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## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439

C

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
HISTORY	Apr 24, 2003	REORGANIZATION EFFECTIVE: JANUARY 1, 2000 AEC WEST, A BUSINESS UNIT OF AEC OIL & GAS PARTNERSHIP AEC OIL & GAS
HISTORY	Apr 24, 2003	NAME CHANGE EFFECTIVE: APRIL 8, 2002 AEC OIL & GAS
HISTORY	Feb 19, 2004	ENCANA OIL & GAS PARTNERSHIP AMALGAMATION EFFECTIVE: JANUARY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 03, 2008	Less Developed - changed to undeveloped
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)

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Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439	C			Remarks
Type	Date	Description		
GENERAL	Mar 17, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.		
HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE JUNE 26, 2017 PENN WEST PETROLEUM C/O PENN WEST PETROLEUM LTD. OBSIDIAN ENERGY PARTNERSHIP C/O OBSIDIAN ENERGY LTD.		
HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP		
HISTORY	Nov 07, 2017	RECORDED TRANSFER DATE : FEB. 23, 2017 CONFIRMS PENN WEST PETROLEUM LTD. AS TRANSFEROR TO PREDATOR OIL BC LTD. AS TRANSFEREE TRANSFER # 29397		
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

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# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00440	PNG	CR	276.000	C00446 E	Yes	WI	NTS 094-G-15 BLK E UNIT 018,
<b>Sub:</b> A	WI		276.000	TIDEWATER MIDST		12.50000000	019, 028, 029
ACTIVE	9687		34.500	CNRL		25.00000000	(EXCLUDING PRODUCTION FROM THE
	CANLIN RESOURCE			HARVARD INTL		6.25000000	200/D-019-E/094-G-15/00
100.00000000	CANLIN RESOURCE			RANCH ENERGY CO			WELLBORE)
				CANLIN RESOURCE		56.25000000	PNG TO BASE DEBOLT

Total Rental: 2070.00

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00446 E	FARMOUT	May 17, 1967

Status		Hectares	Net	Hectares	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	276.000
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

----- Well U.W.I. Status/Type -----

200/D-019-E/094-G-15/00(SHUTIN/CPG)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

TIDEWATER MIDST 12.50000000

CNRL 25.00000000

HARVARD INTL 6.25000000

RANCH ENERGY CO

CANLIN RESOURCE 56.25000000

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# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00440

A

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	CANTERRA FILE NO 4.201.442
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
HISTORY	Feb 19, 2004	AMALGAMATION EFFECTIVE: JANAUARY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 03, 2008	Less Developed - Well never has produced
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
HISTORY	Apr 21, 2010	AMALGAMATION EFFECTIVE: JANUARY 1, 2006 PENN WEST EXPLORATION LTD. PENN WEST PETROLEUM LTD.
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP

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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD  
Mineral Property Report**

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00440	A	Remarks					
	Type	Date	Description				
	GENERAL	Aug 04, 2016	CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)				
	GENERAL	Mar 17, 2017	FILE OUT FOR SCANNING				
	GENERAL	Jul 05, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.				
	HISTORY	Oct 14, 2017	ASSIGNMENT OF LEASE DATED JAN. 31, 2017 PENN WEST PETROLEUM LTD. (TRANSFEROR) TO PREDATOR OIL BC LTD. (TRANSFEREE)				
	ACQTYPE	Jan 24, 2018	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00544	PNG	CR	Eff: Nov 21, 2003	270.000	C00553	C Yes	WI	NTS 094-J-11 BLK B UNIT 020, 030
Sub: A	WI		Exp: Nov 20, 2013	270.000	TIDEWATER MIDST		50.00000000	NTS 094-J-11 BLK C UNIT 011,

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**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
 Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544  
 Sub: A

ACTIVE 55004 Ext: 58 135.000 CANLIN RESOURCE 50.00000000  
 DIRECT ENERGY M  
 100.00000000 DIRECT ENERGY M Count Acreage = No Total Rental: 0.00

021  
 PNG TO BASE  
 SULPHUR\_PT-KEGR-PINE\_PT  
 EXCL PNG IN SLAVE\_POINT  
 EXCL PNG IN PINE\_POINT

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	270.000	135.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----  
 C00196 A P&S Aug 15, 2017  
 C00553 C JOA Mar 09, 2001

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)  
 MEM 100.00000000

Paid by: WI (C)  
 TIDEWATER MIDST 50.00000000  
 CANLIN RESOURCE 50.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

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## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544	A	<b>Remarks</b>					
		<b>Type</b>	<b>Date</b>	<b>Description</b>			
		GENERAL	Feb 19, 2004	PARCEL LOCATED WITHIN TRADITIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED.			
		GENERAL	Mar 13, 2008	No Change			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE SULP_PT-KEG_RIV-PINE_PT EXCL PNG IN SLAVE POINT EXCL PNG IN PINE POINT			
		HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP			
		HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)			
		GENERAL	Nov 27, 2013	RIGHTS CONTINUED UNDER A SECTION 62(1) UNTIL NOVEMBER 20, 2014.			
		GENERAL	Mar 16, 2015	SECTION 58 CONTINUATION			
		GENERAL	Oct 06, 2016	FILE OUT FOR SCANNING.			
		HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
<hr/>							
M00587	PNG	CR	Eff: Jun 20, 2002	270.000	C00553	B Yes	WI NTS 094-J-11 BLK B UNIT 054,

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# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587

<b>Sub:</b> B	WI	<b>Exp:</b> Jun 19, 2012	270.000	CANLIN RESOURCE	50.00000000	055, 064, 065
ACTIVE	53339	<b>Ext:</b> 58	135.000	TIDEWATER MIDST	50.00000000	PNG TO BASE
	CANLIN RESOURCE					SULPHUR_PT-KEGR-PINE_PT
100.00000000	CANLIN RESOURCE	<b>Count Acreage =</b> No		Total Rental:	0.00	EXCL PNG IN SLAVE_POINT

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	<b>Dev:</b>	253.880	126.940	<b>Undev:</b>	16.120	8.060	C00553 B JOA Mar 09, 2001
	<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000	0.000	

----- Well U.W.I. Status/Type -----  
200/C-065-B/094-K-11/00ABD/ABD

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

MEM 100.00000000

**Paid by:** WI (C)

CANLIN RESOURCE 50.00000000

TIDEWATER MIDST 50.00000000

### ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

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## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587

B

Remarks

Type	Date	Description
GENERAL	Feb 21, 2001	SURFACE RESTRICTIONS APPLY
GENERAL	Feb 21, 2001	PARCEL LOCATED WITHIN TRADITIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED
GENERAL	Mar 06, 2008	MORE DEVELOPED (200C065B094J1102)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE SULP_PT-KEG_RIV-PINE_PT
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
GENERAL	Jul 12, 2012	CONTINUED UNDER 62 (1) UNTIL JUNE 20, 2013
GENERAL	Aug 20, 2013	CONTINUED UNDER 62 (2) UNTIL JUNE 20, 2014
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)
GENERAL	Aug 28, 2014	CONTINUED UNDER A SECTION 58
HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00629	PNG	CR	<b>Eff:</b> May 25, 2006	279.000		WI	NTS 094-G-08 BLK E UNIT 036,
<b>Sub:</b> A	WI		<b>Exp:</b> May 24, 2016	279.000	TIDEWATER MIDST	100.00000000	037, 046, 047
ACTIVE	58302		<b>Ext:</b> 58(3)(A)	279.000			(SPECIFIC SURFACE RESTRICTIONS)

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# TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00629  
**Sub:** A TIDEWATER MIDST Total Rental: 2092.50 ALL PNG TO BASE  
 100.00000000 TIDEWATER MIDST MONTNEY\_EXCLUDING\_BASAL\_LAG  
 (33011 MONTNEY (EXCLUDING  
 BASAL LAG IDENTIFIED IN THE  
 INTEREVAL 1451.1M - 1686.8M  
 MEASURED DEPTH ON SPECTRAL  
 DENISTY DUAL SPACED NEUTRON  
 GAMMA RAY LOG IN WELL 27396  
 D-097-H/094-H-04)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- **Related Contracts** -----  
 C00196 A P&S Aug 15, 2017

**Paid to:** PAIDTO (R) **Paid by:** WI (M)  
 MEM 100.00000000 TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
 SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00629	A	Remarks				
Type	Date	Description				
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT				
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.				
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.				
GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018				
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
EXPIRY	May 14, 2018	TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH BALDONNEL AND MONTNEY LAND PLATS. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV				
EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)				

M00630	PNG	CR	Eff: May 25, 2006	279.000		WI	NTS 094-G-08 BLK E UNIT 018,
Sub: A	WI		Exp: May 24, 2016	279.000	TIDEWATER MIDST	100.00000000	019, 028, 029
ACTIVE	58300		Ext: 58(3)(A)	279.000			(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST				Total Rental: 2092.50		ALL PNG TO BASE
100.00000000	TIDEWATER MIDST						MONTNEY_EXCLUDING_BASAL_LAG
							(33011 MONTNEY (EXCLUDING
							BASAL LAG IDENTIFIED IN THE
							INTEREVAL 1451.1M - 1686.8M
	<b>Status</b>						
			<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
			<b>Hectares</b>	0.000	<b>Net</b>	<b>Hectares</b>	<b>Net</b>

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Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00630	<b>Sub:</b> A	UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 279.000	279.000	
			<b>Prov:</b> 0.000	0.000	<b>NProv:</b> 0.000	0.000	MEASURED DEPTH ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL 27396 D-097-H/094-H-04)

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Min:</b>	<b>Prod/Sales:</b>	

----- Related Contracts -----  
C00196 A P&S Aug 15, 2017

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (M)
MEM 100.00000000	TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Jan 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.

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## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Remarks															
M00630	A																					
							<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type</th> <th style="text-align: left;">Date</th> <th style="text-align: left;">Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>May 26, 2017</td> <td>CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> <tr> <td>EXPIRY</td> <td>May 14, 2018</td> <td>TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH MONTNEY LAND PLAT. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV</td> </tr> <tr> <td>EXPIRY</td> <td>Nov 06, 2018</td> <td>TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	EXPIRY	May 14, 2018	TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH MONTNEY LAND PLAT. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV	EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)
Type	Date	Description																				
GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.																				
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																				
EXPIRY	May 14, 2018	TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH MONTNEY LAND PLAT. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV																				
EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)																				

M00631	PNG	CR	<b>Eff:</b> May 25, 2006	279.000		WI	NTS 094-G-08 BLK E UNIT 016, 017, 026, 027
<b>Sub:</b> A	WI		<b>Exp:</b> May 24, 2016	279.000	TIDEWATER MIDST	100.00000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	58299		<b>Ext:</b> 58(3)(A)	279.000			ALL PNG TO BASE
100.00000000	TIDEWATER MIDST				Total Rental: 2092.50		MONTNEY_EXCLUDING_BASAL_LAG (33011 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTEREVAL 1451.1M - 1686.8M MEASURED DEPTH ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL 27396 D-097-H/094-H-04)
	<b>Status</b>			<b>Hectares</b>	<b>Net</b>	<b>Hectares</b>	<b>Net</b>
	UNDEVELOPED		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
			<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	279.000
			<b>Prov:</b>	0.000	0.000	<b>NProv:</b>	0.000

-----  
**Royalty / Encumbrances**  
-----

-----  
**Related Contracts**  
-----  
C00196 A    P&S    Aug 15, 2017

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
M00631	A	<b>Gas: Royalty:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.
GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
EXPIRY	May 25, 2018	TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH MONTNEY LAND PLAT. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV
EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Eff: Date	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
M00631	A							Remarks
	Type	Date		Description				APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)
M00656	PNG	CR	Mar 31, 2010	275.000	C00565	A No	WI	NTS 094-G-15 BLK K UNIT 072,
Sub: A	WI		Mar 30, 2022	275.000	TIDEWATER MIDST		50.00000000	073, 082, 083
ACTIVE	62995			137.500	CNR		50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST							PNG TO BASE (14004)
100.00000000	CNRL				Total Rental:	2062.50		SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT
	Status			Hectares	Net		Hectares	Net
	UNDEVELOPED	Prod:		0.000	0.000	NProd:	0.000	0.000
		Dev:		0.000	0.000	Undev:	275.000	137.500
		Prov:		0.000	0.000	NProv:	0.000	0.000
								----- Related Contracts -----
								C00196 A P&S Aug 15, 2017
								C00565 A FARMOUT Jun 26, 2006

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI	(C)	

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

\*\*REPORTED IN HECTARES\*\*

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00656	A	MEM	100.00000000	TIDEWATER MIDST		50.00000000	
				CNR		50.00000000	

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Sep 14, 2010	LANDS LEASE SELECTED FROM AGREEMENT 56698 (M101374)
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00657	PNG	CR	Eff: Mar 31, 2010	275.000	C00565	A	No	WI	NTS 094-G-15 BLK K UNIT 036,
Sub: A	WI		Exp: Mar 30, 2022	275.000	TIDEWATER MIDST			50.00000000	037, 046, 047
ACTIVE	62866			137.500	CNR			50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST								PNG TO BASE
100.00000000	CNRL		Total Rental: 2062.50						SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	275.000	137.500	C00196 A	P&S	Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00565 A	FARMOUT	Jun 26, 2006

**Royalty / Encumbrances**

Report Date: Nov 03, 2021

Page Number: 150

\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

M00657

A

**Paid to:** PAIDTO (R)  
MEM

100.00000000

**Paid by:** WI (C)

TIDEWATER MIDST 50.00000000  
CNR 50.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

### Remarks

Type	Date	Description
GENERAL	Oct 15, 2010	LANDS LEASE SELECTED FROM DRILLING LICENCE 56461 (M101147) EFFECTIVE MARCH 31, 2010
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00667	PNG	CR	<b>Eff:</b> Mar 21, 2011	1,596.000		WI	NTS 094-O-01 BLK C UNIT 092-095
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 20, 2021	1,596.000	TIDEWATER MIDST	100.00000000	NTS 094-O-01 BLK F UNIT
ACTIVE	63683			1,596.000			002-005, 012-015, 022-025,
	TIDEWATER MIDST				Total Rental:	11970.00	032-035, 042-045
100.00000000	TIDEWATER MIDST						(SPECIFIC SURFACE RESTRICTIONS)

**TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD**  
**Mineral Property Report**

Province: BRITISH COLUMBIA  
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Sub: A	Status	Hectares	Net	Hectares	Net	
	UNDEVELOPED	0.000	0.000	0.000	0.000	PNG TO BASE
		0.000	0.000	1,596.000	1,596.000	MUSKWA-OTTER_PARK-KLUA-EVIE
		0.000	0.000	0.000	0.000	

----- Related Contracts -----  
C00196 A P&S Aug 15, 2017

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- Well U.W.I. Status/Type -----  
200/D-032-F/094-O-01/0CCASED/CASED  
200/C-042-F/094-O-01/0CD&C/D&C

**Paid to:** PAIDTO (R) MEM 100.00000000  
**Paid by:** WI (M) TIDEWATER MIDST 100.00000000

**ROYALTY DEDUCTIONS -**  
SEE DEDUCTION TEMPLATE

**Remarks**

Type	Date	Description
GENERAL	Feb 23, 2010	NO SURFACE ACTIVITIES PERMITTED WITHIN NTS 094-0-01, BLOCK B UNIT 100 AND NTS 094-O-01 BLOCK C UNITS 091-095. PARCEL LOCATED WITHIN TREATY 8. CONSULTATION MAY BE REQUESTED BY A TREATY 8 FIRST NATION.

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held																		
M00667	A						Remarks																		
							<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type</th> <th style="text-align: left;">Date</th> <th style="text-align: left;">Description</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: BOREAL CARIBOU HABITAT B.C. WOODLAND CARIBOU RECOVERY STRATEGIES UNDER DEVELOPMENT OPERATIONS IMPACT MITIGATION STRATEGIES MAY BE REQUIRED POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED</td> </tr> <tr> <td>GENERAL</td> <td>Aug 25, 2011</td> <td>LANDS LEASE SELECTED FROM LICENCE 58184</td> </tr> <tr> <td>GENERAL</td> <td>Mar 16, 2015</td> <td>NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.</td> </tr> <tr> <td>GENERAL</td> <td>Sep 29, 2016</td> <td>FILE OUT FOR SCANNING</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description			ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: BOREAL CARIBOU HABITAT B.C. WOODLAND CARIBOU RECOVERY STRATEGIES UNDER DEVELOPMENT OPERATIONS IMPACT MITIGATION STRATEGIES MAY BE REQUIRED POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED	GENERAL	Aug 25, 2011	LANDS LEASE SELECTED FROM LICENCE 58184	GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.	GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description																							
		ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: BOREAL CARIBOU HABITAT B.C. WOODLAND CARIBOU RECOVERY STRATEGIES UNDER DEVELOPMENT OPERATIONS IMPACT MITIGATION STRATEGIES MAY BE REQUIRED POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED																							
GENERAL	Aug 25, 2011	LANDS LEASE SELECTED FROM LICENCE 58184																							
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.																							
GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING																							
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																							

M00671	PNG	CR	Eff: Oct 16, 2013	1,062.000		WI	NTS 094-O-01 BLK G UNIT
Sub: A	WI		Exp: Oct 15, 2023	1,062.000	TIDEWATER MIDST	100.00000000	052-055, 062-065, 072-075, 082-085
ACTIVE	64958			1,062.000			(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST				Total Rental: 7965.00		PNG TO BASE
100.00000000	TIDEWATER MIDST						SULPHUR_PT-KEGR-PINE_PT
	<b>Status</b>		<b>Prod:</b>	<b>Hectares</b>	<b>Net</b>	<b>NProd:</b>	<b>Hectares</b>
				0.000	0.000		0.000
							<b>Net</b>
							0.000
							----- Related Contracts -----



## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

File Number	Lse Type	Lessor Type	Eff:	Date	Gross	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held												
M00671	A								Remarks												
									<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type</th> <th style="text-align: left;">Date</th> <th style="text-align: left;">Description</th> </tr> </thead> <tbody> <tr> <td>GENERAL</td> <td>Oct 06, 2016</td> <td>HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.</td> </tr> <tr> <td>ACQTYPE</td> <td>Jan 24, 2018</td> <td>FILE OUT FOR SCANNING.</td> </tr> <tr> <td></td> <td></td> <td>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</td> </tr> </tbody> </table>	Type	Date	Description	GENERAL	Oct 06, 2016	HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.	ACQTYPE	Jan 24, 2018	FILE OUT FOR SCANNING.			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
Type	Date	Description																			
GENERAL	Oct 06, 2016	HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.																			
ACQTYPE	Jan 24, 2018	FILE OUT FOR SCANNING.																			
		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017																			

M00672	PNG	CR	Eff:	Oct 16, 2013	1,328.000			WI	NTS 094-O-01 BLK G UNIT 051, 061, 071, 081
Sub: A	WI		Exp:	Oct 15, 2023	1,328.000	TIDEWATER MIDST	100.00000000		
ACTIVE	64959				1,328.000				NTS 094-O-01 BLK H UNIT 058-060, 068-070, 076-080, 086-090
	RANGER LAND					Total Rental:	9960.00		(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	TIDEWATER MIDST								PNG TO BASE
									SULPHUR_PT-KEGR-PINE_PT
									----- Related Contracts -----
									C00196 A P&S Aug 15, 2017

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
<b>Roy Percent:</b>					
<b>Deduction:</b>	STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	

----- Well U.W.I. Status/Type -----  
200/A-062-G/094-O-01/00(STANDING/STD)

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

## TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
MEM

100.00000000

**Paid by:** WI (M)

TIDEWATER MIDST 100.00000000

### Remarks

Type	Date	Description
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 18, 2014	LEASE SELECTED FROM P&NG LICENCE 61264 - M104766.
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.
GENERAL	Oct 06, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

Report Date: Nov 03, 2021

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\*\*REPORTED IN HECTARES\*\*

### TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
<b>Area Total:</b>		<b>Total Gross:</b>	5,925.000	<b>Total Net:</b>	5,149.750			
		<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
		<b>Dev Gross:</b>	0.000	<b>Dev Net:</b>	0.000	<b>Undev Gross :</b>	5,925.000	<b>Undev Net :</b> 5,149.750
		<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000
<b>Province Total:</b>		<b>Total Gross:</b>	14,481.620	<b>Total Net:</b>	10,462.170			
		<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
		<b>Dev Gross:</b>	512.000	<b>Dev Net:</b>	256.000	<b>Undev Gross :</b>	13,969.620	<b>Undev Net :</b> 10,206.170
		<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000
<b>Report Total:</b>		<b>Total Gross:</b>	14,481.620	<b>Total Net:</b>	10,462.170			
		<b>Prod Gross:</b>	0.000	<b>Prod Net:</b>	0.000	<b>NProd Gross:</b>	0.000	<b>NProd Net:</b> 0.000
		<b>Dev Gross:</b>	512.000	<b>Dev Net:</b>	256.000	<b>Undev Gross :</b>	13,969.620	<b>Undev Net :</b> 10,206.170
		<b>Prov Gross:</b>	0.000	<b>Prov Net:</b>	0.000	<b>NProv Gross:</b>	0.000	<b>NProv Net:</b> 0.000

\*\* End of Report \*\*