 27, 1976	264.000	C00511	B No	WI	TWP 083 RGE 21 W6M SEC 20																					
<b>Sub:</b> B	WI		Jan 26, 1986	264.000	TIDEWATER MIDST		12.50000000																						
ACTIVE	41801		Ext: 58	33.000	CREW		31.96875000	PNG IN ARTEX-HALFWAY-DOIG																					
	TAQALTD				TAQA		35.37500000																						
100.00000000	TAQALTD		<b>Count Acreage =</b> No		CONCREST CORPOR		0.86905000																						
					ROFAMCO		0.53720000																						
					PETRONAS ENERGY		13.50000000																						
					PETROLEUMBRUNEI		0.56250000																						
					INDOIL MONTNEY		1.87500000																						
					OLDENBURG,RR/SM		2.81250000																						
					Total Rental:		0.00																						

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
C00511 B	JOA	Jan 01, 1991

Status	Hectares	Net	Hectares	Net
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	<b>Undev:</b>	264.000
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00528

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MEM	100.00000000	TIDEWATER MIDST	12.50000000
		CREW	31.96875000
		TAQA	35.37500000
		CONCREST CORPOR	0.86905000
		ROFAMCO	0.53720000
		PETRONAS ENERGY	13.50000000
		PETROLEUMBRUNEI	0.56250000
		INDOIL MONTNEY	1.87500000
		OLDENBURG,RR/SM	2.81250000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Oct 25, 2002	HUSKY'S INTEREST IN SEC 20 NO LONGER HELD UNDER TRUST.

Report Date: Nov 03, 2021

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## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Remarks				
Type	Date	Description					
M00528	B						
	HISTORY	Aug 16, 2007	FULL TRANSFER HAS BEEN REGISTERED AND HUSKY'S 12.5% NOW RECOGNIZED UNDER RETROSPECTIVE JOA (C10560). AMALGAMATION EFFECTIVE: JULY 11, 2007 SHININGBANK ENERGY LTD. PRIMEWEST ENERGY INC.				
	GENERAL	Mar 07, 2008	No Change				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP ARTEX-HALFWAY-DOIG TO BASE ARTEX-HALFWAY-DOIG				
	HISTORY	Jan 20, 2009	AMALGAMATION EFFECTIVE: JANUARY 1, 2009 PRIMEWEST ENERGY INC. TAQA NORTH LTD.				
	HISTORY	May 28, 2014	NAME CHANGE EFFECTIVE: MARCH 12, 2014 TALISMAN BC SHALE PARTNERSHIP PROGRESS BC SHALE PARTNERSHIP PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD. (Certificate of Name Change can be found in HDMS)				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00529	PNG	CR	<b>Eff:</b> Aug 24, 1977	264.000	C00480	A	No	WI	TWP 083 RGE 21 W6M SEC 21
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 23, 1987	264.000	CREW			44.37500000	PNG TO BASE HALFWAY
ACTIVE	8649		<b>Ext:</b> 58	132.000	TIDEWATER MIDST			50.00000000	

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00529

Sub: A CREW  
100.00000000 CREW

CONCREST CORPOR 3.47600000  
ROFAMCO 2.14900000

Total Rental: 1980.00

----- Related Contracts -----

C00196 A P&S Aug 15, 2017  
C00480 A PART May 12, 1978  
C00481 A ROYALTY Jul 26, 1978

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000
	<b>Dev:</b>	0.000	<b>Undev:</b>	264.000
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000

----- Well U.W.I. Status/Type -----

100/06-21-083-21-W6/00 SHUTIN/N/A

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00481 A OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of SALES
<b>Roy Percent:</b> 2.00000000				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
H & H HOLDINGS 100.00000000	DEVON 44.37500000			
	TIDEWATER MIDST 50.00000000			
	CONCREST CORPOR 3.47600000			
	ROFAMCO 2.14900000			

**ROFR -**

15-DAY ROFR ON DISPOSITION BY ROYALTY OWNER.

Report Date: Nov 03, 2021

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# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00529

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CREW	44.37500000	
		TIDEWATER MIDST	50.00000000	
		CONCREST CORPOR	3.47600000	
		ROFAMCO	2.14900000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Jul 31, 2001	THE 00/06-21-083-21-W6/00 WELL IS ON THE COLLINS BARROW PROSPECT SCHEDULE BUT NOT ON THE CURRENT WELL LIST.
GENERAL	Mar 07, 2008	Less developed - No Prod
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE HALFWAY
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00529	A						<b>Remarks</b>
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
		GENERAL	Nov 15, 2017	BC TRANSFER OWNERSHIP SUMMARY TRANSFER NO: 28207 RECORDED DATE: APRIL 28, 2014 TRANSFER FROM: DEVON CANADA CORPORATION TRANSFER UNTO: CREW ENERGY INC.			
		ACQTYPE	Jan 24, 2018	OWNERSHIP INTEREST IN PNG LEASE 8649 IS CREW ENERGY INC. 50%, HUSKY OIL OPERATIONS LIMITED 50%. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00530	PNG	CR	<b>Eff:</b> Aug 24, 1977	264.000	C00480	A	No	WI	TWP 083 RGE 21 W6M SEC 22
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 23, 1987	264.000	CREW			44.37500000	PNG TO BASE HALFWAY
ACTIVE	8650		<b>Ext:</b> 58	132.000	TIDEWATER MIDST			50.00000000	
	CREW				CONCREST CORPOR			3.47600000	
100.00000000	CREW				ROFAMCO			2.14900000	
					Total Rental:		1980.00		
									<b>----- Related Contracts -----</b>
									C00196 A P&S Aug 15, 2017
									C00480 A PART May 12, 1978
									C00481 A ROYALTY Jul 26, 1978
									<b>----- Well U.W.I. Status/Type -----</b>
									100/10-22-083-21-W6/00 SUSP/N/A

**Royalty / Encumbrances**

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00481 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of SALES

Roy Percent: 2.00000000

Deduction: YES

M00530	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
H & H HOLDINGS	100.00000000	DEVON	44.37500000
		TIDEWATER MIDST	50.00000000
		CONCREST CORPOR	3.47600000
		ROFAMCO	2.14900000

**ROFR -**  
15-DAY ROFR ON DISPOSITION BY ROYALTY OWNER.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:		Min Pay:	Prod/Sales:
S/S OIL: Min:	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MEM	100.00000000	CREW	44.37500000
		TIDEWATER MIDST	50.00000000

Report Date: Nov 03, 2021

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## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00530	A			CONCREST CORPOR		3.47600000	
				ROFAMCO		2.14900000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Jul 31, 2001	THE 00/10-22-083-21-W6/00 WELL IS ON THE COLLINS BARROW PROSPECT SCHEDULE BUT NOT ON THE CURRENT WELL LIST.
GENERAL	Mar 07, 2008	No Change
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE HALFWAY
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
GENERAL	Nov 15, 2017	BC TRANSFER OWNERSHIP SUMMARY TRANSFER NO: 28207 RECORDED DATE: APRIL 28, 2014 TRANSFER FROM: DEVON CANADA CORPORATION TRANSFER UNTO: CREW ENERGY INC.
ACQTYPE	Jan 24, 2018	OWNERSHIP INTEREST IN PNG LEASE 8650 IS CREW ENERGY INC. 50%, HUSKY OIL OPERATIONS LIMITED 50%. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00593	PNG	CR	Eff: Jun 01, 1967	528.000	C00525	A Yes	WI	TWP 087 RGE 23 W6M SEC 06, 07
Sub: A	WI		Exp: May 31, 1977	528.000	TIDEWATER MIDST		76.25000000	PNG TO BASE COPLIN_SAND

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00593  
**Sub:** A  
ACTIVE 4967 Ext: 58 402.600 CNR 23.75000000

CNRL  
100.00000000 CNRL Total Rental: 3960.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	264.000	201.300	NProv:	264.000	201.300
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C00196 A P&S Aug 15, 2017  
C00519 J FARMIN Mar 01, 2003  
C00520 A FARMIN Jul 14, 2003  
C00525 A JOA Mar 01, 1990

----- Well U.W.I. Status/Type -----

102/06-07-087-23-W6/00 SUSP/N/A  
100/06-06-087-23-W6/00 ABD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 J	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.25000000 % of PROD

**Roy Percent:**  
**Deduction:** YES  
**Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** PROD  
**S/S OIL: Min:** 5.00000000 **Max:** 15.00000000 **Div:** 24 **Prod/Sales:** PROD  
**Other Percent:** 15 **Min:** **Prod/Sales:** PROD

**Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)  
PRAIRIESKY 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00520 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00593	A	<b>Roy Percent:</b> 15.00000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Max:</b> <b>Other Percent:</b> 0			<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) HARVARD ENERGY           100.00000000			<b>Paid by:</b> WI (C) TIDEWATER MIDST   50.00000000 OTHERS               50.00000000		

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b> <b>Max:</b>				
<b>Other Percent:</b>				
<b>Paid to:</b> PAIDTO (R) MEM                               100.00000000				
		<b>Paid by:</b> WI (C) TIDEWATER MIDST   76.25000000 CNR                   23.75000000		

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

Report Date: Nov 03, 2021  
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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00593	A	Remarks					
Type	Date	Description					
GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.					
GENERAL	Aug 04, 2004	LEASE CONTAINS LANDS WHERE HUSKY DOES NOT HOLD AN INTEREST.					
GENERAL	Mar 08, 2008	NO CHANGE					
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND					
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING					
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017					

M00594	PNG	CR	Eff: Jul 20, 1958	264.000	C00519	A	Yes	WI	TWP 086 RGE 23 W6M SEC 32
Sub: A	WI		Exp: Jul 19, 1968	264.000	TIDEWATER MIDST			52.50000000	PNG TO BASE COPLIN_SAND
ACTIVE	700		Ext: 58	138.600	CNR			47.50000000	EXCL NG IN BALDONNEL
	REPSOL CANADA E								

100.00000000 CNRL Total Rental: 1980.00

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 264.000	138.600
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00519 A	FARMIN	Mar 01, 2003
C00529 A	MISC-C	Mar 11, 1952

----- Well U.W.I. Status/Type -----

100/06-32-086-23-W6/00	ABD/N/A
100/05-32-086-23-W6/00	ABD/N/A
100/05-32-086-23-W6/02	ABD/N/A
100/05-32-086-23-W6/03	SUSP/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00529 A	NET CARRIED INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent:	10.00000000			

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00594	A	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		TIDEWATER MIDST	52.50000000	TIDEWATER MIDST	52.50000000		
		PRAIRIESKY	47.50000000	CNR	47.50000000		

### GENERAL REMARKS - Jul 22, 2004

NO NCI IS PAID UNTIL RECOVERY OF ALL DRILLING, COMPLETION AND EQUIPPING COSTS ON ALL WELLS DRILLED ON THE LANDS.

### ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	52.50000000 % of PROD

#### Roy Percent:

<b>Deduction:</b> YES					
<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b> PROD	
<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24		<b>Prod/Sales:</b> PROD	
<b>Other Percent:</b> 15		<b>Min:</b>		<b>Prod/Sales:</b> PROD	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
PRAIRIESKY	100.00000000	TIDEWATER MIDST	52.50000000		
		CNR	47.50000000		

### ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00594

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	52.50000000	
		CNR	47.50000000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Jul 22, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 22, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002, TERMINATED JANUARY 1, 2004 (TEMPLE FILE: C00003).
GENERAL	Mar 11, 2008	LESS DEVELOPED (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND EXCL NG IN BALDONNEL

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00594	A	
	<b>Type</b>	<b>Date</b>
	HISTORY	Sep 23, 2009
		AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.
	HISTORY	Feb 13, 2016
		NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP
	GENERAL	Aug 11, 2016
	ACQTYPE	Jan 24, 2018
		FILE OUT FOR SCANNING ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00594	PNG	CR	Eff: Jul 20, 1958	132.000	C00532 B Yes	WI	TWP 086 RGE 23 W6M E 30
Sub: B	WI		Exp: Jul 19, 1968	132.000	TIDEWATER MIDST	100.00000000	PNG TO BASE COPLIN_SAND
ACTIVE	700		Ext: 58	132.000			
	REPSOL CANADA E		Total Rental: 990.00				
100.00000000	CNRL						

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00519 N	FARMIN	Mar 01, 2003
C00529 B	MISC-C	Mar 11, 1952
C00532 B	POOL	Apr 05, 2005
C00585 A	POOL	Oct 01, 2004

----- Well U.W.I. Status/Type -----

100/07-30-086-23-W6/00 STANDING/N/A

Royalty / Encumbrances

Report Date: Nov 03, 2021

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# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 N	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** YES

M00594	B	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>	<b>Prod/Sales:</b> PROD
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<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24	<b>Prod/Sales:</b> PROD
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<b>Other Percent:</b> 15	<b>Min:</b>	<b>Prod/Sales:</b> PROD
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<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY 100.00000000	TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00529 B	NET CARRIED INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES

**Roy Percent:** 10.00000000

**Deduction:** YES

<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>
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<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
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<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
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<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)
PRAIRIESKY 100.00000000	TIDEWATER MIDST 100.00000000

**GENERAL REMARKS - Jul 22, 2004**

NO NCI IS PAID UNTIL RECOVERY OF ALL DRILLING, COMPLETION AND EQUIPPING COSTS ON ALL WELLS DRILLED ON THE LANDS.

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00594 B ROYALTY DEDUCTIONS -  
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST		100.00000000

ROYALTY DEDUCTIONS -  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Jul 22, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 22, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002, TERMINATED JANUARY 1, 2004 (TEMPLE FILE: C00003).
GENERAL	Sep 29, 2004	TALISMAN INTEREST ALSO SUBJECT TO A 10% NPI WHICH HUSKY WILL ASSUME ITS PROPORTIONATE SHARE OF UPON EARNING. SEE AGREEMENT FOR DETAILS.
GENERAL	Mar 11, 2008	NO CHANGE

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00594	B			Remarks
		Type	Date	Description
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND
		HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.
		HISTORY	Feb 22, 2014	EFFECTIVE: DECEMBER 31, 2013 BONAVISTA PETROLEUM DISSOLVED (Certificate of Dissolution can be found in HDMS)
		HISTORY	Feb 22, 2014	EFFECTIVE: DECEMBER 31, 2013 BONAVISTA PETROLEUM PARTNERSHIP UNITS ASSIGNED TO BONAVISTA ENERGY CORPORATION (Notice to Industry can be found in HDMS)
		HISTORY	Feb 13, 2016	NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP
		GENERAL	Nov 23, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN CERTAIN LANDS IN BC PNG LEASE 700 (IE E30-086-23-W6M, PNG TO BASE COPLIN SAND). BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS.
		GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00594	B	
	Type	Date
	ACQTYPE	Jan 24, 2018
	Description	BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.
	Description	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00596	PNG	CR	Eff: Oct 05, 1959	132.000	C00519	C	Yes	WI	TWP 087 RGE 23 W6M S 31
Sub: A	WI		Exp: Oct 04, 1969	132.000	TIDEWATER MIDST			52.50000000	NG TO TOP COPLIN_SAND
ACTIVE	1009		Ext: 58	69.300	CNR			47.50000000	

SUNCOR EN INC4  
100.00000000 SUNCOR EN INC4

Count Acreage = No Total Rental: 990.00

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00519 C	FARMIN	Mar 01, 2003

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	132.000	69.300	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Nov 03, 2021

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# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 C	OVERRIDING ROYALTY	GAS AND OTHER SUBSTANCES		N	52.50000000 % of PROD

**Roy Percent:**

**Deduction:** YES

M00596	A	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>	<b>Prod/Sales:</b> PROD
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<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24	<b>Prod/Sales:</b> PROD
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<b>Other Percent:</b> 15	<b>Min:</b>	<b>Prod/Sales:</b> PROD
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<b>Paid to:</b> PAIDTO (R) CNR	100.00000000	<b>Paid by:</b> PAIDBY (R) TIDEWATER MIDST	100.00000000
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**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>
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<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
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<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
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<b>Paid to:</b> PAIDTO (R) MEM	100.00000000	<b>Paid by:</b> WI (C) TIDEWATER MIDST	52.50000000
		CNR	47.50000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

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## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00596	A						<b>Remarks</b>
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
		GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.			
		GENERAL	Aug 05, 2004	LEASE CONTAINS LANDS AND RIGHTS IN WHICH TEMPLE/HUSKY HAS NO INTEREST.			
		GENERAL	Jul 29, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002 (TEMPLE FILE: C00003) - TERMINATED.			
		GENERAL	Mar 11, 2008	NO CHANGE			
		GENERAL	Oct 30, 2008	ALL NG FROM TOP SURFACE TO TOP COPLIN SAND			
		HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.			
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00596	PNG	CR	<b>Eff:</b> Oct 05, 1959	264.000	C00519	B	Yes	WI	TWP 087 RGE 23 W6M SEC 29
<b>Sub:</b> B	WI		<b>Exp:</b> Oct 04, 1969	264.000	TIDEWATER MIDST			52.50000000	NG TO BASE COPLIN_SAND
ACTIVE	1009		<b>Ext:</b> 58	138.600	CNR			47.50000000	

100.00000000 SUNCOR EN INC4  
SUNCOR EN INC4

Total Rental: 1980.00

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
C00519 B	FARMIN	Mar 01, 2003

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	264.000	138.600
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596 B \_\_\_\_\_  
Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 B OVERRIDING ROYALTY	GAS AND OTHER SUEY;TANCES	N	52.50000000	% of PROD
<b>Roy Percent:</b>				
Deduction: YES				
Gas: Royalty: 15.00000000	Min Pay:	Prod/Sales: PROD		
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24	Prod/Sales: PROD	
Other Percent: 15	Min:	Prod/Sales: PROD		
Paid to: PAIDTO (R)	Paid by: PAIDBY (R)			
CNR 100.00000000	TIDEWATER MIDST	100.00000000		

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:	Prod/Sales:		
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:	Min:	Prod/Sales:		
Paid to: PAIDTO (R)	Paid by: WI (C)			
MEM 100.00000000	TIDEWATER MIDST	52.50000000		
	CNR	47.50000000		

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

Report Date: Nov 03, 2021

Page Number: 37

\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00596	B						<b>Remarks</b>
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
		GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.			
		GENERAL	Mar 11, 2008	NO CHANGE			
		GENERAL	Oct 30, 2008	ALL NG FROM TOP COPLIN SAND TO BASE COPLIN SAND			
		HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00596	PNG	CR	<b>Eff:</b> Oct 05, 1959	132.000	C00524	A	Yes	WI	TWP 087 RGE 23 W6M S 31
<b>Sub:</b> C	WI		<b>Exp:</b> Oct 04, 1969	132.000	TIDEWATER MIDST			68.13620000	NG IN COPLIN_SAND
ACTIVE	1009		<b>Ext:</b> 58	89.940	CNR			31.86380000	

SUNCOR EN INC4  
100.00000000 SUNCOR EN INC4

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 132.000	89.940
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
C00519 M	FARMIN	Mar 01, 2003
C00522 B	FARMIN	Jul 23, 2003
C00524 A	POOL	Jul 01, 2003

----- **Well U.W.I.** **Status/Type** -----

102/12-31-087-23-W6/00 SUSP/N/A

**Royalty / Encumbrances**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00522 B OVERRIDING ROYALTY ALL PRODUCTS Y N 26.66835000 % of PROD

**Roy Percent:**

**Deduction:** UNKNOWN

M00596 C **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** SALES

**S/S OIL: Min:** 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD

**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)  
 PRAIRIESKY 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS - Jul 29, 2004**

EQUAL TO CROWN, BUT NOT GREATER THAN 50%.

SEE DEDUCTION TEMPLATE

**Royalty / Encumbrances**

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**  
 C00519 M OVERRIDING ROYALTY GAS AND OTHER SUEY;TANCES N 35.21790000 % of PROD

**Roy Percent:**

**Deduction:** YES

**Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** PROD

**S/S OIL: Min:** 5.00000000 **Max:** 15.00000000 **Div:** 24 **Prod/Sales:** PROD

**Other Percent:** 15 **Min:** **Prod/Sales:** PROD

**Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)  
 CNR 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	68.13620000	
		CNR	31.86380000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 29, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002 (TEMPLE FILE: C00003) - TERMINATED.
GENERAL	Mar 11, 2008	LESS DEVELOPED
GENERAL	Oct 30, 2008	ALL NG FROM TOP COPLIN SAND TO BASE COPLIN SAND
HISTORY	Sep 23, 2009	AMALGAMATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Eff:	Exp:	Ext:	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00596	C					396.000	C00519	G Yes	WI	TWP 087 RGE 23 W6M N 18, SEC 19
<b>Sub:</b> D	WI		Oct 05, 1959	Oct 04, 1969		396.000	TIDEWATER MIDST		100.00000000	NG TO BASE COPLIN_SAND
ACTIVE	1009		58			396.000				
	SUNCOR EN INC4						Total Rental:	2970.00		----- Related Contracts -----
100.00000000	SUNCOR EN INC4									C00196 A P&S Aug 15, 2017
										C00519 G FARMIN Mar 01, 2003
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>			----- Well U.W.I. Status/Type -----
	DEVELOPED		Prod: 0.000	0.000	NProd: 0.000	0.000	0.000			102/06-18-087-23-W6/00 SUSP/N/A
			Dev: 128.000	128.000	Undev: 268.000	268.000				
			Prov: 0.000	0.000	NProv: 0.000	0.000				

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 G	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>			<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24		<b>Prod/Sales:</b> PROD



Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held																											
M00596	D						<b>Remarks</b>																											
							<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type</th> <th style="text-align: left;">Date</th> <th style="text-align: left;">Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Mar 11, 2008</td> <td>INC. EFFECTIVE JULY 15, 2004.</td> </tr> <tr> <td>GENERAL</td> <td>Oct 30, 2008</td> <td>MORE DEVELOPED (102061808723W600 PROD)</td> </tr> <tr> <td>HISTORY</td> <td>Sep 23, 2009</td> <td>ALL NG FROM TOP SURFACE TO BASE COPLIN SAND</td> </tr> <tr> <td></td> <td></td> <td>AMALGAMATION</td> </tr> <tr> <td></td> <td></td> <td>EFFECTIVE: AUGUST 1, 2009</td> </tr> <tr> <td></td> <td></td> <td>PETRO-CANADA</td> </tr> <tr> <td></td> <td></td> <td>SUNCOR ENERGY INC.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Mar 11, 2008	INC. EFFECTIVE JULY 15, 2004.	GENERAL	Oct 30, 2008	MORE DEVELOPED (102061808723W600 PROD)	HISTORY	Sep 23, 2009	ALL NG FROM TOP SURFACE TO BASE COPLIN SAND			AMALGAMATION			EFFECTIVE: AUGUST 1, 2009			PETRO-CANADA			SUNCOR ENERGY INC.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description																																
GENERAL	Mar 11, 2008	INC. EFFECTIVE JULY 15, 2004.																																
GENERAL	Oct 30, 2008	MORE DEVELOPED (102061808723W600 PROD)																																
HISTORY	Sep 23, 2009	ALL NG FROM TOP SURFACE TO BASE COPLIN SAND																																
		AMALGAMATION																																
		EFFECTIVE: AUGUST 1, 2009																																
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		SUNCOR ENERGY INC.																																
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																																

M00596	PNG	CR	Eff: Oct 05, 1959	132.000	C00519	I Yes	WI	TWP 087 RGE 23 W6M N 17
Sub: E	WI		Exp: Oct 04, 1969	132.000	TIDEWATER MIDST		100.00000000	NG TO BASE COPLIN_SAND
ACTIVE	1009		Ext: 58	132.000				EXCL NG IN BALDONNEL
		SUNCOR EN INC4			Total Rental:	990.00		
100.00000000		SUNCOR EN INC4						

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00519 I	FARMIN	Mar 01, 2003

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 132.000	132.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

**Royalty / Encumbrances**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 I OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596 E

**Roy Percent:**  
**Deduction:** YES  
**Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** PROD  
**S/S OIL: Min:** 5.00000000 **Max:** 15.00000000 **Div:** 24 **Prod/Sales:** PROD  
**Other Percent:** 15 **Min:** **Prod/Sales:** PROD

**Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)  
PRAIRIESKY 100.00000000 TIDEWATER MIDST 100.00000000

**GENERAL REMARKS - Jul 21, 2004**

GORR COMES INTO EFFECT AFTER EARNING.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** WI (C)  
MEM 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596	E	Remarks					
	Type	Date	Description				
	GENERAL	Aug 05, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.				
	GENERAL	Mar 11, 2008	NO CHANGE				
	GENERAL	Jan 29, 2009	ALL NG FROM TOP SURFACE TO BASE COPLIN SAND EXCL NG IN BALDONNEL				
	HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.				
	GENERAL	Nov 24, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN A PORTION OF BC PNG LEASE 1009 (IE: N17 & SEC 20-087-23-W6M). BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS. THIS REMARK PERTAINS TO SUBS CB & CC ONLY.				
	GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT: BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD				

Report Date: Nov 03, 2021

Page Number: 45

\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Eff:	Exp:	Ext:	Net	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00596	PNG	CR	Oct 05, 1959	Oct 04, 1969	58	264.000	C00519 O	Yes	WI	TWP 087 RGE 23 W6M SEC 20 NG TO BASE COPLIN_SAND
Sub: F	WI					264.000	TIDEWATER MIDST		100.00000000	
ACTIVE	1009					264.000				
	SUNCOR EN INC4						Total Rental:	1980.00		
100.00000000	SUNCOR EN INC4									----- Related Contracts ----- C00196 A P&S Aug 15, 2017 C00519 O FARMIN Mar 01, 2003

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000	264.000	264.000
	Dev:	0.000	0.000	NDev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 O	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>			<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b> 15	<b>Min:</b>			<b>Prod/Sales:</b> PROD

Report Date: Nov 03, 2021

Page Number: 46

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596	F	<b>Paid to:</b> PAIDTO (R) PRAIRIESKY	100.00000000	<b>Paid by:</b> PAIDBY (R) TIDEWATER MIDST	100.00000000
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**GENERAL REMARKS - Jul 21, 2004**

GORR COMES INTO EFFECT AFTER EARNING.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) MEM	100.00000000	<b>Paid by:</b> WI (C) TIDEWATER MIDST	100.00000000
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**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Aug 05, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Mar 11, 2008	NO CHANGE

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Remarks																		
M00596	F																								
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Type	Date	Description																							
GENERAL	Oct 30, 2008	ALL NG FROM TOP SURFACE TO BASE COPLIN SAND																							
HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.																							
GENERAL	Nov 24, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN A PORTION OF BC PNG LEASE 1009 (IE: N17 & SEC 20-087-23-W6M). BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS. THIS REMARK PERTAINS TO SUBS CB & CC ONLY.																							
GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT: BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.																							
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																							

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00597	PNG	CR	132.000			WI	TWP 087 RGE 23 W6M S 05
<b>Sub:</b> A	WI		132.000	TIDEWATER MIDST		100.00000000	PNG TO TOP INGA_SAND
ACTIVE	5026		132.000				(ALL PNG FROM TOP SURFACE TO
	REPSOL CANADA E			Total Rental:	990.00		BASE COPLIN_SAND)
100.00000000	CNRL						

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00519 D	FARMIN	Mar 01, 2003
C00528 A	FARMIN	Apr 23, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	132.000	132.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

102/06-05-087-23-W6/00	SUSP/N/A
102/06-05-087-23-W6/02	SUSP/N/A
102/06-05-087-23-W6/03	SUSP/N/A
102/06-05-087-23-W6/04	SUSP/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 D	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.67000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b> 15		<b>Min:</b>		<b>Prod/Sales:</b> PROD

**Paid to:** PAIDTO (R)      **Paid by:** PAIDBY (R)  
 PRAIRIESKY      100.00000000      TIDEWATER MIDST      100.00000000

### GENERAL REMARKS - Jul 21, 2004

GORR COMES INTO EFFECT AFTER EARNING.

### ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00528 A OVERRIDING ROYALTY ALL PRODUCTS N N 33.33000000 % of PROD

Roy Percent: 15.00000000

Deduction: UNKNOWN

M00597

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 0

Min Pay:

Div: 0

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ARCRS

100.00000000

Paid by: PAIDBY (R)

TIDEWATER MIDST

100.00000000

### ROYALTY DEDUCTIONS - Jul 21, 2004

EQUAL TO CROWN, BUT NOT MORE THAN 50% ON TOTAL REVENUE.

SEE DEDUCTION TEMPLATE

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (M)

TIDEWATER MIDST

100.00000000

### ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00597	A			Remarks
Type	Date	Description		
GENERAL	Jul 22, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.		
GENERAL	Jul 22, 2004	LEASE CONTAINS RIGHTS IN WHICH TEMPLE/HUSKY HAS NO INTEREST. HUSKY'S INTEREST IS PNG TO TOP OF INGA/PNG TO BASE OF COPLIN SAND (SAME FORMATIONS).		
GENERAL	Mar 11, 2008	MORE DEVELOPED (102060508723W600)		
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE CHARLIE_ LAKE_ A_ MKR EXCL PNG IN INGA		
HISTORY	Feb 13, 2016	NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP		
HISTORY	Mar 24, 2016	AMALGAMATION EFFECTIVE: DECEMBER 1, 2003 EXXONMOBIL RESOURCES LTD. EXXONMOBIL CANADA RESOURCES COMPANY		
HISTORY	Mar 24, 2016	DISSOLUTION EFFECTIVE: FEBRUARY 29, 2016 ARC RESOURCES GENERAL PARTNERSHIP DISSOLVED ASSETS AND LIABILITIES WERE ASSUMED BY 1504793 ALBERTA LTD.		
HISTORY	Mar 24, 2016	DISSOLUTION EFFECTIVE: FEBRUARY 29, 2016 1504793 ALBERTA LTD. DISSOLVED ASSETS AND LIABILITIES ASSUMED BY ARC RESOURCES LTD.		
GENERAL	Apr 27, 2016	PNG TO TOP OF INGA AND PNG TO BASE OF COPLIN SAND ARE THE		

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Remarks				
Type	Date	Description					
M00597	A						
	GENERAL	Aug 11, 2016	SAME FORMATIONS.				
	GENERAL	Nov 23, 2017	FILE OUT FOR SCANNING				
	GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN BC PNG LEASE 5026. BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS.				
	ACQTYPE	Jan 24, 2018	CNRL DRAFT TRUST AGREEMENT: BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.				
			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00598	PNG	CR	<b>Eff:</b> Oct 05, 1959	264.000		WI	TWP 087 RGE 23 W6M S 04, S 08
<b>Sub:</b> A	WI		<b>Exp:</b> Oct 04, 1969	264.000	TIDEWATER MIDST	100.00000000	PNG TO BASE COPLIN_SAND
ACTIVE	1015		<b>Ext:</b> 58	264.000			
	SUNCOR EN INC4				Total Rental:	1980.00	----- Related Contracts -----

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00598

Sub: A

100.00000000 SUNCOR EN INC4

C00196 A P&S Aug 15, 2017

C00519 F FARMIN Mar 01, 2003

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	264.000	264.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 F	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b> 15		<b>Min:</b>		<b>Prod/Sales:</b> PROD

**Paid to:** PAIDTO (R) PRAIRIESKY 100.00000000  
**Paid by:** PAIDBY (R) TIDEWATER MIDST 100.00000000

**GENERAL REMARKS - Jul 21, 2004**

GORR COMES INTO EFFECT AFTER EARNING.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD



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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00598	A	Remarks	
Type	Date	Description	
GENERAL	Dec 01, 2017	DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN BC PNG LEASE 1015. BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS. CNRL DRAFT TRUST AGREEMENT: BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.	
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00598	PNG	CR	Eff: Oct 05, 1959	132.000		WI	TWP 087 RGE 23 W6M N 05
Sub: B	WI		Exp: Oct 04, 1969	132.000	TIDEWATER MIDST	100.00000000	PNG TO BASE COPLIN_SAND
ACTIVE	1015		Ext: 58	132.000			

100.00000000 SUNCOR EN INC4  
SUNCOR EN INC4

Total Rental: 990.00

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00519 E	FARMIN	Mar 01, 2003

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

----- Well U.W.I. Status/Type -----

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00598								
<b>Sub:</b> B	DEVELOPED	<b>Dev:</b>	132.000	132.000	<b>Undev:</b>	0.000	0.000	102/06-05-087-23-W6/00 SUSP/N/A
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	102/06-05-087-23-W6/02 SUSP/N/A
								102/06-05-087-23-W6/03 SUSP/N/A
								102/06-05-087-23-W6/04 SUSP/N/A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 E	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b> 15		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	PRAIRIESKY 100.00000000		TIDEWATER MIDST 100.00000000		

### GENERAL REMARKS - Jul 21, 2004

GORR COMES INTO EFFECT AFTER EARNING.

### ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Nov 03, 2021

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## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (M)
MEM 100.00000000	TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Jul 22, 2004	FARMOUT LETTER AGREEMENT DATED MARCH 1, 2003 (TEMPLE FILE: C00019).
GENERAL	Jul 22, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 22, 2004	LEASE CONTAINS LANDS AND RIGHTS IN WHICH TEMPLE/HUSKY HAS NO INTEREST.
GENERAL	Mar 11, 2008	MORE DEVELOPED (102060508723W600)
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND
HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.
GENERAL	Nov 23, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN BC PNG LEASE 1015. BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS.
GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT:

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held									
M00598	B						Remarks									
							<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type</th> <th style="text-align: left;">Date</th> <th style="text-align: left;">Description</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description			BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description														
		BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.														
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017														

M00599	PNG	CR	Eff: Aug 23, 1967	132.000	C00519	H	Yes	WI	TWP 087 RGE 23 W6M S 18
Sub: A	WI		Exp: Aug 22, 1977	132.000	TIDEWATER MIDST			100.00000000	PNG TO BASE COPLIN_SAND
ACTIVE	5023		Ext: 58	132.000					
	REPSOL CANADA E				Total Rental:		990.00		
100.00000000	CNRL								

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017  
 C00519 H FARMIN Mar 01, 2003

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
DEVELOPED	Dev:	132.000	132.000	Undev:
	Prov:	0.000	0.000	NProv:

----- Well U.W.I. Status/Type -----  
 102/06-18-087-23-W6/00 SUSP/N/A

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 H	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** YES

M00599	A	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>	<b>Prod/Sales:</b> PROD
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<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 24	<b>Prod/Sales:</b> PROD
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<b>Other Percent:</b> 15	<b>Min:</b>	<b>Prod/Sales:</b> PROD
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<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY 100.00000000	TIDEWATER MIDST 100.00000000

**GENERAL REMARKS - Jul 21, 2004**

GORR COMES INTO EFFECT AFTER EARNING.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>
----------------------	-----------------	--------------------

<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
----------------------	-------------	-------------	--------------------

<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
-----------------------	-------------	--------------------

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)
GOVERNMENT OF A 100.00000000	TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00599	A			Remarks
Type	Date	Description		
GENERAL	Aug 05, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.		
GENERAL	Aug 05, 2004	LEASE CONTAINS LANDS AND RIGHTS IN WHICH TEMPLE/HUSKY HAS NO INTEREST.		
GENERAL	Mar 11, 2008	MORE DEVELOPED		
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND		
HISTORY	Aug 25, 2012	CHANGE OF NAME EFFECTIVE: AUGUST 13, 2012 MINISTER OF FINANCE, PROVINCE OF ALBERTA GOVERNMENT OF ALBERTA		
HISTORY	Feb 13, 2016	NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP		
GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING		
GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING		
GENERAL	Nov 24, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN BC PNG LEASE 5023. BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS.		
GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT: BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN		

Report Date: Nov 03, 2021

Page Number: 60

\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Eff:	Date	Gross	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held									
M00599	A																	
									<b>Remarks</b>									
									<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type</th> <th style="text-align: left;">Date</th> <th style="text-align: left;">Description</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description			AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description																
		AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.																
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																

M00600	PNG	CR	Eff: Jan 24, 1968	132.000	C00532	A	Yes	WI	TWP 086 RGE 23 W6M W 30
Sub: A	WI		Exp: Jan 23, 1978	132.000	TIDEWATER MIDST			100.00000000	PNG TO BASE COPLIN_SAND
ACTIVE	5143		Ext: 58	132.000					
		DOMINION EXPL C			Total Rental:		990.00		
100.00000000		DOMINION EXPL C							

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
C00532 A	POOL	Apr 05, 2005
C00585 B	POOL	Oct 01, 2004

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 132.000	132.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/07-30-086-23-W6/00 STANDING/N/A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				

Report Date: Nov 03, 2021

Page Number: 61

\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00600	A	<b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>					
		<b>Max:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
				<b>Div:</b>		<b>Prod/Sales:</b>	
				<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		MEM 100.00000000		TIDEWATER MIDST		100.00000000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Nov 03, 2004	DOMINION EXPLORATION HAS AGREED TO POOL ITS INTEREST IN THE WEST HALF OF SEC 30 WITH TALISMAN'S INTEREST IN THE EAST HALF OF SEC 30. HUSKY HAS THE RIGHT TO EARN TALISMAN'S INTEREST UNDER A FARMOUT AND OPTION AGREEMENT (C011613).
GENERAL	Nov 03, 2004	COPLIN FORMATION LOCATED 15 M ABOVE INGA FORMATION AND 25-50 M ABOVE THE CHARLIE LAKE A MARKER WITHIN CHARLIE LAKE FORMATION.
GENERAL	Apr 08, 2008	NO CHANGE
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND
HISTORY	Feb 22, 2014	EFFECTIVE: DECEMBER 31, 2013 BONAVISTA PETROLEUM DISSOLVED (Certificate of Dissolution can be found in HDMS)
HISTORY	Feb 22, 2014	EFFECTIVE: DECEMBER 31, 2013 BONAVISTA PETROLEUM PARTNERSHIP UNITS ASSIGNED TO

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00600	A	Remarks					
	Type	Date	Description				
	GENERAL	May 07, 2014	<p>BONAVISTA ENERGY CORPORATION (Notice to Industry can be found in HDMS)</p> <p>BONAVISTA SOLD THEIR UNDERLYING 100% WI IN W30-86-23-W6M TO CNRL, HOWEVER, BONAVISTA DID NOT ASSIGN THE GOVERNING POOLING AGREEMENT (C011772) TO CNRL. AT THE TIME OF THE SALE, BONAVISTA HAD ALREADY TERMINATED THE POOLING AGREEMENT, THERE FORE, ALL THAT BONAVISTA SOLD TO CNRL WAS BONAVISTA'S UNDERLING 100% WI IN THE W30-86-23-W6M. CNRL HAS STATED THAT THEY DID NOT TAKE ASSIGNMENT OF THE POOLING AGMT, NOR DID THEY ACQUIRE ANY INTEREST IN THE 7-30-86-23-W6M WELL. ALSO, CNRL DOES NOT RECOGNIZE HUSKY AS HAVING ANY INTEREST IN THE W30-86-23-W6M.</p> <p>HUSKY HAS BEEN ATTEMPTING TO GET A COPY OF PNG LEASE #5143 (W30-86-23-W6M, M100790) FROM EITHER BONAVISTA OR CNRL. BONAVISTA IS UNABLE TO GIVE HUSKY A COPY OF THE LEASE BECAUSE THEY GAVE THEIR FILES TO CNRL AT THE TIME OF THE SALE. CNRL WILL NOT GIVE HUSKY A COPY OF THE LEASE BECAUSE CNRL DOES NOT RECOGNIZE HUSKY. THE OBLIGATION ON THE MINERAL FILE M100790 (TO ACQUIRE A COPY OF THE LEASE) WILL BE SATISFIED BECAUSE HUSKY IS UNABLE TO GET A COPY OF THE LEASE, HOWEVER, THE STATUS OF THE FILE WILL REMAIN TEMPORARY.</p> <p>THE 7-30 WELL IS SCHEDULED FOR ARO ABANDONMENT IN 2014. WHEN THE WELL IS ABANDONED, THE POOLING AGREEMENT (C011722) WILL BE TERMINATED AND THE INTERESTS WILL REVERT TO PRE-POOLED. AS A RESULT, PNG LEASE #5143 (W30-86-23-W6M,</p>				

Report Date: Nov 03, 2021

Page Number: 63

\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	A	Remarks
M00600		
	<b>Type</b>	<b>Date</b>
		<b>Description</b>
		M100790) WILL ALSO BE TERMINATED BECAUSE THESE ARE THE LANDS THAT BONAVISTA CONTRIBUTED 100% TO THE POOLING. THE INTERESTS IN THE E30-86-23-W6M (M100650) WILL REVERT TO THE PRE-POOLED WI OF HUSKY 100%. THE ABANDONMENT AND RECLAMATION OF THE 7-30 WELL IS THE RESPONSIBILITY OF HUSKY 100%.
		*** IT IS IMPORTANT TO NOTE THAT HUSKY MUST NOT PRODUCE FROM THE 7-30 WELL, NOR SHOULD HUSKY DRILL ANY FURTHER WELLS ON THE POOLING AGMT (C011772) AS HUSKY NO LONGER HOLDS THE COMPLETE SPACING UNIT BECAUSE BONAVISTA SOLD THEIR UNDERLYING INTEREST IN THE W30 TO CNRL. ****
	GENERAL	Aug 18, 2016
	GENERAL	Aug 25, 2016
	ACQTYPE	Jan 24, 2018
		FILE OUT FOR SCANNING
		FILE OUT FOR SCANNING
		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

Report Date: Nov 03, 2021

Page Number: 64

\*\*REPORTED IN HECTARES\*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
<b>Area Total:</b>		<b>Total Gross:</b>	3,696.000	<b>Total Net:</b>	2,782.740			
		<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
		<b>Dev Gross:</b>	1,052.000	<b>Dev Net:</b>	857.300	<b>Undev Gross :</b>	2,644.000	<b>Undev Net :</b> 1,925.440
		<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000
<b>Province Total:</b>		<b>Total Gross:</b>	4,088.000	<b>Total Net:</b>	2,899.980			
		<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	260.000	<b>NProd Net:</b> 27.300
		<b>Dev Gross:</b>	1,312.000	<b>Dev Net:</b>	884.600	<b>Undev Gross :</b>	2,776.000	<b>Undev Net :</b> 2,015.380
		<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000
<b>Report Total:</b>		<b>Total Gross:</b>	4,088.000	<b>Total Net:</b>	2,899.980			
		<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	260.000	<b>NProd Net:</b> 27.300
		<b>Dev Gross:</b>	1,312.000	<b>Dev Net:</b>	884.600	<b>Undev Gross :</b>	2,776.000	<b>Undev Net :</b> 2,015.380
		<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000

\*\* End of Report \*\*

# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

## Mineral Property Report

Generated by Ryan Carnegie on November 03, 2021 at 11:49:40 am.

### Selection

Admin Company:  
Category:  
Country:  
Province:  
Division:  
Area(s):  
Active / Inactive: Active  
Status Types:  
Lease Types:  
Acreage Status:  
Expiry Period:  
Acreage Category:

### Print Options

Acres / Hectares: Hectares  
Working Interest DOI: Yes  
Other DOI: Rental  
Related Contracts: Yes **Related Units:** Yes  
Royalty Information: Yes **Expand:** Yes  
Well Information: Yes  
Remarks: Yes  
Types:

Acreage: Producing / Non Producing  
Developed / Undeveloped  
Proven / Unproven

### Sort Options



CS LAND Version: 20.4.0

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**

**Mineral Property Report**

**Generated by Ryan Carnegie on November 03, 2021 at 11:49:40 am.**

**Sort Options**

<b>Division:</b>	No
<b>Category:</b>	No
<b>Province:</b>	Yes
<b>Area:</b>	Yes
<b>Location:</b>	No



CS LAND Version: 20.4.0

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00426	PNG	CR	280.500	C00440	A No	WI	NTS 094-G-02 BLK K UNIT 076,
Sub: A	WI		280.500	TIDEWATER MIDST		35.83400000	077, 086, 087
ACTIVE	6226		100.514	CNR		26.97900000	PNG TO BASE PARDONET-BALDONNEL
	TIDEWATER MIDST			STRATHCONA RESO		33.33300000	
100.00000000	TIDEWATER MIDST			TERRA		3.85400000	
							<b>----- Related Contracts -----</b>
							C00196 A P&S Aug 15, 2017
							C00440 A JOA Aug 18, 1971
							Total Rental: 2103.75

Status		Hectares	Net	Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000
	Dev:	0.000	0.000	Undev:	280.500
	Prov:	0.000	0.000	NProv:	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	35.83400000	
		CNR	26.97900000	
		STRATHCONA RESO	33.33300000	
		TERRA	3.85400000	

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00426	A	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	ACQUIRED THROUGH UNO-TEX PURCHASE BC54 (C02233)				
	GENERAL	Nov 11, 1998	LEASE SUBJECT TO SEC 177(2) OF BANK ACT				
	HISTORY	Nov 16, 2001	ANDERSON OIL & GAS INC. changed their name to DEVON AOG CORPORATION				
	HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.				
	GENERAL	Jan 29, 2008	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED				
	GENERAL	Mar 03, 2008	ACQUIRED CHAMAELO'S 2.5% WI C017259 EFFECTIVE AUGUST 01, 2007				
	GENERAL	Jan 29, 2009	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDENET-BALDONNEL				
	HISTORY	Feb 08, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 PENGROWTH CORPORATION PENGROWTH ENERGY CORPORATION				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00426 A \_\_\_\_\_ Remarks \_\_\_\_\_

**Type Date Description**  
 JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00426	PNG	CR	Eff: Jan 31, 1972	280.500	C00440	B No	WI	NTS 094-G-02 BLK K UNIT 056,
Sub: B	WI		Exp: Jan 30, 1982	280.500	TIDEWATER MIDST		96.14600000	057, 066, 067
ACTIVE	6226		Ext: 58	269.690	CNR			PNG TO BASE PARDONET-BALDONNEL
					TERRA		3.85400000	
100.00000000								----- Related Contracts -----
								C00196 A P&S Aug 15, 2017
								C00440 B JOA Aug 18, 1971
								Total Rental: 2103.75

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	200/D-067-K/094-G-02/00SUSP/SSG	
	Dev: 0.000	0.000	Undev: 280.500	269.690	200/D-067-K/094-G-02/02SUSP/SSG	
	Prov: 0.000	0.000	NProv: 0.000	0.000		

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00426	B	<b>Paid to:</b> PAIDTO (R) MEM	100.00000000				
				<b>Paid by:</b> WI (C) TIDEWATER MIDST CNR STRATHCONA RESO TERRA		96.14600000    3.85400000	

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	ACQUIRED THROUGH UNO-TEX PURCHASE BC54 (C02233)
GENERAL	Nov 11, 1998	LEASE SUBJECT TO SEC 177(2) OF BANK ACT
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HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.
GENERAL	Jan 29, 2008	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED ACQUIRED CHAMAELO'S 2.5% WI C017259 EFFECTIVE AUGUST 01, 2007

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks															
M00426	B	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Mar 03, 2008</td> <td>Less Developed than before - No Production from well</td> </tr> <tr> <td>GENERAL</td> <td>Jan 29, 2009</td> <td>ALL PNG FROM TOP SURFACE TO BASE PARDENET-BALDONNEL</td> </tr> <tr> <td>HISTORY</td> <td>Jan 22, 2011</td> <td>AMALGAMATION EFFECTIVE: JANUARY 1, 2011 MONTEREY EXPLORATION LTD. PENGROWTH ENERGY CORPORATION</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Mar 03, 2008	Less Developed than before - No Production from well	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDENET-BALDONNEL	HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 MONTEREY EXPLORATION LTD. PENGROWTH ENERGY CORPORATION	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description															
GENERAL	Mar 03, 2008	Less Developed than before - No Production from well															
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDENET-BALDONNEL															
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 MONTEREY EXPLORATION LTD. PENGROWTH ENERGY CORPORATION															
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017															

M00427	PNG	CR	Eff: Jan 17, 1990	279.000		WI	NTS 094-G-07 BLK L UNIT 058, 059, 068, 069
Sub: A	WI		Exp: Jan 17, 2000	279.000	TIDEWATER MIDST	100.00000000	PNG TO BASE DEBOLT
ACTIVE	15922		Ext: 58	279.000			EXCL PNG IN MONTNEY
	TIDEWATER MIDST		Total Rental:	2092.50			
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
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----- Well U.W.I. Status/Type -----

200/C-058-L/094-G-07/00ABD/ABD	
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**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00427	A						
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (M)	
		MEM	100.00000000		TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	ACQUIRED FOR HUSKY BY PIONEER LAND SERVICES LTD.
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00427	PNG	CR	<b>Eff:</b> Jan 17, 1990	279.000		WI	NTS 094-G-07 BLK L UNIT 058
<b>Sub:</b> B	WI		<b>Exp:</b> Jan 17, 2000	279.000	TIDEWATER MIDST	100.00000000	,059, 068, 069

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00427

Sub: B

ACTIVE

15922 Ext: 58

279.000

PNG IN MONTNEY

TIDEWATER MIDST

Total Rental: 0.00

100.00000000 TIDEWATER MIDST Count Acreage = No

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00427	B	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	ACQUIRED FOR HUSKY BY PIONED LAND SERVICES LTD.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00428	PNG	CR	Eff: Aug 20, 1980	279.000		WI	NTS 094-G-07 BLK E UNIT 074, 075, 084, 085
Sub: A	WI		Exp: Aug 19, 1990	279.000	TIDEWATER MIDST	100.00000000	PNG TO BASE DEBOLT
ACTIVE	11489		Ext: 58	279.000			EXCL PNG IN MONTNEY
		TIDEWATER MIDST			Total Rental: 2092.50		
100.00000000		TIDEWATER MIDST					

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** WI (M)  
 MEM      100.00000000      TIDEWATER MIDST      100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00428	PNG	CR	<b>Eff:</b> Aug 20, 1980	279.000		WI		NTS 094-G-07 BLK E UNIT 074,
<b>Sub:</b> B	WI		<b>Exp:</b> Aug 19, 1990	279.000	TIDEWATER MIDST	100.00000000		075, 084, 085
ACTIVE	11489		<b>Ext:</b> 58	279.000				PNG IN MONTNEY
	TIDEWATER MIDST				Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	<b>Count Acreage =</b>	No					
								<b>----- Related Contracts -----</b>
								C00196 A      P&S      Aug 15, 2017
	<b>Status</b>							
		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>		
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00428

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00429	PNG	CR	140.000			WI	NTS 094-G-07 BLK E UNIT 054,064
Sub: A	WI		140.000	TIDEWATER MIDST		100.00000000	PNG TO BASE DEBOLT
ACTIVE	11491		140.000				EXCL PNG IN MONTNEY
	TIDEWATER MIDST			Total Rental:	1050.00		
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	140.000	140.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00429	A	Remarks					
	Type	Date	Description				
	GENERAL	Mar 03, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00429	PNG	CR	Eff: Aug 20, 1980	140.000		WI	NTS 094-G-07 BLK E UNIT 054,064
Sub: B	WI		Exp: Aug 19, 1990	140.000	TIDEWATER MIDST	100.00000000	PNG IN MONTNEY
ACTIVE	11491		Ext: 58	140.000			
	TIDEWATER MIDST		Total Rental:	0.00			----- Related Contracts -----
100.00000000	TIDEWATER MIDST	Count Acreage =	No				C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	140.000	140.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00429	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		MEM	100.00000000	TIDEWATER MIDST	100.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00430	PNG	CR	<b>Eff:</b> Aug 20, 1980	279.000		WI	NTS 094-G-07 BLK E UNIT 052,
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 19, 1990	279.000	TIDEWATER MIDST	100.00000000	053, 062, 063
ACTIVE	11492		<b>Ext:</b> 58	279.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental:	2092.50	EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						

----- **Related Contracts** -----

C00196 A P&S Aug 15, 2017

----- **Well U.W.I. Status/Type** -----

200/D-053-E/094-G-07/0CABD/ABD  
 200/C-053-E/094-G-07/02PRODUCING/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	<b>Dev:</b>	279.000	279.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00430

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00430 PNG CR Eff: Aug 20, 1980 279.000 WI NTS 094-G-07 BLK E UNIT 052,  
 Sub: B WI Exp: Aug 19, 1990 279.000 TIDEWATER MIDST 100.00000000 053, 062, 063  
 ACTIVE 11492 Ext: 58 279.000 PNG IN MONTNEY  
 TIDEWATER MIDST Total Rental: 0.00  
 100.00000000 TIDEWATER MIDST Count Acreage = No

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00430	B	
	<b>Type</b>	<b>Description</b>
	ACQTYPE	CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00431	PNG	CR	<b>Eff:</b> Aug 20, 1980	279.000		WI	NTS 094-G-07 BLK E UNIT 032,
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 19, 1990	279.000	TIDEWATER MIDST	100.00000000	033, 042, 043
ACTIVE	11493		<b>Ext:</b> 58	279.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2092.50		EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status	Hectares	Net	Hectares	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 279.000	279.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Well U.W.I. Status/Type -----

200/C-032-E/094-G-07/0C(SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00431 A **Paid to:** PAIDTO (R) **Paid by:** WI (M)  
 MEM 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00431 PNG CR **Eff:** Aug 20, 1980 279.000 WI NTS 094-G-07 BLK E UNIT 032,  
**Sub:** B WI **Exp:** Aug 19, 1990 279.000 TIDEWATER MIDST 100.00000000 033, 042, 043  
 ACTIVE 11493 **Ext:** 58 279.000 PNG IN MONTNEY  
 TIDEWATER MIDST Total Rental: 0.00  
 100.00000000 TIDEWATER MIDST **Count Acreage =** No

----- **Related Contracts** -----  
 C00196 A P&S Aug 15, 2017

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	0.000	0.000	0.000
		279.000	279.000	Undev:	0.000	0.000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00431

Sub: B Prov: 0.000 0.000 NProv: 0.000 0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00432	PNG	CR	279.000			WI	
Sub: A	WI		279.000	TIDEWATER MIDST		100.00000000	NTS 094-G-07 BLK E UNIT 056, 057, 066, 067
ACTIVE	13592		279.000				PNG TO BASE DEBOLT EXCL PNG IN MONTNEY
	TIDEWATER MIDST			Total Rental:	2092.50		
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

200/A-056-E/094-G-07/0CSUSP/SSG  
 200/A-056-E/094-G-07/02SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00432	A	Remarks					
	Type	Date	Description				
	GENERAL	Mar 03, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00432	PNG	CR	Eff: Apr 25, 1984	279.000		WI	NTS 094-G-07 BLK E UNIT 056,
Sub: B	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	100.00000000	057, 066, 067
ACTIVE	13592		Ext: 58	279.000			PNG IN MONTNEY
		TIDEWATER MIDST		Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	Count Acreage =	No				----- Related Contracts -----

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00432	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		MEM	100.00000000	TIDEWATER MIDST	100.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00433	PNG	CR	<b>Eff:</b> Apr 25, 1984	279.000		WI	NTS 094-G-07 BLK E UNIT 034,
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 24, 1994	279.000	TIDEWATER MIDST	100.00000000	035, 044, 045
ACTIVE	13595		<b>Ext:</b> 58	279.000			PNG TO BASE DEBOLT
		TIDEWATER MIDST			Total Rental:	2092.50	EXCL PNG IN MONTNEY
100.00000000		TIDEWATER MIDST					

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	279.000	279.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00433

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00433	B						Remarks
	<b>Type</b>	<b>Date</b>	<b>Description</b>				
	ACQTYPE	Jan 24, 2018	CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00434	PNG	CR	<b>Eff:</b> Mar 27, 1991	140.000		WI	NTS 094-G-07 BLK E UNIT 055,065
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 26, 2001	140.000	TIDEWATER MIDST	100.00000000	PNG TO BASE DEBOLT
ACTIVE	41204		<b>Ext:</b> 58	140.000			EXCL PNG IN MONTNEY
		TIDEWATER MIDST			Total Rental: 1050.00		
100.00000000		TIDEWATER MIDST					

----- **Related Contracts** -----  
 C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	140.000	140.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00434 A **Paid to:** PAIDTO (R) **Paid by:** WI (M)  
 MEM 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY ALLIED LAND SERVICES
GENERAL	Mar 03, 2008	No change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00434 PNG CR **Eff:** Mar 27, 1991 140.000 WI NTS 094-G-07 BLK E UNIT 055,065  
**Sub:** B WI **Exp:** Mar 26, 2001 140.000 TIDEWATER MIDST 100.00000000 PNG IN MONTNEY  
 ACTIVE 41204 **Ext:** 58 140.000  
 TIDEWATER MIDST Total Rental: 0.00  
 100.00000000 TIDEWATER MIDST **Count Acreage =** No

----- **Related Contracts** -----  
 C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00434

Sub: B

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000
	<b>Dev:</b>	0.000	<b>Undev:</b>	140.000
	<b>Prov:</b>	0.000	<b>NProv:</b>	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE  
SEE DEDUCTION TEMPLATE  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00434	B						Remarks
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
M00435	PNG	CR	<b>Eff:</b> Nov 26, 1966	697.000		WI	NTS 094-G-07 BLK L UNIT 026,
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 25, 1976	697.000	TIDEWATER MIDST	100.00000000	027, 036, 037, 038, 039, 046,
ACTIVE	4718		<b>Ext:</b> 58	697.000			047, 048, 049
	TIDEWATER MIDST				Total Rental: 5227.50		PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST						EXCL PNG IN MONTNEY

Status	Hectares	Net	Hectares	Net	Related Contracts
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	----- C00196 A P&S Aug 15, 2017 -----
DEVELOPED	<b>Dev:</b> 279.000	279.000	<b>Undev:</b> 418.000	418.000	
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	----- Well U.W.I. Status/Type -----
					200/C-037-L/094-G-07/00ABD/ABD
					200/C-037-L/094-G-07/02SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00435      A      MEM                      100.00000000              TIDEWATER MIDST      100.00000000

**GENERAL REMARKS - May 03, 1999**

NUMAC ENERGY AMALGAMATED INTO NUMAC ENERGY INC.

NUMAC ASSIGNED ITS INTEREST TO TERRA GRANDE ENERGY LIMITED

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	PURCHASED FROM AMOCO EFFECTIVE 1992/07/17 (C02891)
HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.
		EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED
GENERAL	Mar 03, 2008	No Change
GENERAL	Apr 09, 2008	ACQUIRED TERRA ENERGY CORP.'S 62.5% WI PNG #4718 UNDER C017225 EFF DEC 01/07
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00435	A	Remarks					
	Type	Date	Description				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00435	PNG	CR	Eff: Nov 26, 1966	697.000		WI	NTS 094-G-07 BLK L UNIT 026,
Sub: B	WI		Exp: Nov 25, 1976	697.000	TIDEWATER MIDST	100.00000000	027, 036, 037, 038, 039, 046,
ACTIVE	4718		Ext: 58	697.000			047, 048, 049
	TIDEWATER MIDST		Total Rental:	0.00			PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	279.000	279.000	Undev:	418.000	418.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R) MEM 100.00000000  
 Paid by: WI (M) TIDEWATER MIDST 100.00000000

**GENERAL REMARKS - May 03, 1999**

NUMAC ENERGY AMALGAMATED INTO NUMAC ENERGY INC.

NUMAC ASSIGNED ITS INTEREST TO TERRA GRANDE ENERGY LIMITED

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00436	PNG	CR	Eff: Aug 19, 1970	139.000		WI	NTS 094-G-07 BLK L UNIT 016, 017
Sub: A	WI		Exp: Aug 18, 1980	139.000	TIDEWATER MIDST	100.00000000	PNG TO BASE DEBOLT
ACTIVE	5821		Ext: 58	139.000			EXCL PNG IN MONTNEY
					Total Rental:	1042.50	
100.00000000	TIDEWATER MIDST						

----- **Related Contracts** -----

C00196 A P&S Aug 15, 2017

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00436

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	139.000	139.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**GENERAL REMARKS - May 03, 1999**

NUMAC ENERGY AMALGAMATED INTO NUMAC ENERGY INC.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	PURCHASED FROM AMOCO EFFECTIVE 1992/07/17 (C02891)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00436	A	Remarks	
	Type	Date	Description
	HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.
			EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED
	GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 50% WI C017259 EFFECTIVE AUGUST 1, 2007
	GENERAL	Apr 09, 2008	ACQUIRED TERRA ENERGY CORP'S 12.5% WI C017225 EFF DEC 01/07
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00436	PNG	CR	Eff: Aug 19, 1970	139.000		WI	NTS 094-G-07 BLK L UNIT 016, 017
Sub: B	WI		Exp: Aug 18, 1980	139.000	TIDEWATER MIDST	100.00000000	PNG IN MONTNEY
ACTIVE	5821		Ext: 58	139.000			
	TIDEWATER MIDST				Total Rental: 0.00		----- Related Contracts -----
100.00000000	TIDEWATER MIDST	Count Acreage =	No				C00196 A P&S Aug 15, 2017

Status                      Hectares                      Net                      Hectares                      Net

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00436

Sub: B

UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	139.000	139.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**GENERAL REMARKS - May 03, 1999**

NUMAC ENERGY AMALGAMATED INTO NUMAC ENERGY INC.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE  
SEE DEDUCTION TEMPLATE  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Eff:	Date	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held						
M00436	B								Remarks						
									<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	ACQTYPE	Jan 24, 2018	CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description													
ACQTYPE	Jan 24, 2018	CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017													
M00438	PNG	CR	Jan 24, 1976	856.000	C00444	B	No	WI	NTS 094-B-10 BLK B UNIT						
Sub: A	WI		Jan 23, 1986	856.000	TIDEWATER MIDST			37.50000000	036,037,046,047,054-057,064-067						
ACTIVE	7748		58	321.000	EXXONMOBIL CANA			12.50000000	PNG TO BASE ARTEX-HALFWAY-DOIG						
	TIDEWATER MIDST				CNR			25.00000000							
100.00000000	TIDEWATER MIDST				PETRONAS ENERGY			18.00000000							
					PETROLEUMBRUNEI			0.75000000							
					INDOIL MONTNEY			2.50000000							
					SINOPEC HMLP			3.75000000							

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00444 B	JOA	Dec 28, 1973

Total Rental: 6420.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	856.000	321.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00438	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		MEM	100.00000000	TIDEWATER MIDST	37.50000000		
				EXXONMOBIL CANA	12.50000000		
				CNR	25.00000000		
				PETRONAS ENERGY	18.00000000		
				PETROLEUMBRUNEI	0.75000000		
				INDOIL MONTNEY	2.50000000		
				SINOPEC HMLP	3.75000000		

**GENERAL REMARKS - Oct 15, 1999**

RIGEL OIL & GAS LTD. AMALGAMATED INTO TALISMAN ENERGY INC.  
 UNION PACIFIC RESOURCES INC. CHANGED THEIR NAME TO ANADARKO CANADA CORPORATION  
 MOBIL OIL CANADA CHANGED THEIR NAME TO EXXONMOBIL CANADA ENERGY

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-UNDRILLED
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.133

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00438	A	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.				
	HISTORY	Nov 16, 2001	ANDERSON OIL & GAS INC. changed their name to DEVON AOG CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 03, 2008	Less Developed - Changed to undeveloped - no wells				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG				
	HISTORY	May 28, 2014	NAME CHANGE EFFECTIVE: MARCH 12, 2014 TALISMAN BC SHALE PARTNERSHIP PROGRESS BC SHALE PARTNERSHIP PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD. (Certificate of Name Change can be found in HDMS)				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00438	PNG	CR	286.000	C00444	A No	WI	NTS 094-B-10 BLK B UNIT
<b>Sub: B</b>	WI		286.000	TIDEWATER MIDST		50.00000000	034,035,044,045
ACTIVE	7748		143.000	EXXONMOBIL CANA		12.50000000	PNG TO BASE ARTEX-HALFWAY-DOIG
	TIDEWATER MIDST			CNR		12.50000000	
100.00000000	TIDEWATER MIDST			PETRONAS ENERGY		18.00000000	----- Related Contracts -----
				PETROLEUMBRUNEI		0.75000000	C00196 A P&S Aug 15, 2017
				INDOIL MONTNEY		2.50000000	C00444 A JOA Dec 28, 1973
				SINOPEC HMLP		3.75000000	
							----- Well U.W.I. Status/Type -----
							200/C-045-B/094-B-10/02ABD/ABD
				Total Rental:	2145.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	286.000	143.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
MEM	100.00000000	TIDEWATER MIDST	50.00000000	
		EXXONMOBIL CANA	12.50000000	
		CNR	12.50000000	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00438	B			PETRONAS ENERGY		18.00000000	
				PETROLEUMBRUNEI		0.75000000	
				INDOIL MONTNEY		2.50000000	
				SINOPEC HMLP		3.75000000	

**GENERAL REMARKS - Oct 15, 1999**

RIGEL OIL & GAS LTD. AMALGAMATED INTO TALISMAN ENERGY INC.  
MOBIL OIL CANADA CHANGED THEIR NAME TO EXXONMOBIL CANADA ENERGY

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
HISTORY	Nov 16, 2001	ANDERSON OIL & GAS INC. changed their name to DEVON AOG CORPORATION
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG
HISTORY	May 28, 2014	NAME CHANGE EFFECTIVE: MARCH 12, 2014 TALISMAN BC SHALE PARTNERSHIP PROGRESS BC SHALE PARTNERSHIP PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD. (Certificate of Name Change can be found in HDMS)
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00441	PNG	CR	Eff: Apr 25, 1984	279.000	C00442 A Yes	WI	NTS 094-G-06 BLK H UNIT 091
Sub: A	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	37.50000000	
ACTIVE	13590		Ext: 58	104.625	DEWINTON OILFIE	62.50000000	NTS 094-G-06 BLK I UNIT 001
	TIDEWATER MIDST						
100.00000000	TIDEWATER MIDST	Count Acreage =	No	Total Rental:	0.00		NTS 094-G-07 BLK E UNIT 100

Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	104.625
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00442 A	JOA	Apr 25, 1984

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)
MEM	100.00000000	TIDEWATER MIDST	37.50000000
		DEWINTON OILFIE	62.50000000

ROYALTY DEDUCTIONS -  
 SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #13590 ISSUED APRIL 25, 1984 TO:



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441	A	Remarks					
	Type	Date	Description				
	GENERAL	Dec 01, 2000	CONTINUED UNDER SEC 58A TO APRIL 25, 2015				
	GENERAL	Nov 11, 1998	Prior to Renaissance merger, division was Conventional CANTERRA FILE NO. 4.201.508				
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.				
	HISTORY	Jan 17, 2005	CHANGE OF NAME EFFECTIVE: AUGUST 10, 2004 ENDLESS ENERGY CORP. MARAUDER RESOURCES EAST COAST INC.				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Mar 03, 2008	Less Developed - Changed to undeveloped				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO TOP DEBOLT_FM				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00441	PNG	CR	Eff: Apr 25, 1984	279.000	C00442	A	Yes	WI	NTS 094-G-06 BLK H UNIT 091
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441							
Sub: B	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	37.50000000	
ACTIVE	13590		Ext: 58	104.625	DEWINTON OILFIE	62.50000000	NTS 094-G-06 BLK I UNIT 001
	TIDEWATER MIDST						
100.00000000	TIDEWATER MIDST	Count Acreage = No		Total Rental: 0.00			NTS 094-G-07 BLK E UNIT 100

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	NTS 094-G-07 BLK L UNIT 010
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	104.625	PNG IN MONTNEY
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00442 A	JOA	Apr 25, 1984

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	37.50000000	
		DEWINTON OILFIE	62.50000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441	B	Remarks					
	Type	Date	Description				
	GENERAL	Dec 02, 2014	PNG LEASE #13590 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 37.5% TOTAL PETROLEUM CANADA LTD. 25% CANTERRA ENERGY LTD. 37.5%  NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD. JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD. JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC. JAN 01, 1997 MOBIL OIL CANADA TO ENDLESS ENERGY CORP. JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 43.75%% JENTAR ENERGY LTD. 6.25% 1054311 ALBERTA LTD. 6.25% 1061377 ALBERTA LTD. 6.25%  MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD TRADING COMPANY INC. 12.50% FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD TRADING COMPANY INC. 6.25%  REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY INC. 62.5%; HUSKY OIL OPERATIONS LIMITED 37.50%				
	GENERAL	Nov 27, 2014	TITLE INFORMATION REPORT FROM PROVINCE OF B.C. PNG #13590 = PNG TO BASE 30002 DEBOLT ZONE 6,917.4' TO 7,703.8' (279 HA) CURRENT REGISTERED INTEREST: DEWINTON OILFIELD TRADING COMPANY INC. 62.5% HUSKY OIL OPERATIONS LIMITED 37.5%				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441	B	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	CONTINUED UNDER SEC 58A TO APRIL 25, 2015				
	HISTORY	Jan 17, 2005	PURCHASE OF CANTERRA ENERGY LTD. CHANGE OF NAME EFFECTIVE: AUGUST 10, 2004 ENDLESS ENERGY CORP. MARAUDER RESOURCES EAST COAST INC.				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Nov 27, 2014	JULY 2, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00441	PNG	CR	Eff: Apr 25, 1984	279.000		WI	NTS 094-G-06 BLK H UNIT 091
Sub: C	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	100.00000000	NTS 094-G-06 BLK I UNIT 001
ACTIVE	13590		Ext: 58	279.000			NTS 094-G-07 BLK E UNIT 100
	TIDEWATER MIDST				Total Rental: 2092.50		NTS 094-G-07 BLK L UNIT 010
100.00000000	TIDEWATER MIDST						PNG IN DEBOLT
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>
	DEVELOPED	<b>Prod:</b>	0.000	0.000	0.000	0.000	0.000
		<b>Dev:</b>	279.000	279.000	<b>Undev:</b>	0.000	0.000
							----- Related Contracts -----
							C00196 A P&S Aug 15, 2017
							C00577 A ROYALTY Mar 07, 2008

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441							
Sub: C		Prov:	0.000	0.000	NProv:	0.000	0.000
							----- Well U.W.I. Status/Type ----- 200/D-091-H/094-G-06/0(SUSP/SSG

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00577 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	51.00000000 % of PROD
	Roy Percent:				7.18000000
	Deduction:				NO
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	DEWINTON OILFIE 100.00000000		TIDEWATER MIDST 100.00000000		

**GENERAL REMARKS - May 13, 2008**

HUSKY AND DEBOLT WILL TAKE THEIR SHARE OF GAS IN KIND AT THE WELLHEAD AND WILL BE RESPONSIBLE FOR PROCESSING AND TRANSPORTATION OF ITS SHARE OF GAS. HUSKY TO PROVIDE FOREMAN FOR ONGOING GUIDANCE TO FIELD OPERATORS FOR OPERATIONS AT ANY OF THE WELLS AND FACILITIES THAT MAY BE USED IN THIS PROJECT. AFE TO BE PREPARED BY HUSKY AND INCLUDES ANY CAPITAL EXPENDITURES INVOLVED IN THE PROJECT. IF GAS IS ROUTED TO THE SPECTRA SIKANNI PLANT, HUSKY AND DEBOLT WILL EACH HAVE A SEPARATE PROCESSING AGREEMENT WITH SPECTRA AND BE INVOICED DIRECTLY BY SPECTRA FOR THEIR WI SHARE. ALL SURPLUS EQUIPMENT IS GOVERNED BY THE ACCOUNTING PROCEDURE ATTACHED TO AGREEMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441	C	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)		
		MEM	100.00000000	TIDEWATER MIDST	100.00000000		
		<b>ROYALTY DEDUCTIONS -</b>					
		SEE DEDUCTION TEMPLATE					

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA FILE NO. 4.201.508
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
HISTORY	Jan 17, 2005	CHANGE OF NAME EFFECTIVE: AUGUST 10, 2004 ENDLESS ENERGY CORP. MARAUDER RESOURCES EAST COAST INC.
GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00441	C	
	<b>Type</b>	<b>Date</b>
	GENERAL	Mar 03, 2008
	GENERAL	Oct 30, 2008
	HISTORY	Apr 22, 2009
		<b>Description</b>
		No Chnage
		ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM
		CHANGE OF NAME
		EFFECTIVE: JUNE 11, 2008
		DEBOLT ENERGY LTD.
		POCKET ENERGY LTD.
	GENERAL	Nov 27, 2014
		CHANGE OF NAME REGISTERED IN B.C. ON JUNE 17, 2008
		DEC 20, 2013 POCKET ENERGY LTD. IN RECEIVERSHIP
		HARDIE & KELLY INC. NOW TRUSTEE OF THE ESTATE OF POCKET ENERGY LTD.
	GENERAL	Nov 27, 2014
		JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC.
		DISSOLVED
	GENERAL	Nov 27, 2014
		HUSKY ACQUIRED ALL OF POCKET ENERGY LTD.'S INTEREST IN THIS LEASE EFF SEP 01, 2014
	GENERAL	Feb 01, 2016
		A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
	ACQTYPE	Jan 24, 2018
		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00442	PNG	CR	Eff: Apr 25, 1984	279.000	C00445	A	Yes	WI	NTS 094-G-06 BLK H UNIT 071,081
Sub: A	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST			20.00000000	NTS 094-G-07 BLK E UNIT 080,090
ACTIVE	13591		Ext: 58	55.800	DEWINTON OILFIE			80.00000000	PNG TO TOP DEBOLT
	TIDEWATER MIDST								EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count	Acreege = No		Total Rental:		0.00		

----- Related Contracts -----

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M00442										
Sub: A	Status		Hectares	Net		Hectares	Net	C00196 A	P&S	Aug 15, 2017
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00445 A	JOA	Apr 20, 1984
		Dev:	0.000	0.000	Undev:	279.000	55.800			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	20.00000000	
		DEWINTON OILFIE	80.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #13591 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 20%

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00442	A	<p><b>Type</b>      <b>Date</b>      <b>Description</b></p> <p>TOTAL PETROLEUM CANADA LTD. 40%</p> <p>CANTERRA ENERGY LTD. 20%</p> <p>NORCEN ENERGY RESOURCES LIMITED 20%</p> <p>NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA</p> <p>DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD.</p> <p>JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL &amp; GAS LTD.</p> <p>JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.</p> <p>APRIL 17, 1998 NORCEN TO UNION PACIFIC RESOURCES INC.</p> <p>May 19, 1998 MOBIL OIL CANADA TO OLYMPIA ENERGY INC.</p> <p>JUNE 22, 1998 TRANSFER UNION PACIFIC TO OLYMPIA ENERGY INC.</p> <p>APRIL 24, 2003 TRNSFER OLYMPIA TO ENDLESS ENERGY CORP. 100%</p> <p>JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 56%</p> <p>JENTAR ENERGY LTD. 8%</p> <p>1054311 ALBERTA LTD. 8%</p> <p>1061377 ALBERTA LTD. 8%</p> <p>MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD TRADING COMPANY INC. 16%</p> <p>FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD TRADING COMPANY INC. 8%</p> <p>REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY INC.80%; HUSKY OIL OPERATIONS LIMITED 20%</p> <p>GENERAL      Dec 01, 2000      Prior to Renaissance merger, division was Conventional</p> <p>GENERAL      Nov 11, 1998      CANTERRA ENERGY LTD. FILE NO. 4.201.509</p>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00442	A	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.				
	HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Mar 04, 2008	Less Developed - changed to undeveloped				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO TOP DEBOLT_FM				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00442	PNG	CR	Eff: Apr 25, 1984	279.000	C00445	A	Yes	WI	NTS 094-G-06 BLK H UNIT 071,081
Sub: B	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST			20.00000000	NTS 094-G-07 BLK E UNIT 080,090
ACTIVE	13591		Ext: 58	55.800	DEWINTON OILFIE			80.00000000	PNG IN MONTNEY

100.00000000 TIDEWATER MIDST Count Acreage = No Total Rental: 0.00

----- Related Contracts -----  
C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M00442									
Sub: B	Status		Hectares	Net		Hectares	Net	C00445 A	JOA Apr 20, 1984
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		
		Dev:	0.000	0.000	Undev:	279.000	55.800		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	20.00000000	
		DEWINTON OILFIE	80.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #13591 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 20%

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00442	B	Remarks					
	Type	Date	Description				
			TOTAL PETROLEUM CANADA LTD. 40%				
			CANTERRA ENERGY LTD. 20%				
			NORCEN ENERGY RESOURCES LIMITED 20%				
			NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA				
			DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD.				
			JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.				
			JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.				
			APRIL 17, 1998 NORCEN TO UNION PACIFIC RESOURCES INC.				
			May 19, 1998 MOBIL OIL CANADA TO OLYMPIA ENERGY INC.				
			JUNE 22, 1998 TRANSFER UNION PACIFIC TO OLYMPIA ENERGY INC.				
			APRIL 24, 2003 TRNSFER OLYMPIA TO ENDLESS ENERGY CORP. 100%				
			JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 56%				
			JENTAR ENERGY LTD. 8%				
			1054311 ALBERTA LTD. 8%				
			1061377 ALBERTA LTD. 8%				
			MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD TRADING COMPANY INC. 16%				
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD TRADING COMPANY INC. 8%				
	GENERAL	Nov 11, 1998	REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY INC.80%; HUSKY OIL OPERATIONS LIMITED 20%				
			CANTERRA ENERGY LTD. FILE NO. 4.201.509				
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00442	B	Remarks					
	Type	Date	Description				
	HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00442	PNG	CR	Eff: Apr 25, 1984	279.000		WI	NTS 094-G-06 BLK H UNIT 071, 081
Sub: C	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	100.00000000	NTS 094-G-07 BLK E UNIT 080, 090
ACTIVE	13591		Ext: 58	279.000			PNG IN DEBOLT
		TIDEWATER MIDST			Total Rental: 2092.50		
100.00000000		TIDEWATER MIDST					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	279.000	279.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00577 A	ROYALTY	Mar 07, 2008

----- Well U.W.I. Status/Type -----

200/A-081-H/094-G-06/0CABD/ABD



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00442	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
		MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.509
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.
GENERAL	Apr 05, 2006	HUSKY ACQUIRED A FURTHER 17.5% W.I. IN DEBOLT FORMATION SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 2006 IN FILE C004105.
GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00442	C	
	<b>Type</b>	<b>Date</b>
	GENERAL	Mar 04, 2008
	GENERAL	Oct 30, 2008
	HISTORY	Apr 22, 2009
		<b>Description</b>
		No Change
		ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM
		CHANGE OF NAME
		EFFECTIVE: JUNE 11, 2008
		DEBOLT ENERGY LTD.
		POCKET ENERGY LTD.
	GENERAL	Nov 27, 2014
		CHANGE OF NAME REGISTERED IN B.C. ON JUNE 17, 2008
		DEC 20, 2013 POCKET ENERGY LTD. IN RECEIVERSHIP
		HARDIE & KELLY INC. NOW TRUSTEE OF THE ESTATE OF POCKET ENERGY LTD.
	GENERAL	Nov 27, 2014
		JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC.
		DISSOLVED
	GENERAL	Nov 27, 2014
		HUSKY ACQUIRED ALL OF POCKET ENERGY LTD.'S INTEREST IN THIS LEASE EFF SEP 01, 2014
	GENERAL	Feb 01, 2016
		A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
	ACQTYPE	Jan 24, 2018
		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00443	PNG	CR	Eff: Apr 25, 1984	70.000	C00443	A	Yes	WI	NTS 094-G-07 BLK E UNIT 040
Sub: A	WI		Exp: Apr 24, 1994	70.000	TIDEWATER MIDST			25.00000000	PNG TO TOP DEBOLT
ACTIVE	13593		Ext: 58	17.500	DEWINTON OILFIE			75.00000000	EXCL PNG IN MONTNEY
		TIDEWATER MIDST							
100.00000000	TIDEWATER MIDST	Count	Acreege = No	Total Rental:	0.00				----- Related Contracts -----
									C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443										
Sub: A	Status		Hectares	Net		Hectares	Net	C00443 A	JOA	Apr 25, 1984
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	0.000	0.000	Undev:	70.000	17.500			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	25.00000000	
		DEWINTON OILFIE	75.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 03, 2014	PNG LEASE #13593 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 25%

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00443	A	<p><b>Type</b>      <b>Date</b>      <b>Description</b></p> <p>TOTAL PETROLEUM CANADA LTD. 25%</p> <p>CANTERRA ENERGY LTD. 25%</p> <p>NORCEN ENERGY RESOURCES LIMITED 25%</p> <p>NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA</p> <p>DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD.</p> <p>JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL &amp; GAS LTD.</p> <p>JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.</p> <p>APRIL 17, 1998 NORCEN TO UNION PACIFIC RESOURCES INC.</p> <p>JUNE 24, 1998 MOBIL OIL CANADA TO OLYMPIA ENERGY INC.</p> <p>JULY 13, 1998 TRANSFER UNION PACIFIC TO OLYMPIA ENERGY INC.</p> <p>APRIL 24, 2003 TRNSFER OLYMPIA TO ENDLESS ENERGY CORP. 100%</p> <p>JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 52.5%</p> <p>JENTAR ENERGY LTD. 7.5%</p> <p>1054311 ALBERTA LTD. 7.5%</p> <p>1061377 ALBERTA LTD. 7.5%</p> <p>MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD TRADING COMPANY INC. 15%</p> <p>FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD TRADING COMPANY INC. 7.5%</p> <p>REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY INC.75%; HUSKY OIL OPERATIONS LIMITED 25%</p> <p>GENERAL      Dec 01, 2000      Prior to Renaissance merger, division was Conventional</p> <p>GENERAL      Nov 11, 1998      CANTERRA FILE NO. 4.201.510</p>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443	A	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.				
	HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Mar 04, 2008	No Change				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO TOP DEBOLT_FM				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00443	PNG	CR	Eff: Apr 25, 1984	70.000	C00443	A	Yes	WI	NTS 094-G-07 BLK E UNIT 040
Sub: B	WI		Exp: Apr 24, 1994	70.000	TIDEWATER MIDST			25.00000000	PNG IN MONTNEY
ACTIVE	13593		Ext: 58	17.500	DEWINTON OILFIE			75.00000000	
	TIDEWATER MIDST								
100.00000000	TIDEWATER MIDST	Count Acreage =	No	Total Rental:	0.00	----- Related Contracts -----			
						C00196 A	P&S	Aug 15, 2017	
						C00443 A	JOA	Apr 25, 1984	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443

Sub: B

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	70.000	17.500
	0.000	0.000	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	25.00000000	
		DEWINTON OILFIE	75.00000000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 03, 2014	PNG LEASE #13593 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 25%

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443	B	Remarks					
	Type	Date	Description				
			TOTAL PETROLEUM CANADA LTD. 25%				
			CANTERRA ENERGY LTD. 25%				
			NORCEN ENERGY RESOURCES LIMITED 25%				
			NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA				
			DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD.				
			JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.				
			JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.				
			APRIL 17, 1998 NORCEN TO UNION PACIFIC RESOURCES INC.				
			JUNE 24, 1998 MOBIL OIL CANADA TO OLYMPIA ENERGY INC.				
			JULY 13, 1998 TRANSFER UNION PACIFIC TO OLYMPIA ENERGY INC.				
			APRIL 24, 2003 TRNSFER OLYMPIA TO ENDLESS ENERGY CORP. 100%				
			JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 52.5%				
			JENTAR ENERGY LTD. 7.5%				
			1054311 ALBERTA LTD. 7.5%				
			1061377 ALBERTA LTD. 7.5%				
			MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD				
			TRADING COMPANY INC. 15%				
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD				
			TRADING COMPANY INC. 7.5%				
	GENERAL	Nov 11, 1998	REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY				
			INC.75%; HUSKY OIL OPERATIONS LIMITED 25%				
			PURCHASE OF CANTERRA ENERGY LTD.				
	HISTORY	Jun 24, 2004	AMALGAMATION				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443	B	Remarks					
	Type	Date	Description				
			EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00443	PNG	CR	Eff: Apr 25, 1984	70.000		WI	NTS 094-G-07 BLK E UNIT 040
Sub: C	WI		Exp: Apr 24, 1994	70.000	TIDEWATER MIDST	100.00000000	PNG IN DEBOLT
ACTIVE	13593		Ext: 58	70.000			
	TIDEWATER MIDST		Total Rental: 525.00		----- Related Contracts -----		
100.00000000	TIDEWATER MIDST				C00196 A	P&S	Aug 15, 2017
					C00577 A	ROYALTY	Mar 07, 2008
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>		
	UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000		
		Dev: 0.000	0.000	Undev: 70.000	70.000		
		Prov: 0.000	0.000	NProv: 0.000	0.000		

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00577 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	51.00000000 % of PROD
	<b>Roy Percent:</b> 7.18000000				
	<b>Deduction:</b> NO				
M00443	C				
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	DEWINTON OILFIE 100.00000000	TIDEWATER MIDST 100.00000000			

**GENERAL REMARKS - May 13, 2008**

HUSKY AND DEBOLT WILL TAKE THEIR SHARE OF GAS IN KIND AT THE WELLHEAD AND WILL BE RESPONSIBLE FOR PROCESSING AND TRANSPORTATION OF ITS SHARE OF GAS. HUSKY TO PROVIDE FOREMAN FOR ONGOING GUIDANCE TO FIELD OPERATORS FOR OPERATIONS AT ANY OF THE WELLS AND FACILITIES THAT MAY BE USED IN THIS PROJECT. AFE TO BE PREPARED BY HUSKY AND INCLUDES ANY CAPITAL EXPENDITURES INVOLVED IN THE PROJECT. IF GAS IS ROUTED TO THE SPECTRA SIKANNI PLANT, HUSKY AND DEBOLT WILL EACH HAVE A SEPARATE PROCESSING AGREEMENT WITH SPECTRA AND BE INVOICED DIRECTLY BY SPECTRA FOR THEIR WI SHARE. ALL SURPLUS EQUIPMENT IS GOVERNED BY THE ACCOUNTING PROCEDURE ATTACHED TO AGREEMENT.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA FILE NO. 4.201.510
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.
GENERAL	Apr 05, 2006	HUSKY ACQUIRED A FURTHER 12.5% W.I. IN DEBOLT FROMATION SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 2006 IN FILE C003854.
GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.
GENERAL	Mar 04, 2008	No Change

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443	C	Remarks					
	Type	Date	Description				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM				
	HISTORY	Apr 22, 2009	CHANGE OF NAME EFFECTIVE: JUNE 11, 2008 DEBOLT ENERGY LTD. POCKET ENERGY LTD.				
	GENERAL	Nov 27, 2014	CHANGE OF NAME REGISTERED IN B.C. ON JUNE 17, 2008 DEC 20, 2013 POCKET ENERGY LTD. IN RECEIVERSHIP HARDIE & KELLY INC. NOW TRUSTEE OF THE ESTATE OF POCKET ENERGY LTD.				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Nov 27, 2014	HUSKY ACQUIRED ALL OF POCKET ENERGY LTD.'S INTEREST IN THIS LEASE EFF SEP 01, 2014				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00444	PNG	CR	Eff: May 18, 1972	489.000	C00445	A	Yes	WI	NTS 094-G-06 BLK H UNIT 031, 041, 051, 061
Sub: A	WI		Exp: May 17, 1982	489.000	TIDEWATER MIDST			20.00000000	
ACTIVE	6316		Ext: 58	97.800	DEWINTON OILFIE			80.00000000	NTS 094-G-07 BLK E UNIT 050, 060, 070 (EXCLUDING 200/A-060-E/094-G-07/00 AND 200/C-070-E/094-G-07/00
100.00000000	TIDEWATER MIDST		Count Acreage =	No	Total Rental:			0.00	
	<b>Status</b>			<b>Hectares</b>		<b>Net</b>		<b>Hectares</b>	<b>Net</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444								
Sub: A	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	WELLBORES)
		Dev:	0.000	0.000	Undev:	489.000	97.800	PNG TO TOP DEBOLT
		Prov:	0.000	0.000	NProv:	0.000	0.000	EXCL PNG IN MONTNEY

**Royalty / Encumbrances**

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00445 A	JOA	Apr 20, 1984

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	20.00000000	
		DEWINTON OILFIE	80.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #6316 ISSUED TO TOTAL PETROLEUM (NORTH AMERICA) LTD. MAY 18, 1972



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444	A	Remarks					
	Type	Date	Description				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Mar 04, 2008	No Change				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO TOP DEBOLT_FM				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00444	PNG	CR	Eff: May 18, 1972	489.000	C00445	B	Yes	WI	NTS 094-G-06 BLK H UNIT 031, 041, 051, 061	
Sub: B	WI		Exp: May 17, 1982	489.000	TIDEWATER MIDST			20.00000000	NTS 094-G-07 BLK E UNIT 050, 060, 070	
ACTIVE	6316		Ext: 58	97.800	DEWINTON OILFIE			80.00000000	(200/A-060-E/094-G-07/00 AND 200/C-070-E/094-G-07/00 WELLBORES ONLY)	
100.00000000	TIDEWATER MIDST		Count Acreage = No		Total Rental:			0.00	()	
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>		<b>Net</b>		<b>Related Contracts</b>	
	DEVELOPED		Prod: 0.000	0.000	NProd: 0.000		0.000		C00196 A P&S Aug 15, 2017	
			Dev: 489.000	97.800	Undev: 0.000		0.000		C00445 B JOA Apr 20, 1984	
			Prov: 0.000	0.000	NProv: 0.000		0.000			
	<b>Royalty / Encumbrances</b>								<b>Well U.W.I.</b>	<b>Status/Type</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of	200/A-060-E/094-G-07/0CABD/ABD 200/C-070-E/094-G-07/0CABD/ABD
<b>Roy Percent:</b>					
<b>Deduction:</b> STANDARD					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
MEM	100.00000000	TIDEWATER MIDST	20.00000000		
		DEWINTON OILFIE	80.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.518
		LEASE SPLIT - SEE FILE M18918
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444	B	Remarks					
	Type	Date	Description				
	GENERAL	May 12, 2006	PROVIDENT ENERGY LTD. PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Mar 04, 2008	No Change				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00444	PNG	CR	Eff: May 18, 1972	489.000	C00445	A	Yes	WI	NTS 094-G-06 BLK H UNIT 031,
Sub: C	WI		Exp: May 17, 1982	489.000	TIDEWATER MIDST			20.00000000	041, 051, 061
ACTIVE	6316		Ext: 58	97.800	DEWINTON OILFIE			80.00000000	NTS 094-G-07 BLK E UNIT 050,
	TIDEWATER MIDST								060, 070
100.00000000	TIDEWATER MIDST	Count Acreage =	No		Total Rental:		0.00		PNG IN MONTNEY
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>		<b>Net</b>		<b>----- Related Contracts -----</b>
	UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>		0.000		C00196 A P&S Aug 15, 2017
		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>		489.000	97.800	C00445 A JOA Apr 20, 1984
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>		0.000	0.000	

**Royalty / Encumbrances**

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00444	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MEM 100.00000000		TIDEWATER MIDST 20.00000000		
			DEWINTON OILFIE 80.00000000		

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #6316 ISSUED TO TOTAL PETROLEUM (NORTH AMERICA) LTD. MAY 18, 1972
		JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.
		AUG 13, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.
		APRIL 24, 2003 TRANSFER OLYMPIA TO ENDLESS ENERGY CORP.
		JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 70%
		JENTAR ENERGY LTD. 10%
		1054311 ALBERTA LTD. 10%
		1061377 ALBERTA LTD. 10%
		MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD TRADING COMPANY INC. 20%

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444	C	Remarks					
	Type	Date	Description				
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD TRADING COMPANY INC. 10%				
			REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY INC. 100%				
	GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.518				
			LEASE SPLIT - SEE FILE M18918				
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.				
	HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00444	PNG	CR	489.000			WI	NTS 094-G-06 BLK H UNIT 031,
Sub: D	WI		489.000	TIDEWATER MIDST		100.00000000	041, 051, 061
ACTIVE	6316		489.000				NTS 094-G-07 BLK E UNIT 050,
	TIDEWATER MIDST			Total Rental: 3667.50			060, 070
100.00000000	TIDEWATER MIDST						PNG IN DEBOLT

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	279.120	279.120	Undev:	209.880	209.880	C00577 A ROYALTY Mar 07, 2008
	Prov:	0.000	0.000	NProv:	0.000	0.000	

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00577 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	51.00000000 % of PROD
	Roy Percent:	7.18000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	DEWINTON OILFIE 100.00000000		TIDEWATER MIDST 100.00000000		

**GENERAL REMARKS - May 13, 2008**

HUSKY AND DEBOLT WILL TAKE THEIR SHARE OF GAS IN KIND AT THE WELLHEAD AND WILL BE RESPONSIBLE FOR PROCESSING AND TRANSPORTATION OF ITS SHARE OF GAS. HUSKY TO PROVIDE FOREMAN FOR ONGOING GUIDANCE TO FIELD OPERATORS FOR OPERATIONS AT ANY OF THE WELLS AND FACILITIES THAT MAY BE USED IN THIS PROJECT. AFE TO BE PREPARED BY HUSKY AND INCLUDES ANY CAPITAL

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444 D EXPENDITURES INVOLVED IN THE PROJECT. IF GAS IS ROUTED TO THE SPECTRA SIKANNI PLANT, HUSKY AND DEBOLT WILL EACH HAVE A SEPARATE PROCESSING AGREEMENT WITH SPECTRA AND BE INVOICED DIRECTLY BY SPECTRA FOR THEIR WI SHARE. ALL SURPLUS EQUIPMENT IS GOVERNED BY THE ACCOUNTING PROCEDURE ATTACHED TO AGREEMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.518
		LEASE SPLIT - SEE FILE M18918

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444	D	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.				
	HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.				
	GENERAL	Apr 05, 2006	HUSKY ACQUIRED A FURTHER 17.5% W.I. IN DEBOLT FORMATION SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 2006 IN FILE C004105.				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Mar 04, 2008	Less Developed SU 279.12 Ha.				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM				
	HISTORY	Apr 22, 2009	CHANGE OF NAME EFFECTIVE: JUNE 11, 2008 DEBOLT ENERGY LTD. POCKET ENERGY LTD.				
	GENERAL	Nov 27, 2014	CHANGE OF NAME REGISTERED IN B.C. ON JUNE 17, 2008 DEC 20, 2013 POCKET ENERGY LTD. IN RECEIVERSHIP HARDIE & KELLY INC. NOW TRUSTEE OF THE ESTATE OF POCKET ENERGY LTD.				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED				
	GENERAL	Nov 27, 2014	HUSKY ACQUIRED ALL OF POCKET ENERGY LTD.'S INTEREST IN THIS				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Remarks
M00444	D
	<b>Type</b>
	<b>Date</b>
	<b>Description</b>
	LEASE EFF SEP 01, 2014
	GENERAL Feb 01, 2016 A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
	ACQTYPE Jan 24, 2018 ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00445	PNG	CR	Eff: Jan 20, 1987	70.000	C00441	A	Yes	WI	NTS 094-G-11 BLK A UNIT 011
Sub: A	WI		Exp: Jan 19, 1997	70.000	TIDEWATER MIDST			100.00000000	PNG IN DEBOLT
ACTIVE	14698		Ext: OTHER	70.000					
	TIDEWATER MIDST		Ext: Jan 19, 2022		Total Rental:		525.00		
100.00000000	TIDEWATER MIDST								

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017  
 C00441 A JOA Nov 01, 1982

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 70.000	70.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----  
 200/C-011-A/094-G-11/0CSUSP/UNKNOWN

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** WI (C)  
 MEM      100.00000000      TIDEWATER MIDST      100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.631
GENERAL	Nov 11, 1998	MOBIL QUIT CLAIMED ITS INTEREST IN THE POCKETKNIFE C11-A/94-G-11 WELL AND ITS WORKING INTEREST IN 94-G-11, BLK A, UNIT 11 AS TO ALL PNG IN THE DEBOLT FORMATION EFFECTIVE OCTOBER 14/93.
		CONTINUATION APPLIED FOR DECEMBER 11, 1996.
		ALL LANDS EXCEPT 94-G-11, BLK A, UNIT 11 PNG IN DEBOLT EXPIRED JANUARY 20, 1997.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00445	A	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.				
	GENERAL	Mar 04, 2008	No Change				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	EXPIRY	Feb 16, 2021	NOTICE OF REDUCED CONTINUATOIN ELIGIBILITY; ONE YEAR FROM ANNIVERSARY DATE JAN 19, 2021 DUE 2022. ELECT TO SURRENDER SHOULD BE CONFIRMED.				

M00446	PNG	CR	Eff: Jun 20, 1990	279.000		WI	NTS 094-G-07 BLK E UNIT 076, 077, 086, 087
Sub: A	WI		Exp: Jun 19, 2000	279.000	TIDEWATER MIDST	100.00000000	PNG TO BASE DEBOLT
ACTIVE	40328		Ext: 58	279.000			EXCL PNG IN MONTNEY
	TIDEWATER MIDST				Total Rental: 2092.50		
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	279.000	279.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

200/A-076-E/094-G-07/00CASED/CASED  
 200/A-076-E/094-G-07/02PRODUCING/GAS  
 200/A-076-E/094-G-07/03SUSP/GAS

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	ACQUIRED BY N. MCKENZIE & ASSOCIATES
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00446	PNG	CR	Eff: Jun 20, 1990	279.000	WI	NTS 094-G-07 BLK E UNIT 076,
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00446							
Sub: B	WI		Exp: Jun 19, 2000	279.000	TIDEWATER MIDST	100.00000000	077, 086, 087
ACTIVE	40328		Ext: 58	279.000			PNG IN MONTNEY
	TIDEWATER MIDST				Total Rental: 0.00		
100.00000000	TIDEWATER MIDST	Count	Acreage =	No			----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	279.000	279.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 11, 1998	ACQUIRED BY N. MCKENZIE & ASSOCIATES

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00446	B	Remarks					
	Type	Date	Description				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00447	PNG	CR	Eff: Aug 15, 1990	279.000		WI	NTS 094-G-07 BLK E UNIT 036,
Sub: A	WI		Exp: Aug 15, 2000	279.000	TIDEWATER MIDST	100.00000000	037, 046, 047
ACTIVE	40567		Ext: 58	279.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2092.50		EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00447

Sub: B

ACTIVE

40567 Ext: 58

279.000

PNG IN MONTNEY

TIDEWATER MIDST

Total Rental: 0.00

100.00000000 TIDEWATER MIDST Count Acreage = No

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 11, 1998	ACQUIRED FOR CANTERRA BY COASTAL RESOURCES LTD.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks												
M00447	B	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>May 23, 2000</td> <td>HUSKY ACCEPTED CROWN'S ELIGIBILITY ASSESSMENT OF CONTINUATION ON MAY 15, 2000. IF NO CHANGE IN RESERVES, LEASE WILL BE CONTINUED PURSUANT TO SECTION 58(3)(a) DOWN TO BASE DEBOLT.</td> </tr> <tr> <td>GENERAL</td> <td>Feb 01, 2016</td> <td>A&amp;D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	May 23, 2000	HUSKY ACCEPTED CROWN'S ELIGIBILITY ASSESSMENT OF CONTINUATION ON MAY 15, 2000. IF NO CHANGE IN RESERVES, LEASE WILL BE CONTINUED PURSUANT TO SECTION 58(3)(a) DOWN TO BASE DEBOLT.	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description												
GENERAL	May 23, 2000	HUSKY ACCEPTED CROWN'S ELIGIBILITY ASSESSMENT OF CONTINUATION ON MAY 15, 2000. IF NO CHANGE IN RESERVES, LEASE WILL BE CONTINUED PURSUANT TO SECTION 58(3)(a) DOWN TO BASE DEBOLT.												
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.												
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017												

M00448	PNG	CR	Eff: Aug 15, 1990	279.000		WI	NTS 094-G-07 BLK E UNIT 012,
Sub: A	WI		Exp: Aug 15, 2000	279.000	TIDEWATER MIDST	100.00000000	013, 022, 023
ACTIVE	40570		Ext: 58	279.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST		Total Rental: 2092.50				EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod: 0.000	NProd: 0.000	Dev: 279.000	UNDev: 279.000
	0.000	0.000	0.000	0.000
	Prov: 0.000	NProv: 0.000		

C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00448	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		MEM 100.00000000		TIDEWATER MIDST 100.00000000			

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	ACQUIRED FOR CANTERRA BY CANADIAN COASTAL RESOURCES LTD.
GENERAL	May 23, 2000	HUSKY ACCEPTED CROWN'S ELIGIBILITY ASSESSMENT OF CONTINUATION ON MAY 15, 2000. IF NO CHANGE IN RESERVES, LEASE WILL BE CONTINUED PURSUANT TO SECTION 58(3)(a) DOWN TO BASE DEBOLT.
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00448 PNG CR Eff: Aug 15, 1990 279.000 WI NTS 094-G-07 BLK E UNIT 012,  
 Sub: B WI Exp: Aug 15, 2000 279.000 TIDEWATER MIDST 100.00000000 013, 022, 023  
 ACTIVE 40570 Ext: 58 279.000 PNG IN MONTNEY  
 TIDEWATER MIDST Total Rental: 0.00  
 100.00000000 TIDEWATER MIDST Count Acreage = No

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 11, 1998	ACQUIRED FOR CANTERRA BY CANADIAN COASTAL RESOURCES LTD.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00448	B	Remarks					
	Type	Date	Description				
	GENERAL	May 23, 2000	HUSKY ACCEPTED CROWN'S ELIGIBILITY ASSESSMENT OF CONTINUATION ON MAY 15, 2000. IF NO CHANGE IN RESERVES, LEASE WILL BE CONTINUED PURSUANT TO SECTION 58(3)(a) DOWN TO BASE DEBOLT.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00449	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 054,
Sub: A	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	055, 064, 065
ACTIVE	43077		Ext: 58	281.000			(SURFACE RESTRICTION)
	TIDEWATER MIDST				Total Rental: 2107.50		PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST						EXCL PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00449	A	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)		
		MEM	100.00000000	TIDEWATER MIDST	100.00000000		
		<b>ROYALTY DEDUCTIONS -</b>					
		SEE DEDUCTION TEMPLATE					

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	LEASE ACQUIRED BY SCOTT LAND & LEASE LTD
GENERAL	Dec 31, 2002	This land has capital for drilling and or seismic planned and budgeted.
GENERAL	Aug 12, 2003	BC CROWN GRANTED A CONTINUATION UNDER 58(A) TO BASE 30002 DEBOLT.
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00449 PNG CR Eff: Jul 14, 1993 281.000 WI  
 Sub: B WI Exp: Jul 13, 2003 281.000 TIDEWATER MIDST 100.00000000  
 ACTIVE 43077 Ext: 58 281.000  
 TIDEWATER MIDST Total Rental: 0.00  
 100.00000000 TIDEWATER MIDST Count Acreage = No

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 281.000	281.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	LEASE ACQUIRED BY SCOTT LAND & LEASE LTD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00449	B	Remarks					
	Type	Date	Description				
	GENERAL	Aug 12, 2003	BC CROWN GRANTED A CONTINUATION UNDER 58(A) TO BASE 30002 DEBOLT.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00450	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 052,
Sub: A	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	053, 062, 063
ACTIVE	43078		Ext: 58	281.000			(SURFACE RESTRICTION)
	TIDEWATER MIDST				Total Rental: 2107.50		PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST						EXCL PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
	Dev:	0.000	0.000	Undev:	281.000	281.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00450	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		MEM	100.00000000	TIDEWATER MIDST	100.00000000		

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASE LTD.
GENERAL	Dec 31, 2002	This land has capital for drilling and or seismic planned and budgeted.
GENERAL	Jun 25, 2003	NOTICE OF CONTINUATION ELIGIBILITY FORMS COMPLETED FOR AN EXTENSION UNDER 58(3)(a)
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00450	B	Remarks					
	Type	Date	Description				
	GENERAL	Jun 25, 2003	NOTICE OF CONTINAUTION ELIGIBILITY FORMS COMPLETED FOR AN EXTENSION UNDER 58(3)(A)				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00451	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 034, 035, 044, 045
Sub: A	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	(SURFACE RESTRICTION)
ACTIVE	43079		Ext: 58	281.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2107.50		EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASE LTD.
GENERAL	Dec 31, 2002	This land has capital for drilling and or seismic planned and budgeted.
GENERAL	Jun 10, 2003	LEASE CONTINUED UNDER SECTION 62 UNTIL JULY 13, 2004 FOR A ONE YEAR TERM.
GENERAL	Aug 18, 2004	LEASE CONTINUED UNDER SECTION 62(2) UNTIL JULY 13, 2005.
GENERAL	Jun 14, 2005	APPLICATION SENT ON JUNE 14, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, APPLICATION GRANTED AND LEASE CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.
GENERAL	Oct 23, 2006	LEASE CONTINUED UNTIL JULY 13, 2007 PURSUANT TO 58(3)(A).
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00451	A	Remarks					
	Type	Date	Description				
	GENERAL	Aug 04, 2016	CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	FILE OUT FOR SCANNING				
			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00451	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 034,
Sub: B	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	035, 044, 045
ACTIVE	43079		Ext: 58	281.000			(SURFACE RESTRICTION)
					Total Rental:	0.00	PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count	Acreage =	No			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASE LTD.
GENERAL	Jun 10, 2003	LEASE CONTINUED UNDER SECTION 62 UNTIL JULY 13, 2004 FOR A ONE YEAR TERM.
GENERAL	Aug 18, 2004	LEASE CONTINUED UNDER SECTION 62(2) UNTIL JULY 13, 2005.
GENERAL	Jun 14, 2005	APPLICATION SENT ON JUNE 14, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, APPLICATION GRANTED AND LEASE CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00452	PNG	CR	<b>Eff:</b> Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 032,
<b>Sub:</b> A	WI		<b>Exp:</b> Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	033, 042, 043

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00452  
 Sub: A  
 ACTIVE 43080 Ext: 58 281.000 (SURFACE RESTRICTION)  
 TIDEWATER MIDST Total Rental: 2107.50 PNG TO BASE DEBOLT  
 100.00000000 TIDEWATER MIDST EXCL PNG IN MONTNEY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	

**Royalty / Encumbrances**

**Royalty Type**      **Product Type**    **Sliding Scale**    **Convertible**    **% of Prod/Sales**  
 LESSOR OVERRIDING ROYALTY    ALL PRODUCTS    Y                    N    100.00000000 % of  
**Roy Percent:**  
**Deduction:**    STANDARD  
**Gas: Royalty:**  
**S/S OIL: Min:**                    **Max:**                    **Min Pay:**                    **Prod/Sales:**  
**Other Percent:**                    **Div:**                    **Prod/Sales:**  
**Min:**                    **Prod/Sales:**  
**Paid to:**    PAIDTO    (R)                    **Paid by:**    WI                    (M)  
 MEM                    100.00000000                    TIDEWATER MIDST    100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00452	A	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASE LTD.				
	GENERAL	Dec 31, 2002	This land has capital for drilling and or seismic planned and budgeted.				
	GENERAL	Jun 10, 2003	LEASE CONTINUED UNDER SECTION 62 UNTIL JULY 13, 2004 FOR A ONE YEAR TERM.				
	GENERAL	Aug 18, 2004	LEASE CONTINUED UNDER SECTION 62(2) UNTIL JULY 13, 2005.				
	GENERAL	Jun 14, 2005	APPLICATION SENT JUNE 14, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.				
	GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, APPLICATION GRANTED AND LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.				
	GENERAL	Oct 23, 2006	LEASE CONTINUED UNDER SECTION 58(3)(A) UNTIL JULY 13, 2007.				
	GENERAL	Mar 05, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00452	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 032,
Sub: B	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	033, 042, 043
ACTIVE	43080		Ext: 58	281.000			(SURFACE RESTRICTION)



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00452	B	Remarks					
	Type	Date	Description				
	GENERAL	Jun 10, 2003	LEASE CONTINUED UNDER SECTION 62 UNTIL JULY 13, 2004 FOR A ONE YEAR TERM.				
	GENERAL	Aug 18, 2004	LEASE CONTINUED UNDER SECTION 62(2) UNTIL JULY 13, 2005.				
	GENERAL	Jun 14, 2005	APPLICATION SENT JUNE 14, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.				
	GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, APPLICATION GRANTED AND LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.				
	GENERAL	Oct 23, 2006	LEASE CONTINUED UNDER SECTION 58(3)(A) UNTIL JULY 13, 2007.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00455	PNG	CR	Eff: Mar 26, 1986	281.000	C00447	A	No	WI	NTS 094-G-02 BLK E UNIT 074, 075, 084, 085
Sub: A	WI		Exp: Mar 25, 1996	281.000	TIDEWATER MIDST			60.00000000	
ACTIVE	14365		Ext: 58	168.600	CNRL			40.00000000	PNG TO BASE DEBOLT EXCL PNG IN MONTNEY
	CNRL								
100.00000000	CNRL				Total Rental:		2107.50		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED	Dev:	281.000	168.600	Undev:	0.000	0.000	C00196 A P&S Aug 15, 2017 C00447 A FARMIN Jun 23, 1993

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00455  
 Sub: A  
 Prov: 0.000 0.000 NProv: 0.000 0.000  
 ----- Well U.W.I. Status/Type -----  
 200/B-085-E/094-G-02/0CSUSP/SSG  
 200/B-085-E/094-G-02/02SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	TIDEWATER MIDST	60.00000000
		CNRL	40.00000000

**GENERAL REMARKS - Oct 01, 2000**  
 RANGER OIL LIMITED AMALGAMATED INTO CANADIAN NATURAL RESOURCES LIMITED  
**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	DEEP RIGHTS BELOW BASE SHUNDA HELD BY RANGER 100%

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00455	A	Remarks					
	Type	Date	Description				
			LEASE SUBJECT TO STRATIGRAPHIC REVERSION. DEEP RIGHTS (BELOW BASE OF 30002 DEBOLT ZONE BECAME CROWN RESERVE EFFECTIVE 1996/03/26).				
	GENERAL	Mar 05, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00455	PNG	CR	<b>Eff:</b> Mar 26, 1986	281.000	C00447	A	No	WI	NTS 094-G-02 BLK E UNIT 074,
<b>Sub:</b> B	WI		<b>Exp:</b> Mar 25, 1996	281.000	TIDEWATER MIDST			60.00000000	075, 084, 085
ACTIVE	14365		<b>Ext:</b> 58	168.600	CNRL			40.00000000	PNG IN MONTNEY
	CNRL								
100.00000000	CNRL		<b>Count Acreage =</b> No		Total Rental:		0.00		
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>		<b>Net</b>		<b>----- Related Contracts -----</b>
	DEVELOPED		<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000		0.000		C00196 A P&S Aug 15, 2017
			<b>Dev:</b> 281.000	168.600	<b>Undev:</b> 0.000		0.000		C00447 A FARMIN Jun 23, 1993
			<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000		0.000		

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00455

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM 100.00000000		TIDEWATER MIDST 60.00000000		
		CNRL 40.00000000		

**GENERAL REMARKS - Oct 01, 2000**

RANGER OIL LIMITED AMALGAMATED INTO CANADIAN NATURAL RESOURCES LIMITED

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 11, 1998	DEEP RIGHTS BELOW BASE SHUNDA HELD BY RANGER 100%
		LEASE SUBJECT TO STRATIGRAPHIC REVERSION. DEEP RIGHTS (BELOW BASE OF 30002 DEBOLT ZONE BECAME CROWN RESERVE EFFECTIVE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00455	B	
	<b>Type</b>	<b>Description</b>
	<b>Date</b>	<b>1996/03/26).</b>
	GENERAL	Feb 01, 2016 A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
	ACQTYPE	Jan 24, 2018 ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00458	PNG	CR	Eff: Apr 21, 1994	1,124.000		WI	NTS 094-G-03 BLK H UNIT 032,
Sub: A	WI		Exp: Apr 20, 2004	1,124.000	TIDEWATER MIDST	100.00000000	033, 042, 043, 052, 053, 062,
ACTIVE	44303		Ext: 58	1,124.000			063, 072-075, 082-085
	TIDEWATER MIDST				Total Rental: 8430.00		PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST						EXCL PNG IN MONTNEY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	281.000	281.000	Undev:	843.000	843.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							200/A-063-H/094-G-03/00SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)  
 M00458

A	<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)
MEM	100.00000000	TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	SELECTED FROM LICENCE 41725 (M14897)
GENERAL	Jun 06, 2003	R2
GENERAL	Apr 02, 2004	NOTICE OF CONTINUATION ELIGIBILITY LETTER FROM BC CROWN CONTINUED EVERYTHING BUT UNIT 054, 055, 064, 065 WHICH HUSKY APPLIED FOR A SECTION 62 ON.
GENERAL	May 26, 2004	AMENDED LEASE CONTINUED UNDER SECTION 58.
GENERAL	May 26, 2004	EXPIRED LANDS. NEW LEASE 55351 UNDER SECTION 62(1) WAS ACQUIRED WHICH COVERS THESE LANDS.
GENERAL	Mar 05, 2008	Less Developed - only 1 well a-63-H/94-G-03
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00458 PNG CR Eff: Apr 21, 1994 1,124.000 WI  
 Sub: B WI Exp: Apr 20, 2004 1,124.000 TIDEWATER MIDST 100.00000000  
 ACTIVE 44303 Ext: 58 1,124.000  
 TIDEWATER MIDST Total Rental: 0.00  
 100.00000000 TIDEWATER MIDST Count Acreage = No  
 NTS 094-G-03 BLK H UNIT 032,  
 033, 042, 043, 052, 053, 062,  
 063, 072-075, 082-085  
 PNG IN MONTNEY

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	281.000	281.000	Undev:	843.000	843.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -  
 SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	SELECTED FROM LICENCE 41725 (M14897)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00458	B	
	<b>Type</b>	<b>Description</b>
	GENERAL	Apr 02, 2004 NOTICE OF CONTINUATION ELIGIBILITY LETTER FROM BC CROWN CONTINUED EVERYTHING BUT UNIT 054, 055, 064, 065 WHICH HUSKY APPLIED FOR A SECTION 62 ON.
	GENERAL	May 26, 2004 AMENDED LEASE CONTINUED UNDER SECTION 58.
	GENERAL	May 26, 2004 EXPIRED LANDS. NEW LEASE 55351 UNDER SECTION 62(1) WAS ACQUIRED WHICH COVERS THESE LANDS.
	GENERAL	Feb 01, 2016 A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
	ACQTYPE	Jan 24, 2018 ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00459	PNG	CR	Eff: Jun 01, 1995	1,409.000		WI		NTS 094-G-02 BLK C UNIT 016, 017, 026, 027, 036-039, 046-049
Sub: A	WI		Exp: May 31, 2005	1,409.000	TIDEWATER MIDST	100.00000000		NTS 094-G-02 BLK C UNIT 056-059,066-069
ACTIVE	45655		Ext: 58	1,409.000				(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST				Total Rental: 10567.50			PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST							EXCL PNG IN MONTNEY
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	
	DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	----- <b>Related Contracts</b> -----
		<b>Dev:</b>	281.760	281.760	<b>Undev:</b>	1,127.240	1,127.240	C00196 A P&S Aug 15, 2017
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	
								----- <b>Well U.W.I.</b> <b>Status/Type</b> -----
								200/D-037-C/094-G-02/0(ABD)/ABD
					<b>Royalty / Encumbrances</b>			

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00459	A	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (M)			
	MEM 100.00000000	TIDEWATER MIDST 100.00000000			

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED
GENERAL	Nov 11, 1998	SELECTED FROM LICENCE 43050 (M19158)
GENERAL	Jun 06, 2003	R1
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 21, 2005	MARCH 21, 2005, APPLIED FOR CONTINUATION BASED ON CROWN'S NOTICE DATED JUNE 9, 2004. PARTS OF LANDS NOT ELIGIBLE FOR CONTINUATION APPLIED FOR SECTION 62(1) OF THE REGULATIONS.
GENERAL	Aug 08, 2005	THIS LEASE WAS SPLIT TO TWO NEW LEASES. PNG LEASE 56787 (M101434 AND PNG LEASE 56787 (M101435). THESE TWO LEASE WERE CONTINUED PURSUANT TO SEC 62(1) OF THE REGULATION.
GENERAL	Mar 05, 2008	Less Developed - only 1 well d-37-C 281.76 ha

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00459	A	Remarks					
	Type	Date	Description				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00459	PNG	CR	Eff: Jun 01, 1995	1,409.000		WI	NTS 094-G-02 BLK C UNIT 016, 017, 026, 027, 036-039, 046-049
Sub: B	WI		Exp: May 31, 2005	1,409.000	TIDEWATER MIDST	100.00000000	056-059,066-069
ACTIVE	45655		Ext: 58	1,409.000			(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST		Total Rental:	0.00			PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No				
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>
	DEVELOPED	<b>Prod:</b>	0.000	0.000	0.000	0.000	0.000
		<b>Dev:</b>	281.760	281.760	<b>Undev:</b>	1,127.240	1,127.240
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00461  
 Sub: A  
 100.00000000 TIDEWATER MIDST EXCL PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
	Dev:	0.000	0.000	Undev:	287.000	287.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00461	A	Remarks					
	Type	Date	Description				
	GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED				
	GENERAL	Nov 11, 1998	LEASE ACQUIRED BY SCOTT LAND & LEASE LIMITED.				
	GENERAL	Jan 07, 1999	PURSUANT TO AMI AGREEMENT DATED OCT. 13/98 (C05029), HUSKY AGREES NOT TO SPUD A WELL ON THIS LEASE OFFSETTING THE C-74-H/94-B-7 PROPOSED LOCATION PRIOR TO MAY 1, 2000.				
	GENERAL	Dec 15, 2005	CONTINUATION APPLICATION SENT (DEC. 15/05) PURSUANT TO SECTION 62(1) FIRST YEAR PENALTY.				
	GENERAL	Jan 05, 2006	CROWN LETTER (DEC. 22/05) GRANTING LEASE TO CONTINUED UNDER SECTION 62(1) UNTILL JANUARY 10, 2007.				
	GENERAL	Feb 05, 2007	LEASE CONTUNED UNDER 62(2) TO JANUARY 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007				
	GENERAL	Feb 04, 2008	LEASE CONTINUED UNDER 62(3) TO JANUARY 10, 2008 AS PER CROWN LETTER DATED JANUARY 11, 2008.				
	GENERAL	Mar 05, 2008	No Change				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	COSTCTR		50007				

M00461	PNG	CR	Eff: Jan 10, 1996	287.000		WI	NTS 094-B-07 BLK H UNIT
Sub: B	WI		Exp: Jan 09, 2006	287.000	TIDEWATER MIDST	100.00000000	052,053,062,063
ACTIVE	46305		Ext: 58	287.000			(SURFACE RESTRICTION)



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00461	B	Remarks					
	Type	Date	Description				
	GENERAL	Jan 07, 1999	PURSUANT TO AMI AGREEMENT DATED OCT. 13/98 (C05029), HUSKY AGREES NOT TO SPUD A WELL ON THIS LEASE OFFSETTING THE C-74-H/94-B-7 PROPOSED LOCATION PRIOR TO MAY 1, 2000.				
	GENERAL	Dec 15, 2005	CONTINUATION APPLICATION SENT (DEC. 15/05) PURSUANT TO SECTION 62(1) FIRST YEAR PENALTY.				
	GENERAL	Jan 05, 2006	CROWN LETTER (DEC. 22/05) GRANTING LEASE TO CONTINUED UNDER SECTION 62(1) UNTILL JANUARY 10, 2007.				
	GENERAL	Feb 05, 2007	LEASE CONTUNED UNDER 62(2) TO JANUARY 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007				
	GENERAL	Feb 04, 2008	LEASE CONTINUED UNDER 62(3) TO JANUARY 10, 2008 AS PER CROWN LETTER DATED JANUARY 11, 2008.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00463	PNG	CR	Eff: Mar 26, 1997	287.000		WI	NTS 094-B-07 BLK A UNIT 091
Sub: A	WI		Exp: Mar 25, 2007	287.000	TIDEWATER MIDST	100.00000000	NTS 094-B-07 BLK H UNIT 001
ACTIVE	47689		Ext: 58	287.000			NTS 094-B-08 BLK D UNIT 100
	TIDEWATER MIDST				Total Rental: 2152.50		NTS 094-B-08 BLK E UNIT 010
100.00000000	TIDEWATER MIDST						(SURFACE RESTRICTIONS APPLY)
							PNG TO BASE DEBOLT
							EXCL PNG IN MONTNEY
	<b>Status</b>						
		<b>Prod:</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
				0.000	0.000	<b>NProd:</b>	0.000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00463								
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000	----- Related Contracts -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	C00196 A P&S Aug 15, 2017

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED
GENERAL	Feb 05, 2007	LEASE CONTINUED UNDER 62(1) TO MARCH 26 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007
GENERAL	Mar 05, 2008	No Change
GENERAL	Mar 31, 2008	LEASE CONTINUED UNDER 62(2) TO MARCH 26 2009, AS PER CROWN

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00463	A	Remarks					
	Type	Date	Description				
	GENERAL	Jan 29, 2009	LETTER DATED MARCH 20, 2008				
	GENERAL	Feb 01, 2016	ALL PNG FROM TOP SURFACE TO BASE BASEMENT				
	GENERAL	Aug 04, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	FILE OUT FOR SCANNING				
			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00463	PNG	CR	Eff: Mar 26, 1997	287.000		WI	NTS 094-B-07 BLK A UNIT 091
Sub: B	WI		Exp: Mar 25, 2007	287.000	TIDEWATER MIDST	100.00000000	NTS 094-B-07 BLK H UNIT 001
ACTIVE	47689		Ext: 58	287.000			NTS 094-B-08 BLK D UNIT 100
	TIDEWATER MIDST				Total Rental: 0.00		NTS 094-B-08 BLK E UNIT 010
100.00000000	TIDEWATER MIDST	Count Acreage =	No				(SURFACE RESTRICTIONS APPLY)
							PNG IN MONTNEY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00463	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
		MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 05, 2007	LEASE CONTINUED UNDER 62(1) TO MARCH 26 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007
GENERAL	Mar 31, 2008	LEASE CONTINUED UNDER 62(2) TO MARCH 26 2009, AS PER CROWN LETTER DATED MARCH 20, 2008
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00464	PNG	CR	<b>Eff:</b> Mar 26, 1997	287.000		WI	NTS 094-B-08 BLK D UNIT 078,
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 25, 2007	287.000	TIDEWATER MIDST	100.00000000	079, 088, 089
ACTIVE	47694		<b>Ext:</b> 58	287.000			(SURFACE RESTRICTIONS APPLY)
	TIDEWATER MIDST				Total Rental:	2152.50	PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST						EXCL PNG IN MONTNEY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
		0.000	0.000		0.000	0.000	C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00464							
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							----- Well U.W.I. Status/Type ----- 200/A-078-D/094-B-08/03UNKNOWN/UNKNO

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED
GENERAL	May 22, 2007	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED MARCH 27, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION 62(1) UNTIL NEXT ANNIVERSARY DATE.
GENERAL	Mar 05, 2008	No Change

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00464	A	Remarks					
	Type	Date	Description				
	GENERAL	Mar 31, 2008	LEASE CONTINUED UNDER 62(2) TO MARCH 26 2009, AS PER CROWN LETTER DATED MARCH 20, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00464	PNG	CR	Eff: Mar 26, 1997	287.000		WI	NTS 094-B-08 BLK D UNIT 078,
Sub: B	WI		Exp: Mar 25, 2007	287.000	TIDEWATER MIDST	100.00000000	079, 088, 089
ACTIVE	47694		Ext: 58	287.000			(SURFACE RESTRICTIONS APPLY)
	TIDEWATER MIDST		Total Rental:	0.00			PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00464	B	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		MEM 100.00000000		TIDEWATER MIDST 100.00000000			

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	May 22, 2007	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED MARCH 27, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION 62(1) UNTIL NEXT ANNIVERSARY DATE.
GENERAL	Mar 31, 2008	LEASE CONTINUED UNDER 62(2) TO MARCH 26 2009, AS PER CROWN LETTER DATED MARCH 20, 2008.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00465	PNG	CR	<b>Eff:</b> Jan 16, 1997	2,009.000		WI		NTS 094-B-07 BLK H UNIT 011,
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 15, 2007	2,009.000	TIDEWATER MIDST	100.00000000		021, 031-033, 041-043
ACTIVE	47790		<b>Ext:</b> 58	2,009.000				NTS 094-B-08 BLK D UNIT 056,
	TIDEWATER MIDST				Total Rental: 15067.50			057, 066, 067, 076, 077, 086,
100.00000000	TIDEWATER MIDST							087, 098, 099
								NTS 094-B-08 BLK E UNIT 008,

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00465							
Sub: A	Status		Hectares	Net	Hectares	Net	009, 018-020, 028-030, 040, 050
	DEVELOPED	Prod: 0.000	0.000	0.000	NProd: 0.000	0.000	PNG TO BASE DEBOLT
		Dev: 286.800	286.800	286.800	Undev: 1,722.200	1,722.200	EXCL PNG IN MONTNEY
		Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED
GENERAL	Nov 11, 1998	C04836 - DRAFT JOINT OPERATING AGMT DATED JANUARY 16/91

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00465	A	Remarks					
	Type	Date	Description				
			- CANCELLED				
			M19695 - DRILLING LICENCE 40958 - CANCELLED				
	GENERAL	Nov 11, 1998	LEASE APPLICATION FROM DRILLING LICENCE 40598				
	GENERAL	Feb 05, 2007	LEASE CONTUNED UNDER 62(1) TO JANUARY 15 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007				
	GENERAL	Jan 25, 2008	LEASE CONTUNED UNDER 62(2) TO JANUARY 15, 2009 AS PER CROWN LETTER DATED JANUARY 11, 2008				
	GENERAL	Mar 05, 2008	More Developed - added SU for a-21-H Well - 286.8 Ha.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM				
	GENERAL	Aug 10, 2009	EFFECTIVE 16-JAN-2009, THESE LANDS ARE CONTINUED TO BASE DEBOLT VIA SECTION 58(3)(A) OF THE REGULATIONS AS AUTHORIZED BY GARY COLE				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	COSTCTR		50007				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00465 PNG CR Eff: Jan 16, 1997 2,009.000 WI  
 Sub: B WI Exp: Jan 15, 2007 2,009.000 TIDEWATER MIDST 100.00000000  
 ACTIVE 47790 Ext: 58 2,009.000  
 TIDEWATER MIDST Total Rental: 0.00  
 100.00000000 TIDEWATER MIDST Count Acreage = No

NTS 094-B-07 BLK H UNIT 011,  
 021, 031-033, 041-043  
 NTS 094-B-08 BLK D UNIT 056,  
 057, 066, 067, 076, 077,086,  
 087, 098, 099  
 NTS 094-B-08 BLK E UNIT 008,  
 009, 018-020, 028-030, 040, 050  
 PNG IN MONTNEY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	286.800	286.800	NProv:	1,722.200	1,722.200
		0.000	0.000		0.000	0.000

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 11, 1998	C04836 - DRAFT JOINT OPERATING AGMT DATED JANUARY 16/91

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00465	B	Remarks					
	Type	Date	Description				
			- CANCELLED				
			M19695 - DRILLING LICENCE 40958 - CANCELLED				
	GENERAL	Nov 11, 1998	LEASE APPLICATION FROM DRILLING LICENCE 40598				
	GENERAL	Feb 05, 2007	LEASE CONTUNED UNDER 62(1) TO JANUARY 15 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007				
	GENERAL	Jan 25, 2008	LEASE CONTUNED UNDER 62(2) TO JANUARY 15, 2009 AS PER CROWN LETTER DATED JANUARY 11, 2008				
	GENERAL	Aug 10, 2009	EFFECTIVE 16-JAN-2009, THESE LANDS ARE CONTINUED TO BASE DEBOLT VIA SECTION 58(3)(A) OF THE REGULATIONS AS AUTHORIZED BY GARY COLE				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00470	PNG	CR	Eff: Mar 04, 1999	1,402.000		WI	NTS 094-G-03 BLK J UNIT 034,
Sub: A	WI		Exp: Mar 03, 2009	1,402.000	TIDEWATER MIDST	100.00000000	035, 044, 045, 052-055
ACTIVE	49450		Ext: 58	1,402.000			NTS 094-G-03 BLK J UNIT

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00470  
 Sub: A TIDEWATER MIDST Total Rental: 10515.00 062-065, 072-075, 082-085  
 100.00000000 TIDEWATER MIDST (SURFACE RESTRICTION)  
 PNG TO BASE DEBOLT  
 EXCL PNG IN MONTNEY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	280.380	280.380	Undev:	1,121.620	1,121.620
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

----- Well U.W.I. Status/Type -----  
 200/C-054-J/094-G-03/00CASED/UNKNOWN  
 200/C-054-J/094-G-03/02SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00470	A	Remarks																					
		<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Mar 06, 2008</td> <td>Less Developed - 1 well - SU 280.38 Ha</td> </tr> <tr> <td>GENERAL</td> <td>Jan 29, 2009</td> <td>ALL PNG FROM TOP SURFACE TO BASE DEBOLT</td> </tr> <tr> <td>GENERAL</td> <td>May 18, 2012</td> <td>CONTINUED PURSUANT TO SECTION 58(3)(A)</td> </tr> <tr> <td>GENERAL</td> <td>Feb 01, 2016</td> <td>A&amp;D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.</td> </tr> <tr> <td>GENERAL</td> <td>Aug 04, 2016</td> <td>FILE OUT FOR SCANNING</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Mar 06, 2008	Less Developed - 1 well - SU 280.38 Ha	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT	GENERAL	May 18, 2012	CONTINUED PURSUANT TO SECTION 58(3)(A)	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description																					
GENERAL	Mar 06, 2008	Less Developed - 1 well - SU 280.38 Ha																					
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT																					
GENERAL	May 18, 2012	CONTINUED PURSUANT TO SECTION 58(3)(A)																					
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.																					
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING																					
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																					

M00470	PNG	CR	Eff: Mar 04, 1999	1,402.000		WI	NTS 094-G-03 BLK J UNIT 034, 035, 044, 045, 052-055
Sub: B	WI		Exp: Mar 03, 2009	1,402.000	TIDEWATER MIDST	100.00000000	062-065, 072-075, 082-085
ACTIVE	49450		Ext: 58	1,402.000			(SURFACE RESTRICTION)
	TIDEWATER MIDST				Total Rental: 0.00		PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No				
		<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Related Contracts</b>
		DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C00196 A P&S Aug 15, 2017
			Dev: 280.380	280.380	Undev: 1,121.620	1,121.620	
			Prov: 0.000	0.000	NProv: 0.000	0.000	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00470	B						
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (M)	
		MEM	100.00000000		TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	May 18, 2012	CONTINUED PURSUANT TO SECTION 58(3)(A)
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00525	PNG	CR	<b>Eff:</b> Nov 24, 1977	257.000	C00483	A	No	WI	NTS 094-G-07 BLK F UNIT 056,
<b>Sub:</b> A	WRI		<b>Exp:</b> Nov 23, 1987	257.000	TIDEWATER MIDST			100.00000000	057, 066, 067
ACTIVE	9077		<b>Ext:</b> 58	257.000					PNG TO BASE BALDONNEL
		TIDEWATER MIDST			Total Rental:			1927.50	
100.00000000		TIDEWATER MIDST							

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
C00483 A	FARMOUT	Dec 03, 1980
C00484 A	WI	Mar 23, 1979
C00575 A	ROYALTY	Jan 01, 1984

----- **Well U.W.I.** **Status/Type** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	257.000	257.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00525	A	MARKETING FEE FOR FAILURE TO TAKE IN KIND: UNKNOWN IN THE CASE OF PETROLEUM 0.000% OF SALE PRICE OR \$0.00/M3 IN THE CASE OF NATURAL GAS 0.000% OF SALE PRICE OR \$0.00/E3M3 IN THE CASE OF NGL & OTHER 0.000% OF SALE PRICE OR \$0.00/M3 IN THE CASE OF SULPHUR 0.000% OF SALE PRICE OR \$0.00/t PERMITTED ROYALTY OWNER ROYALTY OWNER DEDUCTIONS TAKES IN CASH TAKES IN KIND					
		GAS COMPRESSION UNKNOWN UNKNOWN					
		GAS GATHERING UNKNOWN UNKNOWN					
		GAS PROCESSING UNKNOWN UNKNOWN					
		NOT TO EXCEED GCA IN					
		NOT TO EXCEED % OF SALES					
		OIL TRANSPORTATION TO MARKET UNKNOWN UNKNOWN					
		DIRTY OIL HAULING UNKNOWN UNKNOWN					
		CLEAN OIL HAULING UNKNOWN UNKNOWN					
		SEPARATING AND TREATING UNKNOWN UNKNOWN					

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00484 A	NET CARRIED INTEREST	ALL PRODUCTS	N	N	6.25000000 % of
	<b>Roy Percent:</b> 25.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 25		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	TIDEWATER MIDST 100.00000000		CONOCOPART		100.00000000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00525 A \_\_\_\_\_  
 \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00575 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	37.50000000 % of SALES
	<b>Roy Percent:</b> 6.25000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	CONOCOPART 100.00000000		TIDEWATER MIDST 100.00000000		

**GENERAL REMARKS - Feb 05, 2008**

Original Production Payment was 1/16th on 37.5% production net of Lessor Royalties until payout of \$6,000,000  
 Letter "correcting" Item #12 in December 3/80 F/O reference to Production Payment - Production Payment to El Can Petroleum Company to be 1/16 of 80% production payable from Frio & Union's interest in PNG #9077 (never signed by Union)

Royalty set up as 1/16th of 37.5% production only  
 [Encana successor to Union Oil, ConocoPhillips successor to Frio/Drummond; Husky successor to Farmee Ladd Exploration]

**ROYALTY DEDUCTIONS - Feb 05, 2008**

Same as for the Crown

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00525	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		MEM 100.00000000		TIDEWATER MIDST 100.00000000			

**GENERAL REMARKS - Jul 01, 2001**

Eyes Royalty  
 Royalty Owner Share of Taxes: .00000000%

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
HISTORY	Oct 01, 1999	(APPLIES TO ALL SUBS) SUMMIT ASSIGNED TO AEC EAST.
GENERAL	Jan 01, 2000	(APPLIES TO ALL SUBS) AEC EAST NOW AEC OIL AND GAS.
GENERAL	Jan 01, 2001	(APPLIES TO ALL SUBS) CRESTAR ENERGY NOW GULF CANADA ENERGY PARTNERSHIP.
GENERAL	Jul 01, 2001	4267-M0010
GENERAL	Jul 01, 2001	(APPLIES TO ALL SUBS)
GENERAL	Jul 01, 2001	G-1789-0000 Comments - RA - 98/07/06 LONGRIDGER
GENERAL	Jul 01, 2001	(APPLIES TO ALL SUBS)
GENERAL	Jul 01, 2001	G-2086-0000 Comments - ASSET INT - 98/07/03 CARIBOU
GENERAL	Jul 01, 2001	C-295-0000 Comments - FOO - 80/12/03

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00525	A	Remarks					
	Type	Date	Description				
	GENERAL	Jul 01, 2001	C-295-0001 Comments - NCIA - 79/03/23				
	HISTORY	Oct 05, 2001	CHANGE OF NAME EFFECTIVE DATE: JULY 20, 2001 GULF CANADA ENERGY PARTNERSHIP CONOCO CANADA ENERGY PARTNERSHIP				
	HISTORY	Nov 16, 2001	EFFECTIVE: OCTOBER 18, 2001 ANDERSON EXPLORATION LTD. amalgamated into DEVON ACQUISITION CORPORATION (Canada) EFFECTIVE: OCTOBER 25, 2001 DEVON ACQUISITION CORPORATION continued from Canada into Alberta EFFECTIVE: OCTOBER 25, 2001 DEVON ACQUISITION CORPORATION changed their name to DEVON CANADA CORPORATION				
	HISTORY	Nov 16, 2001	NAME CHANGE Effective: October 22, 2001 ANDERSON EXPLORATION DEVON AXL				
	HISTORY	May 24, 2002	Name Change Effective: April 5, 2002 AEC Oil & Gas Encana Oil & Gas Partnership				
	HISTORY	Oct 03, 2002	NAME CHANGE EFFECTIVE: SEPTEMBER 5, 2002 CONOCO CANADA ENERGY PARTNERSHIP CONOCOPHILLIPS CANADA ENERGY PARTNERSHIP				
	GENERAL	Jan 29, 2008	ACQUIRED KEREKO'S 50% WI C017259 EFF AUGUST 01, 2007				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00525	A	Remarks					
	Type	Date	Description				
			TITLE DEFECT BY LAWYERS: "CROWN SEARCH INDICATES A DEBENTURE REGISTERED BY THE ROYAL BANK OF CANADA AGAINST THE INTEREST OF BALLINDERRY EXPLORATION LTD. (JAN 21, 1976) AS ENCUMBRANCE 3913. BALLINDERRY DID NOT APPEAR IN THE CHAIN OF TITLE - UNCLEAR WHETHER SUCH REGISTRATION IS ADVERSE IN INTEREST"				
	GENERAL	Mar 06, 2008	Less developed - No production				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE BALDONNEL				
	HISTORY	Apr 29, 2010	NOTICE TO INDUSTRY EFFECTIVE: NOVEMBER 25, 2009 ENCANA OIL & GAS PARTNERSHIP ASSETS WERE DISTRIBUTED TO AND LIABILITIES WERE ASSUMED BY ENCANA CORPORATION				
	HISTORY	Apr 29, 2010	DISSOLUTION OF PARTNERSHIP EFFECTIVE: NOVEMBER 25, 2009 ENCANA OIL & GAS PARTNERSHIP DISSOLVED				
	HISTORY	Jan 15, 2014	AMALGAMATION EFFECTIVE: JANUARY 1, 2014 LONGRIDGE RESOURCES INC. HUSKY OIL OPERATIONS LIMITED (Amalgamation Certificate can be found in HDMS)				
	HISTORY	Mar 11, 2016	TRANSFER #28990 REGISTERED AT B.C. ON JANUARY 29, 2016 STATES: CANADIAN NATURAL RESOURCES LIMITED TRANSFERRED ALL RIGHTS, TITLE AND INTEREST TO PRAIRIESKY ROYALTY LTD.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00525 A \_\_\_\_\_ Remarks \_\_\_\_\_

**Type**      **Date**      **Description**  
 JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00538	PNG	CR	Eff: Jan 16, 2002	281.000	C00509	A	Yes	WI	NTS 094-G-02 BLK E UNITS 012,
Sub: A	WI		Exp: Jan 15, 2012	281.000	TIDEWATER MIDST			60.00000000	013, 022, 023
ACTIVE	52548		Ext: 58	168.600	CNRL			40.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST								PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST				Total Rental:		0.00		EXCL PNG IN MONTNEY

Status	Hectares	Net	Hectares	Net	Related Contracts
	Prod: 0.000	0.000	NProd: 0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev: 281.000	168.600	Undev: 0.000	0.000	C00509 A JOA Jan 16, 2002
	Prov: 0.000	0.000	NProv: 0.000	0.000	

----- Well U.W.I.      Status/Type -----  
 200/B-022-E/094-G-02/02ABD/ABD

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	60.00000000	



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00538 PNG CR Eff: Jan 16, 2002 281.000 C00509 A Yes WI NTS 094-G-02 BLK E UNITS 012,  
 Sub: B WI Exp: Jan 15, 2012 281.000 TIDEWATER MIDST 60.00000000 013, 022, 023  
 ACTIVE 52548 Ext: 58 168.600 CNRL 40.00000000 (SPECIFIC SURFACE RESTRICTIONS)  
 TIDEWATER MIDST PNG IN MONTNEY  
 100.00000000 TIDEWATER MIDST Count Acreage = No Total Rental: 2107.50

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	281.000	168.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00509 A	JOA	Jan 16, 2002

----- Well U.W.I. Status/Type -----

200/D-013-E/094-G-02/0(CABD/ABD
200/C-012-E/094-G-02/0(SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (C) TIDEWATER MIDST 60.00000000  
 CNRL 40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 13, 2012	CONTINUED UNDER SECTION 62(1) UNTIL JAN. 15, 2013

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks															
M00538	B	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Dec 20, 2012</td> <td>TRANSFER NO. T27659 SCOTT LAND &amp; LEASE LTD. (TRANSFEROR) TRANSFERS TO HUSKY OIL OPERATIONS LIMITED (60%) CANADIAN NATURAL RESOURCES LIMITED (40%) (TRANSFEREES)</td> </tr> <tr> <td>GENERAL</td> <td>Apr 04, 2013</td> <td>THIS LEASE IS NOW CONTINUING PURSUANT TO SECTION 58 (3)(a) AS PER CROWN LETTER DATED MARCH 27, 2013.</td> </tr> <tr> <td>GENERAL</td> <td>Feb 01, 2016</td> <td>A&amp;D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Dec 20, 2012	TRANSFER NO. T27659 SCOTT LAND & LEASE LTD. (TRANSFEROR) TRANSFERS TO HUSKY OIL OPERATIONS LIMITED (60%) CANADIAN NATURAL RESOURCES LIMITED (40%) (TRANSFEREES)	GENERAL	Apr 04, 2013	THIS LEASE IS NOW CONTINUING PURSUANT TO SECTION 58 (3)(a) AS PER CROWN LETTER DATED MARCH 27, 2013.	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description															
GENERAL	Dec 20, 2012	TRANSFER NO. T27659 SCOTT LAND & LEASE LTD. (TRANSFEROR) TRANSFERS TO HUSKY OIL OPERATIONS LIMITED (60%) CANADIAN NATURAL RESOURCES LIMITED (40%) (TRANSFEREES)															
GENERAL	Apr 04, 2013	THIS LEASE IS NOW CONTINUING PURSUANT TO SECTION 58 (3)(a) AS PER CROWN LETTER DATED MARCH 27, 2013.															
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.															
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017															

M00540	PNG	CR	Eff: Nov 06, 2002	285.000	C00510	B	Yes	WI	NTS 094-B-09 BLK D UNIT 076, 077, 086, 087
Sub: A	WI		Exp: Nov 05, 2012	285.000	CNRL			60.00000000	(SURFACE ACCESS RESTRICTIONS MAY APPLY)
ACTIVE	53561		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG TO BASE BUCKINGHORSE
	CNRL								
100.00000000	CNRL						Total Rental:	2137.50	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.000	114.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00510 B FARMOUT Jun 26, 2002

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNRL		60.00000000
		TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 14, 2002	LANDS WERE PART OF THE AMI LANDS UNDER THE FARMOUT AND OPTION AGREEMENT DATED JUNE 26, 2002. LANDS ACQUIRED UNDER BROKER NAME - CRESCENT POINT IS THE CONTACT WITH THE BROKER.
GENERAL	Oct 17, 2003	LEASE PLACED INTO PARTNER'S NAMES AUGUST 21, 2003.
HISTORY	Oct 23, 2003	AMALGAMATION EFFECTIVE: SEPTEMBER 5, 2003 CRESCENT POINT ENERGY LTD. CRESCENT POINT RESOURCES LTD.
HISTORY	Aug 17, 2006	AMALGAMATION EFFECTIVE: JUNE 23, 2006 SHELLBRIDGE OIL & GAS, INC. TRUE OIL & GAS LTD.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00540	A	Remarks					
	Type	Date	Description				
	HISTORY	Oct 25, 2007	AMALGAMATION EFFECTIVE: DECEMBER 31, 2006 CRESCENT POINT RESOURCES LTD. CRESCENT POINT GENERAL PARTNER CORP				
	GENERAL	Mar 12, 2008	No Change				
	HISTORY	Oct 15, 2008	AMALGATION EFFECTIVE: DECEMBER 31, 2007 TRUE OIL & GAS LTD. TRUE ENERGY INC.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT				
	HISTORY	Nov 25, 2009	AMALGAMATION EFFECTIVE: NOVEMBER 1, 2009 TRUE ENERGY INC. BELLATRIX EXPLORATION LTD.				
	GENERAL	Nov 01, 2012	PAINTED PONY PAID THE 62(1) PAYMENT UNTIL NOVEMBER 6, 2013.				
	GENERAL	Oct 25, 2013	PAINTED PONY PAID THE 62(2) PAYMENT UNTIL NOVEMBER 6, 2014.				
	GENERAL	Nov 03, 2014	PAINTED PONY PAID THE 62(3) PAYMENT UNTIL NOVEMBER 6, 2015.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Mar 18, 2016	CONTINUED UNDER A SECTION 58.				
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.				
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00543	PNG	CR	Eff: Jun 30, 2003	285.000	C00510 A	Yes	WI
Sub: A	RI		Exp: Jun 29, 2013	285.000	CNRL		100.00000000
ACTIVE	54869		Ext: 58	0.000	TIDEWATER MIDST		
	TIDEWATER MIDST						
100.00000000	TIDEWATER MIDST			Total Rental:	2137.50		

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00510 A	FARMOUT	Jun 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	285.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

200/D-038-E/094-B-09/00SUSP/SSG
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**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00510 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 50%		<b>Prod/Sales:</b> SALES
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.8365		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b> PROD

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)
TIDEWATER MIDST 100.00000000		CNRL 100.00000000
		TIDEWATER MIDST

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00543	A	<b>Roy Percent:</b> <b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		MEM 100.00000000		CNRL 100.00000000			TIDEWATER MIDST

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 03, 2003	APR 29, 2003 CRESCENT POINT EARNED TO BASE BALDONNEL-UPPER CHARLIE LAKE RESERVING A CONVERTIBLE ORR.
GENERAL	Nov 03, 2003	THESE LANDS WERE ORIGINALLY PART OF LICENCE 50313 (M21397) IN JUNE 2003 HUSKY MADE APPLICATION FOR LEASE SELECTION AND WAS GRANTED THIS LEASE.
GENERAL	Feb 22, 2006	TRANSFER NO.: 23106 TRANSFERED OF 30% INTEREST TO SHELLBRIDGE OIL & GAS, INC. AND 30% INTEREST TO MISSION OIL & GAS INC., EFFECTIVE JANUARY 27, 2006.
HISTORY	Aug 17, 2006	AMALGAMATION EFFECTIVE: JUNE 23, 2006 SHELLBRIDGE OIL & GAS, INC.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00543	A	Remarks					
	Type	Date	Description				
	GENERAL	Mar 13, 2008	TRUE OIL & GAS LTD. No Change				
	HISTORY	Oct 15, 2008	AMALGATION EFFECTIVE: DECEMBER 31, 2007 TRUE OIL & GAS LTD. TRUE ENERGY INC.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE CHARLIE LAKE EXCLUDING BELOW A MRKR				
	HISTORY	Nov 25, 2009	AMALGAMATION EFFECTIVE: NOVEMBER 1, 2009 TRUE ENERGY INC. BELLATRIX EXPLORATION LTD.				
	GENERAL	Jun 03, 2013	PAID THE 62(1) PENALTY CONTINUATION ON MAY 30, 2013.				
	GENERAL	May 22, 2014	PAID THE 62(2) PENALTY CONTINUATION ON MAY 21, 2014.				
	GENERAL	May 29, 2015	PAID THE 62(3) PENALTY CONTINUATION ON MAY 28, 2015.				
	GENERAL	Jun 20, 2016	PAINTED PONY SUBMITTED THE DATA ON JUNE 20, 2016. WAITING ON BC CROWN LETTER.				
	GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING				
	GENERAL	May 04, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTERS DATED NOVEMBER 16, 2016 AND JANUARY 5, 2017.				
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00543 PNG CR Eff: Jun 30, 2003 570.000 C00510 D Yes WI NTS 094-B-09 BLK E UNIT 016,  
 Sub: B WI Exp: Jun 29, 2013 570.000 CNRL 60.00000000 017, 026, 027, 034, 035, 044,  
 ACTIVE 54869 Ext: 58 228.000 TIDEWATER MIDST 40.00000000 045  
 TIDEWATER MIDST PNG TO BASE BUCKINGHORSE  
 100.00000000 TIDEWATER MIDST Total Rental: 4275.00

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00510 D	FARMOUT	Jun 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	570.000	228.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

**Royalty Type** LESSOR OVERRIDING ROYALTY  
**Product Type** ALL PRODUCTS  
**Sliding Scale** Y  
**Convertible** N  
**% of Prod/Sales** 100.00000000 % of PROD  
**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:**  
**S/S OIL: Min:** Max:  
**Other Percent:**  
**Min Pay:** Prod/Sales:  
**Div:** Prod/Sales:  
**Min:** Prod/Sales:  
**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (C) CNRL 60.00000000  
 TIDEWATER MIDST 40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 03, 2003	FROM LICENCE 50313 (M21397) BY APPLYING FOR LEASE SELECTION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00543	B	Remarks					
	Type	Date	Description				
			THIS LEASE WAS GRANTED TO BASE CHARLIE LAKE. fARMOUT & OPTION AGREEMENT COVERED TO BASE OF BALDONNEL-UPPER CHARLIE LAKE ONLY.				
	GENERAL	Feb 22, 2006	TRANSFER NO.: 23106 TRANSFERED OF 30% INTEREST TO SHELLBRIDGE OIL & GAS, INC. AND 30% INTEREST TO MISSION OIL & GAS INC., EFFECTIVE JANUARY 27, 2006.				
	HISTORY	Aug 17, 2006	AMALGAMATION EFFECTIVE: JUNE 23, 2006 SHELLBRIDGE OIL & GAS, INC. TRUE OIL & GAS LTD.				
	GENERAL	Mar 13, 2008	No Change				
	HISTORY	Oct 15, 2008	AMALGATION EFFECTIVE: DECEMBER 31, 2007 TRUE OIL & GAS LTD. TRUE ENERGY INC.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE CHARLIE LAKE EXCLUDING BELOW A MRKR				
	HISTORY	Nov 25, 2009	AMALGAMATION EFFECTIVE: NOVEMBER 1, 2009 TRUE ENERGY INC. BELLATRIX EXPLORATION LTD.				
	GENERAL	Jun 03, 2013	PAID THE 62(1) PENALTY CONTINUATION ON MAY 30, 2013.				
	GENERAL	May 22, 2014	PAID THE 62(2) PENALTY CONTINUATION ON MAY 21, 2014.				
	GENERAL	May 29, 2015	PAID THE 62(3) PENALTY CONTINUATION ON MAY 28, 2015.				
	GENERAL	Jun 20, 2016	PAINTED PONY SUBMITTED THE DATA ON JUNE 20, 2016. WAITING ON BC CROWN LETTER.				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00543	B	Remarks					
	Type	Date	Description				
	GENERAL	May 04, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTERS DATED NOVEMBER 16, 2016 AND JANUARY 5, 2017.				
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00543	PNG	CR	Eff: Jun 30, 2003	285.000	C00510	C	Yes	WI	NTS 094-B-09 BLK E UNIT 036, 037, 046, 047
Sub: C	WI		Exp: Jun 29, 2013	285.000	CNRL			60.00000000	
ACTIVE	54869		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
100.00000000	TIDEWATER MIDST						Total Rental: 2137.50		

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00510 C	FARMOUT	Jun 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.000	114.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00543	C						
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)	
		MEM	100.00000000		CNRL	60.00000000	
					TIDEWATER MIDST	40.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	May 04, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTERS DATED NOVEMBER 16, 2016 AND JANUARY 5, 2017.
HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00545	PNG	CR	<b>Eff:</b> May 02, 1996	573.000	C00549	A	No	WI	NTS 094-B-08 BLK F UNIT 078,
<b>Sub:</b> A	WI		<b>Exp:</b> May 01, 2006	573.000	CNR			76.00000000	079, 088, 089
ACTIVE	46742		<b>Ext:</b> 58	137.520	TIDEWATER MIDST			24.00000000	NTS 094-B-08 BLK K UNIT 016,

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00545

Sub: A CANADIAN NATURA  
 100.00000000 CNRL

Total Rental: 4297.50

017, 026, 027  
 (SPECIFIC SURFACE RESTRICTIONS)  
 PNG TO BASE PARDONET-BALDONNEL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	573.000	137.520
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00549 A	SEISREVOPT	Jan 06, 1993

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM 100.00000000

Paid by: WI (C)

CNR 76.00000000

TIDEWATER MIDST 24.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		SURFACE RESTRICTIONS APPLY

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00545	A	Remarks					
	Type	Date	Description				
	GENERAL		LICENCES 41386 41387 42975 42977GROUPED LEASES SELECTED M5199 M1814 M1617 M1619				
	GENERAL	Apr 08, 2002	YES				
	GENERAL	Apr 19, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.				
	GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007				
	HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Sep 28, 2007	BY LETTER DATED MAY 23, 2007, CROWN GRANTED CONTINUATION UNDER SECTION 62(2)				
	GENERAL	Mar 13, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00545	PNG	CR	286.500	C00549	A No	WI	NTS 094-B-08 BLK F UNIT 076, 077, 086, 087 (SPECIFIC SURFACE RESTRICTIONS) PNG TO BASE PARDONET-BALDONNEL
Sub: B	WI	Exp: May 01, 2006	286.500	CNR		76.00000000	
ACTIVE	46742	Ext: 58	68.760	TIDEWATER MIDST		24.00000000	
100.00000000	CANADIAN NATURA CNRL						

Total Rental: 2148.75

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	286.500	68.760	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00549 A	SEISREVOPT	Jan 06, 1993

----- Well U.W.I. Status/Type -----  
 200/A-087-F/094-B-08/00SUSP/GAS

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)
MEM	100.00000000	CNR	76.00000000
		TIDEWATER MIDST	24.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00545	B	Remarks					
	Type	Date	Description				
	GENERAL	Apr 19, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.				
	GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007				
	HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Sep 28, 2007	BY LETTER DATED MAY 23, 2007, CROWN GRANTED CONTINUATION UNDER SECTION 62(2)				
	GENERAL	Mar 13, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00545	PNG	CR	Eff: May 02, 1996	286.500	C00549	A	No	WI	NTS 094-B-08 BLK F UNIT 096, 097
Sub: C	WI		Exp: May 01, 2006	286.500	CNR			76.00000000	NTS 094-B-08 BLK K UNIT 006,

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00545  
 Sub: C  
 ACTIVE 46742 Ext: 58 68.760 TIDEWATER MIDST 24.00000000 007  
 CANADIAN NATURA  
 100.00000000 CNRL Total Rental: 2148.75  
 (SPECIFIC SURFACE RESTRICTIONS)  
 PNG TO BASE PARDONET-BALDONNEL

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	286.500	68.760	Undev:	0.000	0.000	C00549 A SEISREVOPT Jan 06, 1993
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----  
 200/C-097-F/094-B-08/02CASED/STD  
 200/D-097-F/094-B-08/00ABD/GAS

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM 100.00000000		CNR 76.00000000		
		TIDEWATER MIDST 24.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00545		C	Remarks				
Type	Date	Description					
GENERAL	Apr 08, 2002	YES					
GENERAL	Apr 19, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.					
GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007					
HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP					
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION					
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED					
GENERAL	Sep 28, 2007	BY LETTER DATED MAY 23, 2007, CROWN GRANTED CONTINUATION UNDER SECTION 62(2)					
GENERAL	Mar 13, 2008	No Change					
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER					
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017					

M00546 PNG CR Eff: May 02, 1996 286.500 C00549 A No WI NTS 094-B-8 BLK F UNIT 098, 099

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00546							
Sub: A	WI		Exp: May 01, 2006	286.500	CNR	76.00000000	NTS 094-B-8 BLK K UNIT 008, 009
ACTIVE	46741		Ext: 58	68.760	TIDEWATER MIDST	24.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CANADIAN NATURA						PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL		Total Rental: 2148.75				

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00549 A	SEISREVOPT	Jan 06, 1993

----- Well U.W.I. Status/Type -----

200/C-098-F/094-B-08/00ABD/GAS
200/C-098-F/094-B-08/02ABD/ABD
200/A-098-F/094-B-08/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM 100.00000000

Paid by: WI (C)

CNR 76.00000000

TIDEWATER MIDST 24.00000000

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00546	A	Remarks					
	Type	Date	Description				
	GENERAL		SURFACE RESTRICTIONS APPLY LICENCES 41386 41387 42975 42977 GROUPED LEASES SELECTED FILES M1814 M5199 M1617 M1619				
	GENERAL	Apr 08, 2002	YES				
	GENERAL	Apr 19, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.				
	GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007				
	HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Sep 28, 2007	BY LETTER DATED MAY 23, 2007 CROWN GRANTED CONTINUATION UNDER SECTION 62(2)				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00546	PNG	CR	Eff: May 02, 1996	286.500	C00549 A No	WI	NTS 094-B-8 BLK K UNIT 018,
Sub: B	WI		Exp: May 01, 2006	286.500	CNR	76.00000000	019, 028, 029
ACTIVE	46741		Ext: 58	68.760	TIDEWATER MIDST	24.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CANADIAN NATURA						PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL		Total Rental: 2148.75				

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00549 A	SEISREVOPT	Jan 06, 1993

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.500	68.760
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

200/A-018-K/094-B-08/00SUSP/GAS	
200/A-018-K/094-B-08/02SUSP/GAS	
200/A-018-K/094-B-08/03SUSP/SSG	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	CNR	76.00000000
		TIDEWATER MIDST	24.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		SURFACE RESTRICTIONS APPLY

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00546	B	Remarks					
	Type	Date	Description				
	GENERAL	Apr 08, 2002	LANDS WERE SELECTED FROM LICENCES - SEE SUB A REMARKS				
	GENERAL	Apr 19, 2006	YES				
	GENERAL	Jun 29, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED				
	HISTORY	Dec 13, 2006	APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.				
			LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007				
			NAME CHANGE				
			EFFECTIVE: FEBRUARY 4, 2005				
			ANADARKO CANADA RESOURCES				
	HISTORY	Jan 30, 2007	CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP				
			AMALGAMATION				
			EFFECTIVE DATE: NOVEMBER 3, 2006				
			ANADARKO CANADA CORPORATION				
	HISTORY	Jan 30, 2007	ACC-CNR RESOURCES CORPORATION				
			AMALGAMATION				
			EFFECTIVE: JANUARY 1, 2007				
			ACC-CNR RESOURCES CORPORATION				
			CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Sep 28, 2007	BY LETTER DATED MAY 23, 2007 CROWN GRANTED CONTINUATION				
			UNDER SECTION 62(2)				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE				
			EXCL BELOW 'A' MARKER				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00547 PNG CR Eff: Apr 17, 1996 573.000 C00544 O No WI NTS 094-B-08 BLK F UNIT 074,

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00547							
Sub: A	WI		Exp: Apr 16, 2006	573.000	TIDEWATER MIDST	40.00000000	075, 084, 085, 094, 095
ACTIVE	46651		Ext: 58	229.200	CNR	60.00000000	NTS 094-B-08 BLK K UNIT 004, 005
	CNRL						(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL			Total Rental: 4297.50			PNG TO BASE PARDONET-BALDONNEL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	573.000	229.200	Undev:	0.000	0.000	----- Related Contracts -----
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00196 A P&S Aug 15, 2017
							C00544 O JOA Nov 01, 1999

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
<b>Roy Percent:</b>					
<b>Deduction:</b>	STANDARD				
<b>Gas: Royalty:</b>					
<b>S/S OIL: Min:</b>	<b>Max:</b>				
<b>Other Percent:</b>					
<b>Min Pay:</b>					<b>Prod/Sales:</b>
<b>Div:</b>					<b>Prod/Sales:</b>
<b>Min:</b>					<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)					<b>Paid by:</b> WI (C)
MEM	100.00000000				TIDEWATER MIDST 40.00000000
					CNR 60.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

Well U.W.I.	Status/Type
200/B-004-K/094-B-08/00ABD/ABD	
200/B-004-K/094-B-08/02ABD/ABD	
200/A-094-F/094-B-08/00SUSP/GAS	
200/D-074-F/094-B-08/00SUSP/GAS	
200/D-094-F/094-B-08/00SUSP/SSG	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00547	A	Remarks					
	Type	Date	Description				
	GENERAL		LICENCE 41386 41387 42975 42977 GROUPED LEASES SELECTED FILES M1814 M5199 M1617 M1619				
	GENERAL	Apr 17, 1996	SURFACE RESTRICTIONS APPLY				
	GENERAL	Apr 08, 2002	YES				
	GENERAL	Jun 03, 2005	NOTICE OF CONTINUATION ELIGIBILITY DATED MAY 10, 2005. FOLLOW-UP WITH ANADARKO FOR THEIR RECOMMENDATION PRIOR TO EXPIRY.				
	GENERAL	Mar 27, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO MARCH 14, 2006) PURSUANT TO SECTION 62(1) EXTENSION.				
	GENERAL	Apr 18, 2006	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED APRIL 5, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(1) UNTIL NEXT ANNIVERSARY DATE.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	May 22, 2007	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED MAY 9, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE.				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks						
M00547	A	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description						
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017						

M00547	PNG	CR	Eff: Apr 17, 1996	573.000	C00544	O No	WI	NTS 094-B-08 BLK F UNIT 072, 073, 082, 083, 092, 093
Sub: B	WI		Exp: Apr 16, 2006	573.000	TIDEWATER MIDST		40.00000000	NTS 094-B-08 BLK K UNIT 002, 003
ACTIVE	46651		Ext: 58	229.200	CNR		60.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL							
100.00000000	CNRL		Total Rental:	4297.50				
								PNG TO BASE PARDONET-BALDONNEL
			Prod: 0.000	0.000	NProd: 0.000		0.000	
	UNDEVELOPED		Dev: 0.000	0.000	Undev: 573.000		229.200	----- Related Contracts -----
			Prov: 0.000	0.000	NProv: 0.000		0.000	C00196 A P&S Aug 15, 2017
								C00544 O JOA Nov 01, 1999

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00547	B	MEM	100.00000000	TIDEWATER MIDST	40.00000000		
				CNR	60.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LICENCE 41386 41387 42975 42977 GROUPED LEASES SELECTED FILES M1814 M5199 M1617 M1619
GENERAL	Apr 17, 1996	SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
GENERAL	Jun 03, 2005	NOTICE OF CONTINUATION ELIGIBILITY DATED MAY 10, 2005. FOLLOW-UP WITH ANADARKO FOR THEIR RECOMMENDATION PRIOR TO EXPIRY.
GENERAL	Mar 27, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO MARCH 14, 2006) PURSUANT TO SECTION 62(1) EXTENSION.
GENERAL	Apr 18, 2006	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED APRIL 5, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(1) UNTIL NEXT ANNIVERSARY DATE.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks																		
M00547	B	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>May 22, 2007</td> <td>CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED MAY 9, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE.</td> </tr> <tr> <td>GENERAL</td> <td>Mar 18, 2008</td> <td>No Change</td> </tr> <tr> <td>GENERAL</td> <td>Jan 29, 2009</td> <td>ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER</td> </tr> <tr> <td>GENERAL</td> <td>Jan 07, 2009</td> <td>LANDS SPLIT FROM THIS SUB FOR LEASE SELECTION OF AGREEMENT 61675</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	May 22, 2007	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED MAY 9, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE.	GENERAL	Mar 18, 2008	No Change	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER	GENERAL	Jan 07, 2009	LANDS SPLIT FROM THIS SUB FOR LEASE SELECTION OF AGREEMENT 61675	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description																		
GENERAL	May 22, 2007	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED MAY 9, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE.																		
GENERAL	Mar 18, 2008	No Change																		
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER																		
GENERAL	Jan 07, 2009	LANDS SPLIT FROM THIS SUB FOR LEASE SELECTION OF AGREEMENT 61675																		
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																		

M00548	PNG	CR	Eff: Nov 24, 1993	287.000	C00544	A	No	WI	NTS 094-B-08 BLK C UNIT 072,
Sub: A	WI		Exp: Nov 24, 2003	287.000	CNR			60.00000000	073, 082, 083
ACTIVE	43624		Ext: 58	114.800	TIDEWATER MIDST			40.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:		2152.50		

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 A	JOA	Nov 01, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	114.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00548	A				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MEM	100.00000000	CNR		60.00000000
			TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
GENERAL	Mar 18, 2004	BC CROWN GRANTED SEC 62(1) UNTIL NOV 23,2004.
GENERAL	Nov 22, 2004	SEPTEMBER 28, 2004, ANADARKO APPLIED FOR CONTINUATION UNDER 62(2). BC CROWN GRANTED UNTIL NOVEMBER 23, 2005.
GENERAL	Oct 05, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON SEPTEMBER 8, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION. CROWN RESPONSE RECEIVED LETTER DATED SEPTEMBER 14, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NOVEMBER 24, 2006.
GENERAL	Dec 05, 2006	CROWN GRANTED SECTION 58 (3)(A) CONTINUATION.
HISTORY	Jan 30, 2007	AMALGAMATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00548	A						Remarks
	<b>Type</b>	<b>Date</b>	<b>Description</b>				
	HISTORY	Jan 30, 2007	EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL ZONE				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00549	PNG	CR	<b>Eff:</b> Dec 01, 1960	284.500	C00544	A	No	WI	NTS 094-B-09 BLK L UNIT 038,
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 01, 1981	284.500	CNR			60.00000000	039, 048, 049
ACTIVE	1439		<b>Ext:</b> 58	113.800	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL								
				Total Rental:	2133.75				<b>----- Related Contracts -----</b>
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>		C00196 A P&S Aug 15, 2017
	DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000		C00544 A JOA Nov 01, 1999
		<b>Dev:</b>	284.500	113.800	<b>Undev:</b>	0.000	0.000		<b>----- Well U.W.I. Status/Type -----</b>
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000		200/C-038-L/094-B-09/04 SUSP/SSG
									200/D-038-L/094-B-09/03 SUSP/SSG
									200/B-049-L/094-B-09/00 SUSP/SSG

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00549	A				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MEM	100.00000000	CNR		60.00000000
			TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00549	A	Remarks						
		<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description						
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017						

M00549	PNG	CR	Eff: Dec 01, 1960	284.500	C00544	J No	WI	NTS 094-B-09 BLK L UNIT 040, 050
Sub: B	WI		Exp: Dec 01, 1981	284.500	CNR		60.00000000	NTS 094-B-10 BLK I UNIT 031, 041
ACTIVE	1439		Ext: 58	113.800	TIDEWATER MIDST		40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL							
100.00000000	CNRL				Total Rental:	2133.75		

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	284.500	113.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A	P&S	Aug 15, 2017
C00544 J	JOA	Nov 01, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00549	B	MEM	100.00000000	CNR		60.00000000	
				TIDEWATER MIDST		40.00000000	

**ROYALTY DEDUCTIONS -  
SEE DEDUCTION TEMPLATE**

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00550	PNG	CR	<b>Eff:</b> Jul 14, 1993	284.000	C00544	A	No	WI	NTS 094-B-09 BLK L UNIT 038,
<b>Sub:</b> A	WI		<b>Exp:</b> Jul 14, 2003	284.000	CNR			60.00000000	039, 048, 049
ACTIVE	43101		<b>Ext:</b> 58	113.600	TIDEWATER MIDST			40.00000000	PNG BELOW BASE
	CNRL								PARDONET-BALDONNEL TO BASE
100.00000000	CNRL				Total Rental:		2130.00		DEBOLT
									EXCL PNG IN MONTNEY

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00550									
Sub: A	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A	P&S Aug 15, 2017
		Dev:	0.000	0.000	Undev:	284.000	113.600	C00544 A	JOA Nov 01, 1999
		Prov:	0.000	0.000	NProv:	0.000	0.000		

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

CNR

TIDEWATER MIDST

(C)

60.00000000

40.00000000

**----- Well U.W.I. Status/Type -----**

200/B-048-L/094-B-09/00 ABD/ABD

200/B-048-L/094-B-09/02 ABD/ABD

200/B-048-L/094-B-09/03 ABD/ABD

200/B-048-L/094-B-09/04 ABD/ABD

200/B-049-L/094-B-09/02 ABD/ABD

200/B-048-L/094-B-09/05 ABD/ABD

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	CONTINUED UNDER SEC 62(2) UNTIL JUL 14/05

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00550	A	Remarks					
	Type	Date	Description				
	GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.				
	GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.				
	GENERAL	Jul 24, 2006	CROWN LETTER DATED JULY 17, 2006, LEASE NOW CONTINUED PURSUANT TO SECTIN 58(3)(A) UNTIL JULY 14, 2007.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM BASE 38002 PARDONET-BALDONNEL TO BASE 30003 DEBOLT ZONE				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00550	PNG	CR	Eff: Jul 14, 1993	284.000	C00544	A	No	WI	NTS 094-B-09 BLK L UNIT 038,
Sub: B	WI		Exp: Jul 14, 2003	284.000	CNR			60.00000000	039, 048, 049

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00550

Sub: B

ACTIVE

43101

Ext: 58

113.600

TIDEWATER MIDST

40.00000000

PNG IN MONTNEY

CNRL

100.00000000

CNRL

Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C00196 A P&S Aug 15, 2017  
 C00544 A JOA Nov 01, 1999

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	284.000	113.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR	60.00000000	
		TIDEWATER MIDST	40.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks																					
M00550	B	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Jul 28, 2004</td> <td>CONTINUED UNDER SEC 62(2) UNTIL JULY 14/05</td> </tr> <tr> <td>GENERAL</td> <td>Jun 24, 2005</td> <td>CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005 PURSUANT TO SECTION 62(3) OF THE REGULATIONS</td> </tr> <tr> <td>GENERAL</td> <td>Jul 06, 2005</td> <td>CROWN LETTER DATED JULY 17, 2006, LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006</td> </tr> <tr> <td>HISTORY</td> <td>Jan 30, 2007</td> <td>AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LTD.</td> </tr> <tr> <td>GENERAL</td> <td>Feb 01, 2016</td> <td>A&amp;D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Jul 28, 2004	CONTINUED UNDER SEC 62(2) UNTIL JULY 14/05	GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005 PURSUANT TO SECTION 62(3) OF THE REGULATIONS	GENERAL	Jul 06, 2005	CROWN LETTER DATED JULY 17, 2006, LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LTD.	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
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GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005 PURSUANT TO SECTION 62(3) OF THE REGULATIONS																					
GENERAL	Jul 06, 2005	CROWN LETTER DATED JULY 17, 2006, LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006																					
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LTD.																					
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.																					
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																					

M00551	PNG	CR	Eff: Dec 01, 1960	142.000	C00544	L	No	WI	NTS 094-B-10 BLK H UNIT 042, 043
Sub: A	WI		Exp: Dec 01, 1981	142.000	CNR			60.00000000	PNG TO BASE ARTEX-HALFWAY-DOIG
ACTIVE	1442		Ext: 58	56.800	TIDEWATER MIDST			40.00000000	
	CNRL								----- Related Contracts -----
100.00000000	CNRL				Total Rental:			1065.00	C00196 A P&S Aug 15, 2017
									C00544 L JOA Nov 01, 1999
	<b>Status</b>			<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	----- Well U.W.I. Status/Type -----
	DEVELOPED		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	200/D-043-H/094-B-10/0CSUSP/GAS
			<b>Dev:</b>	142.000	56.800	<b>Undev:</b>	0.000	0.000	200/D-043-H/094-B-10/02SUSP/N/A
			<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	200/D-043-H/094-B-10/03SUSP/N/A

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00551 A \_\_\_\_\_  
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00551	A	Remarks					
	Type	Date	Description				
	GENERAL	Mar 18, 2008	CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Oct 30, 2008	No Change				
	GENERAL	Sep 29, 2016	ALL PNG FROM TOP SURFACE TO BASE 34002 ARTEX-HALFWAY-DOIG				
	ACQTYPE	Jan 24, 2018	FILE OUT FOR SCANNING				
			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00551	PNG	CR	Eff: Dec 01, 1960	285.000	C00544	L No	WI	NTS 094-B-10 BLK H UNIT 052,
Sub: B	WI		Exp: Dec 01, 1981	285.000	CNR		60.00000000	053, 062, 063
ACTIVE	1442		Ext: 58	114.000	TIDEWATER MIDST		40.00000000	PNG TO BASE ARTEX-HALFWAY-DOIG
100.00000000	CNRL							
	CNRL							

Total Rental: 2137.50

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 L	JOA	Nov 01, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.000	114.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

200/D-043-H/094-B-10/0CSUSP/GAS
200/D-043-H/094-B-10/02SUSP/N/A
200/D-043-H/094-B-10/03SUSP/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	CNR	60.00000000
		TIDEWATER MIDST	40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No Change
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE 34002 ARTEX-HALFWAY-DOIG
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00552	PNG	CR	<b>Eff:</b> Mar 28, 1962	285.500	C00544	P No	WI	NTS 094-B-09 BLK D UNIT 052,
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 28, 1983	285.500	CNR		60.00000000	053, 062, 063

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552							
Sub: A							
ACTIVE	2319	Ext: 58	114.200	TIDEWATER MIDST		40.00000000	PNG TO BASE DEBOLT EXCL PNG IN MONTNEY
	CNRL						
100.00000000	CNRL			Total Rental: 2141.25			

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 P	JOA	Nov 01, 1999
C00550 A	ROYALTY	Jun 12, 1972
C00552 A	MISC-C	Oct 02, 1981

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	285.500	114.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

200/C-053-D/094-B-09/0CABD/ABD
200/C-053-D/094-B-09/02ABD/ABD
200/C-053-D/094-B-09/03ABD/ABD

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000  
 Deduction: NO  
 Gas: Royalty:  
 S/S OIL: Min:  
 Other Percent:

Min Pay:  
 Div:  
 Min:  
 Prod/Sales:  
 Prod/Sales:  
 Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
BROWN,RP	25.00000000	TIDEWATER MIDST	40.00000000
BROWN,STEVE M	25.00000000	CNR	60.00000000
M-NAVARROLIS	25.00000000		
REILLY,SAMERA	25.00000000		

ROYALTY DEDUCTIONS -  
 DEDUCTIONS NOT SPECIFIED

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552 A SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	<b>Roy Percent:</b> 25.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)	
	SUNCOR EN E&P 100.00000000			CNRL 60.00000000	
				TIDEWATER MIDST 40.00000000	
				SUNCOR EN E&P	

**GENERAL REMARKS -**

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUBSTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.

THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		TOGL/UNPAC ACQUIRED INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL
RENTALS		UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30003_ DEBOLT_ZONE				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00552	PNG	CR	Eff: Mar 28, 1962	285.500	C00544	P	No	WI	NTS 094-B-09 BLK D UNIT 052,
Sub: B	WI		Exp: Mar 28, 1983	285.500	CNR			60.00000000	053, 062, 063
ACTIVE	2319		Ext: 58	114.200	TIDEWATER MIDST			40.00000000	PNG IN MONTNEY
	CNRL								
100.00000000	CNRL		Count Acreage =	No	Total Rental:		0.00		
									----- Related Contracts -----
									C00196 A P&S Aug 15, 2017
									C00544 P JOA Nov 01, 1999
									C00550 A ROYALTY Jun 12, 1972
									C00552 A MISC-C Oct 02, 1981

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	285.500	114.200	Undev:	0.000	0.000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552

Sub: B Prov: 0.000 0.000 NProv: 0.000 0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	BROWN,RP 25.00000000	TIDEWATER MIDST 40.00000000			
	BROWN,STEVE M 25.00000000	CNR 60.00000000			
	M-NAVARROLIS 25.00000000				
	REILLY,SAMERA 25.00000000				

**ROYALTY DEDUCTIONS -**  
 DEDUCTIONS NOT SPECIFIED  
 SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
SUNCOR EN E&P 100.00000000

**Paid by:** WI (C)  
CNRL 60.00000000  
TIDEWATER MIDST 40.00000000  
SUNCOR EN E&P

**GENERAL REMARKS -**

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUBSTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.

THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

M00552

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	CNR	60.00000000
		TIDEWATER MIDST	40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		TOGL/UNPAC ACQUIRED INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL
RENTALS		UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552	B	Remarks									
		<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Feb 01, 2016</td> <td>A&amp;D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description									
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.									
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017									

M00552	PNG	CR	Eff: Mar 28, 1962	285.500	C00544	P	No	WI	NTS 094-B-09 BLK D UNIT 054,
Sub: C	WI		Exp: Mar 28, 1983	285.500	CNR			60.00000000	055, 064, 065
ACTIVE	2319		Ext: 58	114.200	TIDEWATER MIDST			40.00000000	PNG TO BASE DEBOLT
	CNRL								EXCL PNG IN MONTNEY
100.00000000	CNRL								
			Total Rental:	2141.25					

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00544 P	JOA	Nov 01, 1999
C00550 A	ROYALTY	Jun 12, 1972
C00552 A	MISC-C	Oct 02, 1981

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.500	114.200
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
BROWN,RP	25.00000000	TIDEWATER MIDST	40.00000000
BROWN,STEVE M	25.00000000	CNR	60.00000000
M-NAVARROLIS	25.00000000		
REILLY,SAMERA	25.00000000		

**ROYALTY DEDUCTIONS -**  
 DEDUCTIONS NOT SPECIFIED  
 SEE DEDUCTION TEMPLATE

M00552

C

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	<b>Roy Percent:</b> 25.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
SUNCOR EN E&P	100.00000000	CNRL	60.00000000
		TIDEWATER MIDST	40.00000000
		SUNCOR EN E&P	

**GENERAL REMARKS -**  
 25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED,  
 SAVED AND MARKETED FROM THE LANDS.



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552	C	Remarks					
	Type	Date	Description				
	RENTALS		OIL UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.				
	GENERAL HISTORY	Apr 08, 2002 Jan 30, 2007	YES AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30003_ DEBOLT_ZONE				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00552	PNG	CR	Eff: Mar 28, 1962	285.500	C00544	P No	WI	NTS 094-B-09 BLK D UNIT 054,
Sub: D	WI		Exp: Mar 28, 1983	285.500	CNR		60.00000000	055, 064, 065
ACTIVE	2319		Ext: 58	114.200	TIDEWATER MIDST		40.00000000	PNG IN MONTNEY
	CNRL							

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552

Sub: D

100.00000000 CNRL Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.500	114.200
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A	P&S	Aug 15, 2017
C00544 P	JOA	Nov 01, 1999
C00550 A	ROYALTY	Jun 12, 1972
C00552 A	MISC-C	Oct 02, 1981

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000  
 Deduction: NO  
 Gas: Royalty: Min Pay: Prod/Sales:  
 S/S OIL: Min: Max: Div: Prod/Sales:  
 Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)  
 BROWN,RP 25.00000000  
 BROWN,STEVE M 25.00000000  
 M-NAVARROLIS 25.00000000  
 REILLY,SAMERA 25.00000000

Paid by: WI (C)  
 TIDEWATER MIDST 40.00000000  
 CNR 60.00000000

ROYALTY DEDUCTIONS -  
 DEDUCTIONS NOT SPECIFIED  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552 D \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	<b>Roy Percent:</b> 25.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	SUNCOR EN E&P 100.00000000		CNRL 60.00000000		
			TIDEWATER MIDST 40.00000000		
			SUNCOR EN E&P		

**GENERAL REMARKS -**

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUBSTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.

THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552 D \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR	60.00000000	
		TIDEWATER MIDST	40.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

\_\_\_\_\_  
**Remarks**  
 \_\_\_\_\_

Type	Date	Description
GENERAL		TOGL/UNPAC ACQUIRED INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL
RENTALS		UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00552	D						Remarks
	<b>Type</b>	<b>Date</b>	<b>Description</b>				
	HISTORY	Jan 30, 2007	EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00553	PNG	CR	<b>Eff:</b> Mar 28, 1962	286.000	C00544	J No	WI	NTS 094-B-09 BLK D UNIT 032,
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 27, 1983	286.000	CNR		60.00000000	033, 042, 043
ACTIVE	14169		<b>Ext:</b> 58	114.400	TIDEWATER MIDST		40.00000000	PNG TO BASE BLUESKY-GETHING
	CNRL							
100.00000000	CNRL							

Total Rental: 2145.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C00196 A	P&S	Aug 15, 2017
	<b>Prov:</b>	286.000	114.400	<b>NProv:</b>	0.000	0.000	C00544 J	JOA	Nov 01, 1999
		0.000	0.000		0.000	0.000	C00550 A	ROYALTY	Jun 12, 1972
							C00552 B	MISC-C	Oct 02, 1981
							C00552 A	MISC-C	Oct 02, 1981

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
M00553	A				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	BROWN,RP 25.00000000	TIDEWATER MIDST 40.00000000			
	BROWN,STEVE M 25.00000000	CNR 60.00000000			
	M-NAVARROLIS 25.00000000				
	REILLY,SAMERA 25.00000000				
	<b>ROYALTY DEDUCTIONS -</b>				
	DEDUCTIONS NOT SPECIFIED				
	SEE DEDUCTION TEMPLATE				

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	SUNCOR EN E&P 100.00000000	CNRL 60.00000000			

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00553	A			TIDEWATER MIDST SUNCOR EN E&P		40.00000000	
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**GENERAL REMARKS -**

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUBSTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.

THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

MEM 100.00000000

**Paid by:** WI (C)

CNR 60.00000000

TIDEWATER MIDST 40.00000000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00553      A  
**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SPLIT FROM LEASE #2319 (M2648) TOGL/UNPAC ACQUIRED THE INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL
RENTALS		UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 07, 2004	ANADARKO HAS AGREED TO ACCEPT RESPONSIBILITY OF PAYING RENTALS ON THIS LEASE AS OF JUN 9, 2004.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 44001 BLUESKY-GETHING
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Operator / Payor	Remarks
M00553	A		
	<b>Type</b>	<b>Date</b>	<b>Description</b>
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00554	PNG	CR	<b>Eff:</b> Mar 28, 1962	286.000	C00544	P No	WI	NTS 094-B-09 BLK C UNIT 020, 030
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 28, 1983	286.000	CNR		60.00000000	NTS 094-B-09 BLK D UNIT 011, 021
ACTIVE	14170		<b>Ext:</b> 58	114.400	TIDEWATER MIDST		40.00000000	
	CNRL							
100.00000000	CNRL				Total Rental:	2145.00		PNG TO BASE DEBOLT EXCL PNG IN MONTNEY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
	<b>Prov:</b>	64.000	25.600	<b>NProv:</b>	222.000	88.800
		0.000	0.000		0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00544 P	JOA	Nov 01, 1999
C00550 B	ROYALTY	Jun 12, 1972
C00551 A	FARMOUT	Jun 06, 1972

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00551 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b> \$0.015/MCF		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 150	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	

----- Well U.W.I.	Status/Type -----
200/B-011-D/094-B-09/00ABD/ABD	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	A	<b>Paid to:</b> PAIDTO (R) PACIFIC CANBRIA	100.00000000	<b>Paid by:</b> WI (C) CNR	60.00000000	TIDEWATER MIDST	40.00000000
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**GENERAL REMARKS -**

1/150 (MIN 5% - MAX 15%) ON CRUDE OIL; 15% (MIN \$0.015/MCF) ON NATURAL GAS;  
 CALCULATED AND PAYABLE BASED ON 100% OF PRODUCTION.

**ROYALTY DEDUCTIONS -**

NO ALLOWABLE DEDUCTIONS ARE SPECIFIED.

**GENERAL REMARKS - Sep 11, 2002**

REVIEWED AND ALL ROYALTY INFORMATION VERIFIED.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b>				2.50000000
	<b>Deduction:</b>				NO
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
BROWN,RP 25.00000000	TIDEWATER MIDST 28.47604000
BROWN,STEVE M 25.00000000	CNR 42.71406000
M-NAVARROLIS 25.00000000	89505 CA LTD 28.80990000
REILLY,SAMERA 25.00000000	

**ROYALTY DEDUCTIONS -**

NONE SPECIFIED IN AGREEMENT

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554 A SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE ISSUED FROM LEASE #2319 (M2648)
GENERAL		TARRAGON OIL AND GAS LIMITED ACQUIRED ITS INTEREST IN THESE LANDS/RIGHTS FROM NORCEN, SCEPTRE AND PRAIRIE OIL ROYALTIES. THESE LANDS FORM PART OF THE SPACING UNIT FOR THE WELLS LOCATED AT B-021-D HOWEVER THESE WELLS WERE ABANDONED IN 1993, PRIOR TO TARRAGON'S PURCHASE. TARRAGON THEREFORE DID NOT ACQUIRE AN INTEREST IN THE WELLS LOCATED

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	A	Remarks					
	Type	Date	Description				
	GENERAL	Apr 08, 2002	AT B-021-D. YES				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30003 DEBOLT				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	GENERAL	May 05, 2014	RETROSPECTIVE CONCURRENCE TO REMAIN IN NCGOR SEISMIC OPTION AGREEMENT DATED JUNE 6, 1972 SUNCOR ENERGY E&P PARTNESHIP (SUCCESSOR TO PETRO-CANADA) ELECTS TO REMAIN IN A NON-CONVERTIBLE ROYALTY POSITION AND TRANSFER THEIR 50% REGISTERED INTEREST TO HUSKY 20% AND CANADIAN NATURAL RESOURCES 30%.				
	GENERAL	May 14, 2014	SUNCOR ENERGY HAD AN ASSIGNMENT RECORDED WITH THE BC CROWN ON APRIL 22, 2014. UPDATED THE LEASE PAYOR TO CNRL.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00554	PNG	CR	Eff: Mar 28, 1962	286.000	C00544 P No	WI	NTS 094-B-09 BLK C UNIT 020, 030
Sub: B	WI		Exp: Mar 28, 1983	286.000	CNR	60.00000000	NTS 094-B-09 BLK D UNIT 011, 021
ACTIVE	14170		Ext: 58	114.400	TIDEWATER MIDST	40.00000000	
	CNRL						
100.00000000	CNRL		Count Acreage = No	Total Rental: 0.00			PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	64.000	25.600	Undev:	222.000	88.800	C00544 P JOA Nov 01, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00550 B ROYALTY Jun 12, 1972
							C00551 A FARMOUT Jun 06, 1972

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	BROWN,RP	25.00000000	TIDEWATER MIDST	28.47604000	
	BROWN,STEVE M	25.00000000	CNR	42.71406000	
	M-NAVARROLIS	25.00000000	89505 CA LTD	28.80990000	
	REILLY,SAMERA	25.00000000			

**ROYALTY DEDUCTIONS -**  
 NONE SPECIFIED IN AGREEMENT  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554

B

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00551 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> \$0.015/MCF		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 150		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	PACIFIC CANBRIA 100.00000000		CNR 60.00000000		
			TIDEWATER MIDST 40.00000000		

**GENERAL REMARKS -**

1/150 (MIN 5% - MAX 15%) ON CRUDE OIL; 15% (MIN \$0.015/MCF) ON NATURAL GAS;  
CALCULATED AND PAYABLE BASED ON 100% OF PRODUCTION.

**ROYALTY DEDUCTIONS -**

NO ALLOWABLE DEDUCTIONS ARE SPECIFIED.

**GENERAL REMARKS - Sep 11, 2002**

REVIEWED AND ALL ROYALTY INFORMATION VERIFIED.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	CNR	60.00000000
		TIDEWATER MIDST	40.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE ISSUED FROM LEASE #2319 (M2648)
GENERAL		TARRAGON OIL AND GAS LIMITED ACQUIRED ITS INTEREST IN THESE LANDS/RIGHTS FROM NORCEN, SCEPTRE AND PRAIRIE OIL ROYALTIES. THESE LANDS FORM PART OF THE SPACING UNIT FOR THE WELLS LOCATED AT B-021-D HOWEVER THESE WELLS WERE ABANDONED IN 1993, PRIOR TO TARRAGON'S PURCHASE. TARRAGON THEREFORE DID NOT ACQUIRE AN INTEREST IN THE WELLS LOCATED AT B-021-D.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
GENERAL	May 05, 2014	RETROSPECTIVE CONCURRENCE TO REMAIN IN NCGOR

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	B	Remarks					
	Type	Date	Description				
			SEISMIC OPTION AGREEMENT DATED JUNE 6, 1972				
			SUNCOR ENERGY E&P PARTNESHIP (SUCCESSOR TO PETRO-CANADA)				
			ELECTS TO REMAIN IN A NON-CONVERTIBLE ROYALTY POSITION AND				
			TRANSFER THEIR 50% REGISTERED INTEREST TO HUSKY 20% AND				
			CANADIAN NATURAL RESOURCES 30%.				
	GENERAL	May 14, 2014	SUNCOR ENERGY HAD AN ASSIGNMENT RECORDED WITH THE BC CROWN				
			ON APRIL 22, 2014. UPDATED THE LEASE PAYOR TO CNRL.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO				
			CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00554	PNG	CR	Eff: Mar 28, 1962	285.000	C00544	P No	WI	NTS 094-B-09 BLK D UNIT 012,
Sub: C	WI		Exp: Mar 28, 1983	285.000	CNR		60.00000000	013, 022, 023
ACTIVE	14170		Ext: 58	114.000	TIDEWATER MIDST		40.00000000	PNG TO BASE DEBOLT
	CNRL							EXCL PNG IN MONTNEY
100.00000000	CNRL				Total Rental:	2137.50		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00196 A	Aug 15, 2017
	Prov:	285.000	114.000	NProv:	0.000	0.000	C00544 P	Nov 01, 1999
		0.000	0.000		0.000	0.000	C00550 A	Jun 12, 1972
							C00552 A	Oct 02, 1981

----- Well U.W.I. Status/Type -----

Royalty / Encumbrances 200/D-012-D/094-B-09/0CABD/ABD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
M00554	C				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BROWN,RP 25.00000000		TIDEWATER MIDST 40.00000000		
	BROWN,STEVE M 25.00000000		CNR 60.00000000		
	M-NAVARROLIS 25.00000000				
	REILLY,SAMERA 25.00000000				
	<b>ROYALTY DEDUCTIONS -</b>				
	DEDUCTIONS NOT SPECIFIED				
	SEE DEDUCTION TEMPLATE				

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SUNCOR EN E&P 100.00000000		CNRL 60.00000000		

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	C			TIDEWATER MIDST SUNCOR EN E&P		40.00000000	
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**GENERAL REMARKS -**

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUBSTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.

THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

MEM 100.00000000

**Paid by:** WI (C)

CNR 60.00000000

TIDEWATER MIDST 40.00000000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554 C  
**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SPLIT FROM LEASE #2319 (M2648) TOGL/UNPAC ACQUIRED THE INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	More developed - changed to developed
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30003 DEBOLT
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
GENERAL	May 14, 2014	SUNCOR ENERGY HAD AN ASSIGNMENT RECORDED WITH THE BC CROWN ON APRIL 22, 2014. UPDATED THE LEASE PAYOR TO CNRL.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554 C \_\_\_\_\_ Remarks \_\_\_\_\_

**Type Date Description**  
 JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00554	PNG	CR	Eff: Mar 28, 1962	285.000	C00544	P No	WI	NTS 094-B-09 BLK D UNIT 012,
Sub: D	WI		Exp: Mar 28, 1983	285.000	CNR		60.00000000	013, 022, 023
ACTIVE	14170		Ext: 58	114.000	TIDEWATER MIDST		40.00000000	PNG IN MONTNEY
	CNRL							
100.00000000	CNRL		Count Acreage = No		Total Rental:	0.00		

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 P	JOA	Nov 01, 1999
C00550 A	ROYALTY	Jun 12, 1972
C00552 A	MISC-C	Oct 02, 1981

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	285.000	114.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BROWN,RP	25.00000000	TIDEWATER MIDST	40.00000000	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	D	BROWN,STEVE M	25.00000000		CNR	60.00000000	
		M-NAVARROLIS	25.00000000				
		REILLY,SAMERA	25.00000000				

**ROYALTY DEDUCTIONS -**  
DEDUCTIONS NOT SPECIFIED  
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	<b>Roy Percent:</b> 25.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	SUNCOR EN E&P 100.00000000		CNRL 60.00000000		
			TIDEWATER MIDST 40.00000000		
			SUNCOR EN E&P		

**GENERAL REMARKS -**  
25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED,  
SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUBSTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554 D THEREON AND THE MAINTENANCE OF TITLE.  
 THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE  
 RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO  
 CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (C) CNR 60.00000000  
 TIDEWATER MIDST 40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SPLIT FROM LEASE #2319 (M2648) TOGL/UNPAC ACQURIED THE INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	D	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	GENERAL	May 14, 2014	SUNCOR ENERGY HAD AN ASSIGNMENT RECORDED WITH THE BC CROWN ON APRIL 22, 2014. UPDATED THE LEASE PAYOR TO CNRL.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00555	PNG	CR	Eff: Nov 30, 1994	142.000	C00544	L No	WI	NTS 094-B-10 BLK H UNIT 032, 033
Sub: A	WI		Exp: Nov 30, 2004	142.000	CNR		60.00000000	PNG TO BASE ARTEX-HALFWAY-DOIG
ACTIVE	44994		Ext: 58	56.800	TIDEWATER MIDST		40.00000000	
	CNRL							----- Related Contracts -----
100.00000000	CNRL		Total Rental:	1065.00				C00196 A P&S Aug 15, 2017
								C00544 L JOA Nov 01, 1999
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>	
	DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	
		<b>Dev:</b>	142.000	56.800		0.000	0.000	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00555

Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM 100.00000000		CNR 60.00000000		
		TIDEWATER MIDST 40.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
GENERAL	Mar 17, 2004	NOTICE OF CONTINUATION ELIGIBILITY LETTER RETURNED BY ANDARKO WHEREBY BC CROWN STATES THAT LEASE IS CONTINUED UNDER 58(3)(A).

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00555	A	Remarks					
	Type	Date	Description				
	GENERAL	Aug 30, 2004	Fthills NORTHERN				
	HISTORY	Jan 30, 2007	AMALGAMATION				
			EFFECTIVE DATE: NOVEMBER 3, 2006				
			ANADARKO CANADA CORPORATION				
			ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION				
			EFFECTIVE: JANUARY 1, 2007				
			ACC-CNR RESOURCES CORPORATION				
			CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE 34002 ARTEX-HALFWAY-DOIG				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00560	PNG	CR	Eff: Jul 20, 1994	284.000	C00544	D	No	WI	NTS 094-B-09 BLK L UNIT 020, 030
Sub: A	WI		Exp: Jul 19, 2004	284.000	CNR			60.00000000	NTS 094-B-10 BLK I UNIT 011,
ACTIVE	44869		Ext: 58	113.600	TIDEWATER MIDST			40.00000000	021
	CNRL								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL								
			Total Rental:		2130.00				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	284.000	113.600	C00196 A	P&S	Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 D	JOA	Nov 01, 1999

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00560

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	LEASE CONTINUED UNDER SEC 62(1) UNTIL JULY 20/05.
GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(2) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE OF JULY 20, 2006.
GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(3) UNTIL JULY 20, 2007

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00560	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Nov 21, 2008	EFFECTIVE JULY 19, 2007 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3) AS PER LETTER DATED JULY 10, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00560	PNG	CR	Eff: Jul 20, 1994	285.000	C00544	D	No	WI	NTS 094-B-09 BLK L UNIT 018, 019, 028, 029
Sub: B	WI		Exp: Jul 19, 2004	285.000	CNR			60.00000000	
ACTIVE	44869		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL								
			Total Rental:	2137.50					----- Related Contracts -----
									C00196 A P&S Aug 15, 2017
									C00544 D JOA Nov 01, 1999
									----- Well U.W.I. Status/Type -----
									200/C-029-L/094-B-09/00ABD/ABD
									200/C-029-L/094-B-09/02SUSP/GAS

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00560

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	LEASE CONTINUED UNDER SEC 62(1) UNTIL JULY 20/05.
GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(2) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE OF JULY 20, 2006.
GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(3) UNTIL JULY 20, 2007

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00560	B	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Nov 21, 2008	EFFECTIVE JULY 19, 2007 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3) AS PER LETTER DATED JULY 10, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00561	PNG	CR	Eff: Jul 20, 1994	568.000	C00544	E No	WI	NTS 094-B-09 BLK L UNIT 058,
Sub: A	WI		Exp: Jul 20, 2004	568.000	CNR		60.00000000	059, 068, 069
ACTIVE	44868		Ext: 58	227.200	TIDEWATER MIDST		40.00000000	NTS 094-B-09 BLK L UNIT 078,
	CNRL							079, 088, 089
100.00000000	CNRL				Total Rental:	4260.00		PNG TO BASE PARDONET-BALDONNEL (EXCL CHARLIE_LAKE_A_MKR)
	<b>Status</b>			<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	----- <b>Related Contracts</b> -----
		<b>Dev:</b>	568.000	227.200	<b>Undev:</b>	0.000	0.000	C00196 A P&S Aug 15, 2017
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C00544 E JOA Nov 01, 1999

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00561	A	<b>Royalty / Encumbrances</b>					<b>Well U.W.I.</b>	<b>Status/Type</b>
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	200/C-058-L/094-B-09/00	SUSP/GAS
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	200/A-088-L/094-B-09/00	SUSP/GAS
		<b>Roy Percent:</b>					200/A-059-L/094-B-09/06	SUSP/GAS
		<b>Deduction:</b> STANDARD					200/C-068-L/094-B-09/00	ABD/ABD
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	200/C-068-L/094-B-09/02	SUSP/GAS
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)				
		MEM 100.00000000		CNR 60.00000000				
				TIDEWATER MIDST 40.00000000				

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		SELECTED FROM DL 313
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	LEASE CONTINUED UNDER A SEC 62(1) UNTIL JULY 20, 2005
GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(2) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE OF JULY 20, 2006.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00561	A	Remarks					
	Type	Date	Description				
	GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(3) UNTIL JULY 20, 2007				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 07, 2008	DEEP RIGHTS ALLOWED TO EXPIRE AS AUTHORIZED BY GARY COLE. LEASE CONTINUED UNDER SECTION 58(3)(A) AS PER LETTER DATED NOVEMBER 30, 2007.				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL EXCL CHARLIE_LAKE_A_MKR				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00561	PNG	CR	Eff: Jul 20, 1994	1,137.000	C00544	F No	WI	NTS 094-B-09 BLK E UNIT 098, 099
Sub: B	WI		Exp: Jul 20, 2004	1,137.000	CNR			NTS 094-B-09 BLK L UNIT 008,
ACTIVE	44868		Ext: 58	454.800	TIDEWATER MIDST			009, 036, 037, 046, 047, 056,
	CNRL							057
100.00000000	CNRL		Total Rental:	8527.50				NTS 094-B-09 BLK L UNIT 066,
								067, 076, 077, 086, 087
								PNG TO BASE PARDONET-BALDONNEL

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00561							
Sub: B		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	1,137.000	454.800
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 F	JOA	Nov 01, 1999

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		SELECTED FROM DL 313
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	LEASE CONTINUED UNDER A SEC 62(1) UNTIL JULY 20, 2005

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00561	B	Remarks					
	Type	Date	Description				
	GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(2) OF THE REGULATION.				
	GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE OF JULY 20, 2006.				
	GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(3) UNTIL JULY 20, 2007				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 07, 2008	DEEP RIGHTS ALLOWED TO EXPIRE AS AUTHORIZED BY GARY COLE. LEASE CONTINUED UNDER SECTION 58(3)(A) AS PER LETTER DATED NOVEMBER 30, 2007.				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL EXCL CHARLIE_LAKE_A_MKR				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00562	PNG	CR	Eff: Jan 30, 1995	285.000	C00548	B	Yes	WI	NTS 094-B-09 BLK C UNIT 058,
Sub: A	WI		Exp: Jan 29, 2005	285.000	CNR			60.00000000	059, 068, 069
ACTIVE	45420		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00562

Sub: A CNRL  
 100.00000000 CNRL

Total Rental: 2137.50

----- Related Contracts -----

C00196 A P&S Aug 15, 2017  
 C00548 B POOLFO Oct 21, 1991

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	285.000	114.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

200/B-059-C/094-B-09/00ABD/ABD  
 200/B-059-C/094-B-09/02SUSP/GAS

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales  
 LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:  
 Deduction: STANDARD  
 Gas: Royalty: Min Pay: Prod/Sales:  
 S/S OIL: Min: Max: Div: Prod/Sales:  
 Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)  
 MEM 100.00000000 CNR 60.00000000  
 TIDEWATER MIDST 40.00000000

ROYALTY DEDUCTIONS -  
 SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE SELECTED FROM DL 41176 (TOGL FILE 1121)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00562	A	Remarks					
	Type	Date	Description				
	GENERAL	Apr 08, 2002	YES				
	GENERAL	Aug 13, 2002	ACQUIRED ADDITIONAL NET INTEREST ON ROFR EXERCISE FROM OMERS TO ANADARKO. SEE FILE C05309.				
	GENERAL	Aug 30, 2004	Fthills NORTHERN				
	GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62. CROWN GRANTED UNTIL JANUARY 30, 2006.				
	GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.				
	GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jun 25, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00562	A						Remarks	
	<b>Type</b>	<b>Date</b>	<b>Description</b>					
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017					
M00563	PNG	CR	<b>Eff:</b> Jan 30, 1995	285.500	C00544	M No	WI	NTS 094-B-09 BLK C UNIT 060, 070
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 29, 2005	285.500	CNR			NTS 094-B-09 BLK D UNIT 051, 061
ACTIVE	45421		<b>Ext:</b> 58	114.200	TIDEWATER MIDST			PNG TO BASE PARDONET-BALDONNEL
	CNRL							
100.00000000	CNRL						Total Rental: 2141.25	

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 M	JOA	Nov 01, 1999

----- Well U.W.I. Status/Type -----

200/A-070-C/094-B-09/02SUSP/GAS
200/D-070-C/094-B-09/00CASED/STD

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00563	A	MEM	100.00000000	CNR		60.00000000	
				TIDEWATER MIDST		40.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SELECTED FROM DL 41176 (TOGL FILE 1121)
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No Change

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00563	A	Remarks					
	Type	Date	Description				
	GENERAL	Mar 24, 2009	LEASE CONTINUING PURSUANY TO SEC 58(3)a UNTIL JANUARY 30, 2010.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00563	PNG	CR	Eff: Jan 30, 1995	285.500	C00544	M No	WI	NTS 094-B-09 BLK C UNIT 080, 090
Sub: B	WI		Exp: Jan 29, 2005	285.500	CNR		60.00000000	NTS 094-B-09 BLK D UNIT 071, 081
ACTIVE	45421		Ext: 58	114.200	TIDEWATER MIDST		40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL							
100.00000000	CNRL		Total Rental:	2141.25				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.500	114.200	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 M JOA Nov 01, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)
MEM 100.00000000	CNR 60.00000000
	TIDEWATER MIDST 40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SELECTED FROM DL 41176 (TOGL FILE 1121)
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Operator / Payor	Remarks
M00563	B		
	<b>Type</b>	<b>Date</b>	<b>Description</b>
	GENERAL	Mar 18, 2008	No Change
	GENERAL	Mar 24, 2009	LEASE CONTINUING PURSUANY TO SEC 58(3)a UNTIL JANUARY 30, 2010.
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00564	PNG	CR	Eff: Jan 30, 1995	286.000	C00548	A	Yes	WI	NTS 094-B-09 BLK C UNIT 038, 039, 048, 049
Sub: A	WI		Exp: Jan 29, 2005	286.000	CNR			60.00000000	
ACTIVE	45419		Ext: 58	114.400	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL								

Total Rental: 2145.00

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00548 A	POOLFO	Oct 21, 1991

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	286.000	114.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

200/B-048-C/094-B-09/00ABD/ABD  
 200/B-048-C/094-B-09/02SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	CNR	60.00000000
		TIDEWATER MIDST	40.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 13, 2002	ACQUIRED ADDITIONAL INTEREST FROM OMERS AFTER EXERCISE OF ROFR. SEE FILE C05309.
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62. CROWN GRANTED UNTIL JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00565	A				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MEM	100.00000000	CNR		60.00000000
			TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41178
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 13, 2002	ACQUIRED ADDITIONAL NET INTEREST FROM EXERCISE ON OMERS TO ANADARKO. SEE FILE C05309.
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
GENERAL	Jan 04, 2007	THE PORTION OF THE LEASE IS CONTINUING PURSUANT TO SECTION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00565	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	62(3) UNTIL JANUARY 30, 2007. AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jun 24, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL				
	GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00566	PNG	CR	Eff: Jan 30, 1995	286.000	C00548	D	Yes	WI	NTS 094-B-09 BLK C UNIT 036,
Sub: A	WI		Exp: Jan 29, 2005	286.000	CNR			60.00000000	037, 046, 047
ACTIVE	45423		Ext: 58	114.400	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL		Total Rental:	2145.00					----- Related Contracts -----
	Status	Hectares	Net	Hectares	Net				C00196 A P&S Aug 15, 2017
									C00548 D POOLFO Oct 21, 1991

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00566							
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	286.000	114.400	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							----- Well U.W.I. Status/Type -----
							200/B-037-C/094-B-09/00ABD/ABD
							200/B-037-C/094-B-09/02SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41178
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 13, 2002	ACQUIRED ADDITIONAL NET INTEREST IN ROFR EXERCISE ON OMERS

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00566	A	Remarks					
	Type	Date	Description				
	GENERAL	Aug 30, 2004	TO ANADARKO. SEE FILE C05309.				
	GENERAL	Mar 31, 2005	Fthills NORTHERN				
	GENERAL	Apr 19, 2006	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL JANUARY 30, 2006.				
	GENERAL	Jan 04, 2007	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.				
	HISTORY	Jan 30, 2007	LEASE CONTINUING PURSUANT TO SECTION 62(3) UNTIL JANUARY 30, 2007.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jun 24, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00567	PNG	CR	286.000	C00548	E Yes	WI	NTS 094-B-09 BLK C UNIT 018,
Sub: A	WI		286.000	CNR		60.00000000	019, 028, 029
ACTIVE	45424		114.400	TIDEWATER MIDST		40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL						
100.00000000	CNRL						

Total Rental: 2145.00

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00548 E	POOLFO	Oct 21, 1991

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	114.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)
MEM 100.00000000	CNR 60.00000000
	TIDEWATER MIDST 40.00000000

ROYALTY DEDUCTIONS -  
 SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41178

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00567	A	Remarks					
	Type	Date	Description				
	GENERAL	Apr 08, 2002	YES				
	GENERAL	Aug 13, 2002	ADDITIONAL NET INTEREST ACQUIRED IN EXERCISE OF ROFR ON OMERS TO ANADARKO. SEE FILE C05309.				
	GENERAL	Aug 30, 2004	Fthills NORTHERN				
	GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL JANUARY 30, 2006.				
	GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.				
	GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jun 25, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Remarks																																								
M00567	A		<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																																		
Type	Date	Description																																									
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																																									
M00568	PNG	CR	<table border="1"> <thead> <tr> <th>Eff:</th> <th>Jan 30, 1995</th> <th>286.000</th> <th>C00549</th> <th>F</th> <th>No</th> <th>WI</th> <th>NTS 094-B-08 BLK K UNIT 096, 097</th> </tr> </thead> <tbody> <tr> <td><b>Sub:</b> A</td> <td>WI</td> <td>286.000</td> <td>CNR</td> <td></td> <td></td> <td>76.00000000</td> <td>NTS 094-B-09 BLK C UNIT 006, 007</td> </tr> <tr> <td>ACTIVE</td> <td>45425</td> <td>68.640</td> <td>TIDEWATER MIDST</td> <td></td> <td></td> <td>24.00000000</td> <td>PNG TO BASE PARDONET-BALDONNEL</td> </tr> <tr> <td></td> <td>CANADIAN NATURA</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>100.00000000</td> <td>CNRL</td> <td></td> <td>Total Rental:</td> <td>2145.00</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Eff:	Jan 30, 1995	286.000	C00549	F	No	WI	NTS 094-B-08 BLK K UNIT 096, 097	<b>Sub:</b> A	WI	286.000	CNR			76.00000000	NTS 094-B-09 BLK C UNIT 006, 007	ACTIVE	45425	68.640	TIDEWATER MIDST			24.00000000	PNG TO BASE PARDONET-BALDONNEL		CANADIAN NATURA							100.00000000	CNRL		Total Rental:	2145.00			
Eff:	Jan 30, 1995	286.000	C00549	F	No	WI	NTS 094-B-08 BLK K UNIT 096, 097																																				
<b>Sub:</b> A	WI	286.000	CNR			76.00000000	NTS 094-B-09 BLK C UNIT 006, 007																																				
ACTIVE	45425	68.640	TIDEWATER MIDST			24.00000000	PNG TO BASE PARDONET-BALDONNEL																																				
	CANADIAN NATURA																																										
100.00000000	CNRL		Total Rental:	2145.00																																							

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017  
 C00549 F SEISREVOPT Jan 06, 1993  
 ----- Well U.W.I. Status/Type -----  
 200/A-006-C/094-B-09/02SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00568	A	MEM	100.00000000	CNR		76.00000000	
				TIDEWATER MIDST		24.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Jan 24, 2005	DEC 13, 2004 CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SEC 62(1). CROWN GRANTED UNTIL JAN 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES
GENERAL	Jan 04, 2007	CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION
HISTORY	Jan 30, 2007	ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00568	A						Remarks
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
		GENERAL	Mar 18, 2008	CANADIAN NATURAL RESOURCES LIMITED			
		GENERAL	Jun 25, 2008	No Change			
		GENERAL	Jan 29, 2009	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE			
		GENERAL	Aug 11, 2016	AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.			
		ACQTYPE	Jan 24, 2018	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL			
				FILE OUT FOR SCANNING			
				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00569	PNG	CR	<b>Eff:</b> Jan 30, 1995	286.000	C00549	E No	WI	NTS 094-B-09 BLK C UNIT 014,
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 29, 2005	286.000	CNR		76.00000000	015, 024, 025
ACTIVE	45426		<b>Ext:</b> 58	68.640	TIDEWATER MIDST		24.00000000	(EXCLUDING PENALTY WELL
	CANADIAN NATURA							ANADARKO ET AL GRAHAM
100.00000000	CNRL		Total Rental:	2145.00				B-014-C/094-B-09)
								PNG TO BASE PARDONET-BALDONNEL
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>	
	DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C00196 A P&S Aug 15, 2017
		<b>Dev:</b>	286.000	68.640	<b>Undev:</b>	0.000	0.000	C00549 E SEISREVOPT Jan 06, 1993
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00569	A	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
		MEM	100.00000000	CNR	TIDEWATER MIDST	76.00000000	24.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41385
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.
GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00569	A	Remarks					
	Type	Date	Description				
	GENERAL	Jan 04, 2007	CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jun 25, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00569	PNG	CR	Eff: Jan 30, 1995	0.000	C00549	C No	WI	NTS 094-B-09 BLK C UNIT 014,
Sub: B	WI		Exp: Jan 29, 2005	0.000	CNR		60.00000000	015, 024, 025
ACTIVE	45426		Ext: 58	0.000	TIDEWATER MIDST		40.00000000	(PENALTY IN WELL KNOWN AS
	CANADIAN NATURA							ANADARKO ET AL GRAHAM
100.00000000	CNRL		Count Acreage = No		Total Rental:	0.00		B-014-C/094-B-09)
								()

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00569	Sub: B	Status	Hectares	Net	Hectares	Net	Related Contracts
		UNDEVELOPED	0.000	0.000	0.000	0.000	C00196 A P&S Aug 15, 2017
			0.000	0.000	0.000	0.000	C00549 C SEISREVOPT Jan 06, 1993

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

CNR

TIDEWATER MIDST

60.00000000

40.00000000

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41385
GENERAL	Apr 08, 2002	YES

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00569	B	Remarks					
	Type	Date	Description				
	GENERAL		AMOCO CANADA RESOURCES LTD. ELECTED NOT TO PARTICIPATE IN THE OPERATION TO DRILL, CASE AND COMPLETE THE WELL LOCATED AT 200/B-014-C/094-B-09/00 WITH RESPECT TO ITS 40% WORKING INTEREST AND WAS THEREFORE SUBJECT TO 400% PENALTY PROVISIONS AS PER CLAUSE 1007(A) OF THE 1990 CAPL OPERATING PROCEDURE. BOTH ANADARKO AND MARATHON ELECTED TO PICK UP THEIR PROPORTIONATE SHARES OF THE AVAILABLE PENALTY INTEREST. THROUGH VARIOUS TRANSACTIONS, ANADARKO CANADA CORPORATION BECAME THE SUCCESSOR IN INTEREST TO THE INTEREST OF AMOCO CANADA RESOURCES LTD. IN THIS WELL.				
	GENERAL	Aug 30, 2004	Fthills NORTHERN				
	GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.				
	GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.				
	GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.				
	HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP				
	GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00569	B	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007				
	GENERAL	Mar 18, 2008	ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Jul 23, 2008	No CHange EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.				
	GENERAL	Jan 29, 2009	PENALTY IN WELL KNOWN AS ANADARKO ET AL GRAHAM B-014-C/094-B-09				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00570	PNG	CR	Eff: Jan 30, 1995	286.000	C00549	D	No	WI	NTS 094-B-08 BLK K UNIT 072, 073, 082, 083
Sub: A	WI		Exp: Jan 29, 2005	286.000	CNR			76.00000000	
ACTIVE	45427		Ext: 58	68.640	TIDEWATER MIDST			24.00000000	PNG TO BASE PARDONET-BALDONNEL

100.00000000 CNRL Total Rental: 2145.00 ----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	68.640
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A P&S Aug 15, 2017  
 C00549 D SEISREVOPT Jan 06, 1993

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR		76.00000000
		TIDEWATER MIDST		24.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41385
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.
GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPLICATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570	A	Remarks					
	Type	Date	Description				
	HISTORY	Dec 13, 2006	29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007. NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP				
	GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Oct 02, 2008	EFFECTIVE JANUARY 29, 2008 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3)(A) AS PER LETTER FROM THE CROWN DATED JULY 11, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00570	PNG	CR	Eff: Jan 30, 1995	286.000	C00549	D No	WI	NTS 094-B-08 BLK K UNIT 094, 095
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570							
Sub: B	WI	Exp: Jan 29, 2005	286.000	CNR		76.00000000	NTS 094-B-09 BLK C UNIT 004,
ACTIVE	45427	Ext: 58	68.640	TIDEWATER MIDST		24.00000000	005
	CANADIAN NATURA						PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL			Total Rental: 2145.00			

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00549 D	SEISREVOPT	Jan 06, 1993

----- Well U.W.I. Status/Type -----

200/A-095-K/094-B-08/00SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR	76.00000000	
		TIDEWATER MIDST	24.00000000	

ROYALTY DEDUCTIONS -  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570	B	Remarks					
	Type	Date	Description				
	GENERAL		LEASE SELECTED FROM LICENCE 41385				
	GENERAL	Apr 08, 2002	YES				
	GENERAL	Aug 30, 2004	Fthills NORTHERN				
	GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.				
	GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPLICATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.				
	GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.				
	HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP				
	GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Oct 02, 2008	EFFECTIVE JANUARY 29, 2008 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3)(A) AS PER LETTER FROM THE CROWN DATED				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570	B	Remarks					
	Type	Date	Description				
	GENERAL	Jan 29, 2009	JULY 11, 2008.				
	ACQTYPE	Jan 24, 2018	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00570	PNG	CR	Eff: Jan 30, 1995	286.000	C00549	D	No	WI	NTS 094-B-08 BLK K UNIT 074, 075, 084, 085
Sub: C	WI		Exp: Jan 29, 2005	286.000	CNR			76.00000000	(EXCLUDING ABANDONMENT COSTS RELATING
ACTIVE	45427		Ext: 58	68.640	TIDEWATER MIDST			24.00000000	TO THE WELL KNOWN AS ANADARKO MARATHON GRAHAM A-085-K/094-B-08)
100.00000000	CANADIAN NATURA								PNG TO BASE PARDONET-BALDONNEL
	CNRL		Total Rental:	2145.00					
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>			
	DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000		
		<b>Dev:</b>	286.000	68.640	<b>Undev:</b>	0.000	0.000		
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000		

----- **Related Contracts** -----  
 C00196 A P&S Aug 15, 2017  
 C00549 D SEISREVOPT Jan 06, 1993

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- **Well U.W.I. Status/Type** -----  
 200/A-095-K/094-B-08/00SUSP/SSG

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	CNR	76.00000000
		TIDEWATER MIDST	24.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41385
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.
GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPLICATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570	C	Remarks					
Type	Date	Description					
HISTORY	Jan 30, 2007	ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007					
GENERAL	Mar 18, 2008	ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED					
GENERAL	Oct 02, 2008	No Change EFFECTIVE JANUARY 29, 2008 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3)(A) AS PER LETTER FROM THE CROWN DATED JULY 11, 2008.					
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL					
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017					

M00570	PNG	CR	Eff: Jan 30, 1995	0.000	C00549	B	No	WI	NTS 094-B-08 BLK K UNIT 085
Sub: D	WI		Exp: Jan 29, 2005	0.000	CNR			60.00000000	(ABANDONMENT COSTS RELATING
ACTIVE	45427		Ext: 58	0.000	TIDEWATER MIDST			40.00000000	TO THE WELL KNOWN AS
	CANADIAN NATURA								ANADARKO MARATHON GRAHAM
100.00000000	CNRL		Count Acreage = No		Total Rental:		0.00		A-085-K/094-B-08)
									()
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>		<b>Net</b>		<b>----- Related Contracts -----</b>
	UNDEVELOPED		Prod: 0.000	0.000	NProd: 0.000		0.000		C00196 A P&S Aug 15, 2017
			Dev: 0.000	0.000	Undev: 0.000		0.000		C00549 B SEISREVOPT Jan 06, 1993
			Prov: 0.000	0.000	NProv: 0.000		0.000		C00549 D SEISREVOPT Jan 06, 1993
									<b>----- Well U.W.I. Status/Type -----</b>
			<b>Royalty / Encumbrances</b>						200/A-085-K/094-B-08/02STANDING/STD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/A-085-K/094-B-08/00SUSP/SSG
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
<b>Roy Percent:</b>					
<b>Deduction:</b> STANDARD					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
MEM	100.00000000	CNR		60.00000000	
		TIDEWATER MIDST		40.00000000	

**ROYALTY DEDUCTIONS -  
SEE DEDUCTION TEMPLATE**

**Remarks**

Type	Date	Description
GENERAL	Mar 18, 2008	No Change
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Dec 13, 2006	NAME CHANGE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570	D	Remarks					
	Type	Date	Description				
	GENERAL	Apr 19, 2006	EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.				
	GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPLICATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.				
	GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.				
	GENERAL	Aug 30, 2004	Fthills NORTHERN				
	GENERAL	Apr 08, 2002	YES				
	GENERAL		THE WELL KNOWN AS UPRI TARRAGON GRAHAM A-85-K/94-B-8 WAS DEEMED TO HAVE BEEN ABANDONED PRIOR TO REACHING PAYOUT AS IT HAD REACHED THE END OF ITS ECONOMIC LIFE. OMERS RESOURCES LIMITED ELECTED TO CONVERT ITS GROSS OVERRIDING ROYALTY INTEREST TO A 40% WORKING INTEREST IN 94-B-8: BLK K, UNITS 74, 75, 84, 85 BUT DOES NOT HOLD AN INTEREST IN THE ABOVE MENTIONED WELL. FUTURE ABANDONMENT, RECLAMATION AND ENVIRONMENTAL LIABILITIES REMAIN THE RESPONSIBILITY OF MARATHON CANADA LIMITED AND ANADARKO CANADA CORPORATION. FURTHER, OMERS RESOURCES LIMITED HAS CONSENTED TO THIS WELLBORE BEING CONVERTED TO A WATER DISPOSAL WELL INTO THE GETHING FORMATION.				
	GENERAL		LEASE SELECTED FROM LICENCE 41385				
	GENERAL	Oct 02, 2008	EFFECTIVE JANUARY 29, 2008 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3)(A) AS PER LETTER FROM THE CROWN DATED				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held									
M00570	D						Remarks									
							<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Jan 29, 2009</td> <td>JULY 11, 2008. ABANDONMENT COSTS RELATING TO THE WELL KNOWN AS ANADARKO MARATHON GRAHAM A-085-K/094-B-08</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Jan 29, 2009	JULY 11, 2008. ABANDONMENT COSTS RELATING TO THE WELL KNOWN AS ANADARKO MARATHON GRAHAM A-085-K/094-B-08	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description														
GENERAL	Jan 29, 2009	JULY 11, 2008. ABANDONMENT COSTS RELATING TO THE WELL KNOWN AS ANADARKO MARATHON GRAHAM A-085-K/094-B-08														
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017														

M00571	PNG	CR	Eff: Mar 01, 1978	287.000		WI	NTS 094-B-08 BLK C UNIT 034, 035, 044, 045
Sub: A	WI		Exp: Feb 29, 1988	287.000	TIDEWATER MIDST	100.00000000	
ACTIVE	9127		Ext: 58	287.000			PNG TO BASE PARDONET-BALDONNEL
	TIDEWATER MIDST				Total Rental: 2152.50		
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00543	ROYALTY	Mar 20, 1997
C00543 C	ROYALTY	Mar 20, 1997
C00543 A	ROYALTY	Mar 20, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00543 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000	Min Pay: \$5.60/103M3		Prod/Sales: SALES	
	S/S OIL: Min:				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** 23.85 **Prod/Sales:** PROD  
**Other Percent:** 10 **Min:** 50% **Prod/Sales:** SALES

**Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)  
 PRAIRIESKY 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

M00571

A

**Royalty / Encumbrances**

**Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**  
 LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** WI (M)  
 MEM 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

**Type** **Date** **Description**  
 GENERAL 1988 MAR 01 CONTINUED FOR 1 YEAR UNDER SECTION 74

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks																																				
M00571	A	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Apr 08, 2002</td> <td>1989 MAR 01 CONTINUED FOR 9 YEARS UNDER SECTION 74(3)(A)</td> </tr> <tr> <td>GENERAL</td> <td>Mar 18, 2008</td> <td>YES</td> </tr> <tr> <td>GENERAL</td> <td>Jan 29, 2009</td> <td>No Change</td> </tr> <tr> <td>GENERAL</td> <td>Jan 29, 2009</td> <td>ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL</td> </tr> <tr> <td>GENERAL</td> <td>Aug 11, 2016</td> <td>FILE OUT FOR SCANNING</td> </tr> <tr> <td>HISTORY</td> <td>Oct 14, 2017</td> <td>NAME CHANGE</td> </tr> <tr> <td></td> <td></td> <td>EFFECTIVE AUGUST 16, 2017</td> </tr> <tr> <td></td> <td></td> <td>APACHE CANADA LTD.</td> </tr> <tr> <td></td> <td></td> <td>PARAMOUNT RESOURCES (ACL) LTD.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE</td> </tr> <tr> <td></td> <td></td> <td>JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Apr 08, 2002	1989 MAR 01 CONTINUED FOR 9 YEARS UNDER SECTION 74(3)(A)	GENERAL	Mar 18, 2008	YES	GENERAL	Jan 29, 2009	No Change	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING	HISTORY	Oct 14, 2017	NAME CHANGE			EFFECTIVE AUGUST 16, 2017			APACHE CANADA LTD.			PARAMOUNT RESOURCES (ACL) LTD.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description																																				
GENERAL	Apr 08, 2002	1989 MAR 01 CONTINUED FOR 9 YEARS UNDER SECTION 74(3)(A)																																				
GENERAL	Mar 18, 2008	YES																																				
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		EFFECTIVE AUGUST 16, 2017																																				
		APACHE CANADA LTD.																																				
		PARAMOUNT RESOURCES (ACL) LTD.																																				
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE																																				
		JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																																				

M00572	PNG	CR	Eff: Mar 01, 1978	287.000		WI	NTS 094-B-08 BLK C UNIT 032,
Sub: A	WI		Exp: Feb 29, 1988	287.000	TIDEWATER MIDST	100.00000000	033, 042, 043
ACTIVE	9128		Ext: 58	287.000			PNG TO BASE PARDONET-BALDONNEL
					Total Rental: 2152.50		
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00543	ROYALTY	Mar 20, 1997
C00543 C	ROYALTY	Mar 20, 1997
C00543 A	ROYALTY	Mar 20, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00543 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b> YES					
M00572	A					
	<b>Gas: Royalty:</b> 10.00000000		<b>Min Pay:</b> \$5.60/103M3		<b>Prod/Sales:</b> SALES	
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 10.00000000	<b>Div:</b> 23.85		<b>Prod/Sales:</b> PROD	
	<b>Other Percent:</b> 10		<b>Min:</b> 50%		<b>Prod/Sales:</b> SALES	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)			
	PRAIRIESKY 100.00000000		TIDEWATER MIDST 100.00000000			

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
	MEM 100.00000000		TIDEWATER MIDST 100.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00572	A	Remarks					
	Type	Date	Description				
	GENERAL		1988 MAR 01 CONTINUED FOR 1 YEAR UNDER SECTION 74				
	GENERAL		1989 MAR 01 CONTINUED FOR 9 YEARS UNDER SECTION 74(3)(A)				
	GENERAL	Apr 08, 2002	YES				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	HISTORY	Oct 14, 2017	NAME CHANGE				
			EFFECTIVE AUGUST 16, 2017				
			APACHE CANADA LTD.				
			PARAMOUNT RESOURCES (ACL) LTD.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00579	PNG	CR	Eff: Jul 18, 1996	578.000	C00544	J No	WI	NTS 094-B-08 BLK L UNIT 052,
Sub: A	WI		Exp: Jul 18, 2006	578.000	CNR		60.00000000	053, 062, 063, 074, 075, 084,
ACTIVE	46942		Ext: 58	231.200	TIDEWATER MIDST		40.00000000	085
	CNRL							(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL				Total Rental:	4335.00		PNG TO BASE PARDONET-BALDONNEL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	578.000	231.200	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 J JOA Nov 01, 1999

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00579	A				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MEM	100.00000000	CNR		60.00000000
			TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		GROUP LEASE SELECTION FROM LICENCE NOS. 43157 (M1741) AND 40413
		A 40% INTEREST IN 40413 WAS TRANSFERRED TO TARRAGON JUST PRIOR TO THE LEASE SELECTION, THEREFORE A FILE FOR 40413 WAS NEVER CREATED
		SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL JULY 18, 2007
HISTORY	Jan 30, 2007	AMALGAMATION
		EFFECTIVE DATE: NOVEMBER 3, 2006
		ANADARKO CANADA CORPORATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00579	A	Remarks					
Type	Date	Description					
HISTORY	Jan 30, 2007	ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007					
GENERAL	Jul 25, 2007	ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED LEASE CONTINUED UNDER 62(2) UNTIL JULY 18, 2008					
GENERAL	Mar 18, 2008	No Change					
GENERAL	Aug 15, 2008	EFFECTIVE JULY 18, 2008-LEASE ALLOWED TO CONTINUE UNDER SEC 62(3) UNTIL JULY 18, 2009. AS PER CROWN LETTER DATED AUGUST 01, 2008.					
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL					
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING					
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017					

M00579	PNG	CR	Eff: Jul 18, 1996	280.000	C00544	J No	WI	NTS 094-B-08 BLK L UNIT 072,
Sub: B	WI		Exp: Jul 18, 2006	280.000	CNR		60.00000000	073, 082, 083
ACTIVE	46942		Ext: 58	112.000	TIDEWATER MIDST		40.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL							PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:	2100.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	280.000	112.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 J	JOA	Nov 01, 1999

----- Well U.W.I. Status/Type -----

200/C-072-L/094-B-08/00SUSP/GAS

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00579 B \_\_\_\_\_ 200/B-073-L/094-B-08/02 STANDING/CASE

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM 100.00000000		CNR 60.00000000		
		TIDEWATER MIDST 40.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL		GROUP LEASE SELECTION FROM LICENCE NOS. 43157 (M1741) AND 40413 A 40% INTEREST IN 40413 WAS TRANSFERRED TO TARRAGON JUST PRIOR TO THE LEASE SELECTION, THEREFORE A FILE FOR 40413 WAS NEVER CREATED SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00579	B	Remarks					
	Type	Date	Description				
	GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL JULY 18, 2007				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Jul 25, 2007	LEASE CONTINUED UNDER 62(2) UNTIL JULY 18, 2008				
	GENERAL	Mar 18, 2008	No change - developed by c-72-L/94-B-8 which is not linked				
	GENERAL	Jan 15, 2008	EFFECTIVE JULY 18, 2008-LEASE ALLOWED TO CONTINUE UNDER SEC 62(3) UNTIL JULY 18, 2009. AS PER CROWN LETTER DATED AUGUST 01, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00584	PNG	CR	Eff: Apr 22, 1998	571.000	C00544	J No	WI	NTS 094-B-09 BLK C UNIT 040, 050
Sub: A	WI		Exp: Apr 22, 2008	571.000	CNR		60.00000000	NTS 094-B-09 BLK D UNIT 031,
ACTIVE	48795		Ext: 58	228.400	TIDEWATER MIDST		40.00000000	034, 035, 041, 044, 045
	CNRL							PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:	4282.50		
								----- Related Contracts -----
	Status			Hectares	Net	Hectares	Net	C00196 A P&S Aug 15, 2017
		Prod:		0.000	0.000	NProd:	0.000	0.000 C00544 J JOA Nov 01, 1999

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00584								
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	571.000	228.400	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								200/A-033-D/094-B-09/00ABD/ABD
								200/A-044-D/094-B-09/02SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 22, 1998	THESE LANDS WERE SELECTED FROM LICENCE 42973 (M01616)
GENERAL	Apr 22, 1998	SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00584	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No change				
	GENERAL	May 07, 2008	CROWN RESPONSE TO CONTINUE APPLICATION RECEIVED (LETTER DATED APRIL 22, 2008) LEASE NOW CONTINUED PURSUANT TO SEC 62(1) UNTIL NEXT ANNIVERSARY DATE.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL				
	GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00584	PNG	CR	Eff: Apr 22, 1998	286.000	C00544	J No	WI	NTS 094-B-09 BLK D UNIT 032,
Sub: B	WI		Exp: Apr 22, 2008	286.000	CNR		60.00000000	033, 042, 043
ACTIVE	48795		Ext: 58	114.400	TIDEWATER MIDST		40.00000000	PNG BELOW BASE BLUESKY-GETHING TO BASE PARDONET-BALDONNEL
100.00000000	CNRL							
	CNRL				Total Rental:	2145.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED	Dev:	286.000	114.400	Undev:	0.000	0.000	C00196 A	Aug 15, 2017
							C00544 J	Nov 01, 1999

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00584  
 Sub: B Prov: 0.000 0.000 NProv: 0.000 0.000 ----- Well U.W.I. Status/Type -----

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
<b>Roy Percent:</b>					
<b>Deduction:</b>	STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (C) CNR 60.00000000  
 TIDEWATER MIDST 40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 22, 1998	THESE LANDS SERE SELECTED FROM LICENCE 42973 (M01616)
GENERAL	Apr 22, 1998	SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00584	B	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No change				
	GENERAL	May 07, 2008	CROWN RESPONSE TO CONTINUE APPLICATION RECEIVED (LETTER DATED APRIL 22, 2008) LEASE NOW CONTINUED PURSUANT TO SEC 62(1) UNTIL NEXT ANNIVERSARY DATE.				
	GENERAL	Jan 29, 2009	ALL PNG FROM BASE 44001 BLUESKY-GETHING TO BASE 38002 BARDONET-BALDONNEL				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00585	PNG	CR	Eff: Nov 24, 1999	287.000	C00544	N	No	WI	NTS 094-B-08 BLK F UNIT 054, 055, 064, 065
Sub: A	WI		Exp: Nov 24, 2009	287.000	TIDEWATER MIDST			40.00000000	
ACTIVE	50289		Ext: 58	114.800	CNR			60.00000000	
	CNRL								PNG TO BASE CHARLIE_LAKE
100.00000000	CNRL								
			Total Rental:	2152.50					
									----- Related Contracts -----
									C00196 A P&S Aug 15, 2017
									C00544 N JOA Nov 01, 1999
									----- Well U.W.I. Status/Type -----
									200/B-055-F/094-B-08/00SUSP/SSG

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00585 A \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM 100.00000000		TIDEWATER MIDST 40.00000000		
		CNR 60.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 24, 1999	THESE LANDS WERE SELECTED FROM LICENCE 43558 (M02084) ACQUIRED NOVEMBER 24, 1993
GENERAL	Nov 24, 1999	SURFACE RESTRICTIONS APPLY
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00585	A	Remarks					
	Type	Date	Description				
			EFFECTIVE: JANUARY 1, 2007				
			ACC-CNR RESOURCES CORPORATION				
			CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE				
			EXCLUDING BELOW 'A' MARKER				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00585	PNG	CR	Eff: Nov 24, 1999	286.000	C00544	N	No	WI	NTS 094-B-08 BLK F UNIT 056,
Sub: B	WI		Exp: Nov 24, 2009	286.000	TIDEWATER MIDST			40.00000000	057, 066, 067
ACTIVE	50289		Ext: 58	114.400	CNR			60.00000000	PNG TO BASE CHARLIE_LAKE
	CNRL								
100.00000000	CNRL		Total Rental:	2145.00					----- Related Contracts -----
									C00196 A P&S Aug 15, 2017
									C00544 N JOA Nov 01, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	114.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00585	B	<b>Roy Percent:</b> <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>		
		<b>Paid to:</b> PAIDTO (R) MEM	100.00000000	<b>Paid by:</b> WI (C) TIDEWATER MIDST CNR	40.00000000 60.00000000		

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Nov 24, 1999	THESE LANDS WERE SELECTED FROM LICENCE 43558 (M02084) ACQUIRED NOVEMBER 24, 1993
GENERAL	Nov 24, 1999	SURFACE RESTRICTIONS APPLY
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Remarks																																								
M00585	B		<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																																		
Type	Date	Description																																									
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																																									
M00586	PNG	CR	<table border="1"> <thead> <tr> <th>Eff:</th> <th>May 15, 2001</th> <th>286.380</th> <th>C00544</th> <th>A</th> <th>No</th> <th>WI</th> <th>NTS 094-B-08 BLK K UNIT 100</th> </tr> </thead> <tbody> <tr> <td><b>Sub:</b> A</td> <td>WI</td> <td>286.380</td> <td>CNR</td> <td></td> <td></td> <td>60.00000000</td> <td>NTS 094-B-08 BLK L UNIT 091</td> </tr> <tr> <td>ACTIVE</td> <td>51906</td> <td>114.552</td> <td>TIDEWATER MIDST</td> <td></td> <td></td> <td>40.00000000</td> <td>NTS 094-B-09 BLK C UNIT 010</td> </tr> <tr> <td></td> <td>CNRL</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>NTS 094-B-09 BLK D UNIT 001</td> </tr> <tr> <td>100.00000000</td> <td>CNRL</td> <td></td> <td>Total Rental:</td> <td>2145.00</td> <td></td> <td></td> <td>PNG TO BASE BALDONNEL</td> </tr> </tbody> </table>	Eff:	May 15, 2001	286.380	C00544	A	No	WI	NTS 094-B-08 BLK K UNIT 100	<b>Sub:</b> A	WI	286.380	CNR			60.00000000	NTS 094-B-08 BLK L UNIT 091	ACTIVE	51906	114.552	TIDEWATER MIDST			40.00000000	NTS 094-B-09 BLK C UNIT 010		CNRL						NTS 094-B-09 BLK D UNIT 001	100.00000000	CNRL		Total Rental:	2145.00			PNG TO BASE BALDONNEL
Eff:	May 15, 2001	286.380	C00544	A	No	WI	NTS 094-B-08 BLK K UNIT 100																																				
<b>Sub:</b> A	WI	286.380	CNR			60.00000000	NTS 094-B-08 BLK L UNIT 091																																				
ACTIVE	51906	114.552	TIDEWATER MIDST			40.00000000	NTS 094-B-09 BLK C UNIT 010																																				
	CNRL						NTS 094-B-09 BLK D UNIT 001																																				
100.00000000	CNRL		Total Rental:	2145.00			PNG TO BASE BALDONNEL																																				

Status	Hectares	Net	Hectares	Net	Related Contracts
DEVELOPED	0.000	0.000	0.000	0.000	C00196 A P&S Aug 15, 2017
	286.380	114.552	0.000	0.000	C00544 A JOA Nov 01, 1999
	0.000	0.000	0.000	0.000	

----- Well U.W.I. Status/Type -----  
 200/A-001-D/094-B-09/02SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00586	A	MEM	100.00000000	CNR		60.00000000	
				TIDEWATER MIDST		40.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 20, 1999	SURFACE RESTRICTIONS APPLY
GENERAL	Oct 20, 1999	PARCEL WITHIN WEST MOBERLY FIRST NATION AREA. CONSULTATION WITH FIRST NATION MAY BE REQUIRED.
GENERAL	Jul 18, 2001	M12821- THIS LEASE WAS ISSUED FROM DRILLING LICENCE 49931 - THE LICENCE CONTAINS THE SAME LANDS AS THIS LEASE, BUT RIGHTS ARE BELOW BASE 38002 PARDONET-BALDONNEL ZONE.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 05, 2008	MORE DEVELOPED (200A001D094B0902)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00586	PNG	CR	Eff: May 15, 2001	570.620	C00544 A No	WI	NTS 094-B-08 BLK K UNIT 080, 090
Sub: B	WI		Exp: May 15, 2011	570.620	CNR	60.00000000	NTS 094-B-08 BLK L UNIT 071, 081, 092, 093
ACTIVE	51906		Ext: 58	228.248	TIDEWATER MIDST	40.00000000	NTS 094-B-09 BLK D UNIT 002, 003
	CNRL						PNG TO BASE BALDONNEL
100.00000000	CNRL		Total Rental: 4282.50				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	570.620	228.248
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 A	JOA	Nov 01, 1999

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM 100.00000000		CNR 60.00000000		
		TIDEWATER MIDST 40.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 20, 1999	SURFACE RESTRICTIONS APPLY

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00586	B	Remarks					
	Type	Date	Description				
	GENERAL	Oct 20, 1999	PARCEL WITHIN WEST MOBERLY FIRST NATION AREA. CONSULTATION WITH FIRST NATION MAY BE REQUIRED.				
	GENERAL	Jul 18, 2001	M12821 - THIS LEASE WAS ISSUED FROM DRILLING LICENCE 49931- THE LICENCE CONTAINS THE SAME LANDS AS THIS LEASE, BUT RIGHTS ARE BELOW BASE 38002 PARDONET-BALDONNEL ZONE.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 05, 2008	LESS DEVELOPED				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00588	PNG	CR	Eff: Jan 14, 2004	1,722.000	C00515	A	Yes	WI	NTS 094-B-07 BLK A UNIT
Sub: A	WI		Exp: Jan 13, 2014	1,722.000	TIDEWATER MIDST			50.00000000	074-077, 084-087, 094, 095,
ACTIVE	55270		Ext: 58	861.000	REPSOL CANADA E			50.00000000	098, 099
100.00000000	REPSOL CANADA E								NTS 094-B-07 BLK H UNIT 004,
	TIDEWATER MIDST								005, 008, 009, 016-019, 026-029
			Total Rental:	12915.00					(SPECIFIC SURFACE RESTRICTIONS)
	Status								(EXCL 200/D-095-A/094-B-07
		Prod:		Hectares	Net			Hectares	Net
				0.000	0.000	NProd:		0.000	0.000
									WELLBORE, 200/B-004-H/094-B-07

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00588							
Sub: A	DEVELOPED	Dev:	256.000	128.000	Undev:	1,466.000	733.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							WELLBORE)
							PNG TO BASE DEBOLT

Royalty / Encumbrances					----- Related Contracts -----		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	C00196 A	P&S	Aug 15, 2017
					C00474 A	FARMOUT	Sep 01, 2000
					C00512 A	FARMOUT	Jun 12, 2002
					C00515 A	POOL	Dec 15, 2003
<b>Roy Percent:</b>							
<b>Deduction:</b>	STANDARD						
<b>Gas: Royalty:</b>							
<b>S/S OIL: Min:</b>	<b>Max:</b>				<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>					<b>Div:</b>		<b>Prod/Sales:</b>
					<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)				<b>Paid by:</b>	WI (C)	
MEM	100.00000000				TIDEWATER MIDST	50.00000000	
					REPSOL CANADA E	50.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	May 26, 2004	ORIGINAL B.C. CROWN LICENCES #48444 AND #48446 WERE GROUPED AND 3 LEASES #55269, #55270 AND #55271 WERE ACQUIRED.
GENERAL	Mar 06, 2008	LESS DEVELOPED
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks																								
M00588	A	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Dec 11, 2013</td> <td>CONTINUED UNDER SECTION 62(1) UNTIL JANUARY 13, 2015.</td> </tr> <tr> <td>GENERAL</td> <td>Apr 20, 2015</td> <td>Continued Under Section 58</td> </tr> <tr> <td>GENERAL</td> <td>Feb 01, 2016</td> <td>A&amp;D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.</td> </tr> <tr> <td>HISTORY</td> <td>Feb 13, 2016</td> <td>NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP</td> </tr> <tr> <td>GENERAL</td> <td>Aug 11, 2016</td> <td>FILE OUT FOR SCANNING</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> <tr> <td>COSTCTR</td> <td></td> <td>50007 manual invoice DOI partners.</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Dec 11, 2013	CONTINUED UNDER SECTION 62(1) UNTIL JANUARY 13, 2015.	GENERAL	Apr 20, 2015	Continued Under Section 58	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	HISTORY	Feb 13, 2016	NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	COSTCTR		50007 manual invoice DOI partners.
Type	Date	Description																								
GENERAL	Dec 11, 2013	CONTINUED UNDER SECTION 62(1) UNTIL JANUARY 13, 2015.																								
GENERAL	Apr 20, 2015	Continued Under Section 58																								
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.																								
HISTORY	Feb 13, 2016	NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP																								
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING																								
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																								
COSTCTR		50007 manual invoice DOI partners.																								

M00588	PNG	CR	Eff: Jan 14, 2004	287.000		WI	NTS 094-B-07 BLK A UNIT 094, 095
Sub: B	WI		Exp: Jan 13, 2014	287.000	TIDEWATER MIDST	100.00000000	NTS 094-B-07 BLK H UNIT 004, 005
ACTIVE	55270		Ext: 58	287.000			(200/D-095-A/094-B-07 WELLBORE AND 200/B-004-H/094-B-07 WELLBORE ONLY)
100.00000000	TIDEWATER MIDST	Count Acreage = No			Total Rental: 0.00		PNG TO BASE DEBOLT
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	0.000	0.000	Undev:	287.000	287.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							----- Related Contracts -----
							C00196 A P&S Aug 15, 2017
							----- Well U.W.I. Status/Type -----
							200/D-095-A/094-B-07/02ABD/ABD
							200/D-095-A/094-B-07/03ABD/ABD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/B-004-H/094-B-07/00ABD/ABD
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
	<b>Roy Percent:</b>					
	<b>Deduction:</b> STANDARD					
M00588	B					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
	MEM 100.00000000		TIDEWATER MIDST 100.00000000			

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	May 26, 2004	ORIGINAL B.C. CROWN LICENCES #48444 AND #48446 WERE GROUPED AND 3 LEASES #55269, #55270 AND #55271 WERE ACQUIRED.
GENERAL	Jun 29, 2004	ALTHOUGH THE LANDS ARE JOINTLY HELD BY TALISMAN AND HUSKY, THE WELL WAS PREVIOUSLY DRILLED BY HUSKY AND HUSKY IS ENTIRELY RESPONSIBLE FOR ALL COSTS ASSOCIATED WITH THE WELLBORE.
GENERAL	Mar 06, 2008	LESS DEVELOPED (NO PRODUCING WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Dec 11, 2013	CONTINUED UNDER SECTION 62(1) UNTIL JANUARY 13, 2015.
GENERAL	Apr 20, 2015	CONTINUED UNDER A SECTION 58.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00601	PNG	CR	286.000	C00547	A	Yes	WI
<b>Sub:</b> A	WI		286.000	TIDEWATER MIDST			50.00000000
ACTIVE	55997		143.000	PETRONAS ENERGY			36.00000000
	SCOTT LAND & LE			PETROLEUMBRUNEI			1.50000000
100.00000000	PETRONAS ENERGY			INDOIL MONTNEY			5.00000000
				SINOPEC HMLP			7.50000000

Total Rental: 2145.00

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017  
 C00547 A JOA Jul 26, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	30.000	15.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----  
 200/B-004-C/094-B-10/00ABD/ABD  
 200/D-095-K/094-B-07/00CAPPED/GAS  
 200/D-095-K/094-B-07/02STANDING/D&A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM 100.00000000

Paid by: WI (C)

TIDEWATER MIDST 50.00000000

PETRONAS ENERGY 36.00000000

PETROLEUMBRUNEI 1.50000000

INDOIL MONTNEY 5.00000000

SINOPEC HMLP 7.50000000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00601 A  
**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 16, 2004	SASKATOON ASSETS INC. - BROKER LEASE SELECTED FROM DRILLING LICENCE 49597 (M078838)
GENERAL	Apr 08, 2008	NO CHANGE
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASAL MONTNEY LAG-BELLOY-GOLATA
GENERAL	Jan 23, 2013	BY TRANSFER NO. 27689 RECORDED ON 06-DEC-2012, THIS TITLE WAS TRANSFERRED FROM SASKATOON ASSETS INC. TO SCOTT LAND & LEASE LTD.
HISTORY	May 28, 2014	NAME CHANGE EFFECTIVE: MARCH 12, 2014 TALISMAN BC SHALE PARTNERSHIP PROGRESS BC SHALE PARTNERSHIP PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD. (Certificate of Name Change can be found in HDMS)
GENERAL	Jul 14, 2014	PROGRESS ENERGY PAID THE 62(1) EXTENSION ON JULY 14, 2014
GENERAL	Nov 16, 2015	CONTINUED UNDER A SECTION 58.
GENERAL	Nov 16, 2015	AGREEMENT LANDS WERE SPLIT OUT TO NEW LEASE 65775 M111860 TO SHOW THE 62(2) EXTENSION.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Eff:	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held						
M00601	A							Remarks						
								<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description												
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017												
M00603	PNG	CR	Feb 23, 2005	287.000	C00513	A Yes	WI	NTS 094-B-09 BLK D UNIT 094, 095						
Sub: A	RI		Feb 22, 2015	287.000	CNRL		100.00000000	NTS 094-B-09 BLK E UNIT 004, 005						
ACTIVE	56530		Ext: 58	0.000				(SURFACE ACCESS RESTRICTIONS)						
	CNRL							PNG TO BASE BUCKINGHORSE						
100.00000000	CNRL													

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	0.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00513 A FARMOUT Jun 02, 2003

----- Well U.W.I. Status/Type -----  
 200/C-095-D/094-B-09/00SUSP/SSG  
 200/C-095-D/094-B-09/02SUSP/SSG  
 200/C-095-D/094-B-09/03SHUTIN/CPG

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00513 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay:			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.8365		Prod/Sales: PROD
	Other Percent: 15	Min:			Prod/Sales: PROD
	Paid to: PAIDTO (R)				
		Paid by: PAIDBY (R)			

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00603      A      TIDEWATER MIDST      100.00000000      CNRL      100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> W1 (C)	
MEM	100.00000000	CNRL	100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Jun 06, 2003	M1
GENERAL	Jun 20, 2003	THE CRESCENT POINT & DYNAMIC OPTION TO EARN UNDER FARMOUT AGREEMENT DATED JUNE 26/02 (C10512) TERMINATED. A NEW FARMOUT AGREEMENT WITH DYNAMIC IS BEING NEGOTIATED (C11028)
GENERAL	Jan 19, 2017	LETTER DATED AUG. 19, 2004 - EARNING NOTICE - HUSKY ELECTS

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00603	A			Remarks
	Type	Date	Description	
			NOT TO IMMEDIATELY CONVERT ITS FARMOR OVERRIDING ROYALTY IN THE 200/C-95-D-094-B-09/00 TEST WELL SPACING UNIT TO A WORKING INTEREST BUT RETAINS THE RIGHT TO CONVERT TO A WORKING INTEREST UPON PAYOUT OR ABANDONMENT OF THE TEST WELL PURUSANT TO ARTICLE 6.00 OF THE FARMOUT AND ROYALTY PROCEDURE ATTACHED TO THE AGREEMENT. (c/c)	
	GENERAL	Aug 27, 2004	DYNAMIC EARNED PURSUANT TO FARMOUT AGREEMENT (C011028).	
	GENERAL	Aug 30, 2004	Fthills NORTHERN	
	GENERAL	May 19, 2005	THIS LEASE WAS ACQUIRED THROUGH LEASE SELECTION FROM DRILLING LICENCE 50313 (M021397)	
	GENERAL	Feb 22, 2006	TRANSFER NO.: 23107 TRANSFERED OF 60% INTEREST TO SHELLBRIDGE OIL & GAS, INC. EFFECTIVE JANUARY 27, 2006.	
	HISTORY	Aug 17, 2006	AMALGAMATION EFFECTIVE: JUNE 23, 2006 SHELLBRIDGE OIL & GAS, INC. TRUE OIL & GAS LTD.	
	GENERAL	Apr 08, 2008	LESS DEVELOPED (NO PRODUCING WELLS) (ADJUSTED 285 TO 287 PER TABLE)	
	HISTORY	Oct 15, 2008	AMALGATION EFFECTIVE: DECEMBER 31, 2007 TRUE OIL & GAS LTD. TRUE ENERGY INC.	
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG	
	HISTORY	Nov 25, 2009	AMALGAMATION EFFECTIVE: NOVEMBER 1, 2009 TRUE ENERGY INC.	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00603	A	Remarks						
	Type	Date	Description					
	HISTORY	Jan 19, 2017	BELLATRIX EXPLORATION LTD. NOA - BINDING SEPT. 01, 2012 BELLATRIX EXPLORATION (ASSIGNOR) ASSIGNS 100% OF THEIR INTEREST TO PAINTED PONY PETROLEUM LTD. (ASSIGNEE) 3RD PARTY: HUSKY OIL OPERATIONS LIMITED					
	GENERAL	Jan 28, 2015	CONTINUED UNDER A SECTION 62(1).					
	GENERAL	Jan 12, 2016	CONTINUED UNDER A SECTION 62(2).					
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING					
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING					
	GENERAL	May 18, 2017	PAINTED PONY APPLIED FOR A CROWN CONTINUATION SEE CONTINUATION LETTER DATED FEB. 21, 2017 AND HAVE PAID THE RENTAL AMOUNT \$ 8550.00 UNDER SUBMISSION # PPONY02212017339 - WAITING FOR CROWN RESPONSE					
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.					
	GENERAL	Sep 08, 2017	BC CROWN LETTER OF JULY 17, 2017 FROM PAINTED PONY; CONTINUES THE ENTIRE AGREEMENT PURSUANT TO SECTION 58 (3)(a). RIGHTS FROM BELOW BASE BUCKINGHORSE TO BASE ARTEX-HALFWAY-DOIG HAVE REVERTED TO THE CROWN.					
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017					
M00603	PNG	CR	Eff: Feb 23, 2005	853.000	C00513	B Yes	WI	NTS 094-B-09 BLK D UNITS 092,



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00603	B			Remarks
	Type	Date	Description	
	GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration	
	GENERAL	Jun 06, 2003	M1	
	GENERAL	Jun 20, 2003	THE CRESCENT POINT & DYNAMIC OPTION TO EARN UNDER FARMOUT AGREEMENT DATED JUNE 26/02 (C10512) TERMINATED. A NEW FARMOUT AGREEMENT WITH DYNAMIC IS BEING NEGOTIATED (C11028)	
	GENERAL	Aug 27, 2004	DYNAMIC EARNED PURSUANT TO FARMOUT AGREEMENT (C011028).	
	GENERAL	May 19, 2005	ACQUIRED THROUGH LEASE SELECTION FROM DRILLING LICENCE 50313 (M021397).	
	GENERAL	Feb 22, 2006	TRANSFER NO.: 23107 TRANSFERED OF 60% INTEREST TO SHELLBRIDGE OIL & GAS, INC. EFFECTIVE JANUARY 27, 2006.	
	HISTORY	Aug 17, 2006	AMALGAMATION EFFECTIVE: JUNE 23, 2006 SHELLBRIDGE OIL & GAS, INC. TRUE OIL & GAS LTD.	
	GENERAL	Apr 08, 2008	NO CHANGE (NO WELLS)	
	HISTORY	Oct 15, 2008	AMALGATION EFFECTIVE: DECEMBER 31, 2007 TRUE OIL & GAS LTD. TRUE ENERGY INC.	
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG	
	HISTORY	Nov 25, 2009	AMALGAMATION EFFECTIVE: NOVEMBER 1, 2009 TRUE ENERGY INC. BELLATRIX EXPLORATION LTD.	
	HISTORY	Jan 19, 2017	NOA - BINDING SEPT. 01, 2012 BELLATRIX EXPLORATION (ASSIGNOR) ASSIGNS 100% OF THEIR	

Report Date: Nov 03, 2021

Page Number: 280  
 \*\*REPORTED IN HECTARES\*\*

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00603	B	Remarks					
	Type	Date	Description				
			INTEREST TO PAINTED PONY PETROLEUM LTD. (ASSIGNEE) 3RD PARTY: HUSKY OIL OPERATIONS LIMITED				
	GENERAL	Jan 28, 2015	CONTINUED UNDER A SECTION 62(1).				
	GENERAL	Jan 12, 2016	CONTINUED UNDER A SECTION 62(2).				
	GENERAL	May 18, 2017	PAINTED PONY APPLIED FOR A CROWN CONTINUATION SEE CONTINUATION LETTER DATED FEB. 21, 2017 AND HAVE PAID THE RENTAL AMOUNT \$ 8550.00 UNDER SUBMISSION # PPNY02212017339 - WAITING FOR CROWN RESPONSE				
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.				
	GENERAL	Sep 08, 2017	BC CROWN LETTER OF JULY 17, 2017 FROM PAINTED PONY; CONTINUES THE ENTIRE AGREEMENT PURSUANT TO SECTION 58 (3)(a). RIGHTS FROM BELOW BASE BUCKINGHORSE TO BASE ARTEX-HALFWAY-DOIG HAVE REVERTED TO THE CROWN.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00606	PNG	CR	Eff: Jun 23, 2005	280.000		WI	NTS 094-G-07 BLK D UNIT 012,
Sub: A	WI		Exp: Jun 22, 2015	280.000	TIDEWATER MIDST	100.00000000	013, 022, 023
ACTIVE	56777		Ext: 58(3)(A)	280.000			(SPECIFIC SURFACE RESTRICTIONS)
					Total Rental: 2100.00		
100.00000000	TIDEWATER MIDST						PNG TO BASE MONTNEY_EXCLUDING_BASAL_LAG

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00606							
Sub: A	Status		Hectares	Net		Hectares	Net
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	0.000	0.000	Undev:	280.000	280.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							(33011 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTERVAL 1451.1M - 1686.8M MEASURED DEPTH ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL 27396 D-097-H/094-H-04)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Related Contracts -----
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	C00196 A P&S Aug 15, 2017
<b>Roy Percent:</b>					
<b>Deduction:</b> STANDARD					
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
MEM 100.00000000		TIDEWATER MIDST 100.00000000			

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 09, 2008	NO CHANGE
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	May 29, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL JUNE 23, 2016
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00606	A	Remarks					
	Type	Date	Description				
	GENERAL	May 31, 2016	CURRENT FROM DIVESTURE.				
	GENERAL	Sep 08, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL JUNE 23, 2017				
	GENERAL	Apr 10, 2017	FILE OUT FOR SCANNING.				
			TRANSFER FROM : THUNDER CREEK RESOURCES LTD. TO CHARTER LAND SERVICES LTD.				
			EFFECTIVE OCTOBER 16, 2009.				
			SEE PAPER WORK ON FILE .				
	GENERAL	Jun 20, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL JUNE 22, 2018				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	EXPIRY	May 29, 2018	TIDEWATER HAS SENT SEC 58(3) CONTINUATION APPLICATION WITH LAND PLAT BY COURIER TO BC MINISTRY OF ENERGY, MINES. /LV				
	EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)				

M00607	PNG	CR	Eff: Jul 21, 2005	280.000		WI		NTS 094-G-07 BLK D UNIT 014, 015, 024, 025
Sub: A	WI		Exp: Jul 20, 2015	280.000	TIDEWATER MIDST	100.00000000		(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	56867		Ext: 58(3)(A)	280.000				PNG TO BASE
	TIDEWATER MIDST				Total Rental: 2100.00			MONTNEY_EXCLUDING_BASAL_LAG
100.00000000	TIDEWATER MIDST							(33011 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTERVAL 1451.1M - 1686.8M MEASURED
	<b>Status</b>		<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>
				0.000	0.000		0.000	0.000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00607							
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.000	280.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							DEPTH ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL 27396 D-097-H/094-H-04)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**----- Related Contracts -----**

C00196 A	P&S	Aug 15, 2017
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<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 09, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jun 30, 2015	PAID THE 62(1) EXTENTION UNTIL JULY 21, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Jun 24, 2016	PAID THE 62(2) EXTENTION UNTIL JULY 21, 2017.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks																		
M00607	A	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Sep 08, 2016</td> <td>FILE OUT FOR SCANNING.</td> </tr> <tr> <td>GENERAL</td> <td>Jul 13, 2017</td> <td>PAID THE 62(3) EXTENTION UNTIL JULY 21, 2018</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> <tr> <td>EXPIRY</td> <td>Jul 13, 2018</td> <td>TIDEWATER SUBMITTED VIA OVERNIGHT COURIER TO BC CROWN, SEC 58(3)(A) CONTINUATION APPLICATION. USED BC CROWN MONTNEY LAND PLAT. SEC 62(3) EXPIRY, SO CANNOT USE ANOTHER SECTION 62 PENALTY TO CONTINUE. /LV</td> </tr> <tr> <td>EXPIRY</td> <td>Dec 05, 2018</td> <td>TWM HAS CONTINUED 58(3)(A). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT.)</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.	GENERAL	Jul 13, 2017	PAID THE 62(3) EXTENTION UNTIL JULY 21, 2018	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	EXPIRY	Jul 13, 2018	TIDEWATER SUBMITTED VIA OVERNIGHT COURIER TO BC CROWN, SEC 58(3)(A) CONTINUATION APPLICATION. USED BC CROWN MONTNEY LAND PLAT. SEC 62(3) EXPIRY, SO CANNOT USE ANOTHER SECTION 62 PENALTY TO CONTINUE. /LV	EXPIRY	Dec 05, 2018	TWM HAS CONTINUED 58(3)(A). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT.)
Type	Date	Description																		
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.																		
GENERAL	Jul 13, 2017	PAID THE 62(3) EXTENTION UNTIL JULY 21, 2018																		
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																		
EXPIRY	Jul 13, 2018	TIDEWATER SUBMITTED VIA OVERNIGHT COURIER TO BC CROWN, SEC 58(3)(A) CONTINUATION APPLICATION. USED BC CROWN MONTNEY LAND PLAT. SEC 62(3) EXPIRY, SO CANNOT USE ANOTHER SECTION 62 PENALTY TO CONTINUE. /LV																		
EXPIRY	Dec 05, 2018	TWM HAS CONTINUED 58(3)(A). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT.)																		

M00608	PNG	CR	Eff: Jul 21, 2005	280.000		WI	NTS 094-G-07 BLK D UNIT 034, 035, 044, 045
Sub: A	WI		Exp: Jul 20, 2015	280.000	TIDEWATER MIDST	100.00000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	56869		Ext: 58(3)(A)	280.000			PNG TO BASE
	TIDEWATER MIDST		Total Rental:	2100.00			MONTNEY_EXCLUDING_BASAL_LAG
100.00000000	TIDEWATER MIDST						(33011 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTERVAL
							1451.1M - 1686.8M MEASURED
							DEPTH ON SPECTRAL DENISTY DUAL
							SPACED NEUTRON GAMMA RAY LOG IN
							WELL 27396 D-097-H/094-H-04)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.000	280.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M00608	A						C00196 A	P&S	Aug 15, 2017
<b>Royalty Type</b>		<b>Product Type</b>		<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>			
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	100.00000000 % of PROD			
<b>Roy Percent:</b>									
<b>Deduction:</b> STANDARD									
<b>Gas: Royalty:</b>				<b>Min Pay:</b>		<b>Prod/Sales:</b>			
<b>S/S OIL: Min:</b>		<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>			
<b>Other Percent:</b>				<b>Min:</b>		<b>Prod/Sales:</b>			
<b>Paid to:</b> PAIDTO (R)				<b>Paid by:</b> W1 (M)					
MEM		100.00000000		TIDEWATER MIDST		100.00000000			

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 09, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jun 30, 2015	PAID THE 62(1) EXTENTION UNTIL JULY 21, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Jun 24, 2016	PAID THE 62(2) EXTENTION UNTIL JULY 21, 2017.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
GENERAL	Jul 13, 2017	PAID THE 62(3) EXTENTION UNTIL JULY 21, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
EXPIRY	Jul 13, 2018	TIDEWATER SUBMITTED VIA OVERNIGHT COURIER TO BC CROWN, SEC 58(3)(A) CONTINUATION APPLICATION. USED BC CROWN MONTNEY LAND PLAT. SEC 62(3) EXPIRY, SO CANNOT USE ANOTHER SECTION 62 PENALTY TO CONTINUE. /LV

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Eff	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00608	A							Remarks
			<b>Type</b>	<b>Date</b>	<b>Description</b>			
			EXPIRY	Dec 05, 2018	TWM HAS CONTINUED 58(3)(A). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT.)			
M00609	PNG	CR	Feb 23, 2006	286.000	C00563	A No	WI	NTS 094-B-08 BLK L UNIT 076, 077, 086, 087
<b>Sub:</b> A	WI		Feb 22, 2016	286.000	TIDEWATER MIDST		50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	57849		58	143.000	CNRL		50.00000000	ALL PNG FROM TOP SURFACE TO BASE MONTNEY (EXCL BASAL LAG)
	CNRL							
100.00000000	CNRL				Total Rental:	2145.00		
	<b>Status</b>			<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>
	UNDEVELOPED		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
			<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	286.000	143.000
			<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00563 A	JOA	Feb 23, 2006

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00609	A	<b>Paid to:</b> PAIDTO (R) MEM	100.00000000	<b>Paid by:</b> WI (C) TIDEWATER MIDST CNRL	50.00000000 50.00000000		
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**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 13, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 21, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Remarks
M00609	A						
	<b>Type</b>	<b>Date</b>	<b>Description</b>				
	GENERAL	Feb 28, 2018	JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017 EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.				
	GENERAL	Jun 14, 2018	LEASE CONTINUED UNDER SEC 58(3)(A) PNG TO BASE MONTNEY. RIGHTS BELOW MONTNEY REVERTED TO CROWN.				

M00610	PNG	CR	<b>Eff:</b> Feb 23, 2006	286.000	C00564	A No	WI	NTS 094-B-08 BLK L UNIT 078, 079, 088, 089
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 22, 2016	286.000	TIDEWATER MIDST		50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	57850		<b>Ext:</b> 58	143.000	CNR		50.00000000	ALL PNG FROM TOP SURFACE TO BASE MONTNEY
100.00000000	CNRL							(EXCL BASAL LAG)
	CNRL		Total Rental: 2145.00					

Status	Hectares	Net	Hectares	Net	Related Contracts
UNDEVELOPED	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	-----
	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 286.000	143.000	C00196 A P&S Aug 15, 2017
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	C00564 A JOA Feb 23, 2006

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	TIDEWATER MIDST	50.00000000
		CNR	50.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 13, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 21, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00610	A	Remarks					
Type	Date	Description					
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017					
GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.					
GENERAL	Jun 14, 2018	LEASE CONTINUED UNDER SEC 58(3)(A) TO BASE MONTNEY. RIGHTS BELOW BASE MONTNEY REVERTED BACK TO CROWN.					

M00611	PNG	CR	Eff: Feb 23, 2006	286.000	C00564	A No	WI	NTS 094-B-07 BLK I UNIT 071, 081
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST		50.00000000	NTS 094-B-08 BLK L UNIT 080,
ACTIVE	57851		Ext: 58	143.000	CNR		50.00000000	090
100.00000000	CNRL							(SPECIFIC SURFACE RESTRICTIONS)
	CNRL		Total Rental:	2145.00				ALL PNG FROM TOP SURFACE TO
								BASE MONTNEY
								(EXCL BASAL LAG)
								----- Related Contracts -----
								C00196 A P&S Aug 15, 2017
								C00564 A JOA Feb 23, 2006

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	TIDEWATER MIDST	50.00000000
		CNR	50.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 13, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 21, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks															
M00611	A	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Jan 11, 2017</td> <td>CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> <tr> <td>GENERAL</td> <td>Feb 28, 2018</td> <td>EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.</td> </tr> <tr> <td>GENERAL</td> <td>Jun 14, 2018</td> <td>LEASE CONTINUED UNDER SEC 58(3)(A) TO BASE MONTNEY. RIGHTS BELOW BASE MONTNEY REVERTED BACK TO CROWN.</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.	GENERAL	Jun 14, 2018	LEASE CONTINUED UNDER SEC 58(3)(A) TO BASE MONTNEY. RIGHTS BELOW BASE MONTNEY REVERTED BACK TO CROWN.
Type	Date	Description															
GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.															
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017															
GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.															
GENERAL	Jun 14, 2018	LEASE CONTINUED UNDER SEC 58(3)(A) TO BASE MONTNEY. RIGHTS BELOW BASE MONTNEY REVERTED BACK TO CROWN.															

M00612	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	A No	WI	NTS 094-B-08 BLK L UNIT 096, 097
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST		50.00000000	NTS 094-B-09 BLK D UNIT 006, 007
ACTIVE	57853		Ext: 58	143.000	CNRL		50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL							ALL PNG FROM TOP SURFACE TO BASE MONTNEY (EXCL BASAL LAG)
			Total Rental:	2145.00				
	<b>Status</b>		<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>
	UNDEVELOPED		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	286.000	143.000
			<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
C00563 A	JOA	Feb 23, 2006

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00612	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		MEM	100.00000000	TIDEWATER MIDST	50.00000000	
				CNRL	50.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 13, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 21, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks																		
M00612	A	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Sep 29, 2016</td> <td>FILE OUT FOR SCANNING</td> </tr> <tr> <td>GENERAL</td> <td>Jan 11, 2017</td> <td>CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> <tr> <td>GENERAL</td> <td>Feb 28, 2018</td> <td>EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.</td> </tr> <tr> <td>GENERAL</td> <td>Jun 14, 2018</td> <td>LEASE CONTINUED UNDER SEC 58(3)(A) TO BASE MONTNEY. RIGHTS BELOW BASE MONTNEY TO BASEMENT HAVE REVERTED BACK TO CROWN.</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING	GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.	GENERAL	Jun 14, 2018	LEASE CONTINUED UNDER SEC 58(3)(A) TO BASE MONTNEY. RIGHTS BELOW BASE MONTNEY TO BASEMENT HAVE REVERTED BACK TO CROWN.
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ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																		
GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.																		
GENERAL	Jun 14, 2018	LEASE CONTINUED UNDER SEC 58(3)(A) TO BASE MONTNEY. RIGHTS BELOW BASE MONTNEY TO BASEMENT HAVE REVERTED BACK TO CROWN.																		

M00613	PNG	CR	Eff: Feb 23, 2006	286.000	C00564	A	No	WI	NTS 094-B-08 BLK L UNIT 098, 099
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST			50.00000000	NTS 094-B-09 BLK D UNIT 008, 009
ACTIVE	57854		Ext: 58	143.000	CNR			50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL								ALL PNG FROM TOP SURFACE TO BASE MONTNEY (EXCLUDING BASAL LAG)
			Total Rental:	2145.00					
	<b>Status</b>		<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>	
	UNDEVELOPED		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	286.000	143.000	
			<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	
									<b>----- Related Contracts -----</b>
									C00196 A P&S Aug 15, 2017
									C00564 A JOA Feb 23, 2006

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00613	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		MEM	100.00000000	TIDEWATER MIDST	50.00000000		
				CNR	50.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00613	A	Remarks					
	Type	Date	Description				
	GENERAL	Sep 08, 2016	STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Jan 11, 2017	FILE OUT FOR SCANNING.				
	ACQTYPE	Jan 24, 2018	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.				
	GENERAL	Feb 28, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	EXPIRY	Jun 14, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.				
			BC CROWN GRANTED SECTION 58(3)(A) CONTINUATION TO BASE MONTNEY. RIGHTS BELOW MONTNEY REVERTED TO CROWN.				

M00614	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	C No	WI	NTS 094-B-09 BLK D UNIT 060, 070
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST			NTS 094-B-10 BLK A UNIT 051,
ACTIVE	57858		Ext: 62(3)	143.000	CNRL			061
	CNRL		Ext: Feb 22, 2019					(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL		Total Rental: 2145.00					ALL PNG TO BASE (33011) MONTNEY
								(EXCLUDING BASAL LAG)
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
	UNDEVELOPED		Prod: 0.000	0.000	Undev: 286.000	0.000	0.000	C00196 A P&S Aug 15, 2017
			Dev: 0.000	0.000	NProv: 0.000	0.000	0.000	C00563 C JOA Feb 23, 2006
			Prov: 0.000	0.000				

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00614	A	<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)	
		MEM	100.00000000		TIDEWATER MIDST	50.00000000	
					CNRL	50.00000000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00614	A	Remarks					
	Type	Date	Description				
	GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.				
	GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.				
	GENERAL	Jun 06, 2018	CNRL ADVISED THAT BC CROWN DID NOT FIND THIS LEASE ELIGIBLE FOR SEC 58(3)(A) CONTINUATION. CNRL RECOMMENDATION TO PAY SEC 62 PENALTY. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION. CNRL WILL PAY PENALTY. /LV				
	GENERAL	Jun 26, 2018	CNRL PAID SEC 62(3) PENALTY \$7150.00 TO CONTINUE LEASE FOR ONE MORE YEAR.				
	EXPIRY	May 29, 2019	CNRL SUBMITTED CONTINUATION; LEASE HAS BEEN CONTINUED AS DESCRIBED.				

M00618	PNG	CR	Eff: Apr 28, 2005	2,009.000	C00544	G No	WI	NTS 094-B-08 BLK C UNIT
Sub: A	WI		Exp: Apr 27, 2015	2,009.000	CNR		66.66700000	054-057, 064-067, 074-077,
ACTIVE	57136		Ext: 58	669.660	TIDEWATER MIDST		33.33300000	084-087, 092, 093, 096, 097
	CNRL							NTS 094-B-08 BLK F UNIT 002,
100.00000000	CNRL							003, 006, 007, 012, 013, 022,
					Total Rental:	15067.50		023
	<b>Status</b>			<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	(SPECIFIC SURFACE RESTRICTIONS)
	UNDEVELOPED	<b>Prod:</b>		0.000	0.000	<b>NProd:</b>	0.000	0.000
		<b>Dev:</b>		0.000	0.000	<b>Undev:</b>	2,009.000	669.660
								(EXCLUDING PRODUCTION FROM D-065-C/094-B-08/02 WELLBORE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618							
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000
							BELOW DEPTH OF 3011 METERS ONLY) PNG TO BASE MONTNEY EXCL PNG IN MONTNEY

**Royalty / Encumbrances**

----- **Related Contracts** -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	C00196 A	P&S	Aug 15, 2017
					C00544 G	JOA	Nov 01, 1999
<b>Roy Percent:</b>							
<b>Deduction:</b>	STANDARD						
<b>Gas: Royalty:</b>							
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>			
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)
MEM	100.00000000	CNR	66.66700000
		TIDEWATER MIDST	33.33300000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397(M078837)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Apr 12, 2008	LESS DEVELOPED (200D065C094B0804/00/03 NO PRODUCTION)				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT				
	GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	May 23, 2017	ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.				
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	GENERAL	Apr 05, 2017	AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017: NTS 094-B-08 BLK B UNIT 080, 090 NTS 094-B-08 BLK C UNIT 071, 081 ALL PNG FROM TOP SURFACE TO BASE DEBOLT				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	A	Remarks					
	Type	Date	Description				
			ARE CONTINUED UNDER SECTION 62 AND HAVE BEEN SPLIT OUT INTO A SEPARATE LEASE #66340 (M112140). AS A RESULT OF THE NEW LEASE, THESE LANDS HAVE BEEN MOVED TO NEW CANCELLED SUB AG AS THEY ARE NO LONGER PART OF THIS LEASE 57136.				
			AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, THE REMAINING LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY PURSUANT TO SECTION 58(3)A OF THE ACT. THE RIGHTS BELOW BASE MONTNEY TO BASE DEBOLT WERE NOT CONTINUED AND HAVE EXPIRED (SEE CANCELLED SUB AE).				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00618	PNG	CR	Eff: Apr 28, 2005	575.000	C00544	H No	WI	NTS 094-B-08 BLK C UNIT
Sub: B	WI		Exp: Apr 27, 2015	575.000	CNR		66.66700000	034-037, 044-047
ACTIVE	57136		Ext: 58	191.665	TIDEWATER MIDST		33.33300000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL							PNG BELOW BASE
100.00000000	CNRL				Total Rental:	4312.50		PARDONET-BALDONNEL TO BASE
								MONTNEY
								EXCL PNG IN MONTNEY
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>	
	UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	575.000	191.665	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	
								<b>----- Related Contracts -----</b>
								C00196 A P&S Aug 15, 2017
								C00544 H JOA Nov 01, 1999

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00618	B				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MEM	100.00000000	CNR		66.66700000
			TIDEWATER MIDST		33.33300000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397 (M078837)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE
GENERAL	Jan 29, 2009	ALL PNG FROM BASE PARDENET-BALDONNEL TO BASE DEBOLT
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	B	Remarks					
	Type	Date	Description				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	May 23, 2017	ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.				
	GENERAL	May 23, 2017	AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, ALL LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY PURSUANT TO SECTION 58(3)A OF THE ACT. THE RIGHTS BELOW BASE MONTNEY TO BASE DEBOLT WERE NOT CONTINUED AND HAVE EXPIRED (SEE CANCELLED SUB AF).				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00618	PNG	CR	Eff: Apr 28, 2005	2,296.000	C00544	G No	WI	NTS 094-B-08 BLK C UNIT
Sub: C	WI		Exp: Apr 27, 2015	2,296.000	CNR		66.66700000	054-057, 064-067, 074-077,
ACTIVE	57136		Ext: 58	765.326	TIDEWATER MIDST		33.33300000	084-087, 092, 093, 096, 097
	CNRL							NTS 094-B-08 BLK F UNIT 002,

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618

Sub: C

100.00000000	CNRL	Count Acreage =	No	Total Rental:	0.00		003, 006, 007, 012, 013, 022, 023
<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>		(SPECIFIC SURFACE RESTRICTIONS)
UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	(EXCLUDING PRODUCTION FROM
	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	2,296.000	765.326	D-065-C/094-B-08/02 WELLBORE
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	BELOW DEPTH OF 3011 METERS ONLY)
							PNG IN MONTNEY

**Royalty / Encumbrances**

**----- Related Contracts -----**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

C00196 A	P&S	Aug 15, 2017
C00544 G	JOA	Nov 01, 1999

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

MEM 100.00000000

**Paid by:** WI (C)

CNR 66.66700000

TIDEWATER MIDST 33.33300000

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397(M078837)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	C	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	May 23, 2017	ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.				
	GENERAL	May 23, 2017	AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017: NTS 094-B-08 BLK B UNIT 080, 090 NTS 094-B-08 BLK C UNIT 071, 081 ALL PNG FROM TOP SURFACE TO BASE DEBOLT				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	C	Remarks					
	Type	Date	Description				
			ARE CONTINUED UNDER SECTION 62 AND HAVE BEEN SPLIT OUT INTO A SEPARATE LEASE #66340 (M112140). AS A RESULT OF THE NEW LEASE, THESE LANDS HAVE BEEN MOVED TO NEW CANCELLED SUB AG AS THEY ARE NO LONGER PART OF THIS LEASE 57136.				
			AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, THE REMAINING LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY PURSUANT TO SECTION 58(3)A OF THE ACT.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00618	PNG	CR	Eff: Apr 28, 2005	575.000	C00544	H No	WI	NTS 094-B-08 BLK C UNIT
Sub: D	WI		Exp: Apr 27, 2015	575.000	CNR		66.66700000	034-037, 044-047
ACTIVE	57136		Ext: 58	191.665	TIDEWATER MIDST		33.33300000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL							PNG IN MONTNEY
100.00000000	CNRL		Count Acreage = No		Total Rental:	0.00		
----- Related Contracts -----								
	Status		Hectares	Net	Hectares	Net		
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
		Dev:	0.000	0.000	Undev:	575.000	191.665	C00544 H JOA Nov 01, 1999
		Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00618	D				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MEM	100.00000000	CNR		66.66700000
			TIDEWATER MIDST		33.33300000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397 (M078837)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	D	Remarks					
	Type	Date	Description				
	GENERAL	May 23, 2017	ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.				
	GENERAL	May 23, 2017	AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, ALL LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY PURSUANT TO SECTION 58(3)A OF THE ACT. THE RIGHTS BELOW BASE MONTNEY TO BASE DEBOLT WERE NOT CONTINUED AND HAVE EXPIRED (SEE CANCELLED SUB AF).				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00618	PNG	CR	Eff: Apr 28, 2005	286.000	C00544	K No	WI	NTS 094-B-08 BLK K UNIT 054, 055, 064, 065
Sub: E	WI		Exp: Apr 27, 2015	286.000	CNR		100.00000000	(PRODUCTION FROM
ACTIVE	57136		Ext: 58	0.000		Total Rental:	0.00	D-065-C/094-B-08/02 WELLBORE
	CNRL							BELOW DEPTH OF 3011 METERS ONLY)
100.00000000	CNRL		Count Acreage =	No				()

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618							
Sub: E	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
	UNDEVELOPED	0.000	0.000	0.000	0.000	C00196 A	P&S Aug 15, 2017
		0.000	0.000	286.000	0.000	C00544 K	JOA Nov 01, 1999
		0.000	0.000	0.000	0.000		

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	200/D-065-C/094-B-08/0CABD/ABD	
					200/D-065-C/094-B-08/02SUSP/SSG	
					200/D-065-C/094-B-08/03ABD/ABD	
					200/D-065-C/094-B-08/04SUSP/SSG	

  

<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

  

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)
MEM	100.00000000	CNR	100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397(M078837)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	E	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Apr 14, 2008	NO CHANGE (200D065C094B0802 NO PRODUCTION CHANGED TO UNDEVELOPED; HOWEVER, NOT COUNTED)				
	GENERAL	Jan 29, 2009	(ANADARKO MARATHON BUTLER D-065-C/094-B-08/02 WELLBORE BELOW DEPTH OF 3011 METERS ONLY)				
	GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	May 23, 2017	ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.				
	GENERAL	May 23, 2017	AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, ALL LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	E						Remarks
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
		ACQTYPE	Jan 24, 2018	PURSUANT TO SECTION 58(3)A OF THE ACT. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00619	PNG	CR	<b>Eff:</b> Apr 28, 2005	285.380	C00544	B No	WI	NTS 094-B-08 BLK K UNIT 052,
<b>Sub:</b> A	WI		<b>Exp:</b> Apr 27, 2015	285.380	TIDEWATER MIDST		66.66700000	053, 062, 063
ACTIVE	57139		<b>Ext:</b> 58(3)(A)	190.254	CNR		33.33300000	(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	100.00000000	CNRL						PNG BELOW BASE (36002)
								CHARLIE_LAKE TO TOP MONTNEY
								(EXCL PNG IN
								CHARLIE_LAKE_A_MRKR)
								(EXCL PNG IN MONTNEY)
								----- <b>Related Contracts</b> -----
								C00196 A P&S Aug 15, 2017
								C00544 B JOA Nov 01, 1999

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00619	A	<b>Paid to:</b> PAIDTO (R) MEM	100.00000000	<b>Paid by:</b> WI (C) TIDEWATER MIDST CNR	66.66700000 33.33300000		
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**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49400 (M078747)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE
GENERAL	Jan 29, 2009	ALL PNG FROM BASE CHARLIE LAKE EXCLUDING BELOW A MRKR TO BASE DEBOLT
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Mar 17, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL APRIL 27, 2017.
GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING
GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING
GENERAL	May 04, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL APRIL 27, 2018.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00619	A	Remarks					
	Type	Date	Description				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	EXPIRY	Apr 27, 2018	TIDEWATER AND CNRL TO ALLOW THESE LANDS 094-B-08 BLK K UNIT 052, 053, 062, 063, EXPIRE AT END OF 62(3) PENALTY PAYMENT CONTINUATION. CNRL TO APPLY FOR SEC 58(3)(A) CONTINUATION TO KEEP THE MONTNEY FOR THE REST OF THE LEASE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.				
	EXPIRY	Apr 27, 2018	CNRL HAS APPLIED FOR CONTINUATION FOR THE ENTIRE LEASE.				

M00619	PNG	CR	Eff: Apr 28, 2005	285.380	C00544	B	No	WI	NTS 094-B-08 BLK K UNIT 052, 053, 062, 063
Sub: C	WI		Exp: Apr 27, 2015	285.380	TIDEWATER MIDST			66.66700000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	57139		Ext: 58(3)(A)	190.254	CNR			33.33300000	PNG IN (33013) MONTNEY
	TIDEWATER MIDST								(EXCLUDING BASAL LAG)
100.00000000	CNRL		Count Acreage = No		Total Rental:		0.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.380	190.254	C00196 A	P&S	Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 B	JOA	Nov 01, 1999

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00619	C						
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)	
		MEM	100.00000000		TIDEWATER MIDST	66.66700000	
					CNR	33.33300000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49400 (M078747)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Mar 17, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL APRIL 27, 2017.
GENERAL	May 04, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL APRIL 27, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00619	C	Remarks					
	Type	Date	Description				
	EXPIRY	Apr 27, 2018	JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017 TIDEWATER AND CNRL TO ALLOW THESE LANDS 094-B-08 BLK K UNIT 052, 053, 062, 063, EXPIRE AT END OF 62(3) PENALTY PAYMENT CONTINUATION. CNRL TO APPLY FOR SEC 58(3)(A) CONTINUATION TO KEEP THE MONTNEY FOR THE REST OF THE LEASE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.				
	EXPIRY	Apr 27, 2018	CNRL HAS APPLIED FOR CONTINUATION FOR THE ENTIRE LEASE.				

M00619	PNG	CR	Eff: Apr 28, 2005	2,001.620	C00544	C No	WI	NTS 094-B-08 BLK K UNIT 054,
Sub: D	WI		Exp: Apr 27, 2015	2,001.620	TIDEWATER MIDST		66.66700000	055, 064, 065, 072-075,
ACTIVE	57139		Ext: 58(3)(A)	1,334.420	CNR		33.33300000	082-085, 094-097
100.00000000	CNRL							NTS 094-B-09 BLK C UNIT
			Total Rental:	15007.50				004-007, 014-017, 024-027
								(EXCL PRODUCTION FROM
								202/D-006-C/094-B-09/00 SWD
								WELL)
								(SPECIFIC SURFACE RESTRICTIONS)
								PNG IN (33013) MONTNEY
								(EXCLUDING BASAL LAG)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2,001.620	1,334.420
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

**----- Related Contracts -----**

C00196 A	P&S	Aug 15, 2017
C00544 C	JOA	Nov 01, 1999

**----- Well U.W.I. Status/Type -----**

200/A-095-K/094-B-08/00SUSP/SSG
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00619	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		MEM	100.00000000	TIDEWATER MIDST	66.66700000	
				CNR	33.33300000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49400 (M078747)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	LESS DEVELOPED (NO PRODUCING WELLS)
GENERAL	Oct 30, 2008	ALL PNG FROM BASE ARTEX-HALFWAY-DOIG TO BASE DEBOLT
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Mar 17, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL APRIL 27, 2017.
GENERAL	May 04, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL APRIL 27, 2018.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00619	D	Remarks					
Type	Date	Description					
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017					
EXPIRY	Apr 27, 2018	TIDEWATER AND CNRL TO ALLOW THESE LANDS 094-B-08 BLK K UNIT 052, 053, 062, 063, EXPIRE AT END OF 62(3) PENALTY PAYMENT CONTINUATION. CNRL TO APPLY FOR SEC 58(3)(A) CONTINUATION TO KEEP THE MONTNEY FOR THE REST OF THE LEASE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.					
EXPIRY	Apr 27, 2018	CNRL HAS APPLIED FOR CONTINUATION FOR THE ENTIRE LEASE.					

M00619	PNG	CR	Eff: Apr 28, 2005	71.430	C00544	Q	No	WI	NTS 094-B-09 BLK C UNIT 006
Sub: E	WI		Exp: Apr 27, 2015	71.430	CNR			60.00000000	(PRODUCTION FROM
ACTIVE	57139		Ext: 58(3)(A)	28.572	TIDEWATER MIDST			40.00000000	202/D-006-C/094-B-09/00 SWD
	TIDEWATER MIDST								WELLBORE ONLY)
100.00000000	CNRL		Count Acreage = No		Total Rental:		0.00		()

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	71.430	28.572	C00196 A	P&S	Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 Q	JOA	Nov 01, 1999

----- Well U.W.I. Status/Type -----  
 202/D-006-C/094-B-09/04SUSP/GAS  
 202/D-006-C/094-B-09/0COBSERV/UNKNOW  
 202/D-006-C/094-B-09/02SHUTIN/CPG

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00619	E						
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)	
		MEM	100.00000000		CNR		60.00000000
					TIDEWATER MIDST		40.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49400 (M078747)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO PRODUCING WELLS)
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Mar 17, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL APRIL 27, 2017.
GENERAL	May 04, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL APRIL 27, 2018.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00619	E						Remarks
	Type	Date	Description				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	EXPIRY	Apr 27, 2018	TIDEWATER AND CNRL TO ALLOW THESE LANDS 094-B-08 BLK K UNIT 052, 053, 062, 063, EXPIRE AT END OF 62(3) PENALTY PAYMENT CONTINUATION. CNRL TO APPLY FOR SEC 58(3)(A) CONTINUATION TO KEEP THE MONTNEY FOR THE REST OF THE LEASE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.				
	EXPIRY	Apr 27, 2018	CNRL HAS APPLIED FOR CONTINUATION FOR THE ENTIRE LEASE.				

M00622	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	A No	WI	NTS 094-B-09 BLK D UNIT 018, 019, 028, 029
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST		50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	57855		Ext: 58	143.000	CNRL		50.00000000	
100.00000000	CNRL							
			Total Rental:	2145.00				ALL PNG FROM TOP SURFACE TO BASE MONTNEY (EXCLUDING BASAL LAG)
	Status		Hectares	Net		Hectares	Net	
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	
		Dev:	0.000	0.000	Undev:	286.000	143.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	
								----- Related Contracts -----
								C00196 A P&S Aug 15, 2017
								C00563 A JOA Feb 23, 2006

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00622	A	<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		MEM	100.00000000	TIDEWATER MIDST	50.00000000		
				CNRL	50.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00622	A	Remarks					
	Type	Date	Description				
	GENERAL	Sep 08, 2016	STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Jan 11, 2017	FILE OUT FOR SCANNING.				
	ACQTYPE	Jan 24, 2018	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.				
	GENERAL	Feb 28, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	GENERAL	Jun 14, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.				
	GENERAL		CNRL RECEIVED RESPONSE FROM CROWN. BC CROWN GRANTED SEC 58 CONTINUATION TO BASE MONTNEY. RIGHTS BELOW REVERTED BACK TO CROWN.				

M00623	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	A	No	WI	NTS 094-B-09 BLK D UNIT 038,
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST			50.00000000	039, 048, 049
ACTIVE	57856		Ext: 58	143.000	CNRL			50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL								ALL PNG FROM TOP SURFACE TO
100.00000000	CNRL		Total Rental: 2145.00						BASE MONTNEY
									(EXCLUDING BASAL LAG)
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>		
	UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C00196 A	P&S Aug 15, 2017
		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	286.000	143.000	C00563 A	JOA Feb 23, 2006
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000		

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00623	A	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
		MEM	100.00000000	TIDEWATER MIDST	CNRL	50.00000000	50.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00623	A						Remarks
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
		GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.			
		GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
		GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.			
		GENERAL	Jun 14, 2018	CNRL RECEIVED RESPONSE FROM CROWN. CROWN GRANTED TO BASE MONTNEY. SEC 58 CONTINUATION. RIGHTS BELOW MONTNEY REVERTED BACK TO CROWN.			

M00624	PNG	CR	<b>Eff:</b> Feb 23, 2006	286.000	C00563	A No	WI	NTS 094-B-09 BLK D UNIT 040, 050
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 22, 2016	286.000	TIDEWATER MIDST		50.00000000	NTS 094-B-10 BLK A UNIT 031, 041
ACTIVE	57857		<b>Ext:</b> 58	143.000	CNRL		50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL							ALL PNG FROM TOP SURFACE TO BASE MONTNEY
100.00000000	CNRL				Total Rental:	2145.00		(EXCL BASAL LAG)
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>		
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	286.000	143.000	----- <b>Related Contracts</b> -----
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	C00196 A P&S Aug 15, 2017
								C00563 A JOA Feb 23, 2006

Royalty / Encumbrances

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00624	A				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MEM	100.00000000	TIDEWATER MIDST	50.00000000	
			CNRL	50.00000000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00624	A						Remarks
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT			
		GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.			
		GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
		GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.			
		GENERAL	Jun 14, 2018	CNRL RECEIVED SECTION 58 CONTINUATION FROM CROWN TO BASE MONTNEY. RIGHTS BELOW MONTNEY REVERTED BACK TO CROWN.			

M00625	PNG	CR	<b>Eff:</b> May 25, 2006	286.000	C00564	B No	WI	NTS 094-B-07 BLK I UNIT 091
<b>Sub:</b> A	WI		<b>Exp:</b> May 24, 2016	286.000	TIDEWATER MIDST		50.00000000	NTS 094-B-08 BLK L UNIT 100
ACTIVE	58267		<b>Ext:</b> 58(3)(A)	143.000	CNR		50.00000000	NTS 094-B-09 BLK D UNIT 010
	TIDEWATER MIDST							NTS 094-B-10 BLK A UNIT 001
100.00000000	CNRL				Total Rental:	2145.00		(EXCLUDING PRODUCTION FROM THE 200/B-010-D/094-B-09/00 AND 200/B-010-D/094-B-09/02 WELLS)
		<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	ALL PNG TO BASE
	UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	MONTNEY_EXCLUDING_BASAL_LAG
		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	286.000	143.000	(33013 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTERVAL 1964.3M - 2295.2M TVD ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	
		<b>Royalty / Encumbrances</b>						

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00625	A						22214 D-048-A/094-B-09)
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		<b>Roy Percent:</b>					<b>----- Related Contracts -----</b>
		<b>Deduction:</b> STANDARD					C00196 A P&S Aug 15, 2017
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	C00564 B JOA Feb 23, 2006
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		MEM 100.00000000		TIDEWATER MIDST 50.00000000			
				CNR 50.00000000			

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NEVER PRODUCED 200B010D094B0900)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
HISTORY	Jun 01, 2010	TRANSFER 23-APR-2010 BRITT RESOURCES LTD.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00625	A	Remarks					
	Type	Date	Description				
	GENERAL	Feb 01, 2016	HUSKY OIL OPERATIONS LIMITED 50% CANADIAN NATURAL RESOURCES LIMITED 50% A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.				
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.				
	GENERAL	May 25, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	EXPIRY	May 25, 2018	CNRL TO SUBMIT SEC 58(3)(A) CONTINUATION APPLICATION TO CONTINUE TO BASE MONTNEY. PNG BELOW BASE MONTNEY TO EXPIRE. TIDEWATER HAS ALSO ADDED BC CROWN LAND PLATS FOR DOIG AND HALFWAY FOR CNRL TO ADD TO THEIR CONTINUATION APPLICATION.				
	GENERAL	May 23, 2018	CNRL SUBMITTED CONTINUATION APPLICATION FOR SEC 58(3)(A) CONTINUATION TO BASE MONTNEY. WITH OPTION TO PAY SEC 62(3) IF SEC 58(3)(A) IS NOT SUCCESSFUL.				
	EXPIRY	Nov 06, 2018	CNRL ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33013 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)				

M00625	PNG	CR	Eff: May 25, 2006	286.000	C00564	D No	WI	NTS 094-B-07 BLK I UNIT 091
Sub: B	WI		Exp: May 24, 2016	286.000	TIDEWATER MIDST		100.00000000	NTS 094-B-08 BLK L UNIT 100
ACTIVE	58267		Ext: 58(3)(A)	286.000	CNR			NTS 094-B-09 BLK D UNIT 010

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00625

Sub: B TIDEWATER MIDST NTS 094-B-10 BLK A UNIT 001  
 100.00000000 CNRL Count Acreage = No Total Rental: 0.00 (PRODUCTION FROM THE  
 200/B-010-D/094-B-09/00 AND  
 200/B-010-D/094-B-09/02 WELLS)  
 ()

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod: 0.000	NProd: 0.000	Undev: 286.000	286.000
	Dev: 0.000	NProv: 0.000		
	Prov: 0.000			

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017  
 C00564 D JOA Feb 23, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----  
 200/B-010-D/094-B-09/00SUSP/SSG  
 200/B-010-D/094-B-09/02SUSP/SSG

Paid to: PAIDTO (R) MEM 100.00000000  
 Paid by: WI (C) TIDEWATER MIDST 100.00000000  
 CNR

ROYALTY DEDUCTIONS -  
 SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
HISTORY	Jan 30, 2007	AMALGAMATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00625	B	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Apr 14, 2008	NO CHANGE (NEVER PRODUCED 200B010D094B0900)				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT				
	HISTORY	Jun 01, 2010	TRANSFER 23-APR-2010 BRITT RESOURCES LTD. HUSKY OIL OPERATIONS LIMITED 50% CANADIAN NATURAL RESOURCES LIMITED 50%				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.				
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.				
	GENERAL	May 25, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	EXPIRY	May 25, 2018	CNRL TO SUBMIT SEC 58(3)(A) CONTINUATION APPLICATION TO CONTINUE TO BASE MONTNEY. PNG BELOW BASE MONTNEY TO EXPIRE. TIDEWATER HAS ALSO ADDED BC CROWN LAND PLATS FOR DOIG AND HALFWAY FOR CNRL TO ADD TO THEIR CONTINUATION APPLICATION.				
	GENERAL	May 23, 2018	CNRL SUBMITTED CONTINUATION APPLICATION FOR SEC 58(3)(A) CONTINUATION TO BASE MONTNEY. WITH OPTION TO PAY SEC 62(3)				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00625	B	
	<b>Type</b>	<b>Description</b>
	<b>Date</b>	
	EXPIRY	IF SEC 58(3)(A) IS NOT SUCCESSFUL. CNRL ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33013 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)

M00626	PNG	CR	Eff: May 25, 2006	286.000	C00564 C No	WI	NTS 094-B-09 BLK D UNIT 020, 030
Sub: A	WI		Exp: May 24, 2016	286.000	TIDEWATER MIDST	50.00000000	NTS 094-B-10 BLK A UNIT 011, 021
ACTIVE	58268		Ext: 58(3)(A)	143.000	CNR	50.00000000	ALL PNG TO BASE
100.00000000	CNRL						MONTNEY_EXCLUDING_BASAL_LAG (33013 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTERVAL 1964.3M - 2295.2M TVD ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL 22214 D-048-A/094-B-09)
			Total Rental:	2145.00			
	<b>Status</b>		<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>
	UNDEVELOPED		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000
			<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	286.000
							143.000
							0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**Related Contracts**

C00196 A	P&S	Aug 15, 2017
C00564 C	JOA	Feb 23, 2006

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	TIDEWATER MIDST	50.00000000
		CNR	50.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
HISTORY	Jun 01, 2010	TRANSFER 23-APR-2010 BRITT RESOURCES LTD. HUSKY OIL OPERATIONS LIMITED 50% CANADIAN NATURAL RESOURCES LIMITED 50%
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Remarks																					
M00626	A						<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Sep 08, 2016</td> <td>FILE OUT FOR SCANNING.</td> </tr> <tr> <td>GENERAL</td> <td>May 25, 2017</td> <td>CONTINUED UNDER 62(2) UNTIL MAY 25, 2018</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> <tr> <td>EXPIRY</td> <td>May 25, 2018</td> <td>CNRL TO SUBMIT SEC 58(3)(A) CONTINUATION APPLICATION TO CONTINUE TO BASE MONTNEY. PNG BELOW BASE MONTNEY TO EXPIRE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.</td> </tr> <tr> <td>GENERAL</td> <td>May 23, 2018</td> <td>CNRL SUBMITTED CONTINUATION APPLICATION FOR SEC 58(3)(A) CONTINUATION TO BASE MONTNEY. WITH OPTION TO PAY SEC 62(3) IF SEC 58(3)(A) IS NOT SUCCESSFUL.</td> </tr> <tr> <td>EXPIRY</td> <td>Nov 06, 2018</td> <td>CNRL ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33013 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.	GENERAL	May 25, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	EXPIRY	May 25, 2018	CNRL TO SUBMIT SEC 58(3)(A) CONTINUATION APPLICATION TO CONTINUE TO BASE MONTNEY. PNG BELOW BASE MONTNEY TO EXPIRE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.	GENERAL	May 23, 2018	CNRL SUBMITTED CONTINUATION APPLICATION FOR SEC 58(3)(A) CONTINUATION TO BASE MONTNEY. WITH OPTION TO PAY SEC 62(3) IF SEC 58(3)(A) IS NOT SUCCESSFUL.	EXPIRY	Nov 06, 2018	CNRL ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33013 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)
Type	Date	Description																										
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.																										
GENERAL	May 25, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018																										
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																										
EXPIRY	May 25, 2018	CNRL TO SUBMIT SEC 58(3)(A) CONTINUATION APPLICATION TO CONTINUE TO BASE MONTNEY. PNG BELOW BASE MONTNEY TO EXPIRE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.																										
GENERAL	May 23, 2018	CNRL SUBMITTED CONTINUATION APPLICATION FOR SEC 58(3)(A) CONTINUATION TO BASE MONTNEY. WITH OPTION TO PAY SEC 62(3) IF SEC 58(3)(A) IS NOT SUCCESSFUL.																										
EXPIRY	Nov 06, 2018	CNRL ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33013 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)																										

M00635	PNG	CR	Eff: Sep 01, 1966	1,114.000	C00574	A	No	WI	NTS 094-G-06 BLK I UNIT 038,
Sub: A	WI		Exp: Aug 31, 1976	1,114.000	TIDEWATER MIDST			16.46100000	039, 048, 049, 058, 059, 060,
ACTIVE	4701		Ext: 58	183.376	CENOVUS			33.74500000	068, 069, 070, 080, 090
	CNRL				CNRL			29.21800000	NTS 094-G-06 BLK J UNIT 051,
100.00000000	CNRL				CNRL			8.23100000	061, 071, 081
					TAQA			12.34500000	PNG TO BASE SHUNDA
									EXCL PNG IN MONTNEY
			Total Rental:	8355.00					
									----- Related Contracts -----
									C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00635										
Sub: A										
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00574 A	JOA	Jul 24, 2002
		Dev:	0.000	0.000	Undev:	1,114.000	183.376			
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I.	Status/Type -----	
								200/D-059-I/094-G-06/00	ABD/ABD	

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	16.46100000	
		CENOVUS	33.74500000	
		CNR	29.21800000	
		CNRL	8.23100000	
		TAQA	12.34500000	

**Remarks**

Type	Date	Description
GENERAL	Jan 28, 2008	ACQUIRED 15% WI IN LEASE FROM CHAMAELO EXPLORATION LTD. EFF AUG 01, 2007
GENERAL	Feb 05, 2008	TITLE DEFECT:" CROWN SEARCH REPORT INDICATED A DEBENTURE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00635	A	Remarks					
	Type	Date	Description				
			DATED AUGUST 31, 1989 REGISTERED BY TRILOGY RESOURCE CORPORATION AGAINST THE INTEREST OF WESTERN STAR RESOURCES LTD. ON RO ABOUT DECEMBER 7, 1989 AS #5009. REVIEW OF THE CHAIN OF TITLE DID NOT EVIDENCE WESTERN STAR RESORUCES LTD. SO UNABLE TO CONFIRM WHETHER OR NOT SUCH REGISTRATION IS ADVERSE. CONOCOPHILLIPS CANADA RESOURCE CORP. - SUCCESSOR IN INTEREST TO TRILOGY RESOURCE CORPORATION HAS A WORKING INTEREST IN THE LANDS UNDER THE JULY 24, 2002 JOA (C017308). "				
	GENERAL	Apr 17, 2008	LESS DEVELOPED (200D059I094G0600 NO PRODUCTION)				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE SHUNDA				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00635	PNG	CR	Eff: Sep 01, 1966	1,114.000	C00574	A No	WI	NTS 094-G-06 BLK I UNIT 038,
Sub: B	WI		Exp: Aug 31, 1976	1,114.000	TIDEWATER MIDST			039, 048, 049, 058, 059, 060,
ACTIVE	4701		Ext: 58	183.376	CENOVUS			068, 069, 070, 080, 090
	CNRL				CNR			NTS 094-G-06 BLK J UNIT 051,
100.00000000	CNRL		Count Acreage = No		CNRL			061, 071, 081
					TAQA			PNG IN MONTNEY

Total Rental: 0.00

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M00635									
Sub: B	Status		Hectares	Net		Hectares	Net	C00574 A	JOA Jul 24, 2002
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		
		Dev:	0.000	0.000	Undev:	1,114.000	183.376		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	16.46100000	
		CENOVUS	33.74500000	
		CNR	29.21800000	
		CNRL	8.23100000	
		TAQA	12.34500000	

**Remarks**

Type	Date	Description
GENERAL	Jan 28, 2008	ACQUIRED 15% WI IN LEASE FROM CHAMAELO EXPLORATION LTD. EFF AUG 01, 2007

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00635	B	Remarks					
	Type	Date	Description				
	GENERAL	Feb 05, 2008	TITLE DEFECT:" CROWN SEARCH REPORT INDICATED A DEBENTURE DATED AUGUST 31, 1989 REGISTERED BY TRILOGY RESOURCE CORPORATION AGAINST THE INTEREST OF WESTERN STAR RESOURCES LTD. ON RO ABOUT DECEMBER 7, 1989 AS #5009. REVIEW OF THE CHAIN OF TITLE DID NOT EVIDENCE WESTERN STAR RESORUCES LTD. SO UNABLE TO CONFIRM WHETHER OR NOT SUCH REGISTRATION IS ADVERSE. CONOCOPHILLIPS CANADA RESOURCE CORP. - SUCCESSOR IN INTEREST TO TRILOGY RESOURCE CORPORATION HAS A WORKING INTEREST IN THE LANDS UNDER THE JULY 24, 2002 JOA (C017308). "				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00637	PNG	CR	Eff: Aug 19, 1981	279.000		WI	NTS 094-G-7 BLK E UNIT 031, 041
Sub: A	WI		Exp: Aug 18, 1991	279.000	TIDEWATER MIDST	100.00000000	NTS 094-G-7 BLK F UNIT 040, 050
ACTIVE	12398		Ext: 58	279.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2092.50		EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:	0.000	NProd:	0.000
	Dev:	0.000	Undev:	279.000
	Prov:	0.000	NProv:	0.000

C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00637

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**Remarks**

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007
GENERAL	Apr 17, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING
GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00637	PNG	CR	<b>Eff:</b> Aug 19, 1981	279.000		WI	NTS 094-G-7 BLK E UNIT 031, 041
<b>Sub:</b> B	WI		<b>Exp:</b> Aug 18, 1991	279.000	TIDEWATER MIDST	100.00000000	NTS 094-G-7 BLK F UNIT 040, 050

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00637

Sub: B

ACTIVE 12398 Ext: 58 279.000 PNG IN MONTNEY

TIDEWATER MIDST Total Rental: 0.00

100.00000000 TIDEWATER MIDST Count Acreage = No

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

Remarks

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00637	B	
	<b>Type</b>	<b>Description</b>
	ACQTYPE	CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00638	PNG	CR	<b>Eff:</b> Aug 29, 1984	280.000		WI	NTS 094-G-7 BLK C UNIT 080, 090
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 28, 1994	280.000	TIDEWATER MIDST	100.00000000	NTS 094-G-7 BLK D UNIT 071, 081
ACTIVE	13662		<b>Ext:</b> 58	280.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2100.00		EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Status	Hectares	Net	Hectares	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 280.000	280.000	<b>Undev:</b> 0.000	0.000
	<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000

----- Well U.W.I. Status/Type -----

200/D-071-D/094-G-07/02ABD/ABD  
 200/D-071-D/094-G-07/03SUSP/SSG  
 200/D-071-D/094-G-07/04ABD/ABD

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00638 A **Paid to:** PAIDTO (R) **Paid by:** WI (M)  
 MEM 100.00000000 TIDEWATER MIDST 100.00000000

**Remarks**

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007
GENERAL	Apr 17, 2008	NO CHANGE (200D071D094G0703 PROD WELL)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING
GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00638 PNG CR **Eff:** Aug 29, 1984 280.000 WI NTS 094-G-7 BLK C UNIT 080, 090  
**Sub:** B WI **Exp:** Aug 28, 1994 280.000 TIDEWATER MIDST 100.00000000 NTS 094-G-7 BLK D UNIT 071, 081  
 ACTIVE 13662 **Ext:** 58 280.000 PNG IN MONTNEY  
 TIDEWATER MIDST Total Rental: 0.00  
 100.00000000 TIDEWATER MIDST **Count Acreage =** No

----- **Related Contracts** -----  
 C00196 A P&S Aug 15, 2017

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	280.000	280.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

**Royalty / Encumbrances**

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
M00638	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
	MEM 100.00000000		TIDEWATER MIDST 100.00000000		

**Remarks**

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00639	PNG	CR	<b>Eff:</b> Nov 20, 1985	280.000	C00571	C No	WI	NTS 094-G-7 BLK D UNIT 016,
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 19, 1995	280.000	TIDEWATER MIDST		75.00000000	017, 026, 027
ACTIVE	14179		<b>Ext:</b> 58	210.000	ENERPLUSCORP		25.00000000	PNG TO BASE DEBOLT
	TIDEWATER MIDST							EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST							
				Total Rental:		2100.00		

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Start Date
UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.000	210.000	C00196 A	Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00571 C	Aug 03, 1994

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00639

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	75.00000000	
		ENERPLUSCORP	25.00000000	

**Remarks**

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KERECS'S 75% & KERECS'S 25% WI C017259 NOV 12, 2007
GENERAL	Apr 17, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION
HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00639	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD.				
	HISTORY	Jan 20, 2013	AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00639	PNG	CR	Eff: Nov 20, 1985	280.000	C00571	C No	WI	NTS 094-G-7 BLK D UNIT 016,
Sub: B	WI		Exp: Nov 19, 1995	280.000	TIDEWATER MIDST		75.00000000	017, 026, 027
ACTIVE	14179		Ext: 58	210.000	ENERPLUSCORP		25.00000000	PNG IN MONTNEY

100.00000000 TIDEWATER MIDST Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

C00196 A P&S Aug 15, 2017  
 C00571 C FOPART Aug 03, 1994

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.000	210.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00639

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	75.00000000	
		ENERPLUSCORP	25.00000000	

**Remarks**

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KEREKO'S 75% & KEREKO'S 25% WI C017259 NOV 12, 2007
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION
HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP
HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00639	B	Remarks					
	Type	Date	Description				
	HISTORY	Jan 20, 2013	ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD. AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00640	PNG	CR	Eff: May 23, 1990	279.000	C00570	A No	WI	NTS 094-G-6 BLK H UNIT 074,
Sub: A	WI		Exp: May 22, 2000	279.000	TIDEWATER MIDST		50.00000000	075, 084, 085
ACTIVE	40162		Ext: 58	139.500	CNRL		50.00000000	PNG TO BASE DEBOLT
	TIDEWATER MIDST							EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST		Total Rental:	2092.50				

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00570 A	JOA	May 24, 1990

----- Well U.W.I. Status/Type -----

200/C-075-H/094-G-06/02ABD/GAS
200/D-075-H/094-G-06/0(ABD)/ABD

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00640	A	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
		MEM	100.00000000	TIDEWATER MIDST	50.00000000		
				CNRL	50.00000000		

**Remarks**

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED CHAMAELO'S 50% WI C017259 NOV 12, 2007
GENERAL	Apr 17, 2008	NO CHANGE (200C075H094G0602 PRODUCING)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING
GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00640	PNG	CR	<b>Eff:</b> May 23, 1990	279.000	C00570	A No	WI	NTS 094-G-6 BLK H UNIT 074,
<b>Sub:</b> B	WI		<b>Exp:</b> May 22, 2000	279.000	TIDEWATER MIDST		50.00000000	075, 084, 085
ACTIVE	40162		<b>Ext:</b> 58	139.500	CNRL		50.00000000	PNG IN MONTNEY

100.00000000 TIDEWATER MIDST **Count Acreage =** No Total Rental: 0.00

----- **Related Contracts** -----  
 C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M00640									
Sub: B	Status		Hectares	Net		Hectares	Net	C00570 A	JOA May 24, 1990
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		
		Dev:	279.000	139.500	Undev:	0.000	0.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	50.00000000	
		CNRL	50.00000000	

**Remarks**

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED CHAMAELO'S 50% WI C017259 NOV 12, 2007
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00641	PNG	CR	Eff: Nov 24, 1993	280.000	C00573	A	No	WI	NTS 094-G-2 BLK L UNIT 096, 097
Sub: A	WI		Exp: Nov 23, 2003	280.000	TIDEWATER MIDST			100.00000000	NTS 094-G-7 BLK D UNIT 006, 007
ACTIVE	43596		Ext: 58	280.000					(SURFACE RESTRICTIONS MAY APPLY)
	TIDEWATER MIDST				Total Rental:		2100.00		PNG TO BASE HALFWAY
100.00000000	TIDEWATER MIDST								

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	280.000	280.000	Undev:	0.000	0.000	C00573 A FARMOUT Jun 20, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----  
 200/A-007-D/094-G-07/02SUSP/SSG

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00573 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	25.00000000 % of
	Roy Percent:	10.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
ENERPLUSCORP	100.00000000	TIDEWATER MIDST	100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R) 100.00000000  
 MEM

Paid by: WI (C) 100.00000000  
 TIDEWATER MIDST

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED Kereco's 100% WI C017259 NOV 12, 2007
GENERAL	Feb 04, 2008	"3002 DEBOOT ZONE; TOP DEFINED AT A DEPTH OF 6,917.4' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M; BOTTOM DEFINED AT A DEPTH OF 7,703.8' ON THE BHC SONIC LONG OF THE WELL W.A. 3796 B-10-J/94-G-7"
GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: SENSITIVE FISHERIES VALUES IN AREA STREAMS; AND HIGHLY ERODIBLE SOILS POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; OVERVIEW ASSESSMENT MAY BE REQUIRED."
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE HALFWAY
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION
HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP
HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00641	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 20, 2013	ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD. AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00641	PNG	CR	Eff: Nov 24, 1993	280.000	C00571	B No	WI	NTS 094-G-2 BLK L UNIT 096, 097
Sub: B	WI		Exp: Nov 23, 2003	280.000	TIDEWATER MIDST			NTS 094-G-7 BLK D UNIT 006, 007
ACTIVE	43596		Ext: 58	210.000	ENERPLUSCORP			(SURFACE RESTRICTIONS MAY APPLY)
100.00000000	TIDEWATER MIDST		Count Acreage = No		Total Rental: 0.00			PNG BELOW BASE HALFWAY TO BASE DEBOLT EXCL PNG IN MONTNEY
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>		
	UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	280.000	210.000	
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	
								<b>----- Related Contracts -----</b>
								C00196 A P&S Aug 15, 2017
								C00571 B FOPART Aug 03, 1994
								<b>----- Well U.W.I. Status/Type -----</b>
								200/A-007-D/094-G-07/0CSUSP/SSG
								<b>Royalty / Encumbrances</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00641	B				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	MEM	100.00000000	TIDEWATER MIDST	75.00000000	
			ENERPLUSCORP	25.00000000	

**Remarks**

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KERECS"S 75% WI C017259 NOV 12, 2007
GENERAL	Feb 04, 2008	"3002 DEBOOT ZONE; TOP DEFINED AT A DEPTH OF 6,917.4' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M; BOTTOM DEFINED AT A DEPTH OF 7,703.8' ON THE BHC SONIC LONG OF THE WELL W.A. 3796 B-10-J/94-G-7"
GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: SENSITIVE FISHERIES VALUES IN AREA STREAMS; AND HIGHLY ERODIBLE SOILS POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; OVERVIEW ASSESSMENT MAY BE REQUIRED."
GENERAL	Oct 30, 2008	ALL PNG FROM BASE HALFWAY TO BASE DEBOLT
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00641	B	Remarks					
	Type	Date	Description				
	HISTORY	Jan 20, 2013	ENERPLUS CORPORATION DISSOLUTION EFFECTIVE: DECEMBER 31, 2012				
	HISTORY	Jan 20, 2013	ENERPLUS PARTNERSHIP ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012				
	HISTORY	Jan 20, 2013	ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD. AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD.				
	GENERAL	Feb 01, 2016	ENERPLUS CORPORATION A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00641	PNG	CR	Eff: Nov 24, 1993	280.000	C00571	B No	WI	NTS 094-G-2 BLK L UNIT 096, 097
Sub: C	WI		Exp: Nov 23, 2003	280.000	TIDEWATER MIDST		75.00000000	NTS 094-G-7 BLK D UNIT 006, 007
ACTIVE	43596		Ext: 58	210.000	ENERPLUSCORP		25.00000000	(SURFACE RESTRICTIONS MAY APPLY)
100.00000000	TIDEWATER MIDST		Count Acreage = No		Total Rental:	0.00		PNG IN MONTNEY
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>	
	UNDEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C00196 A P&S Aug 15, 2017
		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	280.000	210.000	C00571 B FOPART Aug 03, 1994



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00641	C	Remarks					
	Type	Date	Description				
			HIGHLY ERODIBLE SOILS POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; OVERVIEW ASSESSMENT MAY BE REQUIRED."				
	HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION				
	HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP				
	HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD.				
	HISTORY	Jan 20, 2013	AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00642	PNG	CR	Eff: Jan 12, 1994	280.000	C00571	A No	WI	NTS 094-G-2 BLK L UNIT 074,
Sub: A	WI		Exp: Jan 11, 2004	280.000	TIDEWATER MIDST		75.00000000	075, 084, 085
ACTIVE	43695		Ext: 58	210.000	ENERPLUSCORP		25.00000000	(SURFACE RESTRICTIONS MAY



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00642	A	Remarks					
	Type	Date	Description				
			LAWYER'S TITLE DEFECT COMMENT: "THE AUGUST 3, 1994 FARMOUT & PARTICIPATION AGREEMENT...INDICATES THAT CHAMAELO EXPLORATION LTD. NOT KERECO PARTNERSHIP IS THE RECOGNIZED PARTY, HOWEVER, HUSKY IS ACQUIRING BOTH COMPANIES' INTEREST"				
			THE BINDING DATE OF THE CHAMAELO TO KERECO'S NOA WAS NOVEMBER 1, 2007 AND TITLE REVIEW PROBABLY DONE PRIOR TO THAT.				
	GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: CARIBOU WINTER RANGE POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED"				
	GENERAL	Apr 17, 2008	LESS DEVELOPED (200C075L094G0200 NO PRODUCTION)				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG				
	HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION				
	HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP				
	HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD.				
	HISTORY	Jan 20, 2013	AMALGAMATION				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00642	A						Remarks
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
				EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION			
		GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00643	PNG	CR	Eff: Jan 12, 1994	140.000	C00571	C No	WI	NTS 094-G-2 BLK L UNIT 054, 064
Sub: A	WI		Exp: Jan 11, 2004	140.000	TIDEWATER MIDST		75.00000000	PNG TO BASE DEBOLT
ACTIVE	43696		Ext: 58	105.000	ENERPLUSCORP		25.00000000	EXCL PNG IN MONTNEY
		TIDEWATER MIDST						
100.00000000		TIDEWATER MIDST						

Total Rental: 1050.00

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00571 C	FOPART	Aug 03, 1994

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	140.000	105.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Min:</b>	<b>Prod/Sales:</b>
MEM	100.00000000	<b>Paid by:</b> WI (C)	
		TIDEWATER MIDST	75.00000000
		ENERPLUSCORP	25.00000000

**Remarks**

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KERECO'S 75% WI C017259 NOV 12, 2007
		LAWYER'S TITLE DEFECT COMMENT: "THE AUGUST 3, 1994 FARMOUT & PARTICIPATION AGREEMENT...INDICATES THAT CHAMAELO EXPLORATION LTD. NOT KERECO PARTNERSHIP IS THE RECOGNIZED PARTY, HOWEVER, HUSKY IS ACQUIRING BOTH COMPANIES' INTEREST"
		THE BINDING DATE OF THE CHAMAELO TO KERECO'S NOA WAS NOVEMBER 1, 2007 AND TITLE REVIEW PROBABLY DONE PRIOR TO THAT.
GENERAL	Apr 17, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION
HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP
HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00643	A	Remarks					
	Type	Date	Description				
			EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD.				
	HISTORY	Jan 20, 2013	AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	COSTCTR		50007 manual invoice DOI partners.				

M00643	PNG	CR	Eff: Jan 12, 1994	140.000	C00571	C No	WI	NTS 094-G-2 BLK L UNIT 054, 064
Sub: B	WI		Exp: Jan 11, 2004	140.000	TIDEWATER MIDST		75.00000000	PNG IN MONTNEY
ACTIVE	43696		Ext: 58	105.000	ENERPLUSCORP		25.00000000	

----- Related Contracts -----							
100.00000000	TIDEWATER MIDST	Count	Acreage =	No	Total Rental:	0.00	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	140.000	105.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00643

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	75.00000000	
		ENERPLUSCORP	25.00000000	

**Remarks**

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KERECS 75% WI C017259 NOV 12, 2007
		LAWYER'S TITLE DEFECT COMMENT: "THE AUGUST 3, 1994 FARMOUT & PARTICIPATION AGREEMENT...INDICATES THAT CHAMAELO EXPLORATION LTD. NOT KERECS PARTNERSHIP IS THE RECOGNIZED PARTY, HOWEVER, HUSKY IS ACQUIRING BOTH COMPANIES' INTEREST"
		THE BINDING DATE OF THE CHAMAELO TO KERECS NOA WAS NOVEMBER 1, 2007 AND TITLE REVIEW PROBABLY DONE PRIOR TO THAT.
HISTORY	Jan 22, 2011	AMALGAMATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00643	B	Remarks					
	Type	Date	Description				
			EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION				
	HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP				
	HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD.				
	HISTORY	Jan 20, 2013	AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00644	PNG	CR	Eff: Nov 28, 1994	559.000		WI		NTS 094-G-7 BLK C UNIT 058,
Sub: A	WI		Exp: Nov 27, 2004	559.000	TIDEWATER MIDST	100.00000000		059, 060, 068, 069, 070
ACTIVE	45190		Ext: 58	559.000				NTS 094-G-7 BLK D UNIT 051, 061
	TIDEWATER MIDST				Total Rental: 4192.50			(SURFACE RESTRICTIONS MAY
100.00000000	TIDEWATER MIDST							APPLY)
								PNG TO BASE DEBOLT
								EXCL PNG IN MONTNEY

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00644							
Sub: A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	DEVELOPED	<b>Dev:</b>	279.500	279.500	<b>Undev:</b>	279.500	279.500
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

----- Well U.W.I. Status/Type -----  
 200/A-070-C/094-G-07/0CABD/ABD  
 200/A-070-C/094-G-07/02SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED KERECS'S 100% WI C017259 NOV 12, 2007
GENERAL	Feb 04, 2008	30002 DEBOLT ZONE DEFINED IN THE INTERVAL 6917.4' - 8384.8' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M>
GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00644	A	Remarks	
	Type	Date	Description
			WINTERING MOOSE HABITAT POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED"
	GENERAL	Apr 17, 2008	NO CHANGE (200A070C094G0702 PRODUCING)
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
	HISTORY	Aug 25, 2012	CHANGE OF NAME EFFECTIVE: AUGUST 13, 2012 MINISTER OF FINANCE, PROVINCE OF ALBERTA GOVERNMENT OF ALBERTA
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00644	PNG	CR	Eff: Nov 28, 1994	559.000		WI	NTS 094-G-7 BLK C UNIT 058, 059, 060, 068, 069, 070
Sub: B	WI		Exp: Nov 27, 2004	559.000	TIDEWATER MIDST	100.00000000	NTS 094-G-7 BLK D UNIT 051, 061 (SURFACE RESTRICTIONS MAY APPLY)
ACTIVE	45190		Ext: 58	559.000			PNG IN MONTNEY
					Total Rental:	0.00	
100.00000000	TIDEWATER MIDST		Count	Acreege =	No		
							----- Related Contracts -----
	DEVELOPED		Prod:	0.000	0.000	NProd:	0.000
			Dev:	279.500	279.500	Undev:	279.500
			Prov:	0.000	0.000	NProv:	0.000
							C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00644

B

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED KERECO'S 100% WI C017259 NOV 12, 2007
GENERAL	Feb 04, 2008	30002 DEBOLT ZONE DEFINED IN THE INTERVAL 6917.4' - 8384.8' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M>
GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: WINTERING MOOSE HABITAT POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED"
HISTORY	Aug 25, 2012	CHANGE OF NAME EFFECTIVE: AUGUST 13, 2012

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00644	B	Remarks									
		<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Feb 01, 2016</td> <td>MINISTER OF FINANCE, PROVINCE OF ALBERTA GOVERNMENT OF ALBERTA A&amp;D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Feb 01, 2016	MINISTER OF FINANCE, PROVINCE OF ALBERTA GOVERNMENT OF ALBERTA A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description									
GENERAL	Feb 01, 2016	MINISTER OF FINANCE, PROVINCE OF ALBERTA GOVERNMENT OF ALBERTA A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.									
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017									

M00645	PNG	CR	Eff: Sep 15, 2005	281.000		WI		NTS 094-G-02 BLK L UNIT 036, 037, 038, 039
Sub: A	WI		Exp: Sep 14, 2015	281.000	TIDEWATER MIDST	100.00000000		(SURFACE RESTRICTIONS MAY APPLY)
ACTIVE	57051		Ext: 58(3)(A)	281.000				PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST				Total Rental: 2107.50			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							200/A-021-H/094-B-07/00SUSP/SSG

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Max:

Div:  
Min:

Prod/Sales:  
Prod/Sales:

Paid to: PAIDTO (R)  
MEM

100.00000000

Paid by: WI (M)  
TIDEWATER MIDST

100.00000000

**Remarks**

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007
GENERAL	Jan 31, 2008	LANDS WILL REMAIN UNDER BROKER - SEKANI RESOURCS LTD. - SEE LETTER DEC. 20/07 30002 DEBOLT ZONE; TOP DEFINED AT A DEPTH OF 6,917.4' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M; BOTTOM DEFINED AT A DEPTH OF 7,703.8' ON THE BHC SONIC LOG OF THE WELL W. A. 3796 B-10-J/94-G-7.
GENERAL	Jan 31, 2008	PARCEL LOCATED WITHIN TREATY 8. CONSULTATION MAY BE REQUESTED BY A TREATY 8 FIRST NATION.
GENERAL	Jan 31, 2008	BLUEBERRY RIVER FIRST NATIONS (BRFN) HAVE ADVISED THAT CONSULTATION WILL BE REQUESTED. PARCEL LOCATED IN SIGNIFICANT BRFN TRADITIONAL AND COMMUNITY USE AREA. THIS AREA IS IMPORTANT TO THE BRFN FOR ARCHAEOLOGICAL VALUES, TRADITIONAL USE, CABIN SITES, AND WILDLIFE.
GENERAL	Jan 31, 2008	HALFWAY RIVER FIRST NATION HAVE ADVISED THEY WILL REQUEST CONSULTATION AND MAY REQUEST STUDIES FOR WILDLIFE, ARCHAEOLOGICAL OR CULTURAL SIGNIFICANCE PRIOR TO ON-THE-GROUND ACTIVITIES.
GENERAL	Jan 31, 2008	PROPHET RIVER FIRST NATION HAVE ADVISED THEY WILL REQUEST CONSULTATION.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00645	A	Remarks					
	Type	Date	Description				
	GENERAL	Jan 31, 2008	ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: WILDLIFE AND VEGETATION VALUES OF A FIRST NATION UNGULATE WINTER RANGE RECREATIONAL VALUES RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; OVERVIEW ASSESSMENT MAY BE REQUIRED.				
	GENERAL	Apr 17, 2008	NO CHANGE (NO WELLS)				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT				
	HISTORY	Aug 25, 2012	CHANGE OF NAME EFFECTIVE: AUGUST 13, 2012 MINISTER OF FINANCE, PROVINCE OF ALBERTA GOVERNMENT OF ALBERTA				
	GENERAL	Aug 27, 2015	CONTINUED UNDER 62(1) UNTIL SEPTEMBER 15, 2016				
	GENERAL	Sep 21, 2015	ASSIGNMENT BETWEEN SEKANI RESOURCES LTD (BROKER) AND HUSKY OIL OPERATIONS LIMITED - REGISTRATION # 128606 DATED SEPTEMBER 1, 2015.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 17, 2016	CONTINUED UNDER 62(2) UNTIL SEPTEMBER 15, 2017				
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.				
	GENERAL	Sep 15, 2017	CONTINUED UNDER 62(3) UNTIL SEPTEMBER 15, 2018				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	EXPIRY	Nov 06, 2018	TWM HAS CONTINUED 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00645	A			Remarks			
	Type	Date	Description				

M00651	PNG	CR	Eff: Jul 17, 2008	280.000		WI	NTS 094-G-07 BLK C UNIT 038,
Sub: A	WI		Exp: Jul 16, 2018	280.000	TIDEWATER MIDST	100.00000000	039, 048, 049
ACTIVE	60850		Ext: 58(3)(A)	280.000			(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST				Total Rental: 2100.00		PNG TO BASE
100.00000000	TIDEWATER MIDST						MONTNEY_EXCLUDING_BASAL_LAG
							(33011 MONTNEY EXCLUDING BASAL
							LAG IDENTIFIED IN THE INTERVAL
							1451.1M - 1686.8M MEASURED
							DEPTH ON SPECTRAL DENISTY DUAL
							SPACED NEUTRON GAMMA RAY LOG IN
							WELL 27396 D-097-H/094-H-04)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.000	280.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

----- **Related Contracts** -----  
 C00196 A P&S Aug 15, 2017

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00651

A

**Remarks**

Type	Date	Description
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
GENERAL	Jul 04, 2018	TIDEWATER SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION TO BC CROWN, USING LAND PLAT. IF NOT SUCCESSFUL WE HAVE ASKED TO PAY SEC 62(1) PENALTY TO CONTINUE LEASE. /LV
EXPIRY		TWM HAS CONTINUED 58(3)(A). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT.

Report Date: Nov 03, 2021

Page Number: 370

\*\*REPORTED IN HECTARES\*\*

### TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

<b>Area Total:</b>	<b>Total Gross:</b>	48,172.000	<b>Total Net:</b>	29,589.039			
	<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
	<b>Dev Gross:</b>	13,890.940	<b>Dev Net:</b>	8,030.252	<b>Undev Gross :</b>	34,281.060	<b>Undev Net :</b> 21,558.787
	<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00439	PNG	CR	276.000	C00446	C	Yes	WI
Sub: A	WI		276.000	TIDEWATER MIDST			6.25000000
ACTIVE	738		17.250	CNRL			35.93750000
	PREDATOR OIL BC			HARVARD INTL			6.25000000
100.00000000	PREDATOR OIL BC	Count Acreage = No		RANCH ENERGY CO			50.00000000
				TERRA			1.56250000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00446 C	FARMOUT	May 17, 1967

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	276.000
	Prov:	0.000	0.000	NProv:	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	6.25000000	
		CNRL	35.93750000	
		HARVARD INTL	6.25000000	
		RANCH ENERGY CO	50.00000000	
		TERRA	1.56250000	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439 A **GENERAL REMARKS - Mar 31, 1999**  
 ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.  
**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA FILE NO 4.201.370
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
GENERAL	Apr 21, 1999	ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.
HISTORY	Feb 19, 2004	AMALGAMATION EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED
HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.  EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439	A	Remarks					
	Type	Date	Description				
	GENERAL	Mar 03, 2008	Less Developed - changed to undeveloped				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO TOP HALFWAY_FM ALL PNG FROM BASE HALFWAY_FM TO TOP DEBOLT_FM				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	GENERAL	Mar 17, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.				
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE JUNE 26, 2017 PENN WEST PETROLEUM C/O PENN WEST PETROLEUM LTD. OBSIDIAN ENERGY PARTNERSHIP C/O OBSIDIAN ENERGY LTD.				
	HISTORY	Nov 07, 2017	RECORDED TRANSFER DATE : FEB. 23, 2017 CONFIRMS PENN WEST PETROLEUM LTD. AS TRANSFEROR TO PREDATOR OIL BC LTD. AS TRANSFEREE TRANSFER # 29397				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00439	PNG	CR	Eff: Jul 29, 1958	276.000	C00446 D Yes	WI	NTS 094-G-15 BLK D UNIT 096,097
Sub: B	WI		Exp: Jul 28, 1968	276.000	TIDEWATER MIDST	12.53918500	NTS 094-G-15 BLK E UNIT 006,007
ACTIVE	738		Ext: 58	34.608	CNRL	74.92163000	PNG IN DEBOLT;
	PREDATOR OIL BC				HARVARD INTL	12.53918500	PNG IN HALFWAY
100.00000000	PREDATOR OIL BC						

Total Rental: 2070.00

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00446 D	FARMOUT	May 17, 1967

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	276.000	34.608
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

200/C-097-D/094-G-15/0(ABD/ABD
200/C-097-D/094-G-15/02SHUTIN/CPG

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00446 D	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 10.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	OBSIDIAN ENERGY 100.00000000		TIDEWATER MIDST 12.53918500		
			CNRL 74.92163000		
			HARVARD INTL 12.53918500		

**GENERAL REMARKS - Nov 11, 1998**

(15% APO OF c-97-D/94-G-15)

ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439 B **ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST		12.53918500
		CNRL		74.92163000
		HARVARD INTL		12.53918500

**GENERAL REMARKS - Mar 31, 1999**  
 ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Apr 21, 1999	ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.
HISTORY	Feb 19, 2004	AMALGAMATION

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439	B	Remarks					
	Type	Date	Description				
			EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED				
	HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.				
			EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED				
	GENERAL	Mar 03, 2008	Less Developed - changed to undeveloped				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP HALFWAY_FM TO BASE HALFWAY_FM ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM				
	GENERAL	Mar 17, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.				
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE JUNE 26, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439	B	Remarks					
	Type	Date	Description				
	HISTORY	Nov 07, 2017	PENN WEST PETROLEUM C/O PENN WEST PETROLEUM LTD. OBSIDIAN ENERGY PARTNERSHIP C/O OBSIDIAN ENERGY LTD. RECORDED TRANSFER DATE : FEB. 23, 2017 CONFIRMS PENN WEST PETROLEUM LTD. AS TRANSFEROR TO PREDATOR OIL BC LTD. AS TRANSFEREE TRANSFER # 29397				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00439	PNG	CR	Eff: Jul 29, 1958	276.000	C00446	A	Yes	WI	NTS 094-G-15 BLK D UNIT 098,099
Sub: C	WI		Exp: Jul 28, 1968	276.000	TIDEWATER MIDST			6.25000000	NTS 094-G-15 BLK E UNIT 008,009
ACTIVE	738		Ext: 58	17.250	CNRL			12.50000000	PNG TO BASE DEBOLT
		PREDATOR OIL BC			HARVARD INTL			3.12500000	
100.00000000		PREDATOR OIL BC			RANCH ENERGY CO			50.00000000	
					CANLIN RESOURCE			28.12500000	
Total Rental: 2070.00									

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00446 A	FARMOUT	May 17, 1967

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	276.000	17.250
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
M00439	C	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	MEM	TIDEWATER MIDST	6.25000000		
		CNRL	12.50000000		
		HARVARD INTL	3.12500000		
		RANCH ENERGY CO	50.00000000		
		CANLIN RESOURCE	28.12500000		

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
HISTORY	Apr 24, 2003	REORGANIZATION EFFECTIVE: JANUARY 1, 2000 AEC WEST, A BUSINESS UNIT OF AEC OIL & GAS PARTNERSHIP AEC OIL & GAS
HISTORY	Apr 24, 2003	NAME CHANGE EFFECTIVE: APRIL 8, 2002 AEC OIL & GAS ENCANA OIL & GAS PARTNERSHIP

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439	C	Remarks					
	Type	Date	Description				
	HISTORY	Feb 19, 2004	AMALGAMATION EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 03, 2008	Less Developed - changed to undeveloped				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)				
	GENERAL	Mar 17, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.				
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE JUNE 26, 2017 PENN WEST PETROLEUM				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00439	C	
	<b>Type</b>	<b>Date</b>
		<b>Description</b>
	HISTORY	Oct 14, 2017
		C/O PENN WEST PETROLEUM LTD. OBSIDIAN ENERGY PARTNERSHIP C/O OBSIDIAN ENERGY LTD. NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP
	HISTORY	Nov 07, 2017
		RECORDED TRANSFER DATE : FEB. 23, 2017 CONFIRMS PENN WEST PETROLEUM LTD. AS TRANSFEROR TO PREDATOR OIL BC LTD. AS TRANSFEREE TRANSFER # 29397
	ACQTYPE	Jan 24, 2018
		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00440	PNG	CR	Eff: Jul 29, 1968	276.000	C00446 E Yes	WI	NTS 094-G-15 BLK E UNIT 018,
Sub: A	WI		Exp: Jul 28, 1978	276.000	TIDEWATER MIDST	12.50000000	019, 028, 029
ACTIVE	9687		Ext: 58	34.500	CNRL	25.00000000	(EXCLUDING PRODUCTION FROM THE
	CANLIN RESOURCE				HARVARD INTL	6.25000000	200/D-019-E/094-G-15/00
100.00000000	CANLIN RESOURCE				RANCH ENERGY CO		WELLBORE)
					CANLIN RESOURCE	56.25000000	PNG TO BASE DEBOLT

Total Rental: 2070.00

----- Related Contracts -----

C00196 A P&S Aug 15, 2017  
 C00446 E FARMOUT May 17, 1967

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	276.000	34.500

----- Well U.W.I. Status/Type -----



**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00440	A	Remarks	
	Type	Date	Description
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
	GENERAL HISTORY	Dec 01, 2000 Feb 19, 2004	Prior to Renaissance merger, division was Conventional AMALGAMATION EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED
	GENERAL GENERAL HISTORY	Mar 03, 2008 Jan 29, 2009 Feb 13, 2010	Less Developed - Well never has produced ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
	HISTORY	Apr 21, 2010	AMALGAMATION EFFECTIVE: JANUARY 1, 2006 PENN WEST EXPLORATION LTD. PENN WEST PETROLEUM LTD.
	HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)
	GENERAL GENERAL	Aug 04, 2016 Mar 17, 2017	FILE OUT FOR SCANNING AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Remarks
M00440	A						
	<b>Type</b>	<b>Date</b>	<b>Description</b>				
	GENERAL	Jul 05, 2017	WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.				
	HISTORY	Oct 14, 2017	ASSIGNMENT OF LEASE DATED JAN. 31, 2017 PENN WEST PETROLEUM LTD. (TRANSFEROR) TO PREDATOR OIL BC LTD. (TRANSFeree)				
	ACQTYPE	Jan 24, 2018	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00526	PNG	CR	<b>Eff:</b> Feb 25, 1981	279.000	C00487	A	No	WI	NTS 094-H-06 BLK H UNIT 031, 041
<b>Sub:</b> A	RI		<b>Exp:</b> Feb 24, 1991	279.000	CNR			100.00000000	NTS 094-H-07 BLK E UNIT 040,
ACTIVE	11977		<b>Ext:</b> 58	0.000					050
	CNRL						Total Rental: 2092.50		PNG TO BASE ARTEX-HALFWAY-DOIG
100.00000000	CNRL								

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	0.000	C00196 A	P&S	Aug 15, 2017
		0.000	0.000			0.000	C00487 A	FARMIN	Jan 26, 1989

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00526

Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00487 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	87.39580000 % of
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b>		<b>Prod/Sales:</b> PROD
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 1/150		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b> 15		<b>Min:</b>		<b>Prod/Sales:</b> PROD
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	TIDEWATER MIDST 0.67220000		CNR 100.00000000		
	STRATHCONA RESO 20.05420000				
	FREEHOLDROYLTD. 9.23250000				
	CNR 17.20620000				
	TAQA 8.72190000				
	RANCH ENERGY CO 34.35930000				
	PRAIRIE PRV RES 4.76760000				
	POTTS PETROLEUM 3.79420000				
	PRAIRIESKY 1.19190000				

**GENERAL REMARKS - May 03, 2001**

ROYALTY CALCULATED AT THE WELLHEAD  
CYPRESS ENERGY INC. AMALGAMATED INTO PRIMEWEST OIL AND GAS CORP.  
BERKLEY PETROLEUM CORP. AMALGAMATED INTO ANADARKO CANADA ENERGY LTD.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00526

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y		% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (C) CNR 100.00000000

**GENERAL REMARKS - Jul 01, 2001**

Eyes Royalty  
 Royalty Owner Share of Taxes: .00000000%  
 BERKLEY PETROLEUM CORP. AMALGAMATED INTO ANADARKO CANADA ENERGY LTD.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL PRODUCTS	N		% of PROD
<b>Roy Percent:</b> 1.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
**Paid by:** WI (C)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00526	A	GRAD & WALKER	100.00000000	CNR		100.00000000	
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**GENERAL REMARKS - Jul 01, 2001**

Eyes Royalty  
 ON 50% OF PRODUCTION - NONCONVERTIBLE  
 BERKLEY PETROLEUM CORP. AMALGAMATED INTO ANADARKO CANADA ENERGY LTD.

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
HISTORY	Apr 01, 1998	(APPLIES TO ALL SUBS) 743453 ASSIGNED TO MEOTA.
HISTORY	Oct 01, 1998	(APPLIES TO ALL SUBS) MORGAN ASSIGNED TO EQUATORIAL.
GENERAL	Sep 01, 1999	(APPLIES TO ALL SUBS) CANADIAN CONQUEST EXPL INC AMALG. INTO CYPRESS ENERGY INC.
HISTORY	Dec 31, 1999	(APPLIES TO ALL SUBS) PARAMOUNT ASSIGNED TO BERKLEY.
GENERAL	May 09, 2000	(APPLIES TO ALL SUBS) PETROREP RES LTD AMALGAMATED INTO TAURUS EXPL CANADA, LTD.
GENERAL	Nov 10, 2000	(APPLIES TO ALL SUBS) BEAU CDA EXPL LTD CHANGED ITS NAME TO MURPHY CDA EXPL LTD. BEAU CDA EXPL LTD CHANGED ITS NAME TO MURPHY CDA EXPL LTD.
GENERAL	Dec 19, 2000	(APPLIES TO ALL SUBS) MURPHY CDA EXPL LTD NOW MURPHY CDA EXPL COMPANY.
GENERAL	Mar 29, 2001	(APPLIES TO ALL SUBS)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00526	A	Remarks					
	Type	Date	Description				
	GENERAL	Apr 21, 1999	CYPRESS ENERGY AMALGAMATED INTO PRIMEWEST OIL AND GAS CORP. GRAD & WALKER ENERGY CORPORATION ROYALTY 1.5% IS UNDETERMINED.				
	GENERAL	Jul 01, 2001	4268-M0010				
	GENERAL	Jul 01, 2001	(APPLIES TO ALL SUBS) G-1789-0000 Comments - RA - 98/07/06 LONGRIDGE				
	GENERAL	Jul 01, 2001	(APPLIES TO ALL SUBS) G-2293-0000 Comments - ASSET INT - 98/07/03 BIRLEY				
	GENERAL	Jul 01, 2001	C-013-0000 Comments - FIOP - 89/01/26				
	HISTORY	Aug 02, 2001	AMALGAMATION EFFECTIVE: MAR 16, 2001 BERKLEY PETROLEUM CORP. ANADARKO CANADA ENERGY LTD.				
	HISTORY	Feb 01, 2002	AMALGAMATION EFFECTIVE JANUARY 1, 2002 PRIMEWEST OIL AND GAS CORP. PRIMEWEST ENERGY INC.				
	HISTORY	Nov 21, 2002	AMALGAMATION EFFECTIVE OCTOBER 2, 2002 MEOTA RESOURCES CORP. PROVIDENT ACQUISITIONS INC.				
	HISTORY	Dec 05, 2002	CHANGE OF NAME EFFECTIVE NOVEMBER 14, 2002 EQUATORIAL ENERGY INC. RESOLUTE ENERGY INC.				
	HISTORY	Apr 24, 2003	AMALGAMATION				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00526	A	Remarks					
	Type	Date	Description				
	HISTORY	Oct 08, 2003	EFFECTIVE: FEBRUARY 28, 2003 ANADARKO CANADA ENERGY LTD. ANADARKO CANADA ENERGY CO. NAME CHANGE				
	HISTORY	Jul 29, 2004	EFFECTIVE: OCTOBER 2, 2003 KICKING HORSE RESOURCES LTD. LAUNCH RESOURCES INC. AMALGAMATION				
	HISTORY	May 26, 2005	EFFECTIVE: MAY 31, 2004 3504131 CANADA LTD. PENGROWTH ACQUISITION CORPORATION CHANGE OF NAME				
	HISTORY	May 26, 2005	EFFECTIVE: APRIL 29, 2005 RESOLUTE ENERGY INC. 6385206 CANADA INC. AMALGAMATION				
	HISTORY	Dec 13, 2006	EFFECTIVE: MAY 2, 2005 6385206 CANADA INC. ESPRIT EXPLORATION LTD. NAME CHANGE				
	GENERAL	Mar 06, 2008	EFFECTIVE: SEPTEMBER 21, 2005 ANADARKO CANADA ENERGY CO. 3075704 NOVA SCOTIA COMPANY Less Developed - changed to undeveloped because there has been no production				
	HISTORY	Apr 30, 2008	TRUST AGREEMENT (TRANSFERRED LEGAL INTEREST TO LANDS AND IS RESPONSIBLE				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00526	A	Remarks					
	Type	Date	Description				
			FOR OBLIGATIONS)				
			EFFECTIVE: MAY 1, 2007				
			ESPRIT EXPLORATION LTD.				
			PENGROWTH CORPORATION				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG (34001)				
	HISTORY	Jan 20, 2009	AMALGAMATION				
			EFFECTIVE: JANUARY 1, 2009				
			PRIMEWEST ENERGY INC.				
			TAQA NORTH LTD.				
	HISTORY	Feb 13, 2010	AMALGAMATION				
			EFFECTIVE: JANUARY 1, 2010				
			PROVIDENT ACQUISITIONS INC.				
			PROVIDENT ENERGY LTD.				
	HISTORY	Feb 08, 2011	AMALGAMATION				
			EFFECTIVE: JANUARY 1, 2011				
			PENGROWTH CORPORATION				
			PENGROWTH ENERGY CORPORATION				
	HISTORY	Jul 29, 2011	NAME CHANGE				
			EFFECTIVE: JUNE 30, 2011				
			CANADIAN FOREST OIL LTD.				
			LONE PINE RESOURCES CANADA LTD.				
	HISTORY	Jan 15, 2014	AMALGAMATION				
			EFFECTIVE: JANUARY 1, 2014				
			LONGRIDGE RESOURCES INC.				
			HUSKY OIL OPERATIONS LIMITED				
			(Amalgamation Certificate can be found in HDMS)				
	HISTORY	Jun 20, 2015	NOTICE TO CANCEL PARTNERSHIP AND ASSUMPTION OF ASSETS				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held																					
M00526	A																											
							<b>Remarks</b>																					
							<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>EFFECTIVE: DECEMBER 19, 2014 RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED RANGE ROYALTY MANAGEMENT LTD. ASSUMED ASSETS (Certificate of Dissolution and Notice to Cancel Partnership can be found in HDMS)</td> </tr> <tr> <td>HISTORY</td> <td>Jun 20, 2015</td> <td>AMALGAMATION EFFECTIVE: DECEMBER 19, 2014 RANGE ROYALTY MANAGEMENT LTD. PRAIRIESKY ROYALTY LTD. (Certificate of Amalgamation can be found in HDMS)</td> </tr> <tr> <td>GENERAL</td> <td>Aug 04, 2016</td> <td>FILE OUT FOR SCANNING</td> </tr> <tr> <td>HISTORY</td> <td>Nov 19, 2016</td> <td>NAME CHANGE EFFECTIVE: NOVEMBER 1, 2016 LONE PINE RESOURCES CANADA LTD. PRAIRIE PROVIDENT RESOURCES CANADA LTD.</td> </tr> <tr> <td>GENERAL</td> <td>Feb 10, 2017</td> <td>AS PER BC QUICK TITLE QUERY ON 10-FEB-2017, THE LEASE IS REGISTERED TO CANADIAN NATURAL RESOURCES LIMITED 100%. LEASE PAYOR AND SUB OPERATOR HAVE BEEN UPDATED FROM 3075704 NOVA SCOTIA COMPANY TO CANADIAN NATURAL RESOURCES LIMITED. (AS PER CERTIFICATE OF SURRENDER DATED MAY 25, 2007, 3075704 NOVA SCOTIA COMPANY IS DISSOLVED).</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description			EFFECTIVE: DECEMBER 19, 2014 RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED RANGE ROYALTY MANAGEMENT LTD. ASSUMED ASSETS (Certificate of Dissolution and Notice to Cancel Partnership can be found in HDMS)	HISTORY	Jun 20, 2015	AMALGAMATION EFFECTIVE: DECEMBER 19, 2014 RANGE ROYALTY MANAGEMENT LTD. PRAIRIESKY ROYALTY LTD. (Certificate of Amalgamation can be found in HDMS)	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING	HISTORY	Nov 19, 2016	NAME CHANGE EFFECTIVE: NOVEMBER 1, 2016 LONE PINE RESOURCES CANADA LTD. PRAIRIE PROVIDENT RESOURCES CANADA LTD.	GENERAL	Feb 10, 2017	AS PER BC QUICK TITLE QUERY ON 10-FEB-2017, THE LEASE IS REGISTERED TO CANADIAN NATURAL RESOURCES LIMITED 100%. LEASE PAYOR AND SUB OPERATOR HAVE BEEN UPDATED FROM 3075704 NOVA SCOTIA COMPANY TO CANADIAN NATURAL RESOURCES LIMITED. (AS PER CERTIFICATE OF SURRENDER DATED MAY 25, 2007, 3075704 NOVA SCOTIA COMPANY IS DISSOLVED).	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description																										
		EFFECTIVE: DECEMBER 19, 2014 RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED RANGE ROYALTY MANAGEMENT LTD. ASSUMED ASSETS (Certificate of Dissolution and Notice to Cancel Partnership can be found in HDMS)																										
HISTORY	Jun 20, 2015	AMALGAMATION EFFECTIVE: DECEMBER 19, 2014 RANGE ROYALTY MANAGEMENT LTD. PRAIRIESKY ROYALTY LTD. (Certificate of Amalgamation can be found in HDMS)																										
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING																										
HISTORY	Nov 19, 2016	NAME CHANGE EFFECTIVE: NOVEMBER 1, 2016 LONE PINE RESOURCES CANADA LTD. PRAIRIE PROVIDENT RESOURCES CANADA LTD.																										
GENERAL	Feb 10, 2017	AS PER BC QUICK TITLE QUERY ON 10-FEB-2017, THE LEASE IS REGISTERED TO CANADIAN NATURAL RESOURCES LIMITED 100%. LEASE PAYOR AND SUB OPERATOR HAVE BEEN UPDATED FROM 3075704 NOVA SCOTIA COMPANY TO CANADIAN NATURAL RESOURCES LIMITED. (AS PER CERTIFICATE OF SURRENDER DATED MAY 25, 2007, 3075704 NOVA SCOTIA COMPANY IS DISSOLVED).																										
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																										
M00527	PNG	CR	560.000	C00485	A No	W11	NTS 94-H-5 BLK C UNITS 14 15 24																					
Sub: A	WI		560.000	TIDEWATER MIDST		4.66150319	25 34 35 44 45																					

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00527

Sub: A

ACTIVE

12051 Ext: 58

26.104 TOURMALINE 9.00830573

PNG TO BASE PARDONET-BALDONNEL

NUVISTA ENERGY

CNR 5.09554140

100.00000000 NUVISTA ENERGY

CNRL 51.53803821

----- Related Contracts -----

LINTUS RES LIM 3.79903185

C00196 A P&S Aug 15, 2017

RANCH ENERGY CO 10.19108280

C00485 A JOA Nov 13, 1981

RIFE RESOURCES 2.33070064

C00486 A TRUST May 19, 1998

SANLING ENERGY 8.91719745

C00586 A ROYALTY Aug 01, 1978

SIGNALTA 2.54777070

UNKNOWN 1.91082803

Total Rental: 4200.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	560.000	26.104
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00586 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00527	A	<b>Paid to:</b> PAIDTO (R) Z-SANDSRES	100.00000000		<b>Paid by:</b> WI (C) TIDEWATER MIDST	4.57410000	
					BROWN & DOROSZ	0.09150000	
					LINTUS RES LIM	1.82960000	
					INVESTORS O&G	1.89820000	
					DEVON	0.57170000	
					RIFE RESOURCES	2.28700000	
					TAQALTD	8.74790000	
					ARCHEAN EN LTD	12.50000000	
					CONOCORES	5.00000000	
					CNRL	50.00000000	
					EDGE ENERGY INC	12.50000000	

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y		% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) MIN EN&MIN	100.00000000	<b>Paid by:</b> W11 (C) TIDEWATER MIDST	4.66150319
		TOURMALINE	9.00830573
		CNR	5.09554140
		CNRL	51.53803821
		LINTUS RES LIM	3.79903185
		RANCH ENERGY CO	10.19108280
		RIFE RESOURCES	2.33070064
		SANLING ENERGY	8.91719745

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00527	A			SIGNALTA		2.54777070	
				UNKNOWN		1.91082803	

**GENERAL REMARKS - Jul 01, 2001**

Eyes Royalty

Royalty Owner Share of Taxes: .00000000%

**ROYALTY DEDUCTIONS -**

SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
RENTALS	Jul 01, 2001	Lease rental charge must be rebilled
GENERAL	Apr 07, 1981	(APPLIES TO ALL SUBS) SELECTED FROM PERMIT 2601. EARNING WELL WAS D-64-C 94-H-5 (ABN).
HISTORY	Jan 01, 1992	(APPLIES TO ALL SUBS) CANDOR CHANGED ITS NAME TO RESOQUEST.
HISTORY	Mar 01, 1992	(APPLIES TO ALL SUBS) LORLEITH ASSIGNED TO REL.
HISTORY	Jan 01, 1993	(APPLIES TO ALL SUBS) RAYROCK ASSIGNED TO DISCOVERY WEST.
HISTORY	Apr 01, 1994	(APPLIES TO ALL SUBS) REL PURCHASED VOYAGER EXPLORATIONS AND MCCHIP RESOURCES INTEREST.
HISTORY	Jun 14, 1994	(APPLIES TO ALL SUBS) REL SOLD THEIR INTEREST TO CHAUVCO RESOURCES LTD.
HISTORY	Jul 20, 1994	(APPLIES TO ALL SUBS)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00527	A	Remarks					
	Type	Date	Description				
			RESOQUEST RESOURCES LTD. AMALGAMATED TO PINNACLE RESOURCES INC.				
	HISTORY	Jan 30, 1997	(APPLIES TO ALL SUBS) GARDINER OIL & GAS LIMITED AMALGAMATED TO POCO PETROLEUMS LTD.				
	HISTORY	Jan 30, 1997	(APPLIES TO ALL SUBS) SCEPTRE RESOURCES LIMITED AMALGAMATED TO CANNAT RESOURCES INC.				
	HISTORY	Oct 01, 1997	(APPLIES TO ALL SUBS) SAMEDAN OIL OF CANADA, INC. SOLD THEIR INTEREST TO ARCHEAN ENERGY 50% (NET 12.5) AND OXBOW EXPLORATION INC 50% (NET 12.5)				
	HISTORY	Nov 01, 1997	(APPLIES TO ALL SUBS) MORRISON ASSIGNED TO NORTHSTAR.				
	HISTORY	Dec 17, 1997	(APPLIES TO ALL SUBS) DISCOVERY WEST CORP. AMALGAMATED TO MAGIN ENERGY INC.				
	HISTORY	May 19, 1998	(APPLIES TO ALL SUBS) TRUST AGREEMENT BETWEEN PIONEER NATURAL RESOURCES AS TRUSTEE AND PINNACLE, ETAL AS BENEFICIARY.				
	HISTORY	Jun 19, 1998	(APPLIES TO ALL SUBS) OXBOW EXPLORATION INC. CHANGED ITS NAME TO VOLTERRA RESOURCES INC.				
	HISTORY	Oct 01, 1998	(APPLIES TO ALL SUBS) PINNACLE RESOURCES LTD. AMALGAMATED TO REL.				
	HISTORY	Jun 30, 1999	(APPLIES TO ALL SUBS) VOLTERRA RESOURCES INC. AMALGAMATED INTO EDGE ENERGY INC.				
	GENERAL	Jan 01, 2000	(APPLIES TO ALL SUBS)				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00527	A	Remarks					
	Type	Date	Description				
	HISTORY	May 15, 2000	POCO PETROLEUMS LTD NOW BURLINGTON RES. CANADA ENERGY LTD. (APPLIES TO ALL SUBS)				
	GENERAL	Jul 01, 2001	MAGIN ASSIGNED TO PIONEER NATURAL (APPLIES TO ALL SUBS)				
	GENERAL	Jul 01, 2001	G-003-0000 Comments - JVA - 79/02/15 (APPLIES TO ALL SUBS)				
	GENERAL	Jul 01, 2001	G-1789-0000 Comments - RA - 98/07/06 LONGRIDGE (APPLIES TO ALL SUBS)				
	GENERAL	Jul 01, 2001	G-537-0000 Comments - PUR - 94/04/01 VOYAGER (APPLIES TO ALL SUBS)				
	GENERAL	Jul 01, 2001	G-546-0000 Comments - PUR - 94/04/01 MCCHIP				
	GENERAL	Jul 01, 2001	C-019-0003 Comments - JOA - 81/11/13				
	GENERAL	Jul 01, 2001	C-019-0003 Comments - TA - 98/05/19				
	HISTORY	Oct 05, 2001	AMALGAMATION EFFECTIVE: SEPTEMBER 17, 2001 BURLINGTON RESOURCES CANADA ENERGY LTD. BURLINGTON RESOURCES CANADA LTD.				
	HISTORY	Nov 16, 2001	Effective: October 22, 2001 NORTHSTAR ENERGY changed their name to DEVON CANADA				
	HISTORY	Oct 03, 2002	ASSIGNMENT & NOVATION EFFECTIVE: DECEMBER 1, 2001 DASH EXPLORATION LTD. LINTUS RESOURCES LIMITED				
	HISTORY	Feb 19, 2004	AMALGAMATION EFFECTIVE: JANAURY 1, 2004				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00527	A	Remarks					
	Type	Date	Description				
	HISTORY	Feb 10, 2008	CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED Amalgamation Effective: January 1, 2008 Pioneer Natural Resources Canada Inc. Taqa North Ltd.				
	GENERAL	Mar 06, 2008	No Change				
	HISTORY	May 22, 2008	CHANGE OF NAME EFFECTIVE: MARCH 31, 2008 BURLINGTON RESOURCES CANADA LTD. CONOCOPHILLIPS CANADA (BRC) LTD.				
	GENERAL	Jan 29, 2009	ALL P&NG TO BASE PARDONET-BALDONNEL				
	HISTORY	Feb 13, 2010	AMALGAMATION EFFECTIVE: JANUARY 1, 2010 CONOCOPHILLIPS CANADA (BRC) LTD CONOCOPHILLIPS CANADA RESOURCES INC.				
	HISTORY	Feb 13, 2010	CONTINUED FROM NOVA SCOTIA TO ALBERTA EFFECTIVE: JANUARY 5, 2010 CONOCOPHILLIPS CANADA RESOURCES INC. CONOCOPHILLIPS CANADA RESOURCES CORP.				
	HISTORY	Jan 15, 2014	AMALGAMATION EFFECTIVE: JANUARY 1, 2014 LONGRIDGE RESOURCES INC. HUSKY OIL OPERATIONS LIMITED (Amalgamation Certificate can be found in HDMS)				
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.				
	HISTORY	Oct 14, 2017	DISSOLUTION, ASSUMPTION OF ASSETS AND LIABILITES				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00527	A	
	<b>Type</b>	<b>Description</b>
	<b>Date</b>	
	ACQTYPE	Jan 24, 2018
		EFFECTIVE OCTOBER 1, 2017 DEVON CANADA DEVON CANADA CORPORATION ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00544	PNG	CR	Eff: Nov 21, 2003	270.000	C00553	C	Yes	WI	NTS 094-J-11 BLK B UNIT 020, 030
Sub: A	WI		Exp: Nov 20, 2013	270.000	TIDEWATER MIDST			50.00000000	NTS 094-J-11 BLK C UNIT 011, 021
ACTIVE	55004		Ext: 58	135.000	CANLIN RESOURCE			50.00000000	PNG TO BASE
100.00000000	DIRECT ENERGY M		Count Acreage = No	Total Rental: 0.00					SULPHUR_PT-KEGR-PINE_PT
	DIRECT ENERGY M								EXCL PNG IN SLAVE_POINT
									EXCL PNG IN PINE_POINT
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>			
	UNDEVELOPED		Prod: 0.000	0.000	NProd: 0.000	0.000			
			Dev: 0.000	0.000	Undev: 270.000	135.000			----- Related Contracts -----
			Prov: 0.000	0.000	NProv: 0.000	0.000			C00196 A P&S Aug 15, 2017
									C00553 C JOA Mar 09, 2001

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	TIDEWATER MIDST	50.00000000
		CANLIN RESOURCE	50.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 19, 2004	PARCEL LOCATED WITHIN TRADITIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED.
GENERAL	Mar 13, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE SULP_PT-KEG_RIV-PINE_PT EXCL PNG IN SLAVE POINT EXCL PNG IN PINE POINT
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)
GENERAL	Nov 27, 2013	RIGHTS CONTINUED UNDER A SECTION 62(1) UNTIL NOVEMBER 20, 2014.
GENERAL	Mar 16, 2015	SECTION 58 CONTINUATION
GENERAL	Oct 06, 2016	FILE OUT FOR SCANNING.

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544	A	Remarks									
		<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>HISTORY</td> <td>Oct 14, 2017</td> <td>NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description									
HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP									
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017									

M00544	PNG	CR	Eff: Nov 21, 2003	270.000	C00578	A	Unknown	WI	RENTAL	NTS 094-J-11 BLK B UNIT 020, 030
Sub: B	TRUST		Exp: Nov 20, 2013	270.000	NORCAN EN CPN	*	50.00000000	50.00000000		NTS 094-J-11 BLK C UNIT 011,
ACTIVE	55004		Ext: 58	0.000	NORCAN EN CPN	*	50.00000000			021
	DIRECT ENERGY M				TIDEWATER MIDST			25.00000000		PNG IN SLAVE_POINT;
100.00000000	DIRECT ENERGY M				CANLIN RESOURCE			25.00000000		PNG IN PINE_POINT
										(INTERVAL 3003 M TO 3167 M)

Total Rental: 2025.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
DEVELOPED		0.000	0.000		0.000	0.000	C00196 A	P&S	Aug 15, 2017
	Dev:	270.000	0.000	Undev:	0.000	0.000	C00578 A	TRUST	May 06, 2008
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00591 A	TRUST	Oct 07, 2015

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:	10.00000000			

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544	B	<b>Deduction:</b> YES					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)			
		FREEHOLDROYLTD.	50.00000000	NORCAN EN CPN	100.00000000		
		CANLIN RESOURCE	50.00000000				

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	NORCAN EN CPN	50.00000000	
		NORCAN EN CPN	50.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544	B	Remarks					
	Type	Date	Description				
	GENERAL	Feb 19, 2004	PARCEL LOCATED WITHIN TRADITIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED.				
	GENERAL	Mar 13, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SLAVE POINT TO BASE SLAVE POINT ALL PNG FROM TOP PINE POINT TO BASE PINE POINT (INTERVAL 3003 M TO 3167 M)				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)				
	GENERAL	Nov 27, 2013	RIGHTS CONTINUED UNDER A SECTION 62(1) UNTIL NOVEMBER 20, 2014.				
	GENERAL	Mar 16, 2015	SECTION 58 CONTINUATION				
	GENERAL	Jul 28, 2016	C019802 HUSKY SOLD ITS NON-CONVERTIBLE ROYALTY INTEREST ONLY TO FREEHOLD ROYALTIES PARTNERSHIP. EFFECTIVE JANUARY 1, 2016. SALE DATE: MAY 2, 2016 CLOSING DATE MAY 25, 2016				
	GENERAL	Sep 19, 2016	HUSKY'S 10% ORR SOLD TO FREEHOLD ROYALTIES PARTNERSHIP. HUSKY AND PETRO CANADA AS TRUSTEES UNDER THE TRUST AGREEMENT MAY 6, 2008 (C017460), STILL HOLD NORCAN'S INTEREST EARNED UNDER THE FARMOUT AND LETTER AGREEMENT				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544	B	Remarks					
	Type	Date	Description				
			DATED FEBRUARY 27, 2006 (C016752) IN TRUST. SEE TERMS ON TRUST AGREEMENT (C017460) FOR FURTHER DETAILS.				
			A NEW TRUST AGREEMENT DATED 07-OCT-2015 (C019747) HAS BEEN ENTERED INTO BETWEEN HUSKY AND CQ ENERGY AS TRUSTEE AND NORCAN ENERGY AS BENEFICIAL OWNER. ONCE THE NEW TRUST AGREEMENT C019747 IS FULLY EXECUTED, THE PREVIOUS TRUST (C017460) CAN BE CANCELLED. AS OF 02-MAR-2017, WE ARE STILL WAITING FOR COMMENTS FROM CQ. SENT CQ A FOLLOW-UP EMAIL ON 02-MAR-2017. OBLIGATION RESIDES ON THE TRUST AGREEMENT C019747.				
	HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00577	PNG	CR	Eff: Aug 27, 1986	144.000		WI	NTS 094-B-01 BLK K UNIT 094, 095
Sub: A	WI		Exp: Aug 26, 1996	144.000	TIDEWATER MIDST	100.00000000	PNG TO BASE PARDONET-BALDONNEL
ACTIVE	14544		Ext: 58	144.000			
	TIDEWATER MIDST				Total Rental: 1080.00		----- Related Contracts -----
100.00000000	TIDEWATER MIDST						C00196 A P&S Aug 15, 2017
							C00543 ROYALTY Mar 20, 1997
							C00543 A ROYALTY Mar 20, 1997
							C00543 B ROYALTY Mar 20, 1997

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00577

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	144.000	144.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00543 B	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	12.50000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b> 10.00000000		<b>Min Pay:</b> \$5.60/103M3		<b>Prod/Sales:</b> SALES
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 10.00000000	<b>Div:</b> 23.85		<b>Prod/Sales:</b> PROD
	<b>Other Percent:</b> 10		<b>Min:</b> 50%		<b>Prod/Sales:</b> SALES

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)
PRAIRIESKY	100.00000000	TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00577 A MEM 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00578	PNG	CR	Eff: Aug 27, 1986	144.000		WI	NTS 094-B-01 BLK K UNIT 092, 093
Sub: A	WI		Exp: Aug 26, 1996	144.000	TIDEWATER MIDST	100.00000000	PNG TO BASE PARDONET-BALDONNEL
ACTIVE	14545		Ext: 58	144.000			
		TIDEWATER MIDST			Total Rental: 1080.00		
100.00000000		TIDEWATER MIDST					

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
C00543	ROYALTY	Mar 20, 1997
C00543 A	ROYALTY	Mar 20, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	144.000	144.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00543 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b> YES					
M00578	A					
	<b>Gas: Royalty:</b> 10.00000000		<b>Min Pay:</b> \$5.60/103M3		<b>Prod/Sales:</b> SALES	
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 10.00000000	<b>Div:</b> 23.85		<b>Prod/Sales:</b> PROD	
	<b>Other Percent:</b> 10		<b>Min:</b> 50%		<b>Prod/Sales:</b> SALES	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)			
	PRAIRIESKY 100.00000000		TIDEWATER MIDST 100.00000000			

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> STANDARD				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
	MEM 100.00000000		TIDEWATER MIDST 100.00000000		

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00578	A	Remarks					
	Type	Date	Description				
	GENERAL	Apr 08, 2002	YES				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	HISTORY	Oct 14, 2017	NAME CHANGE				
			EFFECTIVE AUGUST 16, 2017				
			APACHE CANADA LTD.				
			PARAMOUNT RESOURCES (ACL) LTD.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00587	PNG	CR	Eff: Jun 20, 2002	270.000	C00553	B	Yes	WI	NTS 094-J-11 BLK B UNIT 054, 055, 064, 065
Sub: B	WI		Exp: Jun 19, 2012	270.000	CANLIN RESOURCE			50.00000000	PNG TO BASE
ACTIVE	53339		Ext: 58	135.000	TIDEWATER MIDST			50.00000000	SULPHUR_PT-KEGR-PINE_PT
					CANLIN RESOURCE				EXCL PNG IN SLAVE_POINT
100.00000000	CANLIN RESOURCE	Count Acreage =	No		Total Rental:			0.00	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	253.880	126.940	Undev:	16.120	8.060	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00553 B JOA Mar 09, 2001

----- Well U.W.I. Status/Type -----  
 200/C-065-B/094-K-11/00ABD/ABD

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587	B	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
		MEM	100.00000000	CANLIN RESOURCE	TIDEWATER MIDST	50.00000000	50.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 21, 2001	SURFACE RESTRICTIONS APPLY
GENERAL	Feb 21, 2001	PARCEL LOCATED WITHIN TRADITIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED
GENERAL	Mar 06, 2008	MORE DEVELOPED (200C065B094J1102)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE SULP_PT-KEG_RIV-PINE_PT
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
GENERAL	Jul 12, 2012	CONTINUED UNDER 62 (1) UNTIL JUNE 20, 2013
GENERAL	Aug 20, 2013	CONTINUED UNDER 62 (2) UNTIL JUNE 20, 2014
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587	B	Remarks					
	Type	Date	Description				
	GENERAL	Aug 28, 2014	CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)				
	HISTORY	Oct 14, 2017	CONTINUED UNDER A SECTION 58 NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00587	PNG	CR	Eff: Jun 20, 2002	270.000	C00581	A	Unknown	WI	NTS 094-J-11 BLK B UNIT 054,
Sub: C	TRUST		Exp: Jun 19, 2012	270.000	RENELCO EN INC	*	50.00000000		055, 064, 065
ACTIVE	53339		Ext: 58	0.000	RENELCO EN INC	*	50.00000000		PNG IN SLAVE_POINT
	CANLIN RESOURCE								
100.00000000	CANLIN RESOURCE		Total Rental:	2025.00					

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00581 A	TRUST	Jul 09, 2009
C00590 A	TRUST	Oct 07, 2015

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	270.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587	C						
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)	
		MEM	100.00000000		RENELCO EN INC	50.00000000	
					RENELCO EN INC	50.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	10.00000000			
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>	0		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)
FREEHOLDROYLTD.	50.00000000		RENELCO EN INC	50.00000000
CANLIN RESOURCE	50.00000000		RENELCO EN INC	50.00000000

**ROYALTY DEDUCTIONS - Mar 04, 2009**  
 SEE DEDUCTION TEMPLATE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587	C	Remarks					
	Type	Date	Description				
	GENERAL	Feb 21, 2001	SURFACE RESTRICTIONS APPLY				
	GENERAL	Feb 21, 2001	PARCEL LOCATED WITHIN TRADITIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED				
	GENERAL	Mar 06, 2008	MORE DEVELOPED (200C065B094J1102)				
	GENERAL	Jul 16, 2009	RENELCO EARNED HUSKY AND PETRO-CANADA'S INTEREST SUBJECT TO A ROYALTY UNDER C017847, NOW GOVERNING LANDS.				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	GENERAL	Jul 12, 2012	CONTINUED UNDER 62 (1) UNTIL JUNE 20, 2013				
	GENERAL	Aug 20, 2013	CONTINUED UNDER 62 (2) UNTIL JUNE 20, 2014				
	HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)				
	GENERAL	Aug 28, 2014	CONTINUED UNDER A SECTION 58				
	GENERAL	Jul 28, 2016	C019802 HUSKY SOLD ITS NON-CONVERTIBLE ROYALTY INTEREST ONLY TO FREEHOLD ROYALTIES PARTNERSHIP. EFFECTIVE JANUARY 1, 2016. SALE DATE: MAY 2, 2016 CLOSING DATE MAY 25, 2016				
	GENERAL	Sep 21, 2016	HUSKY'S 10% ORR SOLD TO FREEHOLD ROYALTIES PARTNERSHIP. HUSKY AND PETRO CANADA (NOW SUNCOR) AS TRUSTEES UNDER THE TRUST AGREEMENT JULY 9, 2009 (C017901), STILL HOLD RENELCO ENERGY INC.'S INTEREST EARNED UNDER THE FARMOUT AGREEMENT				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587	C	Remarks					
	Type	Date	Description				
			DATED FEBRUARY 19, 2009 (C017847) IN TRUST. RENELCO'S INTEREST IS NOW HELD BY NORCAN ENERGY CORPORATION, HOWEVER THERE HAS BEEN NO ASSIGNMENT DOCUMENTATION FROM RENELCO TO NORCAN UNDER THE TRUST AGREEMENT. A NEW TRUST AGREEMENT DATED 07-OCT-2015 (C019746) HAS BEEN ENTERED INTO BETWEEN HUSKY AND CQ ENERGY AS TRUSTEE AND NORCAN ENERGY AS BENEFICIAL OWNER. ONCE THE NEW TRUST AGREEMENT C019746 IS FULLY EXECUTED, THE PREVIOUS TRUST (C017901) CAN BE CANCELLED. AS OF 02-MAR-2017, WE ARE STILL WAITING FOR COMMENTS FROM CQ. SENT CQ A FOLLOW-UP EMAIL ON 02-MAR-2017. OBLIGATION RESIDES ON THE TRUST AGREEMENT C019746.				
	HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00621	PNG	CR	Eff: Sep 22, 2005	280.000	C00534	A No	WI	NTS 094-H-11 BLK F UNITS 071, 081
Sub: A	WI		Exp: Sep 21, 2015	280.000	TIDEWATER MIDST		10.00000000	
ACTIVE	57661		Ext: 58	28.000	CNR		20.00000000	NTS 094-H-11 BLK G UNITS 080, 090
	CNRL				SPARTAN DELTA C		70.00000000	(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL							(EXCL 200/B-071-F/094-H-11/04 WELLBORE)
				Total Rental:	2100.00			

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00621							
Sub: A	Status		Hectares	Net	Hectares	Net	(EXCL 200/D-090-G/094-H-11/00 WELLBORE)
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	0.000	0.000	Undev:	280.000	28.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							PNG TO BASE BLUESKY-GETHING-DUNLEVY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	10.00000000	
		CNR	20.00000000	
		SPARTAN DELTA C	70.00000000	

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
C00534 A	FARMOUT	Aug 17, 2004

----- **Well U.W.I. Status/Type** -----

200/B-071-F/094-H-11/00ABD/ABD
200/B-071-F/094-H-11/02ABD/ABD
200/B-071-F/094-H-11/03ABD/ABD

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Jun 05, 2003	LEASE SELECTION FROM DL49790 (M065393).

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00621	A	Remarks					
	Type	Date	Description				
	GENERAL	Apr 14, 2008	NO CHANGE (CHANGED TO UNDEV WELLS HAVE NEVER PRODUCED BUT NOT COUNTED)				
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE MONTNEY				
	GENERAL	Sep 15, 2015	THE SECTION 62(1) WAS PAID UP UNTIL SEPTEMBER 22, 2016.				
	GENERAL	Jan 18, 2017	TO ACCOMODATE THE SALE OF THE ORR TO FREEHOLD ROYALTIES PARTNERSHIP UNDER C019802, THE RENTAL AMOUNT OF \$2,077.50 AND ACREAGE OF 277 HA WAS MOVED FROM SUB AA TO THIS SUB. IN JANUARY 2017 THE RENTALS HAVE BEEN REMOVED FROM THIS SUB AND REFLECTED ON THE BA SUB, IN ORDER THAT THIS SUB WOULD REFLECT THE CORRECT CORRECT ACREAGE OF THE LANDS ON THIS SUB.				
	GENERAL	Jun 07, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTER DATED MARCH 22, 2017				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00621	PNG	CR	Eff: Sep 22, 2005	280.000	C00534	B	No	WI	NTS 094-H-11 BLK F UNITS 071, 080
Sub: B	WI		Exp: Sep 21, 2015	280.000	TIDEWATER MIDST				
ACTIVE	57661		Ext: 58	0.000	CNR			20.00000000	NTS 094-H-11 BLK G UNITS 080, 090
	CNRL				SPARTAN DELTA C			80.00000000	(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL		Count Acreage =	No					(PRODUCTION FROM 200/B-071-F/094-H-11/04 WELLBORE)
			Total Rental:	0.00					(PRODUCTION FROM 200/D-090-G/094-H-11/00)
	<b>Status</b>		<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>	<b>Net</b>	
	DEVELOPED		Dev:	0.000	0.000	0.000	0.000	0.000	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00621							
Sub: B		Prov:	0.000	0.000	NProv:	0.000	0.000
							WELLBORE) PNG TO BASE BLUESKY-GETHING-DUNLEVY

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**----- Related Contracts -----**

C00196 A	P&S	Aug 15, 2017
C00534 B	FARMOUT	Aug 17, 2004

**----- Well U.W.I. Status/Type -----**

200/D-090-G/094-H-11/0(SUSP/SSG
200/B-071-F/094-H-11/04SUSP/SSG

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
MEM	100.00000000	TIDEWATER MIDST	
		CNR	20.00000000
		SPARTAN DELTA C	80.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Jun 05, 2003	LEASE SELECTION FROM DL49790 (M065393).
GENERAL	Apr 14, 2008	NO CHANGE (CHANGED TO UNDEV WELLS HAVE NEVER PRODUCED BUT NOT COUNTED)
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE MONTNEY

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks												
M00621	B	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Sep 15, 2015</td> <td>THE SECTION 62(1) WAS PAID UP UNTIL SEPTEMBER 22, 2016.</td> </tr> <tr> <td>GENERAL</td> <td>Jun 07, 2017</td> <td>LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTER DATED MARCH 22, 2017</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Sep 15, 2015	THE SECTION 62(1) WAS PAID UP UNTIL SEPTEMBER 22, 2016.	GENERAL	Jun 07, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTER DATED MARCH 22, 2017	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description												
GENERAL	Sep 15, 2015	THE SECTION 62(1) WAS PAID UP UNTIL SEPTEMBER 22, 2016.												
GENERAL	Jun 07, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTER DATED MARCH 22, 2017												
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017												

M00629	PNG	CR	Eff: May 25, 2006	279.000		WI	NTS 094-G-08 BLK E UNIT 036, 037, 046, 047
Sub: A	WI		Exp: May 24, 2016	279.000	TIDEWATER MIDST	100.00000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	58302		Ext: 58(3)(A)	279.000			ALL PNG TO BASE
	TIDEWATER MIDST				Total Rental: 2092.50		MONTNEY_EXCLUDING_BASAL_LAG
100.00000000	TIDEWATER MIDST						(33011 MONTNEY (EXCLUDING BASAL LAG IDENTIFIED IN THE INTEREVAL 1451.1M - 1686.8M MEASURED DEPTH ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL 27396 D-097-H/094-H-04)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** WI (M)  
 MEM 100.00000000      TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
EXPIRY	May 14, 2018	TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH BALDONNEL AND MONTNEY LAND PLATS. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV
EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00630	PNG	CR	Eff: May 25, 2006	279.000		WI	
Sub: A	WI		Exp: May 24, 2016	279.000	TIDEWATER MIDST	100.00000000	
ACTIVE	58300		Ext: 58(3)(A)	279.000			
	TIDEWATER MIDST				Total Rental: 2092.50		
100.00000000	TIDEWATER MIDST						NTS 094-G-08 BLK E UNIT 018, 019, 028, 029 (SPECIFIC SURFACE RESTRICTIONS) ALL PNG TO BASE MONTNEY_EXCLUDING_BASAL_LAG (33011 MONTNEY (EXCLUDING BASAL LAG IDENTIFIED IN THE INTEREVAL 1451.1M - 1686.8M MEASURED DEPTH ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL 27396 D-097-H/094-H-04)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**----- Related Contracts -----**

C00196 A	P&S	Aug 15, 2017
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<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Jan 14, 2008	NO CHANGE (NO WELLS)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00630	A	Remarks					
	Type	Date	Description				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.				
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.				
	GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	EXPIRY	May 14, 2018	TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH MONTNEY LAND PLAT. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV				
	EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)				

M00631	PNG	CR	Eff: May 25, 2006	279.000		WI	NTS 094-G-08 BLK E UNIT 016, 017, 026, 027
Sub: A	WI		Exp: May 24, 2016	279.000	TIDEWATER MIDST	100.00000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	58299		Ext: 58(3)(A)	279.000			ALL PNG TO BASE
	TIDEWATER MIDST				Total Rental: 2092.50		MONTNEY_EXCLUDING_BASAL_LAG
100.00000000	TIDEWATER MIDST						(33011 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTEREVAL
		<b>Status</b>		<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
		UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	1451.1M - 1686.8M MEASURED
			Dev: 0.000	0.000	Undev: 279.000	279.000	DEPTH ON SPECTRAL DENISTY DUAL

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00631							
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000
							SPACED NEUTRON GAMMA RAY LOG IN WELL 27396 D-097-H/094-H-04)

**Royalty / Encumbrances**

**----- Related Contracts -----**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

C00196 A P&S Aug 15, 2017

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.
GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00631	A	
	<b>Type</b>	<b>Description</b>
	EXPIRY	JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017 TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH MONTNEY LAND PLAT. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV
	EXPIRY	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)

M00656	PNG	CR	<b>Eff:</b> Mar 31, 2010	275.000	C00565	A	No	WI	NTS 094-G-15 BLK K UNIT 072, 073, 082, 083
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 30, 2022	275.000	TIDEWATER MIDST			50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	62995			137.500	CNR			50.00000000	PNG TO BASE (14004)
		TIDEWATER MIDST							SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT
100.00000000	CNRL		Total Rental:	2062.50					
	<b>Status</b>	<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>	<b>----- Related Contracts -----</b>			
	UNDEVELOPED	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	C00196 A	P&S	Aug 15, 2017	
		<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 275.000	137.500	C00565 A	FARMOUT	Jun 26, 2006	
		<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000				

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00656	A	<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>	<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Other Percent:</b>			<b>Min:</b>	<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)	
		MEM	100.00000000		TIDEWATER MIDST	50.00000000	
					CNR	50.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Sep 14, 2010	LANDS LEASE SELECTED FROM AGREEMENT 56698 (M101374)
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00657	PNG	CR	<b>Eff:</b> Mar 31, 2010	275.000	C00565	A	No	WI	NTS 094-G-15 BLK K UNIT 036,
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 30, 2022	275.000	TIDEWATER MIDST			50.00000000	037, 046, 047
ACTIVE	62866			137.500	CNR			50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST								PNG TO BASE
100.00000000	CNRL				Total Rental:		2062.50		SULPHUR_PT-MUSKEG-KEG_RIVER-PINE
									_PT

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00657										
Sub: A	Status		Hectares	Net		Hectares	Net		Related Contracts	
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		C00196 A	P&S Aug 15, 2017
		Dev:	0.000	0.000	Undev:	275.000	137.500		C00565 A	FARMOUT Jun 26, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000			

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
MEM	100.00000000	TIDEWATER MIDST	50.00000000	
		CNR	50.00000000	

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Oct 15, 2010	LANDS LEASE SELECTED FROM DRILLING LICENCE 56461 (M101147) EFFECTIVE MARCH 31, 2010

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks									
M00657	A	<table border="1"> <thead> <tr> <th>Type</th> <th>Date</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Sep 08, 2016</td> <td>FILE OUT FOR SCANNING.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description									
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.									
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017									

M00665	PNG	CR	Eff: Nov 15, 1972	68.000	C00583	A	Yes	WI	NTS 094-J-08 BLK H UNIT 085
Sub: A	WI		Exp: Nov 14, 1982	68.000	TIDEWATER MIDST			50.00000000	PNG IN SULPHUR_PT-KEGR-PINE_PT
ACTIVE	42954		Ext: 58	34.000	CANLIN RESOURCE			50.00000000	
100.00000000	DIRECT ENERGY M						Total Rental: 510.00		----- Related Contracts -----
									C00196 A P&S Aug 15, 2017
									C00583 A FARMOUT Nov 10, 1971
	<b>Status</b>		<b>Hectares</b>	<b>Net</b>		<b>Hectares</b>	<b>Net</b>		----- Well U.W.I. Status/Type -----
	DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000		200/A-085-H/094-J-08/00 ABD/WATER
		<b>Dev:</b>	68.000	34.000	<b>Undev:</b>	0.000	0.000		200/A-085-H/094-J-08/02 ABD/ABD
		<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000		

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00665	A	<b>Paid to:</b> MEM	PAIDTO (R) 100.00000000	<b>Paid by:</b> TIDEWATER MIDST CANLIN RESOURCE	WI (C) 50.00000000 50.00000000		
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**Remarks**

Type	Date	Description
GENERAL	May 30, 2011	HUSKY ACQUIRED EXXONMOBIL'S ENTIRE INTEREST IN THIS LEASE EFFECTIVE DECEMBER 1, 2010 - C018364. EXXONMOBIL FILE 033800
HISTORY	Dec 15, 2011	BY LETTER DATED 14-DEC-2011 (RECEIVED 15-DEC-2011) SUNCOR ENERGY OIL AND GAS PARTNERSHIP ISSUED A WELL ABANDONMENT NOTICE UNDER AN AFE P931200 TO ABANDON WELL A-085-H/094-J-08. ESTIMATED COST: HUSKY SHARE 50% OF \$874,930.00 = \$437,465.00). HUSKY ELECTED TO PARTICIPATE.
HISTORY	Dec 04, 2012	SUNCOR ISSUES SUPPLEMENTAL AFE NO. P31200 S1 FOR THE ABANDONMENT WELL 200/A-085-H/94-J-08 (ORIGINAL ESTIMATE WAS 18 DAYS, OPERATION TOOK 32 DAYS) REMEDIAL CEMENT SQUEEZES AND REPAIR SURFACE CASING VENT FLOW. TOTAL COST - \$128,184.71; HUSKY'S 50% SHARE = \$64,092.36.
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00665	A	Remarks					
	Type	Date	Description				
	GENERAL	Aug 18, 2016	(Partnership Amendment/Name Change can be found in HDMS)				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	HISTORY	Oct 14, 2017	NAME CHANGE				
			EFFECTIVE SEPTEMBER 29, 2017				
			CQ ENERGY CANADA RESOURCES PARTNERSHIP				
			CANLIN RESOURCES PARTNERSHIP				
	GENERAL	Oct 20, 2017	BC CONFIRMATION OF DIRECT RENTAL PAYMENT OCT 19, 2017				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00667	PNG	CR	Eff: Mar 21, 2011	1,596.000		WI	NTS 094-O-01 BLK C UNIT 092-095
Sub: A	WI		Exp: Mar 20, 2021	1,596.000	TIDEWATER MIDST	100.00000000	NTS 094-O-01 BLK F UNIT
ACTIVE	63683			1,596.000			002-005, 012-015, 022-025,
	TIDEWATER MIDST		Total Rental:	11970.00			032-035, 042-045
100.00000000	TIDEWATER MIDST						(SPECIFIC SURFACE RESTRICTIONS)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,596.000	1,596.000	PNG TO BASE
	Prov:	0.000	0.000	NProv:	0.000	0.000	MUSKWA-OTTER_PARK-KLUA-EVIE

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

Royalty / Encumbrances					Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
					200/D-032-F/094-O-01/00	CASED/CASED
					200/C-042-F/094-O-01/00	D&C/D&C

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00667	A	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)		
		MEM	100.00000000	TIDEWATER MIDST	100.00000000		
		<b>ROYALTY DEDUCTIONS -</b>					
		SEE DEDUCTION TEMPLATE					

**Remarks**

Type	Date	Description
GENERAL	Feb 23, 2010	NO SURFACE ACTIVITIES PERMITTED WITHIN NTS 094-0-01, BLOCK B UNIT 100 AND NTS 094-O-01 BLOCK C UNITS 091-095. PARCEL LOCATED WITHIN TREATY 8. CONSULTATION MAY BE REQUESTED BY A TREATY 8 FIRST NATION. ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: BOREAL CARIBOU HABITAT B.C. WOODLAND CARIBOU RECOVERY STRATEGIES UNDER DEVELOPMENT OPERATIONS IMPACT MITIGATION STRATEGIES MAY BE REQUIRED POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED
GENERAL	Aug 25, 2011	LANDS LEASE SELECTED FROM LICENCE 58184
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Remarks
M00667	A	
	<b>Type</b>	<b>Description</b>
		FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.
	GENERAL	FILE OUT FOR SCANNING
	ACQTYPE	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00671	PNG	CR	Eff: Oct 16, 2013	1,062.000		WI	NTS 094-O-01 BLK G UNIT
Sub: A	WI		Exp: Oct 15, 2023	1,062.000	TIDEWATER MIDST	100.00000000	052-055, 062-065, 072-075, 082-085
ACTIVE	64958			1,062.000			(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST		Total Rental:	7965.00			PNG TO BASE
100.00000000	TIDEWATER MIDST						SULPHUR_PT-KEGR-PINE_PT

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,062.000	1,062.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----  
 200/A-062-G/094-O-01/0(STANDING/STD)

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Min:</b>	<b>Prod/Sales:</b>
MEM	100.00000000	WI (M)	
		TIDEWATER MIDST	100.00000000

**Remarks**

Type	Date	Description
GENERAL	Jan 28, 2014	LEASE SELECTED FROM P&NG LICENCE 61263 - M104765.
GENERAL	Mar 10, 2014	CORRECTED LEASE TYPE DATA ENTRY: SET-UP IN CS AS A LICENCE BUT SHOULD BE A LEASE
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.
GENERAL	Oct 06, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00672	PNG	CR	<b>Eff:</b> Oct 16, 2013	1,328.000		WI		NTS 094-O-01 BLK G UNIT 051,
<b>Sub:</b> A	WI		<b>Exp:</b> Oct 15, 2023	1,328.000	TIDEWATER MIDST	100.00000000		061, 071, 081
ACTIVE	64959			1,328.000				NTS 094-O-01 BLK H UNIT
	RANGER LAND				Total Rental:	9960.00		058-060, 068-070, 076-080,
100.00000000	TIDEWATER MIDST							086-090
								(SPECIFIC SURFACE RESTRICTIONS)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00672							
Sub: A	Status		Hectares	Net	Hectares	Net	PNG TO BASE
	UNDEVELOPED	Prod: 0.000	0.000	0.000	NProd: 0.000	0.000	SULPHUR_PT-KEGR-PINE_PT
		Dev: 0.000	0.000	0.000	Undev: 1,328.000	1,328.000	
		Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017

**Royalty / Encumbrances**

----- Well U.W.I. Status/Type -----  
 200/A-062-G/094-O-01/00(STANDING/STD)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**Remarks**

Type	Date	Description
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 18, 2014	LEASE SELECTED FROM P&NG LICENCE 61264 - M104766.
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

### TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00672	A	Remarks					
	Type	Date	Description				
	GENERAL	Oct 06, 2016	FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.				
	ACQTYPE	Jan 24, 2018	FILE OUT FOR SCANNING. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
<b>Area Total:</b>		<b>Total Gross:</b>	7,676.000	<b>Total Net:</b>	5,560.462			
		<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
		<b>Dev Gross:</b>	68.000	<b>Dev Net:</b>	34.000	<b>Undev Gross :</b>	7,608.000	<b>Undev Net :</b> 5,526.462
		<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000
<b>Province Total:</b>		<b>Total Gross:</b>	55,848.000	<b>Total Net:</b>	35,149.501			
		<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
		<b>Dev Gross:</b>	13,958.940	<b>Dev Net:</b>	8,064.252	<b>Undev Gross :</b>	41,889.060	<b>Undev Net :</b> 27,085.249
		<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000
<b>Report Total:</b>		<b>Total Gross:</b>	55,848.000	<b>Total Net:</b>	35,149.501			
		<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
		<b>Dev Gross:</b>	13,958.940	<b>Dev Net:</b>	8,064.252	<b>Undev Gross :</b>	41,889.060	<b>Undev Net :</b> 27,085.249
		<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000

**\*\* End of Report \*\***