

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Generated by Ryan Carnegie on November 03, 2021 at 11:57:05 am.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Rental
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: Yes
Types:

Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options



CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Generated by Ryan Carnegie on November 03, 2021 at 11:57:05 am.

Sort Options

Division:	No
Category:	No
Province:	Yes
Area:	Yes
Location:	No

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : BC RETAINED

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00160	PNG	CR	Eff: Apr 11, 1990	130.000	C00104 A No	WI	TWP 81 RGE 14 W6M S 27
Sub: A	WI		Exp: Apr 11, 1995	130.000	TIDEWATER MIDST	10.50000000	PNG BELOW BASE
ACTIVE	40290		Ext: 58(3)(A)	13.650	VENTURION	89.50000000	CHARLIE_LAKE_EXCLUDING_BELOW_A_M
	VENTURION						RKR TO BASE
100.00000000	VENTURION			Total Rental:	487.50		MONTNEY-BELLOY-STODDART EXCL
							PNG IN MONTNEY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	130.000	13.650
DEVELOPED	130.000	13.650	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----		
C00005 A	ASSET	Oct 15, 2015
C00104 A	PART	Nov 01, 1991

----- Well U.W.I.	Status/Type -----
102/14-27-081-14-W6/00	SUSP/GAS

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
MIN EN&MIN	100.00000000	TIDEWATER MIDST	10.50000000	
		VENTURION	89.50000000	

Remarks		
Type	Date	Description
ACQTYPE		COMPTON

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : BC RETAINED

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : BC RETAINED

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00161	PNG	CR	Eff: Aug 14, 1991	130.000	C00104 A No	WI	TWP 81 RGE 14 W6M N 27
Sub: A	WI		Exp: Aug 14, 1996	130.000	TIDEWATER MIDST	10.50000000	PNG BELOW BASE
ACTIVE	41615		Ext: 58(3)(A)	13.650	VENTURION	89.50000000	CHARLIE_LAKE_EXCLUDING_BELOW_A_M
	VENTURION						RKR TO BASE
100.00000000	VENTURION			Total Rental:	975.00		MONTNEY-BELLOY-STODDART EXCL
							PNG IN MONTNEY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 130.000	13.650
DEVELOPED	Dev: 130.000	13.650	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----		
C00005 A	ASSET	Oct 15, 2015
C00104 A	PART	Nov 01, 1991

----- Well U.W.I.	Status/Type -----
102/14-27-081-14-W6/00	SUSP/GAS

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
MIN EN&MIN	100.00000000	TIDEWATER MIDST	10.50000000	
		VENTURION	89.50000000	

Remarks		
Type	Date	Description
ACQTYPE		COMPTON

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : BC RETAINED

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total:	Total Gross:	260.000	Total Net:	27.300			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	260.000	NProd Net: 27.300
	Dev Gross:	260.000	Dev Net:	27.300	Undev Gross :	0.000	Undev Net : 0.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00595	PNG	CR	Eff: Feb 25, 1965	132.000	C00526 A Yes	WI	TWP 087 RGE 23 W6M N 31
Sub: A	WI		Exp: Feb 24, 1975	132.000	TIDEWATER MIDST	83.77244000	PNG TO BASE COPLIN_SAND
ACTIVE	40835		Ext: 58	110.580	CNR	16.22756000	EXCL NG IN COPLIN_SAND
	CNRL						
100.00000000	CNRL	Count Acreage =	No	Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
UNDEVELOPED	Dev:	0.000	0.000	Undev:
	Prov:	0.000	0.000	NProv:

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00519 K	FARMIN	Mar 01, 2003
C00522 A	FARMIN	Jul 23, 2003
C00523 A	FARMIN	Aug 12, 2003
C00526 A	JOA	Jul 01, 1964

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 K	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	17.93570000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 24 Prod/Sales: PROD
	Other Percent:	15	Min:		Prod/Sales: PROD

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
PRAIRIESKY	100.00000000	TIDEWATER MIDST	100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00522 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	53.33670000 % of PROD
	Roy Percent:				
	Deduction:	UNKNOWN			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00595	A	Gas: Royalty: 15.00000000	Min Pay:	Prod/Sales: SALES
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8365
		Other Percent:	Min:	Prod/Sales: PROD
				Prod/Sales:
		Paid to: PAIDTO (R)	Paid by: PAIDBY (R)	
		PRAIRIESKY 100.00000000	TIDEWATER MIDST 100.00000000	

ROYALTY DEDUCTIONS - Jul 29, 2004
EQUAL TO CROWN, BUT NOT GREATER THAN 50%.
SEE DEDUCTION TEMPLATE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00523 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: NO				
	Gas: Royalty: 15.00000000	Min Pay:	Prod/Sales:		
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 0	Min:	Prod/Sales:		
	Paid to: PAIDTO (R)	Paid by: PAIDBY (R)			
	HARVARD ENERGY 100.00000000	TIDEWATER MIDST 100.00000000			

ROYALTY DEDUCTIONS - Sep 14, 2011
HEAD AGREEMENT ARTICLE 4: "NOTWITHSTANDING ARTICLE 5 [OF THE FARMOUT AND ROYALTY PROCEDURE], THE OVERRIDING ROYALTY WILL BE FREE AND CLEAR OF ALL COSTS, EXPENSES, AND DEDUCTIONS OF WHATSOEVER NATURE, TO THE ROYALTY DETERMINATION POINT AND TO THE POINT OF SALE, INCLUDING WITHOUT LIMITATION ANY GATHERING, TRANSPORTATION, PROCESSING EXPENSES AND FACILITIES FEES.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00595 A

GENERAL REMARKS - Jul 29, 2004
LANDS OPERATED UNDER CONTRCT C00049.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00526 A	OVERRIDING ROYALTY	GAS AND OTHER SUEN.TANCES		N	100.00000000 % of SALES
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 0.16250000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: .1625		Min:		Prod/Sales: PROD
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	PRAIRIESKY 21.89750000		CNR 11.87500000		
	FREEHOLDROYLTD. 78.10250000		TIDEWATER MIDST 88.12500000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00526 A	OVERRIDING ROYALTY	GAS AND OTHER SUEN.TANCES		N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 0.16250000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: .1625		Min:		Prod/Sales: PROD
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	PRAIRIESKY 11.87500000		TIDEWATER MIDST 88.12500000		
	FREEHOLDROYLTD. 88.12500000		CNR 11.87500000		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00595	A	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of	PROD
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:	Div:		Prod/Sales:		
Other Percent:			Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
MEM		100.00000000	TIDEWATER MIDST		83.77244000		
			CNR		16.22756000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 29, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002 (TEMPLE FILE: C00003) - TERMINATED.
GENERAL	Mar 11, 2008	LESS DEVELOPED (NO FLAG)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND EXCL NG IN COPLIN

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00595	A				Remarks	
		Type	Date		Description	
		GENERAL	Mar 28, 2012		LEASE ASSIGNMENT TRANSFER FROM TALISMAN ENERGY INC. TO CANADIAN NATURAL RESOURCES LIMITED	
		GENERAL	Jul 28, 2016		C019802 HUSKY SOLD ITS NON-CONVERTIBLE ROYALTY INTEREST ONLY TO FREEHOLD ROYALTIES PARTNERSHIP. EFFECTIVE JANUARY 1, 2016. SALE DATE: MAY 2, 2016 CLOSING DATE MAY 25, 2016	
		GENERAL	Oct 06, 2016		FILE OUT FOR SCANNING.	
		ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00595	PNG	CR	Eff: Feb 25, 1965	132.000	C00524	A	Yes	WI	TWP 087 RGE 23 W6M N 31
Sub: B	WI		Exp: Feb 24, 1975	132.000	TIDEWATER MIDST			68.13620000	NG IN COPLIN_SAND
ACTIVE	40835		Ext: 58	89.940	CNR			31.86380000	
	CNRL								
100.00000000	CNRL				Total Rental:		990.00		
		Status		Hectares	Net			Hectares	Net
		UNDEVELOPED	Prod:	0.000	0.000	NProd:		0.000	0.000
			Dev:	0.000	0.000	Undev:		132.000	89.940
			Prov:	0.000	0.000	NProv:		0.000	0.000
					Royalty / Encumbrances				

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00519 L	FARMIN	Mar 01, 2003
C00522 B	FARMIN	Jul 23, 2003
C00523 B	FARMIN	Aug 12, 2003
C00524 A	POOL	Jul 01, 2003

----- Well U.W.I.	Status/Type -----
102/12-31-087-23-W6/00	SUSP/N/A

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00522 B	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66835000	% of PROD
	Roy Percent:					
	Deduction:	UNKNOWN				
M00595	B	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales: SALES
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 1/23.8365
		Other Percent:		Min:		Prod/Sales: PROD
						Prod/Sales:
	Paid to:	PAIDTO (R)		Paid by:	PAIDBY (R)	
	PRAIRIESKY	100.00000000		TIDEWATER MIDST	100.00000000	
	ROYALTY DEDUCTIONS - Jul 29, 2004					
	EQUAL TO CROWN, BUT NOT GREATER THAN 50%.					
	SEE DEDUCTION TEMPLATE					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00523 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	6.25000000	% of PROD
	Roy Percent:	15.00000000				
	Deduction:	NO				
	Gas: Royalty:	15.00000000	Min Pay:			Prod/Sales:
	S/S OIL: Min:		Max:	Div:		Prod/Sales:
	Other Percent:		Min:			Prod/Sales:
	Paid to:	PAIDTO (R)		Paid by:	PAIDBY (R)	
	HARVARD ENERGY	100.00000000		TIDEWATER MIDST	100.00000000	
	ROYALTY DEDUCTIONS - Sep 14, 2011					
	1997 CAPL Farmout & Royalty Procedure					

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00595	B	HEAD AGREEMENT ARTICLE 4: "NOTWITHSTANDING ARTICLE 5 [OF THE FARMOUT AND ROYALTY PROCEDURE], THE OVERRIDING ROYALTY WILL BE FREE AND CLEAR OF ALL COSTS, EXPENSES, AND DEDUCTIONS OF WHATSOEVER NATURE, TO THE ROYALTY DETERMINATION POINT AND TO THE POINT OF SALE, INCLUDING WITHOUT LIMITATION ANY GATHERING, TRANSPORTATION, PROCESSING EXPENSES AND FACILITIES FEES.
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GENERAL REMARKS - Jul 29, 2004
LANDS OPERATED UNDER CONTRCT C00049.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 L	OVERRIDING ROYALTY	GAS AND OTHER SUEY;TANCES		N	35.21790000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:	5.00000000	Max:	15.00000000 Div: 24	Prod/Sales: PROD
	Other Percent:	15	Min:		Prod/Sales: PROD
	Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)	
	PRAIRIESKY	100.00000000	TIDEWATER MIDST	100.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:			
	Deduction:	STANDARD		
	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Max:	Div:	Prod/Sales:
			Min:	Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	WI (C)
MEM		100.00000000	TIDEWATER MIDST	68.13620000
			CNR	31.86380000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 29, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002 (TEMPLE FILE: C00003) - TERMINATED.
GENERAL	Mar 11, 2008	LESS DEVELOPED
GENERAL	Oct 30, 2008	ALL NG FROM TOP COPLIN SAND TO BASE COPLIN SAND
GENERAL	Mar 28, 2012	LEASE ASSIGNMENT TRANSFER FROM TALISMAN ENERGY INC. TO CANADIAN NATURAL RESOURCES LIMITED
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total:	Total Gross:	132.000	Total Net:	89.940			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	0.000	Dev Net:	0.000	Undev Gross :	132.000	Undev Net : 89.940
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00528	PNG	CR	Eff: Jan 27, 1976	264.000	C00511 A No	WI	TWP 083 RGE 21 W6M SEC 20
Sub: A	WI		Exp: Jan 26, 1986	264.000	TIDEWATER MIDST	12.50000000	
ACTIVE	41801		Ext: 58	33.000	CREW	31.96875000	PNG TO TOP ARTEX-HALFWAY-DOIG
	TAQALTD				TAQA	1.00000000	
100.00000000	TAQALTD				CONCREST CORPOR	0.86905000	----- Related Contracts -----
					ROFAMCO	0.53720000	C00196 A P&S Aug 15, 2017
					PETRONAS ENERGY	38.25000000	C00511 A JOA Jan 01, 1991
					PETROLEUMBRUNEI	1.59375000	
					INDOIL MONTNEY	5.31250000	
					SINOPEC HMLP	7.96875000	

Total Rental: 1980.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	264.000	33.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	12.50000000	
		CREW	31.96875000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M00528	A			TAQA		1.00000000	
				CONCREST CORPOR		0.86905000	
				ROFAMCO		0.53720000	
				PETRONAS ENERGY		38.25000000	
				PETROLEUMBRUNEI		1.59375000	
				INDOIL MONTNEY		5.31250000	
				SINOPEC HMLP		7.96875000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Oct 25, 2002	HUSKY'S INTEREST IN SEC 20 NO LONGER HELD UNDER TRUST. FULL TRANSFER HAS BEEN REGISTERED AND HUSKY'S 12.5% NOW RECOGNIZED UNDER RETROSPECTIVE JOA (C10560).
HISTORY	Aug 16, 2007	AMALGAMATION EFFECTIVE: JULY 11, 2007 SHININGBANK ENERGY LTD. PRIMEWEST ENERGY INC.
GENERAL	Mar 07, 2008	No Change
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO TOP ARTEX-HALFWAY-DOIG
HISTORY	Jan 20, 2009	AMALGAMATION EFFECTIVE: JANUARY 1, 2009 PRIMEWEST ENERGY INC. TAQA NORTH LTD.
HISTORY	May 28, 2014	NAME CHANGE EFFECTIVE: MARCH 12, 2014

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M00528	A	Remarks					
	Type	Date	Description				
			TALISMAN BC SHALE PARTNERSHIP				
			PROGRESS BC SHALE PARTNERSHIP				
			PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY				
			CANADA LTD.				
			(Certificate of Name Change can be found in HDMS)				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
M00528	PNG	CR	Eff: Jan 27, 1976	264.000	C00511 B No	WI	TWP 083 RGE 21 W6M SEC 20
Sub: B	WI		Exp: Jan 26, 1986	264.000	TIDEWATER MIDST	12.50000000	
ACTIVE	41801		Ext: 58	33.000	CREW	31.96875000	PNG IN ARTEX-HALFWAY-DOIG
	TAQALTD				TAQA	35.37500000	
100.00000000	TAQALTD	Count Acreage =	No		CONCREST CORPOR	0.86905000	----- Related Contracts -----
					ROFAMCO	0.53720000	C00196 A P&S Aug 15, 2017
					PETRONAS ENERGY	13.50000000	C00511 B JOA Jan 01, 1991
					PETROLEUMBRUNEI	0.56250000	
					INDOIL MONTNEY	1.87500000	
					OLDENBURG,RR/SM	2.81250000	
					Total Rental:	0.00	
	Status		Hectares	Net	Hectares	Net	
		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	264.000	33.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00528

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	12.50000000	
		CREW	31.96875000	
		TAQA	35.37500000	
		CONCREST CORPOR	0.86905000	
		ROFAMCO	0.53720000	
		PETRONAS ENERGY	13.50000000	
		PETROLEUMBRUNEI	0.56250000	
		INDOIL MONTNEY	1.87500000	
		OLDENBURG,RR/SM	2.81250000	
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				

Remarks

Type	Date	Description
GENERAL	Oct 25, 2002	HUSKY'S INTEREST IN SEC 20 NO LONGER HELD UNDER TRUST.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00528	B						Remarks
		Type	Date				Description
		HISTORY	Aug 16, 2007				FULL TRANSFER HAS BEEN REGISTERED AND HUSKY'S 12.5% NOW RECOGNIZED UNDER RETROSPECTIVE JOA (C10560). AMALGAMATION EFFECTIVE: JULY 11, 2007 SHININGBANK ENERGY LTD. PRIMEWEST ENERGY INC.
		GENERAL	Mar 07, 2008				No Change
		GENERAL	Oct 30, 2008				ALL PNG FROM TOP ARTEX-HALFWAY-DOIG TO BASE ARTEX-HALFWAY-DOIG
		HISTORY	Jan 20, 2009				AMALGAMATION EFFECTIVE: JANUARY 1, 2009 PRIMEWEST ENERGY INC. TAQA NORTH LTD.
		HISTORY	May 28, 2014				NAME CHANGE EFFECTIVE: MARCH 12, 2014 TALISMAN BC SHALE PARTNERSHIP PROGRESS BC SHALE PARTNERSHIP PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD. (Certificate of Name Change can be found in HDMS)
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00529	PNG	CR	Eff: Aug 24, 1977	264.000	C00480	A	No	WI	TWP 083 RGE 21 W6M SEC 21
Sub: A	WI		Exp: Aug 23, 1987	264.000	CREW			44.37500000	PNG TO BASE HALFWAY
ACTIVE	8649		Ext: 58	132.000	TIDEWATER MIDST			50.00000000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00529							
Sub: A	CREW			CONCREST CORPOR	3.47600000		----- Related Contracts -----
100.00000000	CREW			ROFAMCO	2.14900000		C00196 A P&S Aug 15, 2017
							C00480 A PART May 12, 1978
							C00481 A ROYALTY Jul 26, 1978
				Total Rental: 1980.00			

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
	Prod:	0.000	0.000	NProd:	0.000	0.000		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	264.000	132.000		100/06-21-083-21-W6/00 SHUTIN/N/A
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00481 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	H & H HOLDINGS	100.00000000	DEVON	44.37500000	
			TIDEWATER MIDST	50.00000000	
			CONCREST CORPOR	3.47600000	
			ROFAMCO	2.14900000	

ROFR -
15-DAY ROFR ON DISPOSITION BY ROYALTY OWNER.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00529	A	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	% of		
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:	Div:		Prod/Sales:		
Other Percent:			Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
MEM		100.00000000	CREW		44.37500000		
			TIDEWATER MIDST		50.00000000		
			CONCREST CORPOR		3.47600000		
			ROFAMCO		2.14900000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Jul 31, 2001	THE 00/06-21-083-21-W6/00 WELL IS ON THE COLLINS BARROW PROSPECT SCHEDULE BUT NOT ON THE CURRENT WELL LIST.
GENERAL	Mar 07, 2008	Less developed - No Prod
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE HALFWAY
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00529	A				Remarks
		Type	Date		Description
		GENERAL	Nov 15, 2017		BC TRANSFER OWNERSHIP SUMMARY TRANSFER NO: 28207 RECORDED DATE: APRIL 28, 2014 TRANSFER FROM: DEVON CANADA CORPORATION TRANSFER UNTO: CREW ENERGY INC.
		ACQTYPE	Jan 24, 2018		OWNERSHIP INTEREST IN PNG LEASE 8649 IS CREW ENERGY INC. 50%, HUSKY OIL OPERATIONS LIMITED 50%. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00530	PNG	CR	Eff: Aug 24, 1977	264.000	C00480	A	No	WI	TWP 083 RGE 21 W6M SEC 22
Sub: A	WI		Exp: Aug 23, 1987	264.000	CREW			44.37500000	PNG TO BASE HALFWAY
ACTIVE	8650		Ext: 58	132.000	TIDEWATER MIDST			50.00000000	
	CREW				CONCREST CORPOR			3.47600000	
100.00000000	CREW				ROFAMCO			2.14900000	
					Total Rental:	1980.00			
		Status		Hectares	Net		Hectares	Net	
		DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	
			Dev:	264.000	132.000	Undev:	0.000	0.000	
			Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00480 A	PART	May 12, 1978
C00481 A	ROYALTY	Jul 26, 1978

----- Well U.W.I.	Status/Type -----
100/10-22-083-21-W6/00	SUSP/N/A

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00481 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent: 2.00000000				
	Deduction: YES				
M00530	A				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	H & H HOLDINGS	100.00000000	DEVON	44.37500000	
			TIDEWATER MIDST	50.00000000	
			CONCREST CORPOR	3.47600000	
			ROFAMCO	2.14900000	
	ROFR -				
	15-DAY ROFR ON DISPOSITION BY ROYALTY OWNER.				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CREW	44.37500000	
		TIDEWATER MIDST	50.00000000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00530	A			CONCREST CORPOR	3.47600000		
				ROFAMCO	2.14900000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Jul 31, 2001	THE 00/10-22-083-21-W6/00 WELL IS ON THE COLLINS BARROW PROSPECT SCHEDULE BUT NOT ON THE CURRENT WELL LIST.
GENERAL	Mar 07, 2008	No Change
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE HALFWAY
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
GENERAL	Nov 15, 2017	BC TRANSFER OWNERSHIP SUMMARY TRANSFER NO: 28207 RECORDED DATE: APRIL 28, 2014 TRANSFER FROM: DEVON CANADA CORPORATION TRANSFER UNTO: CREW ENERGY INC. OWNERSHIP INTEREST IN PNG LEASE 8650 IS CREW ENERGY INC. 50%, HUSKY OIL OPERATIONS LIMITED 50%.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00593	PNG	CR	Eff: Jun 01, 1967	528.000	C00525	A	Yes	WI	TWP 087 RGE 23 W6M SEC 06, 07
Sub: A	WI		Exp: May 31, 1977	528.000	TIDEWATER MIDST			76.25000000	PNG TO BASE COPLIN_SAND

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00593
Sub: A
ACTIVE 4967 Ext: 58 402.600 CNR 23.75000000

CNRL
100.00000000 CNRL
Total Rental: 3960.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	264.000	201.300	Undev:	264.000	201.300
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00519 J	FARMIN	Mar 01, 2003
C00520 A	FARMIN	Jul 14, 2003
C00525 A	JOA	Mar 01, 1990

----- Well U.W.I.	Status/Type -----
102/06-07-087-23-W6/00	SUSP/N/A
100/06-06-087-23-W6/00	ABD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 J	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.25000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD
	Other Percent: 15		Min:		Prod/Sales: PROD
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	PRAIRIESKY 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00520 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00593	A	Roy Percent:	15.00000000				
		Deduction:	YES				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:	0		Min:		Prod/Sales:
		Paid to:	PAIDTO (R)		Paid by:	WI (C)	
		HARVARD ENERGY		100.00000000	TIDEWATER MIDST		50.00000000
					OTHERS		50.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:			Min Pay:	Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:
Paid to:		PAIDTO (R)		
MEM			100.00000000	
			Paid by:	WI (C)
			TIDEWATER MIDST	76.25000000
			CNR	23.75000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00593 A _____ Remarks _____

Type	Date	Description
GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Aug 04, 2004	LEASE CONTAINS LANDS WHERE HUSKY DOES NOT HOLD AN INTEREST.
GENERAL	Mar 08, 2008	NO CHANGE
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00594 PNG CR Eff: Jul 20, 1958 264.000 C00519 A Yes WI TWP 086 RGE 23 W6M SEC 32
Sub: A WI Exp: Jul 19, 1968 264.000 TIDEWATER MIDST 52.50000000 PNG TO BASE COPLIN_SAND
ACTIVE 700 Ext: 58 138.600 CNR 47.50000000 EXCL NG IN BALDONNEL

REPSOL CANADA E
100.00000000 CNRL

Total Rental: 1980.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	264.000	138.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C00529 A NET CARRIED INTEREST ALL PRODUCTS N N 100.00000000 % of SALES
Roy Percent: 10.00000000

----- Related Contracts -----

C00196 A P&S Aug 15, 2017
C00519 A FARMIN Mar 01, 2003
C00529 A MISC-C Mar 11, 1952

----- Well U.W.I. Status/Type -----

100/06-32-086-23-W6/00 ABD/N/A
100/05-32-086-23-W6/00 ABD/N/A
100/05-32-086-23-W6/02 ABD/N/A
100/05-32-086-23-W6/03 SUSP/N/A

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00594	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		TIDEWATER MIDST	52.50000000	TIDEWATER MIDST	52.50000000		
		PRAIRIESKY	47.50000000	CNR	47.50000000		

GENERAL REMARKS - Jul 22, 2004
NO NCI IS PAID UNTIL RECOVERY OF ALL DRILLING, COMPLETION AND EQUIPPING COSTS
ON ALL WELLS DRILLED ON THE LANDS.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00519 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	52.50000000	% of PROD
	Roy Percent:					
	Deduction: YES					
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales: PROD	
	S/S OIL: Min: 5.00000000	Max:	15.00000000	Div: 24	Prod/Sales: PROD	
	Other Percent: 15		Min:		Prod/Sales: PROD	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	PRAIRIESKY	100.00000000	TIDEWATER MIDST	52.50000000		
			CNR	47.50000000		
	ROYALTY DEDUCTIONS -					
	SEE DEDUCTION TEMPLATE					

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00594	A	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of	PROD
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:	Div:		Prod/Sales:		
Other Percent:			Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
MEM		100.00000000	TIDEWATER MIDST		52.50000000		
			CNR		47.50000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Jul 22, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 22, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002, TERMINATED JANUARY 1, 2004 (TEMPLE FILE: C00003).
GENERAL	Mar 11, 2008	LESS DEVELOPED (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND EXCL NG IN BALDONNEL

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 N	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
M00594	B	Gas: Royalty:	15.00000000	Min Pay:	Prod/Sales: PROD
		S/S OIL: Min:	5.00000000	Max: 15.00000000 Div: 24	Prod/Sales: PROD
		Other Percent:	15	Min:	Prod/Sales: PROD
	Paid to: PAIDTO (R)			Paid by: PAIDBY (R)	
	PRAIRIESKY	100.00000000		TIDEWATER MIDST	100.00000000
	ROYALTY DEDUCTIONS -				
	SEE DEDUCTION TEMPLATE				

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00529 B	NET CARRIED INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		TIDEWATER MIDST		100.00000000

NO NCI IS PAID UNTIL RECOVERY OF ALL DRILLING, COMPLETION AND EQUIPPING COSTS ON ALL WELLS DRILLED ON THE LANDS.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00594 B ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST		100.00000000
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				

Remarks		
Type	Date	Description
GENERAL	Jul 22, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 22, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002, TERMINATED JANUARY 1, 2004 (TEMPLE FILE: C00003).
GENERAL	Sep 29, 2004	TALISMAN INTEREST ALSO SUBJECT TO A 10% NPI WHICH HUSKY WILL ASSUME ITS PROPORTIONATE SHARE OF UPON EARNING. SEE AGREEMENT FOR DETAILS.
GENERAL	Mar 11, 2008	NO CHANGE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00594	B	Remarks					
		Type	Date	Description			
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND			
		HISTORY	Sep 23, 2009	AMALGAMATION			
				EFFECTIVE: AUGUST 1, 2009			
				PETRO-CANADA			
				SUNCOR ENERGY INC.			
		HISTORY	Feb 22, 2014	EFFECTIVE: DECEMBER 31, 2013			
				BONAVISTA PETROLEUM			
				DISSOLVED			
				(Certificate of Dissolution can be found in HDMS)			
		HISTORY	Feb 22, 2014	EFFECTIVE: DECEMBER 31, 2013			
				BONAVISTA PETROLEUM			
				PARTNERSHIP UNITS ASSIGNED TO			
				BONAVISTA ENERGY CORPORATION			
				(Notice to Industry can be found in HDMS)			
		HISTORY	Feb 13, 2016	NAME CHANGE			
				EFFECTIVE: JANUARY 1, 2016			
				TALISMAN ENERGY CANADA			
				REPSOL CANADA ENERGY PARTNERSHIP			
		GENERAL	Nov 23, 2017	CNRL DRAFT TRUST AGREEMENT:			
				ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A			
				DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S			
				INTEREST IN TRUST IN CERTAIN LANDS IN BC PNG LEASE 700 (IE			
				E30-086-23-W6M, PNG TO BASE COPLIN SAND). BY EMAIL DATED			
				08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT			
				TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS			
				FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS.			
		GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT:			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00594	B			Remarks
	Type	Date	Description	
			BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.	
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00596	PNG	CR	Eff: Oct 05, 1959	132.000	C00519	C	Yes	WI	TWP 087 RGE 23 W6M S 31
Sub: A	WI		Exp: Oct 04, 1969	132.000	TIDEWATER MIDST			52.50000000	NG TO TOP COPLIN_SAND
ACTIVE	1009		Ext: 58	69.300	CNR			47.50000000	
	SUNCOR EN INC4								----- Related Contracts -----
100.00000000	SUNCOR EN INC4	Count Acreage =	No	Total Rental:	990.00				C00196 A P&S Aug 15, 2017
									C00519 C FARMIN Mar 01, 2003
	Status	Hectares	Net	Hectares	Net				
		Prod:	0.000	0.000	NProd:	0.000	0.000		
	DEVELOPED	Dev:	132.000	69.300	Undev:	0.000	0.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 C	OVERRIDING ROYALTY	GAS AND OTHER SUEY/TANCES	N	52.50000000	% of PROD
	Roy Percent:				
	Deduction:	YES			
M00596	A	Gas: Royalty:	15.00000000	Min Pay:	Prod/Sales: PROD
		S/S OIL: Min:	5.00000000	Max: 15.00000000 Div: 24	Prod/Sales: PROD
		Other Percent:	15	Min:	Prod/Sales: PROD
	Paid to:	PAIDTO (R)		Paid by:	PAIDBY (R)
	CNR	100.00000000		TIDEWATER MIDST	100.00000000
	ROYALTY DEDUCTIONS -				
	SEE DEDUCTION TEMPLATE				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	TIDEWATER MIDST		52.50000000
		CNR		47.50000000

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596	A	Remarks					
		Type	Date	Description			
		GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.			
		GENERAL	Aug 05, 2004	LEASE CONTAINS LANDS AND RIGHTS IN WHICH TEMPLE/HUSKY HAS NO INTEREST.			
		GENERAL	Jul 29, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002 (TEMPLE FILE: C00003) - TERMINATED.			
		GENERAL	Mar 11, 2008	NO CHANGE			
		GENERAL	Oct 30, 2008	ALL NG FROM TOP SURFACE TO TOP COPLIN SAND			
		HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.			
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00596	PNG	CR	Eff: Oct 05, 1959	264.000	C00519	B	Yes	WI	TWP 087 RGE 23 W6M SEC 29
Sub: B	WI		Exp: Oct 04, 1969	264.000	TIDEWATER MIDST			52.50000000	NG TO BASE COPLIN_SAND
ACTIVE	1009		Ext: 58	138.600	CNR			47.50000000	
	SUNCOR EN INC4								----- Related Contracts -----
100.00000000	SUNCOR EN INC4								C00196 A P&S Aug 15, 2017
			Total Rental:	1980.00					C00519 B FARMIN Mar 01, 2003
	Status		Hectares	Net		Hectares	Net		
		Prod:	0.000	0.000	NProd:	0.000	0.000		
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	264.000	138.600		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00596

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 B	OVERRIDING ROYALTY	GAS AND OTHER SUBSTANCES		N	52.50000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD
	Other Percent: 15		Min:		Prod/Sales: PROD
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	CNR 100.00000000		TIDEWATER MIDST		100.00000000

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	TIDEWATER MIDST		52.50000000
		CNR		47.50000000

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596	B	Remarks					
		Type	Date	Description			
		GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.			
		GENERAL	Mar 11, 2008	NO CHANGE			
		GENERAL	Oct 30, 2008	ALL NG FROM TOP COPLIN SAND TO BASE COPLIN SAND			
		HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00596	PNG	CR	Eff: Oct 05, 1959	132.000	C00524	A	Yes	WI	TWP 087 RGE 23 W6M S 31
Sub: C	WI		Exp: Oct 04, 1969	132.000	TIDEWATER MIDST			68.13620000	NG IN COPLIN_SAND
ACTIVE	1009		Ext: 58	89.940	CNR			31.86380000	
	SUNCOR EN INC4								
100.00000000	SUNCOR EN INC4		Total Rental:		0.00				
	Status		Hectares	Net		Hectares	Net		
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		
		Dev:	0.000	0.000	Undev:	132.000	89.940		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

----- Related Contracts -----

C00196 A

P&S

Aug 15, 2017

C00519 M

FARMIN

Mar 01, 2003

C00522 B

FARMIN

Jul 23, 2003

C00524 A

POOL

Jul 01, 2003

----- Well U.W.I.

Status/Type -----

102/12-31-087-23-W6/00 SUSP/N/A

Royalty / Encumbrances				
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible % of Prod/Sales

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00522	B	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	26.66835000	% of PROD
		Roy Percent:					
		Deduction:	UNKNOWN				
M00596	C	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	SALES
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	1/23.8365
		Other Percent:		Min:		Prod/Sales:	PROD
						Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)		
		PRAIRIESKY	100.00000000	TIDEWATER MIDST	100.00000000		
		ROYALTY DEDUCTIONS - Jul 29, 2004					
		EQUAL TO CROWN, BUT NOT GREATER THAN 50%.					
		SEE DEDUCTION TEMPLATE					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 M	OVERRIDING ROYALTY	GAS AND OTHER SUEY;TANCES	N	35.21790000	% of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 24
	Other Percent:	15	Min:		Prod/Sales: PROD
					Prod/Sales: PROD
	Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)	
	CNR	100.00000000	TIDEWATER MIDST	100.00000000	
	ROYALTY DEDUCTIONS -				
	SEE DEDUCTION TEMPLATE				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM 100.00000000		TIDEWATER MIDST 68.13620000		
		CNR 31.86380000		
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				

Remarks		
Type	Date	Description
GENERAL	Jul 29, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 29, 2004	JOINT VENTURE AGREEMENT DATED MAY 1, 2002 (TEMPLE FILE: C00003) - TERMINATED.
GENERAL	Mar 11, 2008	LESS DEVELOPED
GENERAL	Oct 30, 2008	ALL NG FROM TOP COPLIN SAND TO BASE COPLIN SAND
HISTORY	Sep 23, 2009	AMALGAMATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596	C				Remarks
	Type	Date		Description	
				EFFECTIVE: AUGUST 1, 2009	
				PETRO-CANADA	
				SUNCOR ENERGY INC.	
	ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE	
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00596	PNG	CR	Eff: Oct 05, 1959	396.000	C00519	G	Yes	WI	TWP 087 RGE 23 W6M N 18, SEC 19
Sub: D	WI		Exp: Oct 04, 1969	396.000	TIDEWATER MIDST			100.00000000	NG TO BASE COPLIN_SAND
ACTIVE	1009		Ext: 58	396.000					
	SUNCOR EN INC4				Total Rental:		2970.00		----- Related Contracts -----
100.00000000	SUNCOR EN INC4								C00196 A P&S Aug 15, 2017
									C00519 G FARMIN Mar 01, 2003
	Status			Hectares	Net			Hectares	Net
		Prod:		0.000	0.000	NProd:		0.000	0.000
	DEVELOPED	Dev:		128.000	128.000	Undev:		268.000	268.000
		Prov:		0.000	0.000	NProv:		0.000	0.000

----- Well U.W.I.	Status/Type -----
102/06-18-087-23-W6/00	SUSP/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 G	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:	5.00000000	Max:	15.00000000 Div: 24	Prod/Sales: PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 15Min:Prod/Sales: PROD

Paid to: PAIDTO (R)Paid by: PAIDBY (R)
CNR100.00000000TIDEWATER MIDST100.00000000

GENERAL REMARKS - Jul 21, 2004
GORR COMES INTO EFFECT AFTER EARNING.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

M00596	D	Royalty / Encumbrances
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Royalty TypeProduct TypeSliding ScaleConvertible% of Prod/Sales
LESSOR OVERRIDING ROYALTYALL PRODUCTSYN100.00000000% of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:Max:Min Pay:Div:Prod/Sales:
Other Percent:Min:Prod/Sales:

Paid to: PAIDTO (R)Paid by: WI (C)
MEM100.00000000TIDEWATER MIDST100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Aug 05, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596	D						Remarks
		Type	Date				Description
		GENERAL	Mar 11, 2008				INC. EFFECTIVE JULY 15, 2004.
		GENERAL	Oct 30, 2008				MORE DEVELOPED (102061808723W600 PROD)
		HISTORY	Sep 23, 2009				ALL NG FROM TOP SURFACE TO BASE COPLIN SAND
							AMALGAMATION
							EFFECTIVE: AUGUST 1, 2009
							PETRO-CANADA
							SUNCOR ENERGY INC.
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
							JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00596	PNG	CR	Eff: Oct 05, 1959	132.000	C00519	I	Yes	WI	TWP 087 RGE 23 W6M N 17
Sub: E	WI		Exp: Oct 04, 1969	132.000				100.00000000	NG TO BASE COPLIN_SAND
ACTIVE	1009		Ext: 58	132.000					EXCL NG IN BALDONNEL
		SUNCOR EN INC4					Total Rental:	990.00	
100.00000000		SUNCOR EN INC4							

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00519 I	FARMIN	Mar 01, 2003

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	132.000	132.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 I	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596	E	Roy Percent:					
		Deduction:	YES				
		Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	PROD
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	24
		Other Percent:	15	Min:		Prod/Sales:	PROD
		Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)		
		PRAIRIESKY	100.00000000	TIDEWATER MIDST	100.00000000		

GENERAL REMARKS - Jul 21, 2004
GORR COMES INTO EFFECT AFTER EARNING.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to:	PAIDTO (R)	Paid by:	WI (C)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596

E

Remarks

Type	Date	Description
GENERAL	Aug 05, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Mar 11, 2008	NO CHANGE
GENERAL	Jan 29, 2009	ALL NG FROM TOP SURFACE TO BASE COPLIN SAND EXCL NG IN BALDONNEL
HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.
GENERAL	Nov 24, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN A PORTION OF BC PNG LEASE 1009 (IE: N17 & SEC 20-087-23-W6M). BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS. THIS REMARK PERTAINS TO SUBS CB & CC ONLY.
GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT: BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596	E				Remarks	
	Type	Date	Description			
	ACQTYPE	Jan 24, 2018	BE REVIEWED IN Q1 2018. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00596	PNG	CR	Eff: Oct 05, 1959	264.000	C00519	O	Yes	WI	TWP 087 RGE 23 W6M SEC 20
Sub: F	WI		Exp: Oct 04, 1969	264.000	TIDEWATER MIDST			100.00000000	NG TO BASE COPLIN_SAND
ACTIVE	1009		Ext: 58	264.000					
	SUNCOR EN INC4				Total Rental:		1980.00		----- Related Contracts -----
100.00000000	SUNCOR EN INC4								C00196 A P&S Aug 15, 2017
									C00519 O FARMIN Mar 01, 2003

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	264.000	264.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 O	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay:			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD
	Other Percent: 15	Min:			Prod/Sales: PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596

F

Paid to: PAIDTO (R)

PRAIRIESKY

100.00000000

Paid by: PAIDBY (R)

TIDEWATER MIDST

100.00000000

GENERAL REMARKS - Jul 21, 2004
GORR COMES INTO EFFECT AFTER EARNING.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

TIDEWATER MIDST

100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Aug 05, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Mar 11, 2008	NO CHANGE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00596	F			Remarks
		Type	Date	Description
		GENERAL	Oct 30, 2008	ALL NG FROM TOP SURFACE TO BASE COPLIN SAND
		HISTORY	Sep 23, 2009	AMALGAMATION
				EFFECTIVE: AUGUST 1, 2009
				PETRO-CANADA
				SUNCOR ENERGY INC.
		GENERAL	Nov 24, 2017	CNRL DRAFT TRUST AGREEMENT:
				ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A
				DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S
				INTEREST IN TRUST IN A PORTION OF BC PNG LEASE 1009 (IE:
				N17 & SEC 20-087-23-W6M). BY EMAIL DATED 08-AUG-2017,
				HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST
				AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR
				UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS. THIS
				REMARK PERTAINS TO SUBS CB & CC ONLY.
		GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT:
				BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST
				AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS
				FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN
				AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT
				WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT
				DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST
				AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS
				CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD
				BE REVIEWED IN Q1 2018.
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00597 PNG CR Eff: Aug 23, 1967 132.000 WI
Sub: A WI Exp: Aug 22, 1977 132.000 TIDEWATER MIDST 100.00000000
ACTIVE 5026 Ext: 58 132.000
REPSOL CANADA E Total Rental: 990.00
100.00000000 CNRL

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 132.000	132.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00519 D	FARMIN	Mar 01, 2003
C00528 A	FARMIN	Apr 23, 2004

----- Well U.W.I.	Status/Type -----
102/06-05-087-23-W6/00	SUSP/N/A
102/06-05-087-23-W6/02	SUSP/N/A
102/06-05-087-23-W6/03	SUSP/N/A
102/06-05-087-23-W6/04	SUSP/N/A

Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 D	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	66.67000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD
	Other Percent: 15		Min:		Prod/Sales: PROD
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	PRAIRIESKY 100.00000000		TIDEWATER MIDST 100.00000000		

GENERAL REMARKS - Jul 21, 2004
GORR COMES INTO EFFECT AFTER EARNING.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
	C00528 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	33.33000000	% of PROD
		Roy Percent:	15.00000000				
		Deduction:	UNKNOWN				
M00597	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div: 0		Prod/Sales:	
		Other Percent: 0		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		ARCRES	100.00000000	TIDEWATER MIDST	100.00000000		

ROYALTY DEDUCTIONS - Jul 21, 2004
EQUAL TO CROWN, BUT NOT MORE THAN 50% ON TOTAL REVENUE.
SEE DEDUCTION TEMPLATE

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (M)			
MEM	100.00000000	TIDEWATER MIDST	100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00597	A	Remarks					
		Type	Date	Description			
		GENERAL	Jul 22, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.			
		GENERAL	Jul 22, 2004	LEASE CONTAINS RIGHTS IN WHICH TEMPLE/HUSKY HAS NO INTEREST. HUSKY'S INTEREST IS PNG TO TOP OF INGA/PNG TO BASE OF COPLIN SAND (SAME FORMATIONS).			
		GENERAL	Mar 11, 2008	MORE DEVELOPED (102060508723W600)			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE CHARLIE_ LAKE_ A_ MKR EXCL PNG IN INGA			
		HISTORY	Feb 13, 2016	NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP			
		HISTORY	Mar 24, 2016	AMALGAMATION EFFECTIVE: DECEMBER 1, 2003 EXXONMOBIL RESOURCES LTD. EXXONMOBIL CANADA RESOURCES COMPANY			
		HISTORY	Mar 24, 2016	DISSOLUTION EFFECTIVE: FEBRUARY 29, 2016 ARC RESOURCES GENERAL PARTNERSHIP DISSOLVED ASSETS AND LIABILITIES WERE ASSUMED BY 1504793 ALBERTA LTD.			
		HISTORY	Mar 24, 2016	DISSOLUTION EFFECTIVE: FEBRUARY 29, 2016 1504793 ALBERTA LTD. DISSOLVED ASSETS AND LIABILITIES ASSUMED BY ARC RESOURCES LTD.			
		GENERAL	Apr 27, 2016	PNG TO TOP OF INGA AND PNG TO BASE OF COPLIN SAND ARE THE			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00597	A				Remarks		
		Type	Date		Description		
		GENERAL	Aug 11, 2016		SAME FORMATIONS.		
		GENERAL	Nov 23, 2017		FILE OUT FOR SCANNING		
					CNRL DRAFT TRUST AGREEMENT:		
					ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A		
					DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S		
					INTEREST IN TRUST IN BC PNG LEASE 5026. BY EMAIL DATED		
					08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT		
					TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS		
					FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS.		
		GENERAL	Dec 01, 2017		CNRL DRAFT TRUST AGREEMENT:		
					BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST		
					AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS		
					FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN		
					AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT		
					WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT		
					DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST		
					AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS		
					CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD		
					BE REVIEWED IN Q1 2018.		
		ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE		
					JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		
M00598	PNG	CR	Eff: Oct 05, 1959	264.000		WI	TWP 087 RGE 23 W6M S 04, S 08
Sub: A	WI		Exp: Oct 04, 1969	264.000	TIDEWATER MIDST	100.00000000	PNG TO BASE COPLIN_SAND
ACTIVE	1015		Ext: 58	264.000			
	SUNCOR EN INC4				Total Rental: 1980.00		----- Related Contracts -----

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00598
Sub: A
100.00000000 SUNCOR EN INC4
C00196 A P&S Aug 15, 2017
C00519 F FARMIN Mar 01, 2003

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	264.000	264.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 F	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:	5.00000000	Max:	15.00000000 Div: 24	Prod/Sales: PROD
	Other Percent:	15	Min:		Prod/Sales: PROD

Paid to: PAIDTO (R)
PRAIRIESKY 100.00000000
Paid by: PAIDBY (R)
TIDEWATER MIDST 100.00000000

GENERAL REMARKS - Jul 21, 2004
GORR COMES INTO EFFECT AFTER EARNING.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00598	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:					
		S/S OIL: Min:	Max:	Min Pay:		Prod/Sales:	
		Other Percent:		Div:		Prod/Sales:	
				Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
		MEM	100.00000000	TIDEWATER MIDST	100.00000000		
		ROYALTY DEDUCTIONS -					
		SEE DEDUCTION TEMPLATE					

Remarks		
Type	Date	Description
GENERAL	Jul 22, 2004	FARMOUT LETTER AGREEMENT DATED MARCH 1, 2003 (TEMPLE FILE: C00019).
GENERAL	Jul 22, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 22, 2004	LEASE CONTAINS LANDS AND RIGHTS IN WHICH TEMPLE/HUSKY HAS NO INTEREST.
GENERAL	Mar 11, 2008	NO CHANGE
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND
HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING
GENERAL	Nov 23, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00598 A **Remarks**

Type	Date	Description
		DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN BC PNG LEASE 1015. BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS.
GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT: BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00598	PNG	CR	Eff: Oct 05, 1959	132.000		WI	TWP 087 RGE 23 W6M N 05
Sub: B	WI		Exp: Oct 04, 1969	132.000	TIDEWATER MIDST	100.00000000	PNG TO BASE COPLIN_SAND
ACTIVE	1015		Ext: 58	132.000			
	SUNCOR EN INC4				Total Rental: 990.00		----- Related Contracts -----
100.00000000	SUNCOR EN INC4						C00196 A P&S Aug 15, 2017
							C00519 E FARMIN Mar 01, 2003
	Status			Hectares	Net	Hectares	Net
	Prod:			0.000	0.000	NProd:	0.000 0.000
						----- Well U.W.I.	Status/Type -----

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M00598								
Sub: B	DEVELOPED	Dev:	132.000	132.000	Undev:	0.000	0.000	102/06-05-087-23-W6/00 SUSP/N/A
		Prov:	0.000	0.000	NProv:	0.000	0.000	102/06-05-087-23-W6/02 SUSP/N/A
								102/06-05-087-23-W6/03 SUSP/N/A
								102/06-05-087-23-W6/04 SUSP/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00519 E	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	YES				
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	PROD
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 24	Prod/Sales: PROD
	Other Percent:	15	Min:		Prod/Sales:	
	Paid to:	PAIDTO (R)	Paid by:	WI (C)		
	PRAIRIESKY	100.00000000	TIDEWATER MIDST	100.00000000		

GENERAL REMARKS - Jul 21, 2004
GORR COMES INTO EFFECT AFTER EARNING.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	Roy Percent:				
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Jul 22, 2004	FARMOUT LETTER AGREEMENT DATED MARCH 1, 2003 (TEMPLE FILE: C00019).
GENERAL	Jul 22, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.
GENERAL	Jul 22, 2004	LEASE CONTAINS LANDS AND RIGHTS IN WHICH TEMPLE/HUSKY HAS NO INTEREST.
GENERAL	Mar 11, 2008	MORE DEVELOPED (102060508723W600)
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND
HISTORY	Sep 23, 2009	AMALGAMATION EFFECTIVE: AUGUST 1, 2009 PETRO-CANADA SUNCOR ENERGY INC.
GENERAL	Nov 23, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN BC PNG LEASE 1015. BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS.
GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00598	B			Remarks
	Type	Date	Description	
			BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.	
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00599	PNG	CR	Eff: Aug 23, 1967	132.000	C00519	H	Yes	WI	TWP 087 RGE 23 W6M S 18
Sub: A	WI		Exp: Aug 22, 1977	132.000	TIDEWATER MIDST			100.00000000	PNG TO BASE COPLIN_SAND
ACTIVE	5023		Ext: 58	132.000					
	REPSOL CANADA E				Total Rental:	990.00			----- Related Contracts -----
100.00000000	CNRL								C00196 A P&S Aug 15, 2017
									C00519 H FARMIN Mar 01, 2003
	Status		Hectares	Net		Hectares	Net		----- Well U.W.I. Status/Type -----
		Prod:	0.000	0.000	NProd:	0.000	0.000		
	DEVELOPED	Dev:	132.000	132.000	Undev:	0.000	0.000		102/06-18-087-23-W6/00 SUSP/N/A
		Prov:	0.000	0.000	NProv:	0.000	0.000		

	Royalty / Encumbrances
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REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00519 H	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
M00599	A	Gas: Royalty:	15.00000000	Min Pay:	Prod/Sales: PROD
		S/S OIL: Min:	5.00000000	Max: 15.00000000 Div: 24	Prod/Sales: PROD
		Other Percent:	15	Min:	Prod/Sales: PROD
	Paid to:	PAIDTO (R)		Paid by:	PAIDBY (R)
	PRAIRIESKY	100.00000000		TIDEWATER MIDST	100.00000000
	GENERAL REMARKS - Jul 21, 2004				
	GORR COMES INTO EFFECT AFTER EARNING.				
	ROYALTY DEDUCTIONS -				
	SEE DEDUCTION TEMPLATE				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
GOVERNMENT OF A	100.00000000	TIDEWATER MIDST	100.00000000	
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00599	A	Remarks					
		Type	Date	Description			
		GENERAL	Aug 05, 2004	HUSKY ACQUIRED LANDS THROUGH PURCHASE OF TEMPLE EXPLORATION INC. EFFECTIVE JULY 15, 2004.			
		GENERAL	Aug 05, 2004	LEASE CONTAINS LANDS AND RIGHTS IN WHICH TEMPLE/HUSKY HAS NO INTEREST.			
		GENERAL	Mar 11, 2008	MORE DEVELOPED			
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND			
		HISTORY	Aug 25, 2012	CHANGE OF NAME EFFECTIVE: AUGUST 13, 2012 MINISTER OF FINANCE, PROVINCE OF ALBERTA GOVERNMENT OF ALBERTA			
		HISTORY	Feb 13, 2016	NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP			
		GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING			
		GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING			
		GENERAL	Nov 24, 2017	CNRL DRAFT TRUST AGREEMENT: ON 01-JUN-2017, CANADIAN NATURAL RESOURCES LIMITED SENT A DRAFT TRUST AGREEMENT WHEREBY THEY WILL HOLD HUSKY'S INTEREST IN TRUST IN BC PNG LEASE 5023. BY EMAIL DATED 08-AUG-2017, HUSKY REQUESTED CERTAIN REVISIONS TO THE DRAFT TRUST AGREEMENT. WAITING TO HEAR BACK FROM CNRL. SEE HDMS FOR UNSIGNED DRAFT TRUST AGREEMENT AND HUSKY COMMENTS.			
		GENERAL	Dec 01, 2017	CNRL DRAFT TRUST AGREEMENT: BY LETTER DATED 05-SEP-2017, CNRL SENT A REVISED TRUST AGREEMENT. RATHER THAN HAVING INDIVIDUAL TRUST AGREEMENTS FOR EACH SEPARATE CROWN AGREEMENT, CNRL HAS PUT ALL CROWN			

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

Type	Date	Description
		<p>AGREEMENTS INTO ONE TRUST AGREEMENT FOR ANY CROWN AGREEMENT WHERE THE PSK ROYALTY IS GOVERNED UNDER FARMOUT AGREEMENT DATED MARCH 1, 2003 (C011613). THE REVISED DRAFT TRUST AGREEMENT IS FILED ON EACH INDIVIDUAL MINERAL FILE. IT IS CURRENTLY ON HOLD PENDING POSSIBLE DISPOSITION. IT SHOULD BE REVIEWED IN Q1 2018.</p>
ACQTYPE	Jan 24, 2018	<p>ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017</p>

M00600	PNG	CR	Eff:	Jan 24, 1968	132.000	C00532 A Yes	WI	TWP 086 RGE 23 W6M W 30
Sub:	A	WI	Exp:	Jan 23, 1978	132.000	TIDEWATER MIDST	100.00000000	PNG TO BASE COPLIN_SAND
ACTIVE	5143		Ext:	58	132.000			
	Dominion Expl C					Total Rental:	990.00	----- Related Contracts -----
100.00000000	Dominion Expl C							C00196 A P&S Aug 15, 2017
								C00532 A POOL Apr 05, 2005
								C00585 B POOL Oct 01, 2004
	Status		Hectares		Net		Hectares	Net
		Prod:	0.000		0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000		0.000	Undev:	132.000	132.000
		Prov:	0.000		0.000	NProv:	0.000	0.000
								----- Well U.W.I. Status/Type -----
								100/07-30-086-23-W6/00 STANDING/N/A

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00600	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		MEM	100.00000000	TIDEWATER MIDST	100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Nov 03, 2004	DOMINION EXPLORATION HAS AGREED TO POOL ITS INTEREST IN THE WEST HALF OF SEC 30 WITH TALISMAN'S INTEREST IN THE EAST HALF OF SEC 30. HUSKY HAS THE RIGHT TO EARN TALISMAN'S INTEREST UNDER A FARMOUT AND OPTION AGREEMENT (C011613).
GENERAL	Nov 03, 2004	COPLIN FORMATION LOCATED 15 M ABOVE INGA FORMATION AND 25-50 M ABOVE THE CHARLIE LAKE A MARKER WITHIN CHARLIE LAKE FORMATION.
GENERAL	Apr 08, 2008	NO CHANGE
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE COPLIN SAND
HISTORY	Feb 22, 2014	EFFECTIVE: DECEMBER 31, 2013 BONAVISTA PETROLEUM DISSOLVED (Certificate of Dissolution can be found in HDMS)
HISTORY	Feb 22, 2014	EFFECTIVE: DECEMBER 31, 2013 BONAVISTA PETROLEUM PARTNERSHIP UNITS ASSIGNED TO

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00600	A	Remarks					
		Type	Date	Description			
				BONAVISTA ENERGY CORPORATION (Notice to Industry can be found in HDMS)			
		GENERAL	May 07, 2014	BONAVISTA SOLD THEIR UNDERLYING 100% WI IN W30-86-23-W6M TO CNRL, HOWEVER, BONAVISTA DID NOT ASSIGN THE GOVERNING POOLING AGREEMENT (C011772) TO CNRL. AT THE TIME OF THE SALE, BONAVISTA HAD ALREADY TERMINATED THE POOLING AGREEMENT, THERE FORE, ALL THAT BONAVISTA SOLD TO CNRL WAS BONAVISTA'S UNDERLING 100% WI IN THE W30-86-23-W6M. CNRL HAS STATED THAT THEY DID NOT TAKE ASSIGNMENT OF THE POOLING AGMT, NOR DID THEY ACQUIRE ANY INTEREST IN THE 7-30-86-23-W6M WELL. ALSO, CNRL DOES NOT RECOGNIZE HUSKY AS HAVING ANY INTEREST IN THE W30-86-23-W6M.			
				HUSKY HAS BEEN ATTEMPTING TO GET A COPY OF PNG LEASE #5143 (W30-86-23-W6M, M100790) FROM EITHER BONAVISTA OR CNRL. BONAVISTA IS UNABLE TO GIVE HUSKY A COPY OF THE LEASE BECAUSE THEY GAVE THEIR FILES TO CNRL AT THE TIME OF THE SALE. CNRL WILL NOT GIVE HUSKY A COPY OF THE LEASE BECAUSE CNRL DOES NOT RECOGNIZE HUSKY. THE OBLIGATION ON THE MINERAL FILE M100790 (TO ACQUIRE A COPY OF THE LEASE) WILL BE SATISFIED BECAUSE HUSKY IS UNABLE TO GET A COPY OF THE LEASE, HOWEVER, THE STATUS OF THE FILE WILL REMAIN TEMPORARY.			
				THE 7-30 WELL IS SCHEDULED FOR ARO ABANDONMENT IN 2014. WHEN THE WELL IS ABANDONED, THE POOLING AGREEMENT (C011722) WILL BE TERMINATED AND THE INTERESTS WILL REVERT TO PRE-POOLED. AS A RESULT, PNG LEASE #5143 (W30-86-23-W6M,			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00600	A	Remarks					
		Type	Date	Description			
				M100790) WILL ALSO BE TERMINATED BECAUSE THESE ARE THE LANDS THAT BONAVISTA CONTRIBUTED 100% TO THE POOLING. THE INTERESTS IN THE E30-86-23-W6M (M100650) WILL REVERT TO THE PRE-POOLED WI OF HUSKY 100%. THE ABANDONMENT AND RECLAMATION OF THE 7-30 WELL IS THE RESPONSIBILITY OF HUSKY 100%.			
				*** IT IS IMPORTANT TO NOTE THAT HUSKY MUST NOT PRODUCE FROM THE 7-30 WELL, NOR SHOULD HUSKY DRILL ANY FURTHER WELLS ON THE POOLING AGMT (C011772) AS HUSKY NO LONGER HOLDS THE COMPLETE SPACING UNIT BECAUSE BONAVISTA SOLD THEIR UNDERLYING INTEREST IN THE W30 TO CNRL. *****			
		GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING			
		GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held	
Area Total:	Total Gross:	3,696.000	Total Net:	2,782.740					
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000	
	Dev Gross:	1,052.000	Dev Net:	857.300	Undev Gross :	2,644.000	Undev Net :	1,925.440	
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000	
Province Total:	Total Gross:	4,088.000	Total Net:	2,899.980					
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	260.000	NProd Net:	27.300	
	Dev Gross:	1,312.000	Dev Net:	884.600	Undev Gross :	2,776.000	Undev Net :	2,015.380	
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000	
Report Total:	Total Gross:	4,088.000	Total Net:	2,899.980					
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	260.000	NProd Net:	27.300	
	Dev Gross:	1,312.000	Dev Net:	884.600	Undev Gross :	2,776.000	Undev Net :	2,015.380	
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000	

** End of Report **

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Generated by Ryan Carnegie on November 03, 2021 at 11:49:40 am.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Rental
Related Contracts: Yes Related Units: Yes
Royalty Information: Yes Expand: Yes
Well Information: Yes
Remarks: Yes
Types:

Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options



CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Generated by Ryan Carnegie on November 03, 2021 at 11:49:40 am.

Sort Options

Division:	No
Category:	No
Province:	Yes
Area:	Yes
Location:	No



CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)		*	* Lease Description / Rights Held
M00426	PNG	CR	Eff: Jan 31, 1972	280.500	C00440	A No	WI	NTS 094-G-02 BLK K UNIT 076,
Sub: A	WI		Exp: Jan 30, 1982	280.500	TIDEWATER MIDST		35.83400000	077, 086, 087
ACTIVE	6226		Ext: 58	100.514	CNR		26.97900000	PNG TO BASE PARDONET-BALDONNEL
	TIDEWATER MIDST				STRATHCONA RESO		33.33300000	
100.00000000	TIDEWATER MIDST				TERRA		3.85400000	----- Related Contracts -----

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00440 A	JOA	Aug 18, 1971

Total Rental: 2103.75

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.500	100.514
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:					
S/S OIL: Min:		Max:	Min Pay:	Prod/Sales:	
Other Percent:			Div:	Prod/Sales:	
			Min:	Prod/Sales:	
Paid to:	PAIDTO	(R)	Paid by:	WI	(C)
MEM		100.00000000	TIDEWATER MIDST		35.83400000
			CNR		26.97900000
			STRATHCONA RESO		33.33300000
			TERRA		3.85400000

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00426	A	Remarks				
	Type	Date	Description			
	GENERAL	Nov 11, 1998	ACQUIRED THROUGH UNO-TEX PURCHASE BC54 (C02233)			
	GENERAL	Nov 11, 1998	LEASE SUBJECT TO SEC 177(2) OF BANK ACT			
	HISTORY	Nov 16, 2001	ANDERSON OIL & GAS INC. changed their name to DEVON AOG CORPORATION			
	HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.			
	GENERAL	Jan 29, 2008	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED ACQUIRED CHAMAELO'S 2.5% WI C017259 EFFECTIVE AUGUST 01, 2007			
	GENERAL	Mar 03, 2008	No Change			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDENET-BALDONNEL			
	HISTORY	Feb 08, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 PENGROWTH CORPORATION PENGROWTH ENERGY CORPORATION			
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00426	A	Remarks					
	Type	Date	Description				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00426	PNG	CR	Eff: Jan 31, 1972	280.500	C00440	B	No	WI	NTS 094-G-02 BLK K UNIT 056,
Sub: B	WI		Exp: Jan 30, 1982	280.500	TIDEWATER MIDST			96.14600000	057, 066, 067
ACTIVE	6226		Ext: 58	269.690	CNR				PNG TO BASE PARDONET-BALDONNEL
		TIDEWATER MIDST			STRATHCONA RESO				
100.00000000		TIDEWATER MIDST			TERRA			3.85400000	
----- Related Contracts -----									
									C00196 A P&S Aug 15, 2017
									C00440 B JOA Aug 18, 1971
Total Rental: 2103.75									
----- Well U.W.I. Status/Type -----									
Status				Hectares	Net		Hectares	Net	
		Prod:		0.000	0.000	NProd:	0.000	0.000	
UNDEVELOPED		Dev:		0.000	0.000	Undev:	280.500	269.690	
		Prov:		0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00426	B	Paid to: MEM	PAIDTO (R)	100.00000000	Paid by: WI (C) TIDEWATER MIDST CNR STRATHCONA RESO TERRA	96.14600000 3.85400000
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Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	ACQUIRED THROUGH UNO-TEX PURCHASE BC54 (C02233)
GENERAL	Nov 11, 1998	LEASE SUBJECT TO SEC 177(2) OF BANK ACT
HISTORY	Nov 16, 2001	ANDERSON OIL & GAS INC. changed their name to DEVON AOG CORPORATION
HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.
GENERAL	Jan 29, 2008	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED ACQUIRED CHAMAELO'S 2.5% WI C017259 EFFECTIVE AUGUST 01, 2007

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00426	B			Remarks
		Type	Date	Description
		GENERAL	Mar 03, 2008	Less Developed than before - No Production from well
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDENET-BALDONNEL
		HISTORY	Jan 22, 2011	AMALGAMATION
				EFFECTIVE: JANUARY 1, 2011
				MONTEREY EXPLORATION LTD.
				PENGROWTH ENERGY CORPORATION
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00427	PNG	CR	Eff: Jan 17, 1990	279.000		WI		NTS 094-G-07 BLK L UNIT 058,
Sub: A	WI		Exp: Jan 17, 2000	279.000	TIDEWATER MIDST	100.00000000		059, 068, 069
ACTIVE	15922		Ext: 58	279.000				PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2092.50			EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST							
----- Related Contracts -----								
	Status		Hectares	Net		Hectares	Net	C00196 A P&S Aug 15, 2017
		Prod:	0.000	0.000	NProd:	0.000	0.000	
	DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								200/C-058-L/094-G-07/00ABD/ABD

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00427

A

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (M)
TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	ACQUIRED FOR HUSKY BY PIONEER LAND SERVICES LTD.
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00427	PNG	CR	Eff: Jan 17, 1990	279.000		WI	NTS 094-G-07 BLK L UNIT 058
Sub: B	WI		Exp: Jan 17, 2000	279.000	TIDEWATER MIDST	100.00000000	,059, 068, 069

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00427	B			Remarks			
		Type	Date	Description			
		GENERAL	Nov 11, 1998	ACQUIRED FOR HUSKY BY PIONED LAND SERVICES LTD.			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00428	PNG	CR	Eff: Aug 20, 1980	279.000		WI	NTS 094-G-07 BLK E UNIT 074,
Sub: A	WI		Exp: Aug 19, 1990	279.000	TIDEWATER MIDST	100.00000000	075, 084, 085
ACTIVE	11489		Ext: 58	279.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST			Total Rental: 2092.50			EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						
----- Related Contracts -----							
	Status		Hectares	Net	Hectares	Net	C00196 A P&S Aug 15, 2017
		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00428	PNG	CR	Eff: Aug 20, 1980	279.000		WI		NTS 094-G-07 BLK E UNIT 074,
Sub: B	WI		Exp: Aug 19, 1990	279.000	TIDEWATER MIDST	100.00000000		075, 084, 085
ACTIVE	11489		Ext: 58	279.000				PNG IN MONTNEY
	TIDEWATER MIDST				Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	Count Acreage =	No					----- Related Contracts -----
		Status		Hectares	Net	Hectares	Net	C00196 A P&S Aug 15, 2017
		Prod:		0.000	0.000	NProd:	0.000	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00428

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (M)
MEM	100.00000000	TIDEWATER MIDST	100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00429 PNG CR Eff: Aug 20, 1980 140.000 WI NTS 094-G-07 BLK E UNIT 054,064
Sub: A WI Exp: Aug 19, 1990 140.000 TIDEWATER MIDST 100.00000000 PNG TO BASE DEBOLT
ACTIVE 11491 Ext: 58 140.000 EXCL PNG IN MONTNEY
TIDEWATER MIDST Total Rental: 1050.00
100.00000000 TIDEWATER MIDST

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	140.000	140.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00429 A _____ Remarks _____

Type	Date	Description
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00429 PNG CR Eff: Aug 20, 1980 140.000 WI NTS 094-G-07 BLK E UNIT 054,064
Sub: B WI Exp: Aug 19, 1990 140.000 TIDEWATER MIDST 100.00000000 PNG IN MONTNEY
ACTIVE 11491 Ext: 58 140.000

TIDEWATER MIDST Total Rental: 0.00

100.00000000 TIDEWATER MIDST Count Acreage = No

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	140.000	140.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00430

A

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of		
Roy Percent:						
Deduction:		STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:		Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)		Paid by: WI (M)				
MEM 100.00000000		TIDEWATER MIDST		100.00000000		
ROYALTY DEDUCTIONS -						
SEE DEDUCTION TEMPLATE						
SEE DEDUCTION TEMPLATE						
SEE DEDUCTION TEMPLATE						

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00430	PNG	CR	Eff: Aug 20, 1980	279.000		WI	NTS 094-G-07 BLK E UNIT 052,
Sub: B	WI		Exp: Aug 19, 1990	279.000	TIDEWATER MIDST	100.00000000	053, 062, 063
ACTIVE	11492		Ext: 58	279.000			PNG IN MONTNEY
	TIDEWATER MIDST			Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	Count Acreage =	No				

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (M)
MEM	100.00000000	TIDEWATER MIDST	100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00430	B						Remarks
		Type	Date				Description
		ACQTYPE	Jan 24, 2018				CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00431	PNG	CR	Eff: Aug 20, 1980	279.000		WI	NTS 094-G-07 BLK E UNIT 032,
Sub: A	WI		Exp: Aug 19, 1990	279.000	TIDEWATER MIDST	100.00000000	033, 042, 043
ACTIVE	11493		Ext: 58	279.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2092.50		EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						
		Status		Hectares	Net	Hectares	Net
		DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000
			Dev: 279.000	279.000	Undev: 0.000	0.000	0.000
			Prov: 0.000	0.000	NProv: 0.000	0.000	0.000

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

----- Well U.W.I. Status/Type -----

200/C-032-E/094-G-07/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00431	A	Paid to:	PAIDTO	(R)		Paid by:	WI	(M)
		MEM			100.00000000	TIDEWATER MIDST		100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00431	PNG	CR	Eff: Aug 20, 1980	279.000		WI	NTS 094-G-07 BLK E UNIT 032,
Sub: B	WI		Exp: Aug 19, 1990	279.000	TIDEWATER MIDST	100.00000000	033, 042, 043
ACTIVE	11493		Ext: 58	279.000			PNG IN MONTNEY
	TIDEWATER MIDST				Total Rental:	0.00	
100.00000000	TIDEWATER MIDST	Count Acreage =	No				----- Related Contracts -----
							C00196 A P&S Aug 15, 2017
	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00431
Sub: BProv: 0.0000.000NProv: 0.0000.000

Royalty / Encumbrances

Royalty TypeProduct TypeSliding ScaleConvertible% of Prod/Sales
LESSOR OVERRIDING ROYALTYALL PRODUCTSYNN100.00000000% of
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:Max:Min Pay:Div:Prod/Sales:
Other Percent:Min:Prod/Sales:

Paid to: PAIDTO (R)Paid by: WI (M)
MEM100.00000000TIDEWATER MIDST100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

TypeDateDescription
GENERALFeb 01, 2016A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO
CURRENT FROM DIVESTURE.
ACQTYPEJan 24, 2018ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00432 PNG CR Eff: Apr 25, 1984 279.000 WI
Sub: A WI Exp: Apr 24, 1994 279.000 TIDEWATER MIDST 100.00000000
ACTIVE 13592 Ext: 58 279.000
TIDEWATER MIDST Total Rental: 2092.50
100.00000000 TIDEWATER MIDST

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
200/A-056-E/094-G-07/00SUSP/SSG
200/A-056-E/094-G-07/02SUSP/SSG

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00432ARemarks

Type	Date	Description
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00432	PNG	CR	Eff: Apr 25, 1984	279.000	WI	NTS 094-G-07 BLK E UNIT 056,
Sub: B	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	100.00000000
ACTIVE	13592		Ext: 58	279.000		
	TIDEWATER MIDST			Total Rental:	0.00	
100.00000000	TIDEWATER MIDST	Count Acreage =	No			

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00432	B	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: PAIDTO (R) MEM	100.00000000	Paid by: WI TIDEWATER MIDST	(M) 100.00000000		
ROYALTY DEDUCTIONS - SEE DEDUCTION TEMPLATE SEE DEDUCTION TEMPLATE SEE DEDUCTION TEMPLATE							
Remarks							
Type Date Description							
GENERAL Feb 01, 2016 A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.							
ACQTYPE Jan 24, 2018 ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017							

M00433	PNG	CR	Eff: Apr 25, 1984	279.000		WI		NTS 094-G-07 BLK E UNIT 034,
Sub: A	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	100.00000000		035, 044, 045
ACTIVE	13595		Ext: 58	279.000				PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2092.50			EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST							
								----- Related Contracts -----
Status Hectares Net								C00196 A P&S Aug 15, 2017
UNDEVELOPED Prod: 0.000 0.000 NProd: 0.000 0.000								
Dev: 0.000 0.000 Undev: 279.000 279.000								
Prov: 0.000 0.000 NProv: 0.000 0.000								

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00433

A

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of		
Roy Percent:						
Deduction:		STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:		Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)		Paid by: WI (M)				
MEM 100.00000000		TIDEWATER MIDST		100.00000000		
ROYALTY DEDUCTIONS -						
SEE DEDUCTION TEMPLATE						
SEE DEDUCTION TEMPLATE						
SEE DEDUCTION TEMPLATE						

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Mar 03, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00433	PNG	CR	Eff: Apr 25, 1984	279.000		WI	NTS 094-G-07 BLK E UNIT 034,
Sub: B	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	100.00000000	035, 044, 045
ACTIVE	13595		Ext: 58	279.000			PNG IN MONTNEY
	TIDEWATER MIDST			Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	Count Acreage =	No				

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00433BRemarks

Type	Date	Description
ACQTYPE	Jan 24, 2018	CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00434	PNG	CR	Eff: Mar 27, 1991	140.000		WI	NTS 094-G-07 BLK E UNIT 055,065
Sub: A	WI		Exp: Mar 26, 2001	140.000	TIDEWATER MIDST	100.00000000	PNG TO BASE DEBOLT
ACTIVE	41204		Ext: 58	140.000			EXCL PNG IN MONTNEY
	TIDEWATER MIDST				Total Rental: 1050.00		
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	140.000	140.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00434	A	Paid to: PAIDTO (R)		Paid by: WI (M)	
		MEM	100.00000000	TIDEWATER MIDST	100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY ALLIED LAND SERVICES
GENERAL	Mar 03, 2008	No change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00434	PNG	CR	Eff: Mar 27, 1991	140.000	WI	NTS 094-G-07 BLK E UNIT 055,065
Sub: B	WI		Exp: Mar 26, 2001	140.000	TIDEWATER MIDST	100.00000000
ACTIVE	41204		Ext: 58	140.000		
	TIDEWATER MIDST			Total Rental:	0.00	
100.00000000	TIDEWATER MIDST	Count Acreage =	No			

----- **Related Contracts** -----
C00196 A P&S Aug 15, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00434

Sub: B

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 140.000	140.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00434	B	Remarks				
	Type	Date	Description			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00435	PNG	CR	Eff: Nov 26, 1966	697.000		WI	NTS 094-G-07 BLK L UNIT 026,
Sub: A	WI		Exp: Nov 25, 1976	697.000	TIDEWATER MIDST	100.00000000	027, 036, 037, 038, 039, 046,
ACTIVE	4718		Ext: 58	697.000			047, 048, 049
	TIDEWATER MIDST			Total Rental: 5227.50			PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST						EXCL PNG IN MONTNEY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	279.000	279.000	Undev:	418.000	418.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							200/C-037-L/094-G-07/00ABD/ABD
							200/C-037-L/094-G-07/02SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (M)	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00435A MEM100.00000000TIDEWATER MIDST100.00000000

GENERAL REMARKS - May 03, 1999

NUMAC ENERGY AMALGAMATED INTO NUMAC ENERGY INC.

NUMAC ASSIGNED ITS INTEREST TO TERRA GRANDE ENERGY LIMITED

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	PURCHASED FROM AMOCO EFFECTIVE 1992/07/17 (C02891)
HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP. EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED
GENERAL	Mar 03, 2008	No Change
GENERAL	Apr 09, 2008	ACQUIRED TERRA ENERGY CORP.'S 62.5% WI PNG #4718 UNDER C017225 EFF DEC 01/07
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00435	A			Remarks	
		Type	Date	Description	
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING	
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00435	PNG	CR	Eff: Nov 26, 1966	697.000		WI	NTS 094-G-07 BLK L UNIT 026,
Sub: B	WI		Exp: Nov 25, 1976	697.000	TIDEWATER MIDST	100.00000000	027, 036, 037, 038, 039, 046,
ACTIVE	4718		Ext: 58	697.000			047, 048, 049
	TIDEWATER MIDST			Total Rental:	0.00		PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No				
		Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
		DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C00196 A P&S Aug 15, 2017
			Dev: 279.000	279.000	Undev: 418.000	418.000	
			Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

GENERAL REMARKS - May 03, 1999
NUMAC ENERGY AMALGAMATED INTO NUMAC ENERGY INC.

NUMAC ASSIGNED ITS INTEREST TO TERRA GRANDE ENERGY LIMITED

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00436	PNG	CR	Eff: Aug 19, 1970	139.000		WI	NTS 094-G-07 BLK L UNIT 016, 017
Sub: A	WI		Exp: Aug 18, 1980	139.000	TIDEWATER MIDST	100.00000000	PNG TO BASE DEBOLT
ACTIVE	5821		Ext: 58	139.000			EXCL PNG IN MONTNEY
	TIDEWATER MIDST				Total Rental:	1042.50	
100.00000000	TIDEWATER MIDST						----- Related Contracts -----
							C00196 A P&S Aug 15, 2017
	Status			Hectares	Net	Hectares	Net
			Prod:	0.000	0.000	NProd:	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00436

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	139.000	139.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (M)
MEM	100.00000000	TIDEWATER MIDST	100.00000000

GENERAL REMARKS - May 03, 1999
NUMAC ENERGY AMALGAMATED INTO NUMAC ENERGY INC.

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	PURCHASED FROM AMOCO EFFECTIVE 1992/07/17 (C02891)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00436	A			Remarks		
	Type	Date	Description			
	HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.			
			EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED			
	GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 50% WI C017259 EFFECTIVE AUGUST 1, 2007			
	GENERAL	Apr 09, 2008	ACQUIRED TERRA ENERGY CORP'S 12.5% WI C017225 EFF DEC 01/07			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00436	PNG	CR	Eff: Aug 19, 1970	139.000		WI	NTS 094-G-07 BLK L UNIT 016, 017
Sub: B	WI		Exp: Aug 18, 1980	139.000	TIDEWATER MIDST	100.00000000	PNG IN MONTNEY
ACTIVE	5821		Ext: 58	139.000			
	TIDEWATER MIDST				Total Rental:	0.00	----- Related Contracts -----
100.00000000	TIDEWATER MIDST	Count Acreage =	No				C00196 A P&S Aug 15, 2017
	Status	Hectares	Net	Hectares	Net		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00436

Sub: B

	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	139.000	139.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

GENERAL REMARKS - May 03, 1999
NUMAC ENERGY AMALGAMATED INTO NUMAC ENERGY INC.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00436BRemarks

Type	Date	Description
ACQTYPE	Jan 24, 2018	CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00438	PNG	CR	Eff: Jan 24, 1976	856.000	C00444	B	No	WI	NTS 094-B-10 BLK B UNIT
Sub: A	WI		Exp: Jan 23, 1986	856.000	TIDEWATER MIDST			37.50000000	036,037,046,047,054-057,064-067
ACTIVE	7748		Ext: 58	321.000	EXXONMOBIL CANA			12.50000000	PNG TO BASE ARTEX-HALFWAY-DOIG
	TIDEWATER MIDST				CNR			25.00000000	
100.00000000	TIDEWATER MIDST				PETRONAS ENERGY			18.00000000	
					PETROLEUMBRUNEI			0.75000000	
					INDOIL MONTNEY			2.50000000	
					SINOPEC HMLP			3.75000000	

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00444 B	JOA	Dec 28, 1973

Total Rental: 6420.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	856.000	321.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00438

A

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (C)
TIDEWATER MIDST 37.50000000
EXXONMOBIL CANA 12.50000000
CNR 25.00000000
PETRONAS ENERGY 18.00000000
PETROLEUMBRUNEI 0.75000000
INDOIL MONTNEY 2.50000000
SINOPEC HMLP 3.75000000

GENERAL REMARKS - Oct 15, 1999

RIGEL OIL & GAS LTD. AMALGAMATED INTO TALISMAN ENERGY INC.
UNION PACIFIC RESOURCES INC. CHANGED THEIR NAME TO ANADARKO CANADA CORPORATION
MOBIL OIL CANADA CHANGED THEIR NAME TO EXXONMOBIL CANADA ENERGY

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-UNDRILLED
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.133

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00438	A	Remarks				
		Type	Date	Description		
		GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.		
		HISTORY	Nov 16, 2001	ANDERSON OIL & GAS INC. changed their name to DEVON AOG CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Mar 03, 2008	Less Developed - Changed to undeveloped - no wells		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG		
		HISTORY	May 28, 2014	NAME CHANGE EFFECTIVE: MARCH 12, 2014 TALISMAN BC SHALE PARTNERSHIP PROGRESS BC SHALE PARTNERSHIP PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD. (Certificate of Name Change can be found in HDMS)		
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00438	PNG	CR	Eff: Jan 24, 1976	286.000	C00444 A No	WI	NTS 094-B-10 BLK B UNIT
Sub: B	WI		Exp: Jan 23, 1986	286.000	TIDEWATER MIDST	50.00000000	034,035,044,045
ACTIVE	7748		Ext: 58	143.000	EXXONMOBIL CANA	12.50000000	PNG TO BASE ARTEX-HALFWAY-DOIG
	TIDEWATER MIDST				CNR	12.50000000	
100.00000000	TIDEWATER MIDST				PETRONAS ENERGY	18.00000000	----- Related Contracts -----
					PETROLEUMBRUNEI	0.75000000	C00196 A P&S Aug 15, 2017
					INDOIL MONTNEY	2.50000000	C00444 A JOA Dec 28, 1973
					SINOPEC HMLP	3.75000000	
							----- Well U.W.I. Status/Type -----
							200/C-045-B/094-B-10/02ABD/ABD
					Total Rental:	2145.00	

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	286.000	143.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	50.00000000	
		EXXONMOBIL CANA	12.50000000	
		CNR	12.50000000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00438	B			PETRONAS ENERGY	18.00000000		
				PETROLEUMBRUNEI	0.75000000		
				INDOIL MONTNEY	2.50000000		
				SINOPEC HMLP	3.75000000		

GENERAL REMARKS - Oct 15, 1999

RIGEL OIL & GAS LTD. AMALGAMATED INTO TALISMAN ENERGY INC.
MOBIL OIL CANADA CHANGED THEIR NAME TO EXXONMOBIL CANADA ENERGY

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
HISTORY	Nov 16, 2001	ANDERSON OIL & GAS INC. changed their name to DEVON AOG CORPORATION
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG
HISTORY	May 28, 2014	NAME CHANGE EFFECTIVE: MARCH 12, 2014 TALISMAN BC SHALE PARTNERSHIP PROGRESS BC SHALE PARTNERSHIP PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD. (Certificate of Name Change can be found in HDMS)
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00441	PNG	CR	Eff: Apr 25, 1984	279.000	C00442 A Yes	WI	NTS 094-G-06 BLK H UNIT 091
Sub: A	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	37.50000000	
ACTIVE	13590		Ext: 58	104.625	DEWINTON OILFIE	62.50000000	NTS 094-G-06 BLK I UNIT 001
	TIDEWATER MIDST						
100.00000000	TIDEWATER MIDST	Count Acreage =	No	Total Rental:	0.00		NTS 094-G-07 BLK E UNIT 100

Status		Hectares	Net		Hectares	Net	NTS 094-G-07 BLK L UNIT 010
	Prod:	0.000	0.000	NProd:	0.000	0.000	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	104.625	PNG TO TOP DEBOLT
	Prov:	0.000	0.000	NProv:	0.000	0.000	EXCL PNG IN MONTNEY

Royalty / Encumbrances

Related Contracts

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MEM	100.00000000	TIDEWATER MIDST	37.50000000
		DEWINTON OILFIE	62.50000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #13590 ISSUED APRIL 25, 1984 TO:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00441	A	Remarks				
	Type	Date	Description			
			CANADIAN SUPERIOR OIL LTD. 37.5%			
			TOTAL PETROLEUM CANADA LTD. 25%			
			CANTERRA ENERGY LTD. 37.5%			
			NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA			
			DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD.			
			JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.			
			JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.			
			JAN 01, 1997 MOBIL OIL CANADA TO ENDLESS ENERGY CORP.			
			JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 43.75%%			
			JENTAR ENERGY LTD. 6.25%			
			1054311 ALBERTA LTD. 6.25%			
			1061377 ALBERTA LTD. 6.25%			
			MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 12.50%			
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 6.25%			
			REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY			
			INC. 62.5%; HUSKY OIL OPERATIONS LIMITED 37.50%			
	GENERAL	Nov 27, 2014	TITLE INFORMATION REPORT FROM PROVINCE OF B.C.			
			PNG #13590 = PNG TO BASE 30002 DEBOLT ZONE			
			6,917.4' TO 7,703.8' (279 HA)			
			CURRENT REGISTERED INTEREST:			
			DEWINTON OILFIELD TRADING COMPANY INC. 62.5%			
			HUSKY OIL OPERATIONS LIMITED 37.5%			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00441	A	Remarks				
	Type	Date	Description			
	GENERAL	Dec 01, 2000	CONTINUED UNDER SEC 58A TO APRIL 25, 2015			
	GENERAL	Nov 11, 1998	Prior to Renaissance merger, division was Conventional			
			CANTERRA FILE NO. 4.201.508			
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.			
	HISTORY	Jan 17, 2005	CHANGE OF NAME			
			EFFECTIVE: AUGUST 10, 2004			
			ENDLESS ENERGY CORP.			
			MARAUDER RESOURCES EAST COAST INC.			
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON			
			OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL			
			TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.			
	GENERAL	Mar 03, 2008	Less Developed - Changed to undeveloped			
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO TOP DEBOLT_FM			
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC.			
			DISSOLVED			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO			
			CURRENT FROM DIVESTURE.			
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00441	PNG	CR	Eff: Apr 25, 1984	279.000	C00442	A	Yes	WI	NTS 094-G-06 BLK H UNIT 091
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441							
Sub: B	WI	Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	37.50000000		
ACTIVE	13590	Ext: 58	104.625	DEWINTON OILFIE	62.50000000		NTS 094-G-06 BLK I UNIT 001
	TIDEWATER MIDST						
100.00000000	TIDEWATER MIDST	Count Acreage = No		Total Rental: 0.00			NTS 094-G-07 BLK E UNIT 100

	Status	Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	104.625
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00442 A	JOA	Apr 25, 1984

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	37.50000000	
		DEWINTON OILFIE	62.50000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00441	B	Remarks				
		Type	Date	Description		
		GENERAL	Dec 02, 2014	PNG LEASE #13590 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 37.5% TOTAL PETROLEUM CANADA LTD. 25% CANTERRA ENERGY LTD. 37.5% NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD. JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD. JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC. JAN 01, 1997 MOBIL OIL CANADA TO ENDLESS ENERGY CORP. JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 43.75%% JENTAR ENERGY LTD. 6.25% 1054311 ALBERTA LTD. 6.25% 1061377 ALBERTA LTD. 6.25% MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD TRADING COMPANY INC. 12.50% FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD TRADING COMPANY INC. 6.25% REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY INC. 62.5%; HUSKY OIL OPERATIONS LIMITED 37.50% TITLE INFORMATION REPORT FROM PROVINCE OF B.C. PNG #13590 = PNG TO BASE 30002 DEBOLT ZONE 6,917.4' TO 7,703.8' (279 HA) CURRENT REGISTERED INTEREST: DEWINTON OILFIELD TRADING COMPANY INC. 62.5% HUSKY OIL OPERATIONS LIMITED 37.5%		
		GENERAL	Nov 27, 2014			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441	B			Remarks			
		Type	Date	Description			
		GENERAL HISTORY	Nov 11, 1998 Jan 17, 2005	CONTINUED UNDER SEC 58A TO APRIL 25, 2015 PURCHASE OF CANTERRA ENERGY LTD. CHANGE OF NAME EFFECTIVE: AUGUST 10, 2004 ENDLESS ENERGY CORP. MARAUDER RESOURCES EAST COAST INC.			
		GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.			
		GENERAL	Nov 27, 2014	JULY 2, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00441	PNG	CR	Eff: Apr 25, 1984	279.000		WI	NTS 094-G-06 BLK H UNIT 091				
Sub: C	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	100.00000000	NTS 094-G-06 BLK I UNIT 001				
ACTIVE	13590		Ext: 58	279.000			NTS 094-G-07 BLK E UNIT 100				
	TIDEWATER MIDST				Total Rental: 2092.50		NTS 094-G-07 BLK L UNIT 010				
100.00000000	TIDEWATER MIDST						PNG IN DEBOLT				
		Status		Hectares	Net	Hectares	Net	----- Related Contracts -----			
			Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A	P&S	Aug 15, 2017
		DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000	C00577 A	ROYALTY	Mar 07, 2008

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441

Sub: C

Prov: 0.000 0.000 NProv: 0.000 0.000

----- Well U.W.I. Status/Type -----
200/D-091-H/094-G-06/0(SUSP/SSG

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00577 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	51.00000000 % of PROD
	Roy Percent: 7.18000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	DEWINTON OILFIE 100.00000000		TIDEWATER MIDST 100.00000000		

GENERAL REMARKS - May 13, 2008

HUSKY AND DEBOLT WILL TAKE THEIR SHARE OF GAS IN KIND AT THE WELLHEAD AND WILL BE RESPONSIBLE FOR PROCESSING AND TRANSPORTATION OF ITS SHARE OF GAS. HUSKY TO PROVIDE FOREMAN FOR ONGOING GUIDANCE TO FIELD OPERATORS FOR OPERATIONS AT ANY OF THE WELLS AND FACILITIES THAT MAY BE USED IN THIS PROJECT. AFE TO BE PREPARED BY HUSKY AND INCLUDES ANY CAPITAL EXPENDITURES INVOLVED IN THE PROJECT. IF GAS IS ROUTED TO THE SPECTRA SIKANNI PLANT, HUSKY AND DEBOLT WILL EACH HAVE A SEPARATE PROCESSING AGREEMENT WITH SPECTRA AND BE INVOICED DIRECTLY BY SPECTRA FOR THEIR WI SHARE. ALL SURPLUS EQUIPMENT IS GOVERNED BY THE ACCOUNTING PROCEDURE ATTACHED TO AGREEMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441

LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Prod/Sales:
Other Percent: Div: Prod/Sales:
Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA FILE NO. 4.201.508
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
HISTORY	Jan 17, 2005	CHANGE OF NAME EFFECTIVE: AUGUST 10, 2004 ENDLESS ENERGY CORP. MARAUDER RESOURCES EAST COAST INC.
GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00441	C	Remarks					
		Type	Date	Description			
		GENERAL	Mar 03, 2008	No Chnage			
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM			
		HISTORY	Apr 22, 2009	CHANGE OF NAME			
				EFFECTIVE: JUNE 11, 2008			
				DEBOLT ENERGY LTD.			
				POCKET ENERGY LTD.			
		GENERAL	Nov 27, 2014	CHANGE OF NAME REGISTERED IN B.C. ON JUNE 17, 2008			
				DEC 20, 2013 POCKET ENERGY LTD. IN RECEIVERSHIP			
				HARDIE & KELLY INC. NOW TRUSTEE OF THE ESTATE OF POCKET			
				ENERGY LTD.			
		GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC.			
				DISSOLVED			
		GENERAL	Nov 27, 2014	HUSKY ACQUIRED ALL OF POCKET ENERGY LTD.'S INTEREST IN THIS			
				LEASE EFF SEP 01, 2014			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO			
				CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00442	PNG	CR	Eff: Apr 25, 1984	279.000	C00445	A	Yes	WI	NTS 094-G-06 BLK H UNIT 071,081
Sub: A	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST			20.00000000	NTS 094-G-07 BLK E UNIT 080,090
ACTIVE	13591		Ext: 58	55.800	DEWINTON OILFIE			80.00000000	PNG TO TOP DEBOLT
	TIDEWATER MIDST								EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No		Total Rental:		0.00		

----- Related Contracts -----

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M00442									
Sub: A	Status		Hectares	Net		Hectares	Net	C00196 A	P&S Aug 15, 2017
		Prod:	0.000	0.000	NProd:	0.000	0.000	C00445 A	JOA Apr 20, 1984
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	55.800		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	20.00000000	
		DEWINTON OILFIE	80.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #13591 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 20%

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00442	A	Remarks				
	Type	Date	Description			
			TOTAL PETROLEUM CANADA LTD. 40%			
			CANTERRA ENERGY LTD. 20%			
			NORCEN ENERGY RESOURCES LIMITED 20%			
			NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA			
			DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD.			
			JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.			
			JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.			
			APRIL 17, 1998 NORCEN TO UNION PACIFIC RESOURCES INC.			
			May 19, 1998 MOBIL OIL CANADA TO OLYMPIA ENERGY INC.			
			JUNE 22, 1998 TRANSFER UNION PACIFIC TO OLYMPIA ENERGY INC.			
			APRIL 24, 2003 TRNSFER OLYMPIA TO ENDLESS ENERGY CORP. 100%			
			JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 56%			
			JENTAR ENERGY LTD. 8%			
			1054311 ALBERTA LTD. 8%			
			1061377 ALBERTA LTD. 8%			
			MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 16%			
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 8%			
			REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY			
			INC.80%; HUSKY OIL OPERATIONS LIMITED 20%			
	GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional			
	GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.509			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00442	A			Remarks			
		Type	Date	Description			
		GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.			
		HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.			
		GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.			
		GENERAL	Mar 04, 2008	Less Developed - changed to undeveloped			
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO TOP DEBOLT_FM			
		GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00442	PNG	CR	Eff: Apr 25, 1984	279.000	C00445	A	Yes	WI	NTS 094-G-06 BLK H UNIT 071,081
Sub: B	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST			20.00000000	NTS 094-G-07 BLK E UNIT 080,090
ACTIVE	13591		Ext: 58	55.800	DEWINTON OILFIE			80.00000000	PNG IN MONTNEY

TIDEWATER MIDST

100.00000000 TIDEWATER MIDST Count Acreage = No Total Rental: 0.00

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M00442									
Sub: B	Status		Hectares	Net		Hectares	Net	C00445 A	JOA Apr 20, 1984
		Prod:	0.000	0.000	NProd:	0.000	0.000		
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	55.800		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	20.00000000	
		DEWINTON OILFIE	80.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #13591 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 20%

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00442	B	Remarks				
	Type	Date	Description			
			TOTAL PETROLEUM CANADA LTD. 40%			
			CANTERRA ENERGY LTD. 20%			
			NORCEN ENERGY RESOURCES LIMITED 20%			
			NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA			
			DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD.			
			JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.			
			JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.			
			APRIL 17, 1998 NORCEN TO UNION PACIFIC RESOURCES INC.			
			May 19, 1998 MOBIL OIL CANADA TO OLYMPIA ENERGY INC.			
			JUNE 22, 1998 TRANSFER UNION PACIFIC TO OLYMPIA ENERGY INC.			
			APRIL 24, 2003 TRNSFER OLYMPIA TO ENDLESS ENERGY CORP. 100%			
			JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 56%			
			JENTAR ENERGY LTD. 8%			
			1054311 ALBERTA LTD. 8%			
			1061377 ALBERTA LTD. 8%			
			MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 16%			
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 8%			
	GENERAL	Nov 11, 1998	REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY			
			INC.80%; HUSKY OIL OPERATIONS LIMITED 20%			
			CANTERRA ENERGY LTD. FILE NO. 4.201.509			
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00442	B			Remarks			
		Type	Date	Description			
		HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.			
		GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.			
		GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00442	PNG	CR	Eff: Apr 25, 1984	279.000		WI	NTS 094-G-06 BLK H UNIT 071, 081
Sub: C	WI		Exp: Apr 24, 1994	279.000	TIDEWATER MIDST	100.00000000	NTS 094-G-07 BLK E UNIT 080,
ACTIVE	13591		Ext: 58	279.000			090
	TIDEWATER MIDST				Total Rental: 2092.50		PNG IN DEBOLT
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00577 A	ROYALTY	Mar 07, 2008
----- Well U.W.I. Status/Type -----		
200/A-081-H/094-G-06/0CABD/ABD		

Report Date: Nov 03, 2021

Page Number: 54

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00442

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00577 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	51.00000000 % of PROD
	Roy Percent: 7.18000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	DEWINTON OILFIE 100.00000000		TIDEWATER MIDST 100.00000000		

GENERAL REMARKS - May 13, 2008

HUSKY AND DEBOLT WILL TAKE THEIR SHARE OF GAS IN KIND AT THE WELLHEAD AND WILL BE RESPONSIBLE FOR PROCESSING AND TRANSPORTATION OF ITS SHARE OF GAS. HUSKY TO PROVIDE FOREMAN FOR ONGOING GUIDANCE TO FIELD OPERATORS FOR OPERATIONS AT ANY OF THE WELLS AND FACILITIES THAT MAY BE USED IN THIS PROJECT. AFE TO BE PREPARED BY HUSKY AND INCLUDES ANY CAPITAL EXPENDITURES INVOLVED IN THE PROJECT. IF GAS IS ROUTED TO THE SPECTRA SIKANNI PLANT, HUSKY AND DEBOLT WILL EACH HAVE A SEPARATE PROCESSING AGREEMENT WITH SPECTRA AND BE INVOICED DIRECTLY BY SPECTRA FOR THEIR WI SHARE. ALL SURPLUS EQUIPMENT IS GOVERNED BY THE ACCOUNTING PROCEDURE ATTACHED TO AGREEMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)						
M00442	C	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (M)		
		MEM	100.00000000	TIDEWATER MIDST	100.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.509
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.
GENERAL	Apr 05, 2006	HUSKY ACQUIRED A FURTHER 17.5% W.I. IN DEBOLT FORMATION SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 2006 IN FILE C004105.
GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00442	C	Remarks					
		Type	Date	Description			
		GENERAL	Mar 04, 2008	No Change			
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM			
		HISTORY	Apr 22, 2009	CHANGE OF NAME			
				EFFECTIVE: JUNE 11, 2008			
				DEBOLT ENERGY LTD.			
				POCKET ENERGY LTD.			
				CHANGE OF NAME REGISTERED IN B.C. ON JUNE 17, 2008			
		GENERAL	Nov 27, 2014	DEC 20, 2013 POCKET ENERGY LTD. IN RECEIVERSHIP			
				HARDIE & KELLY INC. NOW TRUSTEE OF THE ESTATE OF POCKET			
				ENERGY LTD.			
		GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC.			
				DISSOLVED			
		GENERAL	Nov 27, 2014	HUSKY ACQUIRED ALL OF POCKET ENERGY LTD.'S INTEREST IN THIS			
				LEASE EFF SEP 01, 2014			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO			
				CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00443	PNG	CR	Eff: Apr 25, 1984	70.000	C00443	A	Yes	WI	NTS 094-G-07 BLK E UNIT 040
Sub: A	WI		Exp: Apr 24, 1994	70.000	TIDEWATER MIDST			25.00000000	PNG TO TOP DEBOLT
ACTIVE	13593		Ext: 58	17.500	DEWINTON OILFIE			75.00000000	EXCL PNG IN MONTNEY

TIDEWATER MIDST

100.00000000 TIDEWATER MIDST Count Acreage = No Total Rental: 0.00

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M00443									
Sub: A	Status		Hectares	Net		Hectares	Net	C00443 A	JOA Apr 25, 1984
		Prod:	0.000	0.000	NProd:	0.000	0.000		
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	70.000	17.500		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	25.00000000	
		DEWINTON OILFIE	75.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 03, 2014	PNG LEASE #13593 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 25%

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00443	A	Remarks				
	Type	Date	Description			
			TOTAL PETROLEUM CANADA LTD. 25%			
			CANTERRA ENERGY LTD. 25%			
			NORCEN ENERGY RESOURCES LIMITED 25%			
			NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA			
			DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD.			
			JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.			
			JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.			
			APRIL 17, 1998 NORCEN TO UNION PACIFIC RESOURCES INC.			
			JUNE 24, 1998 MOBIL OIL CANADA TO OLYMPIA ENERGY INC.			
			JULY 13, 1998 TRANSFER UNION PACIFIC TO OLYMPIA ENERGY INC.			
			APRIL 24, 2003 TRNSFER OLYMPIA TO ENDLESS ENERGY CORP. 100%			
			JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 52.5%			
			JENTAR ENERGY LTD. 7.5%			
			1054311 ALBERTA LTD. 7.5%			
			1061377 ALBERTA LTD. 7.5%			
			MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 15%			
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 7.5%			
			REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY			
			INC.75%; HUSKY OIL OPERATIONS LIMITED 25%			
	GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional			
	GENERAL	Nov 11, 1998	CANTERRA FILE NO. 4.201.510			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443	A					Remarks	
		Type	Date			Description	
		GENERAL	Nov 11, 1998			PURCHASE OF CANTERRA ENERGY LTD.	
		HISTORY	Jun 24, 2004			AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.	
		GENERAL	May 12, 2006			PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.	
		GENERAL	Mar 04, 2008			No Change	
		GENERAL	Oct 30, 2008			ALL PNG FROM TOP SURFACE TO TOP DEBOLT_FM	
		GENERAL	Nov 27, 2014			JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED	
		GENERAL	Feb 01, 2016			A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	
		GENERAL	Aug 04, 2016			FILE OUT FOR SCANNING	
		ACQTYPE	Jan 24, 2018			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00443	PNG	CR	Eff: Apr 25, 1984	70.000	C00443	A	Yes	WI	NTS 094-G-07 BLK E UNIT 040
Sub: B	WI		Exp: Apr 24, 1994	70.000	TIDEWATER MIDST			25.00000000	PNG IN MONTNEY
ACTIVE	13593		Ext: 58	17.500	DEWINTON OILFIE			75.00000000	
		TIDEWATER MIDST							----- Related Contracts -----
100.00000000	TIDEWATER MIDST	Count Acreage =	No		Total Rental:		0.00		C00196 A P&S Aug 15, 2017
									C00443 A JOA Apr 25, 1984

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443

Sub: B	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	70.000	17.500
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	25.00000000	
		DEWINTON OILFIE	75.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 03, 2014	PNG LEASE #13593 ISSUED APRIL 25, 1984 TO: CANADIAN SUPERIOR OIL LTD. 25%

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00443	B	Remarks				
	Type	Date	Description			
			TOTAL PETROLEUM CANADA LTD. 25%			
			CANTERRA ENERGY LTD. 25%			
			NORCEN ENERGY RESOURCES LIMITED 25%			
			NOV 30/88 CANADIAN SUPERIOR TO MOBIL OIL CANADA			
			DEC 31, 1990 CANTERRA TO HUSKY OIL OPERATIONS LTD.			
			JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.			
			JULY 31, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.			
			APRIL 17, 1998 NORCEN TO UNION PACIFIC RESOURCES INC.			
			JUNE 24, 1998 MOBIL OIL CANADA TO OLYMPIA ENERGY INC.			
			JULY 13, 1998 TRANSFER UNION PACIFIC TO OLYMPIA ENERGY INC.			
			APRIL 24, 2003 TRNSFER OLYMPIA TO ENDLESS ENERGY CORP. 100%			
			JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 52.5%			
			JENTAR ENERGY LTD. 7.5%			
			1054311 ALBERTA LTD. 7.5%			
			1061377 ALBERTA LTD. 7.5%			
			MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 15%			
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 7.5%			
	GENERAL	Nov 11, 1998	REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY			
			INC.75%; HUSKY OIL OPERATIONS LIMITED 25%			
			PURCHASE OF CANTERRA ENERGY LTD.			
	HISTORY	Jun 24, 2004	AMALGAMATION			

Report Date: Nov 03, 2021
Page Number: 62

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443	B	Remarks					
	Type	Date	Description				
			EFFECTIVE JUNE 1, 2004				
			OLYMPIA ENERGY INC.				
			PROVIDENT ENERGY LTD.				
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON				
			OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL				
			TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.				
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC.				
			DISSOLVED				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO				
			CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00443	PNG	CR	Eff: Apr 25, 1984	70.000		WI	NTS 094-G-07 BLK E UNIT 040
Sub: C	WI		Exp: Apr 24, 1994	70.000	TIDEWATER MIDST	100.00000000	PNG IN DEBOLT
ACTIVE	13593		Ext: 58	70.000			
	TIDEWATER MIDST				Total Rental:	525.00	
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00577 A	ROYALTY	Mar 07, 2008

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	70.000	70.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00577 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	51.00000000 % of PROD
M00443	Roy Percent:	7.18000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)					
DEWINTON OILFIE 100.00000000					
Paid by: WI (C)					
TIDEWATER MIDST 100.00000000					

GENERAL REMARKS - May 13, 2008

HUSKY AND DEBOLT WILL TAKE THEIR SHARE OF GAS IN KIND AT THE WELLHEAD AND WILL BE RESPONSIBLE FOR PROCESSING AND TRANSPORTATION OF ITS SHARE OF GAS. HUSKY TO PROVIDE FOREMAN FOR ONGOING GUIDANCE TO FIELD OPERATORS FOR OPERATIONS AT ANY OF THE WELLS AND FACILITIES THAT MAY BE USED IN THIS PROJECT. AFE TO BE PREPARED BY HUSKY AND INCLUDES ANY CAPITAL EXPENDITURES INVOLVED IN THE PROJECT. IF GAS IS ROUTED TO THE SPECTRA SIKANNI PLANT, HUSKY AND DEBOLT WILL EACH HAVE A SEPARATE PROCESSING AGREEMENT WITH SPECTRA AND BE INVOICED DIRECTLY BY SPECTRA FOR THEIR WI SHARE. ALL SURPLUS EQUIPMENT IS GOVERNED BY THE ACCOUNTING PROCEDURE ATTACHED TO AGREEMENT.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

Other Percent:

Max:

Div:

Prod/Sales:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (M)
TIDEWATER MIDST

100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA FILE NO. 4.201.510
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.
GENERAL	Apr 05, 2006	HUSKY ACQUIRED A FURTHER 12.5% W.I. IN DEBOLT FROMATION SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 2006 IN FILE C003854.
GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.
GENERAL	Mar 04, 2008	No Change

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00443	C	Remarks					
		Type	Date	Description			
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM			
		HISTORY	Apr 22, 2009	CHANGE OF NAME EFFECTIVE: JUNE 11, 2008 DEBOLT ENERGY LTD. POCKET ENERGY LTD.			
		GENERAL	Nov 27, 2014	CHANGE OF NAME REGISTERED IN B.C. ON JUNE 17, 2008 DEC 20, 2013 POCKET ENERGY LTD. IN RECEIVERSHIP HARDIE & KELLY INC. NOW TRUSTEE OF THE ESTATE OF POCKET ENERGY LTD.			
		GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED			
		GENERAL	Nov 27, 2014	HUSKY ACQUIRED ALL OF POCKET ENERGY LTD.'S INTEREST IN THIS LEASE EFF SEP 01, 2014			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00444	PNG	CR	Eff: May 18, 1972	489.000	C00445	A	Yes	WI	NTS 094-G-06 BLK H UNIT 031,
Sub: A	WI		Exp: May 17, 1982	489.000	TIDEWATER MIDST			20.00000000	041, 051, 061
ACTIVE	6316		Ext: 58	97.800	DEWINTON OILFIE			80.00000000	NTS 094-G-07 BLK E UNIT 050,
	TIDEWATER MIDST								060, 070
100.00000000	TIDEWATER MIDST	Count Acreage =	No		Total Rental:		0.00		(EXCLUDING
	Status			Hectares		Net		Hectares	Net
									200/A-060-E/094-G-07/00 AND
									200/C-070-E/094-G-07/00

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00444							
Sub: A							
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	0.000	0.000	Undev:	489.000	97.800
		Prov:	0.000	0.000	NProv:	0.000	0.000
							WELLBORES)
							PNG TO TOP DEBOLT
							EXCL PNG IN MONTNEY

Royalty / Encumbrances

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00445 A	JOA	Apr 20, 1984

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	TIDEWATER MIDST	20.00000000	
		DEWINTON OILFIE	80.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #6316 ISSUED TO TOTAL PETROLEUM (NORTH AMERICA) LTD. MAY 18, 1972

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00444	A	Remarks				
	Type	Date	Description			
			JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.			
			AUG 13, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.			
			APRIL 24, 2003 TRANSFER OLYMPIA TO ENDLESS ENERGY CORP.			
			JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 70%			
			JENTAR ENERGY LTD. 10%			
			1054311 ALBERTA LTD. 10%			
			1061377 ALBERTA LTD. 10%			
			MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 20%			
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD			
			TRADING COMPANY INC. 10%			
			REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY			
			INC. 100%			
	GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional			
	GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.518			
			LEASE SPLIT - SEE FILE M18918			
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.			
	HISTORY	Jun 24, 2004	AMALGAMATION			
			EFFECTIVE JUNE 1, 2004			
			OLYMPIA ENERGY INC.			
			PROVIDENT ENERGY LTD.			

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REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

(cont'd)		
M00444	A	Remarks
	Type	Date
	GENERAL	May 12, 2006
		PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.
	GENERAL	Mar 04, 2008
	GENERAL	Oct 30, 2008
	GENERAL	Nov 27, 2014
		No Change
		ALL PNG FROM TOP SURFACE TO TOP DEBOLT_FM
		JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC.
		DISSOLVED
	GENERAL	Feb 01, 2016
		A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
	GENERAL	Aug 04, 2016
	ACQTYPE	Jan 24, 2018
		FILE OUT FOR SCANNING
		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444	B	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/A-060-E/094-G-07/0CABD/ABD
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000 % of	200/C-070-E/094-G-07/0CABD/ABD
		Roy Percent:						
		Deduction: STANDARD						
		Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
		Paid to: PAIDTO (R)			Paid by: WI (C)			
		MEM		100.00000000	TIDEWATER MIDST	20.00000000		
			DEWINTON OILFIE	80.00000000				

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.518
		LEASE SPLIT - SEE FILE M18918
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC.

Report Date: Nov 03, 2021
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444	B	Remarks					
		Type	Date	Description			
		GENERAL	May 12, 2006	PROVIDENT ENERGY LTD. PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.			
		GENERAL	Mar 04, 2008	No Change			
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM			
		GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00444	PNG	CR	Eff: May 18, 1972	489.000	C00445	A	Yes	WI	NTS 094-G-06 BLK H UNIT 031,
Sub: C	WI		Exp: May 17, 1982	489.000	TIDEWATER MIDST			20.00000000	041, 051, 061
ACTIVE	6316		Ext: 58	97.800	DEWINTON OILFIE			80.00000000	NTS 094-G-07 BLK E UNIT 050,
	TIDEWATER MIDST								060, 070
100.00000000	TIDEWATER MIDST	Count Acreage =	No		Total Rental:		0.00		PNG IN MONTNEY
		Status		Hectares	Net			Hectares	Net
			Prod:	0.000	0.000	NProd:		0.000	0.000
	UNDEVELOPED		Dev:	0.000	0.000	Undev:		489.000	97.800
			Prov:	0.000	0.000	NProv:		0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00445 A	JOA	Apr 20, 1984

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00444	C	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of
		Roy Percent:						
		Deduction:		STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
		Paid to:		PAIDTO (R)	Paid by:	WI (C)		
		MEM		100.00000000	TIDEWATER MIDST		20.00000000	
					DEWINTON OILFIE		80.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 02, 2014	PNG LEASE #6316 ISSUED TO TOTAL PETROLEUM (NORTH AMERICA) LTD. MAY 18, 1972
		JUNE 10, 1993 NAME CHANGE TOTAL TO RIGEL OIL & GAS LTD.
		AUG 13, 1996 TRANSFER RIGEL TO OLYMPIA ENERGY INC.
		APRIL 24, 2003 TRANSFER OLYMPIA TO ENDLESS ENERGY CORP.
		JAN 12, 2004 TRANSFER ENDLESS TO: DEWINTON 70%
		JENTAR ENERGY LTD. 10%
		1054311 ALBERTA LTD. 10%
		1061377 ALBERTA LTD. 10%
		MARCH 24/04 TRANSFER 1061377 ALBERTA TO DEWINTON OILFIELD TRADING COMPANY INC. 20%

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00444	C	Remarks				
	Type	Date	Description			
			FEB 23/07 TRANSFER JENTAR ENERGY LTD. TO DEWINTON OILFIELD TRADING COMPANY INC. 10%			
	GENERAL	Nov 11, 1998	REGISTERED INTEREST NOW DEWINTON OILFIELD TRADING COMPANY INC. 100% CANTERRA ENERGY LTD. FILE NO. 4.201.518			
			LEASE SPLIT - SEE FILE M18918			
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.			
	HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.			
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.			
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

M00444	PNG	CR	Eff: May 18, 1972	489.000			WI	NTS 094-G-06 BLK H UNIT 031,
Sub: D	WI		Exp: May 17, 1982	489.000	TIDEWATER MIDST	100.00000000		041, 051, 061
ACTIVE	6316		Ext: 58	489.000				NTS 094-G-07 BLK E UNIT 050,
	TIDEWATER MIDST				Total Rental:	3667.50		060, 070
100.00000000	TIDEWATER MIDST							PNG IN DEBOLT

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A	P&S	Aug 15, 2017
DEVELOPED	Dev:	279.120	279.120	Undev:	209.880	209.880	C00577 A	ROYALTY	Mar 07, 2008
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00577 A	OVERRIDING ROYALTY		ALL PRODUCTS	N	N	51.00000000	% of PROD
	Roy Percent:	7.18000000					
	Deduction:	NO					
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	PAIDTO (R)		Paid by:	WI (C)		
	DEWINTON OILFIE	100.00000000		TIDEWATER MIDST	100.00000000		

GENERAL REMARKS - May 13, 2008

HUSKY AND DEBOLT WILL TAKE THEIR SHARE OF GAS IN KIND AT THE WELLHEAD AND WILL BE RESPONSIBLE FOR PROCESSING AND TRANSPORTATION OF ITS SHARE OF GAS. HUSKY TO PROVIDE FOREMAN FOR ONGOING GUIDANCE TO FIELD OPERATORS FOR OPERATIONS AT ANY OF THE WELLS AND FACILITIES THAT MAY BE USED IN THIS PROJECT. AFE TO BE PREPARED BY HUSKY AND INCLUDES ANY CAPITAL

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444

D

EXPENDITURES INVOLVED IN THE PROJECT. IF GAS IS ROUTED TO THE SPECTRA SIKANNI PLANT, HUSKY AND DEBOLT WILL EACH HAVE A SEPARATE PROCESSING AGREEMENT WITH SPECTRA AND BE INVOICED DIRECTLY BY SPECTRA FOR THEIR WI SHARE. ALL SURPLUS EQUIPMENT IS GOVERNED BY THE ACCOUNTING PROCEDURE ATTACHED TO AGREEMENT.

Royalty Type

LESSOR OVERRIDING ROYALTY

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Product Type

ALL PRODUCTS

Max:

Sliding Scale

Y

Min Pay:

Div:

Min:

Convertible

N

% of Prod/Sales

100.00000000

% of

Prod/Sales:

Prod/Sales:

Paid to:

PAIDTO

(R)

MEM

100.00000000

Paid by:

WI

(M)

TIDEWATER MIDST

100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.518
		LEASE SPLIT - SEE FILE M18918

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00444	D	Remarks	
	Type	Date	Description
	GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
	HISTORY	Jun 24, 2004	AMALGAMATION EFFECTIVE JUNE 1, 2004 OLYMPIA ENERGY INC. PROVIDENT ENERGY LTD.
	GENERAL	Apr 05, 2006	HUSKY ACQUIRED A FURTHER 17.5% W.I. IN DEBOLT FORMATION SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 2006 IN FILE C004105.
	GENERAL	May 12, 2006	PURSUANT TO A CONVERSATION WITH GARY SEVERSON OF DEWINTON OILFIELD TRADING COMPANY INC. ON MAY 12, 2006, HUSKY WILL TAKE OVER AS LEASE PAYOR AND OPERATOR OF THIS LEASE.
	GENERAL	Mar 04, 2008	Less Developed SU 279.12 Ha.
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM
	HISTORY	Apr 22, 2009	CHANGE OF NAME EFFECTIVE: JUNE 11, 2008 DEBOLT ENERGY LTD. POCKET ENERGY LTD.
	GENERAL	Nov 27, 2014	CHANGE OF NAME REGISTERED IN B.C. ON JUNE 17, 2008 DEC 20, 2013 POCKET ENERGY LTD. IN RECEIVERSHIP HARDIE & KELLY INC. NOW TRUSTEE OF THE ESTATE OF POCKET ENERGY LTD.
	GENERAL	Nov 27, 2014	JULY 02, 2014 DEWINTON OILFIELD TRADING COMPANY INC. DISSOLVED
	GENERAL	Nov 27, 2014	HUSKY ACQUIRED ALL OF POCKET ENERGY LTD.'S INTEREST IN THE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00444	D	Remarks					
		Type	Date	Description			
		GENERAL	Feb 01, 2016	LEASE EFF SEP 01, 2014 A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00445	PNG	CR	Eff: Jan 20, 1987	70.000	C00441	A	Yes	WI	NTS 094-G-11 BLK A UNIT 011
Sub: A	WI		Exp: Jan 19, 1997	70.000	TIDEWATER MIDST			100.00000000	PNG IN DEBOLT
ACTIVE	14698		Ext: OTHER	70.000					
	TIDEWATER MIDST		Ext: Jan 19, 2022		Total Rental:		525.00		----- Related Contracts -----
100.00000000	TIDEWATER MIDST								C00196 A P&S Aug 15, 2017
									C00441 A JOA Nov 01, 1982
		Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
		UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	200/C-011-A/094-G-11/00SUSP/UNKNOWN
			Dev:	0.000	0.000	Undev:	70.000	70.000	
			Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA ENERGY LTD. FILE NO. 4.201.631
GENERAL	Nov 11, 1998	MOBIL QUIT CLAIMED ITS INTEREST IN THE POCKETKNIFE C11-A/94-G-11 WELL AND ITS WORKING INTEREST IN 94-G-11, BLK A, UNIT 11 AS TO ALL PNG IN THE DEBOLT FORMATION EFFECTIVE OCTOBER 14/93.
		CONTINUATION APPLIED FOR DECEMBER 11, 1996.
		ALL LANDS EXCEPT 94-G-11, BLK A, UNIT 11 PNG IN DEBOLT EXPIRED JANUARY 20, 1997.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00445	A			Remarks			
		Type	Date	Description			
		GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.			
		GENERAL	Mar 04, 2008	No Change			
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM			
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		EXPIRY	Feb 16, 2021	NOTICE OF REDUCED CONTINUATOIN ELIGIBILITY; ONE YEAR FROM ANNIVERSAY DATE JAN 19, 2021 DUE 2022. ELECT TO SURRENDER SHOULD BE CONFIRMED.			

M00446	PNG	CR	Eff: Jun 20, 1990	279.000		WI		NTS 094-G-07 BLK E UNIT 076,
Sub: A	WI		Exp: Jun 19, 2000	279.000	TIDEWATER MIDST	100.00000000		077, 086, 087
ACTIVE	40328		Ext: 58	279.000				PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental:	2092.50		EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST							

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00446	A	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: PAIDTO (R)			Paid by: WI (M)		
		MEM		100.00000000	TIDEWATER MIDST	100.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	ACQUIRED BY N. MCKENZIE & ASSOCIATES
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00446	PNG	CR	Eff: Jun 20, 1990	279.000	WI	NTS 094-G-07 BLK E UNIT 076,
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00446									
Sub: B	WI	Exp: Jun 19, 2000	279.000	TIDEWATER MIDST	100.00000000			077, 086, 087	
ACTIVE	40328	Ext: 58	279.000					PNG IN MONTNEY	
	TIDEWATER MIDST			Total Rental:	0.00				
100.00000000	TIDEWATER MIDST	Count Acreage = No						----- Related Contracts -----	
								C00196 A	P&S Aug 15, 2017
	Status		Hectares	Net		Hectares	Net		
		Prod:	0.000	0.000	NProd:	0.000	0.000		
	DEVELOPED	Dev:	279.000	279.000	Undev:	0.000	0.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	ACQUIRED BY N. MCKENZIE & ASSOCIATES

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00446	B			Remarks
	Type	Date	Description	
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00447	PNG	CR	Eff: Aug 15, 1990	279.000		WI		NTS 094-G-07 BLK E UNIT 036,
Sub: A	WI		Exp: Aug 15, 2000	279.000	TIDEWATER MIDST	100.00000000		037, 046, 047
ACTIVE	40567		Ext: 58	279.000				PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2092.50			EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST							

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Max:

Div:

Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (M)
TIDEWATER MIDST

100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	ACQUIRED FOR CANTERRA BY CANADIAN COASTAL RESOURCES LTD.
GENERAL	May 23, 2000	HUSKY ACCEPTED CROWN'S ELIGIBILITY ASSESSMENT OF CONTINUATION ON MAY 15, 2000. IF NO CHANGE IN RESERVES, LEASE WILL BE CONTINUED PURSUANT TO SECTION 58(3)(a) DOWN TO BASE DEBOLT.
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00447	PNG	CR	Eff: Aug 15, 1990	279.000		WI	NTS 094-G-07 BLK E UNIT 036,
Sub: B	WI		Exp: Aug 15, 2000	279.000	TIDEWATER MIDST	100.00000000	037, 046, 047

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00447							
Sub: B							
ACTIVE	40567	Ext: 58	279.000				PNG IN MONTNEY
	TIDEWATER MIDST			Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	Count Acreage =	No				----- Related Contracts -----
							C00196 A P&S Aug 15, 2017
	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	ACQUIRED FOR CANTERRA BY COASTAL RESOURCES LTD.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00447	B						Remarks
		Type	Date				Description
		GENERAL	May 23, 2000				HUSKY ACCEPTED CROWN'S ELIGIBILITY ASSESSMENT OF CONTINUATION ON MAY 15, 2000. IF NO CHANGE IN RESERVES, LEASE WILL BE CONTINUED PURSUANT TO SECTION 58(3)(a) DOWN TO BASE DEBOLT.
		GENERAL	Feb 01, 2016				A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00448	PNG	CR	Eff: Aug 15, 1990	279.000		WI		NTS 094-G-07 BLK E UNIT 012,
Sub: A	WI		Exp: Aug 15, 2000	279.000	TIDEWATER MIDST	100.00000000		013, 022, 023
ACTIVE	40570		Ext: 58	279.000				PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2092.50			EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST							

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00448

A

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (M)
TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	ACQUIRED FOR CANTERRA BY CANADIAN COASTAL RESOURCES LTD.
GENERAL	May 23, 2000	HUSKY ACCEPTED CROWN'S ELIGIBILITY ASSESSMENT OF CONTINUATION ON MAY 15, 2000. IF NO CHANGE IN RESERVES, LEASE WILL BE CONTINUED PURSUANT TO SECTION 58(3)(a) DOWN TO BASE DEBOLT.
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00448	PNG	CR	Eff: Aug 15, 1990	279.000		WI	NTS 094-G-07 BLK E UNIT 012,
Sub: B	WI		Exp: Aug 15, 2000	279.000	TIDEWATER MIDST	100.00000000	013, 022, 023
ACTIVE	40570		Ext: 58	279.000			PNG IN MONTNEY
	TIDEWATER MIDST			Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	Count Acreage =	No				

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	ACQUIRED FOR CANTERRA BY CANADIAN COASTAL RESOURCES LTD.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00448	B	Remarks					
	Type	Date	Description				
	GENERAL	May 23, 2000	HUSKY ACCEPTED CROWN'S ELIGIBILITY ASSESSMENT OF CONTINUATION ON MAY 15, 2000. IF NO CHANGE IN RESERVES, LEASE WILL BE CONTINUED PURSUANT TO SECTION 58(3)(a) DOWN TO BASE DEBOLT.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00449	PNG	CR	Eff: Jul 14, 1993	281.000		WI		NTS 094-G-02 BLK E UNIT 054,
Sub: A	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000		055, 064, 065
ACTIVE	43077		Ext: 58	281.000				(SURFACE RESTRICTION)
	TIDEWATER MIDST				Total Rental: 2107.50			PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST							EXCL PNG IN MONTNEY
----- Related Contracts -----								
Status			Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED			Dev:	0.000	0.000	Undev:	281.000	281.000
			Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00449

LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Prod/Sales:
Other Percent: Div: Prod/Sales:
Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	LEASE ACQUIRED BY SCOTT LAND & LEASE LTD
GENERAL	Dec 31, 2002	This land has capital for drilling and or seismic planned and budgeted.
GENERAL	Aug 12, 2003	BC CROWN GRANTED A CONTINUATION UNDER 58(A) TO BASE 30002 DEBOLT.
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00449	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 054,
Sub: B	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	055, 064, 065
ACTIVE	43077		Ext: 58	281.000			(SURFACE RESTRICTION)
	TIDEWATER MIDST			Total Rental:	0.00		PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No				

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	LEASE ACQUIRED BY SCOTT LAND & LEASE LTD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00449	B			Remarks			
	Type	Date	Description				
	GENERAL	Aug 12, 2003	BC CROWN GRANTED A CONTINUATION UNDER 58(A) TO BASE 30002 DEBOLT.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00450	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 052,
Sub: A	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	053, 062, 063
ACTIVE	43078		Ext: 58	281.000			(SURFACE RESTRICTION)
	TIDEWATER MIDST				Total Rental: 2107.50		PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST						EXCL PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00450

A

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (M)
TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASE LTD.
GENERAL	Dec 31, 2002	This land has capital for drilling and or seismic planned and budgeted.
GENERAL	Jun 25, 2003	NOTICE OF CONTINUTATION ELIGIBILITY FORMS COMPLETED FOR AN EXTENSION UNDER 58(3)(a)
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00450	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 052,
Sub: B	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	053, 062, 063
ACTIVE	43078		Ext: 58	281.000			PNG IN MONTNEY
	TIDEWATER MIDST			Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	Count Acreage =	No				

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASES LTD.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00450	B	Remarks				
		Type	Date	Description		
		GENERAL	Jun 25, 2003	NOTICE OF CONTINAUTION ELIGIBILITY FORMS COMPLETED FOR AN EXTENSION UNDER 58(3)(A)		
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00451	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 034,
Sub: A	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	035, 044, 045
ACTIVE	43079		Ext: 58	281.000			(SURFACE RESTRICTION)
	TIDEWATER MIDST				Total Rental: 2107.50		PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST						EXCL PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Max:

Div:

Prod/Sales:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (M)

TIDEWATER MIDST

100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASE LTD.
GENERAL	Dec 31, 2002	This land has capital for drilling and or seismic planned and budgeted.
GENERAL	Jun 10, 2003	LEASE CONTINUED UNDER SECTION 62 UNTIL JULY 13, 2004 FOR A ONE YEAR TERM.
GENERAL	Aug 18, 2004	LEASE CONTINUED UNDER SECTION 62(2) UNTIL JULY 13, 2005.
GENERAL	Jun 14, 2005	APPLICATION SENT ON JUNE 14, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, APPLICATION GRANTED AND LEASE CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.
GENERAL	Oct 23, 2006	LEASE CONTINUED UNTIL JULY 13, 2007 PURSUANT TO 58(3)(A).
GENERAL	Mar 05, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00451	A			Remarks	
	Type	Date	Description		
	GENERAL	Aug 04, 2016	CURRENT FROM DIVESTURE.		
	ACQTYPE	Jan 24, 2018	FILE OUT FOR SCANNING		
			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE		
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00451	PNG	CR	Eff: Jul 14, 1993	281.000		WI		NTS 094-G-02 BLK E UNIT 034,
Sub: B	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000		035, 044, 045
ACTIVE	43079		Ext: 58	281.000				(SURFACE RESTRICTION)
	TIDEWATER MIDST				Total Rental:	0.00		PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No					
								----- Related Contracts -----
	Status		Hectares	Net		Hectares	Net	C00196 A P&S Aug 15, 2017
		Prod:	0.000	0.000	NProd:	0.000	0.000	
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASE LTD.
GENERAL	Jun 10, 2003	LEASE CONTINUED UNDER SECTION 62 UNTIL JULY 13, 2004 FOR A ONE YEAR TERM.
GENERAL	Aug 18, 2004	LEASE CONTINUED UNDER SECTION 62(2) UNTIL JULY 13, 2005.
GENERAL	Jun 14, 2005	APPLICATION SENT ON JUNE 14, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, APPLICATION GRANTED AND LEASE CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00452	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 032,
Sub: A	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	033, 042, 043

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00452							
Sub: A							
ACTIVE	43080	Ext: 58	281.000				(SURFACE RESTRICTION)
	TIDEWATER MIDST			Total Rental:	2107.50		PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST						EXCL PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00452	A			Remarks			
		Type	Date	Description			
		GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASE LTD.			
		GENERAL	Dec 31, 2002	This land has capital for drilling and or seismic planned and budgeted.			
		GENERAL	Jun 10, 2003	LEASE CONTINUED UNDER SECTION 62 UNTIL JULY 13, 2004 FOR A ONE YEAR TERM.			
		GENERAL	Aug 18, 2004	LEASE CONTINUED UNDER SECTION 62(2) UNTIL JULY 13, 2005.			
		GENERAL	Jun 14, 2005	APPLICATION SENT JUNE 14, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.			
		GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, APPLICATION GRANTED AND LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.			
		GENERAL	Oct 23, 2006	LEASE CONTINUED UNDER SECTION 58(3)(A) UNTIL JULY 13, 2007.			
		GENERAL	Mar 05, 2008	No Change			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00452	PNG	CR	Eff: Jul 14, 1993	281.000		WI	NTS 094-G-02 BLK E UNIT 032,
Sub: B	WI		Exp: Jul 13, 2003	281.000	TIDEWATER MIDST	100.00000000	033, 042, 043
ACTIVE	43080		Ext: 58	281.000			(SURFACE RESTRICTION)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00452
Sub: B TIDEWATER MIDST Total Rental: 0.00 PNG IN MONTNEY
100.00000000 TIDEWATER MIDST Count Acreage = No

							----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net	C00196 A	P&S	Aug 15, 2017
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
	Dev:	0.000	0.000	Undev:	281.000	281.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of
Roy Percent:						
Deduction:		STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)		Paid by: WI (M)				
MEM	100.00000000	TIDEWATER MIDST	100.00000000			
ROYALTY DEDUCTIONS -						
SEE DEDUCTION TEMPLATE						

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	LEASE ACQUIRED FOR HUSKY BY SCOTT LAND & LEASE LTD.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00452	B			Remarks						
	Type	Date	Description							
	GENERAL	Jun 10, 2003	LEASE CONTINUED UNDER SECTION 62 UNTIL JULY 13, 2004 FOR A ONE YEAR TERM.							
	GENERAL	Aug 18, 2004	LEASE CONTINUED UNDER SECTION 62(2) UNTIL JULY 13, 2005.							
	GENERAL	Jun 14, 2005	APPLICATION SENT JUNE 14, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.							
	GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, APPLICATION GRANTED AND LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.							
	GENERAL	Oct 23, 2006	LEASE CONTINUED UNDER SECTION 58(3)(A) UNTIL JULY 13, 2007.							
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.							
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017							

M00455	PNG	CR	Eff: Mar 26, 1986	281.000	C00447	A	No	WI	NTS 094-G-02 BLK E UNIT 074,
Sub: A	WI		Exp: Mar 25, 1996	281.000	TIDEWATER MIDST			60.000000000	075, 084, 085
ACTIVE	14365		Ext: 58	168.600	CNRL			40.000000000	PNG TO BASE DEBOLT
	CNRL								EXCL PNG IN MONTNEY
100.00000000	CNRL				Total Rental:		2107.50		

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	281.000	168.600	Undev:	0.000	0.000	C00447 A FARMIN Jun 23, 1993

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00455									
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I.	Status/Type -----
								200/B-085-E/094-G-02/0CSUSP/SSG	
								200/B-085-E/094-G-02/02SUSP/SSG	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MEM	100.00000000	TIDEWATER MIDST	60.00000000
		CNRL	40.00000000

GENERAL REMARKS - Oct 01, 2000
RANGER OIL LIMITED AMALGAMATED INTO CANADIAN NATURAL RESOURCES LIMITED
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	DEEP RIGHTS BELOW BASE SHUNDA HELD BY RANGER 100%

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00455	A				Remarks	
	Type	Date	Description			
			LEASE SUBJECT TO STRATIGRAPHIC REVERSION. DEEP RIGHTS (BELOW BASE OF 30002 DEBOLT ZONE BECAME CROWN RESERVE EFFECTIVE 1996/03/26).			
	GENERAL	Mar 05, 2008	No Change			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00455	PNG	CR	Eff: Mar 26, 1986	281.000	C00447	A	No	WI	NTS 094-G-02 BLK E UNIT 074,
Sub: B	WI		Exp: Mar 25, 1996	281.000	TIDEWATER MIDST			60.00000000	075, 084, 085
ACTIVE	14365		Ext: 58	168.600	CNRL			40.00000000	PNG IN MONTNEY
	CNRL								
100.00000000	CNRL		Count Acreage =	No	Total Rental:		0.00		----- Related Contracts -----
		Status		Hectares	Net			Hectares	Net
			Prod:	0.000	0.000	NProd:		0.000	0.000
		DEVELOPED	Dev:	281.000	168.600	Undev:		0.000	0.000
			Prov:	0.000	0.000	NProv:		0.000	0.000

C00196 A P&S Aug 15, 2017
C00447 A FARMIN Jun 23, 1993

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00455	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Max:		Min:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		MEM 100.00000000		TIDEWATER MIDST		60.00000000	
				CNRL		40.00000000	

GENERAL REMARKS - Oct 01, 2000
RANGER OIL LIMITED AMALGAMATED INTO CANADIAN NATURAL RESOURCES LIMITED
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Nov 11, 1998	DEEP RIGHTS BELOW BASE SHUNDA HELD BY RANGER 100% LEASE SUBJECT TO STRATIGRAPHIC REVERSION. DEEP RIGHTS (BELOW BASE OF 30002 DEBOLT ZONE BECAME CROWN RESERVE EFFECTIVE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00455	B	Remarks				
	Type	Date	Description			
			1996/03/26).			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00458	PNG	CR	Eff: Apr 21, 1994	1,124.000		WI		NTS 094-G-03 BLK H UNIT 032,
Sub: A	WI		Exp: Apr 20, 2004	1,124.000	TIDEWATER MIDST	100.00000000		033, 042, 043, 052, 053, 062,
ACTIVE	44303		Ext: 58	1,124.000				063, 072-075, 082-085
	TIDEWATER MIDST				Total Rental: 8430.00			PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST							EXCL PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	281.000	281.000	Undev:	843.000	843.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							200/A-063-H/094-G-03/00SUSP/SSG

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of
Roy Percent:					
Deduction:	STANDARD				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)						
M00458	A	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: PAIDTO (R) MEM	100.00000000	Paid by: WI (M) TIDEWATER MIDST	100.00000000	
ROYALTY DEDUCTIONS - SEE DEDUCTION TEMPLATE						

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	SELECTED FROM LICENCE 41725 (M14897)
GENERAL	Jun 06, 2003	R2
GENERAL	Apr 02, 2004	NOTICE OF CONTINUATION ELIGIBILITY LETTER FROM BC CROWN CONTINUED EVERYTHING BUT UNIT 054, 055, 064, 065 WHICH HUSKY APPLIED FOR A SECTION 62 ON.
GENERAL	May 26, 2004	AMENDED LEASE CONTINUED UNDER SECTION 58.
GENERAL	May 26, 2004	EXPIRED LANDS. NEW LEASE 55351 UNDER SECTION 62(1) WAS ACQUIRED WHICH COVERS THESE LANDS.
GENERAL	Mar 05, 2008	Less Developed - only 1 well a-63-H/94-G-03
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00458	PNG	CR	Eff: Apr 21, 1994	1,124.000		WI	NTS 094-G-03 BLK H UNIT 032,
Sub: B	WI		Exp: Apr 20, 2004	1,124.000	TIDEWATER MIDST	100.00000000	033, 042, 043, 052, 053, 062,
ACTIVE	44303		Ext: 58	1,124.000			063, 072-075, 082-085
	TIDEWATER MIDST				Total Rental: 0.00		PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No				

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	281.000	281.000	Undev:	843.000	843.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	SELECTED FROM LICENCE 41725 (M14897)

Page Number: 107
REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

(cont'd)		
M00458	B	
		Remarks
	Type	Date
		Description
	GENERAL	Apr 02, 2004
		NOTICE OF CONTINUATION ELIGIBILITY LETTER FROM BC CROWN
		CONTINUED EVERYTHING BUT UNIT 054, 055, 064, 065 WHICH
		HUSKY APPLIED FOR A SECTION 62 ON.
	GENERAL	May 26, 2004
	GENERAL	May 26, 2004
		AMENDED LEASE CONTINUED UNDER SECTION 58.
		EXPIRED LANDS. NEW LEASE 55351 UNDER SECTION 62(1) WAS
		ACQUIRED WHICH COVERS THESE LANDS.
	GENERAL	Feb 01, 2016
		A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO
		CURRENT FROM DIVESTURE.
	ACQTYPE	Jan 24, 2018
		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
		JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00459	A	Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	100.00000000	% of
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:				Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:		Div:		Prod/Sales:	
		Other Percent:				Min:		Prod/Sales:	
		Paid to:		PAIDTO (R)		Paid by:		WI (M)	
		MEM		100.00000000		TIDEWATER MIDST		100.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED
GENERAL	Nov 11, 1998	SELECTED FROM LICENCE 43050 (M19158)
GENERAL	Jun 06, 2003	R1
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 21, 2005	MARCH 21, 2005, APPLIED FOR CONTINUATION BASED ON CROWN'S NOTICE DATED JUNE 9, 2004. PARTS OF LANDS NOT ELIGIBLE FOR CONTINUATION APPLIED FOR SECTION 62(1) OF THE REGULATIONS.
GENERAL	Aug 08, 2005	THIS LEASE WAS SPLIT TO TWO NEW LEASES. PNG LEASE 56787 (M101434 AND PNG LEASE 56787 (M101435). THESE TWO LEASE WERE CONTINUED PURSUANT TO SEC 62(1) OF THE REGULATION.
GENERAL	Mar 05, 2008	Less Developed - only 1 well d-37-C 281.76 ha

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00459	A				Remarks	
		Type	Date		Description	
		GENERAL	Jan 29, 2009		ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE	
		GENERAL	Feb 01, 2016		A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	
		GENERAL	Aug 04, 2016		FILE OUT FOR SCANNING	
		ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00459	PNG	CR	Eff: Jun 01, 1995	1,409.000		WI		NTS 094-G-02 BLK C UNIT 016,
Sub: B	WI		Exp: May 31, 2005	1,409.000	TIDEWATER MIDST	100.00000000		017, 026, 027, 036-039, 046-049
ACTIVE	45655		Ext: 58	1,409.000				NTS 094-G-02 BLK C UNIT
	TIDEWATER MIDST				Total Rental:	0.00		056-059,066-069
100.00000000	TIDEWATER MIDST	Count Acreage =	No					(SPECIFIC SURFACE RESTRICTIONS)
								PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----
DEVELOPED	Dev:	281.760	281.760	Undev:	1,127.240	1,127.240	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Max:

Div:
Min:

Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (M)
TIDEWATER MIDST

100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	SELECTED FROM LICENCE 43050 (M19158)
GENERAL	Mar 21, 2005	MARCH 21, 2005, APPLIED FOR CONTINUATION BASED ON CROWN'S NOTICE DATED JUNE 9, 2004. PARTS OF LANDS NOT ELIGIBLE FOR CONTINUATION APPLIED FOR SECTION 62(1) OF THE REGULATIONS.
GENERAL	Aug 08, 2005	THIS LEASE WAS SPLIT TO TWO NEW LEASES. PNG LEASE 56787 (M101434 AND PNG LEASE 56787 (M101435). THESE TWO LEASE WERE CONTINUED PURSUANT TO SEC 62(1) OF THE REGULATION.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00461	PNG	CR	Eff: Jan 10, 1996	287.000		WI	NTS 094-B-07 BLK H UNIT
Sub: A	WI		Exp: Jan 09, 2006	287.000	TIDEWATER MIDST	100.00000000	052,053,062,063
ACTIVE	46305		Ext: 58	287.000			(SURFACE RESTRICTION)
	TIDEWATER MIDST				Total Rental: 2152.50		PNG TO BASE DEBOLT

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00461
Sub: A
100.00000000 TIDEWATER MIDST
EXCL PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
	Dev:	0.000	0.000	Undev:	287.000	287.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00461	A	Remarks					
		Type	Date	Description			
		GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED			
		GENERAL	Nov 11, 1998	LEASE ACQUIRED BY SCOTT LAND & LEASE LIMITED.			
		GENERAL	Jan 07, 1999	PURSUANT TO AMI AGREEMENT DATED OCT. 13/98 (C05029), HUSKY AGREES NOT TO SPUD A WELL ON THIS LEASE OFFSETTING THE C-74-H/94-B-7 PROPOSED LOCATION PRIOR TO MAY 1, 2000.			
		GENERAL	Dec 15, 2005	CONTINUATION APPLICATION SENT (DEC. 15/05) PURSUANT TO SECTION 62(1) FIRST YEAR PENALTY.			
		GENERAL	Jan 05, 2006	CROWN LETTER (DEC. 22/05) GRANTING LEASE TO CONTINUED UNDER SECTION 62(1) UNTILL JANUARY 10, 2007.			
		GENERAL	Feb 05, 2007	LEASE CONTUNED UNDER 62(2) TO JANUARY 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007			
		GENERAL	Feb 04, 2008	LEASE CONTINUED UNDER 62(3) TO JANUARY 10, 2008 AS PER CROWN LETTER DATED JANUARY 11, 2008.			
		GENERAL	Mar 05, 2008	No Change			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		COSTCTR		50007			

M00461	PNG	CR	Eff: Jan 10, 1996	287.000		WI	NTS 094-B-07 BLK H UNIT
Sub: B	WI		Exp: Jan 09, 2006	287.000	TIDEWATER MIDST	100.00000000	052,053,062,063
ACTIVE	46305		Ext: 58	287.000			(SURFACE RESTRICTION)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00461
Sub: B TIDEWATER MIDST Total Rental: 0.00 PNG IN MONTNEY
100.00000000 TIDEWATER MIDST Count Acreage = No

							----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net	C00196 A	P&S	Aug 15, 2017
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
	Dev:	0.000	0.000	Undev:	287.000	287.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	LEASE ACQUIRED BY SCOTT LAND & LEASE LIMITED.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00461	B	Remarks		
	Type	Date	Description	
	GENERAL	Jan 07, 1999	PURSUANT TO AMI AGREEMENT DATED OCT. 13/98 (C05029), HUSKY AGREES NOT TO SPUD A WELL ON THIS LEASE OFFSETTING THE C-74-H/94-B-7 PROPOSED LOCATION PRIOR TO MAY 1, 2000.	
	GENERAL	Dec 15, 2005	CONTINUATION APPLICATION SENT (DEC. 15/05) PURSUANT TO SECTION 62(1) FIRST YEAR PENALTY.	
	GENERAL	Jan 05, 2006	CROWN LETTER (DEC. 22/05) GRANTING LEASE TO CONTINUED UNDER SECTION 62(1) UNTILL JANUARY 10, 2007.	
	GENERAL	Feb 05, 2007	LEASE CONTUNED UNDER 62(2) TO JANUARY 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007	
	GENERAL	Feb 04, 2008	LEASE CONTINUED UNDER 62(3) TO JANUARY 10, 2008 AS PER CROWN LETTER DATED JANUARY 11, 2008.	
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00463	PNG	CR	Eff: Mar 26, 1997	287.000		WI		NTS 094-B-07 BLK A UNIT 091
Sub: A	WI		Exp: Mar 25, 2007	287.000	TIDEWATER MIDST	100.00000000		NTS 094-B-07 BLK H UNIT 001
ACTIVE	47689		Ext: 58	287.000				NTS 094-B-08 BLK D UNIT 100
	TIDEWATER MIDST				Total Rental:	2152.50		NTS 094-B-08 BLK E UNIT 010
100.00000000	TIDEWATER MIDST							(SURFACE RESTRICTIONS APPLY)
		Status		Hectares	Net			PNG TO BASE DEBOLT
		Prod:		0.000	0.000	NProd:	0.000	EXCL PNG IN MONTNEY

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00463									
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000	----- Related Contracts -----	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C00196 A P&S Aug 15, 2017	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (M)
MEM	100.00000000	TIDEWATER MIDST	100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED
GENERAL	Feb 05, 2007	LEASE CONTINUED UNDER 62(1) TO MARCH 26 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007
GENERAL	Mar 05, 2008	No Change
GENERAL	Mar 31, 2008	LEASE CONTINUED UNDER 62(2) TO MARCH 26 2009, AS PER CROWN

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00463ARemarks

Type	Date	Description
		LETTER DATED MARCH 20, 2008
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00463	PNG	CR	Eff: Mar 26, 1997	287.000		WI	NTS 094-B-07 BLK A UNIT 091
Sub: B	WI		Exp: Mar 25, 2007	287.000	TIDEWATER MIDST	100.00000000	NTS 094-B-07 BLK H UNIT 001
ACTIVE	47689		Ext: 58	287.000			NTS 094-B-08 BLK D UNIT 100
	TIDEWATER MIDST				Total Rental: 0.00		NTS 094-B-08 BLK E UNIT 010
100.00000000	TIDEWATER MIDST	Count Acreage = No					(SURFACE RESTRICTIONS APPLY)
							PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00463	B	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: PAIDTO (R) MEM	100.00000000	Paid by: WI (M) TIDEWATER MIDST	100.00000000		
		ROYALTY DEDUCTIONS - SEE DEDUCTION TEMPLATE					

			Remarks
Type	Date	Description	
GENERAL	Feb 05, 2007	LEASE CONTINUED UNDER 62(1) TO MARCH 26 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007	
GENERAL	Mar 31, 2008	LEASE CONTINUED UNDER 62(2) TO MARCH 26 2009, AS PER CROWN LETTER DATED MARCH 20, 2008	
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00464	PNG	CR	Eff: Mar 26, 1997	287.000		WI		NTS 094-B-08 BLK D UNIT 078,
Sub: A	WI		Exp: Mar 25, 2007	287.000	TIDEWATER MIDST	100.00000000		079, 088, 089
ACTIVE	47694		Ext: 58	287.000				(SURFACE RESTRICTIONS APPLY)
	TIDEWATER MIDST				Total Rental: 2152.50			PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST							EXCL PNG IN MONTNEY
Status			Prod:	Hectares	Net	NProd:	Hectares	Net
				0.000	0.000		0.000	0.000
			----- Related Contracts -----					
			C00196 A P&S Aug 15, 2017					

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00464								
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								200/A-078-D/094-B-08/03UNKNOWN/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (M)
MEM	100.00000000	TIDEWATER MIDST	100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED
GENERAL	May 22, 2007	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED MARCH 27, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION 62(1) UNTIL NEXT ANNIVERSARY DATE.
GENERAL	Mar 05, 2008	No Change

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00464	A			Remarks	
		Type	Date	Description	
		GENERAL	Mar 31, 2008	LEASE CONTINUED UNDER 62(2) TO MARCH 26 2009, AS PER CROWN LETTER DATED MARCH 20, 2008.	
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT	
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING	
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00464	PNG	CR	Eff: Mar 26, 1997	287.000		WI		NTS 094-B-08 BLK D UNIT 078,
Sub: B	WI		Exp: Mar 25, 2007	287.000	TIDEWATER MIDST	100.00000000		079, 088, 089
ACTIVE	47694		Ext: 58	287.000				(SURFACE RESTRICTIONS APPLY)
	TIDEWATER MIDST				Total Rental:	0.00		PNG IN MONTNEY
100.00000000	TIDEWATER MIDST	Count Acreage =	No					

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00464

B

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (M)
TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	May 22, 2007	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED MARCH 27, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION 62(1) UNTIL NEXT ANNIVERSARY DATE.
GENERAL	Mar 31, 2008	LEASE CONTINUED UNDER 62(2) TO MARCH 26 2009, AS PER CROWN LETTER DATED MARCH 20, 2008.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00465	PNG	CR	Eff: Jan 16, 1997	2,009.000	WI	NTS 094-B-07 BLK H UNIT 011, 021, 031-033, 041-043
Sub: A	WI		Exp: Jan 15, 2007	2,009.000	TIDEWATER MIDST	100.00000000
ACTIVE	47790		Ext: 58	2,009.000		NTS 094-B-08 BLK D UNIT 056, 057, 066, 067, 076, 077, 086, 087, 098, 099
	TIDEWATER MIDST			Total Rental: 15067.50		NTS 094-B-08 BLK E UNIT 008,
100.00000000	TIDEWATER MIDST					

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00465							
Sub: A	Status		Hectares	Net	Hectares	Net	009, 018-020, 028-030, 040, 050
		Prod:	0.000	0.000	NProd:	0.000	PNG TO BASE DEBOLT
	DEVELOPED	Dev:	286.800	286.800	Undev:	1,722.200	EXCL PNG IN MONTNEY
		Prov:	0.000	0.000	NProv:	0.000	

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Nov 11, 1998	BUDGET YEAR: 0097 RECOM: MAT-NPROD-DRILLED
GENERAL	Nov 11, 1998	C04836 - DRAFT JOINT OPERATING AGMT DATED JANUARY 16/91

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00465	A	Remarks					
	Type	Date	Description				
			- CANCELLED				
			M19695 - DRILLING LICENCE 40958 - CANCELLED				
	GENERAL	Nov 11, 1998	LEASE APPLICATION FROM DRILLING LICENCE 40598				
	GENERAL	Feb 05, 2007	LEASE CONTUNED UNDER 62(1) TO JANUARY 15 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007				
	GENERAL	Jan 25, 2008	LEASE CONTUNED UNDER 62(2) TO JANUARY 15, 2009 AS PER CROWN LETTER DATED JANUARY 11, 2008				
	GENERAL	Mar 05, 2008	More Developed - added SU for a-21-H Well - 286.8 Ha.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM				
	GENERAL	Aug 10, 2009	EFFECTIVE 16-JAN-2009, THESE LANDS ARE CONTINUED TO BASE DEBOLT VIA SECTION 58(3)(A) OF THE REGULATIONS AS AUTHORIZED BY GARY COLE				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	COSTCTR		50007				

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Province: BRITISH COLUMBIA
Area : GRAHAM

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00465	B				Remarks		
		Type	Date		Description		
					- CANCELLED		
					M19695 - DRILLING LICENCE 40958 - CANCELLED		
		GENERAL	Nov 11, 1998		LEASE APPLICATION FROM DRILLING LICENCE 40598		
		GENERAL	Feb 05, 2007		LEASE CONTUNED UNDER 62(1) TO JANUARY 15 2008, AS PER CROWN LETTER DATED JANUARY 23, 2007		
		GENERAL	Jan 25, 2008		LEASE CONTUNED UNDER 62(2) TO JANUARY 15, 2009 AS PER CROWN LETTER DATED JANUARY 11, 2008		
		GENERAL	Aug 10, 2009		EFFECTIVE 16-JAN-2009, THESE LANDS ARE CONTINUED TO BASE DEBOLT VIA SECTION 58(3)(A) OF THE REGULATIONS AS AUTHORIZED BY GARY COLE		
		GENERAL	Feb 01, 2016		A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.		
		ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		
M00470	PNG	CR	Eff: Mar 04, 1999	1,402.000		WI	NTS 094-G-03 BLK J UNIT 034,
Sub: A	WI		Exp: Mar 03, 2009	1,402.000	TIDEWATER MIDST	100.00000000	035, 044, 045, 052-055
ACTIVE	49450		Ext: 58	1,402.000			NTS 094-G-03 BLK J UNIT

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00470
Sub: A TIDEWATER MIDST
100.00000000 TIDEWATER MIDST

Total Rental: 10515.00

062-065, 072-075, 082-085
(SURFACE RESTRICTION)
PNG TO BASE DEBOLT
EXCL PNG IN MONTNEY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	280.380	280.380	Undev:	1,121.620	1,121.620
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

----- Well U.W.I. Status/Type -----
200/C-054-J/094-G-03/00CASED/UNKNOWN
200/C-054-J/094-G-03/02SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00470	A	Remarks					
		Type	Date	Description			
		GENERAL	Mar 06, 2008	Less Developed - 1 well - SU 280.38 Ha			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT			
		GENERAL	May 18, 2012	CONTINUED PURSUANT TO SECTION 58(3)(A)			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00470	PNG	CR	Eff: Mar 04, 1999	1,402.000		WI		NTS 094-G-03 BLK J UNIT 034, 035, 044, 045, 052-055
Sub: B	WI		Exp: Mar 03, 2009	1,402.000	TIDEWATER MIDST	100.00000000		NTS 094-G-03 BLK J UNIT 062-065, 072-075, 082-085 (SURFACE RESTRICTION) PNG IN MONTNEY
ACTIVE	49450		Ext: 58	1,402.000				
	TIDEWATER MIDST				Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	Count Acreage =	No					
		Status		Hectares	Net		Hectares	Net
			Prod:	0.000	0.000		NProd:	0.000
		DEVELOPED	Dev:	280.380	280.380		Undev:	1,121.620
			Prov:	0.000	0.000		NProv:	0.000

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of Roy Percent:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00470	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MEM	100.00000000	TIDEWATER MIDST	100.00000000		
		ROYALTY DEDUCTIONS -					
		SEE DEDUCTION TEMPLATE					

Remarks

Type	Date	Description
GENERAL	May 18, 2012	CONTINUED PURSUANT TO SECTION 58(3)(A)
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00525	PNG	CR	Eff: Nov 24, 1977	257.000	C00483	A	No	WI	NTS 094-G-07 BLK F UNIT 056,
Sub: A	WRI		Exp: Nov 23, 1987	257.000	TIDEWATER MIDST			100.00000000	057, 066, 067
ACTIVE	9077		Ext: 58	257.000					PNG TO BASE BALDONNEL
		TIDEWATER MIDST			Total Rental:		1927.50		
100.00000000		TIDEWATER MIDST							
		Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00196 A P&S Aug 15, 2017
			Prov:	0.000	0.000	NProv:	0.000	0.000	C00483 A FARMOUT Dec 03, 1980
									C00484 A WI Mar 23, 1979
									C00575 A ROYALTY Jan 01, 1984

----- Well U.W.I. Status/Type -----

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00525 A 200/A-067-F/094-G-07/00ABD/ABD

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00483 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000	% of
	Roy Percent:					
	Deduction:	UNKNOWN				
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	PROD
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	1/150
	Other Percent:	15	Min:		Prod/Sales:	PROD
	Paid to:	PAIDTO (R)	Paid by:	WI (C)		
	TIDEWATER MIDST	18.75000000	TIDEWATER MIDST	100.00000000		
	PRAIRIESKY	37.50000000				
	INDOIL MONTNEY	4.37500000				
	JAPEX MONTNEY	4.37500000				
	PETROLEUMBRUNEI	1.31250000				
	PETRONAS ENERGY	27.12500000				
	SINOPEC HMLP	6.56250000				

GENERAL REMARKS - May 08, 2001

CALCULATED AT: WELLHEAD
PAYABLE UPON:
VALUE:

ROYALTY FREE USE OF GAS BY OPERATOR TO GAIN PRODUCTION?UNKNOWN
ROYALTY OWNER HAS OPTION TO TAKE OIL IN KIND?UNKNOWN
ROYALTY OWNER HAS OPTION TO TAKE GAS IN KIND? UNKNOWN
ROYALTY OWNER RESPONSIBLE FOR SHARE OF TAXES? NO PERCENT:
MARKETING FEE FOR TAKE IN CASH: UNKNOWN

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00525	A	MARKETING FEE FOR FAILURE TO TAKE IN KIND: UNKNOWN IN THE CASE OF PETROLEUM 0.000% OF SALE PRICE OR \$0.00/M3 IN THE CASE OF NATURAL GAS 0.000% OF SALE PRICE OR \$0.00/E3M3 IN THE CASE OF NGL & OTHER 0.000% OF SALE PRICE OR \$0.00/M3 IN THE CASE OF SULPHUR 0.000% OF SALE PRICE OR \$0.00/t PERMITTED ROYALTY OWNER ROYALTY OWNER DEDUCTIONS TAKES IN CASH TAKES IN KIND
GAS COMPRESSION UNKNOWN UNKNOWN		
GAS GATHERING UNKNOWN UNKNOWN		
GAS PROCESSING UNKNOWN UNKNOWN		
NOT TO EXCEED GCA IN		
NOT TO EXCEED % OF SALES		
OIL TRANSPORTATION TO MARKET UNKNOWN UNKNOWN		
DIRTY OIL HAULING UNKNOWN UNKNOWN		
CLEAN OIL HAULING UNKNOWN UNKNOWN		
SEPARATING AND TREATING UNKNOWN UNKNOWN		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00484 A	NET CARRIED INTEREST	ALL PRODUCTS	N	N	6.25000000 % of
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 25		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	TIDEWATER MIDST 100.00000000		CONOCOPART 100.00000000		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00525	A	Royalty / Encumbrances				
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00575 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	37.50000000	% of SALES
	Roy Percent:	6.25000000				
	Deduction:	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to:	PAIDTO (R)	Paid by:	WI (C)		
	CONOCOPART	100.00000000	TIDEWATER MIDST	100.00000000		

GENERAL REMARKS - Feb 05, 2008

Original Production Payment was 1/16th on 37.5% production net of Lessor Royalties until payout of \$6,000,000
Letter "correcting" Item #12 in December 3/80 F/O reference to Production Payment - Production Payment to EI Can Petroleum Company to be 1/16 of 80% production payable from Frio & Union's interest in PNG #9077 (never signed by Union)

Royalty set up as 1/16th of 37.5% production only
[Encana successor to Union Oil, ConocoPhillips successor to Frio/Drummond; Husky successor to Farmee Ladd Exploration]

ROYALTY DEDUCTIONS - Feb 05, 2008

Same as for the Crown

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00525

A

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (C)
TIDEWATER MIDST 100.00000000

GENERAL REMARKS - Jul 01, 2001

Eyes Royalty
Royalty Owner Share of Taxes: .000000000%

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
HISTORY	Oct 01, 1999	(APPLIES TO ALL SUBS) SUMMIT ASSIGNED TO AEC EAST.
GENERAL	Jan 01, 2000	(APPLIES TO ALL SUBS) AEC EAST NOW AEC OIL AND GAS.
GENERAL	Jan 01, 2001	(APPLIES TO ALL SUBS) CRESTAR ENERGY NOW GULF CANADA ENERGY PARTNERSHIP.
GENERAL	Jul 01, 2001	4267-M0010
GENERAL	Jul 01, 2001	(APPLIES TO ALL SUBS) G-1789-0000 Comments - RA - 98/07/06 LONGRIDGER
GENERAL	Jul 01, 2001	(APPLIES TO ALL SUBS) G-2086-0000 Comments - ASSET INT - 98/07/03 CARIBOU
GENERAL	Jul 01, 2001	C-295-0000 Comments - FOO - 80/12/03

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00525	A	Remarks				
		Type	Date	Description		
		GENERAL	Jul 01, 2001	C-295-0001 Comments - NCIA - 79/03/23		
		HISTORY	Oct 05, 2001	CHANGE OF NAME		
				EFFECTIVE DATE: JULY 20, 2001		
				GULF CANADA ENERGY PARTNERSHIP		
				CONOCO CANADA ENERGY PARTNERSHIP		
		HISTORY	Nov 16, 2001	EFFECTIVE: OCTOBER 18, 2001		
				ANDERSON EXPLORATION LTD. amalgamated into		
				DEVON ACQUISITION CORPORATION (Canada)		
				EFFECTIVE: OCTOBER 25, 2001		
				DEVON ACQUISITION CORPORATION		
				continued from Canada into Alberta		
				EFFECTIVE: OCTOBER 25, 2001		
				DEVON ACQUISITION CORPORATION changed their name to		
		HISTORY	Nov 16, 2001	NAME CHANGE		
				Effective: October 22, 2001		
				ANDERSON EXPLORATION		
				DEVON AXL		
		HISTORY	May 24, 2002	Name Change		
				Effective: April 5, 2002		
				AEC Oil & Gas		
				Encana Oil & Gas Partnership		
		HISTORY	Oct 03, 2002	NAME CHANGE		
				EFFECTIVE: SEPTEMBER 5, 2002		
				CONOCO CANADA ENERGY PARTNERSHIP		
				CONOCOPHILLIPS CANADA ENERGY PARTNERSHIP		
		GENERAL	Jan 29, 2008	ACQUIRED KEREKO'S 50% WI C017259 EFF AUGUST 01, 2007		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00525	A	Remarks				
	Type	Date	Description			
			TITLE DEFECT BY LAWYERS: "CROWN SEARCH INDICATES A DEBENTURE REGISTERED BY THE ROYAL BANK OF CANADA AGAINST THE INTEREST OF BALLINDERRY EXPLORATION LTD. (JAN 21, 1976) AS ENCUMBRANCE 3913. BALLINDERRY DID NOT APPEAR IN THE CHAIN OF TITLE - UNCLEAR WHETHER SUCH REGISTREATION IS ADVERSE IN INTEREST"			
	GENERAL	Mar 06, 2008	Less developed - No production			
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE BALDONNEL			
	HISTORY	Apr 29, 2010	NOTICE TO INDUSTRY			
			EFFECTIVE: NOVEMBER 25, 2009			
			ENCANA OIL & GAS PARTNERSHIP			
			ASSETS WERE DISTRIBUTED TO AND LIABILITIES WERE ASSUMED BY ENCANA CORPORATION			
	HISTORY	Apr 29, 2010	DISSOLUTION OF PARTNERSHIP			
			EFFECTIVE: NOVEMBER 25, 2009			
			ENCANA OIL & GAS PARTNERSHIP DISSOLVED			
	HISTORY	Jan 15, 2014	AMALGAMATION			
			EFFECTIVE: JANUARY 1, 2014			
			LONGRIDGE RESOURCES INC.			
			HUSKY OIL OPERATIONS LIMITED			
			(Amalgamation Certificate can be found in HDMS)			
	HISTORY	Mar 11, 2016	TRANSFER #28990 REGISTERED AT B.C. ON JANUARY 29, 2016			
			STATES:			
			CANADIAN NATURAL RESOURCES LIMITED TRANSFERRED ALL RIGHTS, TITLE AND INTEREST TO PRAIRIESKY ROYALTY LTD.			
	GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00525	A			Remarks	
	Type	Date	Description		
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00538	PNG	CR	Eff: Jan 16, 2002	281.000	C00509	A	Yes	WI	NTS 094-G-02 BLK E UNITS 012,
Sub: A	WI		Exp: Jan 15, 2012	281.000	TIDEWATER MIDST			60.00000000	013, 022, 023
ACTIVE	52548		Ext: 58	168.600	CNRL			40.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST								PNG TO BASE DEBOLT
100.00000000	TIDEWATER MIDST				Total Rental:		0.00		EXCL PNG IN MONTNEY

Status	Hectares	Net	Hectares	Net	Related Contracts
	Prod: 0.000	0.000	NProd: 0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev: 281.000	168.600	Undev: 0.000	0.000	C00509 A JOA Jan 16, 2002
	Prov: 0.000	0.000	NProv: 0.000	0.000	
					----- Well U.W.I. Status/Type -----
					200/B-022-E/094-G-02/02ABD/ABD

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to:	PAIDTO (R)	Paid by:	WI (C)		
MEM	100.00000000	TIDEWATER MIDST	60.00000000		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00538A CNRL40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 15, 2006	PAYOUT NOTICE DATED FEBRUARY 10, 2006 FROM CNRL RE THE C-12-E/94-G-02 PENALTY WELL. HUSKY ELECTED TO ACCEPT PARTICIPATION AND THE INTERESTS REVERTED TO APEN 60/40 W.I. EFFECTIVE DECEMBER 8, 2005.
GENERAL	Mar 10, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 13, 2012	CONTINUED UNDER SECTION 62(1) UNTIL JAN. 15, 2013
GENERAL	Dec 20, 2012	TRANSFER NO. T27659 SCOTT LAND & LEASE LTD. (TRANSFEROR) TRANSFERS TO HUSKY OIL OPERATIONS LIMITED (60%) CANADIAN NATURAL RESOURCES LIMITED (40%) (TRANSFEREES)
GENERAL	Apr 04, 2013	THIS LEASE IS NOW CONTINUING PURSUANT TO SECTION 58 (3)(a) AS PER CROWN LETTER DATED MARCH 27, 2013.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00538
Sub: B
ACTIVE

PNG
WI
52548
TIDEWATER MIDST
TIDEWATER MIDST

CR

Eff: Jan 16, 2002
Exp: Jan 15, 2012
Ext: 58

281.000
281.000
168.600

C00509 A Yes
TIDEWATER MIDST
CNRL

WI
60.00000000
40.00000000

NTS 094-G-02 BLK E UNITS 012,
013, 022, 023
(SPECIFIC SURFACE RESTRICTIONS)
PNG IN MONTNEY

100.00000000

Count Acreage = No
Total Rental: 2107.50

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	281.000	168.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00509 A	JOA	Jan 16, 2002

----- Well U.W.I. Status/Type -----

200/D-013-E/094-G-02/0CABD/ABD
200/C-012-E/094-G-02/0CSUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MEM	100.00000000	TIDEWATER MIDST	60.00000000
		CNRL	40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 13, 2012	CONTINUED UNDER SECTION 62(1) UNTIL JAN. 15, 2013

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00538	B	Remarks					
		Type	Date	Description			
		GENERAL	Dec 20, 2012	TRANSFER NO. T27659 SCOTT LAND & LEASE LTD. (TRANSFEROR) TRANSFERS TO HUSKY OIL OPERATIONS LIMITED (60%) CANADIAN NATURAL RESOURCES LIMITED (40%) (TRANSFEREES)			
		GENERAL	Apr 04, 2013	THIS LEASE IS NOW CONTINUING PURSUANT TO SECTION 58 (3)(a) AS PER CROWN LETTER DATED MARCH 27, 2013.			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00540	PNG	CR	Eff: Nov 06, 2002	285.000	C00510	B	Yes	WI	NTS 094-B-09 BLK D UNIT 076,
Sub: A	WI		Exp: Nov 05, 2012	285.000	CNRL			60.00000000	077, 086, 087
ACTIVE	53561		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	(SURFACE ACCESS RESTRICTIONS MAY APPLY)
100.00000000	CNRL						Total Rental:	2137.50	PNG TO BASE BUCKINGHORSE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.000	114.000	C00510 B FARMOUT Jun 26, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00540	A	Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	% of	
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:				Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:		Div:		Prod/Sales:	
		Other Percent:				Min:		Prod/Sales:	
		Paid to:		PAIDTO (R)		Paid by:		WI (C)	
		MEM		100.00000000		CNRL		60.00000000	
						TIDEWATER MIDST		40.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 14, 2002	LANDS WERE PART OF THE AMI LANDS UNDER THE FARMOUT AND OPTION AGREEMENT DATED JUNE 26, 2002. LANDS ACQUIRED UNDER BROKER NAME - CRESCENT POINT IS THE CONTACT WITH THE BROKER.
GENERAL	Oct 17, 2003	LEASE PLACED INTO PARTNER'S NAMES AUGUST 21, 2003.
HISTORY	Oct 23, 2003	AMALGAMATION EFFECTIVE: SEPTEMBER 5, 2003 CRESCENT POINT ENERGY LTD. CRESCENT POINT RESOURCES LTD.
HISTORY	Aug 17, 2006	AMALGAMATION EFFECTIVE: JUNE 23, 2006 SHELLBRIDGE OIL & GAS, INC. TRUE OIL & GAS LTD.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00540	A	Remarks				
	Type	Date	Description			
	HISTORY	Oct 25, 2007	AMALGAMATION EFFECTIVE: DECEMBER 31, 2006 CRESCENT POINT RESOURCES LTD. CRESCENT POINT GENERAL PARTNER CORP			
	GENERAL	Mar 12, 2008	No Change			
	HISTORY	Oct 15, 2008	AMALGATION EFFECTIVE: DECEMBER 31, 2007 TRUE OIL & GAS LTD. TRUE ENERGY INC.			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT			
	HISTORY	Nov 25, 2009	AMALGAMATION EFFECTIVE: NOVEMBER 1, 2009 TRUE ENERGY INC. BELLATRIX EXPLORATION LTD.			
	GENERAL	Nov 01, 2012	PAINTED PONY PAID THE 62(1) PAYMENT UNTIL NOVEMBER 6, 2013.			
	GENERAL	Oct 25, 2013	PAINTED PONY PAID THE 62(2) PAYMENT UNTIL NOVEMBER 6, 2014.			
	GENERAL	Nov 03, 2014	PAINTED PONY PAID THE 62(3) PAYMENT UNTIL NOVEMBER 6, 2015.			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
	GENERAL	Mar 18, 2016	CONTINUED UNDER A SECTION 58.			
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

Report Date: Nov 03, 2021
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00543	PNG	CR	Eff: Jun 30, 2003	285.000	C00510	A	Yes	WI	NTS 094-B-09 BLK E UNIT 038,
Sub: A	RI		Exp: Jun 29, 2013	285.000	CNRL			100.00000000	039, 048, 049
ACTIVE	54869		Ext: 58	0.000	TIDEWATER MIDST				(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST								PNG TO BASE PARDONET-BALDONNEL
100.00000000	TIDEWATER MIDST				Total Rental:	2137.50			

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00510 A	FARMOUT	Jun 26, 2002

----- Well U.W.I.	Status/Type -----
200/D-038-E/094-B-09/00	SUSP/SSG

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00510 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: 50%		Prod/Sales: SALES
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.8365		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales: PROD
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	TIDEWATER MIDST 100.00000000		CNRL 100.00000000		
			TIDEWATER MIDST		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00543	A	Roy Percent:	STANDARD			
		Deduction:				
		Gas: Royalty:			Min Pay:	Prod/Sales:
		S/S OIL: Min:			Div:	Prod/Sales:
		Other Percent:	Max:		Min:	Prod/Sales:
		Paid to:	PAIDTO	(R)	Paid by:	WI (C)
		MEM	100.00000000		CNRL	100.00000000
					TIDEWATER MIDST	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 03, 2003	APR 29, 2003 CRESCENT POINT EARNED TO BASE BALDONNEL-UPPER CHARLIE LAKE RESERVING A CONVERTIBLE ORR.
GENERAL	Nov 03, 2003	THESE LANDS WERE ORIGINALLY PART OF LICENCE 50313 (M21397) IN JUNE 2003 HUSKY MADE APPLICATION FOR LEASE SELECTION AND WAS GRANTED THIS LEASE.
GENERAL	Feb 22, 2006	TRANSFER NO.: 23106 TRANSFERED OF 30% INTEREST TO SHELLBRIDGE OIL & GAS, INC. AND 30% INTEREST TO MISSION OIL & GAS INC., EFFECTIVE JANUARY 27, 2006.
HISTORY	Aug 17, 2006	AMALGAMATION EFFECTIVE: JUNE 23, 2006 SHELLBRIDGE OIL & GAS, INC.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00543	A	Remarks		
	Type	Date	Description	
	GENERAL	Mar 13, 2008	TRUE OIL & GAS LTD.	
	HISTORY	Oct 15, 2008	No Change	
			AMALGATION	
			EFFECTIVE: DECEMBER 31, 2007	
	GENERAL	Jan 29, 2009	TRUE OIL & GAS LTD.	
			TRUE ENERGY INC.	
	HISTORY	Nov 25, 2009	ALL PNG FROM TOP SURFACE TO BASE CHARLIE LAKE EXCLUDING BELOW A MRKR	
			AMALGAMATION	
			EFFECTIVE: NOVEMBER 1, 2009	
			TRUE ENERGY INC.	
	GENERAL	Jun 03, 2013	BELLATRIX EXPLORATION LTD.	
	GENERAL	May 22, 2014	PAID THE 62(1) PENALTY CONTINUATION ON MAY 30, 2013.	
	GENERAL	May 29, 2015	PAID THE 62(2) PENALTY CONTINUATION ON MAY 21, 2014.	
	GENERAL	Jun 20, 2016	PAID THE 62(3) PENALTY CONTINUATION ON MAY 28, 2015.	
			PAINTED PONY SUBMITTED THE DATA ON JUNE 20, 2016. WAITING ON BC CROWN LETTER.	
	GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING	
	GENERAL	May 04, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTERS DATED NOVEMBER 16, 2016 AND JANUARY 5, 2017.	
	HISTORY	Jul 15, 2017	NAME CHANGE	
			EFFECTIVE MAY 17, 2017	
			PAINTED PONY PETROLEUM LTD.	
			PAINTED PONY ENERGY LTD.	
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00543
Sub: B
ACTIVE

PNG
WI
54869
TIDEWATER MIDST
TIDEWATER MIDST

CR

Eff: Jun 30, 2003
Exp: Jun 29, 2013
Ext: 58

570.000
570.000
228.000

C00510 D Yes
CNRL
TIDEWATER MIDST

WI
60.00000000
40.00000000

NTS 094-B-09 BLK E UNIT 016,
017, 026, 027, 034, 035, 044,
045
PNG TO BASE BUCKINGHORSE

100.00000000

Total Rental: 4275.00

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00510 D	FARMOUT	Jun 26, 2002

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	570.000	228.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CNRL	60.00000000	
		TIDEWATER MIDST	40.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 03, 2003	FROM LICENCE 50313 (M21397) BY APPLYING FOR LEASE SELECTION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00543	B	Remarks				
	Type	Date	Description			
			THIS LEASE WAS GRANTED TO BASE CHARLIE LAKE. fARMOUT & OPTION AGREEMENT COVERED TO BASE OF BALDONNEL-UPPER CHARLIE LAKE ONLY.			
	GENERAL	Feb 22, 2006	TRANSFER NO.: 23106 TRANSFERED OF 30% INTEREST TO SHELLBRIDGE OIL & GAS, INC. AND 30% INTEREST TO MISSION OIL & GAS INC., EFFECTIVE JANUARY 27, 2006.			
	HISTORY	Aug 17, 2006	AMALGAMATION EFFECTIVE: JUNE 23, 2006 SHELLBRIDGE OIL & GAS, INC. TRUE OIL & GAS LTD.			
	GENERAL	Mar 13, 2008	No Change			
	HISTORY	Oct 15, 2008	AMALGATION EFFECTIVE: DECEMBER 31, 2007 TRUE OIL & GAS LTD. TRUE ENERGY INC.			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE CHARLIE LAKE EXCLUDING BELOW A MRKR			
	HISTORY	Nov 25, 2009	AMALGAMATION EFFECTIVE: NOVEMBER 1, 2009 TRUE ENERGY INC. BELLATRIX EXPLORATION LTD.			
	GENERAL	Jun 03, 2013	PAID THE 62(1) PENALTY CONTINUATION ON MAY 30, 2013.			
	GENERAL	May 22, 2014	PAID THE 62(2) PENALTY CONTINUATION ON MAY 21, 2014.			
	GENERAL	May 29, 2015	PAID THE 62(3) PENALTY CONTINUATION ON MAY 28, 2015.			
	GENERAL	Jun 20, 2016	PAINTED PONY SUBMITTED THE DATA ON JUNE 20, 2016. WAITING ON BC CROWN LETTER.			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00543	B	Remarks				
	Type	Date	Description			
	GENERAL	May 04, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTERS DATED NOVEMBER 16, 2016 AND JANUARY 5, 2017.			
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00543	PNG	CR	Eff: Jun 30, 2003	285.000	C00510	C	Yes	WI	NTS 094-B-09 BLK E UNIT 036,
Sub: C	WI		Exp: Jun 29, 2013	285.000	CNRL			60.00000000	037, 046, 047
ACTIVE	54869		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	TIDEWATER MIDST								
100.00000000	TIDEWATER MIDST				Total Rental:	2137.50			----- Related Contracts -----
	Status		Hectares	Net		Hectares	Net		C00196 A P&S Aug 15, 2017
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		C00510 C FARMOUT Jun 26, 2002
		Dev:	0.000	0.000	Undev:	285.000	114.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00543	C	Roy Percent:	STANDARD				
		Deduction:					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	PAIDTO (R)		Paid by:	WI (C)	
		MEM	100.00000000		CNRL	60.00000000	
					TIDEWATER MIDST	40.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	May 04, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTERS DATED NOVEMBER 16, 2016 AND JANUARY 5, 2017.
HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00545	PNG	CR	Eff: May 02, 1996	573.000	C00549	A	No	WI	NTS 094-B-08 BLK F UNIT 078,
Sub: A	WI		Exp: May 01, 2006	573.000	CNR			76.00000000	079, 088, 089
ACTIVE	46742		Ext: 58	137.520	TIDEWATER MIDST			24.00000000	NTS 094-B-08 BLK K UNIT 016,

Report Date: Nov 03, 2021

Page Number: 147

REPORTED IN HECTARES

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00545

Sub: A CANADIAN NATURA

100.00000000 CNRL

Total Rental: 4297.50

017, 026, 027

(SPECIFIC SURFACE RESTRICTIONS)

PNG TO BASE PARDONET-BALDONNEL

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
	Dev:	0.000	0.000	Undev:	573.000	137.520	C00196 A	P&S	Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00549 A	SEISREVOPT	Jan 06, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:**Prod/Sales:****Prod/Sales:**

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

CNR

(C)

76.00000000

TIDEWATER MIDST

24.00000000

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		SURFACE RESTRICTIONS APPLY

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00545	A	Remarks					
		Type	Date	Description			
		GENERAL		LICENCES 41386 41387 42975 42977GROUPED LEASES SELECTED M5199 M1814 M1617 M1619			
		GENERAL	Apr 08, 2002	YES			
		GENERAL	Apr 19, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.			
		GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007			
		HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP			
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION			
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED			
		GENERAL	Sep 28, 2007	BY LETTER DATED MAY 23, 2007, CROWN GRANTED CONTINUATION UNDER SECTION 62(2)			
		GENERAL	Mar 13, 2008	No Change			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER			
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00545	PNG	CR	Eff: May 02, 1996	286.500	C00549	A	No	WI	NTS 094-B-08 BLK F UNIT 076,
Sub: B	WI		Exp: May 01, 2006	286.500	CNR			76.00000000	077, 086, 087
ACTIVE	46742		Ext: 58	68.760	TIDEWATER MIDST			24.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CANADIAN NATURA								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:		2148.75		

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00549 A	SEISREVOPT	Jan 06, 1993

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	286.500	68.760	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I.	Status/Type -----
200/A-087-F/094-B-08/00	SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CNR	76.00000000	
		TIDEWATER MIDST	24.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00545	B	Remarks					
		Type	Date	Description			
		GENERAL	Apr 19, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.			
		GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007			
		HISTORY	Dec 13, 2006	NAME CHANGE			
				EFFECTIVE: FEBRUARY 4, 2005			
				ANADARKO CANADA RESOURCES			
				CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP			
		HISTORY	Jan 30, 2007	AMALGAMATION			
				EFFECTIVE DATE: NOVEMBER 3, 2006			
				ANADARKO CANADA CORPORATION			
				ACC-CNR RESOURCES CORPORATION			
		HISTORY	Jan 30, 2007	AMALGAMATION			
				EFFECTIVE: JANUARY 1, 2007			
				ACC-CNR RESOURCES CORPORATION			
				CANADIAN NATURAL RESOURCES LIMITED			
		GENERAL	Sep 28, 2007	BY LETTER DATED MAY 23, 2007, CROWN GRANTED CONTINUATION UNDER SECTION 62(2)			
		GENERAL	Mar 13, 2008	No Change			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE			
				EXCL BELOW 'A' MARKER			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00545	PNG	CR	Eff: May 02, 1996	286.500	C00549	A	No	WI	NTS 094-B-08 BLK F UNIT 096, 097
Sub: C	WI		Exp: May 01, 2006	286.500	CNR			76.00000000	NTS 094-B-08 BLK K UNIT 006,

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00545							
Sub: C							
ACTIVE	46742	Ext: 58	68.760	TIDEWATER MIDST	24.00000000	007	
	CANADIAN NATURA					(SPECIFIC SURFACE RESTRICTIONS)	
100.00000000	CNRL			Total Rental: 2148.75		PNG TO BASE PARDONET-BALDONNEL	

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	286.500	68.760	Undev:	0.000	0.000	C00549 A SEISREVOPT Jan 06, 1993
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
200/C-097-F/094-B-08/02CASED/STD
200/D-097-F/094-B-08/00ABD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CNR	76.00000000	
		TIDEWATER MIDST	24.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00545	C	Remarks				
		Type	Date	Description		
		GENERAL	Apr 08, 2002	YES		
		GENERAL	Apr 19, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.		
		GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007		
		HISTORY	Dec 13, 2006	NAME CHANGE		
				EFFECTIVE: FEBRUARY 4, 2005		
				ANADARKO CANADA RESOURCES		
				CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP		
		HISTORY	Jan 30, 2007	AMALGAMATION		
				EFFECTIVE DATE: NOVEMBER 3, 2006		
				ANADARKO CANADA CORPORATION		
				ACC-CNR RESOURCES CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION		
				EFFECTIVE: JANUARY 1, 2007		
				ACC-CNR RESOURCES CORPORATION		
				CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Sep 28, 2007	BY LETTER DATED MAY 23, 2007, CROWN GRANTED CONTINUATION UNDER SECTION 62(2)		
		GENERAL	Mar 13, 2008	No Change		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE		
				EXCL BELOW 'A' MARKER		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		
M00546	PNG	CR	Eff: May 02, 1996	286.500	C00549 A No	WI NTS 094-B-8 BLK F UNIT 098, 099

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00546							
Sub: A	WI	Exp: May 01, 2006	286.500	CNR		76.00000000	NTS 094-B-8 BLK K UNIT 008, 009
ACTIVE	46741	Ext: 58	68.760	TIDEWATER MIDST		24.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CANADIAN NATURA						PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL			Total Rental:	2148.75		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	286.500	68.760	Undev:	0.000	0.000	C00549 A SEISREVOPT Jan 06, 1993
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----

200/C-098-F/094-B-08/00ABD/GAS
200/C-098-F/094-B-08/02ABD/ABD
200/A-098-F/094-B-08/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CNR	76.00000000	
		TIDEWATER MIDST	24.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00546	A	Remarks				
	Type	Date	Description			
	GENERAL		SURFACE RESTRICTIONS APPLY			
			LICENCES 41386 41387 42975 42977 GROUPED LEASES SELECTED			
			FILES M1814 M5199 M1617 M1619			
	GENERAL	Apr 08, 2002	YES			
	GENERAL	Apr 19, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED			
			APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.			
	GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007			
	HISTORY	Dec 13, 2006	NAME CHANGE			
			EFFECTIVE: FEBRUARY 4, 2005			
			ANADARKO CANADA RESOURCES			
			CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP			
	HISTORY	Jan 30, 2007	AMALGAMATION			
			EFFECTIVE DATE: NOVEMBER 3, 2006			
			ANADARKO CANADA CORPORATION			
			ACC-CNR RESOURCES CORPORATION			
	HISTORY	Jan 30, 2007	AMALGAMATION			
			EFFECTIVE: JANUARY 1, 2007			
			ACC-CNR RESOURCES CORPORATION			
			CANADIAN NATURAL RESOURCES LIMITED			
	GENERAL	Sep 28, 2007	BY LETTER DATED MAY 23, 2007 CROWN GRANTED CONTINUATION			
			UNDER SECTION 62(2)			
	GENERAL	Mar 18, 2008	No Change			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE			
			EXCL BELOW 'A' MARKER			
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00546	PNG	CR	Eff: May 02, 1996	286.500	C00549	A	No	WI	NTS 094-B-8 BLK K UNIT 018,
Sub: B	WI		Exp: May 01, 2006	286.500	CNR			76.00000000	019, 028, 029
ACTIVE	46741		Ext: 58	68.760	TIDEWATER MIDST			24.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CANADIAN NATURA								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:		2148.75		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.500	68.760
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00549 A	SEISREVOPT	Jan 06, 1993

----- Well U.W.I. Status/Type -----	
200/A-018-K/094-B-08/00	SUSP/GAS
200/A-018-K/094-B-08/02	SUSP/GAS
200/A-018-K/094-B-08/03	SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CNR	76.00000000	
		TIDEWATER MIDST	24.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		SURFACE RESTRICTIONS APPLY

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00546	B						Remarks	
		Type	Date				Description	
		GENERAL	Apr 08, 2002				LANDS WERE SELECTED FROM LICENCES - SEE SUB A REMARKS	
		GENERAL	Apr 19, 2006				YES	
							CONTINUATION APPLICATION SENT (BY ANADARKO) LETTER DATED	
							APRIL 11, 2006, PURSUANT TO SECTION 62(1) EXTENSION.	
		GENERAL	Jun 29, 2006				LEASE CONTINUED UNDER 62(1) UNTIL MAY 1, 2007	
		HISTORY	Dec 13, 2006				NAME CHANGE	
							EFFECTIVE: FEBRUARY 4, 2005	
							ANADARKO CANADA RESOURCES	
							CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP	
		HISTORY	Jan 30, 2007				AMALGAMATION	
							EFFECTIVE DATE: NOVEMBER 3, 2006	
							ANADARKO CANADA CORPORATION	
							ACC-CNR RESOURCES CORPORATION	
		HISTORY	Jan 30, 2007				AMALGAMATION	
							EFFECTIVE: JANUARY 1, 2007	
							ACC-CNR RESOURCES CORPORATION	
							CANADIAN NATURAL RESOURCES LIMITED	
		GENERAL	Sep 28, 2007				BY LETTER DATED MAY 23, 2007 CROWN GRANTED CONTINUATION	
							UNDER SECTION 62(2)	
		GENERAL	Mar 18, 2008				No Change	
		GENERAL	Jan 29, 2009				ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE	
							EXCL BELOW 'A' MARKER	
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE	
							JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	
M00547	PNG	CR	Eff: Apr 17, 1996	573.000	C00544	O No	WI	NTS 094-B-08 BLK F UNIT 074,

Report Date: Nov 03, 2021

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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00547

Sub:	A	WI	Exp:	Apr 16, 2006	573.000	TIDEWATER MIDST	40.00000000	075, 084, 085, 094, 095
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ACTIVE	46651	Ext: 58	229.200	CNR	60.00000000	NTS 094-B-08 BLK K UNIT 004,
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CNRL

100.00000000	CNRL	Total Rental:	4297.50
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(SPECIFIC SURFACE RESTRICTIONS)
PNG TO BASE PARDONET-BALDONNEL

Status	Hectares		Net		Hectares		Net		----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000					
DEVELOPED	Dev:	573.000	229.200	Undev:	0.000	0.000	C00196 A	P&S	Aug 15, 2017		
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 O	JOA	Nov 01, 1999		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min

Prod/Sales:**Prod/Sales:****Prod/Sales:**

Paid to: PAIDTO (R)

MEM	100.00000000
-----	--------------

Paid by: WI (C)

TIDEWATER MIDST	40.00000000
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CNR	60.00000000
-----	-------------

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

----- Well U.W.I. Status/Type -----

200/B-004-K/094-B-08/00ABD/ABD

200/B-004-K/094-B-08/02ABD/ABD

200/A-094-F/094-B-08/00SUSP/GAS

200/D-074-F/094-B-08/00SUSP/GAS

200/D-094-F/094-B-08/00SUSP/SSG

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00547	A	Remarks				
		Type	Date	Description		
		GENERAL		LICENCE 41386 41387 42975 42977 GROUPED LEASES SELECTED		
				FILES M1814 M5199 M1617 M1619		
		GENERAL	Apr 17, 1996	SURFACE RESTRICTIONS APPLY		
		GENERAL	Apr 08, 2002	YES		
		GENERAL	Jun 03, 2005	NOTICE OF CONTINUATION ELIGIBILITY DATED MAY 10, 2005.		
				FOLLOW-UP WITH ANADARKO FOR THEIR RECOMMENDATION PRIOR TO EXPIRY.		
		GENERAL	Mar 27, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO MARCH 14, 2006)		
				PURSUANT TO SECTION 62(1) EXTENSION.		
		GENERAL	Apr 18, 2006	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER		
				DATED APRIL 5, 2006) LEASE NOW CONTINUED PURSUANT TO		
				SECTION 62(1) UNTIL NEXT ANNIVERSARY DATE.		
		HISTORY	Jan 30, 2007	AMALGAMATION		
				EFFECTIVE DATE: NOVEMBER 3, 2006		
				ANADARKO CANADA CORPORATION		
				ACC-CNR RESOURCES CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION		
				EFFECTIVE: JANUARY 1, 2007		
				ACC-CNR RESOURCES CORPORATION		
				CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	May 22, 2007	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER		
				DATED MAY 9, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION		
				62(2) UNTIL NEXT ANNIVERSARY DATE.		
		GENERAL	Mar 18, 2008	No Change		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE		
				EXCL BELOW 'A' MARKER		
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00547	A			Remarks	
	Type	Date	Description		
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00547	PNG	CR	Eff: Apr 17, 1996	573.000	C00544	O	No	WI	NTS 094-B-08 BLK F UNIT 072, 073, 082, 083, 092, 093
Sub: B	WI		Exp: Apr 16, 2006	573.000	TIDEWATER MIDST			40.00000000	
ACTIVE	46651		Ext: 58	229.200	CNR			60.00000000	NTS 094-B-08 BLK K UNIT 002, 003
	CNRL								(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL				Total Rental:	4297.50			
	Status		Hectares	Net		Hectares	Net		PNG TO BASE PARDONET-BALDONNEL
		Prod:	0.000	0.000	NProd:	0.000	0.000		
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	573.000	229.200		----- Related Contracts -----
		Prov:	0.000	0.000	NProv:	0.000	0.000		C00196 A P&S Aug 15, 2017
									C00544 O JOA Nov 01, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00547	B	MEM	100.00000000	TIDEWATER MIDST CNR	40.00000000 60.00000000
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ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LICENCE 41386 41387 42975 42977 GROUPED LEASES SELECTED FILES M1814 M5199 M1617 M1619
GENERAL	Apr 17, 1996	SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
GENERAL	Jun 03, 2005	NOTICE OF CONTINUATION ELIGIBILITY DATED MAY 10, 2005. FOLLOW-UP WITH ANADARKO FOR THEIR RECOMMENDATION PRIOR TO EXPIRY.
GENERAL	Mar 27, 2006	CONTINUATION APPLICATION SENT (BY ANADARKO MARCH 14, 2006) PURSUANT TO SECTION 62(1) EXTENSION.
GENERAL	Apr 18, 2006	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED APRIL 5, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(1) UNTIL NEXT ANNIVERSARY DATE.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00547BRemarks

Type	Date	Description
GENERAL	May 22, 2007	CROWN RESPONSE TO CONTINUATION APPLICATION RECEIVED (LETTER DATED MAY 9, 2007) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE.
GENERAL	Mar 18, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE EXCL BELOW 'A' MARKER
GENERAL	Jan 07, 2009	LANDS SPLIT FROM THIS SUB FOR LEASE SELECTION OF AGREEMENT 61675
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00548	PNG	CR	Eff: Nov 24, 1993	287.000	C00544	A	No	WI	NTS 094-B-08 BLK C UNIT 072,
Sub: A	WI		Exp: Nov 24, 2003	287.000	CNR			60.00000000	073, 082, 083
ACTIVE	43624		Ext: 58	114.800	TIDEWATER MIDST			40.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:		2152.50		

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 287.000	114.800
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00544 A	JOA	Nov 01, 1999

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00548	A	Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	100.00000000	% of PROD
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:				Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:		Div:		Prod/Sales:	
		Other Percent:				Min:		Prod/Sales:	
		Paid to:		PAIDTO (R)		Paid by:		WI (C)	
		MEM		100.00000000		CNR		60.00000000	
						TIDEWATER MIDST		40.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
GENERAL	Mar 18, 2004	BC CROWN GRANTED SEC 62(1) UNTIL NOV 23,2004.
GENERAL	Nov 22, 2004	SEPTEMBER 28, 2004, ANADARKO APPLIED FOR CONTINUATION UNDER 62(2). BC CROWN GRANTED UNTIL NOVEMBER 23, 2005.
GENERAL	Oct 05, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON SEPTEMBER 8, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION. CROWN RESPONSE RECEIVED LETTER DATED SEPTEMBER 14, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NOVEMBER 24, 2006.
GENERAL	Dec 05, 2006	CROWN GRANTED SECTION 58 (3)(A) CONTINUATION.
HISTORY	Jan 30, 2007	AMALGAMATION

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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00548	A	Remarks					
	Type	Date	Description				
			EFFECTIVE DATE: NOVEMBER 3, 2006				
			ANADARKO CANADA CORPORATION				
			ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION				
			EFFECTIVE: JANUARY 1, 2007				
			ACC-CNR RESOURCES CORPORATION				
			CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL ZONE				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00549	PNG	CR	Eff: Dec 01, 1960	284.500	C00544	A	No	WI	NTS 094-B-09 BLK L UNIT 038,
Sub: A	WI		Exp: Dec 01, 1981	284.500	CNR			60.00000000	039, 048, 049
ACTIVE	1439		Ext: 58	113.800	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL				Total Rental:		2133.75		----- Related Contracts -----
		Status		Hectares	Net			Hectares	Net
			Prod:	0.000	0.000	NProd:		0.000	0.000
		DEVELOPED	Dev:	284.500	113.800	Undev:		0.000	0.000
			Prov:	0.000	0.000	NProv:		0.000	0.000
		Royalty / Encumbrances							

C00196 A	P&S	Aug 15, 2017
C00544 A	JOA	Nov 01, 1999

----- Well U.W.I.	Status/Type -----
200/C-038-L/094-B-09/04	SUSP/SSG
200/D-038-L/094-B-09/03	SUSP/SSG
200/B-049-L/094-B-09/00	SUSP/SSG

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00549	A	Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	100.00000000	% of PROD
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:				Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:		Div:		Prod/Sales:	
		Other Percent:				Min:		Prod/Sales:	
		Paid to:		PAIDTO (R)		Paid by:		WI (C)	
		MEM		100.00000000		CNR		60.00000000	
						TIDEWATER MIDST		40.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00549	A			Remarks	
	Type	Date	Description		
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00549	PNG	CR	Eff: Dec 01, 1960	284.500	C00544	J	No	WI	NTS 094-B-09 BLK L UNIT 040, 050
Sub: B	WI		Exp: Dec 01, 1981	284.500	CNR			60.00000000	NTS 094-B-10 BLK I UNIT 031,
ACTIVE	1439		Ext: 58	113.800	TIDEWATER MIDST			40.00000000	041
	CNRL								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:		2133.75		

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	284.500	113.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A	P&S	Aug 15, 2017
C00544 J	JOA	Nov 01, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00549	B	MEM	100.00000000	CNR	60.00000000	
				TIDEWATER MIDST	40.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00550	PNG	CR	Eff: Jul 14, 1993	284.000	C00544	A	No	WI	NTS 094-B-09 BLK L UNIT 038,
Sub: A	WI		Exp: Jul 14, 2003	284.000	CNR			60.00000000	039, 048, 049
ACTIVE	43101		Ext: 58	113.600	TIDEWATER MIDST			40.00000000	PNG BELOW BASE
	CNRL								PARDONET-BALDONNEL TO BASE
100.00000000	CNRL								DEBOLT
									EXCL PNG IN MONTNEY

Total Rental: 2130.00

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00550

Sub: A	Status		Hectares	Net		Hectares	Net	
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----
		Dev:	0.000	0.000	Undev:	284.000	113.600	C00196 A P&S Aug 15, 2017
		Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 A JOA Nov 01, 1999

Royalty / Encumbrances					Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	200/B-048-L/094-B-09/00 ABD/ABD	
Roy Percent:					200/B-048-L/094-B-09/02 ABD/ABD	
Deduction: STANDARD					200/B-048-L/094-B-09/03 ABD/ABD	
Gas: Royalty:		Min Pay:		Prod/Sales:	200/B-048-L/094-B-09/04 ABD/ABD	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	200/B-049-L/094-B-09/02 ABD/ABD	
Other Percent:		Min:		Prod/Sales:	200/B-048-L/094-B-09/05 ABD/ABD	
Paid to: PAIDTO (R)		Paid by: WI (C)				
MEM	100.00000000	CNR	60.00000000			
		TIDEWATER MIDST	40.00000000			

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	CONTINUED UNDER SEC 62(2) UNTIL JUL 14/05

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00550	A	Remarks				
		Type	Date	Description		
		GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(3) OF THE REGULATION.		
		GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSARY DATE OF JULY 14, 2006.		
		GENERAL	Jul 24, 2006	CROWN LETTER DATED JULY 17, 2006, LEASE NOW CONTINUED PURSUANT TO SECTIN 58(3)(A) UNTIL JULY 14, 2007.		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Mar 18, 2008	No Change		
		GENERAL	Jan 29, 2009	ALL PNG FROM BASE 38002 PARDONET-BALDONNEL TO BASE 30003 DEBOLT ZONE		
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.		
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00550	PNG	CR	Eff: Jul 14, 1993	284.000	C00544	A	No	WI	NTS 094-B-09 BLK L UNIT 038,
Sub: B	WI		Exp: Jul 14, 2003	284.000	CNR			60.00000000	039, 048, 049

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REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

(cont'd)

Sub: B

43101

Ext: 58

113.600

TIDEWATER MIDST

40.00000000

PNG IN MONTNEY

CNRL

Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	284.000	113.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min

Prod/Sales:**Prod/Sales:****Prod/Sales:**

Paid to:	PAIDTO	(R)
MEM		100.00000000

Paid by:	WI	(C)
CNR		60.00000000
TIDEWATER MIDST		40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00550	B	Remarks					
		Type	Date	Description			
		GENERAL	Jul 28, 2004	CONTINUED UNDER SEC 62(2) UNTIL JULY 14/05			
		GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005 PURSUANT TO SECTION 62(3) OF THE REGULATIONS			
		GENERAL	Jul 06, 2005	CROWN LETTER DATED JULY 17, 2006, LEASE NOW CONTINUED PURSUANT TO SECTION 62(3) UNTIL NEXT ANNIVERSAY DATE OF JULY 14, 2006			
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LTD.			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00551	PNG	CR	Eff: Dec 01, 1960	142.000	C00544	L	No	WI	NTS 094-B-10 BLK H UNIT 042, 043
Sub: A	WI		Exp: Dec 01, 1981	142.000	CNR			60.00000000	PNG TO BASE ARTEX-HALFWAY-DOIG
ACTIVE	1442		Ext: 58	56.800	TIDEWATER MIDST			40.00000000	
	CNRL								----- Related Contracts -----
100.00000000	CNRL				Total Rental:	1065.00			C00196 A P&S Aug 15, 2017
									C00544 L JOA Nov 01, 1999
		Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
			Prod:	0.000	0.000	NProd:	0.000	0.000	200/D-043-H/094-B-10/0CSUSP/GAS
		DEVELOPED	Dev:	142.000	56.800	Undev:	0.000	0.000	200/D-043-H/094-B-10/02SUSP/N/A
			Prov:	0.000	0.000	NProv:	0.000	0.000	200/D-043-H/094-B-10/03SUSP/N/A

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00551

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION

Report Date: Nov 03, 2021
Page Number: 172

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00551	A	Remarks				
	Type	Date	Description			
			CANADIAN NATURAL RESOURCES LIMITED			
	GENERAL	Mar 18, 2008	No Change			
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE 34002 ARTEX-HALFWAY-DOIG			
	GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00551	PNG	CR	Eff: Dec 01, 1960	285.000	C00544	L	No	WI	NTS 094-B-10 BLK H UNIT 052,
Sub: B	WI		Exp: Dec 01, 1981	285.000	CNR			60.00000000	053, 062, 063
ACTIVE	1442		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG TO BASE ARTEX-HALFWAY-DOIG

100.00000000	CNRL	Total Rental: 2137.50							----- Related Contracts -----
		Status	Hectares	Net	Hectares	Net			C00196 A P&S Aug 15, 2017
		UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000			C00544 L JOA Nov 01, 1999
			Dev: 0.000	0.000	Undev: 285.000	114.000			----- Well U.W.I. Status/Type -----
			Prov: 0.000	0.000	NProv: 0.000	0.000			200/D-043-H/094-B-10/0CSUSP/GAS
									200/D-043-H/094-B-10/02SUSP/N/A
									200/D-043-H/094-B-10/03SUSP/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

Other Percent:

Max:

Div:

Prod/Sales:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (C)
CNR

60.00000000

TIDEWATER MIDST

40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type

Date

Description

GENERAL

Apr 08, 2002

YES

HISTORY

Jan 30, 2007

AMALGAMATION

EFFECTIVE DATE: NOVEMBER 3, 2006

ANADARKO CANADA CORPORATION

ACC-CNR RESOURCES CORPORATION

HISTORY

Jan 30, 2007

AMALGAMATION

EFFECTIVE: JANUARY 1, 2007

ACC-CNR RESOURCES CORPORATION

CANADIAN NATURAL RESOURCES LIMITED

GENERAL

Mar 18, 2008

No Change

GENERAL

Oct 30, 2008

ALL PNG FROM TOP SURFACE TO BASE 34002 ARTEX-HALFWAY-DOIG

ACQTYPE

Jan 24, 2018

ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE

JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00552 PNG CR Eff: Mar 28, 1962 285.500 C00544 P No WI NTS 094-B-09 BLK D UNIT 052,
Sub: A WI Exp: Mar 28, 1983 285.500 CNR 60.00000000 053, 062, 063

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552
Sub: A
ACTIVE 2319 Ext: 58 114.200 TIDEWATER MIDST 40.00000000 PNG TO BASE DEBOLT
CNRL EXCL PNG IN MONTNEY
100.00000000 CNRL Total Rental: 2141.25

Status	Hectares	Net	Hectares	Net
	0.000	0.000	NProd:	0.000
DEVELOPED	285.500	114.200	Undev:	0.000
	0.000	0.000	NProv:	0.000

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00544 P	JOA	Nov 01, 1999
C00550 A	ROYALTY	Jun 12, 1972
C00552 A	MISC-C	Oct 02, 1981

Well U.W.I.	Status/Type
200/C-053-D/094-B-09/0CABD/ABD	
200/C-053-D/094-B-09/02ABD/ABD	
200/C-053-D/094-B-09/03ABD/ABD	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BROWN,RP 25.00000000		TIDEWATER MIDST 40.00000000		
	BROWN,STEVE M 25.00000000		CNR 60.00000000		
	M-NAVARROLIS 25.00000000				
	REILLY,SAMERA 25.00000000				
	ROYALTY DEDUCTIONS -				
	DEDUCTIONS NOT SPECIFIED				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00552 A SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SUNCOR EN E&P 100.00000000		CNRL 60.00000000		
			TIDEWATER MIDST 40.00000000		
			SUNCOR EN E&P		

GENERAL REMARKS -
25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUSBTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.
THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00552

A

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to:	PAIDTO (R)	Paid by:	WI (C)		
MEM	100.00000000	CNR		60.00000000	
		TIDEWATER MIDST		40.00000000	
ROYALTY DEDUCTIONS -					
SEE DEDUCTION TEMPLATE					

Remarks

Type	Date	Description
GENERAL		TOGL/UNPAC ACQUIRED INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL
RENTALS		UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552	A			Remarks						
	Type	Date	Description							
			EFFECTIVE DATE: NOVEMBER 3, 2006							
			ANADARKO CANADA CORPORATION							
			ACC-CNR RESOURCES CORPORATION							
	HISTORY	Jan 30, 2007	AMALGAMATION							
			EFFECTIVE: JANUARY 1, 2007							
			ACC-CNR RESOURCES CORPORATION							
			CANADIAN NATURAL RESOURCES LIMITED							
	GENERAL	Mar 18, 2008	No Change							
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30003_ DEBOLT_ZONE							
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS							
			SUNCOR ENERGY OIL AND GAS PARTNERSHIP							
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.							
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING							
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017							

M00552	PNG	CR	Eff: Mar 28, 1962	285.500	C00544	P	No	WI	NTS 094-B-09 BLK D UNIT 052,
Sub: B	WI		Exp: Mar 28, 1983	285.500	CNR			60.00000000	053, 062, 063
ACTIVE	2319		Ext: 58	114.200	TIDEWATER MIDST			40.00000000	PNG IN MONTNEY
	CNRL								
100.00000000	CNRL		Count Acreage =	No	Total Rental:	0.00	----- Related Contracts -----		
	Status		Hectares	Net	Hectares	Net	C00196 A	P&S	Aug 15, 2017
		Prod:	0.000	0.000	NProd:	0.000	C00544 P	JOA	Nov 01, 1999
	DEVELOPED	Dev:	285.500	114.200	Undev:	0.000	C00550 A	ROYALTY	Jun 12, 1972
							C00552 A	MISC-C	Oct 02, 1981

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552
Sub: BProv: 0.0000.000NProv: 0.0000.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000	% of PROD
	Roy Percent:	2.50000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	BROWN,RP	25.00000000	TIDEWATER MIDST	40.00000000		
	BROWN,STEVE M	25.00000000	CNR	60.00000000		
	M-NAVARROLIS	25.00000000				
	REILLY,SAMERA	25.00000000				

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT SPECIFIED
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000	% of SALES
	Roy Percent:	25.00000000				
	Deduction:	UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
SUNCOR EN E&P 100.00000000

Paid by: WI (C)
CNRL 60.00000000
TIDEWATER MIDST 40.00000000
SUNCOR EN E&P

GENERAL REMARKS -

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUSBTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.
THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

M00552	B	Royalty / Encumbrances						
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD	
		Roy Percent:						
		Deduction: STANDARD						
		Gas: Royalty:		Min Pay:		Prod/Sales:		
		S/S OIL: Min:						

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Max:

Div:

Prod/Sales:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (C)
CNR

60.00000000

TIDEWATER MIDST

40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		TOGL/UNPAC ACQUIRED INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL
RENTALS		UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00552	B	Remarks				
	Type	Date	Description			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00552	PNG	CR	Eff: Mar 28, 1962	285.500	C00544	P	No	WI	NTS 094-B-09 BLK D UNIT 054,
Sub: C	WI		Exp: Mar 28, 1983	285.500	CNR			60.00000000	055, 064, 065
ACTIVE	2319		Ext: 58	114.200	TIDEWATER MIDST			40.00000000	PNG TO BASE DEBOLT
	CNRL								EXCL PNG IN MONTNEY
100.00000000	CNRL				Total Rental:		2141.25		

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00544 P	JOA	Nov 01, 1999
C00550 A	ROYALTY	Jun 12, 1972
C00552 A	MISC-C	Oct 02, 1981

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
	Dev:	0.000	0.000	Undev:
UNDEVELOPED	Prov:	0.000	0.000	NProv:

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Nov 03, 2021

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REPORTED IN HECTARES

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Paid to:	PAIDTO	(R)	Paid by:	WI	(C)
BROWN,RP		25.00000000	TIDEWATER MIDST		40.00000000
BROWN,STEVE M		25.00000000	CNR		60.00000000
M-NAVARROLIS		25.00000000			
REILLY,SAMERA		25.00000000			

ROYALTY DEDUCTIONS -

DEDUCTIONS NOT SPECIFIED
SEE DEDUCTION TEMPLATE

M00552

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent:	25.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO	(R)	Paid by:	WI	(C)
SUNCOR EN E&P		100.00000000	CNRL		60.00000000
			TIDEWATER MIDST		40.00000000
			SUNCOR EN E&P		

GENERAL REMARKS -

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETING FROM THE LANDS.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552 C "NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUSBTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.
THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
MEM 100.00000000 CNR 60.00000000
TIDEWATER MIDST 40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type Date Description
GENERAL TOGL/UNPAC ACQUIRED INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552	C	Remarks					
	Type	Date	Description				
	RENTALS		OIL UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.				
	GENERAL HISTORY	Apr 08, 2002 Jan 30, 2007	YES AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30003_ DEBOLT_ZONE				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00552	PNG	CR	Eff: Mar 28, 1962	285.500	C00544	P	No	WI	NTS 094-B-09 BLK D UNIT 054,
Sub: D	WI		Exp: Mar 28, 1983	285.500	CNR			60.00000000	055, 064, 065
ACTIVE	2319		Ext: 58	114.200	TIDEWATER MIDST			40.00000000	PNG IN MONTNEY
	CNRL								

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00552

Sub: D

100.00000000 CNRL Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.500	114.200
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A	P&S	Aug 15, 2017
C00544 P	JOA	Nov 01, 1999
C00550 A	ROYALTY	Jun 12, 1972
C00552 A	MISC-C	Oct 02, 1981

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD

Roy Percent: 2.50000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
BROWN,RP	25.00000000	TIDEWATER MIDST	40.00000000
BROWN,STEVE M	25.00000000	CNR	60.00000000
M-NAVARROLIS	25.00000000		
REILLY,SAMERA	25.00000000		

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT SPECIFIED
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552	D	Royalty / Encumbrances					
<Linked> C00552 A	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	NET PROFITS INTEREST		ALL PRODUCTS	N	N	100.00000000	% of SALES
	Roy Percent:		25.00000000				
	Deduction:		UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Max:		Div: Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to:		Paid by:				
	PAIDTO (R)		WI (C)				
	SUNCOR EN E&P		CNRL		60.00000000		

100.00000000

40.00000000

SUNCOR EN E&P

GENERAL REMARKS -

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUSBTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.
THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00552

D

Royalty / Encumbrances						
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:						
Deduction:		STANDARD				
Gas: Royalty:			Min Pay:		Prod/Sales:	
S/S OIL: Min:		Max:	Div:		Prod/Sales:	
Other Percent:			Min:		Prod/Sales:	
Paid to: PAIDTO (R)			Paid by: WI (C)			
MEM		100.00000000	CNR		60.00000000	
			TIDEWATER MIDST		40.00000000	
ROYALTY DEDUCTIONS -						
SEE DEDUCTION TEMPLATE						

Remarks

Type	Date	Description
GENERAL		TOGL/UNPAC ACQUIRED INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL
RENTALS		UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00552	D	Remarks					
	Type	Date	Description				
			EFFECTIVE DATE: NOVEMBER 3, 2006				
			ANADARKO CANADA CORPORATION				
			ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION				
			EFFECTIVE: JANUARY 1, 2007				
			ACC-CNR RESOURCES CORPORATION				
			CANADIAN NATURAL RESOURCES LIMITED				
	HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS				
			SUNCOR ENERGY OIL AND GAS PARTNERSHIP				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO				
			CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00553	PNG	CR	Eff: Mar 28, 1962	286.000	C00544	J No	WI	NTS 094-B-09 BLK D UNIT 032,
Sub: A	WI		Exp: Mar 27, 1983	286.000	CNR		60.00000000	033, 042, 043
ACTIVE	14169		Ext: 58	114.400	TIDEWATER MIDST		40.00000000	PNG TO BASE BLUESKY-GETHING
	CNRL							
100.00000000	CNRL				Total Rental:	2145.00		

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 J	JOA	Nov 01, 1999
C00550 A	ROYALTY	Jun 12, 1972
C00552 B	MISC-C	Oct 02, 1981
C00552 A	MISC-C	Oct 02, 1981

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
	Dev:	0.000	0.000	Undev:	0.000	0.000
DEVELOPED	Prov:	286.000	114.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: NO					
M00553	A					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	BROWN,RP 25.00000000		TIDEWATER MIDST 40.00000000			
	BROWN,STEVE M 25.00000000		CNR 60.00000000			
	M-NAVARROLIS 25.00000000					
	REILLY,SAMERA 25.00000000					
	ROYALTY DEDUCTIONS -					
	DEDUCTIONS NOT SPECIFIED					
	SEE DEDUCTION TEMPLATE					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000	% of SALES
	Roy Percent: 25.00000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	SUNCOR EN E&P 100.00000000		CNRL 60.00000000			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00553	A			TIDEWATER MIDST SUNCOR EN E&P	40.00000000	
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GENERAL REMARKS -

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUSBTANCES PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS THEREON AND THE MAINTENANCE OF TITLE.

THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to:	PAIDTO	(R)		Paid by:	WI	(C)
MEM			100.00000000	CNR		60.00000000
				TIDEWATER MIDST		40.00000000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00553 A

 ROYALTY DEDUCTIONS -
 SEE DEDUCTION TEMPLATE

			Remarks
Type	Date	Description	
GENERAL		LEASE SPLIT FROM LEASE #2319 (M2648) TOGL/UNPAC ACQURIED THE INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL	
RENTALS		UPR AND MCL HOLD A 60/40 REGISTERED INTEREST ON TITLE. PETRO CANADA OIL & GAS PAYS THE ANNUAL RENTAL AND INVOICES UPR AND MCL.	
GENERAL	Apr 08, 2002	YES	
GENERAL	Jul 07, 2004	ANADARKO HAS AGREED TO ACCEPT RESPONSIBILITY OF PAYING RENTALS ON THIS LEASE AS OF JUN 9, 2004.	
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION	
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED	
GENERAL	Mar 18, 2008	No Change	
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 44001 BLUESKY-GETHING	
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00553	A	Remarks				
		Type	Date	Description		
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00554	PNG	CR	Eff: Mar 28, 1962	286.000	C00544	P	No	WI	NTS 094-B-09 BLK C UNIT 020, 030
Sub: A	WI		Exp: Mar 28, 1983	286.000	CNR			60.00000000	NTS 094-B-09 BLK D UNIT 011, 021
ACTIVE	14170		Ext: 58	114.400	TIDEWATER MIDST			40.00000000	
	CNRL								
100.00000000	CNRL				Total Rental:		2145.00		PNG TO BASE DEBOLT EXCL PNG IN MONTNEY

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 64.000	25.600	Undev: 222.000	88.800
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----
C00196 A P&S Aug 15, 2017
C00544 P JOA Nov 01, 1999
C00550 B ROYALTY Jun 12, 1972
C00551 A FARMOUT Jun 06, 1972

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00551 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	UNKNOWN				
	Gas: Royalty:	15.00000000	Min Pay:	\$0.015/MCF	Prod/Sales:	
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 150	Prod/Sales:
	Other Percent:		Min:		Prod/Sales:	

----- Well U.W.I. Status/Type -----
200/B-011-D/094-B-09/00ABD/ABD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00554	A	Paid to: PAIDTO (R) PACIFIC CANBRIA	100.00000000	Paid by: WI (C) CNR	60.00000000
				TIDEWATER MIDST	40.00000000

GENERAL REMARKS -
1/150 (MIN 5% - MAX 15%) ON CRUDE OIL; 15% (MIN \$0.015/MCF) ON NATURAL GAS;
CALCULATED AND PAYABLE BASED ON 100% OF PRODUCTION.

ROYALTY DEDUCTIONS -
NO ALLOWABLE DEDUCTIONS ARE SPECIFIED.

GENERAL REMARKS - Sep 11, 2002
REVIEWED AND ALL ROYALTY INFORMATION VERIFIED.

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00550 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) BROWN,RP	25.00000000	Paid by: PAIDBY (R) TIDEWATER MIDST	28.47604000
BROWN,STEVE M	25.00000000	CNR	42.71406000
M-NAVARROLIS	25.00000000	89505 CA LTD	28.80990000
REILLY,SAMERA	25.00000000		

ROYALTY DEDUCTIONS -
NONE SPECIFIED IN AGREEMENT

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00554 A SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				

Remarks

Type	Date	Description
GENERAL		LEASE ISSUED FROM LEASE #2319 (M2648)
GENERAL		TARRAGON OIL AND GAS LIMITED ACQUIRED ITS INTEREST IN THESE LANDS/RIGHTS FROM NORCEN, SCEPTRE AND PRAIRIE OIL ROYALTIES. THESE LANDS FORM PART OF THE SPACING UNIT FOR THE WELLS LOCATED AT B-021-D HOWEVER THESE WELLS WERE ABANDONED IN 1993, PRIOR TO TARRAGON'S PURCHASE. TARRAGON THEREFORE DID NOT ACQUIRE AN INTEREST IN THE WELLS LOCATED

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	A			Remarks			
		Type	Date	Description			
		GENERAL	Apr 08, 2002	AT B-021-D.			
		HISTORY	Jan 30, 2007	YES			
				AMALGAMATION			
				EFFECTIVE DATE: NOVEMBER 3, 2006			
				ANADARKO CANADA CORPORATION			
				ACC-CNR RESOURCES CORPORATION			
		HISTORY	Jan 30, 2007	AMALGAMATION			
				EFFECTIVE: JANUARY 1, 2007			
				ACC-CNR RESOURCES CORPORATION			
				CANADIAN NATURAL RESOURCES LIMITED			
		GENERAL	Mar 18, 2008	No Change			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30003 DEBOLT			
		HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS			
				SUNCOR ENERGY OIL AND GAS PARTNERSHIP			
		GENERAL	May 05, 2014	RETROSPECTIVE CONCURRENCE TO REMAIN IN NCGOR			
				SEISMIC OPTION AGREEMENT DATED JUNE 6, 1972			
				SUNCOR ENERGY E&P PARTNESHIP (SUCCESSOR TO PETRO-CANADA)			
				ELECTS TO REMAIN IN A NON-CONVERTIBLE ROYALTY POSITION AND			
				TRANSFER THEIR 50% REGISTERED INTEREST TO HUSKY 20% AND			
				CANADIAN NATURAL RESOURCES 30%.			
		GENERAL	May 14, 2014	SUNCOR ENERGY HAD AN ASSIGNMENT RECORDED WITH THE BC CROWN			
				ON APRIL 22, 2014. UPDATED THE LEASE PAYOR TO CNRL.			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO			
				CURRENT FROM DIVESTURE.			
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00554	PNG	CR	Eff: Mar 28, 1962	286.000	C00544	P	No	WI	NTS 094-B-09 BLK C UNIT 020, 030
Sub: B	WI		Exp: Mar 28, 1983	286.000	CNR			60.00000000	NTS 094-B-09 BLK D UNIT 011, 021
ACTIVE	14170		Ext: 58	114.400	TIDEWATER MIDST			40.00000000	
	CNRL								
100.00000000	CNRL		Count Acreage = No		Total Rental:		0.00		PNG IN MONTNEY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	64.000	25.600	Undev:	222.000	88.800	C00544 P JOA Nov 01, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00550 B ROYALTY Jun 12, 1972
							C00551 A FARMOUT Jun 06, 1972

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00550 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000	% of PROD
	Roy Percent:	2.50000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
	BROWN,RP	25.00000000	TIDEWATER MIDST	28.47604000		
	BROWN,STEVE M	25.00000000	CNR	42.71406000		
	M-NAVARROLIS	25.00000000	89505 CA LTD	28.80990000		
	REILLY,SAMERA	25.00000000				

ROYALTY DEDUCTIONS -
NONE SPECIFIED IN AGREEMENT
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00554	B	Royalty / Encumbrances				
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00551 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction:		UNKNOWN			
Gas: Royalty:		15.00000000	Min Pay:	\$0.015/MCF	Prod/Sales:
S/S OIL: Min:		5.00000000	Max:	15.00000000	Div: 150
Other Percent:				Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)			
PACIFIC CANBRIA		100.00000000	CNR	60.00000000	
			TIDEWATER MIDST	40.00000000	

GENERAL REMARKS -
1/150 (MIN 5% - MAX 15%) ON CRUDE OIL; 15% (MIN \$0.015/MCF) ON NATURAL GAS;
CALCULATED AND PAYABLE BASED ON 100% OF PRODUCTION.
ROYALTY DEDUCTIONS -
NO ALLOWABLE DEDUCTIONS ARE SPECIFIED.
GENERAL REMARKS - Sep 11, 2002
REVIEWED AND ALL ROYALTY INFORMATION VERIFIED.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:	Min Pay:		Prod/Sales:	
S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Other Percent:

Max:

Div:

Prod/Sales:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (C)
CNR

60.00000000

TIDEWATER MIDST

40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE ISSUED FROM LEASE #2319 (M2648)
GENERAL		TARRAGON OIL AND GAS LIMITED ACQUIRED ITS INTEREST IN THESE LANDS/RIGHTS FROM NORCEN, SCEPTRE AND PRAIRIE OIL ROYALTIES. THESE LANDS FORM PART OF THE SPACING UNIT FOR THE WELLS LOCATED AT B-021-D HOWEVER THESE WELLS WERE ABANDONED IN 1993, PRIOR TO TARRAGON'S PURCHASE. TARRAGON THEREFORE DID NOT ACQUIRE AN INTEREST IN THE WELLS LOCATED AT B-021-D.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION
HISTORY	Feb 13, 2010	CANADIAN NATURAL RESOURCES LIMITED PETRO-CANADA OIL AND GAS
GENERAL	May 05, 2014	SUNCOR ENERGY OIL AND GAS PARTNERSHIP RETROSPECTIVE CONCURRENCE TO REMAIN IN NCGOR

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	B	Remarks					
	Type	Date	Description				
			SEISMIC OPTION AGREEMENT DATED JUNE 6, 1972				
			SUNCOR ENERGY E&P PARTNESHIP (SUCCESSOR TO PETRO-CANADA)				
			ELECTS TO REMAIN IN A NON-CONVERTIBLE ROYALTY POSITION AND				
			TRANSFER THEIR 50% REGISTERED INTEREST TO HUSKY 20% AND				
			CANADIAN NATURAL RESOURCES 30%.				
	GENERAL	May 14, 2014	SUNCOR ENERGY HAD AN ASSIGNMENT RECORDED WITH THE BC CROWN				
			ON APRIL 22, 2014. UPDATED THE LEASE PAYOR TO CNRL.				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO				
			CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00554	PNG	CR	Eff: Mar 28, 1962	285.000	C00544	P	No	WI	NTS 094-B-09 BLK D UNIT 012,
Sub: C	WI		Exp: Mar 28, 1983	285.000	CNR			60.00000000	013, 022, 023
ACTIVE	14170		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG TO BASE DEBOLT
	CNRL								EXCL PNG IN MONTNEY
100.00000000	CNRL				Total Rental:		2137.50		
----- Related Contracts -----									
	Status		Hectares	Net		Hectares	Net		
		Prod:	0.000	0.000	NProd:	0.000	0.000		C00196 A P&S Aug 15, 2017
	DEVELOPED	Dev:	285.000	114.000	Undev:	0.000	0.000		C00544 P JOA Nov 01, 1999
		Prov:	0.000	0.000	NProv:	0.000	0.000		C00550 A ROYALTY Jun 12, 1972
									C00552 A MISC-C Oct 02, 1981
----- Well U.W.I. Status/Type -----									
200/D-012-D/094-B-09/0CABD/ABD									

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: NO					
M00554	C					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	BROWN,RP 25.00000000		TIDEWATER MIDST 40.00000000			
	BROWN,STEVE M 25.00000000		CNR 60.00000000			
	M-NAVARROLIS 25.00000000					
	REILLY,SAMERA 25.00000000					
	ROYALTY DEDUCTIONS -					
	DEDUCTIONS NOT SPECIFIED					
	SEE DEDUCTION TEMPLATE					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000	% of SALES
	Roy Percent: 25.00000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	SUNCOR EN E&P 100.00000000		CNRL 60.00000000			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	C			TIDEWATER MIDST SUNCOR EN E&P	40.00000000	
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GENERAL REMARKS -

25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED,
SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT
THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUSBTANCES
PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS
AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE
EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS
THEREON AND THE MAINTENANCE OF TITLE.

THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE
RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO
CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%).

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to:	PAIDTO	(R)	Paid by:	WI	(C)
MEM		100.00000000	CNR		60.00000000
			TIDEWATER MIDST		40.00000000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554C
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE SPLIT FROM LEASE #2319 (M2648) TOGL/UNPAC ACQURIED THE INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	More developed - changed to developed
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30003 DEBOLT
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
GENERAL	May 14, 2014	SUNCOR ENERGY HAD AN ASSIGNMENT RECORDED WITH THE BC CROWN ON APRIL 22, 2014. UPDATED THE LEASE PAYOR TO CNRL.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	C	Remarks					
	Type	Date	Description				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00554	PNG	CR	Eff: Mar 28, 1962	285.000	C00544	P	No	WI	NTS 094-B-09 BLK D UNIT 012,
Sub: D	WI		Exp: Mar 28, 1983	285.000	CNR			60.00000000	013, 022, 023
ACTIVE	14170		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG IN MONTNEY
	CNRL								
100.00000000	CNRL		Count Acreage =	No	Total Rental:		0.00		----- Related Contracts -----
		Status	Hectares	Net	Hectares	Net			C00196 A P&S Aug 15, 2017
		DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000			C00544 P JOA Nov 01, 1999
			Dev: 285.000	114.000	Undev: 0.000	0.000			C00550 A ROYALTY Jun 12, 1972
			Prov: 0.000	0.000	NProv: 0.000	0.000			C00552 A MISC-C Oct 02, 1981

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00550 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	BROWN,RP	25.00000000	TIDEWATER MIDST	40.00000000		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00554	D	BROWN,STEVE M	25.00000000		CNR	60.00000000
		M-NAVARROLIS	25.00000000			
		REILLY,SAMERA	25.00000000			

ROYALTY DEDUCTIONS -
DEDUCTIONS NOT SPECIFIED
SEE DEDUCTION TEMPLATE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00552 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of SALES
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SUNCOR EN E&P 100.00000000		CNRL 60.00000000		
			TIDEWATER MIDST 40.00000000		
			SUNCOR EN E&P		

GENERAL REMARKS -
25% OF THE NET PROCEEDS OF SALE OF ALL PETROLEUM SUBSTANCES PRODUCED,
SAVED AND MARKETED FROM THE LANDS.

"NET PROCEEDS" MEANS THE GROSS PROCEEDS FROM THE SALE, CALCULATED AT
THE WELL OR WELLS WHERE PRODUCED, OF ALL SUCH PETROLEUM SUSBTANCES
PRODUCED, SAVED, RECOVERED AND MARKETED FROM THE LANDS LESS ALL COSTS
AND EXPENSES OF ANY KIND OR NATURE INCURRED AND/OR PAID IN AND ABOUT THE
EXPLORATION AND DEVELOPMENT OF THE LANDS, THE OPERATION OF ALL WELLS

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	D	THEREON AND THE MAINTENANCE OF TITLE. THE NET PROFITS INTEREST IS PAYABLE AFTER ALL COSTS AND EXPENSES ARE RECOVERED AND IS PAID BY PETRO-CANADA OIL AND GAS ON BEHALF OF ANADARKO CANADA CORPORATION (60%) AND MARATHON CANADA LIMITED (40%). ROYALTY DEDUCTIONS - SEE DEDUCTION TEMPLATE					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of	PROD
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:	Div:		Prod/Sales:		
Other Percent:			Min:		Prod/Sales:		
Paid to:		PAIDTO (R)	Paid by:	WI (C)			
MEM		100.00000000	CNR		60.00000000		
			TIDEWATER MIDST		40.00000000		
ROYALTY DEDUCTIONS -		SEE DEDUCTION TEMPLATE					

Remarks

Type	Date	Description
GENERAL		LEASE SPLIT FROM LEASE #2319 (M2648) TOGL/UNPAC ACQURIED THE INTERESTS FROM NORCEN/SCEPTRE/PRAIRIE OIL

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00554	D			Remarks	
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Type	Date	Description
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
GENERAL	May 14, 2014	SUNCOR ENERGY HAD AN ASSIGNMENT RECORDED WITH THE BC CROWN ON APRIL 22, 2014. UPDATED THE LEASE PAYOR TO CNRL.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00555	PNG	CR	Eff: Nov 30, 1994	142.000	C00544	L	No	WI	NTS 094-B-10 BLK H UNIT 032, 033
Sub: A	WI		Exp: Nov 30, 2004	142.000	CNR			60.00000000	PNG TO BASE ARTEX-HALFWAY-DOIG
ACTIVE	44994		Ext: 58	56.800	TIDEWATER MIDST			40.00000000	
	CNRL								----- Related Contracts -----
100.00000000	CNRL				Total Rental:	1065.00			C00196 A P&S Aug 15, 2017
									C00544 L JOA Nov 01, 1999
		Status		Hectares	Net		Hectares	Net	
		DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	
			Dev:	142.000	56.800	Undev:	0.000	0.000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00555
Sub: AProv: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
GENERAL	Mar 17, 2004	NOTICE OF CONTINUATION ELIGIBILITY LETTER RETURNED BY ANDARKO WHEREBY BC CROWN STATES THAT LEASE IS CONTINUED UNDER 58(3)(A).

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00555	A				Remarks	
		Type	Date		Description	
		GENERAL	Aug 30, 2004		Fthills NORTHERN	
		HISTORY	Jan 30, 2007		AMALGAMATION	
					EFFECTIVE DATE: NOVEMBER 3, 2006	
					ANADARKO CANADA CORPORATION	
					ACC-CNR RESOURCES CORPORATION	
		HISTORY	Jan 30, 2007		AMALGAMATION	
					EFFECTIVE: JANUARY 1, 2007	
					ACC-CNR RESOURCES CORPORATION	
					CANADIAN NATURAL RESOURCES LIMITED	
		GENERAL	Mar 18, 2008		No Change	
		GENERAL	Oct 30, 2008		ALL PNG FROM TOP SURFACE TO BASE 34002 ARTEX-HALFWAY-DOIG	
		GENERAL	Aug 11, 2016		FILE OUT FOR SCANNING	
		ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE	
					JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00560	PNG	CR	Eff: Jul 20, 1994	284.000	C00544	D	No	WI	NTS 094-B-09 BLK L UNIT 020, 030
Sub: A	WI		Exp: Jul 19, 2004	284.000	CNR			60.00000000	NTS 094-B-10 BLK I UNIT 011,
ACTIVE	44869		Ext: 58	113.600	TIDEWATER MIDST			40.00000000	021
	CNRL								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:		2130.00		
		Status		Hectares	Net			Hectares	Net
		UNDEVELOPED	Prod:	0.000	0.000	NProd:		0.000	0.000
			Dev:	0.000	0.000	Undev:		284.000	113.600
			Prov:	0.000	0.000	NProv:		0.000	0.000

----- Related Contracts -----

C00196 A

P&S

Aug 15, 2017

C00544 D

JOA

Nov 01, 1999

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00560

A

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of	PROD
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	WI (C)		
MEM	100.00000000		CNR		60.00000000	
			TIDEWATER MIDST		40.00000000	
ROYALTY DEDUCTIONS -						
SEE DEDUCTION TEMPLATE						

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	LEASE CONTINUED UNDER SEC 62(1) UNTIL JULY 20/05.
GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(2) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE OF JULY 20, 2006.
GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(3) UNTIL JULY 20, 2007

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00560	A			Remarks			
		Type	Date	Description			
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION			
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED			
		GENERAL	Mar 18, 2008	No Change			
		GENERAL	Nov 21, 2008	EFFECTIVE JULY 19, 2007 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3) AS PER LETTER DATED JULY 10, 2008.			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL			
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00560	PNG	CR	Eff: Jul 20, 1994	285.000	C00544	D	No	WI	NTS 094-B-09 BLK L UNIT 018,
Sub: B	WI		Exp: Jul 19, 2004	285.000	CNR			60.00000000	019, 028, 029
ACTIVE	44869		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL				Total Rental:		2137.50		----- Related Contracts -----
		Status		Hectares	Net		Hectares	Net	C00196 A P&S Aug 15, 2017
			Prod:	0.000	0.000	NProd:	0.000	0.000	C00544 D JOA Nov 01, 1999
		DEVELOPED	Dev:	285.000	114.000	Undev:	0.000	0.000	----- Well U.W.I. Status/Type -----
			Prov:	0.000	0.000	NProv:	0.000	0.000	200/C-029-L/094-B-09/00ABD/ABD
									200/C-029-L/094-B-09/02SUSP/GAS

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

M00560

B

Royalty / Encumbrances						
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:						
Deduction:		STANDARD				
Gas: Royalty:			Min Pay:		Prod/Sales:	
S/S OIL: Min:		Max:	Div:		Prod/Sales:	
Other Percent:			Min:		Prod/Sales:	
Paid to: PAIDTO (R)			Paid by: WI (C)			
MEM		100.00000000	CNR		60.00000000	
			TIDEWATER MIDST		40.00000000	
ROYALTY DEDUCTIONS -						
SEE DEDUCTION TEMPLATE						

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	LEASE CONTINUED UNDER SEC 62(1) UNTIL JULY 20/05.
GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(2) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE OF JULY 20, 2006.
GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(3) UNTIL JULY 20, 2007

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00560	B						Remarks
		Type	Date				Description
		HISTORY	Jan 30, 2007				AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
		HISTORY	Jan 30, 2007				AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
		GENERAL	Mar 18, 2008				No Change
		GENERAL	Nov 21, 2008				EFFECTIVE JULY 19, 2007 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3) AS PER LETTER DATED JULY 10, 2008.
		GENERAL	Jan 29, 2009				ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00561	PNG	CR	Eff: Jul 20, 1994	568.000	C00544	E	No	WI	NTS 094-B-09 BLK L UNIT 058,
Sub: A	WI		Exp: Jul 20, 2004	568.000	CNR			60.00000000	059, 068, 069
ACTIVE	44868		Ext: 58	227.200	TIDEWATER MIDST			40.00000000	NTS 094-B-09 BLK L UNIT 078,
	CNRL								079, 088, 089
100.00000000	CNRL				Total Rental:		4260.00		PNG TO BASE PARDONET-BALDONNEL (EXCL CHARLIE_LAKE_A_MKR)
		Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
		DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
			Dev:	568.000	227.200	Undev:	0.000	0.000	C00544 E JOA Nov 01, 1999
			Prov:	0.000	0.000	NProv:	0.000	0.000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00561	A	Royalty / Encumbrances					----- Well U.W.I.	Status/Type -----
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/C-058-L/094-B-09/00SUSP/GAS	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	200/A-088-L/094-B-09/00SUSP/GAS	
		Roy Percent:					200/A-059-L/094-B-09/06SUSP/GAS	
		Deduction:	STANDARD				200/C-068-L/094-B-09/00ABD/ABD	
		Gas: Royalty:		Min Pay:		Prod/Sales:	200/C-068-L/094-B-09/02SUSP/GAS	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:		Min:		Prod/Sales:		
		Paid to: PAIDTO (R)		Paid by: WI (C)				
		MEM	100.00000000	CNR		60.00000000		
				TIDEWATER MIDST		40.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		SELECTED FROM DL 313
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	LEASE CONTINUED UNDER A SEC 62(1) UNTIL JULY 20, 2005
GENERAL	Jun 24, 2005	CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(2) OF THE REGULATION.
GENERAL	Jul 06, 2005	CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE OF JULY 20, 2006.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00561	A	Remarks					
		Type	Date	Description			
		GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(3) UNTIL JULY 20, 2007			
		HISTORY	Jan 30, 2007	AMALGAMATION			
				EFFECTIVE DATE: NOVEMBER 3, 2006			
				ANADARKO CANADA CORPORATION			
				ACC-CNR RESOURCES CORPORATION			
		HISTORY	Jan 30, 2007	AMALGAMATION			
				EFFECTIVE: JANUARY 1, 2007			
				ACC-CNR RESOURCES CORPORATION			
				CANADIAN NATURAL RESOURCES LIMITED			
		GENERAL	Mar 07, 2008	DEEP RIGHTS ALLOWED TO EXPIRE AS AUTHORIZED BY GARY COLE.			
				LEASE CONTINUED UNDER SECTION 58(3)(A) AS PER LETTER DATED			
				NOVEMBER 30, 2007.			
		GENERAL	Mar 18, 2008	No Change			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL			
				EXCL CHARLIE_LAKE_A_MKR			
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00561	PNG	CR	Eff: Jul 20, 1994	1,137.000	C00544	F	No	WI	NTS 094-B-09 BLK E UNIT 098, 099
Sub: B	WI		Exp: Jul 20, 2004	1,137.000	CNR			60.00000000	NTS 094-B-09 BLK L UNIT 008,
ACTIVE	44868		Ext: 58	454.800	TIDEWATER MIDST			40.00000000	009, 036, 037, 046, 047, 056,
	CNRL								057
100.00000000	CNRL				Total Rental:	8527.50			NTS 094-B-09 BLK L UNIT 066,
									067, 076, 077, 086, 087
		Status		Hectares	Net		Hectares	Net	PNG TO BASE PARDONET-BALDONNEL

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00561								
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	(EXCL CHARLIE_LAKE_A_MKR)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,137.000	454.800	
		Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00544 F	JOA	Nov 01, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		SELECTED FROM DL 313
GENERAL	Apr 08, 2002	YES
GENERAL	Jul 28, 2004	LEASE CONTINUED UNDER A SEC 62(1) UNTIL JULY 20, 2005

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00561	B						Remarks
		Type	Date				Description
		GENERAL	Jun 24, 2005				CONTINUATION APPLICATION SENT (BY ANADARKO) ON JUNE 7, 2005, PURSUANT TO SECTION 62(2) OF THE REGULATION.
		GENERAL	Jul 06, 2005				CROWN LETTER DATED JUNE 22, 2005, LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL NEXT ANNIVERSARY DATE OF JULY 20, 2006.
		GENERAL	Jun 29, 2006				LEASE CONTINUED UNDER 62(3) UNTIL JULY 20, 2007
		HISTORY	Jan 30, 2007				AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
		HISTORY	Jan 30, 2007				AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
		GENERAL	Mar 07, 2008				DEEP RIGHTS ALLOWED TO EXPIRE AS AUTHORIZED BY GARY COLE. LEASE CONTINUED UNDER SECTION 58(3)(A) AS PER LETTER DATED NOVEMBER 30, 2007.
		GENERAL	Mar 18, 2008				No Change
		GENERAL	Jan 29, 2009				ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL EXCL CHARLIE_LAKE_A_MKR
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00562	PNG	CR	Eff: Jan 30, 1995	285.000	C00548	B	Yes	WI	NTS 094-B-09 BLK C UNIT 058,
Sub: A	WI		Exp: Jan 29, 2005	285.000	CNR			60.00000000	059, 068, 069
ACTIVE	45420		Ext: 58	114.000	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00562

Sub: A CNRL
100.00000000 CNRL

Total Rental: 2137.50

----- Related Contracts -----

C00196 A P&S Aug 15, 2017
C00548 B POOLFO Oct 21, 1991

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	285.000	114.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

200/B-059-C/094-B-09/00ABD/ABD
200/B-059-C/094-B-09/02SUSP/GAS

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

CNR

60.00000000

TIDEWATER MIDST

40.00000000

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Remarks

Type Date Description
GENERAL LEASE SELECTED FROM DL 41176 (TOGL FILE 1121)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00562	A			Remarks		
		Type	Date	Description		
		GENERAL	Apr 08, 2002	YES		
		GENERAL	Aug 13, 2002	ACQUIRED ADDITIONAL NET INTEREST ON ROFR EXERCISE FROM OMERS TO ANADARKO. SEE FILE C05309.		
		GENERAL	Aug 30, 2004	Fthills NORTHERN		
		GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62. CROWN GRANTED UNTIL JANUARY 30, 2006.		
		GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.		
		GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Mar 18, 2008	No Change		
		GENERAL	Jun 25, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL		
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00562	A	Remarks				
	Type	Date	Description			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00563	PNG	CR	Eff: Jan 30, 1995	285.500	C00544	M	No	WI	NTS 094-B-09 BLK C UNIT 060, 070
Sub: A	WI		Exp: Jan 29, 2005	285.500	CNR			60.00000000	NTS 094-B-09 BLK D UNIT 051,
ACTIVE	45421		Ext: 58	114.200	TIDEWATER MIDST			40.00000000	061
	CNRL								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:		2141.25		

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 M	JOA	Nov 01, 1999

----- Well U.W.I. Status/Type -----

200/A-070-C/094-B-09/02SUSP/GAS
200/D-070-C/094-B-09/00CASED/STD

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

M00563	A	MEM	100.00000000	CNR	60.00000000
				TIDEWATER MIDST	40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE SELECTED FROM DL 41176 (TOGL FILE 1121)
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No Change

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00563	A				Remarks	
	Type	Date	Description			
	GENERAL	Mar 24, 2009	LEASE CONTINUING PURSUANY TO SEC 58(3)a UNTIL JANUARY 30, 2010.			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00563	PNG	CR	Eff: Jan 30, 1995	285.500	C00544	M	No	WI	NTS 094-B-09 BLK C UNIT 080, 090
Sub: B	WI		Exp: Jan 29, 2005	285.500	CNR			60.00000000	NTS 094-B-09 BLK D UNIT 071, 081
ACTIVE	45421		Ext: 58	114.200	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL				Total Rental:		2141.25		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	285.500	114.200	C00544 M JOA Nov 01, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

Paid to:	PAIDTO	(R)		Paid by:	WI	(C)
MEM			100.00000000	CNR		60.00000000
				TIDEWATER MIDST		40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE SELECTED FROM DL 41176 (TOGL FILE 1121)
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00563	B						Remarks
		Type	Date				Description
		GENERAL	Mar 18, 2008				No Change
		GENERAL	Mar 24, 2009				LEASE CONTINUING PURSUANY TO SEC 58(3)a UNTIL JANUARY 30, 2010.
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00564	PNG	CR	Eff: Jan 30, 1995	286.000	C00548	A	Yes	WI	NTS 094-B-09 BLK C UNIT 038,
Sub: A	WI		Exp: Jan 29, 2005	286.000	CNR			60.00000000	039, 048, 049
ACTIVE	45419		Ext: 58	114.400	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL								
					Total Rental:		2145.00		

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00548 A	POOLFO	Oct 21, 1991

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	286.000	114.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I.		Status/Type -----
200/B-048-C/094-B-09/00ABD/ABD		
200/B-048-C/094-B-09/02SUSP/SSG		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to:	PAIDTO	(R)		Paid by:	WI	(C)
MEM			100.00000000	CNR		60.00000000
				TIDEWATER MIDST		40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 13, 2002	ACQUIRED ADDITIONAL INTEREST FROM OMERS AFTER EXERCISE OF ROFR. SEE FILE C05309.
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62. CROWN GRANTED UNTIL JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007

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Province: BRITISH COLUMBIA
Area : GRAHAM

(cont'd)		
M00564	A	Remarks
	Type	Date Description
		ACC-CNR RESOURCES CORPORATION
		CANADIAN NATURAL RESOURCES LIMITED
	GENERAL	Mar 18, 2008 No Change
	GENERAL	Jun 25, 2008 EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE
		AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY
		COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION
		58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.
	GENERAL	Jan 29, 2009 ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL
	GENERAL	Aug 11, 2016 FILE OUT FOR SCANNING
	ACQTYPE	Jan 24, 2018 ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
		JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00565	A	Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	100.00000000	% of PROD
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:				Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:		Div:		Prod/Sales:	
		Other Percent:				Min:		Prod/Sales:	
		Paid to:		PAIDTO (R)		Paid by:		WI (C)	
		MEM		100.00000000		CNR		60.00000000	
						TIDEWATER MIDST		40.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41178
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 13, 2002	ACQUIRED ADDITIONAL NET INTEREST FROM EXERCISE ON OMERS TO ANADARKO. SEE FILE C05309.
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
GENERAL	Jan 04, 2007	THE PORTION OF THE LEASE IS CONTINUING PURSUANT TO SECTION

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Province: BRITISH COLUMBIA
Area : GRAHAM

(cont'd)			
M00565	A	Remarks	
		Type	Date
		HISTORY	Jan 30, 2007
			62(3) UNTIL JANUARY 30, 2007.
			AMALGAMATION
			EFFECTIVE DATE: NOVEMBER 3, 2006
			ANADARKO CANADA CORPORATION
			ACC-CNR RESOURCES CORPORATION
		HISTORY	Jan 30, 2007
			AMALGAMATION
			EFFECTIVE: JANUARY 1, 2007
			ACC-CNR RESOURCES CORPORATION
			CANADIAN NATURAL RESOURCES LIMITED
		GENERAL	Mar 18, 2008
		GENERAL	Jun 24, 2008
			No Change
			EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE
			AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY
			COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION
			58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.
		GENERAL	Jan 29, 2009
		GENERAL	Sep 29, 2016
		ACQTYPE	Jan 24, 2018
			ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL
			FILE OUT FOR SCANNING
			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00566	PNG	CR	Eff: Jan 30, 1995	286.000	C00548	D	Yes	WI	NTS 094-B-09 BLK C UNIT 036,
Sub: A	WI		Exp: Jan 29, 2005	286.000	CNR			60.00000000	037, 046, 047
ACTIVE	45423		Ext: 58	114.400	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL				Total Rental:		2145.00		
									----- Related Contracts -----
									C00196 A P&S Aug 15, 2017
									C00548 D POOLFO Oct 21, 1991

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00566								
Sub: A		DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000		
			Dev: 286.000	114.400	Undev: 0.000	0.000	----- Well U.W.I.	Status/Type -----
			Prov: 0.000	0.000	NProv: 0.000	0.000	200/B-037-C/094-B-09/00ABD/ABD	
							200/B-037-C/094-B-09/02SUSP/SSG	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM 100.00000000		CNR		60.00000000
		TIDEWATER MIDST		40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41178
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 13, 2002	ACQUIRED ADDITIONAL NET INTEREST IN ROFR EXERCISE ON OMERS

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Province: BRITISH COLUMBIA
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00566	A			Remarks		
		Type	Date	Description		
		GENERAL	Aug 30, 2004	TO ANADARKO. SEE FILE C05309.		
		GENERAL	Mar 31, 2005	Fthills NORTHERN		
				DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY		
				ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL		
				JANUARY 30, 2006.		
		GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH		
				29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2)		
				UNTIL JANUARY 30, 2007.		
		GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTION 62(3) UNTIL JANUARY		
				30, 2007.		
		HISTORY	Jan 30, 2007	AMALGAMATION		
				EFFECTIVE DATE: NOVEMBER 3, 2006		
				ANADARKO CANADA CORPORATION		
				ACC-CNR RESOURCES CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION		
				EFFECTIVE: JANUARY 1, 2007		
				ACC-CNR RESOURCES CORPORATION		
				CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Mar 18, 2008	No Change		
		GENERAL	Jun 24, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE		
				AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY		
				COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION		
				58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL		
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE		
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

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M00567	PNG	CR	Eff: Jan 30, 1995	286.000	C00548	E	Yes	WI	NTS 094-B-09 BLK C UNIT 018,
Sub: A	WI		Exp: Jan 29, 2005	286.000	CNR			60.00000000	019, 028, 029
ACTIVE	45424		Ext: 58	114.400	TIDEWATER MIDST			40.00000000	PNG TO BASE PARDONET-BALDONNEL
	CNRL								
100.00000000	CNRL				Total Rental:		2145.00		----- Related Contracts -----

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00548 E	POOLFO	Oct 21, 1991

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Other Percent:

Min:

TIDEWATER MIDST 40.00000000

000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41178

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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00567	A	Remarks				
		Type	Date	Description		
		GENERAL	Apr 08, 2002	YES		
		GENERAL	Aug 13, 2002	ADDITIONAL NET INTEREST ACQUIRED IN EXERCISE OF ROFR ON OMERS TO ANADARKO. SEE FILE C05309.		
		GENERAL	Aug 30, 2004	Fthills NORTHERN		
		GENERAL	Mar 31, 2005	DECEMBER 13, 2004 - CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SECTION 62(1). CROWN GRANTED UNTIL JANUARY 30, 2006.		
		GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.		
		GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Mar 18, 2008	No Change		
		GENERAL	Jun 25, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL		
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00567	A					Remarks	
		Type	Date			Description	
		ACQTYPE	Jan 24, 2018			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00568	PNG	CR	Eff: Jan 30, 1995	286.000	C00549	F No	WI	NTS 094-B-08 BLK K UNIT 096, 097
Sub: A	WI		Exp: Jan 29, 2005	286.000	CNR		76.00000000	NTS 094-B-09 BLK C UNIT 006,
ACTIVE	45425		Ext: 58	68.640	TIDEWATER MIDST		24.00000000	007
	CANADIAN NATURA							PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:	2145.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	286.000	68.640	Undev:	0.000	0.000	C00549 F SEISREVOPT Jan 06, 1993
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							200/A-006-C/094-B-09/02SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

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Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

(cont'd)

M00568	A	MEM	100.00000000	CNR	76.00000000
				TIDEWATER MIDST	24.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	Jan 24, 2005	DEC 13, 2004 CONTINUATION APPLICATION MADE BY ANADARKO PURSUANT TO SEC 62(1). CROWN GRANTED UNTIL JAN 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES
GENERAL	Jan 04, 2007	CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION
HISTORY	Jan 30, 2007	ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION

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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00568	A					Remarks	
		Type	Date			Description	
		GENERAL	Mar 18, 2008			CANADIAN NATURAL RESOURCES LIMITED	
		GENERAL	Jun 25, 2008			No Change	
						EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE	
						AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY	
						COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION	
						58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.	
		GENERAL	Jan 29, 2009			ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL	
		GENERAL	Aug 11, 2016			FILE OUT FOR SCANNING	
		ACQTYPE	Jan 24, 2018			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE	
						JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00569	PNG	CR	Eff: Jan 30, 1995	286.000	C00549	E	No	WI	NTS 094-B-09 BLK C UNIT 014,
Sub: A	WI		Exp: Jan 29, 2005	286.000	CNR			76.00000000	015, 024, 025
ACTIVE	45426		Ext: 58	68.640	TIDEWATER MIDST			24.00000000	(EXCLUDING PENALTY WELL
		CANADIAN NATURA							ANADARKO ET AL GRAHAM
100.00000000	CNRL				Total Rental:		2145.00		B-014-C/094-B-09)
									PNG TO BASE PARDONET-BALDONNEL
		Status		Hectares	Net			Hectares	Net
			Prod:	0.000	0.000	NProd:		0.000	0.000
		DEVELOPED	Dev:	286.000	68.640	Undev:		0.000	0.000
			Prov:	0.000	0.000	NProv:		0.000	0.000

----- Related Contracts -----
C00196 A P&S Aug 15, 2017
C00549 E SEISREVOPT Jan 06, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00569	A	LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:						
		Deduction:		STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
		Paid to:	PAIDTO	(R)	Paid by:	WI	(C)	
		MEM		100.00000000	CNR		76.00000000	
					TIDEWATER MIDST		24.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41385
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.
GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00569	A	Remarks					
	Type	Date	Description				
	GENERAL	Jan 04, 2007	CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No Change				
	GENERAL	Jun 25, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00569	PNG	CR	Eff: Jan 30, 1995	0.000	C00549	C	No	WI	NTS 094-B-09 BLK C UNIT 014, 015, 024, 025
Sub: B	WI		Exp: Jan 29, 2005	0.000	CNR			60.00000000	(PENALTY IN WELL KNOWN AS ANADARKO ET AL GRAHAM B-014-C/094-B-09)
ACTIVE	45426		Ext: 58	0.000	TIDEWATER MIDST			40.00000000	()
	CANADIAN NATURA								
100.00000000	CNRL		Count Acreage = No		Total Rental:		0.00		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00569

Sub: B

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		
							----- Related Contracts -----	
							C00196 A	P&S Aug 15, 2017
							C00549 C	SEISREVOPT Jan 06, 1993
							----- Well U.W.I. Status/Type -----	
							200/B-014-C/094-B-09/00ABD/ABD	
							200/B-014-C/094-B-09/02ABD/GAS	
Royalty / Encumbrances								
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000 % of PROD			
Roy Percent:								
Deduction: STANDARD								
Gas: Royalty:		Min Pay:		Prod/Sales:				
S/S OIL: Min:		Max:	Div:	Prod/Sales:				
Other Percent:		Min:		Prod/Sales:				
Paid to: PAIDTO (R)		Paid by: WI (C)						
MEM		100.00000000	CNR	60.00000000				
			TIDEWATER MIDST	40.00000000				
ROYALTY DEDUCTIONS -								
SEE DEDUCTION TEMPLATE								
Remarks								
Type	Date	Description						
GENERAL		LEASE SELECTED FROM LICENCE 41385						
GENERAL	Apr 08, 2002	YES						

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00569	B	Remarks				
	Type	Date	Description			
	GENERAL		AMOCO CANADA RESOURCES LTD. ELECTED NOT TO PARTICIPATE IN THE OPERATION TO DRILL, CASE AND COMPLETE THE WELL LOCATED AT 200/B-014-C/094-B-09/00 WITH RESPECT TO ITS 40% WORKING INTEREST AND WAS THEREFORE SUBJECT TO 400% PENALTY PROVISIONS AS PER CLAUSE 1007(A) OF THE 1990 CAPL OPERATING PROCEDURE. BOTH ANADARKO AND MARATHON ELECTED TO PICK UP THEIR PROPORTIONATE SHARES OF THE AVAILABLE PENALTY INTEREST. THROUGH VARIOUS TRANSACTIONS, ANADARKO CANADA CORPORATION BECAME THE SUCCESSOR IN INTEREST TO THE INTEREST OF AMOCO CANADA RESOURCES LTD. IN THIS WELL.			
	GENERAL	Aug 30, 2004	Fthills NORTHERN			
	GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.			
	GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.			
	GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.			
	HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP			
	GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.			
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00569	B	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No CHange				
	GENERAL	Jul 23, 2008	EFFECTIVE JANUARY 29, 2008 - DEEP RIGHTS ALLOWED TO EXPIRE AT THE END OF SECTION 62(3) TERM, AS AUTHORIZED BY GARY COLE AND PARTNERS. LEASE ALLOWED TO CONTINUE UNDER SECTION 58(3)(A), AS PER LETTER FROM THE CROWN DATED APRIL 29, 2008.				
	GENERAL	Jan 29, 2009	PENALTY IN WELL KNOWN AS ANADARKO ET AL GRAHAM B-014-C/094-B-09				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00570	PNG	CR	Eff: Jan 30, 1995	286.000	C00549	D	No	WI	NTS 094-B-08 BLK K UNIT 072,
Sub: A	WI		Exp: Jan 29, 2005	286.000	CNR			76.00000000	073, 082, 083
ACTIVE	45427		Ext: 58	68.640	TIDEWATER MIDST			24.00000000	PNG TO BASE PARDONET-BALDONNEL
	CANADIAN NATURA								
100.00000000	CNRL				Total Rental:		2145.00		----- Related Contracts -----
		Status		Hectares	Net		Hectares	Net	C00196 A P&S Aug 15, 2017
		UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00549 D SEISREVOPT Jan 06, 1993
			Dev:	0.000	0.000	Undev:	286.000	68.640	
			Prov:	0.000	0.000	NProv:	0.000	0.000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00570

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	CNR		76.00000000
		TIDEWATER MIDST		24.00000000
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				

Remarks

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41385
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.
GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPLICATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00570	A	Remarks				
	Type	Date	Description			
	HISTORY	Dec 13, 2006	29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007. NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP			
	GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.			
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION			
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED			
	GENERAL	Mar 18, 2008	No Change			
	GENERAL	Oct 02, 2008	EFFECTIVE JANUARY 29, 2008 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3)(A) AS PER LETTER FROM THE CROWN DATED JULY 11, 2008.			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL			
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00570	PNG	CR	Eff: Jan 30, 1995	286.000	C00549	D	No	WI	NTS 094-B-08 BLK K UNIT 094, 095
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570							
Sub: B	WI	Exp: Jan 29, 2005	286.000	CNR	76.00000000	NTS 094-B-09 BLK C UNIT 004,	
ACTIVE	45427	Ext: 58	68.640	TIDEWATER MIDST	24.00000000	005	
	CANADIAN NATURA					PNG TO BASE PARDONET-BALDONNEL	
100.00000000	CNRL			Total Rental: 2145.00			

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	286.000	68.640	Undev:	0.000	0.000	C00549 D SEISREVOPT Jan 06, 1993
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							200/A-095-K/094-B-08/00SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CNR	76.00000000	
		TIDEWATER MIDST	24.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00570	B	Remarks				
	Type	Date	Description			
	GENERAL		LEASE SELECTED FROM LICENCE 41385			
	GENERAL	Apr 08, 2002	YES			
	GENERAL	Aug 30, 2004	Fthills NORTHERN			
	GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.			
	GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPLICATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.			
	GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.			
	HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP			
	GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.			
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION			
	HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED			
	GENERAL	Mar 18, 2008	No Change			
	GENERAL	Oct 02, 2008	EFFECTIVE JANUARY 29, 2008 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3)(A) AS PER LETTER FROM THE CROWN DATED			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570	B			Remarks	
	Type	Date	Description		
			JULY 11, 2008.		
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL		
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECT		
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00570	PNG	CR	Eff: Jan 30, 1995	286.000	C00549	D	No	WI	NTS 094-B-08 BLK K UNIT 074, 075, 084, 085
Sub: C	WI		Exp: Jan 29, 2005	286.000	CNR			76.00000000	(EXCLUDING ABANDONMENT COSTS
ACTIVE	45427		Ext: 58	68.640	TIDEWATER MIDST			24.00000000	RELATING
	CANADIAN NATURA								TO THE WELL KNOWN AS
100.00000000	CNRL				Total Rental:		2145.00		ANADARKO MARATHON GRAHAM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	286.000	68.640	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C00196 A P&S Aug 15, 2017
C00549 D SEISREVOPT Jan 06, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

----- Well U.W.I. Status/Type -----
200/A-095-K/094-B-08/00SUSP/SSG

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

Paid to:	PAIDTO	(R)		Paid by:	WI	(C)
MEM			100.00000000	CNR		76.00000000
				TIDEWATER MIDST		24.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		LEASE SELECTED FROM LICENCE 41385
GENERAL	Apr 08, 2002	YES
GENERAL	Aug 30, 2004	Fthills NORTHERN
GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.
GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPLICATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.
GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.
HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: FEBRUARY 4, 2005 ANADARKO CANADA RESOURCES CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570	C	Remarks					
		Type	Date	Description			
		HISTORY	Jan 30, 2007	ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED			
		GENERAL	Mar 18, 2008	No Change			
		GENERAL	Oct 02, 2008	EFFECTIVE JANUARY 29, 2008 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3)(A) AS PER LETTER FROM THE CROWN DATED JULY 11, 2008.			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE PARDONET-BALDONNEL			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00570	PNG	CR	Eff: Jan 30, 1995	0.000	C00549	B	No	WI	NTS 094-B-08 BLK K UNIT 085
Sub: D	WI		Exp: Jan 29, 2005	0.000	CNR			60.00000000	(ABANDONMENT COSTS RELATING
ACTIVE	45427		Ext: 58	0.000	TIDEWATER MIDST			40.00000000	TO THE WELL KNOWN AS
	CANADIAN NATURA								ANADARKO MARATHON GRAHAM
100.00000000	CNRL		Count Acreage = No		Total Rental:		0.00		A-085-K/094-B-08)
									()
		Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
			Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00549 B SEISREVOPT Jan 06, 1993
			Prov:	0.000	0.000	NProv:	0.000	0.000	C00549 D SEISREVOPT Jan 06, 1993
		Royalty / Encumbrances							----- Well U.W.I. Status/Type -----
									200/A-085-K/094-B-08/02STANDING/STD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570	D	Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales		200/A-085-K/094-B-08/00SUSP/SSG
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	100.00000000	% of PROD	
		Roy Percent:								
		Deduction:		STANDARD						
		Gas: Royalty:				Min Pay:		Prod/Sales:		
		S/S OIL: Min:		Max:		Div:		Prod/Sales:		
		Other Percent:				Min:		Prod/Sales:		
		Paid to:		PAIDTO (R)		Paid by:		WI (C)		
		MEM		100.00000000		CNR		60.00000000		
				TIDEWATER MIDST		40.00000000				

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Mar 18, 2008	No Change
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
GENERAL	Jan 04, 2007	LEASE CONTINUING PURSUANT TO SECTIN 62(3) UNTIL JANUARY 30, 2007.
HISTORY	Dec 13, 2006	NAME CHANGE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00570	D	Remarks				
	Type	Date	Description			
			EFFECTIVE: FEBRUARY 4, 2005			
			ANADARKO CANADA RESOURCES			
			CANADIAN NATURAL RESOURCES 2005 PARTNERSHIP			
	GENERAL	Apr 19, 2006	CROWN RESPONSE TO CONTINUATION RECEIVED (LETTER DATED MARCH 29, 2006) LEASE NOW CONTINUED PURSUANT TO SECTION 62(2) UNTIL JANUARY 30, 2007.			
	GENERAL	May 27, 2005	DECEMBER 30, 2004, CONTINUATION APPLICATION APPROVED UNTIL NEXT ANNIVERSARY DATE OF JANUARY 30, 2006.			
	GENERAL	May 27, 2005	CONTINUATION APPLICATION SENT BY ANADARKO ON DECEMBER 13, 2004, PURSUANT TO SECTION 62(1) OF THE REGULATIONS.			
	GENERAL	Aug 30, 2004	Fthills NORTHERN			
	GENERAL	Apr 08, 2002	YES			
	GENERAL		THE WELL KNOWN AS UPRI TARRAGON GRAHAM A-85-K/94-B-8 WAS DEEMED TO HAVE BEEN ABANDONED PRIOR TO REACHING PAYOUT AS IT HAD REACHED THE END OF ITS ECONOMIC LIFE. OMERS RESOURES LIMITED ELECTED TO CONVERT ITS GROSS OVERRIDING ROYALTY INTEREST TO A 40% WORKING INTEREST IN 94-B-8: BLK K, UNITS 74, 75, 84, 85 BUT DOES NOT HOLD AN INTEREST IN THE ABOVE MENTIONED WELL. FUTURE ABANDONMENT, RECLAMATION AND ENVIRONMENTAL LIABILITIES REMAIN THE RESPONSIBILITY OF MARATHON CANADA LIMITED AND ANADARKO CANADA CORPORATION. FURTHER, OMERS RESOURCES LIMITED HAS CONSENTED TO THIS WELLBORE BEING CONVERTED TO A WATER DISPOSAL WELL INTO THE GETHING FORMATION.			
	GENERAL		LEASE SELECTED FROM LICENCE 41385			
	GENERAL	Oct 02, 2008	EFFECTIVE JANUARY 29, 2008 - LANDS ALLOWED TO CONTINUE UNDER SECTION 58(3)(A) AS PER LETTER FROM THE CROWN DATED			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00570	D						Remarks
		Type	Date				Description
		GENERAL	Jan 29, 2009				JULY 11, 2008. ABANDONMENT COSTS RELATING TO THE WELL KNOWN AS ANADARKO MARATHON GRAHAM A-085-K/094-B-08
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00571	PNG	CR	Eff: Mar 01, 1978	287.000		WI	NTS 094-B-08 BLK C UNIT 034,
Sub: A	WI		Exp: Feb 29, 1988	287.000	TIDEWATER MIDST	100.00000000	035, 044, 045
ACTIVE	9127		Ext: 58	287.000			PNG TO BASE PARDONET-BALDONNEL
	TIDEWATER MIDST				Total Rental: 2152.50		
100.00000000	TIDEWATER MIDST						

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00543	ROYALTY	Mar 20, 1997
C00543 C	ROYALTY	Mar 20, 1997
C00543 A	ROYALTY	Mar 20, 1997

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00543 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	10.00000000	Min Pay:	\$5.60/103M3	Prod/Sales: SALES
	S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

5.000000000 **Max:** 10.000000000 **Div:** 23.85 **Prod/Sales:** PROD
Other Percent: 10 **Min:** 50% **Prod/Sales:** SALES

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
PRAIRIESKY 100.000000000 TIDEWATER MIDST 100.000000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

M00571

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000	
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				

Remarks

Type	Date	Description
GENERAL		1988 MAR 01 CONTINUED FOR 1 YEAR UNDER SECTION 74

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00571	A			Remarks
	Type	Date	Description	
			1989 MAR 01 CONTINUED FOR 9 YEARS UNDER SECTION 74(3)(A)	
	GENERAL	Apr 08, 2002	YES	
	GENERAL	Mar 18, 2008	No Change	
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL	
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING	
	HISTORY	Oct 14, 2017	NAME CHANGE	
			EFFECTIVE AUGUST 16, 2017	
			APACHE CANADA LTD.	
			PARAMOUNT RESOURCES (ACL) LTD.	
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE	
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00572	PNG	CR	Eff: Mar 01, 1978	287.000		WI	NTS 094-B-08 BLK C UNIT 032,
Sub: A	WI		Exp: Feb 29, 1988	287.000	TIDEWATER MIDST	100.00000000	033, 042, 043
ACTIVE	9128		Ext: 58	287.000			PNG TO BASE PARDONET-BALDONNEL
	TIDEWATER MIDST				Total Rental:	2152.50	
100.00000000	TIDEWATER MIDST						

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00543	ROYALTY	Mar 20, 1997
C00543 C	ROYALTY	Mar 20, 1997
C00543 A	ROYALTY	Mar 20, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	287.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00543 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
M00572	A	Roy Percent:			
	Deduction: YES				
	Gas: Royalty:	10.00000000	Min Pay:	\$5.60/103M3	Prod/Sales: SALES
	S/S OIL: Min:	5.00000000	Max:	10.00000000	Div: 23.85
	Other Percent:	10	Min:	50%	Prod/Sales: PROD
	Prod/Sales: SALES				
	Paid to: PAIDTO (R)				
	PRAIRIESKY 100.00000000				
	Paid by: PAIDBY (R)				
	TIDEWATER MIDST 100.00000000				
ROYALTY DEDUCTIONS -					
SEE DEDUCTION TEMPLATE					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00572	A						Remarks
		Type	Date				Description
		GENERAL					1988 MAR 01 CONTINUED FOR 1 YEAR UNDER SECTION 74
							1989 MAR 01 CONTINUED FOR 9 YEARS UNDER SECTION 74(3)(A)
		GENERAL	Apr 08, 2002				YES
		GENERAL	Mar 18, 2008				No Change
		GENERAL	Jan 29, 2009				ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL
		GENERAL	Aug 11, 2016				FILE OUT FOR SCANNING
		HISTORY	Oct 14, 2017				NAME CHANGE
							EFFECTIVE AUGUST 16, 2017
							APACHE CANADA LTD.
							PARAMOUNT RESOURCES (ACL) LTD.
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
							JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00579	PNG	CR	Eff: Jul 18, 1996	578.000	C00544	J	No	WI	NTS 094-B-08 BLK L UNIT 052,
Sub: A	WI		Exp: Jul 18, 2006	578.000	CNR			60.00000000	053, 062, 063, 074, 075, 084,
ACTIVE	46942		Ext: 58	231.200	TIDEWATER MIDST			40.00000000	085
	CNRL								(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL				Total Rental:		4335.00		PNG TO BASE PARDONET-BALDONNEL

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	578.000	231.200	C00544 J JOA Nov 01, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M00579	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (C)		
		MEM	100.00000000	CNR		60.00000000	
				TIDEWATER MIDST		40.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		GROUP LEASE SELECTION FROM LICENCE NOS. 43157 (M1741) AND 40413
		A 40% INTEREST IN 40413 WAS TRANSFERRED TO TARRAGON JUST PRIOR TO
		THE LEASE SELECTION, THEREFORE A FILE FOR 40413 WAS NEVER CREATED
		SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL JULY 18, 2007
HISTORY	Jan 30, 2007	AMALGAMATION
		EFFECTIVE DATE: NOVEMBER 3, 2006
		ANADARKO CANADA CORPORATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00579	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 30, 2007	ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED LEASE CONTINUED UNDER 62(2) UNTIL JULY 18, 2008				
	GENERAL	Jul 25, 2007	No Change				
	GENERAL	Mar 18, 2008	EFFECTIVE JULY 18, 2008-LEASE ALLOWED TO CONTINUE UNDER SEC 62(3) UNTIL JULY 18, 2009. AS PER CROWN LETTER DATED AUGUST 01, 2008.				
	GENERAL	Aug 15, 2008					
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00579	PNG	CR	Eff: Jul 18, 1996	280.000	C00544	J	No	WI	NTS 094-B-08 BLK L UNIT 072,
Sub: B	WI		Exp: Jul 18, 2006	280.000	CNR			60.00000000	073, 082, 083
ACTIVE	46942		Ext: 58	112.000	TIDEWATER MIDST			40.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:		2100.00		

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00544 J	JOA	Nov 01, 1999

----- Well U.W.I.	Status/Type -----
200/C-072-L/094-B-08/00	SUSP/GAS

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00579B200/B-073-L/094-B-08/02STANDING/CASE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM 100.00000000		CNR 60.00000000		
		TIDEWATER MIDST 40.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL		GROUP LEASE SELECTION FROM LICENCE NOS. 43157 (M1741) AND 40413 A 40% INTEREST IN 40413 WAS TRANSFERRED TO TARRAGON JUST PRIOR TO THE LEASE SELECTION, THEREFORE A FILE FOR 40413 WAS NEVER CREATED SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00579	B	Remarks				
		Type	Date	Description		
		GENERAL	Jun 29, 2006	LEASE CONTINUED UNDER 62(1) UNTIL JULY 18, 2007		
		HISTORY	Jan 30, 2007	AMALGAMATION		
				EFFECTIVE DATE: NOVEMBER 3, 2006		
				ANADARKO CANADA CORPORATION		
				ACC-CNR RESOURCES CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION		
				EFFECTIVE: JANUARY 1, 2007		
				ACC-CNR RESOURCES CORPORATION		
				CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Jul 25, 2007	LEASE CONTINUED UNDER 62(2) UNTIL JULY 18, 2008		
		GENERAL	Mar 18, 2008	No change - developed by c-72-L/94-B-8 which is not linked		
		GENERAL	Jan 15, 2008	EFFECTIVE JULY 18, 2008-LEASE ALLOWED TO CONTINUE UNDER SEC		
				62(3) UNTIL JULY 18, 2009. AS PER CROWN LETTER DATED AUGUST		
				01, 2008.		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE		
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00584	PNG	CR	Eff: Apr 22, 1998	571.000	C00544	J	No	WI	NTS 094-B-09 BLK C UNIT 040, 050
Sub: A	WI		Exp: Apr 22, 2008	571.000	CNR			60.00000000	NTS 094-B-09 BLK D UNIT 031,
ACTIVE	48795		Ext: 58	228.400	TIDEWATER MIDST			40.00000000	034, 035, 041, 044, 045
	CNRL								PNG TO BASE PARDONET-BALDONNEL
100.00000000	CNRL								
Total Rental: 4282.50									
----- Related Contracts -----									
Status				Hectares	Net		Hectares	Net	C00196 A P&S Aug 15, 2017
Prod:				0.000	0.000	NProd:	0.000	0.000	C00544 J JOA Nov 01, 1999

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00584								
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	571.000	228.400	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								200/A-033-D/094-B-09/00ABD/ABD
								200/A-044-D/094-B-09/02SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	CNR		60.00000000
		TIDEWATER MIDST		40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 22, 1998	THESE LANDS WERE SELECTED FROM LICENCE 42973 (M01616)
GENERAL	Apr 22, 1998	SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00584	A			Remarks						
	Type	Date	Description							
	HISTORY	Jan 30, 2007	EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED							
	GENERAL	Mar 18, 2008	No change							
	GENERAL	May 07, 2008	CROWN RESPONSE TO CONTINUE APPLICATION RECEIVED (LETTER DATED APRIL 22, 2008) LEASE NOW CONTINUED PURSUANT TO SEC 62(1) UNTIL NEXT ANNIVERSARY DATE.							
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL							
	GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING							
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017							

M00584	PNG	CR	Eff: Apr 22, 1998	286.000	C00544	J	No	WI	NTS 094-B-09 BLK D UNIT 032,
Sub: B	WI		Exp: Apr 22, 2008	286.000	CNR			60.00000000	033, 042, 043
ACTIVE	48795		Ext: 58	114.400	TIDEWATER MIDST			40.00000000	PNG BELOW BASE BLUESKY-GETHING
	CNRL								TO BASE PARDONET-BALDONNEL
100.00000000	CNRL				Total Rental:		2145.00		
----- Related Contracts -----									
	Status			Hectares	Net			Hectares	Net
		Prod:		0.000	0.000	NProd:		0.000	0.000
	DEVELOPED	Dev:		286.000	114.400	Undev:		0.000	0.000
								C00196 A	P&S Aug 15, 2017
								C00544 J	JOA Nov 01, 1999

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00584
Sub: BProv: 0.0000.000NProv: 0.0000.000----- Well U.W.I. Status/Type -----

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MEM	100.00000000	CNR	60.00000000
		TIDEWATER MIDST	40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 22, 1998	THESE LANDS SERE SELECTED FROM LICENCE 42973 (M01616)
GENERAL	Apr 22, 1998	SURFACE RESTRICTIONS APPLY
GENERAL	Apr 08, 2002	YES
HISTORY	Jan 30, 2007	AMALGAMATION
		EFFECTIVE DATE: NOVEMBER 3, 2006

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00584	B			Remarks
	Type	Date	Description	
	HISTORY	Jan 30, 2007	ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED	
	GENERAL	Mar 18, 2008	No change	
	GENERAL	May 07, 2008	CROWN RESPONSE TO CONTINUE APPLICATION RECEIVED (LETTER DATED APRIL 22, 2008) LEASE NOW CONTINUED PURSUANT TO SEC 62(1) UNTIL NEXT ANNIVERSARY DATE.	
	GENERAL	Jan 29, 2009	ALL PNG FROM BASE 44001 BLUESKY-GETHING TO BASE 38002 BARDONET-BALDONNEL	
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00585	PNG	CR	Eff: Nov 24, 1999	287.000	C00544	N	No	WI	NTS 094-B-08 BLK F UNIT 054,
Sub: A	WI		Exp: Nov 24, 2009	287.000	TIDEWATER MIDST			40.00000000	055, 064, 065
ACTIVE	50289		Ext: 58	114.800	CNR			60.00000000	
	CNRL								PNG TO BASE CHARLIE_LAKE
100.00000000	CNRL				Total Rental:		2152.50		
----- Related Contracts -----									
Status				Hectares	Net		Hectares	Net	
			Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED			Dev:	287.000	114.800	Undev:	0.000	0.000	C00544 N JOA Nov 01, 1999
			Prov:	0.000	0.000	NProv:	0.000	0.000	
----- Well U.W.I. Status/Type -----									
200/B-055-F/094-B-08/00SUSP/SSG									

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00585	A	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of	PROD
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:	Div:		Prod/Sales:		
Other Percent:			Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
MEM		100.00000000	TIDEWATER MIDST		40.00000000		
			CNR		60.00000000		
ROYALTY DEDUCTIONS -							
SEE DEDUCTION TEMPLATE							

Remarks

Type	Date	Description
GENERAL	Nov 24, 1999	THESE LANDS WERE SELECTED FROM LICENCE 43558 (M02084)
		ACQUIRED NOVEMBER 24, 1993
GENERAL	Nov 24, 1999	SURFACE RESTRICTIONS APPLY
HISTORY	Jan 30, 2007	AMALGAMATION
		EFFECTIVE DATE: NOVEMBER 3, 2006
		ANADARKO CANADA CORPORATION
		ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00585	A	Remarks					
	Type	Date	Description				
			EFFECTIVE: JANUARY 1, 2007				
			ACC-CNR RESOURCES CORPORATION				
			CANADIAN NATURAL RESOURCES LIMITED				
	GENERAL	Mar 18, 2008	No change				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE				
			EXCLUDING BELOW 'A' MARKER				
	GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00585	PNG	CR	Eff: Nov 24, 1999	286.000	C00544	N	No	WI	NTS 094-B-08 BLK F UNIT 056,
Sub: B	WI		Exp: Nov 24, 2009	286.000	TIDEWATER MIDST			40.00000000	057, 066, 067
ACTIVE	50289		Ext: 58	114.400	CNR			60.00000000	PNG TO BASE CHARLIE_LAKE
	CNRL								
100.00000000	CNRL								
					Total Rental:		2145.00		----- Related Contracts -----
	Status			Hectares	Net			Hectares	Net
		Prod:		0.000	0.000	NProd:		0.000	0.000
	UNDEVELOPED	Dev:		0.000	0.000	Undev:		286.000	114.400
		Prov:		0.000	0.000	NProv:		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00585	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO	(R)	Paid by:	WI	(C)
		MEM		100.00000000	TIDEWATER MIDST		40.00000000
					CNR		60.00000000
ROYALTY DEDUCTIONS -							
SEE DEDUCTION TEMPLATE							

Remarks

Type	Date	Description
GENERAL	Nov 24, 1999	THESE LANDS WERE SELECTED FROM LICENCE 43558 (M02084)
		ACQUIRED NOVEMBER 24, 1993
GENERAL	Nov 24, 1999	SURFACE RESTRICTIONS APPLY
HISTORY	Jan 30, 2007	AMALGAMATION
		EFFECTIVE DATE: NOVEMBER 3, 2006
		ANADARKO CANADA CORPORATION
		ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION
		EFFECTIVE: JANUARY 1, 2007
		ACC-CNR RESOURCES CORPORATION
		CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 18, 2008	No change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 36002 CHARLIE LAKE
		EXCL BELOW 'A' MARKER

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00585	B						Remarks
		Type	Date				Description
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00586	PNG	CR	Eff: May 15, 2001	286.380	C00544	A	No	WI	NTS 094-B-08 BLK K UNIT 100
Sub: A	WI		Exp: May 15, 2011	286.380	CNR			60.00000000	NTS 094-B-08 BLK L UNIT 091
ACTIVE	51906		Ext: 58	114.552	TIDEWATER MIDST			40.00000000	NTS 094-B-09 BLK C UNIT 010
	CNRL								NTS 094-B-09 BLK D UNIT 001
100.00000000	CNRL				Total Rental:		2145.00		PNG TO BASE BALDONNEL

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	286.380	114.552	Undev:	0.000	0.000	C00544 A JOA Nov 01, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	
							----- Well U.W.I. Status/Type -----
							200/A-001-D/094-B-09/02SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00586	A	MEM	100.00000000	CNR	60.00000000	
				TIDEWATER MIDST	40.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 20, 1999	SURFACE RESTRICTIONS APPLY
GENERAL	Oct 20, 1999	PARCEL WITHIN WEST MOBERLY FIRST NATION AREA. CONSULTATION WITH FIRST NATION MAY BE REQUIRED.
GENERAL	Jul 18, 2001	M12821- THIS LEASE WAS ISSUED FROM DRILLING LICENCE 49931 - THE LICENCE CONTAINS THE SAME LANDS AS THIS LEASE, BUT RIGHTS ARE BELOW BASE 38002 PARDONET-BALDONNEL ZONE.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 05, 2008	MORE DEVELOPED (200A001D094B0902)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00586 PNG CR Eff: May 15, 2001 570.620 C00544 A No WI NTS 094-B-08 BLK K UNIT 080, 090
Sub: B WI Exp: May 15, 2011 570.620 CNR 60.00000000 NTS 094-B-08 BLK L UNIT 071,
ACTIVE 51906 Ext: 58 228.248 TIDEWATER MIDST 40.00000000 081, 092, 093
CNRL NTS 094-B-09 BLK D UNIT 002,
100.00000000 CNRL Total Rental: 4282.50 003
PNG TO BASE BALDONNEL

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	570.620	228.248	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 A JOA Nov 01, 1999

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: PAIDTO (R) Paid by: WI (C)
MEM 100.00000000 CNR 60.00000000
TIDEWATER MIDST 40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type Date Description
GENERAL Oct 20, 1999 SURFACE RESTRICTIONS APPLY

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00586	B	Remarks					
		Type	Date	Description			
		GENERAL	Oct 20, 1999	PARCEL WITHIN WEST MOBERLY FIRST NATION AREA. CONSULTATION WITH FIRST NATION MAY BE REQUIRED.			
		GENERAL	Jul 18, 2001	M12821 - THIS LEASE WAS ISSUED FROM DRILLING LICENCE 49931- THE LICENCE CONTAINS THE SAME LANDS AS THIS LEASE, BUT RIGHTS ARE BELOW BASE 38002 PARDONET-BALDONNEL ZONE.			
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION			
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED			
		GENERAL	Mar 05, 2008	LESS DEVELOPED			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00588	PNG	CR	Eff: Jan 14, 2004	1,722.000	C00515	A	Yes	WI	NTS 094-B-07 BLK A UNIT
Sub: A	WI		Exp: Jan 13, 2014	1,722.000	TIDEWATER MIDST			50.00000000	074-077, 084-087, 094, 095,
ACTIVE	55270		Ext: 58	861.000	REPSOL CANADA E			50.00000000	098, 099
	REPSOL CANADA E								NTS 094-B-07 BLK H UNIT 004,
100.00000000	TIDEWATER MIDST				Total Rental:	12915.00			005, 008, 009, 016-019, 026-029
		Status		Hectares	Net		Hectares	Net	(SPECIFIC SURFACE RESTRICTIONS)
		Prod:		0.000	0.000	NProd:	0.000	0.000	(EXCL 200/D-095-A/094-B-07
									WELLBORE, 200/B-004-H/094-B-07

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M00588
Sub: A DEVELOPED Dev: 256.000 128.000 Undev: 1,466.000 733.000 WELLBORE)
Prov: 0.000 0.000 NProv: 0.000 0.000 PNG TO BASE DEBOLT

Royalty / Encumbrances						----- Related Contracts -----		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		C00196 A	P&S	Aug 15, 2017
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD	C00474 A	FARMOUT	Sep 01, 2000
Roy Percent:						C00512 A	FARMOUT	Jun 12, 2002
Deduction:	STANDARD					C00515 A	POOL	Dec 15, 2003
Gas: Royalty:		Min Pay:		Prod/Sales:				
S/S OIL: Min:	Max:	Div:		Prod/Sales:				
Other Percent:		Min:		Prod/Sales:				
Paid to:	PAIDTO (R)	Paid by:	WI (C)					
MEM	100.00000000	TIDEWATER MIDST	50.00000000					
		REPSOL CANADA E	50.00000000					
ROYALTY DEDUCTIONS -								
SEE DEDUCTION TEMPLATE								

Remarks		
Type	Date	Description
GENERAL	May 26, 2004	ORIGINAL B.C. CROWN LICENCES #48444 AND #48446 WERE GROUPED AND 3 LEASES #55269, #55270 AND #55271 WERE ACQUIRED.
GENERAL	Mar 06, 2008	LESS DEVELOPED
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE

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Province: BRITISH COLUMBIA
Area : GRAHAM

(cont'd)		
M00588	A	Remarks
	Type	Date Description
	GENERAL	Dec 11, 2013 CONTINUED UNDER SECTION 62(1) UNTIL JANUARY 13, 2015.
	GENERAL	Apr 20, 2015 Continued Under Section 58
	GENERAL	Feb 01, 2016 A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
	HISTORY	Feb 13, 2016 NAME CHANGE EFFECTIVE: JANUARY 1, 2016 TALISMAN ENERGY CANADA REPSOL CANADA ENERGY PARTNERSHIP
	GENERAL	Aug 11, 2016 FILE OUT FOR SCANNING
	ACQTYPE	Jan 24, 2018 ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
	COSTCTR	50007 manual invoice DOI partners.

CS LAND Version: 20.4.0

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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00588	B	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		200/B-004-H/094-B-07/00ABD/ABD
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of PROD	
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:		
		S/S OIL: Min:		Max:	Div:		Prod/Sales:		
		Other Percent:			Min:		Prod/Sales:		
		Paid to:		PAIDTO (R)	Paid by:	WI (M)			
		MEM		100.00000000	TIDEWATER MIDST	100.00000000			

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	May 26, 2004	ORIGINAL B.C. CROWN LICENCES #48444 AND #48446 WERE GROUPED AND 3 LEASES #55269, #55270 AND #55271 WERE ACQUIRED.
GENERAL	Jun 29, 2004	ALTHOUGH THE LANDS ARE JOINTLY HELD BY TALISMAN AND HUSKY, THE WELL WAS PREVIOUSLY DRILLED BY HUSKY AND HUSKY IS ENTIRELY RESPONSIBLE FOR ALL COSTS ASSOCIATED WITH THE WELLBORE.
GENERAL	Mar 06, 2008	LESS DEVELOPED (NO PRODUCING WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	Dec 11, 2013	CONTINUED UNDER SECTION 62(1) UNTIL JANUARY 13, 2015.
GENERAL	Apr 20, 2015	CONTINUED UNDER A SECTION 58.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00601	PNG	CR	Eff: Jul 21, 2004	286.000	C00547 A Yes	WI	NTS 094-B-07 BLK K UNIT 094, 095
Sub: A	WI		Exp: Jul 20, 2014	286.000	TIDEWATER MIDST	50.00000000	NTS 094-B-10 BLK C UNIT 004,
ACTIVE	55997		Ext: 58	143.000	PETRONAS ENERGY	36.00000000	005
	SCOTT LAND & LE				PETROLEUMBRUNEI	1.50000000	(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	PETRONAS ENERGY				INDOIL MONTNEY	5.00000000	PNG TO BASE
					SINOPEC HMLP	7.50000000	BASAL_MONTNEY_LAG-BELLOY-GOLATA

Total Rental: 2145.00

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00547 A	JOA	Jul 26, 1999

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	30.000	15.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Well U.W.I.	Status/Type
200/B-004-C/094-B-10/00ABD/ABD	
200/D-095-K/094-B-07/00CAPPED/GAS	
200/D-095-K/094-B-07/02STANDING/D&A	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MEM

100.00000000

Paid by: WI (C)

TIDEWATER MIDST 50.00000000

PETRONAS ENERGY 36.00000000

PETROLEUMBRUNEI 1.50000000

INDOIL MONTNEY 5.00000000

SINOPEC HMLP 7.50000000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00601 A

 ROYALTY DEDUCTIONS -
 SEE DEDUCTION TEMPLATE

			Remarks
Type	Date	Description	
GENERAL	Dec 16, 2004	SASKATOON ASSETS INC. - BROKER LEASE SELECTED FROM DRILLING LICENCE 49597 (M078838)	
GENERAL	Apr 08, 2008	NO CHANGE	
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASAL MONTNEY LAG-BELLOY-GOLATA	
GENERAL	Jan 23, 2013	BY TRANSFER NO. 27689 RECORDED ON 06-DEC-2012, THIS TITLE WAS TRANSFERRED FROM SASKATOON ASSETS INC. TO SCOTT LAND & LEASE LTD.	
HISTORY	May 28, 2014	NAME CHANGE EFFECTIVE: MARCH 12, 2014 TALISMAN BC SHALE PARTNERSHIP PROGRESS BC SHALE PARTNERSHIP PARTNERS ARE 8285778 CANADA LTD. AND PROGRESS ENERGY CANADA LTD. (Certificate of Name Change can be found in HDMS)	
GENERAL	Jul 14, 2014	PROGRESS ENERGY PAID THE 62(1) EXTENSION ON JULY 14, 2014	
GENERAL	Nov 16, 2015	CONTINUED UNDER A SECTION 58.	
GENERAL	Nov 16, 2015	AGREEMENT LANDS WERE SPLIT OUT TO NEW LEASE 65775 M111860 TO SHOW THE 62(2) EXTENSION.	
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00601	A	Remarks				
	Type	Date	Description			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00603	PNG	CR	Eff: Feb 23, 2005	287.000	C00513	A	Yes	WI	NTS 094-B-09 BLK D UNIT 094, 095
Sub: A	RI		Exp: Feb 22, 2015	287.000	CNRL			100.00000000	NTS 094-B-09 BLK E UNIT 004,
ACTIVE	56530		Ext: 58	0.000					005
	CNRL				Total Rental:		2137.50		(SURFACE ACCESS RESTRICTIONS)
100.00000000	CNRL								PNG TO BASE BUCKINGHORSE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	287.000	0.000	C00513 A FARMOUT Jun 02, 2003
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
200/C-095-D/094-B-09/00SUSP/SSG
200/C-095-D/094-B-09/02SUSP/SSG
200/C-095-D/094-B-09/03SHUTIN/CPG

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00513 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	YES				
	Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales:	PROD
	S/S OIL: Min:	5.000000000	Max:	15.000000000	Div:	23.8365
	Other Percent:	15	Min:		Prod/Sales:	PROD
	Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00603	A	TIDEWATER MIDST	100.00000000		CNRL	100.00000000
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ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO	(R)		Paid by:	WI	(C)
MEM			100.00000000	CNRL		100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration
GENERAL	Jun 06, 2003	M1
GENERAL	Jun 20, 2003	THE CRESCENT POINT & DYNAMIC OPTION TO EARN UNDER FARMOUT AGREEMENT DATED JUNE 26/02 (C10512) TERMINATED. A NEW FARMOUT AGREEMENT WITH DYNAMIC IS BEING NEGOTIATED (C11028)
GENERAL	Jan 19, 2017	LETTER DATED AUG. 19, 2004 - EARNING NOTICE - HUSKY ELECTS

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00603	A	Remarks				
	Type	Date	Description			
			NOT TO IMMEDIATELY CONVERT ITS FARMOR OVERRIDING ROYALTY IN THE 200/C-95-D-094-B-09/00 TEST WELL SPACING UNIT TO A WORKING INTEREST BUT RETAINS THE RIGHT TO CONVERT TO A WORKING INTEREST UPON PAYOUT OR ABANDONMENT OF THE TEST WELL PURUSANT TO ARTICLE 6.00 OF THE FARMOUT AND ROYALTY PROCEDURE ATTACHED TO THE AGREEMENT. (clc)			
	GENERAL	Aug 27, 2004	DYNAMIC EARNED PURSUANT TO FARMOUT AGREEMENT (C011028).			
	GENERAL	Aug 30, 2004	Fthills NORTHERN			
	GENERAL	May 19, 2005	THIS LEASE WAS ACQUIRED THROUGH LEASE SELECTION FROM DRILLING LICENCE 50313 (M021397)			
	GENERAL	Feb 22, 2006	TRANSFER NO.: 23107			
			TRANSFERED OF 60% INTEREST TO SHELLBRIDGE OIL & GAS, INC. EFFECTIVE JANUARY 27, 2006.			
	HISTORY	Aug 17, 2006	AMALGAMATION			
			EFFECTIVE: JUNE 23, 2006			
			SHELLBRIDGE OIL & GAS, INC.			
			TRUE OIL & GAS LTD.			
	GENERAL	Apr 08, 2008	LESS DEVELOPED (NO PRODUCING WELLS) (ADJUSTED 285 TO 287 PER TABLE)			
	HISTORY	Oct 15, 2008	AMALGATION			
			EFFECTIVE: DECEMBER 31, 2007			
			TRUE OIL & GAS LTD.			
			TRUE ENERGY INC.			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG			
	HISTORY	Nov 25, 2009	AMALGAMATION			
			EFFECTIVE: NOVEMBER 1, 2009			
			TRUE ENERGY INC.			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00603	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 19, 2017	BELLATRIX EXPLORATION LTD. NOA - BINDING SEPT. 01, 2012 BELLATRIX EXPLORATION (ASSIGNOR) ASSIGNS 100% OF THEIR INTEREST TO PAINTED PONY PETROLEUM LTD. (ASSIGNEE) 3RD PARTY: HUSKY OIL OPERATIONS LIMITED				
	GENERAL	Jan 28, 2015	CONTINUED UNDER A SECTION 62(1).				
	GENERAL	Jan 12, 2016	CONTINUED UNDER A SECTION 62(2).				
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	GENERAL	May 18, 2017	PAINTED PONY APPLIED FOR A CROWN CONTINUATION SEE CONTINUATION LETTER DATED FEB. 21, 2017 AND HAVE PAID THE RENTAL AMOUNT \$ 8550.00 UNDER SUBMISSION # PPONY02212017339 - WAITING FOR CROWN RESPONSE				
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE MAY 17, 2017 PAINTED PONY PETROLEUM LTD. PAINTED PONY ENERGY LTD.				
	GENERAL	Sep 08, 2017	BC CROWN LETTER OF JULY 17, 2017 FROM PAINTED PONY; CONTINUES THE ENTIRE AGREEMENT PURSUANT TO SECTION 58 (3)(a). RIGHTS FROM BELOW BASE BUCKINGHORSE TO BASE ARTEX-HALFWAY-DOIG HAVE REVERTED TO THE CROWN.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
M00603	PNG	CR	Eff: Feb 23, 2005	853.000	C00513	B Yes	WI NTS 094-B-09 BLK D UNITS 092,

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00603							
Sub: B	WI	Exp: Feb 22, 2015	853.000	TIDEWATER MIDST	40.00000000		093
ACTIVE	56530	Ext: 58	341.200	CNRL	60.00000000		NTS 094-B-09 BLK E UNITS 002,
	CNRL						003, 012-015, 022-025
100.00000000	CNRL			Total Rental: 6412.50			(SURFACE ACCESS RESTRICTIONS)
							PNG TO BASE BUCKINGHORSE
	Status		Hectares	Net	Hectares	Net	
		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	853.000	341.200
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00513 B	FARMOUT	Jun 02, 2003

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	40.00000000	
		CNRL	60.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00603	B	Remarks				
		Type	Date	Description		
		GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Exploration		
		GENERAL	Jun 06, 2003	M1		
		GENERAL	Jun 20, 2003	THE CRESCENT POINT & DYNAMIC OPTION TO EARN UNDER FARMOUT AGREEMENT DATED JUNE 26/02 (C10512) TERMINATED. A NEW FARMOUT AGREEMENT WITH DYNAMIC IS BEING NEGOTIATED (C11028)		
		GENERAL	Aug 27, 2004	DYNAMIC EARNED PURSUANT TO FARMOUT AGREEMENT (C011028).		
		GENERAL	May 19, 2005	ACQUIRED THROUGH LEASE SELECTION FROM DRILLING LICENCE 50313 (M021397).		
		GENERAL	Feb 22, 2006	TRANSFER NO.: 23107 TRANSFERED OF 60% INTEREST TO SHELLBRIDGE OIL & GAS, INC. EFFECTIVE JANUARY 27, 2006.		
		HISTORY	Aug 17, 2006	AMALGAMATION EFFECTIVE: JUNE 23, 2006 SHELLBRIDGE OIL & GAS, INC. TRUE OIL & GAS LTD.		
		GENERAL	Apr 08, 2008	NO CHANGE (NO WELLS)		
		HISTORY	Oct 15, 2008	AMALGATION EFFECTIVE: DECEMBER 31, 2007 TRUE OIL & GAS LTD. TRUE ENERGY INC.		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG		
		HISTORY	Nov 25, 2009	AMALGAMATION EFFECTIVE: NOVEMBER 1, 2009 TRUE ENERGY INC. BELLATRIX EXPLORATION LTD.		
		HISTORY	Jan 19, 2017	NOA - BINDING SEPT. 01, 2012 BELLATRIX EXPLORATION (ASSIGNOR) ASSIGNS 100% OF THEIR		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00603	B	Remarks					
		Type	Date	Description			
				INTEREST TO			
				PAINTED PONY PETROLEUM LTD. (ASSIGNEE)			
				3RD PARTY: HUSKY OIL OPERATIONS LIMITED			
		GENERAL	Jan 28, 2015	CONTINUED UNDER A SECTION 62(1).			
		GENERAL	Jan 12, 2016	CONTINUED UNDER A SECTION 62(2).			
		GENERAL	May 18, 2017	PAINTED PONY APPLIED FOR A CROWN CONTINUATION SEE			
				CONTINUATION LETTER DATED FEB. 21, 2017 AND HAVE PAID THE			
				RENTAL AMOUNT \$ 8550.00 UNDER SUBMISSION # PPONY02212017339			
				- WAITING FOR CROWN RESPONSE			
		HISTORY	Jul 15, 2017	NAME CHANGE			
				EFFECTIVE MAY 17, 2017			
				PAINTED PONY PETROLEUM LTD.			
				PAINTED PONY ENERGY LTD.			
		GENERAL	Sep 08, 2017	BC CROWN LETTER OF JULY 17, 2017 FROM PAINTED PONY;			
				CONTINUES THE ENTIRE AGREEMENT PURSUANT TO SECTION 58			
				(3)(a). RIGHTS FROM BELOW BASE BUCKINGHORSE TO BASE			
				ARTEX-HALFWAY-DOIG HAVE REVERTED TO THE CROWN.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00606	PNG	CR	Eff: Jun 23, 2005	280.000		WI	
Sub: A	WI		Exp: Jun 22, 2015	280.000	TIDEWATER MIDST	100.00000000	NTS 094-G-07 BLK D UNIT 012,
ACTIVE	56777		Ext: 58(3)(A)	280.000			013, 022, 023
	TIDEWATER MIDST				Total Rental: 2100.00		(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	TIDEWATER MIDST						PNG TO BASE
							MONTNEY_EXCLUDING_BASAL_LAG

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00606								
Sub: A	Status		Hectares	Net		Hectares	Net	(33011 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTERVAL 1451.1M - 1686.8M MEASURED DEPTH ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL 27396 D-097-H/094-H-04)
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	
		Dev:	0.000	0.000	Undev:	280.000	280.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Related Contracts -----
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	C00196 A P&S Aug 15, 2017
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (M)			
MEM 100.00000000		TIDEWATER MIDST 100.00000000			

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 09, 2008	NO CHANGE
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 30002 DEBOLT ZONE
GENERAL	May 29, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL JUNE 23, 2016
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00606	A			Remarks			
		Type	Date	Description			
		GENERAL	May 31, 2016	CURRENT FROM DIVESTURE.			
		GENERAL	Sep 08, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL JUNE 23, 2017			
		GENERAL	Apr 10, 2017	FILE OUT FOR SCANNING.			
				TRANSFER FROM : THUNDER CREEK RESOURCES LTD. TO CHARTER LAND SERVICES LTD.			
				EFFECTIVE OCTOBER 16, 2009.			
				SEE PAPER WORK ON FILE .			
		GENERAL	Jun 20, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL JUNE 22, 2018			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		EXPIRY	May 29, 2018	TIDEWATER HAS SENT SEC 58(3) CONTINUATION APPLICATION WITH LAND PLAT BY COURIER TO BC MINISTRY OF ENERGY, MINES. /LV			
		EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)			

M00607	PNG	CR	Eff: Jul 21, 2005	280.000		WI		NTS 094-G-07 BLK D UNIT 014,
Sub: A	WI		Exp: Jul 20, 2015	280.000	TIDEWATER MIDST	100.00000000		015, 024, 025
ACTIVE	56867		Ext: 58(3)(A)	280.000				(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST				Total Rental: 2100.00			PNG TO BASE
100.00000000	TIDEWATER MIDST							MONTNEY_EXCLUDING_BASAL_LAG
		Status		Hectares	Net	Hectares	Net	(33011 MONTNEY EXCLUDING BASAL
			Prod:	0.000	0.000	NProd:	0.000	LAG IDENTIFIED IN THE INTERVAL
								1451.1M - 1686.8M MEASURED

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M00607								
Sub: A	UNDEVELOPED	Dev: 0.000	0.000	Undev: 280.000	280.000			DEPTH ON SPECTRAL DENISTY DUAL
		Prov: 0.000	0.000	NProv: 0.000	0.000			SPACED NEUTRON GAMMA RAY LOG IN
								WELL 27396 D-097-H/094-H-04)

Royalty / Encumbrances

Related Contracts

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

C00196 A	P&S	Aug 15, 2017
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ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 09, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jun 30, 2015	PAID THE 62(1) EXTENTION UNTIL JULY 21, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Jun 24, 2016	PAID THE 62(2) EXTENTION UNTIL JULY 21, 2017.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00607	A	Remarks				
		Type	Date	Description		
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.		
		GENERAL	Jul 13, 2017	PAID THE 62(3) EXTENTION UNTIL JULY 21, 2018		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		
		EXPIRY	Jul 13, 2018	TIDEWATER SUBMITTED VIA OVERNIGHT COURIER TO BC CROWN, SEC 58(3)(A) CONTINUATION APPLICATION. USED BC CROWN MONTNEY LAND PLAT. SEC 62(3) EXPIRY, SO CANNOT USE ANOTHER SECTION 62 PENALTY TO CONTINUE. /LV		
		EXPIRY	Dec 05, 2018	TWM HAS CONTINUED 58(3)(A). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT.)		

M00608	PNG	CR	Eff: Jul 21, 2005	280.000		WI	NTS 094-G-07 BLK D UNIT 034, 035, 044, 045
Sub: A	WI		Exp: Jul 20, 2015	280.000	TIDEWATER MIDST	100.00000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	56869		Ext: 58(3)(A)	280.000	Total Rental: 2100.00		PNG TO BASE
100.00000000	TIDEWATER MIDST						MONTNEY_EXCLUDING_BASAL_LAG
	TIDEWATER MIDST						(33011 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTERVAL
		Status		Hectares	Net	Hectares	Net
			Prod:	0.000	0.000	NProd:	0.000
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.000
			Prov:	0.000	0.000	NProv:	0.000
							1451.1M - 1686.8M MEASURED
							DEPTH ON SPECTRAL DENISTY DUAL
							SPACED NEUTRON GAMMA RAY LOG IN
							WELL 27396 D-097-H/094-H-04)

Royalty / Encumbrances

----- Related Contracts -----

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00608	A	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	C00196 A	P&S	Aug 15, 2017
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000 % of PROD			
		Roy Percent:								
		Deduction: STANDARD								
		Gas: Royalty:			Min Pay:		Prod/Sales:			
		S/S OIL: Min:		Max:	Div:		Prod/Sales:			
		Other Percent:			Min:		Prod/Sales:			
		Paid to: PAIDTO (R)			Paid by: WI (M)					
		MEM		100.00000000	TIDEWATER MIDST		100.00000000			

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 09, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jun 30, 2015	PAID THE 62(1) EXTENTION UNTIL JULY 21, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Jun 24, 2016	PAID THE 62(2) EXTENTION UNTIL JULY 21, 2017.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
GENERAL	Jul 13, 2017	PAID THE 62(3) EXTENTION UNTIL JULY 21, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
EXPIRY	Jul 13, 2018	TIDEWATER SUBMITTED VIA OVERNIGHT COURIER TO BC CROWN, SEC 58(3)(A) CONTINUATION APPLICATION. USED BC CROWN MONTNEY LAND PLAT. SEC 62(3) EXPIRY, SO CANNOT USE ANOTHER SECTION 62 PENALTY TO CONTINUE. /LV

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00608	A						Remarks
		Type	Date				Description
		EXPIRY	Dec 05, 2018				TWM HAS CONTINUED 58(3)(A). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT.)

M00609	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	A	No	WI	NTS 094-B-08 BLK L UNIT 076,
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST			50.00000000	077, 086, 087
ACTIVE	57849		Ext: 58	143.000	CNRL			50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL								ALL PNG FROM TOP SURFACE TO
100.00000000	CNRL								BASE MONTNEY
					Total Rental:		2145.00		(EXCL BASAL LAG)
		Status		Hectares	Net		Hectares	Net	
			Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	143.000	C00196 A P&S Aug 15, 2017
			Prov:	0.000	0.000	NProv:	0.000	0.000	C00563 A JOA Feb 23, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00609	A	Paid to: MEM	PAIDTO (R) 100.00000000	Paid by: TIDEWATER MIDST CNRL	WI (C) ANADARKO IS THE CONTACT WITH THE BROKER.	50.00000000 50.00000000
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ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 13, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 21, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00609	A	Remarks					
		Type	Date	Description			
		GENERAL	Feb 28, 2018	JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017 EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.			
		GENERAL	Jun 14, 2018	LEASE CONTINUED UNDER SEC 58(3)(A) PNG TO BASE MONTNEY. RIGHTS BELOW MONTNEY REVERTED TO CROWN.			

M00610	PNG	CR	Eff: Feb 23, 2006	286.000	C00564	A	No	WI	NTS 094-B-08 BLK L UNIT 078, 079, 088, 089
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST			50.000000000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	57850		Ext: 58	143.000	CNR			50.000000000	ALL PNG FROM TOP SURFACE TO
	CNRL								BASE MONTNEY
100.000000000	CNRL				Total Rental:		2145.00		(EXCL BASAL LAG)
Status			Hectares		Net		Hectares		Net
UNDEVELOPED			Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----
			Dev:	0.000	0.000	Undev:	286.000	143.000	C00196 A P&S Aug 15, 2017
			Prov:	0.000	0.000	NProv:	0.000	0.000	C00564 A JOA Feb 23, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to:	PAIDTO	(R)		Paid by:	WI	(C)
MEM			100.00000000	TIDEWATER MIDST		50.00000000
				CNR		50.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 13, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 21, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00610	A				Remarks	
		Type	Date		Description	
		ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	
		GENERAL	Feb 28, 2018		EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.	
		GENERAL	Jun 14, 2018		LEASE CONTINUED UNDER SEC 58(3)(A) TO BASE MONTNEY. RIGHTS BELOW BASE MONTNEY REVERTED BACK TO CROWN.	

M00611	PNG	CR	Eff: Feb 23, 2006	286.000	C00564	A	No	WI	NTS 094-B-07 BLK I UNIT 071, 081
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST			50.00000000	NTS 094-B-08 BLK L UNIT 080,
ACTIVE	57851		Ext: 58	143.000	CNR			50.00000000	090
	CNRL								(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL								ALL PNG FROM TOP SURFACE TO
					Total Rental:	2145.00			BASE MONTNEY
									(EXCL BASAL LAG)
		Status		Hectares	Net		Hectares	Net	
		UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	
			Dev:	0.000	0.000	Undev:	286.000	143.000	
			Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00564 A	JOA	Feb 23, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Max:

Div:

Prod/Sales:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (C)
TIDEWATER MIDST
CNR

50.00000000

50.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 13, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 21, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00611	A				Remarks	
		Type	Date		Description	
		GENERAL	Jan 11, 2017		CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.	
		ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	
		GENERAL	Feb 28, 2018		EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.	
		GENERAL	Jun 14, 2018		LEASE CONTINUED UNDER SEC 58(3)(A) TO BASE MONTNEY. RIGHTS BELOW BASE MONTNEY REVERTED BACK TO CROWN.	

M00612	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	A	No	WI	NTS 094-B-08 BLK L UNIT 096, 097
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST			50.00000000	NTS 094-B-09 BLK D UNIT 006, 007
ACTIVE	57853		Ext: 58	143.000	CNRL			50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL								ALL PNG FROM TOP SURFACE TO BASE MONTNEY (EXCL BASAL LAG)
					Total Rental:		2145.00		
		Status		Hectares	Net			Hectares	Net
		UNDEVELOPED	Prod:	0.000	0.000	NProd:		0.000	0.000
			Dev:	0.000	0.000	Undev:		286.000	143.000
			Prov:	0.000	0.000	NProv:		0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00563 A	JOA	Feb 23, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00612	A	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: PAIDTO (R) MEM	100.00000000	Paid by: WI (C) TIDEWATER MIDST CNRL	50.00000000 50.00000000		
		ROYALTY DEDUCTIONS - SEE DEDUCTION TEMPLATE					

Remarks

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 13, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 21, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.

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Area : GRAHAM

(cont'd)			
M00612	A	Remarks	

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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00613

A

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (C)
TIDEWATER MIDST 50.00000000
CNR 50.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00613	A						Remarks
		Type	Date				Description
		GENERAL	Sep 08, 2016				STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.
		GENERAL	Jan 11, 2017				FILE OUT FOR SCANNING.
		ACQTYPE	Jan 24, 2018				CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.
							ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
		GENERAL	Feb 28, 2018				EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.
		EXPIRY	Jun 14, 2018				BC CROWN GRANTED SECTION 58(3)(A) CONTINUATION TO BASE MONTNEY. RIGHTS BELOW MONTNEY REVERTED TO CROWN.

M00614	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	C	No	WI	NTS 094-B-09 BLK D UNIT 060, 070
Sub: A	WI		Exp: Feb 22, 2016	286.000					NTS 094-B-10 BLK A UNIT 051,
ACTIVE	57858		Ext: 62(3)	143.000	CNRL				061
	CNRL		Ext: Feb 22, 2019						(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL								ALL PNG TO BASE (33011) MONTNEY
									(EXCLUDING BASAL LAG)
		Status		Hectares	Net				
			Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	143.000	C00196 A P&S Aug 15, 2017
			Prov:	0.000	0.000	NProv:	0.000	0.000	C00563 C JOA Feb 23, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00614	A	Roy Percent:							
		Deduction:	STANDARD						
		Gas: Royalty:			Min Pay:			Prod/Sales:	
		S/S OIL: Min:	Max:		Div:			Prod/Sales:	
		Other Percent:			Min:			Prod/Sales:	
		Paid to:	PAIDTO	(R)		Paid by:	WI	(C)	
		MEM		100.00000000		TIDEWATER MIDST		50.00000000	
						CNRL		50.00000000	
ROYALTY DEDUCTIONS -									
SEE DEDUCTION TEMPLATE									

Remarks

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 09, 2008	NO CHANGE (NO PRODUCTION)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00614	A	Remarks					
		Type	Date	Description			
		GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
		GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.			
		GENERAL	Jun 06, 2018	CNRL ADVISED THAT BC CROWN DID NOT FIND THIS LEASE ELIGIBLE FOR SEC 58(3)(A) CONTINUATION. CNRL RECOMMENDATION TO PAY SEC 62 PENALTY. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION. CNRL WILL PAY PENALTY. /LV			
		GENERAL	Jun 26, 2018	CNRL PAID SEC 62(3) PENALTY \$7150.00 TO CONTINUE LEASE FOR ONE MORE YEAR.			
		EXPIRY	May 29, 2019	CNRL SUBMITTED CONTINUATION; LEASE HAS BEEN CONTINUED AS DESCRIBED.			

M00618	PNG	CR	Eff: Apr 28, 2005	2,009.000	C00544	G	No	WI	NTS 094-B-08 BLK C UNIT
Sub: A	WI		Exp: Apr 27, 2015	2,009.000	CNR			66.66700000	054-057, 064-067, 074-077,
ACTIVE	57136		Ext: 58	669.660	TIDEWATER MIDST			33.33300000	084-087, 092, 093, 096, 097
	CNRL								NTS 094-B-08 BLK F UNIT 002,
100.00000000	CNRL				Total Rental:		15067.50		003, 006, 007, 012, 013, 022,
									023
		Status		Hectares	Net			Hectares	Net
			Prod:	0.000	0.000	NProd:	0.000	0.000	(SPECIFIC SURFACE RESTRICTIONS)
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	2,009.000	669.660	(EXCLUDING PRODUCTION FROM
									D-065-C/094-B-08/02 WELLBORE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618							
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000
							BELOW DEPTH OF 3011 METERS ONLY) PNG TO BASE MONTNEY EXCL PNG IN MONTNEY

Royalty / Encumbrances

Related Contracts

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C00196 A	P&S	Aug 15, 2017
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	C00544 G	JOA	Nov 01, 1999
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:	PAIDTO (R)	Paid by:	WI (C)				
MEM	100.00000000	CNR		66.66700000			
		TIDEWATER MIDST		33.33300000			

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397(M078837)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00618	A	Remarks				
		Type	Date	Description		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Apr 12, 2008	LESS DEVELOPED (200D065C094B0804/00/03 NO PRODUCTION)		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT		
		GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.		
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.		
		GENERAL	May 23, 2017	ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.		
		GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING		
		GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING		
		GENERAL	Apr 05, 2017	AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017: NTS 094-B-08 BLK B UNIT 080, 090 NTS 094-B-08 BLK C UNIT 071, 081 ALL PNG FROM TOP SURFACE TO BASE DEBOLT		

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Province: BRITISH COLUMBIA
Area : GRAHAM

(cont'd)		
M00618	A	Remarks
	Type	Date Description
		ARE CONTINUED UNDER SECTION 62 AND HAVE BEEN SPLIT OUT INTO A SEPARATE LEASE #66340 (M112140). AS A RESULT OF THE NEW LEASE, THESE LANDS HAVE BEEN MOVED TO NEW CANCELLED SUB AG AS THEY ARE NO LONGER PART OF THIS LEASE 57136.
		AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, THE REMAINING LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY PURSUANT TO SECTION 58(3)A OF THE ACT. THE RIGHTS BELOW BASE MONTNEY TO BASE DEBOLT WERE NOT CONTINUED AND HAVE EXPIRED (SEE CANCELLED SUB AE).
	ACQTYPE	Jan 24, 2018 ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	B	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: PAIDTO (R)			Paid by: WI (C)		
		MEM		100.00000000	CNR		66.66700000
					TIDEWATER MIDST		33.33300000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397 (M078837)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE
GENERAL	Jan 29, 2009	ALL PNG FROM BASE PARDENET-BALDONNEL TO BASE DEBOLT
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	B						Remarks
		Type	Date				Description
		GENERAL	Feb 01, 2016				A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
		GENERAL	May 23, 2017				ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.
		GENERAL	May 23, 2017				AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, ALL LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY PURSUANT TO SECTION 58(3)A OF THE ACT. THE RIGHTS BELOW BASE MONTNEY TO BASE DEBOLT WERE NOT CONTINUED AND HAVE EXPIRED (SEE CANCELLED SUB AF).
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00618	PNG	CR	Eff: Apr 28, 2005	2,296.000	C00544	G	No	WI	NTS 094-B-08 BLK C UNIT
Sub: C	WI		Exp: Apr 27, 2015	2,296.000	CNR			66.66700000	054-057, 064-067, 074-077,
ACTIVE	57136		Ext: 58	765.326	TIDEWATER MIDST			33.33300000	084-087, 092, 093, 096, 097
	CNRL								NTS 094-B-08 BLK F UNIT 002,

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618

Sub: C

100.00000000	CNRL	Count Acreage =	No	Total Rental:	0.00	003, 006, 007, 012, 013, 022, 023
						(SPECIFIC SURFACE RESTRICTIONS)
						(EXCLUDING PRODUCTION FROM
						D-065-C/094-B-08/02 WELLBORE
						BELOW DEPTH OF 3011 METERS ONLY)
						PNG IN MONTNEY

Royalty / Encumbrances

Related Contracts

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to:	PAIDTO	(R)	Paid by:	WI	(C)
MEM		100.00000000	CNR		66.66700000
			TIDEWATER MIDST		33.33300000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397(M078837)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00618	C	Remarks				
		Type	Date	Description		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION		
		HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.		
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.		
		GENERAL	May 23, 2017	ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.		
		GENERAL	May 23, 2017	AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017: NTS 094-B-08 BLK B UNIT 080, 090 NTS 094-B-08 BLK C UNIT 071, 081 ALL PNG FROM TOP SURFACE TO BASE DEBOLT		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00618	C	Remarks				
	Type	Date	Description			
			ARE CONTINUED UNDER SECTION 62 AND HAVE BEEN SPLIT OUT INTO A SEPARATE LEASE #66340 (M112140). AS A RESULT OF THE NEW LEASE, THESE LANDS HAVE BEEN MOVED TO NEW CANCELLED SUB AG AS THEY ARE NO LONGER PART OF THIS LEASE 57136.			
			AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, THE REMAINING LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY PURSUANT TO SECTION 58(3)A OF THE ACT.			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00618	PNG	CR	Eff: Apr 28, 2005	575.000	C00544	H	No	WI	NTS 094-B-08 BLK C UNIT
Sub: D	WI		Exp: Apr 27, 2015	575.000	CNR			66.66700000	034-037, 044-047
ACTIVE	57136		Ext: 58	191.665	TIDEWATER MIDST			33.33300000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL								PNG IN MONTNEY
100.00000000	CNRL		Count Acreage =	No	Total Rental:		0.00		
		Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00196 A P&S Aug 15, 2017
			Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 H JOA Nov 01, 1999

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000 % of PROD
M00618	D	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	PAIDTO (R)		Paid by:	WI (C)	
		MEM		100.00000000	CNR		66.66700000
					TIDEWATER MIDST		33.33300000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397 (M078837)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00618DRemarks

Type	Date	Description
GENERAL	May 23, 2017	ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.
GENERAL	May 23, 2017	AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, ALL LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY PURSUANT TO SECTION 58(3)A OF THE ACT. THE RIGHTS BELOW BASE MONTNEY TO BASE DEBOLT WERE NOT CONTINUED AND HAVE EXPIRED (SEE CANCELLED SUB AF).
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00618	PNG	CR	Eff: Apr 28, 2005	286.000	C00544	K	No	WI	NTS 094-B-08 BLK K UNIT 054, 055, 064, 065
Sub: E	WI		Exp: Apr 27, 2015	286.000	CNR			100.00000000	(PRODUCTION FROM
ACTIVE	57136		Ext: 58	0.000			Total Rental: 0.00		D-065-C/094-B-08/02 WELLBORE
	CNRL								BELOW DEPTH OF 3011 METERS ONLY)
100.00000000	CNRL		Count Acreage =	No					()

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618										
Sub: E	Status		Hectares	Net		Hectares	Net			
		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----		
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	0.000	C00196 A P&S Aug 15, 2017		
		Prov:	0.000	0.000	NProv:	0.000	0.000	C00544 K JOA Nov 01, 1999		

Royalty / Encumbrances						----- Well U.W.I.	Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		200/D-065-C/094-B-08/0CABD/ABD	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD		200/D-065-C/094-B-08/02SUSP/SSG	
Roy Percent:						200/D-065-C/094-B-08/03ABD/ABD	
Deduction:	STANDARD					200/D-065-C/094-B-08/04SUSP/SSG	
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: PAIDTO (R)		Paid by: WI (C)					
MEM	100.00000000	CNR			100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks		
Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49397(M078837)
HISTORY	Jan 30, 2007	AMALGAMATION
		EFFECTIVE DATE: NOVEMBER 3, 2006

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00618	E	Remarks				
	Type	Date	Description			
	HISTORY	Jan 30, 2007	ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED			
	GENERAL	Apr 14, 2008	NO CHANGE (200D065C094B0802 NO PRODUCTION CHANGED TO UNDEVELOPED; HOWEVER, NOT COUNTED)			
	GENERAL	Jan 29, 2009	(ANADARKO MARATHON BUTLER D-065-C/094-B-08/02 WELLBORE BELOW DEPTH OF 3011 METERS ONLY)			
	GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
	GENERAL	May 23, 2017	ON 24-JUN-2016, CANADIAN NATURAL RESOURCES LIMITED APPLIED TO CONTINUE THE LEASE UNDER SECTION 58(3)(A) AS OUTLINED BELOW, WITH THE OPTION OF PAYING SECTION 62(2) PENALTY TO CONTINUE ANY LANDS THAT ARE NOT APPROVED FOR SECTION 58(3) CONTINUATION: 094-B-08 BLK B UNIT 080, 090 094-B-08 BLK C UNIT 054-057, 064-067, 071, 074-077, 081, 084-087, 092, 093, 096, 097 094-B-08 BLK F UNIT 02, 03, 06, 07, 012, 013, 022, 023 PNG TO BASE MONTNEY ZONE 094-B-08 BLK C UNIT 034-047, 044-047 PNG FROM BASE PARDONET-BALDONNEL ZONE TO BASE MONTNEY ZONE.			
	GENERAL	May 23, 2017	AS PER CROWN'S CONTINUATION OFFER LETTER DATED 07-FEB-2017, ALL LANDS UNDER THIS SUB ARE CONTINUED TO BASE MONTNEY			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00618	E						Remarks
		Type	Date				Description
		ACQTYPE	Jan 24, 2018				PURSUANT TO SECTION 58(3)A OF THE ACT. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00619	PNG	CR	Eff: Apr 28, 2005	285.380	C00544	B	No	WI	NTS 094-B-08 BLK K UNIT 052,
Sub: A	WI		Exp: Apr 27, 2015	285.380	TIDEWATER MIDST			66.66700000	053, 062, 063
ACTIVE	57139		Ext: 58(3)(A)	190.254	CNR			33.33300000	(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST								PNG BELOW BASE (36002)
100.00000000	CNRL				Total Rental:		2145.00		CHARLIE_LAKE TO TOP MONTNEY
		Status		Hectares	Net		Hectares	Net	(EXCL PNG IN
		UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	CHARLIE_LAKE_A_MRKR)
			Dev:	0.000	0.000	Undev:	285.380	190.254	(EXCL PNG IN MONTNEY)
			Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00544 B	JOA	Nov 01, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00619	A	Paid to:	PAIDTO	(R)		Paid by:	WI	(C)
		MEM			100.00000000	TIDEWATER MIDST		66.66700000
						CNR		33.33300000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49400 (M078747)
HISTORY	Jan 30, 2007	AMALGAMATION
		EFFECTIVE DATE: NOVEMBER 3, 2006
		ANADARKO CANADA CORPORATION
		ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION
		EFFECTIVE: JANUARY 1, 2007
		ACC-CNR RESOURCES CORPORATION
		CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE
GENERAL	Jan 29, 2009	ALL PNG FROM BASE CHARLIE LAKE EXCLUDING BELOW A MRKR TO
		BASE DEBOLT
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO
		CURRENT FROM DIVESTURE.
GENERAL	Mar 17, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL APRIL 27, 2017.
GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING
GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING
GENERAL	May 04, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL APRIL 27, 2018.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00619	A	Remarks				
	Type	Date	Description			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
	EXPIRY	Apr 27, 2018	TIDEWATER AND CNRL TO ALLOW THESE LANDS 094-B-08 BLK K UNIT 052, 053, 062, 063, EXPIRE AT END OF 62(3) PENALTY PAYMENT CONTINUATION. CNRL TO APPLY FOR SEC 58(3)(A) CONTINUATION TO KEEP THE MONTNEY FOR THE REST OF THE LEASE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.			
	EXPIRY	Apr 27, 2018	CNRL HAS APPLIED FOR CONTINUATION FOR THE ENTIRE LEASE.			

M00619	PNG	CR	Eff: Apr 28, 2005	285.380	C00544	B	No	WI	NTS 094-B-08 BLK K UNIT 052, 053, 062, 063
Sub: C	WI		Exp: Apr 27, 2015	285.380	TIDEWATER MIDST			66.66700000	(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	57139		Ext: 58(3)(A)	190.254	CNR			33.33300000	PNG IN (33013) MONTNEY
	TIDEWATER MIDST								(EXCLUDING BASAL LAG)
100.00000000	CNRL		Count Acreage =	No	Total Rental:		0.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A	P&S	Aug 15, 2017
	Dev:	0.000	0.000	Undev:	285.380	190.254	C00544 B	JOA	Nov 01, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00619

C

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (C)
TIDEWATER MIDST 66.66700000
CNR 33.33300000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49400 (M078747)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Mar 17, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL APRIL 27, 2017.
GENERAL	May 04, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL APRIL 27, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE

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REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

(cont'd)			
M00619	C	Remarks	
	Type	Date	Description
	EXPIRY	Apr 27, 2018	JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017 TIDEWATER AND CNRL TO ALLOW THESE LANDS 094-B-08 BLK K UNIT 052, 053, 062, 063, EXPIRE AT END OF 62(3) PENALTY PAYMENT CONTINUATION. CNRL TO APPLY FOR SEC 58(3)(A) CONTINUATION TO KEEP THE MONTNEY FOR THE REST OF THE LEASE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.
	EXPIRY	Apr 27, 2018	CNRL HAS APPLIED FOR CONTINUATION FOR THE ENTIRE LEASE.

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)						
M00619	D	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: PAIDTO (R) MEM	100.00000000	Paid by: WI TIDEWATER MIDST CNR	(C) 66.66700000 33.33300000	
ROYALTY DEDUCTIONS - SEE DEDUCTION TEMPLATE						
Remarks						
Type	Date	Description				
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49400 (M078747)				
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION				
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED				
GENERAL	Apr 14, 2008	LESS DEVELOPED (NO PRODUCING WELLS)				
GENERAL	Oct 30, 2008	ALL PNG FROM BASE ARTEX-HALFWAY-DOIG TO BASE DEBOLT				
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.				
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
GENERAL	Mar 17, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL APRIL 27, 2017.				
GENERAL	May 04, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL APRIL 27, 2018.				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00619	D	Remarks				
		Type	Date	Description		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		
		EXPIRY	Apr 27, 2018	TIDEWATER AND CNRL TO ALLOW THESE LANDS 094-B-08 BLK K UNIT 052, 053, 062, 063, EXPIRE AT END OF 62(3) PENALTY PAYMENT CONTINUATION. CNRL TO APPLY FOR SEC 58(3)(A) CONTINUATION TO KEEP THE MONTNEY FOR THE REST OF THE LEASE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.		
		EXPIRY	Apr 27, 2018	CNRL HAS APPLIED FOR CONTINUATION FOR THE ENTIRE LEASE.		

M00619	PNG	CR	Eff: Apr 28, 2005	71.430	C00544	Q	No	WI	NTS 094-B-09 BLK C UNIT 006
Sub: E	WI		Exp: Apr 27, 2015	71.430	CNR			60.00000000	(PRODUCTION FROM
ACTIVE	57139		Ext: 58(3)(A)	28.572	TIDEWATER MIDST			40.00000000	202/D-006-C/094-B-09/00 SWD
	TIDEWATER MIDST								WELLBORE ONLY)
100.00000000	CNRL		Count Acreage =	No	Total Rental:		0.00		()

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	71.430	28.572
	Prov:	0.000	0.000	NProv:	0.000	0.000

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00544 Q	JOA	Nov 01, 1999

Well U.W.I.	Status/Type
202/D-006-C/094-B-09/04SUSP/GAS	
202/D-006-C/094-B-09/0COBSERV/UNKNOW	
202/D-006-C/094-B-09/02SHUTIN/CPG	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00619

E

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (C)
CNR 60.00000000
TIDEWATER MIDST 40.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 25, 2005	LEASE SELECTION FROM DRILLING LICENCE 49400 (M078747)
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO PRODUCING WELLS)
GENERAL	Mar 16, 2015	CONTINUED UNDER A SECTION 62(1) UNTIL APRIL 27, 2016.
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Mar 17, 2016	CONTINUED UNDER A SECTION 62(2) UNTIL APRIL 27, 2017.
GENERAL	May 04, 2017	CONTINUED UNDER A SECTION 62(3) UNTIL APRIL 27, 2018.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00619	E						Remarks
		Type	Date				Description
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
		EXPIRY	Apr 27, 2018				TIDEWATER AND CNRL TO ALLOW THESE LANDS 094-B-08 BLK K UNIT 052, 053, 062, 063, EXPIRE AT END OF 62(3) PENALTY PAYMENT CONTINUATION. CNRL TO APPLY FOR SEC 58(3)(A) CONTINUATION TO KEEP THE MONTNEY FOR THE REST OF THE LEASE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.
		EXPIRY	Apr 27, 2018				CNRL HAS APPLIED FOR CONTINUATION FOR THE ENTIRE LEASE.

M00622	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	A	No	WI	NTS 094-B-09 BLK D UNIT 018, 019, 028, 029
Sub: A	WI		Exp: Feb 22, 2016	286.000					(SPECIFIC SURFACE RESTRICTIONS)
ACTIVE	57855		Ext: 58	143.000	CNRL				

100.00000000	CNRL				Total Rental:	2145.00			ALL PNG FROM TOP SURFACE TO BASE MONTNEY (EXCLUDING BASAL LAG)
		Status		Hectares	Net		Hectares	Net	
		UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	
			Dev:	0.000	0.000	Undev:	286.000	143.000	
			Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00563 A	JOA	Feb 23, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00622

A

Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (C)
TIDEWATER MIDST 50.00000000
CNRL 50.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.
GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00622ARemarks

Type	Date	Description
GENERAL	Sep 08, 2016	STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Jan 11, 2017	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.
GENERAL	Feb 28, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
GENERAL	Jun 14, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.
		CNRL RECEIVED RESPONSE FROM CROWN. BC CROWN GRANTED SEC 58 CONTINUATION TO BASE MONTNEY. RIGHTS BELOW REVERTED BACK TO CROWN.

M00623	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	A	No	WI	NTS 094-B-09 BLK D UNIT 038,
Sub: A	WI		Exp: Feb 22, 2016	286.000				50.000000000	039, 048, 049
ACTIVE	57856		Ext: 58	143.000	CNRL			50.000000000	(SPECIFIC SURFACE RESTRICTIONS)
	CNRL								ALL PNG FROM TOP SURFACE TO
100.000000000	CNRL								BASE MONTNEY
									(EXCLUDING BASAL LAG)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	143.000	C00196 A P&S Aug 15, 2017
	Prov:	0.000	0.000	NProv:	0.000	0.000	C00563 A JOA Feb 23, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00623	A	LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:						
		Deduction:		STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
		Paid to:	PAIDTO	(R)	Paid by:	WI	(C)	
		MEM		100.00000000	TIDEWATER MIDST		50.00000000	
					CNRL		50.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00623	A	Remarks					
		Type	Date	Description			
		GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.			
		GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
		GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.			
		GENERAL	Jun 14, 2018	CNRL RECEIVED RESPONSE FROM CROWN. CROWN GRANTED TO BASE MONTNEY. SEC 58 CONTINUATION. RIGHTS BELOW MONTNEY REVERTED BACK TO CROWN.			

M00624	PNG	CR	Eff: Feb 23, 2006	286.000	C00563	A	No	WI	NTS 094-B-09 BLK D UNIT 040, 050
Sub: A	WI		Exp: Feb 22, 2016	286.000	TIDEWATER MIDST			50.00000000	NTS 094-B-10 BLK A UNIT 031,
ACTIVE	57857		Ext: 58	143.000	CNRL			50.00000000	041
	CNRL								(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	CNRL				Total Rental:		2145.00		ALL PNG FROM TOP SURFACE TO
									BASE MONTNEY
									(EXCL BASAL LAG)
		Status		Hectares	Net		Hectares	Net	
			Prod:	0.000	0.000	NProd:	0.000	0.000	
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	143.000	----- Related Contracts -----
			Prov:	0.000	0.000	NProv:	0.000	0.000	C00196 A P&S Aug 15, 2017
									C00563 A JOA Feb 23, 2006
		Royalty / Encumbrances							

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00624	A	Royalty Type		Product Type		Sliding Scale		Convertible		% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y		N		100.00000000 % of PROD	
		Roy Percent:									
		Deduction:		STANDARD							
		Gas: Royalty:				Min Pay:				Prod/Sales:	
		S/S OIL: Min:		Max:		Div:				Prod/Sales:	
		Other Percent:				Min:				Prod/Sales:	
		Paid to:		PAIDTO (R)		Paid by:		WI (C)			
		MEM		100.00000000		TIDEWATER MIDST		50.00000000			
						CNRL		50.00000000			

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Mar 20, 2006	JOINTLY ACQUIRED AT THE FEBRUARY 22, 2006 LANDSALE UNDER BROKER NAME (W.J. QUINN). ANADARKO IS THE CONTACT WITH THE BROKER.
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00624	A	Remarks					
		Type	Date	Description			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT			
		GENERAL	Jan 25, 2016	CNRL PAID THE 62(1) EXTENSION UNTIL FEBRUARY 23, 2017.			
		GENERAL	Jan 25, 2016	A&D ADVISED DISPOSITION WAS UNSUCCESSFUL THEREFORE THE FILE STATUS HAS BEEN CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
		GENERAL	Jan 11, 2017	CNRL PAID THE 62(2) EXTENSION UNTIL FEBRUARY 23, 2018.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		GENERAL	Feb 28, 2018	EXPIRY FEBRUARY 23, 2018. CNRL APPLIED FOR SEC 58(3)(A) PNG TO BASE MONTNEY.			
		GENERAL	Jun 14, 2018	CNRL RECEIVED SECTION 58 CONTINUATION FROM CROWN TO BASE MONTNEY. RIGHTS BELOW MONTNEY REVERTED BACK TO CROWN.			

M00625	PNG	CR	Eff: May 25, 2006	286.000	C00564	B	No	WI	NTS 094-B-07 BLK I UNIT 091
Sub: A	WI		Exp: May 24, 2016	286.000	TIDEWATER MIDST			50.00000000	NTS 094-B-08 BLK L UNIT 100
ACTIVE	58267		Ext: 58(3)(A)	143.000	CNR			50.00000000	NTS 094-B-09 BLK D UNIT 010
	TIDEWATER MIDST								NTS 094-B-10 BLK A UNIT 001
100.00000000	CNRL				Total Rental:		2145.00		(EXCLUDING PRODUCTION FROM THE 200/B-010-D/094-B-09/00 AND 200/B-010-D/094-B-09/02 WELLS)
		Status		Hectares	Net		Hectares	Net	ALL PNG TO BASE
			Prod:	0.000	0.000	NProd:	0.000	0.000	MONTNEY_EXCLUDING_BASAL_LAG
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	143.000	(33013 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTERVAL 1964.3M - 2295.2M TVD ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL
			Prov:	0.000	0.000	NProv:	0.000	0.000	
		Royalty / Encumbrances							

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00625	A	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	22214 D-048-A/094-B-09)		
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD			
		Roy Percent:					----- Related Contracts -----		
		Deduction:	STANDARD				C00196 A	P&S	Aug 15, 2017
		Gas: Royalty:					C00564 B	JOA	Feb 23, 2006
		S/S OIL: Min:	Max:	Min Pay:		Prod/Sales:			
		Other Percent:		Div:		Prod/Sales:			
				Min:		Prod/Sales:			
		Paid to:	PAIDTO (R)	Paid by:	WI (C)				
		MEM	100.00000000	TIDEWATER MIDST	CNR	50.00000000 50.00000000			

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NEVER PRODUCED 200B010D094B0900)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
HISTORY	Jun 01, 2010	TRANSFER 23-APR-2010 BRITT RESOURCES LTD.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00625	A	Remarks					
		Type	Date	Description			
				HUSKY OIL OPERATIONS LIMITED 50%			
				CANADIAN NATURAL RESOURCES LIMITED 50%			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.			
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
		GENERAL	May 25, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		EXPIRY	May 25, 2018	CNRL TO SUBMIT SEC 58(3)(A) CONTINUATION APPLICATION TO CONTINUE TO BASE MONTNEY. PNG BELOW BASE MONTNEY TO EXPIRE. TIDEWATER HAS ALSO ADDED BC CROWN LAND PLATS FOR DOIG AND HALFWAY FOR CNRL TO ADD TO THEIR CONTINUATION APPLICATION.			
		GENERAL	May 23, 2018	CNRL SUBMITTED CONTINUATION APPLICATION FOR SEC 58(3)(A) CONTINUATION TO BASE MONTNEY. WITH OPTION TO PAY SEC 62(3) IF SEC 58(3)(A) IS NOT SUCCESSFUL.			
		EXPIRY	Nov 06, 2018	CNRL ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33013 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)			

M00625	PNG	CR	Eff: May 25, 2006	286.000	C00564	D	No	WI	NTS 094-B-07 BLK I UNIT 091
Sub: B	WI		Exp: May 24, 2016	286.000	TIDEWATER MIDST			100.000000000	NTS 094-B-08 BLK L UNIT 100
ACTIVE	58267		Ext: 58(3)(A)	286.000	CNR				NTS 094-B-09 BLK D UNIT 010

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00625

Sub: B TIDEWATER MIDST
100.00000000 CNRL

Count Acreage = No Total Rental: 0.00

NTS 094-B-10 BLK A UNIT 001
(PRODUCTION FROM THE
200/B-010-D/094-B-09/00 AND
200/B-010-D/094-B-09/02 WELLS)
()

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	286.000	286.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C00196 A P&S Aug 15, 2017
C00564 D JOA Feb 23, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
200/B-010-D/094-B-09/00SUSP/SSG
200/B-010-D/094-B-09/02SUSP/SSG

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
HISTORY	Jan 30, 2007	AMALGAMATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00625	B	Remarks				
	Type	Date	Description			
			EFFECTIVE DATE: NOVEMBER 3, 2006			
			ANADARKO CANADA CORPORATION			
			ACC-CNR RESOURCES CORPORATION			
	HISTORY	Jan 30, 2007	AMALGAMATION			
			EFFECTIVE: JANUARY 1, 2007			
			ACC-CNR RESOURCES CORPORATION			
			CANADIAN NATURAL RESOURCES LIMITED			
	GENERAL	Apr 14, 2008	NO CHANGE (NEVER PRODUCED 200B010D094B0900)			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT			
	HISTORY	Jun 01, 2010	TRANSFER 23-APR-2010			
			BRITT RESOURCES LTD.			
			HUSKY OIL OPERATIONS LIMITED 50%			
			CANADIAN NATURAL RESOURCES LIMITED 50%			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO			
			CURRENT FROM DIVESTURE.			
	GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.			
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
	GENERAL	May 25, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
	EXPIRY	May 25, 2018	CNRL TO SUBMIT SEC 58(3)(A) CONTINUATION APPLICATION TO			
			CONTINUE TO BASE MONTNEY. PNG BELOW BASE MONTNEY TO			
			EXPIRE. TIDEWATER HAS ALSO ADDED BC CROWN LAND PLATS FOR			
			DOIG AND HALFWAY FOR CNRL TO ADD TO THEIR CONTINUATION			
			APPLICATION.			
	GENERAL	May 23, 2018	CNRL SUBMITTED CONTINUATION APPLICATION FOR SEC 58(3)(A)			
			CONTINUATION TO BASE MONTNEY. WITH OPTION TO PAY SEC 62(3)			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00625	B	Remarks				
	Type	Date	Description			
	EXPIRY	Nov 06, 2018	IF SEC 58(3)(A) IS NOT SUCCESSFUL. CNRL ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33013 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)			

M00626	PNG	CR	Eff: May 25, 2006	286.000	C00564	C	No	WI	NTS 094-B-09 BLK D UNIT 020, 030
Sub: A	WI		Exp: May 24, 2016	286.000	TIDEWATER MIDST			50.00000000	NTS 094-B-10 BLK A UNIT 011, 021
ACTIVE	58268		Ext: 58(3)(A)	143.000	CNR			50.00000000	ALL PNG TO BASE
	TIDEWATER MIDST								MONTNEY_EXCLUDING_BASAL_LAG (33013 MONTNEY EXCLUDING BASAL LAG IDENTIFIED IN THE INTERVAL 1964.3M - 2295.2M TVD ON SPECTRAL DENISTY DUAL SPACED NEUTRON GAMMA RAY LOG IN WELL 22214 D-048-A/094-B-09)
100.00000000	CNRL				Total Rental:		2145.00		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Max:

Div:

Prod/Sales:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (C)
TIDEWATER MIDST
CNR

50.00000000

50.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE DATE: NOVEMBER 3, 2006 ANADARKO CANADA CORPORATION ACC-CNR RESOURCES CORPORATION
HISTORY	Jan 30, 2007	AMALGAMATION EFFECTIVE: JANUARY 1, 2007 ACC-CNR RESOURCES CORPORATION CANADIAN NATURAL RESOURCES LIMITED
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
HISTORY	Jun 01, 2010	TRANSFER 23-APR-2010 BRITT RESOURCES LTD. HUSKY OIL OPERATIONS LIMITED 50% CANADIAN NATURAL RESOURCES LIMITED 50%
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00626	A	Remarks				
		Type	Date	Description		
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.		
		GENERAL	May 25, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		
		EXPIRY	May 25, 2018	CNRL TO SUBMIT SEC 58(3)(A) CONTINUATION APPLICATION TO CONTINUE TO BASE MONTNEY. PNG BELOW BASE MONTNEY TO EXPIRE. TIDEWATER CONCURS WITH CNRL'S RECOMMENDATION.		
		GENERAL	May 23, 2018	CNRL SUBMITTED CONTINUATION APPLICATION FOR SEC 58(3)(A) CONTINUATION TO BASE MONTNEY. WITH OPTION TO PAY SEC 62(3) IF SEC 58(3)(A) IS NOT SUCCESSFUL.		
		EXPIRY	Nov 06, 2018	CNRL ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33013 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)		

M00635	PNG	CR	Eff: Sep 01, 1966	1,114.000	C00574	A	No	WI	NTS 094-G-06 BLK I UNIT 038,
Sub: A	WI		Exp: Aug 31, 1976	1,114.000	TIDEWATER MIDST			16.46100000	039, 048, 049, 058, 059, 060,
ACTIVE	4701		Ext: 58	183.376	CENOVUS			33.74500000	068, 069, 070, 080, 090
	CNRL				CNR			29.21800000	NTS 094-G-06 BLK J UNIT 051,
100.00000000	CNRL				CNRL			8.23100000	061, 071, 081
					TAQA			12.34500000	PNG TO BASE SHUNDA
									EXCL PNG IN MONTNEY
					Total Rental:		8355.00		
									----- Related Contracts -----
		Status		Hectares	Net			Hectares	Net
								C00196 A	P&S Aug 15, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M00635									
Sub: A			Prod: 0.000	0.000	NProd: 0.000	0.000	C00574 A	JOA	Jul 24, 2002
	UNDEVELOPED		Dev: 0.000	0.000	Undev: 1,114.000	183.376			
			Prov: 0.000	0.000	NProv: 0.000	0.000	----- Well U.W.I.	Status/Type -----	
							200/D-059-I/094-G-06/00	ABD/ABD	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	16.46100000	
		CENOVUS	33.74500000	
		CNR	29.21800000	
		CNRL	8.23100000	
		TAQA	12.34500000	

Remarks

Type	Date	Description
GENERAL	Jan 28, 2008	ACQUIRED 15% WI IN LEASE FROM CHAMAELO EXPLORATION LTD. EFF AUG 01, 2007
GENERAL	Feb 05, 2008	TITLE DEFECT:" CROWN SEARCH REPORT INDICATED A DEBENTURE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00635	A	Remarks					
	Type	Date	Description				
			DATED AUGUST 31, 1989 REGISTERED BY TRILOGY RESOURCE CORPORATION AGAINST THE INTEREST OF WESTERN STAR RESOURCES LTD. ON RO ABOUT DECEMBER 7, 1989 AS #5009. REVIEW OF THE CHAIN OF TITLE DID NOT EVIDENCE WESTERN STAR RESORUCES LTD. SO UNABLE TO CONFIRM WHETHER OR NOT SUCH REGISTRATION IS ADVERSE. CONOCOPHILLIPS CANADA RESOURCE CORP. - SUCCESSOR IN INTEREST TO TRILOGY RESOURCE CORPORATION HAS A WORKING INTEREST IN THE LANDS UNDER THE JULY 24, 2002 JOA (C017308). "				
	GENERAL	Apr 17, 2008	LESS DEVELOPED (200D059I094G0600 NO PRODUCTION)				
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE SHUNDA				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00635	PNG	CR	Eff: Sep 01, 1966	1,114.000	C00574	A	No	WI	NTS 094-G-06 BLK I UNIT 038,
Sub: B	WI		Exp: Aug 31, 1976	1,114.000	TIDEWATER MIDST			16.46100000	039, 048, 049, 058, 059, 060,
ACTIVE	4701		Ext: 58	183.376	CENOVUS			33.74500000	068, 069, 070, 080, 090
	CNRL				CNR			29.21800000	NTS 094-G-06 BLK J UNIT 051,
100.00000000	CNRL		Count Acreage =	No	CNRL			8.23100000	061, 071, 081
					TAQA			12.34500000	PNG IN MONTNEY
Total Rental: 0.00									----- Related Contracts -----
									C00196 A P&S Aug 15, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held	

(cont'd)

M00635									
Sub: B	Status		Hectares	Net		Hectares	Net	C00574 A	JOA Jul 24, 2002
		Prod:	0.000	0.000	NProd:	0.000	0.000		
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,114.000	183.376		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	16.46100000	
		CENOVUS	33.74500000	
		CNR	29.21800000	
		CNRL	8.23100000	
		TAQA	12.34500000	

Remarks

Type	Date	Description
GENERAL	Jan 28, 2008	ACQUIRED 15% WI IN LEASE FROM CHAMAELO EXPLORATION LTD. EFF AUG 01, 2007

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00635BRemarks

Type	Date	Description
GENERAL	Feb 05, 2008	TITLE DEFECT:" CROWN SEARCH REPORT INDICATED A DEBENTURE DATED AUGUST 31, 1989 REGISTERED BY TRILOGY RESOURCE CORPORATION AGAINST THE INTEREST OF WESTERN STAR RESOURCES LTD. ON RO ABOUT DECEMBER 7, 1989 AS #5009. REVIEW OF THE CHAIN OF TITLE DID NOT EVIDENCE WESTERN STAR RESORUCES LTD. SO UNABLE TO CONFIRM WHETHER OR NOT SUCH REGISTRATION IS ADVERSE. CONOCOPHILLIPS CANADA RESOURCE CORP. - SUCCESSOR IN INTEREST TO TRILOGY RESOURCE CORPORATION HAS A WORKING INTEREST IN THE LANDS UNDER THE JULY 24, 2002 JOA (C017308). "
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00637	PNG	CR	Eff: Aug 19, 1981	279.000	WI	NTS 094-G-7 BLK E UNIT 031, 041
Sub: A	WI		Exp: Aug 18, 1991	279.000	TIDEWATER MIDST	100.00000000
ACTIVE	12398		Ext: 58	279.000		
	TIDEWATER MIDST			Total Rental:	2092.50	
100.00000000	TIDEWATER MIDST					

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
	Dev:	0.000	0.000	Undev:
UNDEVELOPED	Prov:	0.000	0.000	NProv:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00637

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (M)	
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007
GENERAL	Apr 17, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING
GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00637	PNG	CR	Eff: Aug 19, 1981	279.000		WI	NTS 094-G-7 BLK E UNIT 031, 041
Sub: B	WI		Exp: Aug 18, 1991	279.000	TIDEWATER MIDST	100.00000000	NTS 094-G-7 BLK F UNIT 040, 050

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00637						
Sub: B						
ACTIVE	12398	Ext: 58	279.000	PNG IN MONTNEY		
	TIDEWATER MIDST		Total Rental:	0.00		
100.00000000	TIDEWATER MIDST	Count Acreage = No		----- Related Contracts -----		
				C00196 A	P&S	Aug 15, 2017
	Status	Hectares	Net	Hectares	Net	
	UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	
		Dev: 0.000	0.000	Undev: 279.000	279.000	
		Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00637	B			Remarks	
	Type	Date	Description		
	ACQTYPE	Jan 24, 2018	CURRENT FROM DIVESTURE. ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00638	PNG	CR	Eff: Aug 29, 1984	280.000		WI	NTS 094-G-7 BLK C UNIT 080, 090
Sub: A	WI		Exp: Aug 28, 1994	280.000	TIDEWATER MIDST	100.00000000	NTS 094-G-7 BLK D UNIT 071, 081
ACTIVE	13662		Ext: 58	280.000			PNG TO BASE DEBOLT
	TIDEWATER MIDST				Total Rental: 2100.00		EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST						

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	280.000	280.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
200/D-071-D/094-G-07/0¿ABD/ABD
200/D-071-D/094-G-07/0¿SUSP/SSG
200/D-071-D/094-G-07/0¿ABD/ABD

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00638	A	Paid to: MEM	PAIDTO (R) 100.00000000	Paid by: TIDEWATER MIDST	WI (M) 100.00000000
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Remarks

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007
GENERAL	Apr 17, 2008	NO CHANGE (200D071D094G0703 PROD WELL)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING
GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00638	PNG	CR	Eff: Aug 29, 1984	280.000		WI	NTS 094-G-7 BLK C UNIT 080, 090
Sub: B	WI		Exp: Aug 28, 1994	280.000	TIDEWATER MIDST	100.00000000	NTS 094-G-7 BLK D UNIT 071, 081
ACTIVE	13662		Ext: 58	280.000			PNG IN MONTNEY

TIDEWATER MIDST Total Rental: 0.00

100.00000000 TIDEWATER MIDST **Count Acreage =** No

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	280.000	280.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----
C00196 A P&S Aug 15, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00638	B	Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	100.00000000 % of PROD	
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:				Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:		Div:		Prod/Sales:	
		Other Percent:				Min:		Prod/Sales:	
		Paid to:		PAIDTO (R)		Paid by:		WI (M)	
		MEM		100.00000000		TIDEWATER MIDST		100.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00639	PNG	CR	Eff: Nov 20, 1985	280.000	C00571	C	No	WI	NTS 094-G-7 BLK D UNIT 016,
Sub: A	WI		Exp: Nov 19, 1995	280.000	TIDEWATER MIDST			75.00000000	017, 026, 027
ACTIVE	14179		Ext: 58	210.000	ENERPLUSCORP			25.00000000	PNG TO BASE DEBOLT
	TIDEWATER MIDST								EXCL PNG IN MONTNEY
100.00000000	TIDEWATER MIDST				Total Rental:		2100.00		

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00571 C	FOPART	Aug 03, 1994

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	280.000	210.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00639	A	Royalty / Encumbrances				
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:						
Deduction:		STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to:		PAIDTO (R)	Paid by:		WI (C)	
MEM		100.00000000	TIDEWATER MIDST		75.00000000	
			ENERPLUSCORP		25.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KEREKO'S 75% & KEREKO'S 25% WI C017259 NOV 12, 2007
GENERAL	Apr 17, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION
HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00639	A					Remarks	
		Type	Date			Description	
		HISTORY	Jan 20, 2013			ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD.	
		HISTORY	Jan 20, 2013			AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION	
		GENERAL	Feb 01, 2016			A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.	
		GENERAL	Aug 18, 2016			FILE OUT FOR SCANNING	
		GENERAL	Aug 25, 2016			FILE OUT FOR SCANNING	
		ACQTYPE	Jan 24, 2018			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00639	PNG	CR	Eff: Nov 20, 1985	280.000	C00571	C	No	WI	NTS 094-G-7 BLK D UNIT 016,
Sub: B	WI		Exp: Nov 19, 1995	280.000	TIDEWATER MIDST			75.00000000	017, 026, 027
ACTIVE	14179		Ext: 58	210.000	ENERPLUSCORP			25.00000000	PNG IN MONTNEY

TIDEWATER MIDST

100.00000000 TIDEWATER MIDST Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

C00196 A	P&S	Aug 15, 2017
C00571 C	FOPART	Aug 03, 1994

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.000	210.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00639	B	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of PROD	
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:		Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:			
Paid to: PAIDTO (R)			Paid by: WI (C)				
MEM		100.00000000		TIDEWATER MIDST		75.00000000	
				ENERPLUSCORP		25.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KEREKO'S 75% & KEREKO'S 25% WI C017259 NOV 12, 2007
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION
HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP
HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012

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(cont'd)			
M00639	B		Remarks
		Type	
		Date	
		Description	

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00640	A	LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:						
		Deduction:		STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
		Paid to:	PAIDTO	(R)	Paid by:	WI	(C)	
		MEM		100.00000000	TIDEWATER MIDST		50.00000000	
					CNRL		50.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED CHAMAELO'S 50% WI C017259 NOV 12, 2007
GENERAL	Apr 17, 2008	NO CHANGE (200C075H094G0602 PRODUCING)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING
GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00640	PNG	CR	Eff: May 23, 1990	279.000	C00570	A	No	WI	NTS 094-G-6 BLK H UNIT 074,
Sub: B	WI		Exp: May 22, 2000	279.000	TIDEWATER MIDST			50.00000000	075, 084, 085
ACTIVE	40162		Ext: 58	139.500	CNRL			50.00000000	PNG IN MONTNEY

TIDEWATER MIDST

100.00000000 TIDEWATER MIDST Count Acreage = No Total Rental: 0.00

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held	

(cont'd)

M00640									
Sub: B	Status		Hectares	Net		Hectares	Net	C00570 A	JOA May 24, 1990
		Prod:	0.000	0.000	NProd:	0.000	0.000		
	DEVELOPED	Dev:	279.000	139.500	Undev:	0.000	0.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	50.00000000	
		CNRL	50.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED CHAMAELO'S 50% WI C017259 NOV 12, 2007
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00641 PNG CR Eff: Nov 24, 1993 280.000 C00573 A No WI NTS 094-G-2 BLK L UNIT 096, 097

Sub: A WI Exp: Nov 23, 2003 280.000 TIDEWATER MIDST 100.00000000 NTS 094-G-7 BLK D UNIT 006, 007

ACTIVE 43596 Ext: 58 280.000 (SURFACE RESTRICTIONS MAY APPLY)

100.00000000 TIDEWATER MIDST Total Rental: 2100.00 PNG TO BASE HALFWAY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	280.000	280.000	Undev:	0.000	0.000	C00573 A FARMOUT Jun 20, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	
							----- Well U.W.I. Status/Type -----
							200/A-007-D/094-G-07/02SUSP/SSG

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

C00573 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 25.00000000 % of

Roy Percent: 10.00000000

Deduction: NO

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)

ENERPLUSCORP 100.00000000 TIDEWATER MIDST 100.00000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

LESSOR OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to:	PAIDTO	(R)		Paid by:	WI	(C)
MEM			100.00000000	TIDEWATER MIDST		100.00000000

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KERECO'S 100% WI C017259 NOV 12, 2007
GENERAL	Feb 04, 2008	"3002 DEBOOT ZONE; TOP DEFINED AT A DEPTH OF 6,917.4' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M; BOTTOM DEFINED AT A DEPTH OF 7,703.8' ON THE BHC SONIC LONG OF THE WELL W.A. 3796 B-10-J/94-G-7"
GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: SENSITIVE FISHERIES VALUES IN AREA STREAMS; AND HIGHLY ERODIBLE SOILS POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; OVERVIEW ASSESSMENT MAY BE REQUIRED."
GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE HALFWAY
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION
HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP
HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00641	A	Remarks					
	Type	Date	Description				
	HISTORY	Jan 20, 2013	ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD. AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00641	PNG	CR	Eff: Nov 24, 1993	280.000	C00571	B	No	WI	NTS 094-G-2 BLK L UNIT 096, 097
Sub: B	WI		Exp: Nov 23, 2003	280.000	TIDEWATER MIDST			75.00000000	NTS 094-G-7 BLK D UNIT 006, 007
ACTIVE	43596		Ext: 58	210.000	ENERPLUSCORP			25.00000000	(SURFACE RESTRICTIONS MAY APPLY)
100.00000000	TIDEWATER MIDST								PNG BELOW BASE HALFWAY TO BASE DEBOLT
	TIDEWATER MIDST	Count Acreage =	No		Total Rental:		0.00		EXCL PNG IN MONTNEY
	Status		Hectares		Net		Hectares	Net	
		Prod:	0.000		0.000	NProd:	0.000	0.000	
	UNDEVELOPED	Dev:	0.000		0.000	Undev:	280.000	210.000	----- Related Contracts -----
		Prov:	0.000		0.000	NProv:	0.000	0.000	C00196 A P&S Aug 15, 2017
									C00571 B FOPART Aug 03, 1994
	Royalty / Encumbrances								----- Well U.W.I. Status/Type -----
									200/A-007-D/094-G-07/00CSUSP/SSG

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

		Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000 % of PROD
M00641	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		MEM	100.00000000	TIDEWATER MIDST		75.00000000	
				ENERPLUSCORP		25.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KERECS 75% WI C017259 NOV 12, 2007
GENERAL	Feb 04, 2008	"3002 DEBOOT ZONE; TOP DEFINED AT A DEPTH OF 6,917.4' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M; BOTTOM DEFINED AT A DEPTH OF 7,703.8' ON THE BHC SONIC LONG OF THE WELL W.A. 3796 B-10-J/94-G-7"
GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: SENSITIVE FISHERIES VALUES IN AREA STREAMS; AND HIGHLY ERODIBLE SOILS POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; OVERVIEW ASSESSMENT MAY BE REQUIRED."
GENERAL	Oct 30, 2008	ALL PNG FROM BASE HALFWAY TO BASE DEBOLT
HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC.

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Mineral Property Report

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Province: BRITISH COLUMBIA
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00641	B	Remarks					
	Type	Date	Description				
	HISTORY	Jan 20, 2013	ENERPLUS CORPORATION DISSOLUTION EFFECTIVE: DECEMBER 31, 2012				
	HISTORY	Jan 20, 2013	ENERPLUS PARTNERSHIP ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012				
	HISTORY	Jan 20, 2013	ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD. AMALGAMATION EFFECTIVE JANUARY 1, 2013				
	GENERAL	Feb 01, 2016	1714414 ALBERTA LTD. ENERPLUS CORPORATION A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00641	PNG	CR	Eff: Nov 24, 1993	280.000	C00571	B	No	WI	NTS 094-G-2 BLK L UNIT 096, 097
Sub: C	WI		Exp: Nov 23, 2003	280.000	TIDEWATER MIDST			75.00000000	NTS 094-G-7 BLK D UNIT 006, 007
ACTIVE	43596		Ext: 58	210.000	ENERPLUSCORP			25.00000000	(SURFACE RESTRICTIONS MAY APPLY)
100.00000000	TIDEWATER MIDST	TIDEWATER MIDST	Count Acreage =	No	Total Rental:		0.00		PNG IN MONTNEY
	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
		Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A	P&S Aug 15, 2017
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.000	210.000	C00571 B	FOPART Aug 03, 1994

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00641
Sub: CProv: 0.0000.000NProv: 0.0000.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	TIDEWATER MIDST	75.00000000	
		ENERPLUSCORP	25.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KERECS 75% WI C017259 NOV 12, 2007
GENERAL	Feb 04, 2008	"3002 DEBOOT ZONE; TOP DEFINED AT A DEPTH OF 6,917.4' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M; BOTTOM DEFINED AT A DEPTH OF 7,703.8' ON THE BHC SONIC LONG OF THE WELL W.A. 3796 B-10-J/94-G-7"
GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: SENSITIVE FISHERIES VALUES IN AREA STREAMS; AND

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00641	C	Remarks					
	Type	Date	Description				
			HIGHLY ERODIBLE SOILS POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; OVERVIEW ASSESSMENT MAY BE REQUIRED."				
	HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION				
	HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP				
	HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP				
	HISTORY	Jan 20, 2013	1714414 ALBERTA LTD. AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00642	PNG	CR	Eff: Jan 12, 1994	280.000	C00571	A	No	WI	NTS 094-G-2 BLK L UNIT 074,
Sub: A	WI		Exp: Jan 11, 2004	280.000	TIDEWATER MIDST			75.00000000	075, 084, 085
ACTIVE	43695		Ext: 58	210.000	ENERPLUSCORP			25.00000000	(SURFACE RESTRICTIONS MAY

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00642

Sub: A

TIDEWATER MIDST

100.00000000

TIDEWATER MIDST

Total Rental: 2100.00

APPLY)
PNG TO BASE ARTEX-HALFWAY-DOIG

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	280.000	210.000	C00571 A FOPART Aug 03, 1994
	Prov:	0.000	0.000	NProv:	0.000	0.000	
							----- Well U.W.I. Status/Type -----
							200/C-075-L/094-G-02/00SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	75.00000000	
		ENERPLUSCORP	25.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KEREKO'S 75% WI C017259 NOV 12, 2007

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00642	A	Remarks				
	Type	Date	Description			
			LAWYER'S TITLE DEFECT COMMENT: "THE AUGUST 3, 1994 FARMOUT & PARTICIPATION AGREEMENT...INDICATES THAT CHAMAELO EXPLORATION LTD. NOT KERECO PARTNERSHIP IS THE RECOGNIZED PARTY, HOWEVER, HUSKY IS ACQUIRING BOTH COMPANIES' INTEREST"			
			THE BINDING DATE OF THE CHAMAELO TO KERECO'S NOA WAS NOVEMBER 1, 2007 AND TITLE REVIEW PROBABLY DONE PRIOR TO THAT.			
	GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: CARIBOU WINTER RANGE POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED"			
	GENERAL	Apr 17, 2008	LESS DEVELOPED (200C075L094G0200 NO PRODUCTION)			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG			
	HISTORY	Jan 22, 2011	AMALGAMATION EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION			
	HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP			
	HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP			
	HISTORY	Jan 20, 2013	1714414 ALBERTA LTD. AMALGAMATION			

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Mineral Property Report

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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00642	A			Remarks	
	Type	Date	Description		
			EFFECTIVE JANUARY 1, 2013		
			1714414 ALBERTA LTD.		
			ENERPLUS CORPORATION		
	GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING		
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE		
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00643	PNG	CR	Eff: Jan 12, 1994	140.000	C00571	C	No	WI	NTS 094-G-2 BLK L UNIT 054, 064
Sub: A	WI		Exp: Jan 11, 2004	140.000	TIDEWATER MIDST			75.00000000	PNG TO BASE DEBOLT
ACTIVE	43696		Ext: 58	105.000	ENERPLUSCORP			25.00000000	EXCL PNG IN MONTNEY
	TIDEWATER MIDST								
100.00000000	TIDEWATER MIDST				Total Rental:	1050.00			----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	140.000	105.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C00196 A	P&S	Aug 15, 2017
C00571 C	FOPART	Aug 03, 1994

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

Other Percent:

Max:

Div:
Min:

Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (C)
TIDEWATER MIDST
ENERPLUSCORP

75.00000000
25.00000000

Remarks

Type
GENERAL

Date
Jan 30, 2008

Description
ACQUIRED KERECO'S 75% WI C017259 NOV 12, 2007

LAWYER'S TITLE DEFECT COMMENT: "THE AUGUST 3, 1994 FARMOUT & PARTICIPATION AGREEMENT...INDICATES THAT CHAMAELO EXPLORATION LTD. NOT KERECO PARTNERSHIP IS THE RECOGNIZED PARTY, HOWEVER, HUSKY IS ACQUIRING BOTH COMPANIES' INTEREST"

THE BINDING DATE OF THE CHAMAELO TO KERECO'S NOA WAS NOVEMBER 1, 2007 AND TITLE REVIEW PROBABLY DONE PRIOR TO THAT.
NO CHANGE (NO WELLS)
ALL PNG FROM TOP SURFACE TO BASE DEBOLT
AMALGAMATION
EFFECTIVE: JANUARY 1, 2011
ENERMARK INC.
ENERPLUS CORPORATION
HISTORY
Jan 20, 2013
DISSOLUTION
EFFECTIVE: DECEMBER 31, 2012
ENERPLUS PARTNERSHIP
HISTORY
Jan 20, 2013
ACQUISITION OF ASSETS & LIABILITIES

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00643	A	Remarks					
	Type	Date	Description				
			EFFECTIVE: DECEMBER 31, 2012				
			ENERPLUS PARTNERSHIP				
			1714414 ALBERTA LTD.				
	HISTORY	Jan 20, 2013	AMALGAMATION				
			EFFECTIVE JANUARY 1, 2013				
			1714414 ALBERTA LTD.				
	GENERAL	Feb 01, 2016	ENERPLUS CORPORATION				
			A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO				
			CURRENT FROM DIVESTURE.				
	GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING				
	GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
	COSTCTR		50007 manual invoice DOI partners.				

M00643	PNG	CR	Eff: Jan 12, 1994	140.000	C00571	C	No	WI	NTS 094-G-2 BLK L UNIT 054, 064
Sub: B	WI		Exp: Jan 11, 2004	140.000	TIDEWATER MIDST			75.00000000	PNG IN MONTNEY
ACTIVE	43696		Ext: 58	105.000	ENERPLUSCORP			25.00000000	

	TIDEWATER MIDST	----- Related Contracts -----							
100.00000000	TIDEWATER MIDST	Count	Acreage =	No	Total Rental:	0.00			

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	140.000	105.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00643	B	Royalty / Encumbrances					
Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	100.00000000	% of PROD
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:				Min Pay:		Prod/Sales:	
S/S OIL: Min:		Max:		Div:		Prod/Sales:	
Other Percent:				Min:		Prod/Sales:	
Paid to:		PAIDTO	(R)	Paid by:		WI	(C)
MEM		100.00000000		TIDEWATER MIDST		75.00000000	
				ENERPLUSCORP		25.00000000	

Remarks

Type	Date	Description
GENERAL	Jan 30, 2008	ACQUIRED KERECS 75% WI C017259 NOV 12, 2007 LAWYER'S TITLE DEFECT COMMENT: "THE AUGUST 3, 1994 FARMOUT & PARTICIPATION AGREEMENT.. ..INDICATES THAT CHAMAELO EXPLORATION LTD. NOT KERECS PARTNERSHIP IS THE RECOGNIZED PARTY, HOWEVER, HUSKY IS ACQUIRING BOTH COMPANIES' INTEREST"
HISTORY	Jan 22, 2011	THE BINDING DATE OF THE CHAMAELO TO KERECS NOA WAS NOVEMBER 1, 2007 AND TITLE REVIEW PROBABLY DONE PRIOR TO THAT. AMALGAMATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00643	B	Remarks					
	Type	Date	Description				
			EFFECTIVE: JANUARY 1, 2011 ENERMARK INC. ENERPLUS CORPORATION				
	HISTORY	Jan 20, 2013	DISSOLUTION EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP				
	HISTORY	Jan 20, 2013	ACQUISITION OF ASSETS & LIABILITIES EFFECTIVE: DECEMBER 31, 2012 ENERPLUS PARTNERSHIP 1714414 ALBERTA LTD.				
	HISTORY	Jan 20, 2013	AMALGAMATION EFFECTIVE JANUARY 1, 2013 1714414 ALBERTA LTD. ENERPLUS CORPORATION				
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00644	PNG	CR	Eff: Nov 28, 1994	559.000		WI		NTS 094-G-7 BLK C UNIT 058,
Sub: A	WI		Exp: Nov 27, 2004	559.000	TIDEWATER MIDST	100.00000000		059, 060, 068, 069, 070
ACTIVE	45190		Ext: 58	559.000				NTS 094-G-7 BLK D UNIT 051, 061
	TIDEWATER MIDST				Total Rental: 4192.50			(SURFACE RESTRICTIONS MAY
100.00000000	TIDEWATER MIDST							APPLY)
		Status		Hectares	Net		Hectares	Net
								PNG TO BASE DEBOLT
								EXCL PNG IN MONTNEY

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
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Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00644								
Sub: A		DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000		
			Dev: 279.500	279.500	Undev: 279.500	279.500	----- Related Contracts -----	
			Prov: 0.000	0.000	NProv: 0.000	0.000	C00196 A P&S Aug 15, 2017	

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/A-070-C/094-G-07/0CABD/ABD
200/A-070-C/094-G-07/02SUSP/SSG

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM 100.00000000		TIDEWATER MIDST 100.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED KEREKO'S 100% WI C017259 NOV 12, 2007
GENERAL	Feb 04, 2008	30002 DEBOLT ZONE DEFINED IN THE INTERVAL 6917.4' - 8384.8'
		ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M>
GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00644	A			Remarks			
		Type	Date	Description			
				WINTERING MOOSE HABITAT			
				POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS			
				OVERVIEW ASSESSMENT MAY BE REQUIRED"			
		GENERAL	Apr 17, 2008	NO CHANGE (200A070C094G0702 PRODUCING)			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT			
		HISTORY	Aug 25, 2012	CHANGE OF NAME			
				EFFECTIVE: AUGUST 13, 2012			
				MINISTER OF FINANCE, PROVINCE OF ALBERTA			
				GOVERNMENT OF ALBERTA			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO			
				CURRENT FROM DIVESTURE.			
		GENERAL	Aug 18, 2016	FILE OUT FOR SCANNING			
		GENERAL	Aug 25, 2016	FILE OUT FOR SCANNING			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00644	PNG	CR	Eff: Nov 28, 1994	559.000		WI		NTS 094-G-7 BLK C UNIT 058,
Sub: B	WI		Exp: Nov 27, 2004	559.000	TIDEWATER MIDST	100.00000000		059, 060, 068, 069, 070
ACTIVE	45190		Ext: 58	559.000				NTS 094-G-7 BLK D UNIT 051, 061
	TIDEWATER MIDST				Total Rental:	0.00		(SURFACE RESTRICTIONS MAY
100.00000000	TIDEWATER MIDST	Count Acreage =	No					APPLY)
								PNG IN MONTNEY
	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
		Prod:	0.000	0.000	NProd:	0.000	0.000	
	DEVELOPED	Dev:	279.500	279.500	Undev:	279.500	279.500	C00196 A P&S Aug 15, 2017
		Prov:	0.000	0.000	NProv:	0.000	0.000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00644

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min: Max:				
Other Percent:				
Min Pay: Prod/Sales:				
Div: Prod/Sales:				
Min: Prod/Sales:				
Paid to: PAIDTO (R)				
MEM 100.00000000				
Paid by: WI (M)				
TIDEWATER MIDST 100.00000000				

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Jan 29, 2008	ACQUIRED KERECS'S 100% WI C017259 NOV 12, 2007
GENERAL	Feb 04, 2008	30002 DEBOLT ZONE DEFINED IN THE INTERVAL 6917.4' - 8384.8' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M>
GENERAL	Feb 04, 2008	"ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: WINTERING MOOSE HABITAT POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED"
HISTORY	Aug 25, 2012	CHANGE OF NAME EFFECTIVE: AUGUST 13, 2012

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00644	B					Remarks	
		Type	Date			Description	
						MINISTER OF FINANCE, PROVINCE OF ALBERTA	
						GOVERNMENT OF ALBERTA	
		GENERAL	Feb 01, 2016			A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO	
						CURRENT FROM DIVESTURE.	
		ACQTYPE	Jan 24, 2018			ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE	
						JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00645	PNG	CR	Eff: Sep 15, 2005	281.000		WI		NTS 094-G-02 BLK L UNIT 036,
Sub: A	WI		Exp: Sep 14, 2015	281.000	TIDEWATER MIDST	100.00000000		037, 038, 039
ACTIVE	57051		Ext: 58(3)(A)	281.000				(SURFACE RESTRICTIONS MAY
	TIDEWATER MIDST				Total Rental: 2107.50			APPLY)
100.00000000	TIDEWATER MIDST							PNG TO BASE DEBOLT

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
UNDEVELOPED	Dev:	0.000	0.000	Undev:	281.000	281.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							200/A-021-H/094-B-07/00SUSP/SSG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

Other Percent:			Max:	Div:	Prod/Sales:
				Min:	Prod/Sales:
Paid to:	PAIDTO	(R)		Paid by:	WI
MEM			100.00000000	TIDEWATER MIDST	(M)
					100.00000000
			Remarks		
Type	Date	Description			
GENERAL	Jan 30, 2008	ACQUIRED CHAMAELO'S 100% WI C017259 NOV 12, 2007			
GENERAL	Jan 31, 2008	LANDS WILL REMAIN UNDER BROKER - SEKANI RESOURCS LTD. - SEE LETTER DEC. 20/07			
GENERAL	Jan 31, 2008	30002 DEBOLT ZONE; TOP DEFINED AT A DEPTH OF 6,917.4' ON THE BHC SONIC LOG OF THE WELL W.A. 2961 7-20-84-22 W6M; BOTTOM DEFINED AT A DEPTH OF 7,703.8' ON THE BHC SONIC LOG OF THE WELL W. A. 3796 B-10-J/94-G-7.			
GENERAL	Jan 31, 2008	PARCEL LOCATED WITHIN TREATY 8. CONSULTATION MAY BE REQUESTED BYA TREATY 8 FIRST NATION.			
GENERAL	Jan 31, 2008	BLUEBERRY RIVER FIRST NATIONS (BRFN) HAVE ADVISED AT THAT CONSULTATION WILL BE REQUESTED. PARCEL LOCATED IN SIGNIFICANT BRFN TRADITIONAL AND COMMUNITY USE AREA. THIS AREA IS IMPORTANT TO THE BRFN FOR ARCHAEOLOGICAL VALUES			
		TRADITIONAL USE, CABIN SITES, AND WILDLIFE.			
GENERAL	Jan 31, 2008	HALFWAY RIVER FIRST NATION HAVE ADVISED THEY WILL REQUEST CONSULTATION AND MAY REQUEST STUDIES FOR WILDLIFE, ARCHEAOLOGICAL OR CULTURAL SIGNIFICANCE PRIOR TO			
		ON-THE-GROUND ACTIVITIES.			
GENERAL	Jan 31, 2008	PROPHET RIVER FIRST NATION HAVE ADVISED THEY WILL REQUEST CONSULTATION.			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00645	A	Remarks				
	Type	Date	Description			
	GENERAL	Jan 31, 2008	ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: WILDLIFE AND VEGETATION VALUES OF A FIRST NATION UNGULATE WINTER RANGE RECREATIONAL VALUES RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; OVERVIEW ASSESSMENT MAY BE REQUIRED.			
	GENERAL	Apr 17, 2008	NO CHANGE (NO WELLS)			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT			
	HISTORY	Aug 25, 2012	CHANGE OF NAME EFFECTIVE: AUGUST 13, 2012 MINISTER OF FINANCE, PROVINCE OF ALBERTA GOVERNMENT OF ALBERTA			
	GENERAL	Aug 27, 2015	CONTINUED UNDER 62(1) UNTIL SEPTEMBER 15, 2016			
	GENERAL	Sep 21, 2015	ASSIGNMENT BETWEEN SEKANI RESOURCES LTD (BROKER) AND HUSKY OIL OPERATIONS LIMITED - REGISTRATION # 128606 DATED SEPTEMBER 1, 2015.			
	GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
	GENERAL	Aug 17, 2016	CONTINUED UNDER 62(2) UNTIL SEPTEMBER 15, 2017			
	GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
	GENERAL	Sep 15, 2017	CONTINUED UNDER 62(3) UNTIL SEPTEMBER 15, 2018			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
	EXPIRY	Nov 06, 2018	TWM HAS CONTINUED 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00645	A			Remarks			
	Type	Date	Description				
			UNDER THE ACT.)				

M00651	PNG	CR	Eff: Jul 17, 2008	280.000		WI		NTS 094-G-07 BLK C UNIT 038,
Sub: A	WI		Exp: Jul 16, 2018	280.000	TIDEWATER MIDST	100.00000000		039, 048, 049
ACTIVE	60850		Ext: 58(3)(A)	280.000				(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST				Total Rental: 2100.00			PNG TO BASE
100.00000000	TIDEWATER MIDST							MONTNEY_EXCLUDING_BASAL_LAG
		Status		Hectares	Net	Hectares	Net	(33011 MONTNEY EXCLUDING BASAL
			Prod:	0.000	0.000	NProd:	0.000	LAG IDENTIFIED IN THE INTERVAL
	UNDEVELOPED		Dev:	0.000	0.000	Undev:	280.000	1451.1M - 1686.8M MEASURED
			Prov:	0.000	0.000	NProv:	0.000	DEPTH ON SPECTRAL DENISTY DUAL
								SPACED NEUTRON GAMMA RAY LOG IN
								WELL 27396 D-097-H/094-H-04)

Royalty / Encumbrances

Related Contracts

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MEM	100.00000000	TIDEWATER MIDST	100.00000000	

C00196 A P&S Aug 15, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Province: BRITISH COLUMBIA

Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00651	A	Remarks					
		Type	Date	Description			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT			
		GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		GENERAL	Jul 04, 2018	TIDEWATER SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION TO BC CROWN, USING LAND PLAT. IF NOT SUCCESSFUL WE HAVE ASKED TO PAY SEC 62(1) PENALTY TO CONTINUE LEASE. /LV			
		EXPIRY		TWM HAS CONTINUED 58(3)(A). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT.			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : GRAHAM

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total:	Total Gross:	48,172.000	Total Net:	29,589.039			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	13,890.940	Dev Net:	8,030.252	Undev Gross :	34,281.060	Undev Net : 21,558.787
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00439	PNG	CR	Eff: Jul 29, 1958	276.000	C00446 C Yes	WI	NTS 094-G-15 BLK D UNIT 096,097
Sub: A	WI		Exp: Jul 28, 1968	276.000	TIDEWATER MIDST	6.25000000	NTS 094-G-15 BLK E UNIT 006,007
ACTIVE	738		Ext: 58	17.250	CNRL	35.93750000	PNG TO TOP HALFWAY;
	PREDATOR OIL BC				HARVARD INTL	6.25000000	PNG BELOW BASE HALFWAY TO TOP
100.00000000	PREDATOR OIL BC	Count Acreage = No			RANCH ENERGY CO	50.00000000	DEBOLT
					TERRA	1.56250000	

Total Rental: 0.00

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00446 C	FARMOUT	May 17, 1967

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	276.000	17.250
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	6.25000000	
		CNRL	35.93750000	
		HARVARD INTL	6.25000000	
		RANCH ENERGY CO	50.00000000	
		TERRA	1.56250000	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00439 A **GENERAL REMARKS - Mar 31, 1999**
ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Nov 11, 1998	CANTERRA FILE NO 4.201.370
GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.
GENERAL	Apr 21, 1999	ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.
HISTORY	Feb 19, 2004	AMALGAMATION EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED
HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP. EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00439	A	Remarks				
		Type	Date	Description		
		GENERAL	Mar 03, 2008	Less Developed - changed to undeveloped		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO TOP HALFWAY_FM ALL PNG FROM BASE HALFWAY_FM TO TOP DEBOLT_FM		
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING		
		GENERAL	Mar 17, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.		
		HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE JUNE 26, 2017 PENN WEST PETROLEUM C/O PENN WEST PETROLEUM LTD. OBSIDIAN ENERGY PARTNERSHIP C/O OBSIDIAN ENERGY LTD.		
		HISTORY	Nov 07, 2017	RECORDED TRANSFER DATE : FEB. 23, 2017 CONFIRMS PENN WEST PETROLEUM LTD. AS TRANSFEROR TO PREDATOR OIL BC LTD. AS TRANSFEREE TRANSFER # 29397		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00439 PNG CR Eff: Jul 29, 1958 276.000 C00446 D Yes WI NTS 094-G-15 BLK D UNIT 096,097
Sub: B WI Exp: Jul 28, 1968 276.000 TIDEWATER MIDST 12.53918500 NTS 094-G-15 BLK E UNIT 006,007
ACTIVE 738 Ext: 58 34.608 CNRL 74.92163000 PNG IN DEBOLT;
PREDATOR OIL BC HARVARD INTL 12.53918500 PNG IN HALFWAY
100.00000000 PREDATOR OIL BC

Total Rental: 2070.00

----- Related Contracts -----
C00196 A P&S Aug 15, 2017
C00446 D FARMOUT May 17, 1967

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	276.000	34.608
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
200/C-097-D/094-G-15/0(ABD/ABD
200/C-097-D/094-G-15/02SHUTIN/CPG

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C00446 D OVERRIDING ROYALTY ALL PRODUCTS Y N 100.00000000 % of
Roy Percent:
Deduction: UNKNOWN
Gas: Royalty: 10.000000000 Min Pay: Prod/Sales: PROD
S/S OIL: Min: 5.000000000 Max: 15.000000000 Div: 1/150 Prod/Sales: PROD
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
OBSIDIAN ENERGY 100.00000000 TIDEWATER MIDST 12.53918500
CNRL 74.92163000
HARVARD INTL 12.53918500

GENERAL REMARKS - Nov 11, 1998
(15% APO OF c-97-D/94-G-15)
ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439 B ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MEM	100.00000000	TIDEWATER MIDST	12.53918500
		CNRL	74.92163000
		HARVARD INTL	12.53918500

GENERAL REMARKS - Mar 31, 1999
ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
GENERAL	Apr 21, 1999	ORION ENERGY HOLDINGS INC. AMALGAMATED INTO ARC RESOURCES LTD.
HISTORY	Feb 19, 2004	AMALGAMATION

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00439	B	Remarks				
	Type	Date	Description			
			EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED			
	HISTORY	May 26, 2005	EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED WOUND UP INTO, AND OBLIGATIONS & LIABILITIES ASSUMED BY TERRA ENERGY CORP.			
			EFFECTIVE: JANUARY 30, 2004 TERRAGRANDE ENERGY LIMITED DISSOLVED			
	GENERAL	Mar 03, 2008	Less Developed - changed to undeveloped			
	GENERAL	Jan 29, 2009	ALL PNG FROM TOP HALFWAY_FM TO BASE HALFWAY_FM ALL PNG FROM TOP DEBOLT_FM TO BASE DEBOLT_FM			
	GENERAL	Mar 17, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.			
	HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE JUNE 26, 2017			

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REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

(cont'd)

M00439	B	Remarks	
	Type	Date	Description
			PENN WEST PETROLEUM C/O PENN WEST PETROLEUM LTD. OBSIDIAN ENERGY PARTNERSHIP C/O OBSIDIAN ENERGY LTD.
	HISTORY	Nov 07, 2017	RECORDED TRANSFER DATE : FEB. 23, 2017 CONFIRMS PENN WEST PETROLEUM LTD. AS TRANSFEROR TO PREDATOR OIL BC LTD. AS TRANSFEREE TRANSFER # 29397
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

-----Related Contracts-----		
C00196 A	P&S	Aug 15, 2017
C00446 A	FARMOUT	May 17, 1967

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	276.000	17.250
	Prov:	0.000	0.000	NProv:	0.000	0.000

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00439	C	Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTS		Y	N	100.00000000	% of
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:				Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:		Div:		Prod/Sales:	
		Other Percent:				Min:		Prod/Sales:	
		Paid to:		PAIDTO (R)		Paid by:		WI (C)	
		MEM		100.00000000		TIDEWATER MIDST		6.25000000	
						CNRL		12.50000000	

HARVARD INTL	3.12500000
RANCH ENERGY CO	50.00000000
CANLIN RESOURCE	28.12500000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional
HISTORY	Apr 24, 2003	REORGANIZATION EFFECTIVE: JANUARY 1, 2000 AEC WEST, A BUSINESS UNIT OF AEC OIL & GAS PARTNERSHIP AEC OIL & GAS NAME CHANGE EFFECTIVE: APRIL 8, 2002 AEC OIL & GAS ENCANA OIL & GAS PARTNERSHIP

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00439	C	Remarks				
		Type	Date	Description		
		HISTORY	Feb 19, 2004	AMALGAMATION EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Mar 03, 2008	Less Developed - changed to undeveloped		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM		
		HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP		
		HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)		
		GENERAL	Mar 17, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.		
		HISTORY	Jul 15, 2017	NAME CHANGE EFFECTIVE JUNE 26, 2017 PENN WEST PETROLEUM		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00439	C	Remarks					
	Type	Date	Description				
	HISTORY	Oct 14, 2017	C/O PENN WEST PETROLEUM LTD. OBSIDIAN ENERGY PARTNERSHIP C/O OBSIDIAN ENERGY LTD. NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP				
	HISTORY	Nov 07, 2017	RECORDED TRANSFER DATE : FEB. 23, 2017 CONFIRMS PENN WEST PETROLEUM LTD. AS TRANSFEROR TO PREDATOR OIL BC LTD. AS TRANSFEREE TRANSFER # 29397				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00440	PNG	CR	Eff: Jul 29, 1968	276.000	C00446 E Yes	WI	NTS 094-G-15 BLK E UNIT 018,
Sub: A	WI		Exp: Jul 28, 1978	276.000	TIDEWATER MIDST	12.50000000	019, 028, 029
ACTIVE	9687		Ext: 58	34.500	CNRL	25.00000000	(EXCLUDING PRODUCTION FROM THE
	CANLIN RESOURCE				HARVARD INTL	6.25000000	200/D-019-E/094-G-15/00
100.00000000	CANLIN RESOURCE				RANCH ENERGY CO		WELLBORE)
					CANLIN RESOURCE	56.25000000	PNG TO BASE DEBOLT

Total Rental: 2070.00

----- Related Contracts -----

C00196 A P&S Aug 15, 2017
C00446 E FARMOUT May 17, 1967

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	276.000	34.500

----- Well U.W.I. Status/Type -----

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00440
Sub: AProv: 0.0000.000NProv: 0.0000.000200/D-019-E/094-G-15/0CSHUTIN/CPG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	TIDEWATER MIDST	12.50000000	
		CNRL	25.00000000	
		HARVARD INTL	6.25000000	
		RANCH ENERGY CO		
		CANLIN RESOURCE	56.25000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Nov 11, 1998	CANTERRA FILE NO 4.201.442

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00440	A			Remarks		
		Type	Date	Description		
		GENERAL	Nov 11, 1998	PURCHASE OF CANTERRA ENERGY LTD.		
		GENERAL	Dec 01, 2000	Prior to Renaissance merger, division was Conventional		
		HISTORY	Feb 19, 2004	AMALGAMATION EFFECTIVE: JANAURY 1, 2004 CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED		
		GENERAL	Mar 03, 2008	Less Developed - Well never has produced		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE DEBOLT_FM		
		HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP		
		HISTORY	Apr 21, 2010	AMALGAMATION EFFECTIVE: JANUARY 1, 2006 PENN WEST EXPLORATION LTD. PENN WEST PETROLEUM LTD.		
		HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)		
		GENERAL	Aug 04, 2016	FILE OUT FOR SCANNING		
		GENERAL	Mar 17, 2017	AS PER NOA DATED JANUARY 31, 2017 (BINDING DATE APRIL 1, 2017), PENN WEST PETROLEUM ASSIGNED IT ENTIRE WORKING INTEREST TO PREDATOR OIL BC LTD. (PENN WEST RETAINED ITS ROYALTY RECIPIENT INTEREST). ON MARCH 14, 2017, AN EMAIL		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00440	A	Remarks					
	Type	Date	Description				
			WAS SENT TO PREDATOR ASKING IF THIS LEASE WOULD BE TRANSFERRED FROM PENN WEST TO PREDATOR. NO RESPONSE HAS BEEN RECEIVED FROM PREDATOR. AS OF MARCH 17, 2017, BC QUICK TITLES QUERY SEARCH STILL SHOWS PENN WEST AS THE 100% WI OWNER OF THIS LEASE. UNTIL THE LEASE HAS BEEN TRANSFERRED TO PREDATOR, CS WILL CONTINUE TO SHOW PENN WEST AS THE LEASE PAYOR.				
	GENERAL	Jul 05, 2017	ASSIGNMENT OF LEASE DATED JAN. 31, 2017 PENN WEST PETROLEUM LTD. (TRANSFEROR) TO PREDATOR OIL BC LTD. (TRANSFeree)				
	HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00526	PNG	CR	Eff: Feb 25, 1981	279.000	C00487	A	No	WI	NTS 094-H-06 BLK H UNIT 031, 041
Sub: A	RI		Exp: Feb 24, 1991	279.000	CNR			100.00000000	NTS 094-H-07 BLK E UNIT 040,
ACTIVE	11977		Ext: 58	0.000					050
	CNRL				Total Rental:	2092.50			PNG TO BASE ARTEX-HALFWAY-DOIG
100.00000000	CNRL								

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00487 A	FARMIN	Jan 26, 1989

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00526
Sub: AProv: 0.0000.000NProv: 0.0000.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00487 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	87.39580000 % of
	Roy Percent:				
	Deduction:	UNKNOWN			
	Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:	5.000000000	Max:	15.000000000 Div: 1/150	Prod/Sales: PROD
	Other Percent:	15	Min:		Prod/Sales: PROD
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	TIDEWATER MIDST	0.67220000	CNR		100.00000000
	STRATHCONA RESO	20.05420000			
	FREEHOLDROYLTD.	9.23250000			
	CNR	17.20620000			
	TAQA	8.72190000			
	RANCH ENERGY CO	34.35930000			
	PRAIRIE PRV RES	4.76760000			
	POTTS PETROLEUM	3.79420000			
	PRAIRIESKY	1.19190000			

GENERAL REMARKS - May 03, 2001
ROYALTY CALCULATED AT THE WELLHEAD
CYPRESS ENERGY INC. AMALGAMATED INTO PRIMEWEST OIL AND GAS CORP.
BERKLEY PETROLEUM CORP. AMALGAMATED INTO ANADARKO CANADA ENERGY LTD.
ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00526

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y		% of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	CNR		100.00000000
GENERAL REMARKS - Jul 01, 2001				
Eyes Royalty				
Royalty Owner Share of Taxes: .00000000%				
BERKLEY PETROLEUM CORP. AMALGAMATED INTO ANADARKO CANADA ENERGY LTD.				
ROYALTY DEDUCTIONS -				
SEE DEDUCTION TEMPLATE				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL PRODUCTS	N		% of PROD
Roy Percent: 1.50000000				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00526A GRAD & WALKER 100.00000000 CNR 100.00000000

GENERAL REMARKS - Jul 01, 2001

Eyes Royalty
ON 50% OF PRODUCTION - NONCONVERTIBLE
BERKLEY PETROLEUM CORP. AMALGAMATED INTO ANADARKO CANADA ENERGY LTD.

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
HISTORY	Apr 01, 1998	(APPLIES TO ALL SUBS) 743453 ASSIGNED TO MEOTA.
HISTORY	Oct 01, 1998	(APPLIES TO ALL SUBS) MORGAN ASSIGNED TO EQUATORIAL.
GENERAL	Sep 01, 1999	(APPLIES TO ALL SUBS) CANADIAN CONQUEST EXPL INC AMALG. INTO CYPRESS ENERGY INC.
HISTORY	Dec 31, 1999	(APPLIES TO ALL SUBS) PARAMOUNT ASSIGNED TO BERKLEY.
GENERAL	May 09, 2000	(APPLIES TO ALL SUBS) PETROREP RES LTD AMALGAMATED INTO TAURUS EXPL CANADA, LTD.
GENERAL	Nov 10, 2000	(APPLIES TO ALL SUBS) BEAU CDA EXPL LTD CHANGED ITS NAME TO MURPHY CDA EXPL LTD. BEAU CDA EXPL LTD CHANGED ITS NAME TO MURPHY CDA EXPL LTD.
GENERAL	Dec 19, 2000	(APPLIES TO ALL SUBS) MURPHY CDA EXPL LTD NOW MURPHY CDA EXPL COMPANY.
GENERAL	Mar 29, 2001	(APPLIES TO ALL SUBS)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00526	A	Remarks				
	Type	Date	Description			
	GENERAL	Apr 21, 1999	CYPRESS ENERGY AMALGAMATED INTO PRIMEWEST OIL AND GAS CORP. GRAD & WALKER ENERGY CORPORATION ROYALTY 1.5% IS UNDETERMINED.			
	GENERAL	Jul 01, 2001	4268-M0010			
	GENERAL	Jul 01, 2001	(APPLIES TO ALL SUBS) G-1789-0000 Comments - RA - 98/07/06 LONGRIDGE			
	GENERAL	Jul 01, 2001	(APPLIES TO ALL SUBS) G-2293-0000 Comments - ASSET INT - 98/07/03 BIRLEY			
	GENERAL	Jul 01, 2001	C-013-0000 Comments - FIOP - 89/01/26			
	HISTORY	Aug 02, 2001	AMALGAMATION EFFECTIVE: MAR 16, 2001 BERKLEY PETROLEUM CORP. ANADARKO CANADA ENERGY LTD.			
	HISTORY	Feb 01, 2002	AMALGAMATION EFFECTIVE JANUARY 1, 2002 PRIMEWEST OIL AND GAS CORP. PRIMEWEST ENERGY INC.			
	HISTORY	Nov 21, 2002	AMALGAMATION EFFECTIVE OCTOBER 2, 2002 MEOTA RESOURCES CORP. PROVIDENT ACQUISITIONS INC.			
	HISTORY	Dec 05, 2002	CHANGE OF NAME EFFECTIVE NOVEMBER 14, 2002 EQUATORIAL ENERGY INC. RESOLUTE ENERGY INC.			
	HISTORY	Apr 24, 2003	AMALGAMATION			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00526	A	Remarks				
	Type	Date	Description			
	HISTORY	Oct 08, 2003	EFFECTIVE: FEBRUARY 28, 2003 ANADARKO CANADA ENERGY LTD. ANADARKO CANADA ENERGY CO. NAME CHANGE EFFECTIVE: OCTOBER 2, 2003 KICKING HORSE RESOURCES LTD. LAUNCH RESOURCES INC.			
	HISTORY	Jul 29, 2004	AMALGAMATION EFFECTIVE: MAY 31, 2004 3504131 CANADA LTD. PENGROWTH ACQUISITION CORPORATION			
	HISTORY	May 26, 2005	CHANGE OF NAME EFFECTIVE: APRIL 29, 2005 RESOLUTE ENERGY INC. 6385206 CANADA INC.			
	HISTORY	May 26, 2005	AMALGAMATION EFFECTIVE: MAY 2, 2005 6385206 CANADA INC. ESPRIT EXPLORATION LTD.			
	HISTORY	Dec 13, 2006	NAME CHANGE EFFECTIVE: SEPTEMBER 21, 2005 ANADARKO CANADA ENERGY CO. 3075704 NOVA SCOTIA COMPANY			
	GENERAL	Mar 06, 2008	Less Developed - changed to undeveloped because there has been no production			
	HISTORY	Apr 30, 2008	TRUST AGREEMENT (TRANSFERRED LEGAL INTEREST TO LANDS AND IS RESPONSIBLE			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00526	A	Remarks				
	Type	Date	Description			
			FOR OBLIGATIONS)			
			EFFECTIVE: MAY 1, 2007			
			ESPRIT EXPLORATION LTD.			
			PENGROWTH CORPORATION			
	GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE ARTEX-HALFWAY-DOIG (34001)			
	HISTORY	Jan 20, 2009	AMALGAMATION			
			EFFECTIVE: JANUARY 1, 2009			
			PRIMEWEST ENERGY INC.			
			TAQA NORTH LTD.			
	HISTORY	Feb 13, 2010	AMALGAMATION			
			EFFECTIVE: JANUARY 1, 2010			
			PROVIDENT ACQUISITIONS INC.			
			PROVIDENT ENERGY LTD.			
	HISTORY	Feb 08, 2011	AMALGAMATION			
			EFFECTIVE: JANUARY 1, 2011			
			PENGROWTH CORPORATION			
			PENGROWTH ENERGY CORPORATION			
	HISTORY	Jul 29, 2011	NAME CHANGE			
			EFFECTIVE: JUNE 30, 2011			
			CANADIAN FOREST OIL LTD.			
			LONE PINE RESOURCES CANADA LTD.			
	HISTORY	Jan 15, 2014	AMALGAMATION			
			EFFECTIVE: JANUARY 1, 2014			
			LONGRIDGE RESOURCES INC.			
			HUSKY OIL OPERATIONS LIMITED			
			(Amalgamation Certificate can be found in HDMS)			
	HISTORY	Jun 20, 2015	NOTICE TO CANCEL PARTNERSHIP AND ASSUMPTION OF ASSETS			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00526	A	Remarks					
	Type	Date	Description				
			EFFECTIVE: DECEMBER 19, 2014 RANGE ROYALTY LIMITED PARTNERSHIP DISSOLVED RANGE ROYALTY MANAGEMENT LTD. ASSUMED ASSETS (Certificate of Dissolution and Notice to Cancel Partnership can be found in HDMS)				
	HISTORY	Jun 20, 2015	AMALGAMATION EFFECTIVE: DECEMBER 19, 2014 RANGE ROYALTY MANAGEMENT LTD. PRAIRIESKY ROYALTY LTD. (Certificate of Amalgamation can be found in HDMS)				
	GENERAL HISTORY	Aug 04, 2016 Nov 19, 2016	FILE OUT FOR SCANNING NAME CHANGE EFFECTIVE: NOVEMBER 1, 2016 LONE PINE RESOURCES CANADA LTD. PRAIRIE PROVIDENT RESOURCES CANADA LTD.				
	GENERAL	Feb 10, 2017	AS PER BC QUICK TITLE QUERY ON 10-FEB-2017, THE LEASE IS REGISTERED TO CANADIAN NATURAL RESOURCES LIMITED 100%. LEASE PAYOR AND SUB OPERATOR HAVE BEEN UPDATED FROM 3075704 NOVA SCOTIA COMPANY TO CANADIAN NATURAL RESOURCES LIMITED. (AS PER CERTIFICATE OF SURRENDER DATED MAY 25, 2007, 3075704 NOVA SCOTIA COMPANY IS DISSOLVED).				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				
M00527	PNG	CR	Eff: Apr 07, 1981	560.000	C00485	A No	W11
Sub: A	WI		Exp: Apr 07, 1991	560.000	TIDEWATER MIDST	4.66150319	NTS 94-H-5 BLK C UNITS 14 15 24 25 34 35 44 45

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00527							
Sub: A							
ACTIVE	12051	Ext: 58	26.104	TOURMALINE	9.00830573		PNG TO BASE PARDONET-BALDONNEL
	NUVISTA ENERGY			CNR	5.09554140		
100.00000000	NUVISTA ENERGY			CNRL	51.53803821		----- Related Contracts -----
				LINTUS RES LIM	3.79903185	C00196 A	P&S Aug 15, 2017
				RANCH ENERGY CO	10.19108280	C00485 A	JOA Nov 13, 1981
				RIFE RESOURCES	2.33070064	C00486 A	TRUST May 19, 1998
				SANLING ENERGY	8.91719745	C00586 A	ROYALTY Aug 01, 1978
				SIGNALTA	2.54777070		
				UNKNOWN	1.91082803		

Total Rental: 4200.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	560.000	26.104
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00586 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00527	A	Paid to: PAIDTO (R) Z-SANDSRES	100.00000000	Paid by: WI (C) TIDEWATER MIDST BROWN & DOROSZ LINTUS RES LIM INVESTORS O&G DEVON RIFE RESOURCES TAQALTD ARCHEAN EN LTD CONOCORES CNRL EDGE ENERGY INC	4.57410000 0.09150000 1.82960000 1.89820000 0.57170000 2.28700000 8.74790000 12.50000000 5.00000000 50.00000000 12.50000000
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y		% of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MIN EN&MIN	100.00000000	Paid by: WI1 (C) TIDEWATER MIDST TOURMALINE CNR CNRL LINTUS RES LIM RANCH ENERGY CO RIFE RESOURCES SANLING ENERGY	4.66150319 9.00830573 5.09554140 51.53803821 3.79903185 10.19108280 2.33070064 8.91719745
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00527	A			SIGNALTA	2.54777070
				UNKNOWN	1.91082803

GENERAL REMARKS - Jul 01, 2001

Eyes Royalty
Royalty Owner Share of Taxes: .00000000%

ROYALTY DEDUCTIONS -

SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
RENTALS	Jul 01, 2001	Lease rental charge must be rebilled
GENERAL	Apr 07, 1981	(APPLIES TO ALL SUBS) SELECTED FROM PERMIT 2601. EARNING WELL WAS D-64-C 94-H-5 (ABN).
HISTORY	Jan 01, 1992	(APPLIES TO ALL SUBS) CANDOR CHANGED ITS NAME TO RESOQUEST.
HISTORY	Mar 01, 1992	(APPLIES TO ALL SUBS) LORLEITH ASSIGNED TO REL.
HISTORY	Jan 01, 1993	(APPLIES TO ALL SUBS) RAYROCK ASSIGNED TO DISCOVERY WEST.
HISTORY	Apr 01, 1994	(APPLIES TO ALL SUBS) REL PURCHASED VOYAGER EXPLORATIONS AND MCCHIP RESOURCES INTEREST.
HISTORY	Jun 14, 1994	(APPLIES TO ALL SUBS) REL SOLD THEIR INTEREST TO CHAUVCO RESOURCES LTD.
HISTORY	Jul 20, 1994	(APPLIES TO ALL SUBS)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00527	A	Remarks				
	Type	Date	Description			
			RESOQUEST RESOURCES LTD. AMALGAMATED TO PINNACLE RESOURCES INC.			
	HISTORY	Jan 30, 1997	(APPLIES TO ALL SUBS)			
			GARDINER OIL & GAS LIMITED AMALGAMATED TO POCO PETROLEUMS LTD.			
	HISTORY	Jan 30, 1997	(APPLIES TO ALL SUBS)			
			SCEPTRE RESOURCES LIMITED AMALGAMATED TO CANNAT RESOURCES INC.			
	HISTORY	Oct 01, 1997	(APPLIES TO ALL SUBS)			
			SAMEDAN OIL OF CANADA, INC. SOLD THEIR INTEREST TO ARCHEAN ENERGY 50% (NET 12.5) AND OXBOW EXPLORATION INC 50% (NET 12.5)			
	HISTORY	Nov 01, 1997	(APPLIES TO ALL SUBS)			
			MORRISON ASSIGNED TO NORTHSTAR.			
	HISTORY	Dec 17, 1997	(APPLIES TO ALL SUBS)			
			DISCOVERY WEST CORP. AMALGAMATED TO MAGIN ENERGY INC.			
	HISTORY	May 19, 1998	(APPLIES TO ALL SUBS)			
			TRUST AGREEMENT BETWEEN PIONEER NATURAL RESOURCES AS TRUSTEE AND PINNACLE, ETAL AS BENEFICIARY.			
	HISTORY	Jun 19, 1998	(APPLIES TO ALL SUBS)			
			OXBOW EXPLORATION INC. CHANGED ITS NAME TO VOLTERRA RESOURCES INC.			
	HISTORY	Oct 01, 1998	(APPLIES TO ALL SUBS)			
			PINNACLE RESOURCES LTD. AMALGAMATED TO REL.			
	HISTORY	Jun 30, 1999	(APPLIES TO ALL SUBS)			
			VOLTERRA RESOURCES INC. AMALGAMATED INTO EDGE ENERGY INC.			
	GENERAL	Jan 01, 2000	(APPLIES TO ALL SUBS)			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00527	A	Remarks				
	Type	Date	Description			
	HISTORY	May 15, 2000	POCO PETROLEUMS LTD NOW BURLINGTON RES. CANADA ENERGY LTD. (APPLIES TO ALL SUBS)			
	GENERAL	Jul 01, 2001	MAGIN ASSIGNED TO PIONEER NATURAL (APPLIES TO ALL SUBS)			
	GENERAL	Jul 01, 2001	G-003-0000 Comments - JVA - 79/02/15 (APPLIES TO ALL SUBS)			
	GENERAL	Jul 01, 2001	G-1789-0000 Comments - RA - 98/07/06 LONGRIDGE (APPLIES TO ALL SUBS)			
	GENERAL	Jul 01, 2001	G-537-0000 Comments - PUR - 94/04/01 VOYAGER (APPLIES TO ALL SUBS)			
	GENERAL	Jul 01, 2001	G-546-0000 Comments - PUR - 94/04/01 MCCHIP C-019-0003 Comments - JOA - 81/11/13			
	GENERAL	Jul 01, 2001	C-019-0003 Comments - TA - 98/05/19			
	HISTORY	Oct 05, 2001	AMALGAMATION EFFECTIVE: SEPTEMBER 17, 2001 BURLINGTON RESOURCES CANADA ENERGY LTD. BURLINGTON RESOURCES CANADA LTD.			
	HISTORY	Nov 16, 2001	Effective: October 22, 2001 NORTHSTAR ENERGY changed their name to DEVON CANADA			
	HISTORY	Oct 03, 2002	ASSIGNMENT & NOVATION EFFECTIVE: DECEMBER 1, 2001 DASH EXPLORATION LTD. LINTUS RESOURCES LIMITED			
	HISTORY	Feb 19, 2004	AMALGAMATION EFFECTIVE: JANAURY 1, 2004			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00527	A	Remarks				
	Type	Date	Description			
	HISTORY	Feb 10, 2008	CANNAT RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED Amalgamation Effective: January 1, 2008 Pioneer Natural Resources Canada Inc. Taqa North Ltd.			
	GENERAL HISTORY	Mar 06, 2008 May 22, 2008	No Change CHANGE OF NAME EFFECTIVE: MARCH 31, 2008 BURLINGTON RESOURCES CANADA LTD. CONOCOPHILLIPS CANADA (BRC) LTD.			
	GENERAL HISTORY	Jan 29, 2009 Feb 13, 2010	ALL P&NG TO BASE PARDONET-BALDONNEL AMALGAMATION EFFECTIVE: JANUARY 1, 2010 CONOCOPHILLIPS CANADA (BRC) LTD CONOCOPHILLIPS CANADA RESOURCES INC.			
	HISTORY	Feb 13, 2010	CONTINUED FROM NOVA SCOTIA TO ALBERTA EFFECTIVE: JANUARY 5, 2010 CONOCOPHILLIPS CANADA RESOURCES INC.			
	HISTORY	Jan 15, 2014	CONOCOPHILLIPS CANADA RESOURCES CORP. AMALGAMATION EFFECTIVE: JANUARY 1, 2014 LONGRIDGE RESOURCES INC. HUSKY OIL OPERATIONS LIMITED (Amalgamation Certificate can be found in HDMS)			
	GENERAL HISTORY	Sep 08, 2016 Oct 14, 2017	FILE OUT FOR SCANNING. DISSOLUTION, ASSUMPTION OF ASSETS AND LIABILITES			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00527	A						Remarks
		Type	Date				Description
							EFFECTIVE OCTOBER 1, 2017
							DEVON CANADA
							DEVON CANADA CORPORATION
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
							JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00544	PNG	CR	Eff: Nov 21, 2003	270.000	C00553	C	Yes	WI	NTS 094-J-11 BLK B UNIT 020, 030
Sub: A	WI		Exp: Nov 20, 2013	270.000	TIDEWATER MIDST			50.000000000	NTS 094-J-11 BLK C UNIT 011,
ACTIVE	55004		Ext: 58	135.000	CANLIN RESOURCE			50.000000000	021
	DIRECT ENERGY M								PNG TO BASE
100.000000000	DIRECT ENERGY M	Count Acreage =	No		Total Rental:		0.00		SULPHUR_PT-KEGR-PINE_PT
		Status		Hectares	Net			Hectares	Net
			Prod:	0.000	0.000	NProd:		0.000	0.000
		UNDEVELOPED	Dev:	0.000	0.000	Undev:		270.000	135.000
			Prov:	0.000	0.000	NProv:		0.000	0.000

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00553 C	JOA	Mar 09, 2001

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
MEM 100.00000000

Paid by: WI (C)
TIDEWATER MIDST 50.00000000
CANLIN RESOURCE 50.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 19, 2004	PARCEL LOCATED WITHIN TRADITIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED.
GENERAL	Mar 13, 2008	No Change
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE SULP_PT-KEG_RIV-PINE_PT EXCL PNG IN SLAVE POINT EXCL PNG IN PINE POINT
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)
GENERAL	Nov 27, 2013	RIGHTS CONTINUED UNDER A SECTION 62(1) UNTIL NOVEMBER 20, 2014.
GENERAL	Mar 16, 2015	SECTION 58 CONTINUATION
GENERAL	Oct 06, 2016	FILE OUT FOR SCANNING.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544	A			Remarks	
		Type	Date	Description	
		HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP	
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017	

M00544	PNG	CR	Eff: Nov 21, 2003	270.000	C00578	A	Unknown	WI	RENTAL	NTS 094-J-11 BLK B UNIT 020, 030
Sub: B	TRUST		Exp: Nov 20, 2013	270.000	NORCAN EN CPN	*	50.00000000	50.00000000	NTS 094-J-11 BLK C UNIT 011,	
ACTIVE	55004		Ext: 58	0.000	NORCAN EN CPN	*	50.00000000		021	
	DIRECT ENERGY M				TIDEWATER MIDST			25.00000000	PNG IN SLAVE_POINT;	
100.00000000	DIRECT ENERGY M				CANLIN RESOURCE			25.00000000	PNG IN PINE_POINT	

Total Rental: 2025.00

----- Related Contracts -----		
C00196 A	P&S	Aug 15, 2017
C00578 A	TRUST	May 06, 2008
C00591 A	TRUST	Oct 07, 2015

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	270.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:	10.00000000			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00544	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		FREEHOLDROYLTD.	50.00000000	NORCAN EN CPN	100.00000000		
		CANLIN RESOURCE	50.00000000				

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)			
MEM	100.00000000	NORCAN EN CPN	50.00000000		
		NORCAN EN CPN	50.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M00544	B	Remarks				
		Type	Date	Description		
		GENERAL	Feb 19, 2004	PARCEL LOCATED WITHIN TRADITIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED.		
		GENERAL	Mar 13, 2008	No Change		
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SLAVE POINT TO BASE SLAVE POINT ALL PNG FROM TOP PINE POINT TO BASE PINE POINT (INTERVAL 3003 M TO 3167 M)		
		HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS SUNCOR ENERGY OIL AND GAS PARTNERSHIP		
		HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP (Partnership Amendment/Name Change can be found in HDMS)		
		GENERAL	Nov 27, 2013	RIGHTS CONTINUED UNDER A SECTION 62(1) UNTIL NOVEMBER 20, 2014.		
		GENERAL	Mar 16, 2015	SECTION 58 CONTINUATION		
		GENERAL	Jul 28, 2016	C019802 HUSKY SOLD ITS NON-CONVERTIBLE ROYALTY INTEREST ONLY TO FREEHOLD ROYALTIES PARTNERSHIP. EFFECTIVE JANUARY 1, 2016. SALE DATE: MAY 2, 2016 CLOSING DATE MAY 25, 2016		
		GENERAL	Sep 19, 2016	HUSKY'S 10% ORR SOLD TO FREEHOLD ROYALTIES PARTNERSHIP. HUSKY AND PETRO CANADA AS TRUSTEES UNDER THE TRUST AGREEMENT MAY 6, 2008 (C017460), STILL HOLD NORCAN'S INTEREST EARNED UNDER THE FARMOUT AND LETTER AGREEMENT		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00544	B	Remarks				
	Type	Date	Description			
			DATED FEBRUARY 27, 2006 (C016752) IN TRUST. SEE TERMS ON TRUST AGREEMENT (C017460) FOR FURTHER DETAILS.			
			A NEW TRUST AGREEMENT DATED 07-OCT-2015 (C019747) HAS BEEN ENTERED INTO BETWEEN HUSKY AND CQ ENERGY AS TRUSTEE AND NORCAN ENERGY AS BENEFICIAL OWNER. ONCE THE NEW TRUST AGREEMENT C019747 IS FULLY EXECUTED, THE PREVIOUS TRUST (C017460) CAN BE CANCELLED. AS OF 02-MAR-2017, WE ARE STILL WAITING FOR COMMENTS FROM CQ. SENT CQ A FOLLOW-UP EMAIL ON 02-MAR-2017. OBLIGATION RESIDES ON THE TRUST AGREEMENT C019747.			
	HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP CANLIN RESOURCES PARTNERSHIP			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00577	PNG	CR	Eff: Aug 27, 1986	144.000		WI		NTS 094-B-01 BLK K UNIT 094, 095
Sub: A	WI		Exp: Aug 26, 1996	144.000	TIDEWATER MIDST	100.00000000		PNG TO BASE PARDONET-BALDONNEL
ACTIVE	14544		Ext: 58	144.000				
	TIDEWATER MIDST				Total Rental:	1080.00		----- Related Contracts -----
100.00000000	TIDEWATER MIDST							C00196 A P&S Aug 15, 2017
								C00543 ROYALTY Mar 20, 1997
								C00543 A ROYALTY Mar 20, 1997
								C00543 B ROYALTY Mar 20, 1997
	Status			Hectares	Net		Hectares	Net
		Prod:		0.000	0.000	NProd:	0.000	0.000

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00577

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	144.000	144.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00543 B	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	12.50000000	% of PROD
	Roy Percent:					
	Deduction:	YES				
	Gas: Royalty:	10.000000000	Min Pay:	\$5.60/103M3	Prod/Sales:	SALES
	S/S OIL: Min:	5.000000000	Max:	10.00000000	Div:	23.85
	Other Percent:	10	Min:	50%	Prod/Sales:	PROD
					Prod/Sales:	SALES

Paid to:	PAIDTO	(R)	Paid by:	PAIDBY	(R)
PRAIRIESKY	100.00000000		TIDEWATER MIDST	100.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	Roy Percent:				
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO	(R)	Paid by:	WI	(M)
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00577	A	MEM	100.00000000		TIDEWATER MIDST	100.00000000	
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ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 08, 2002	YES
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL
GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00578	PNG	CR	Eff: Aug 27, 1986	144.000		WI	NTS 094-B-01 BLK K UNIT 092, 093
Sub: A	WI		Exp: Aug 26, 1996	144.000	TIDEWATER MIDST	100.00000000	PNG TO BASE PARDONET-BALDONNEL
ACTIVE	14545		Ext: 58	144.000			
	TIDEWATER MIDST				Total Rental: 1080.00		
100.00000000	TIDEWATER MIDST						

Related Contracts

C00196 A	P&S	Aug 15, 2017
C00543	ROYALTY	Mar 20, 1997
C00543 A	ROYALTY	Mar 20, 1997

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	144.000	144.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00543 A	OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	YES				
M00578	A					
	Gas: Royalty:	10.00000000	Min Pay:	\$5.60/103M3	Prod/Sales:	SALES
	S/S OIL: Min:	5.00000000	Max:	10.00000000	Div:	23.85
	Other Percent:	10		Min:	50%	Prod/Sales: SALES
	Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)		
	PRAIRIESKY	100.00000000	TIDEWATER MIDST	100.00000000		
	ROYALTY DEDUCTIONS -					
	SEE DEDUCTION TEMPLATE					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	Roy Percent:				
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (M)	
	MEM	100.00000000	TIDEWATER MIDST	100.00000000	
	ROYALTY DEDUCTIONS -				
	SEE DEDUCTION TEMPLATE				

Report Date: Nov 03, 2021
Page Number: 406

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00578	A	Remarks					
		Type	Date	Description			
		GENERAL	Apr 08, 2002	YES			
		GENERAL	Mar 18, 2008	No Change			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE 38002 PARDONET-BALDONNEL			
		GENERAL	Aug 11, 2016	FILE OUT FOR SCANNING			
		HISTORY	Oct 14, 2017	NAME CHANGE			
				EFFECTIVE AUGUST 16, 2017			
				APACHE CANADA LTD.			
				PARAMOUNT RESOURCES (ACL) LTD.			
	ACQTYPE	Jan 24, 2018		ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE			
				JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00587	PNG	CR	Eff: Jun 20, 2002	270.000	C00553	B	Yes	WI	NTS 094-J-11 BLK B UNIT 054,
Sub: B	WI		Exp: Jun 19, 2012	270.000	CANLIN RESOURCE			50.000000000	055, 064, 065
ACTIVE	53339		Ext: 58	135.000	TIDEWATER MIDST			50.000000000	PNG TO BASE
	CANLIN RESOURCE								SULPHUR_PT-KEGR-PINE_PT
100.000000000	CANLIN RESOURCE	Count Acreage =	No		Total Rental:		0.00		EXCL PNG IN SLAVE_POINT

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00196 A P&S Aug 15, 2017
DEVELOPED	Dev:	253.880	126.940	Undev:	16.120	8.060	C00553 B JOA Mar 09, 2001
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
200/C-065-B/094-K-11/00ABD/ABD

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587	B	LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:						
		Deduction:		STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
		Paid to:	PAIDTO	(R)	Paid by:	WI	(C)	
		MEM		100.00000000	CANLIN RESOURCE		50.00000000	
					TIDEWATER MIDST		50.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Feb 21, 2001	SURFACE RESTRICTIONS APPLY
GENERAL	Feb 21, 2001	PARCEL LOCATED WITHIN TRADIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED
GENERAL	Mar 06, 2008	MORE DEVELOPED (200C065B094J1102)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE SULP_PT-KEG_RIV-PINE_PT
HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS
		SUNCOR ENERGY OIL AND GAS PARTNERSHIP
GENERAL	Jul 12, 2012	CONTINUED UNDER 62 (1) UNTIL JUNE 20, 2013
GENERAL	Aug 20, 2013	CONTINUED UNDER 62 (2) UNTIL JUNE 20, 2014
HISTORY	Oct 22, 2013	CHANGE OF NAME
		EFFECTIVE: SEPTEMBER 27, 2013
		SUNCOR ENERGY RESOURCES PARTNERSHIP

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587	B	Remarks					
	Type	Date	Description				
			CQ ENERGY CANADA RESOURCES PARTNERSHIP				
			(Partnership Amendment/Name Change can be found in HDMS)				
	GENERAL	Aug 28, 2014	CONTINUED UNDER A SECTION 58				
	HISTORY	Oct 14, 2017	NAME CHANGE				
			EFFECTIVE SEPTEMBER 29, 2017				
			CQ ENERGY CANADA RESOURCES PARTNERSHIP				
			CANLIN RESOURCES PARTNERSHIP				
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE				
			JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017				

M00587	PNG	CR	Eff: Jun 20, 2002	270.000	C00581	A	Unknown	WI	NTS 094-J-11 BLK B UNIT 054,
Sub: C	TRUST		Exp: Jun 19, 2012	270.000	RENELCO EN INC	*	50.00000000		055, 064, 065
ACTIVE	53339		Ext: 58	0.000	RENELCO EN INC	*	50.00000000		PNG IN SLAVE_POINT
	CANLIN RESOURCE								
100.00000000	CANLIN RESOURCE								
					Total Rental:		2025.00		----- Related Contracts -----
									C00196 A P&S Aug 15, 2017
									C00581 A TRUST Jul 09, 2009
									C00590 A TRUST Oct 07, 2015

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	270.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587	C	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) MEM 100.00000000		Paid by: WI (C) RENELCO EN INC 50.00000000 RENELCO EN INC 50.00000000		

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent: 10.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Max: Other Percent: 0		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLDROYLTD. 50.00000000 CANLIN RESOURCE 50.00000000		Paid by: WI (C) RENELCO EN INC 50.00000000 RENELCO EN INC 50.00000000		

ROYALTY DEDUCTIONS - Mar 04, 2009
SEE DEDUCTION TEMPLATE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00587	C	Remarks				
		Type	Date	Description		
		GENERAL	Feb 21, 2001	SURFACE RESTRICTIONS APPLY		
		GENERAL	Feb 21, 2001	PARCEL LOCATED WITHIN TRADIONAL LANDS OF FORT NELSON AND PROPHET RIVER FIRST NATIONS. CONSULTATION WITH FIRST NATIONS WILL BE REQUIRED		
		GENERAL	Mar 06, 2008	MORE DEVELOPED (200C065B094J1102)		
		GENERAL	Jul 16, 2009	RENELCO EARNED HUSKY AND PETRO-CANADA'S INTEREST SUBJECT TO A ROYALTY UNDER C017847, NOW GOVERNING LANDS.		
		HISTORY	Feb 13, 2010	PETRO-CANADA OIL AND GAS		
		GENERAL	Jul 12, 2012	SUNCOR ENERGY OIL AND GAS PARTNERSHIP		
		GENERAL	Aug 20, 2013	CONTINUED UNDER 62 (1) UNTIL JUNE 20, 2013		
		HISTORY	Oct 22, 2013	CONTINUED UNDER 62 (2) UNTIL JUNE 20, 2014		
				CHANGE OF NAME		
				EFFECTIVE: SEPTEMBER 27, 2013		
				SUNCOR ENERGY RESOURCES PARTNERSHIP		
				CQ ENERGY CANADA RESOURCES PARTNERSHIP		
				(Partnership Amendment/Name Change can be found in HDMS)		
		GENERAL	Aug 28, 2014	CONTINUED UNDER A SECTION 58		
		GENERAL	Jul 28, 2016	C019802 HUSKY SOLD ITS NON-CONVERTIBLE ROYALTY INTEREST ONLY TO FREEHOLD ROYALTIES PARTNERSHIP.		
				EFFECTIVE JANUARY 1, 2016.		
				SALE DATE: MAY 2, 2016		
				CLOSING DATE MAY 25, 2016		
		GENERAL	Sep 21, 2016	HUSKY'S 10% ORR SOLD TO FREEHOLD ROYALTIES PARTNERSHIP.		
				HUSKY AND PETRO CANADA (NOW SUNCOR) AS TRUSTEES UNDER THE TRUST AGREEMENT JULY 9, 2009 (C017901), STILL HOLD RENELCO ENERGY INC.'S INTEREST EARNED UNDER THE FARMOUT AGREEMENT		

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00587CRemarks

Type	Date	Description
		DATED FEBRUARY 19, 2009 (C017847) IN TRUST. RENELCO'S INTEREST IS NOW HELD BY NORCAN ENERGY CORPORATION, HOWEVER THERE HAS BEEN NO ASSIGNMENT DOCUMENTATION FROM RENELCO TO NORCAN UNDER THE TRUST AGREEMENT. A NEW TRUST AGREEMENT DATED 07-OCT-2015 (C019746) HAS BEEN ENTERED INTO BETWEEN HUSKY AND CQ ENERGY AS TRUSTEE AND NORCAN ENERGY AS BENEFICIAL OWNER. ONCE THE NEW TRUST AGREEMENT C019746 IS FULLY EXECUTED, THE PREVIOUS TRUST (C017901) CAN BE CANCELLED. AS OF 02-MAR-2017, WE ARE STILL WAITING FOR COMMENTS FROM CQ. SENT CQ A FOLLOW-UP EMAIL ON 02-MAR-2017. OBLIGATION RESIDES ON THE TRUST AGREEMENT C019746.
HISTORY	Oct 14, 2017	NAME CHANGE EFFECTIVE SEPTEMBER 29, 2017 CQ ENERGY CANADA RESOURCES PARTNERSHIP
ACQTYPE	Jan 24, 2018	CANLIN RESOURCES PARTNERSHIP ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00621	PNG	CR	Eff: Sep 22, 2005	280.000	C00534	A	No	WI	NTS 094-H-11 BLK F UNITS 071, 081
Sub: A	WI		Exp: Sep 21, 2015	280.000	TIDEWATER MIDST			10.00000000	
ACTIVE	57661		Ext: 58	28.000	CNR			20.00000000	NTS 094-H-11 BLK G UNITS 080, 090
	CNRL				SPARTAN DELTA C			70.00000000	
100.00000000	CNRL								(SPECIFIC SURFACE RESTRICTIONS)
					Total Rental:		2100.00		(EXCL 200/B-071-F/094-H-11/04 WELLBORE)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00621							
Sub: A	Status		Hectares	Net	Hectares	Net	(EXCL 200/D-090-G/094-H-11/00 WELLBORE)
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	0.000	0.000	Undev:	280.000	28.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							BLUESKY-GETHING-DUNLEVY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MEM	100.00000000	TIDEWATER MIDST	10.00000000	
		CNR	20.00000000	
		SPARTAN DELTA C	70.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Jun 05, 2003	LEASE SELECTION FROM DL49790 (M065393).

Related Contracts		
C00196 A	P&S	Aug 15, 2017
C00534 A	FARMOUT	Aug 17, 2004

Well U.W.I.	Status/Type
200/B-071-F/094-H-11/00ABD/ABD	
200/B-071-F/094-H-11/02ABD/ABD	
200/B-071-F/094-H-11/03ABD/ABD	

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00621	A	Remarks					
		Type	Date	Description			
		GENERAL	Apr 14, 2008	NO CHANGE (CHANGED TO UNDEV WELLS HAVE NEVER PRODUCED BUT NOT COUNTED)			
		GENERAL	Oct 30, 2008	ALL PNG FROM TOP SURFACE TO BASE MONTNEY			
		GENERAL	Sep 15, 2015	THE SECTION 62(1) WAS PAID UP UNTIL SEPTEMBER 22, 2016.			
		GENERAL	Jan 18, 2017	TO ACCOMODATE THE SALE OF THE ORR TO FREEHOLD ROYALTIES PARTNERSHIP UNDER C019802, THE RENTAL AMOUNT OF \$2,077.50 AND ACREAGE OF 277 HA WAS MOVED FROM SUB AA TO THIS SUB. IN JANUARY 2017 THE RENTALS HAVE BEEN REMOVED FROM THIS SUB AND REFLECTED ON THE BA SUB, IN ORDER THAT THIS SUB WOULD REFLECT THE CORRECT CORRECT ACREAGE OF THE LANDS ON THIS SUB.			
		GENERAL	Jun 07, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTER DATED MARCH 22, 2017			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

M00621	PNG	CR	Eff: Sep 22, 2005	280.000	C00534	B	No	WI	NTS 094-H-11 BLK F UNITS 071, 080
Sub: B	WI		Exp: Sep 21, 2015	280.000	TIDEWATER MIDST				NTS 094-H-11 BLK G UNITS 080, 090
ACTIVE	57661		Ext: 58	0.000	CNR			20.00000000	
	CNRL				SPARTAN DELTA C			80.00000000	
100.00000000	CNRL		Count Acreage =	No					
			Total Rental:		0.00				
		Status		Hectares	Net		Hectares	Net	(SPECIFIC SURFACE RESTRICTIONS)
			Prod:	0.000	0.000	NProd:	0.000	0.000	(PRODUCTION FROM
		DEVELOPED	Dev:	280.000	0.000	Undev:	0.000	0.000	200/B-071-F/094-H-11/04 WELLBORE)
									(PRODUCTION FROM
									200/D-090-G/094-H-11/00

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00621

Sub: BProv: 0.0000.000NProv: 0.0000.000WELLBORE)
PNG TO BASE
BLUESKY-GETHING-DUNLEVY

Royalty / Encumbrances

Royalty TypeProduct TypeSliding ScaleConvertible% of Prod/Sales
LESSOR OVERRIDING ROYALTYALL PRODUCTSYNN100.00000000% of
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:Max:Min Pay:Div:Prod/Sales:
Other Percent:Min:Prod/Sales:

----- Related Contracts -----
C00196 A P&S Aug 15, 2017
C00534 B FARMOUT Aug 17, 2004

----- Well U.W.I. Status/Type -----
200/D-090-G/094-H-11/0(SUSP/SSG
200/B-071-F/094-H-11/04SUSP/SSG

Paid to: PAIDTO (R)Paid by: WI (C)
MEM100.00000000TIDEWATER MIDST
CNR20.00000000
SPARTAN DELTA C80.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

TypeDateDescription
GENERALJun 05, 2003LEASE SELECTION FROM DL49790 (M065393).
GENERALApr 14, 2008NO CHANGE (CHANGED TO UNDEV WELLS HAVE NEVER PRODUCED BUT
NOT COUNTED)
GENERALOct 30, 2008ALL PNG FROM TOP SURFACE TO BASE MONTNEY

Page Number: 415
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Province: BRITISH COLUMBIA
Area : NEBC

(cont'd)			
M00621	B		Remarks
	Type	Date	Description
	GENERAL	Sep 15, 2015	THE SECTION 62(1) WAS PAID UP UNTIL SEPTEMBER 22, 2016.
	GENERAL	Jun 07, 2017	LANDS CONTINUED UNDER A SECTION 58 AS PER CROWN CONTINUATION LETTER DATED MARCH 22, 2017
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

CS LAND Version: 20.4.0

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017
EXPIRY	May 14, 2018	TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH BALDONNEL AND MONTNEY LAND PLATS. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV
EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00630 PNG CR Eff: May 25, 2006 279.000 WI NTS 094-G-08 BLK E UNIT 018,
Sub: A WI Exp: May 24, 2016 279.000 TIDEWATER MIDST 100.00000000 019, 028, 029
ACTIVE 58300 Ext: 58(3)(A) 279.000 (SPECIFIC SURFACE RESTRICTIONS)
TIDEWATER MIDST Total Rental: 2092.50 ALL PNG TO BASE
100.00000000 TIDEWATER MIDST MONTNEY_EXCLUDING_BASAL_LAG
(33011 MONTNEY (EXCLUDING
BASAL LAG IDENTIFIED IN THE
INTEREVAL 1451.1M - 1686.8M
MEASURED DEPTH ON SPECTRAL
DENISTY DUAL SPACED NEUTRON
GAMMA RAY LOG IN WELL 27396
D-097-H/094-H-04)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	279.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
MEM 100.00000000 TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Jan 14, 2008	NO CHANGE (NO WELLS)

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00630	A	Remarks					
		Type	Date	Description			
		GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT			
		GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.			
		GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.			
		GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.			
		GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.			
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			
		EXPIRY	May 14, 2018	TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH MONTNEY LAND PLAT. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV			
		EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)			

M00631	PNG	CR	Eff: May 25, 2006	279.000		WI		NTS 094-G-08 BLK E UNIT 016,
Sub: A	WI		Exp: May 24, 2016	279.000	TIDEWATER MIDST	100.00000000		017, 026, 027
ACTIVE	58299		Ext: 58(3)(A)	279.000				(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST				Total Rental: 2092.50			ALL PNG TO BASE
100.00000000	TIDEWATER MIDST							MONTNEY_EXCLUDING_BASAL_LAG
		Status		Hectares	Net	Hectares	Net	(33011 MONTNEY EXCLUDING BASAL
			Prod:	0.000	0.000	NProd:	0.000	LAG IDENTIFIED IN THE INTEREVAL
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	279.000	1451.1M - 1686.8M MEASURED
								DEPTH ON SPECTRAL DENISTY DUAL

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00631
Sub: AProv: 0.0000.000NProv: 0.0000.000SPACED NEUTRON GAMMA RAY LOG IN WELL 27396 D-097-H/094-H-04)

Royalty / Encumbrances

Related Contracts

C00196 A P&S Aug 15, 2017

Royalty TypeProduct TypeSliding ScaleConvertible% of Prod/Sales
LESSOR OVERRIDING ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:Max:Min Pay:Div:Prod/Sales:
Other Percent:Min:Min:Prod/Sales:

Paid to: PAIDTO (R)Paid by: WI (M)
MEM 100.00000000TIDEWATER MIDST 100.00000000

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Apr 14, 2008	NO CHANGE (NO WELLS)
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 01, 2016	A&D ADVISED THE FILE STATUS COULD BE CHANGED BACK TO CURRENT FROM DIVESTURE.
GENERAL	Apr 22, 2016	CONTINUED UNDER 62(1) UNTIL MAY 25, 2017.
GENERAL	May 26, 2017	CONTINUED UNDER 62(2) UNTIL MAY 25, 2018.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00631	A				Remarks	
	Type	Date	Description			
	EXPIRY	May 25, 2018	JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017 TIDEWATER HAS SUBMITTED SEC 58(3)(A) CONTINUATION APPLICATION WITH MONTNEY LAND PLAT. ASKING FOR OPTION TO PAY SEC 62(3)(A) PENALTY IF DO NOT GET SEC 58(3)(A). /LV			
	EXPIRY	Nov 06, 2018	TWM ELECTED TO SURRENDER THE PORTION OFFERED UNDER SEC 62(3)(a) AND HAS CONTINUED TO THE BASE OF 33011 MONTNEY UNDER 58(3)(a). (ANNUAL RENTAL IS CONSIDERED THE APPLICATION TO CONTINUE SUBJECT TO ANNUAL REVIEWS UNDER THE ACT)			

M00656	PNG	CR	Eff: Mar 31, 2010	275.000	C00565	A	No	WI	NTS 094-G-15 BLK K UNIT 072,
Sub: A	WI		Exp: Mar 30, 2022	275.000	TIDEWATER MIDST			50.00000000	073, 082, 083
ACTIVE	62995			137.500	CNR			50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST								PNG TO BASE (14004)
100.00000000	CNRL		Total Rental:	2062.50					SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT
	Status		Hectares	Net		Hectares	Net		----- Related Contracts -----
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		C00196 A P&S Aug 15, 2017
		Dev:	0.000	0.000	Undev:	275.000	137.500		C00565 A FARMOUT Jun 26, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00656	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Max: Other Percent:			Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) MEM 100.00000000		Paid by: WI (C) TIDEWATER MIDST 50.00000000 CNR 50.00000000		
		ROYALTY DEDUCTIONS - SEE DEDUCTION TEMPLATE				

Remarks

Type	Date	Description
GENERAL	Sep 14, 2010	LANDS LEASE SELECTED FROM AGREEMENT 56698 (M101374)
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00657	PNG	CR	Eff: Mar 31, 2010	275.000	C00565	A	No	WI	NTS 094-G-15 BLK K UNIT 036,
Sub: A	WI		Exp: Mar 30, 2022	275.000	TIDEWATER MIDST			50.00000000	037, 046, 047
ACTIVE	62866			137.500	CNR			50.00000000	(SPECIFIC SURFACE RESTRICTIONS)
	TIDEWATER MIDST								PNG TO BASE
100.00000000	CNRL				Total Rental:		2062.50		SULPHUR_PT-MUSKEG-KEG_RIVER-PINE_PT

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00657										
Sub: A	Status		Hectares	Net		Hectares	Net			
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	-----	Related Contracts	-----
		Dev:	0.000	0.000	Undev:	275.000	137.500	C00196 A	P&S	Aug 15, 2017
		Prov:	0.000	0.000	NProv:	0.000	0.000	C00565 A	FARMOUT	Jun 26, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MEM	100.00000000	TIDEWATER MIDST	50.00000000	
		CNR	50.00000000	

ROYALTY DEDUCTIONS -
SEE DEDUCTION TEMPLATE

Remarks

Type	Date	Description
GENERAL	Oct 15, 2010	LANDS LEASE SELECTED FROM DRILLING LICENCE 56461 (M101147) EFFECTIVE MARCH 31, 2010

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00657ARemarks

Type	Date	Description
GENERAL	Sep 08, 2016	FILE OUT FOR SCANNING.
ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00665	PNG	CR	Eff: Nov 15, 1972	68.000	C00583	A	Yes	WI	NTS 094-J-08 BLK H UNIT 085
Sub: A	WI		Exp: Nov 14, 1982	68.000	TIDEWATER MIDST			50.00000000	PNG IN SULPHUR_PT-KEGR-PINE_PT
ACTIVE	42954		Ext: 58	34.000	CANLIN RESOURCE			50.00000000	
	DIRECT ENERGY M								----- Related Contracts -----
100.00000000	DIRECT ENERGY M				Total Rental:	510.00			C00196 A P&S Aug 15, 2017
									C00583 A FARMOUT Nov 10, 1971
	Status		Hectares	Net		Hectares	Net		----- Well U.W.I. Status/Type -----
		Prod:	0.000	0.000	NProd:	0.000	0.000		200/A-085-H/094-J-08/00 ABD/WATER
	DEVELOPED	Dev:	68.000	34.000	Undev:	0.000	0.000		200/A-085-H/094-J-08/02 ABD/ABD
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD

Mineral Property Report

Province: BRITISH COLUMBIA

Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00665	A	Paid to: MEM	PAIDTO (R)	100.00000000	Paid by: WI (C) TIDEWATER MIDST CANLIN RESOURCE	50.00000000 50.00000000
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Remarks

Type	Date	Description
GENERAL	May 30, 2011	HUSKY ACQUIRED EXXONMOBIL'S ENTIRE INTEREST IN THIS LEASE EFFECTIVE DECEMBER 1, 2010 - C018364. EXXONMOBIL FILE 033800
HISTORY	Dec 15, 2011	BY LETTER DATED 14-DEC-2011 (RECEIVED 15-DEC-2011) SUNCOR ENERGY OIL AND GAS PARTNERSHIP ISSUED A WELL ABANDONMENT NOTICE UNDER AN AFE P931200 TO ABANDON WELL A-085-H/094-J-08. ESTIMATED COST: HUSKY SHARE 50% OF \$874,930.00 = \$437,465.00). HUSKY ELECTED TO PARTICIPATE.
HISTORY	Dec 04, 2012	SUNCOR ISSUES SUPPLEMENTAL AFE NO. P31200 S1 FOR THE ABANDONMENT WELL 200/A-085-H/94-J-08 (ORIGINAL ESTIMATE WAS 18 DAYS, OPERATION TOOK 32 DAYS) REMEDIAL CEMENT SQUEEZES AND REPAIR SURFACE CASING VENT FLOW. TOTAL COST - \$128,184.71; HUSKY'S 50% SHARE = \$64,092.36.
HISTORY	Oct 22, 2013	CHANGE OF NAME EFFECTIVE: SEPTEMBER 27, 2013 SUNCOR ENERGY RESOURCES PARTNERSHIP CQ ENERGY CANADA RESOURCES PARTNERSHIP

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00665	A						Remarks
		Type	Date				Description
							(Partnership Amendment/Name Change can be found in HDMS)
		GENERAL	Aug 18, 2016				FILE OUT FOR SCANNING
		GENERAL	Aug 25, 2016				FILE OUT FOR SCANNING
		HISTORY	Oct 14, 2017				NAME CHANGE
							EFFECTIVE SEPTEMBER 29, 2017
							CQ ENERGY CANADA RESOURCES PARTNERSHIP
							CANLIN RESOURCES PARTNERSHIP
		GENERAL	Oct 20, 2017				BC CONFIRMATION OF DIRECT RENTAL PAYMENT OCT 19, 2017
		ACQTYPE	Jan 24, 2018				ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE
							JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00667	PNG	CR	Eff: Mar 21, 2011	1,596.000		WI	NTS 094-O-01 BLK C UNIT 092-095
Sub: A	WI		Exp: Mar 20, 2021	1,596.000	TIDEWATER MIDST	100.00000000	NTS 094-O-01 BLK F UNIT
ACTIVE	63683			1,596.000			002-005, 012-015, 022-025,
	TIDEWATER MIDST				Total Rental: 11970.00		032-035, 042-045
100.00000000	TIDEWATER MIDST						(SPECIFIC SURFACE RESTRICTIONS)

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	PNG TO BASE
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,596.000	1,596.000	MUSKWA-OTTER_PARK-KLUA-EVIE
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----
C00196 A P&S Aug 15, 2017

	Royalty / Encumbrances	
Royalty Type	Product Type	Sliding Scale Convertible % of Prod/Sales
		----- Well U.W.I. Status/Type -----
		200/D-032-F/094-O-01/00CASED/CASED
		200/C-042-F/094-O-01/00D&C/D&C

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00667	A	LESSOR OVERRIDING ROYALTY		ALL PRODUCTS	Y	N	100.00000000	% of	PROD
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:		
		S/S OIL: Min:		Max:	Div:		Prod/Sales:		
		Other Percent:			Min:		Prod/Sales:		
Paid to:		PAIDTO	(R)		Paid by:	WI	(M)		
MEM			100.00000000		TIDEWATER MIDST		100.00000000		
ROYALTY DEDUCTIONS -									
SEE DEDUCTION TEMPLATE									

Remarks

Type	Date	Description
GENERAL	Feb 23, 2010	NO SURFACE ACTIVITIES PERMITTED WITHIN NTS 094-0-01, BLOCK B UNIT 100 AND NTS 094-O-01 BLOCK C UNITS 091-095. PARCEL LOCATED WITHIN TREATY 8. CONSULTATION MAY BE REQUESTED BY A TREATY 8 FIRST NATION. ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT: BOREAL CARIBOU HABITAT B.C. WOODLAND CARIBOU RECOVERY STRATEGIES UNDER DEVELOPMENT OPERATIONS IMPACT MITIGATION STRATEGIES MAY BE REQUIRED POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS OVERVIEW ASSESSMENT MAY BE REQUIRED
GENERAL	Aug 25, 2011	LANDS LEASE SELECTED FROM LICENCE 58184
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00667	A			Remarks		
		Type	Date	Description		
				FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.		
		GENERAL	Sep 29, 2016	FILE OUT FOR SCANNING		
		ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017		

M00671	PNG	CR	Eff: Oct 16, 2013	1,062.000		WI	NTS 094-O-01 BLK G UNIT
Sub: A	WI		Exp: Oct 15, 2023	1,062.000	TIDEWATER MIDST	100.00000000	052-055, 062-065, 072-075,
ACTIVE	64958			1,062.000			082-085
	TIDEWATER MIDST				Total Rental: 7965.00		(SPECIFIC SURFACE RESTRICTIONS)
100.00000000	TIDEWATER MIDST						PNG TO BASE
		Status		Hectares	Net	Hectares	Net
			Prod:	0.000	0.000	NProd:	0.000
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,062.000
			Prov:	0.000	0.000	NProv:	0.000
							----- Related Contracts -----
							C00196 A P&S Aug 15, 2017
							----- Well U.W.I. Status/Type -----
							200/A-062-G/094-O-01/0(STANDING/STD
		Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:					

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Other Percent:

Max:

Div:
Min:

Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
MEM

100.00000000

Paid by: WI (M)
TIDEWATER MIDST

100.00000000

Remarks

Type

Date

Description

GENERAL

Jan 28, 2014

LEASE SELECTED FROM P&NG LICENCE 61263 - M104765.

GENERAL

Mar 10, 2014

CORRECTED LEASE TYPE DATA ENTRY: SET-UP IN CS AS A LICENCE BUT SHOULD BE A LEASE

GENERAL

Sep 25, 2014

THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.

GENERAL

Mar 16, 2015

NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.

GENERAL

Oct 06, 2016

FILE OUT FOR SCANNING.

ACQTYPE

Jan 24, 2018

ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017

M00672	PNG	CR	Eff: Oct 16, 2013	1,328.000		WI		NTS 094-O-01 BLK G UNIT 051,
Sub: A	WI		Exp: Oct 15, 2023	1,328.000	TIDEWATER MIDST	100.00000000		061, 071, 081
ACTIVE	64959			1,328.000				NTS 094-O-01 BLK H UNIT
	RANGER LAND				Total Rental: 9960.00			058-060, 068-070, 076-080,
100.00000000	TIDEWATER MIDST							086-090
								(SPECIFIC SURFACE RESTRICTIONS)

****REPORTED IN HECTARES****

Province: BRITISH COLUMBIA
Area : NEBC

(cont'd)

Sub: A

----- **Related Contracts** -----

C00196 A P&S Aug 15, 2017

----- Well U.W.I. Status/Type -----

200/A-062-G/094-O-01/0(STANDING/STD

Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:

Paid by: WI (M)

Type	Date	Description
GENERAL	Jan 29, 2009	ALL PNG FROM TOP SURFACE TO BASE BASEMENT
GENERAL	Feb 18, 2014	LEASE SELECTED FROM P&NG LICENCE 61264 - M104766.
GENERAL	Sep 25, 2014	THIS LEASE IS SUBJECT TO BC SHALLOW RIGHTS REVERSION (ZONAL SPECIFIC RETENTION) AS IT WAS ISSUED AFTER MARCH 29, 2007.
GENERAL	Mar 16, 2015	NOTE: HUSKY IS ENTITLED UNDER SCHEDULE "I" TO PURCHASE AND SALE AGREEMENT DATED 2010-NOV-25 (C019380) TO PARTICIPATE IN A PROPOSED CO2 SEQUESTRATION OR CO2 STORAGE SCHEME TO

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M00672	A	Remarks				
	Type	Date	Description			
			FACILITATE FUTURE PRODUCTION FROM ITS PROPERTIES IN THE HORN RIVER FIELD. PLEASE SEE TERMS CONTAINED IN THIS AGREEMENT (C019380) FOR SPECIFIC APPLICATION OF THIS OPTION.			
	GENERAL	Oct 06, 2016	FILE OUT FOR SCANNING.			
	ACQTYPE	Jan 24, 2018	ASSET PURCHASE FROM HUSKY OIL OPERATIONS LIMITED EFFECTIVE JULY 1, 2017 CLOSING DATE DECEMBER 20, 2017			

TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD
Mineral Property Report

REPORTED IN HECTARES

Province: BRITISH COLUMBIA
Area : NEBC

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held	

Area Total:	Total Gross:	7,676.000	Total Net:	5,560.462					
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000	
	Dev Gross:	68.000	Dev Net:	34.000	Undev Gross :	7,608.000	Undev Net :	5,526.462	
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000	

Province Total:	Total Gross:	55,848.000	Total Net:	35,149.501					
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000	
	Dev Gross:	13,958.940	Dev Net:	8,064.252	Undev Gross :	41,889.060	Undev Net :	27,085.249	
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000	

Report Total:	Total Gross:	55,848.000	Total Net:	35,149.501					
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000	
	Dev Gross:	13,958.940	Dev Net:	8,064.252	Undev Gross :	41,889.060	Undev Net :	27,085.249	
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000	

** End of Report **