

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439 C
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
HISTORY	Apr 24, 2003	REORGANIZATION EFFECTIVE: JANUARY 1, 2000 AEC WEST, A BUSINESS UNIT OF AEC OIL & GAS PARTNERSHIP AEC OIL & GAS
HISTORY	Apr 24, 2003	NAME CHANGE EFFECTIVE: APRIL 8, 2002 AEC OIL & GAS
HISTORY	Feb 19, 2004	ENCANA OIL & GAS PARTNERSHIP AMALGAMATION EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 03, 2008	Less Developed - changed to undeveloped
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439	C			Remarks
		Type	Date	Description
		GENERAL	Mar 17, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.
		HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE JUNE 26, 2017 PENN WEST PETROLEUM C/O PENN WEST PETROLEUM LTD. OBSIDIAN ENERGY PARTNERSHIP C/O OBSIDIAN ENERGY LTD.
		HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP
		HISTORY	Nov 07, 2017	RECORDED TRANSFER DATE : FEB. 23, 2017 CONFIRMS PENN WEST PETROLEUM LTD. AS TRANSFEROR TO PREDATOR OIL BC LTD. AS TRANSFEREE TRANSFER # 29397
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

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Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00440	PNG	CR	Eff: Jul 29, 1968	276.000	C00446 E Yes	WI	NTS 094-G-15 BLK E UNIT 018,
Sub: A	WI		Exp: Jul 28, 1978	276.000	TIDEWATER MIDST	12.50000000	019, 028, 029
ACTIVE	9687		Ext: 58	34.500	CNRL	25.00000000	(EXCLUDING PRODUCTION FROM THE
	CANLIN RESOURCE				HARVARD INTL	6.25000000	200/D-019-E/094-G-15/00
100.00000000	CANLIN RESOURCE				RANCH ENERGY CO		WELLBORE)
					CANLIN RESOURCE	56.25000000	PNG TO BASE DEBOLT

Total Rental: 2070.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	276.000	34.500
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00446 E	FARMOUT	May 17, 1967

----- Well U.W.I.	Status/Type -----
200/D-019-E/094-G-15/00	SHUTIN/CPG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

TIDEWATER MIDST

CNRL

HARVARD INTL

RANCH ENERGY CO

CANLIN RESOURCE

12.50000000

25.00000000

6.25000000

56.25000000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Province: BRITISH COLUMBIA
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00440 A

 ROYALTY DEDUCTIONS -
 SEE DEDUCTION TEMPLATE

			Remarks
Type	Date	Description	
GENERAL	Nov 11, 1998	CANTERRA FILE NO 4.201.442	
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.	
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional	
HISTORY	Feb 19, 2004	AMALGAMATION EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED	
GENERAL	Mar 03, 2008	Less Developed - Well never has produced	
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM	
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP	
HISTORY	Apr 21, 2010	AMALGAMATION EFFECTIVE: JANUARY 1, 2006 PENN WEST EXPLORATION LTD. PENN WEST PETROLEUM LTD.	
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00440	A						Remarks
		Type	Date				Description
							CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)
		GENERAL	Aug 04, 2016				FILE OUT FOR SCANNING
		GENERAL	Mar 17, 2017				AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.
		GENERAL	Jul 05, 2017				ASSIGNMENT OF LEASE DATED JAN. 31, 2017 PENN WEST PETROLEUM LTD. (TRANSFEROR) TO PREDATOR OIL BC LTD. (TRANSFeree)
		HISTORY	Oct 14, 2017				NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00544	PNG	CR	Eff: Nov 21, 2003	270.000	C00553	C Yes	WI	NTS 094-J-11 BLK B UNIT 020, 030
Sub: A	WI		Exp: Nov 20, 2013	270.000	TIDEWATER MIDST		50.00000000	NTS 094-J-11 BLK C UNIT 011,

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544

Sub: A

ACTIVE 55004 Ext: 58 135.000 CANLIN RESOURCE 50.00000000

DIRECT ENERGY M

100.00000000 DIRECT ENERGY M Count Acreage = No Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	270.000	135.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

021

PNG TO BASE

SULPHUR_PT-KEGR-PINE_PT

EXCL PNG IN SLAVE_POINT

EXCL PNG IN PINE_POINT

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

C00553 C JOA Mar 09, 2001

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

TIDEWATER MIDST 50.00000000

CANLIN RESOURCE 50.00000000

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544	A	Remarks					
		Type	Date	Description			
		GENERAL	Feb 19, 2004	PARCEL LOCATED WITHIN TRADITIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED.			
		GENERAL	Mar 13, 2008	No Change			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE SULP_PT-KEG_RIV-PINE_PT EXCL PNG IN SLAVE POINT EXCL PNG IN PINE POINT			
		HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP			
		HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)			
		GENERAL	Nov 27, 2013	RIGHTS CONTINUED UNDER A SECTION 62(1) UNTIL NOVEMBER 20, 2014.			
		GENERAL	Mar 16, 2015	SECTION 58 CONTINUATION			
		GENERAL	Oct 06, 2016	FILE OUT FOR SCANNING.			
		HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00587	PNG	CR	Eff: Jun 20, 2002	270.000	C00553	B	Yes	WI	NTS 094-J-11 BLK B UNIT 054,
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587

Sub: B	WI	Exp: Jun 19, 2012	270.000	CANLIN RESOURCE	50.00000000	055, 064, 065
ACTIVE	53339	Ext: 58	135.000	TIDEWATER MIDST	50.00000000	PNG TO BASE
	CANLIN RESOURCE					SULPHUR_PT-KEGR-PINE_PT
100.00000000	CANLIN RESOURCE	Count Acreage = No		Total Rental: 0.00		EXCL PNG IN SLAVE_POINT

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	253.880	126.940	Undev:	16.120	8.060	C00553 B JOA Mar 09, 2001
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
200/C-065-B/094-K-11/00ABD/ABD

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

CANLIN RESOURCE 50.00000000

TIDEWATER MIDST 50.00000000

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587	B				Remarks		
		Type	Date		Description		
		GENERAL	Feb 21, 2001		SURFACE RESTRICTIONS APPLY		
		GENERAL	Feb 21, 2001		PARCEL LOCATED WITHIN TRADIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED		
		GENERAL	Mar 06, 2008		MORE DEVELOPED (200C065B094J1102)		
		GENERAL	Jan 29, 2009		ALL PNG FROM TOP SURFACE TO BASE SULP_PT-KEG_RIV-PINE_PT		
		HISTORY	Feb 13, 2010		PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP		
		GENERAL	Jul 12, 2012		CONTINUED UNDER 62 (1) UNTIL JUNE 20, 2013		
		GENERAL	Aug 20, 2013		CONTINUED UNDER 62 (2) UNTIL JUNE 20, 2014		
		HISTORY	Oct 22, 2013		CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)		
		GENERAL	Aug 28, 2014		CONTINUED UNDER A SECTION 58		
		HISTORY	Oct 14, 2017		NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP		
		ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00629	PNG	CR	Eff: May 25, 2006	279.000		WI	NTS 094-G-08 BLK E UNIT 036,
Sub: A	WI		Exp: May 24, 2016	279.000	TIDEWATER MIDST	100.00000000	037, 046, 047
ACTIVE	58302		Ext: 58(3)(A)	279.000			(SPECIFIC SURFACE RESTRICTIONS)

****REPORTED IN HECTARES****

Province: BRITISH COLUMBIA
Area : NEBC

(cont'd)

Sub:	A	TIDEWATER MIDST
100.00000000		TIDEWATER MIDST

Total Rental: 2092.50

ALL PNG TO BASE
MONTNEY_EXCLUDING_BASAL_LAG
(33011 MONTNEY (EXCLUDING
BASAL LAG IDENTIFIED IN THE
INTEREVAL 1451.1M - 1686.8M
MEASURED DEPTH ON SPECTRAL
DENISTY DUAL SPACED NEUTRON
GAMMA RAY LOG IN WELL 27396
D-097-H/094-H-04)

Royalty / Encumbrances

----- **Related Contracts** -----

C00196 A	P&S	Aug 15, 2017
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ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00629	A				Remarks		
		Type	Date		Description		
		GENERAL	Jan 29, 2009		ALL PNG FROM TOP SURFACE TO BASE BASEMENT		
		GENERAL	Feb 01, 2016		A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.		
		GENERAL	Apr 22, 2016		CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.		
		GENERAL	Sep 08, 2016		FILE OUT FOR SCANNING.		
		GENERAL	May 26, 2017		CONTINUED UNDER 62(2) UNTIL MAY 25, 2018		
		ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		
		EXPIRY	May 14, 2018		TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH BALDONNEL AND MONTNEY LAND PLATS. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV		
		EXPIRY	Nov 06, 2018		TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)		

M00630	PNG	CR	Eff: May 25, 2006	279.000		WI		NTS 094-G-08 BLK E UNIT 018, 019, 028, 029
Sub: A	WI		Exp: May 24, 2016	279.000	TIDEWATER MIDST	100.00000000		(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	58300		Ext: 58(3)(A)	279.000				ALL PNG TO BASE
	TIDEWATER MIDST				Total Rental: 2092.50			MONTNEY_EXCLUDING_BASAL_LAG
100.00000000	TIDEWATER MIDST							(33011 MONTNEY (EXCLUDING BASAL LAG IDENTIFIED IN THE INTEREVAL 1451.1M - 1686.8M
	Status		Prod:	Hectares	Net	NProd:	Hectares	Net
				0.000	0.000		0.000	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00630								
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000	MEASURED DEPTH ON SPECTRAL
		Prov:	0.000	0.000	NProv:	0.000	0.000	DENISTY DUAL SPACED NEUTRON
								GAMMA RAY LOG IN WELL 27396
								D-097-H/094-H-04)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Related Contracts		
C00196 A	P&S	Aug 15, 2017

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Jan 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.

****REPORTED IN HECTARES****

Province: BRITISH COLUMBIA
Area : NEBC

CS LAND Version: 20.4.0

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M00631	A				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (M)		
	MEM 100.00000000		TIDEWATER MIDST	100.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.
GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
EXPIRY	May 25, 2018	TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH MONTNEY LAND PLAT. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV
EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE

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Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00631	A					Remarks	
		Type	Date		Description		
					APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)		
M00656	PNG	CR	Eff: Mar 31, 2010	275.000	C00565 A No	WI	NTS 094-G-15 BLK K UNIT 072,
Sub: A	WI		Exp: Mar 30, 2022	275.000	TIDEWATER MIDST	50.00000000	073, 082, 083
ACTIVE	62995			137.500	CNR	50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
		TIDEWATER MIDST					PNG TO BASE (14004)
100.00000000	CNRL				Total Rental: 2062.50		SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT
		Status		Hectares	Net	Hectares	Net
		UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000
			Dev:	0.000	0.000	Undev:	275.000
			Prov:	0.000	0.000	NProv:	0.000
							----- Related Contracts -----
							C00196 A P&S Aug 15, 2017
							C00565 A FARMOUT Jun 26, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00656	A	MEM	100.00000000		TIDEWATER MIDST	50.00000000	
					CNR	50.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Sep 14, 2010	LANDS LEASE SELECTED FROM AGREEMENT 56698 (M101374)
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00657	PNG	CR	Eff: Mar 31, 2010	275.000	C00565	A	No	WI	NTS 094-G-15 BLK K UNIT 036,
Sub: A	WI		Exp: Mar 30, 2022	275.000				TIDEWATER MIDST	037, 046, 047
ACTIVE	62866			137.500				CNR	(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST								PNG TO BASE
100.00000000	CNRL								SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT

Total Rental: 2062.50

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	275.000	137.500
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00565 A	FARMOUT	Jun 26, 2006

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00657

A

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (C)
TIDEWATER MIDST 50.00000000
CNR 50.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 15, 2010	LANDS LEASE SELECTED FROM DRILLING LICENCE 56461 (M101147) EFFECTIVE MARCH 31, 2010
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00667	PNG	CR	Eff: Mar 21, 2011	1,596.000		WI	NTS 094-O-01 BLK C UNIT 092-095
Sub: A	WI		Exp: Mar 20, 2021	1,596.000	TIDEWATER MIDST	100.00000000	NTS 094-O-01 BLK F UNIT
ACTIVE	63683			1,596.000			002-005, 012-015, 022-025,
	TIDEWATER MIDST		Total Rental:	11970.00			032-035, 042-045
100.00000000	TIDEWATER MIDST						(SPECIFIC SURFACE RESTRICTIONS)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00667

Sub: A

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 1,596.000	1,596.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

PNG TO BASE
MUSKWA-OTTER_PARK-KLUA-EVIE

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		
ROYALTY DEDUCTIONS - SEE DEDUCTION TEMPLATE				

----- Well U.W.I. Status/Type -----
200/D-032-F/094-O-01/00CASED/CASED
200/C-042-F/094-O-01/00D&C/D&C

Remarks		
Type	Date	Description
GENERAL	Feb 23, 2010	NO SURFACE ACTIVITIES PERMITTED WITHIN NTS 094-0-01, BLOCK B UNIT 100 AND NTS 094-O-01 BLOCK C UNITS 091-095. PARCEL LOCATED WITHIN TREATY 8. CONSULTATION MAY BE REQUESTED BY A TREATY 8 FIRST NATION.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00667 A _____ Remarks _____

Type	Date	Description
		ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: BOREAL CARIBOU HABITAT B.C. WOODLAND CARIBOU RECOVERY STRATEGIES UNDER DEVELOPMENT OPERATIONS IMPACT MITIGATION STRATEGIES MAY BE REQUIRED POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED
GENERAL	Aug 25, 2011	LANDS LEASE SELECTED FROM LICENCE 58184
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.
GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00671	PNG	CR	Eff: Oct 16, 2013	1,062.000		WI		NTS 094-O-01 BLK G UNIT
Sub: A	WI		Exp: Oct 15, 2023	1,062.000	TIDEWATER MIDST	100.00000000		052-055, 062-065, 072-075,
ACTIVE	64958			1,062.000				082-085
	TIDEWATER MIDST				Total Rental: 7965.00			(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	TIDEWATER MIDST							PNG TO BASE
								SULPHUR_PT-KEGR-PINE_PT
	Status			Hectares	Net	Hectares	Net	----- Related Contracts -----
		Prod:		0.000	0.000	NProd:	0.000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held	

(cont'd)

M00671										
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,062.000	1,062.000	C00196 A	P&S	Aug 15, 2017
		Prov:	0.000	0.000	NProv:	0.000	0.000			
								----- Well U.W.I.	Status/Type -----	
								200/A-062-G/094-O-01/00	STANDING/STD	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM	100.00000000	TIDEWATER MIDST		100.00000000

Remarks

Type	Date	Description
GENERAL	Jan 28, 2014	LEASE SELECTED FROM P&NG LICENCE 61263 - M104765.
GENERAL	Mar 10, 2014	CORRECTED LEASE TYPE DATA ENTRY: SET-UP IN CS AS A LICENCE BUT SHOULD BE A LEASE
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (M)
TIDEWATER MIDST 100.00000000

Remarks

Type	Date	Description
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 18, 2014	LEASE SELECTED FROM P&NG LICENCE 61264 - M104766.
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.
GENERAL	Oct 06, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held	
Area Total:	Total Gross:	5,925.000	Total Net:	5,149.750					
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000	
	Dev Gross:	0.000	Dev Net:	0.000	Undev Gross :	5,925.000	Undev Net :	5,149.750	
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000	
Province Total:	Total Gross:	14,481.620	Total Net:	10,462.170					
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000	
	Dev Gross:	512.000	Dev Net:	256.000	Undev Gross :	13,969.620	Undev Net :	10,206.170	
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000	
Report Total:	Total Gross:	14,481.620	Total Net:	10,462.170					
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000	
	Dev Gross:	512.000	Dev Net:	256.000	Undev Gross :	13,969.620	Undev Net :	10,206.170	
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000	

** End of Report **