

ASCENSUN OIL & GAS

Mineral Property Report

Generated by Megan Zou on January 12, 2022 at 11:53:55 am.

Selection

Admin Company:	ASCENSUN OIL & GAS
Category:	M
Country:	CANADA
Province:	ALBERTA
Division:	ASCENSUN
Area(s):	
Active / Inactive:	Active
Status Types:	
Lease Types:	
Acreage Status:	
Expiry Period:	
Acreage Category:	

ASCENSUN OIL & GAS

Mineral Property Report

Print Options

Acres / Hectares:	Hectares	
Working Interest DOI:	Yes	
Other DOI:	Reference	
Related Contracts:	No	Related Units: No
Royalty Information:	Yes	Expand: No
Well Information:	Yes	
Remarks:	No	
Acreage:	Producing / Non Producing	
	Developed / Undeveloped	
	Proven / Unproven	

Sort Options

Division:	No
Category:	No
Province:	Yes
Area:	Yes
Location:	No

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00001	PNG	CR	Eff: Mar 21, 1996	256.000	C00001 A No	WI	TWP 3 RGE 10 W4M SEC 33
Sub: A	RI		Exp: Mar 20, 2001	256.000	CANADIANNATURAL	100.00000000	PNG TO BASE SECOND WHITE
ACTIVE	0496030285		Ext: 15	0.000			SPECKLED SHALE
	CANADIANNATURA2		Ext: Dec 31, 3000		Total Rental: 896.00		
100.00000000	CANADIANNATURA2						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-33-003-10-W4/00 PMP/GAS
100/16-33-003-10-W4/00 PMP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: YES				
Gas: Royalty:	10.00000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.00000000	Max: 10.00000000	Div: 150	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00002 PNG CR Eff: Jun 14, 1976 256.000 WI TWP 10 RGE 9 W4M SEC 7

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00002							
Sub: A	WI	Exp: Jun 13, 1986	256.000	BOLTER RESOURCE	2.50000000		PNG TO BASE BOW ISLAND
ACTIVE	43181	Ext: 15	64.000	BUMPER DEVELOPM	13.75000000		
	DOVE ENERGY IN1	Ext: Dec 31, 3000		DOVE ENERGY IN1	25.00000000		
100.00000000	CHINOOK EN INC			ASCENSUN OIL AN	25.00000000		
				SILVER STRAND	3.50000000		
				WESTERN SQUIRE	2.50000000		
				HAWKER RESOURCE	27.75000000		

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	256.000	64.000
UNDEVELOPED	0.000	0.000	256.000	64.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00004	PNG	CR	Eff: Aug 20, 1998	256.000	C00007 A No	WI	TWP 6 RGE 8 W4M SEC 31
Sub: A	WI		Exp: Aug 20, 2003	256.000	ASCENSUN OIL AN	20.00000000	PNG TO BASE BOW ISLAND SANDSTONE

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00004

Sub: A

ACTIVE 0498080177 Ext: 15 51.200 CANADIANNATURA1 80.00000000

CANADIANNATURA1 Ext: Dec 31, 3000

100.00000000 REGENT RESOURCE Total Rental: 896.00

----- Well U.W.I. Status/Type -----
100/05-31-006-08-W4/00 PMP/GAS

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	256.000	51.200
DEVELOPED	256.000	51.200	0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.00000000	Max: 15.00000000	Div: 150	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div: 0	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00005	PNG	CR	Eff: Aug 18, 1978	768.000	C00008 A Yes	WI	TWP 1 RGE 19 W4M SEC 36
Sub: A	WI		Exp: Aug 18, 1983	768.000	ASCENSUN OIL AN	25.00000000	TWP 2 RGE 19 W4M SEC 1, 2
ACTIVE	0478080212		Ext: 15	192.000	OMIMEX CANADA	50.00000000	P&NG TO BASE BOW ISLAND
	REGENT RESOURCE		Ext: Dec 31, 3000		REGENT RESOURCE	25.00000000	
100.00000000	REGENT RESOURCE						

Total Rental: 3225.60

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	768.000	192.000	NProd:	0.000	0.000
DEVELOPED	Dev:	768.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/02-36-001-19-W4/02 STD/UNKNOWN
 100/02-36-001-19-W4/00 SSP/UNKNOWN
 100/10-36-001-19-W4/00 PMP/GAS
 100/07-01-002-19-W4/00 PMP/GAS
 100/10-01-002-19-W4/00 PMP/GAS
 100/10-02-002-19-W4/00 SI/GAS
 100/16-02-002-19-W4/00 PMP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00005	PNG	CR	Eff: Aug 18, 1978	192.000	C00014 A No	POOLED	TWP 2 RGE 19 W4M S & NW 15
Sub: B	PEN		Exp: Aug 18, 1983	192.000	ASCENSUN OIL AN	28.05000000	NG IN BOW ISLAND
ACTIVE	0478080212			53.856	DEETHREEEXPLORA	43.90000000	
	ASCENSUN OIL AN				REGENT RESOURCE	28.05000000	
100.00000000	REGENT RESOURCE						

Total Rental: 806.40

----- Well U.W.I. Status/Type -----
 100/01-15-002-19-W4/00 PMP/GAS
 102/11-15-002-19-W4/00 PMP/GAS

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00005

Sub: B	Status		Hectares	Net		Hectares	Net
	PRODUCING	Prod:	192.000	53.856	NProd:	0.000	0.000
	DEVELOPED	Dev:	192.000	53.856	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00005	PNG	CR	Eff: Aug 18, 1978	192.000	C00008 B Yes	WI	TWP 2 RGE 19 W4M S & NW 15
Sub: C	WI		Exp: Aug 18, 1983	192.000	ASCENSUN OIL AN	75.00000000	PNG TO TOP BOW ISLAND
ACTIVE	0478080212			144.000	REGENT RESOURCE	25.00000000	PETROLEUM TO BASE BOW ISLAND
	ASCENSUN OIL AN						
100.00000000	REGENT RESOURCE				Total Rental: 0.00		

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	192.000	144.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	192.000	144.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
		Roy Percent:						
		Deduction:	STANDARD					
M00005	C	Gas: Royalty:			Min Pay:			Prod/Sales:
		S/S OIL: Min:		Max:	Div: 0			Prod/Sales:
		Other Percent:			Min:			Prod/Sales:
M00006	LIC	CR	Eff: Apr 05, 2001	768.000	C00009	A No	WI	TWP 1 RGE 18 W4M SEC 31
Sub: A	WI		Exp: Apr 04, 2008	768.000	ASCENSUN OIL AN		50.00000000	TWP 2 RGE 18 W4M SEC 6
ACTIVE	5301040006		Ext: 15	384.000	REGENT RESOURCE		50.00000000	TWP 1 RGE 19 W4M SEC 35
	REGENT RESOURCE		Ext: Dec 31, 3000					PNG TO BASE OF BOW ISLAND
100.00000000	REGENT RESOURCE				Total Rental:	2688.00		

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	512.000	256.000	NProd:	256.000	128.000	100/13-31-001-18-W4/00 PMP/GAS	
DEVELOPED	Dev:	512.000	256.000	Undev:	256.000	128.000	100/16-35-001-19-W4/00 PMP/GAS	
	Prov:	0.000	0.000	NProv:	0.000	0.000	100/02-36-001-19-W4/02 STD/UNKNOWN	
							100/04-06-002-18-W4/00 SSP/UNKNOWN	

Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:			Min Pay:			Prod/Sales:
S/S OIL: Min:		Max:	Div: 0			Prod/Sales:
Other Percent:			Min:			Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00007	LIC	CR	Eff: Apr 05, 2001	223.600	C00012 A No	WI	TWP 2 RGE 19 W4M N 21 (PTN), SE
Sub: A	WI		Exp: Apr 04, 2008	223.600	ASCENSUN OIL AN	50.00000000	21, SW 21 (PTN)
ACTIVE	5301040007		Ext: 15	111.800	REGENT RESOURCE	50.00000000	TWP 2 RGE 19 W4M S 22 (PTN),
	REGENT RESOURCE		Ext: Dec 31, 3000				NW 22 (PTN)
100.00000000	CONOCOPHCANADA3			Total Rental: 782.60			P&NG TO BASE BOW ISLAND

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 223.600	111.800
UNDEVELOPED	Dev: 0.000	0.000	Undev: 223.600	111.800
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max: 7.50000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M00007	LIC	CR	Eff: Apr 05, 2001	188.400	C00012 A No	WI	POOLED	TWP 2 RGE 19 W4M S 14, N 14	
Sub: D	WI		Exp: Apr 04, 2008	188.400	ASCENSUN OIL AN	50.00000000	36.97500000	(PTN)	
ACTIVE	5301040007		Ext: 15	94.200	REGENT RESOURCE	50.00000000	36.97500000	NG IN BOW ISLAND	
	REGENT RESOURCE		Ext: Dec 31, 3000		DEETHREEEXPLORA		26.05000000		
100.00000000	CONOCOPHCANADA3								

Total Rental: 659.40

----- Well U.W.I. Status/Type -----
100/03-14-002-19-W4/00 PMP/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	188.400	94.200	NProd:	0.000	0.000
DEVELOPED	Dev:	188.400	94.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max: 7.50000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00007	LIC	CR	Eff: Apr 05, 2001	0.000	C00012 A No	WI	TWP 2 RGE 19 W4M S 14, N 14
Sub: E	WI		Exp: Apr 04, 2008	0.000	ASCENSUN OIL AN	50.00000000	(PTN)
ACTIVE	5301040007		Ext: 15	0.000	REGENT RESOURCE	50.00000000	P&NG TO BASE BOW ISLAND,
	REGENT RESOURCE		Ext: Dec 31, 3000				EXCL NG BOW ISLAND IN SEC 14
100.00000000	CONOCOPHCANADA3			Total Rental:	0.00		(POOLED)

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	7.50000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.00000000	Max: 7.50000000	Div: 23.8365	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00008	PNG	CR	Eff: Apr 05, 2001	256.000	C00010 A No	WI	TWP 2 RGE 19 W4M SEC 10
Sub: A	WI		Exp: Apr 04, 2006	256.000	ASCENSUN OIL AN	49.00000000	PNG TO BASE BOW ISLAND
ACTIVE	0401040004		Ext: 15	125.440	REGENT RESOURCE	49.00000000	
	REGENT RESOURCE		Ext: Dec 31, 3000		HELLROARCONSULT	2.00000000	
100.00000000	REGENT RESOURCE						

Total Rental: 896.00

----- Well U.W.I. Status/Type -----

100/09-10-002-19-W4/00 SI/GAS

100/14-10-002-19-W4/00 SSP/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	125.440	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	125.440	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00009	PNG	CR	Eff: Apr 05, 2001	256.000	C00010 A No	WI	TWP 2 RGE 19 W4M SEC 11
Sub: A	WI		Exp: Apr 04, 2006	256.000	ASCENSUN OIL AN	49.00000000	PNG TO BASE BOW ISLAND
ACTIVE	0401040005		Ext: 15	125.440	REGENT RESOURCE	49.00000000	
	REGENT RESOURCE		Ext: Dec 31, 3000		HELLROARCONSULT	2.00000000	
100.00000000	REGENT RESOURCE						

Total Rental: 896.00

----- Well U.W.I. Status/Type -----

100/03-11-002-19-W4/00 PMP/GAS

100/07-11-002-19-W4/00 ABD/UNKNOWN

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00009								
Sub: A	Status		Hectares	Net		Hectares	Net	100/10-11-002-19-W4/00 PMP/GAS
	PRODUCING	Prod:	256.000	125.440	NProd:	0.000	0.000	
	DEVELOPED	Dev:	256.000	125.440	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00010	PNG	CR	Eff: Apr 05, 2001	256.000	C00010 A No	WI	TWP 2 RGE 19 W4M SEC 12
Sub: A	WI		Exp: Apr 04, 2006	256.000	ASCENSUN OIL AN	49.00000000	PNG TO BASE BOW ISLAND
ACTIVE	0401040006		Ext: 15	125.440	REGENT RESOURCE	49.00000000	
	REGENT RESOURCE		Ext: Dec 31, 3000		HELLROARCONSULT	2.00000000	
100.00000000	REGENT RESOURCE						

Total Rental: 896.00

----- Well U.W.I. Status/Type -----
102/04-12-002-19-W4/00 PMP/GAS

Status			Hectares	Net		Hectares	Net
PRODUCING	Prod:		256.000	125.440	NProd:	0.000	0.000
DEVELOPED	Dev:		256.000	125.440	Undev:	0.000	0.000
	Prov:		0.000	0.000	NProv:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00010

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00011	PNG	CR	Eff: May 27, 1993	47.600	C00014	A No	POOLED	TWP 2 RGE 19 W4M NE 15
Sub: A	PEN		Exp: May 27, 1998	47.600	ASCENSUN OIL AN		28.05000000	NG IN BOW ISLAND
ACTIVE	0493050277		Ext: 15	13.352	DEETHREEEXPLORA		43.90000000	
	REGENT RESOURCE		Ext: Dec 31, 3000		REGENT RESOURCE		28.05000000	
100.00000000	REGENT RESOURCE							

Total Rental: 166.00

----- Well U.W.I. Status/Type -----
 100/01-15-002-19-W4/00 PMP/GAS
 102/11-15-002-19-W4/00 PMP/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	47.600	13.352	NProd:	0.000	0.000
DEVELOPED	Dev:	47.600	13.352	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00011	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div: 0		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00011	PNG	CR	Eff: May 27, 1993	47.600	C00011 A No	WI	TWP 2 RGE 19 W4M NE 15 (PTN)
Sub: B	WI		Exp: May 27, 1998	47.600	ASCENSUN OIL AN	50.00000000	PNG TO TOP BOW ISLAND
ACTIVE	0493050277			23.800	REGENT RESOURCE	50.00000000	PETROLEUM TO BASE BOW ISLAND
	ASCENSUN OIL AN						
100.00000000	REGENT RESOURCE			Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 47.600	23.800
UNDEVELOPED	Dev: 0.000	0.000	Undev: 47.600	23.800
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00012	PNG	FH	Eff: May 26, 2004	16.400		WI	POOLED	TWP 2 RGE 19 W4M NE 15 (PTN)
Sub: A	PEN		Exp: May 26, 2009	16.400	ENCANA CORPORA	100.00000000		NG IN BOW ISLAND (POOLED)

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00012

Sub: A

ACTIVE

ENCANA

0.000

ASCENSUN OIL AN

28.05000000

ENCANA CORPORA

DEETHREEEXPLORA

43.90000000

100.00000000

ENCANA CORPORA

REGENT RESOURCE

28.05000000

----- Well U.W.I. Status/Type -----

100/01-15-002-19-W4/00 PMP/GAS

102/11-15-002-19-W4/00 PMP/GAS

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.400	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.400	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00013	PNG	CR	Eff: Jun 28, 2000	256.000		WI	TWP 5 RGE 7 W4M SEC 32
Sub: A	WI		Exp: Jun 28, 2005	256.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE BOW ISLAND
ACTIVE	0400060361		Ext: 15	256.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 896.00		
100.00000000	ASCENSUN OIL AN						

----- Well U.W.I. Status/Type -----

100/09-32-005-07-W4/00 STD/UNKNOWN

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00013

Sub: A

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	256.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	16.66000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	16.67000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

M00013

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	16.67000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	50.00000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00014	PNG	CR	Eff: Jun 29, 2000	256.000		WI	TWP 6 RGE 7 W4M SEC 5
Sub: A	WI		Exp: Jun 29, 2005	256.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE BOW ISLAND
ACTIVE	0400060362		Ext: 15	256.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	896.00	
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000
				256.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00014

Sub: A UNDEVELOPED Dev: 0.000 0.000 Undev: 256.000 256.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	16.66000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	16.67000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00014

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	16.67000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	50.00000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00015	PNG	CR	Eff: Jun 29, 2000	256.000		WI	TWP 6 RGE 7 W4M SEC 6
Sub: A	WI		Exp: Jun 28, 2005	256.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE MEDICINE HAT
ACTIVE	0400060363		Ext: 15	256.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 896.00		
100.00000000	ASCENSUN OIL AN						

----- Well U.W.I. Status/Type -----
102/06-06-006-07-W4/00 STD/SWD

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd: 256.000	256.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000
Prov:	0.000	0.000	NProv: 0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00015

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	16.66000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	16.67000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	16.67000000 % of PROD
Roy Percent:				

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00015	A	Deduction:	UNKNOWN				
		Gas: Royalty:	10.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	10.00000000	Div:	23.8365
		Other Percent:			Min:	Prod/Sales:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
GROSS OVERRIDING ROYALTY	ALL	Y	N	50.00000000 % of PROD		
Roy Percent:						
Deduction:	UNKNOWN					
Gas: Royalty:	10.00000000	Min Pay:		Prod/Sales:		
S/S OIL: Min:	5.00000000	Max:	10.00000000	Div:	23.8365	Prod/Sales:
Other Percent:			Min:	Prod/Sales:		

M00016	PNG	CR	Eff: Oct 15, 1998	512.000	C00003	A	No	WI	TWP 7 RGE 8 W4M SEC 6
Sub: A	WI		Exp: Oct 15, 2003	512.000	ASCENSUN OIL AN			20.00000000	TWP 7 RGE 9 W4M SEC 1
ACTIVE	5398100066		Ext: 15	102.400	CANADIANNATURA1			80.00000000	PNG TO BASE BOW ISLAND
	CANADIANNATURA1		Ext: Dec 31, 3000						
100.00000000	REGENT RESOURCE				Total Rental:		1792.00		

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	512.000	102.400	NProd:	0.000
DEVELOPED	Dev:	512.000	102.400	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Well U.W.I. Status/Type -----
100/08-01-007-09-W4/00 SSP/GAS

Royalty / Encumbrances

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	ALL	Y	N	% of
		Roy Percent:				
		Deduction: STANDARD				
M00016	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 12.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 2.00000000	Max: 12.00000000	Div: 23.85		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty: 3.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

M00017	PNG	CR	Eff: Jul 08, 2004	256.000		WI	TWP 6 RGE 9 W4M SEC 36
Sub: A	WI		Exp: Jul 07, 2009	256.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE OF BOW ISLAND SD
ACTIVE	0404070021		Ext: 15	256.000			

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00017

Sub: A ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 896.00

100.00000000 ASCENSUN OIL AN

----- Well U.W.I. Status/Type -----
100/16-36-006-09-W4/00 SSP/GAS

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000
DEVELOPED Dev:	256.000	256.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00040 PNG CR Eff: Feb 21, 1985 64.000 C00022 A No W11
Sub: A ORR Exp: Feb 20, 1990 64.000 CITY MEDICINE 85.00000000
ACTIVE 0485020164 Ext: 15 0.000 WINDFERNDEVELOP 15.00000000
CITY MEDICINE Ext: Dec 31, 3000

100.00000000 CITY MEDICINE Total Rental: 224.00

----- Well U.W.I. Status/Type -----
102/06-18-005-04-W4/00 STD/UNKNOWN
100/12-18-005-04-W4/00 SSP/OIL
100/13-18-005-04-W4/00 SSP/OIL

Status	Hectares	Net	Hectares	Net
PRODUCING Prod:	64.000	0.000	NProd:	0.000
DEVELOPED Dev:	64.000	0.000	Undev:	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00040

Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: YES				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00047	PNG	CR	Eff: Jul 16, 1981	64.000	C00093 B No	WI	TWP 7 RGE 7 W4M SW SEC 34
Sub: A	WI		Exp: Jul 15, 1986	64.000	ASCENSUN OIL AN	1.31250000	PNG TO BASE SAWTOOTH
ACTIVE	0481070004		Ext: 15	0.840	SANLING ENERGY	37.50000000	
	TAQA NORTH 2		Ext: Dec 31, 2199		TAQA NORTH 2	54.62500000	
100.00000000	TAQA NORTH 2				J-HORN HOLDINGS	* 0.37500000	
					J. WARREN LAING	* 0.37500000	
					MCLEAN WILSON B	* 0.18750000	

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00047

Sub: A

SCOTT F. DAVID * 0.37500000
UNKNOWN 5.25000000

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	64.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	64.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00048	PNG	CR	Eff: Nov 29, 1971	192.000	C00093 A No	BPO	APO	TWP 7 RGE 7 W4M N & SE SEC 34
Sub: A	WI		Exp: Nov 28, 1981	192.000	ASCENSUN OIL AN	2.62500000	1.31250000	PNG TO BASE SAWTOOTH
ACTIVE	27101B		Ext: 15	5.040	TAQA NORTH ALBE	94.75000000	59.87500000	
	TAQA NORTH 2		Ext: Dec 31, 3000		J-HORN HOLDINGS	* 0.75000000	* 0.37500000	
100.00000000	TAQA NORTH 2				J. WARREN LAING	* 0.75000000	* 0.37500000	----- Well U.W.I. Status/Type -----
					MCLEAN WILSON B	* 0.37500000	* 0.18750000	100/07-34-007-07-W4/00 STD/UNKNOWN
					SCOTT F. DAVID	* 0.75000000	* 0.37500000	

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00048

Sub: A

PRAIRIE BIRCH R

37.50000000

Total Rental: 672.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	192.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	192.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	9.00000000 % of PROD
Roy Percent: 5.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	Y	75.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150		Prod/Sales:
Other Percent: 15		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		GROSS OVERRIDING ROYALTY	ALL		N	N	100.00000000 % of PROD
		Roy Percent:	1.50000000				
		Deduction:	STANDARD				
M00048	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00130	PNG	CR	Eff: Oct 12, 1995	0.000	C00074 A No	WI	TWP 9 RGE 11 W4M SEC 19
Sub: A	WI		Exp: Oct 11, 2000	0.000	ASCENSUN OIL AN	50.00000000	PNG TO TOP BOW ISLAND
ACTIVE	0495100020		Ext: 15	0.000	GUARDIAN	32.50000000	
	GUARDIAN		Ext: Dec 31, 3000		NEO EXPLORATION	17.50000000	
100.00000000	CHINOOK EN INC	Count Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00130

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00130	PNG	CR	Eff: Oct 12, 1995	256.000	C00074 B No	BPEN	APEN	TWP 9 RGE 11 W4M SEC 19
Sub: B	PEN		Exp: Oct 11, 2000	256.000	ITERATIOENERG1	65.00000000	32.50000000	PNG IN BOW ISLAND
ACTIVE	0495100020		Ext: 15	0.000	NEO EXPLORATION	35.00000000	17.50000000	
	CHINOOK EN INC		Ext: Dec 31, 3000		ASCENSUN OIL AN		50.00000000	
100.00000000	CHINOOK EN INC							

Total Rental: 896.00

----- Well U.W.I. Status/Type -----
100/05-19-009-11-W4/00 SSP/GAS

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000
DEVELOPED Dev:	256.000	0.000	Undev:	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00130

Sub: B Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00131	PNG	CR	Eff: Feb 06, 1997	0.000	C00074	A No	WI	TWP 9 RGE 11 W4M SEC 18
Sub: A	WI		Exp: Feb 05, 2002	0.000	ASCENSUN OIL AN		50.00000000	PNG TO TOP BOW ISLAND
ACTIVE	0497020014		Ext: 15	0.000	GUARDIAN		32.50000000	
	GUARDIAN		Ext: Dec 31, 3000		NEO EXPLORATION		17.50000000	
100.00000000	CYRIES		Count Acreage = No					
			Total Rental:	0.00				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00131

Sub: A

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00131	PNG	CR	Eff: Feb 06, 1997	256.000	C00074 C No	BPEN	APEN	TWP 9 RGE 11 W4M SEC 18
Sub: B	PEN		Exp: Feb 05, 2002	256.000	ITERATIOENERG1	82.50000000	32.50000000	PNG IN BOW ISLAND
ACTIVE	0497020014		Ext: 15	0.000	NEO EXPLORATION	17.50000000	17.50000000	
	CHINOOK EN INC		Ext: Dec 31, 3000		ASCENSUN OIL AN		50.00000000	

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00131

Sub: B

100.00000000 CYRIES

Total Rental: 896.00

----- Well U.W.I. Status/Type -----

100/06-18-009-11-W4/00 STD/UNKNOWN

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00145 PNG CR Eff: Jul 25, 1996 256.000 WI TWP 14 RGE 5 W4M SEC 25
Sub: A WI Exp: Jul 24, 2001 256.000 ASCENSUN OIL AN 100.00000000 PNG FROM BASE MED HAT TO BASE
 ACTIVE 0496070332 Ext: 15 256.000 BOW ISLAND SAND
 ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 896.00
 100.00000000 ASCENSUN OIL AN

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000 256.000
DEVELOPED Dev:	256.000	256.000	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000

----- Well U.W.I. Status/Type -----
 100/04-25-014-05-W4/00 SSP/GAS
 102/14-25-014-05-W4/00 ABD/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00146 PNG CR Eff: Mar 05, 1998 256.000 WI TWP 14 RGE 5 W4M SEC 24
Sub: A WI Exp: Mar 04, 2003 256.000 ASCENSUN OIL AN 100.00000000 PNG BELOW BASE MEDICINE HAT TO
 ACTIVE 0498030038 Ext: 15 256.000 BASE BOW ISLAND
 ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 896.00
 100.00000000 ASCENSUN OIL AN

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000 256.000

----- Well U.W.I. Status/Type -----
 100/10-24-014-05-W4/00 SSP/GAS
 102/15-24-014-05-W4/00 SSP/GAS

ASCENSUN OIL & GAS
Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00146							
Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ASCENSUN OIL & GAS
Mineral Property Report

Province: ALBERTA
Area : APS SHALLOW GAS (AB)

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total:	Total Gross:	6,859.600	Total Net:	3,152.808			
	Prod Gross:	3,324.400	Prod Net:	1,088.128	NProd Gross:	3,535.200	NProd Net: 2,064.680
	Dev Gross:	4,860.400	Dev Net:	1,907.328	Undev Gross :	1,999.200	Undev Net : 1,245.480
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

CS EXPLORER Version: 11.0.4

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00030

Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00031 PNG CR Eff: Apr 28, 1994 16.000 WI TWP 11 RGE 14 W4M LSD 8 SEC 22
Sub: A WI Exp: Apr 27, 1999 16.000 ASCENSUN OIL AN 100.00000000 PNG TO BASE SAWTOOTH
ACTIVE 0494040290 Ext: 15 16.000
ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 56.00
100.00000000 ASCENSUN OIL AN

----- Well U.W.I. Status/Type -----
100/08-22-011-14-W4/00 SI/OIL

Status Hectares Net Hectares Net

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00031

Sub: A	PRODUCING	Prod:	16.000	16.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00032	PNG	CR	Eff: Apr 28, 1994	16.000		WI	TWP 11 RGE 14 W4M LSD 16 SEC 22
Sub: A	WI		Exp: Apr 27, 1999	16.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE SAWTOOTH
ACTIVE	0494040291		Ext: 15	16.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	56.00	
100.00000000	ASCENSUN OIL AN						

----- **Well U.W.I.** **Status/Type** -----
100/16-22-011-14-W4/00 PMP/OIL

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	16.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

(cont'd)													
Royalty Type				Product Type		Sliding Scale		Convertible		% of Prod/Sales			
LESSOR ROYALTY				ALL		Y		N		100.00000000 % of PROD			
Roy Percent:													
Deduction:				STANDARD									
Gas: Royalty:						Min Pay:				Prod/Sales:			
S/S OIL: Min:				Max:		Div:				Prod/Sales:			
Other Percent:						Min:				Prod/Sales:			
M00036		PNG		CR		Eff: Dec 23, 1971		256.000		C00017 A Yes		WI	
Sub: A		WI		Exp: Dec 22, 1981		256.000		ASCENSUN OIL AN		20.84400000		TWP 11 RGE 12 W4M SEC 29	
ACTIVE		26712		Ext: 15		53.361		SANLING ENERGY		23.00000000		PNG TO BASE BOW ISLAND SAND	
		SANLING ENERGY		Ext: Dec 31, 3000				COGI		20.00000000		EXCL 7-29 WELLBORE	
100.00000000		SANLING ENERGY						PENGROWTENERG2		0.92340000			
								NAL RESOURCES		5.23260000		----- Well U.W.I. Status/Type -----	
								LONG RUN EXPLOR		30.00000000		100/13-29-011-12-W4/00 ABD/UNKNOWN	
Total Rental: 896.00													

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	256.000	53.361
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	53.361
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
Roy Percent:	3.50000000			
Deduction:	YES			

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M00036

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent:		Min:	Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00036	PNG	CR	Eff: Dec 23, 1971	256.000	C00017 B Yes	WI	TWP 11 RGE 12 W4M SEC 29
Sub: B	WI		Exp: Dec 22, 1981	256.000	ASCENSUN OIL AN	20.84400000	7-29 WELLBORE
ACTIVE	26712		Ext: 15	53.361	SANLING ENERGY	23.00000000	
	SANLING ENERGY		Ext: Dec 31, 3000		CANADIANNATURAL	20.00000000	
100.00000000	SANLING ENERGY	Count Acreage = No			PENGROWTENERG2	0.92340000	
					NAL RESOURCES	5.23260000	
					LONG RUN EXPLOR	30.00000000	

----- Well U.W.I. Status/Type -----
100/07-29-011-12-W4/00 ABD/GAS

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	256.000
Prov:	0.000	0.000	NProv:	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00036

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00037	PNG	CR	Eff: Mar 22, 1984	64.000	C00021 A No	WI	TWP 12 RGE 13 W4M NE 5
Sub: A	WI		Exp: Mar 21, 1989	64.000	ASCENSUN OIL AN	15.00000000	PNG TO BASE SAWTOOTH
ACTIVE	0484030149		Ext: 15	9.600	TAQA NORTH 2	85.00000000	
	TAQA NORTH ALBE		Ext: Dec 31, 3000				
100.00000000	TAQA NORTH ALBE						

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	9.600		0.000	0.000
DEVELOPED	Dev:	64.000	9.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I.	Status/Type -----
102/16-05-012-13-W4/00 PMP/OIL	
103/16-05-012-13-W4/00 PMP/OIL	
100/09-05-012-13-W4/00 SSP/OIL	
102/09-05-012-13-W4/00 SSP/OIL	
100/10-05-012-13-W4/00 PMP/OIL	
102/10-05-012-13-W4/00 PMP/OIL	

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00037 A _____ Royalty / Encumbrances _____ 103/10-05-012-13-W4/00 PMP/OIL
100/15-05-012-13-W4/00 ABD/UNKNOWN
102/15-05-012-13-W4/00 ABD/UNKNOWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00038	PNG	CR	Eff: Apr 04, 1985	128.000	C00019 A No	WI	TWP 12 RGE 14 W4M N 17
Sub: A	WI		Exp: Apr 03, 1990	128.000	ASCENSUN OIL AN	16.66665000	PNG TO TOP ARCS
ACTIVE	0485040011		Ext: 15	21.333	SANLING ENERGY	4.37500000	
	SANLING ENERGY		Ext: Dec 31, 3000		BONAVISTA PET	33.33330000	
100.00000000	BONAVISTA ENER	Count Acreage = No			CANADIANNATURA1	41.45835000	
					PENGROWTENERG2	4.16670000	

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	128.000 21.333
UNDEVELOPED Dev:	0.000	0.000	Undev:	128.000 21.333
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

ALL

Y

N

% of

M00038 A

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

M00038 PNG CR Eff: Apr 04, 1985 128.000 C00019 B No WI TWP 12 RGE 14 W4M N 17
Sub: B WI Exp: Apr 03, 1990 128.000 ASCENSUN OIL AN 33.33330000 PNG IN ARCS
ACTIVE 0485040011 Ext: 15 42.667 SANLING ENERGY 8.75000000
SANLING ENERGY Ext: Dec 31, 3000 BONAVIDA PET 33.33330000
100.00000000 BONAVIDA ENER CANADIANNATURA1 16.25000000
PENGROWTENERG2 8.33340000

----- Well U.W.I. Status/Type -----
100/14-17-012-14-W4/00 ABD/UNKNOWN
100/14-17-012-14-W4/02 ABD/UNKNOWN

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	128.000 42.667
UNDEVELOPED Dev:	0.000	0.000	Undev:	128.000 42.667
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

M00039	PNG	CR	Eff: Apr 04, 1985	128.000	C00020	A	No	BPO	APO	TWP 12 RGE 14 W4M N 32
Sub: A	WI		Exp: Apr 03, 1990	128.000	SANLING ENERGY			100.00000000	82.08330000	PNG TO BASE ARCS
ACTIVE	0485040018		Ext: 15	0.000	ASCENSUN OIL AN				16.66670000	
	SANLING ENERGY		Ext: Dec 31, 3000		WILLISCHENERGY				1.25000000	
100.00000000	SANLING ENERGY									
Total Rental: 448.00										----- Well U.W.I. Status/Type -----
										100/14-32-012-14-W4/00 ABD/GAS

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	128.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
Roy Percent:				
Deduction:	YES			
Gas: Royalty:	15.00000000	Min Pay:	5.3	Prod/Sales: SALES
S/S OIL: Min:	5.00000000	Max:	15.00000000	Prod/Sales: PROD
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Min: Prod/Sales: Prod/Sales:

M00041 PNG CR Eff: May 31, 1990 48.000 C00023 A No WI TWP 11 RGE 12 W4M LSD 10, 11,
Sub: A ORR Exp: May 30, 1995 48.000 SANLING ENERGY 100.00000000 14 SEC 32
ACTIVE 0490050339 Ext: 15 0.000 PNG TO BASE SAWTOOTH
ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 168.00
100.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	48.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-32-011-12-W4/00 SSP/OIL
100/11-32-011-12-W4/00 SSP/OIL
102/14-32-011-12-W4/00 PMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

M00042	PNG	CR	Eff: Sep 24, 1987	64.000	C00024	A No	WI	TWP 11 RGE 12 W4M SE SEC 34
Sub: A	ORR		Exp: Sep 23, 1992	64.000	SANLING ENERGY		100.00000000	PNG TO BASE SAWTOOTH
ACTIVE	0487090262		Ext: 15	0.000				
	SANLING ENERGY		Ext: Dec 31, 2199		Total Rental: 224.00			
100.00000000	SANLING ENERGY							

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-34-011-12-W4/00 PMP/OIL
100/02-34-011-12-W4/00 PMP/OIL
102/02-34-011-12-W4/00 ABD/WATERDIS
100/08-34-011-12-W4/00 PMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.000000000 **Max:** 15.000000000 **Div:** 23.8365 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

M00043	PNG	CR	Eff: Sep 24, 1987	16.000	C00063	A No	WI	TWP 11 RGE 12 W4M LSD 4 SEC 34
Sub: A	WI		Exp: Sep 23, 1992	16.000	ASCENSUN OIL AN	100.00000000		PNG TO BASE SAWTOOTH
ACTIVE	0487090263		Ext: 15	16.000				
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	56.00		
100.00000000	ASCENSUN OIL AN							

----- **Well U.W.I.** **Status/Type** -----
100/04-34-011-12-W4/00 SSP/OIL

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	16.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00044	PNG	CR	Eff: Oct 04, 1990	160.000	C00024	A No	WI	TWP 11 RGE 12 W4M NE SEC 35,
Sub: A	ORR		Exp: Oct 03, 1995	160.000	SANLING ENERGY	100.00000000		LSDS 4, 5, 7, 8, 11, 14 SEC 35
ACTIVE	0490100006		Ext: 15	0.000				PNG TO BASE SAWTOOTH
	SANLING ENERGY		Ext: Dec 31, 2199		Total Rental:	560.00		

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00044

Sub: A

100.00000000 SANLING ENERGY

		Status		Hectares		Net		Hectares		Net		----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:			160.000		0.000		NProd:	0.000		0.000	100/04-35-011-12-W4/00	SSP/OIL
DEVELOPED	Dev:			160.000		0.000		Undev:	0.000		0.000	100/05-35-011-12-W4/00	PMP/OIL
	Prov:			0.000		0.000		NProv:	0.000		0.000	100/07-35-011-12-W4/00	PMP/OIL
												100/08-35-011-12-W4/00	PMP/OIL
												100/09-35-011-12-W4/00	PMP/OIL
												102/09-35-011-12-W4/00	PMP/OIL
												103/09-35-011-12-W4/00	PMP/OIL
												100/10-35-011-12-W4/00	ABD/OIL
												100/11-35-011-12-W4/00	ABD/OIL
Royalty / Encumbrances													
Royalty Type		Product Type		Sliding Scale		Convertible		% of Prod/Sales					
LESSOR ROYALTY		ALL		Y		N		100.00000000 % of PROD					
Roy Percent:													
Deduction:		STANDARD											
Gas: Royalty:				Min Pay:				Prod/Sales:					
S/S OIL: Min:		Max:		Div:				Prod/Sales:					
Other Percent:				Min:				Prod/Sales:					
Royalty Type		Product Type		Sliding Scale		Convertible		% of Prod/Sales					
GROSS OVERRIDING ROYALTY		ALL		Y		N		100.00000000 % of					
Roy Percent:													
Deduction:		UNKNOWN											
Gas: Royalty:		15.00000000		Min Pay:				Prod/Sales:					
S/S OIL: Min:		5.00000000		Max:		15.00000000		Div:		23.8365		Prod/Sales:	
Other Percent:				Min:				Prod/Sales:					

M00045 PNG CR Eff: Nov 01, 1990 32.000 WI TWP 11 RGE 12 W4M LSDS 12, 13

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00045
Sub: A ORR **Exp:** Oct 31, 1995 32.000 SANLING ENERGY 100.00000000 SEC 36
 ACTIVE 0490110005 **Ext:** 15 0.000 PNG BELOW BASE BOW ISLAND SD TO
 SANLING ENERGY **Ext:** Dec 31, 2199 Total Rental: 112.00 BASE SAWTOOTH
 100.00000000 SANLING ENERGY

Status	Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
NON-PRODUCING	Prod: 0.000	0.000	NProd: 32.000	0.000	100/12-36-011-12-W4/00 ABD/OIL	
DEVELOPED	Dev: 32.000	0.000	Undev: 0.000	0.000	100/12-36-011-12-W4/02 PMP/OIL	
	Prov: 0.000	0.000	NProv: 0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00046	PNG	CR	Eff: Feb 20, 1986	32.000	C00025 A No	WI	TWP 13 RGE 12 W4M LSDS 11, 14
Sub: A	GOR		Exp: Feb 19, 1991	32.000	PENN WEST PETR1	100.00000000	SEC 5
ACTIVE	0486020193		Ext: 15	0.000			PNG TO BASE SAWTOOTH
	PENN WEST PETR1		Ext: Dec 31, 2199	Total Rental: 112.00			
100.00000000	PETRO VIKING MA						

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
PRODUCING	Prod: 32.000	0.000	NProd: 0.000	0.000	100/11-05-013-12-W4/00 UNK/WATERDIS	
DEVELOPED	Dev: 32.000	0.000	Undev: 0.000	0.000	102/11-05-013-12-W4/00 SI/OIL	
	Prov: 0.000	0.000	NProv: 0.000	0.000	100/14-05-013-12-W4/00 SI/OIL	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.00000000	Max: 15.00000000	Div: 23.8365	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00049	PNG	CR	Eff: Apr 13, 1972	32.000	C00027 A Yes	WI	TWP 11 RGE 13 W4M LSDS 15, 16
Sub: A	WI		Exp: Apr 12, 1982	32.000	ASCENSUN OIL AN	50.00000000	SEC 10
ACTIVE	27549		Ext: 15	16.000	SANLING ENERGY	50.00000000	PNG TO BASE SAWTOOTH EXCL
	SANLING ENERGY		Ext: Dec 31, 3000				PRODUCTION FROM
100.00000000	SANLING ENERGY			Total Rental:	112.00		100/16-10-11-13W4M WELLBORE

Status		Hectares	Net	Hectares	Net	
PRODUCING	Prod:	32.000	16.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/15-10-011-13-W4/00 SI/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00049	PNG	CR	Eff: Apr 13, 1972	32.000	C00027 B Yes	BPEN	APEN	TWP 11 RGE 13 W4M LSD 16 SEC 10
Sub: B	NI		Exp: Apr 12, 1982	16.000	SANLING ENERGY	100.00000000	50.00000000	PRODUCTION FROM
ACTIVE	27549		Ext: 15	0.000	ASCENSUN OIL AN		50.00000000	100/16-10-11-13W4M WELLBORE
	SANLING ENERGY		Ext: Dec 31, 3000					ONLY
100.00000000	SANLING ENERGY		Count Acreage = No		Total Rental:	0.00		

Status		Hectares	Net	Hectares	Net	
PRODUCING	Prod:	16.000	0.000	NProd:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/16-10-011-13-W4/00 PMP/OIL

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00049

Sub: B DEVELOPED Dev: 16.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR ROYALTY ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

M00050 PNG CR Eff: Nov 27, 1972 128.000 C00028 B Yes WI TWP 11 RGE 13 W4M LSD 14 SEC 14
Sub: A WI Exp: Nov 26, 1982 16.000 ASCENSUN OIL AN 25.00000000
ACTIVE 30097 Ext: 15 4.000 SANLING ENERGY 75.00000000 PET BELOW TOP LOWER MANNVILLE
SANLING ENERGY Ext: Dec 31, 3000 TO BASE MANNVILLE
100.00000000 SANLING ENERGY Total Rental: 0.00

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	16.000	4.000	NProd:	0.000	0.000	100/14-14-011-13-W4/00 ABD/OIL
DEVELOPED	Dev:	16.000	4.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M00050	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00050	PNG	CR	Eff: Nov 27, 1972	128.000	C00028 B Yes	WI	TWP 11 RGE 13 W4M LSDS 15, 16
Sub: B	WI		Exp: Nov 26, 1982	32.000	ASCENSUN OIL AN	25.00000000	SEC 14
ACTIVE	30097		Ext: 15	8.000	SANLING ENERGY	75.00000000	
		SANLING ENERGY	Ext: Dec 31, 3000				PET IN BOW ISLAND SD
100.00000000		SANLING ENERGY		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	32.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	32.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000
Roy Percent:				% of PROD
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00050	PNG	CR	Eff: Nov 27, 1972	128.000	C00031 B Yes	WI	TWP 11 RGE 13 W4M LSDS 1, 2 SEC
Sub: C	WI		Exp: Nov 26, 1982	32.000	ASCENSUN OIL AN	12.50000000	15
ACTIVE	30097		Ext: 15	4.000	SANLING ENERGY	72.50000000	
	SANLING ENERGY		Ext: Dec 31, 3000		CANADIANNATURAL	15.00000000	PNG TO BASE SAWTOOTH
100.00000000	SANLING ENERGY						
Total Rental: 112.00							

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
PRODUCING	Prod: 32.000	4.000	NProd: 0.000	0.000	102/01-15-011-13-W4/00 SSP/OIL	
DEVELOPED	Dev: 32.000	4.000	Undev: 0.000	0.000	100/01-15-011-13-W4/00 SSP/OIL	
	Prov: 0.000	0.000	NProv: 0.000	0.000	100/02-15-011-13-W4/00 SSP/OIL	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00050	PNG	CR	Eff: Nov 27, 1972	128.000	C00031 D Yes	WI	TWP 11 RGE 13 W4M LSD 13 SEC 2
Sub: D	ORR		Exp: Nov 26, 1982	16.000	SANLING ENERGY	82.50000000	PNG TO BASE SAWTOOTH
ACTIVE	30097		Ext: 15	0.000	CANADIANNATURAL	12.50000000	
	SANLING ENERGY		Ext: Dec 31, 3000		ITERATIOENERG1	5.00000000	
100.00000000	SANLING ENERGY				ASCENSUN OIL AN		
Total Rental: 56.00							

----- Well U.W.I. Status/Type -----
100/13-02-011-13-W4/00 SSP/OIL

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00050

Sub: D

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	Y	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	5.00000000 % of PROD
Roy Percent: 7.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00050	PNG	CR	Eff: Nov 27, 1972	128.000	C00033	A No	WI	TWP 11 RGE 13 W4M LSD 16 SEC 3
Sub: E	ORR		Exp: Nov 26, 1982	16.000	SANLING ENERGY		7.50000000	PNG TO BASE SAWTOOTH
ACTIVE	30097		Ext: 15	0.000	ITERATIOENERG1		92.50000000	
	SANLING ENERGY		Ext: Dec 31, 3000					

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00050

Sub: E

100.00000000 SANLING ENERGY

Total Rental: 56.00

----- Well U.W.I. Status/Type -----

100/16-03-011-13-W4/00 SSP/OIL

102/16-03-011-13-W4/00 PMP/OIL

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 7.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 3.75		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00050 PNG CR Eff: Nov 27, 1972 128.000 C00031 A Yes WI TWP 11 RGE 13 W4M LSD 4 SEC 11

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00050

Sub: F	ORR	Exp: Nov 26, 1982	16.000	SANLING ENERGY	77.50000000	PNG TO BASE SAWTOOTH
ACTIVE	30097	Ext: 15	0.000	CANADIANNATURAL	12.50000000	
	SANLING ENERGY	Ext: Dec 31, 3000		ITERATIOENERG1	10.00000000	
100.00000000	SANLING ENERGY			ASCENSUN OIL AN		

----- Well U.W.I. Status/Type -----
100/04-11-011-13-W4/00 SSP/OIL

Total Rental: 56.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	10.00000000 % of PROD
Roy Percent: 7.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

M00050	PNG	CR	Eff: Nov 27, 1972	128.000	C00030	A Yes	WI	TWP 11 RGE 13 W4M LSDS 15, 16
Sub: G	WI		Exp: Nov 26, 1982	32.000	ASCENSUN OIL AN		12.50000000	SEC 14
ACTIVE	30097		Ext: 15	4.000	SANLING ENERGY		87.50000000	
	SANLING ENERGY		Ext: Dec 31, 3000					PNG TO BASE SAWTOOTH EXCL PNG
100.00000000	SANLING ENERGY	Count Acreage =	No	Total Rental:	112.00			IN BOW ISLAND SD

Status		Hectares	Net		Hectares	Net	
PRODUCING	Prod:	32.000	4.000	NProd:	0.000	0.000	----- Well U.W.I. Status/Type -----
DEVELOPED	Dev:	32.000	4.000	Undev:	0.000	0.000	100/15-14-011-13-W4/00 PMP/OIL
	Prov:	0.000	0.000	NProv:	0.000	0.000	102/15-14-011-13-W4/00 SSP/OIL
							103/15-14-011-13-W4/00 PMP/OIL
							100/16-14-011-13-W4/00 PMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00050	PNG	CR	Eff: Nov 27, 1972	128.000	C00028	C Yes	WI	TWP 11 RGE 13 W4M LSDS 15, 16
Sub: H	WI		Exp: Nov 26, 1982	32.000	ASCENSUN OIL AN		25.00000000	SEC 14
ACTIVE	30097		Ext: 15	8.000	SANLING ENERGY		75.00000000	
	SANLING ENERGY		Ext: Dec 31, 3000					NG IN BOW ISLAND SD
100.00000000	SANLING ENERGY	Count Acreage =	No	Total Rental:	0.00			

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00050

Sub: H	Status	Hectares	Net	Hectares	Net
	NON-PRODUCINGProd:	0.000	0.000	NProd:	32.000
	UNDEVELOPED Dev:	0.000	0.000	Undev:	32.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00050	PNG	CR	Eff: Nov 27, 1972	128.000	C00031 C Yes	WI	TWP 11 RGE 13 W4M LSD 14 SEC 14
Sub: I	WI		Exp: Nov 26, 1982	16.000	ASCENSUN OIL AN	12.50000000	
ACTIVE	30097		Ext: 15	2.000	SANLING ENERGY	72.50000000	PNG TO BASE SAWTOOTH EXCL NG IN
	SANLING ENERGY		Ext: Dec 31, 3000		COGI	15.00000000	BOW ISLAND SD AND PET BELOW TOP
100.00000000	SANLING ENERGY	Count Acreage = No					LOWER MANNVILLE TO BASE
			Total Rental:	56.00			MANNVILLE

Status	Hectares	Net	Hectares	Net
PRODUCING Prod:	16.000	2.000	NProd:	0.000
DEVELOPED Dev:	16.000	2.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Well U.W.I. Status/Type -----
102/14-14-011-13-W4/00 PMP/OIL
104/14-14-011-13-W4/00 PMP/OIL
105/14-14-011-13-W4/00 SSP/OIL

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00050

I

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00050	PNG	CR	Eff: Nov 27, 1972	128.000	C00028	C	Yes	WI	TWP 11 RGE 13 W4M LSD 14 SEC 14
Sub: J	WI		Exp: Nov 26, 1982	16.000	ASCENSUN OIL AN			25.00000000	
ACTIVE	30097		Ext: 15	4.000	SANLING ENERGY			75.00000000	NG IN BOW ISLAND SD
	SANLING ENERGY		Ext: Dec 31, 3000						
100.00000000	SANLING ENERGY	Count Acreage =	No		Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	16.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00050	J	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00051	PNG	CR	Eff: Nov 27, 1972	256.000		WI	TWP 10 RGE 13 W4M SEC 36
Sub: A	ORR		Exp: Nov 26, 1982	256.000	PENN WEST PETR1	75.00000000	PNG TO TOP BOW ISLAND SD
ACTIVE	30096		Ext: 15	0.000	TAQA NORTH 2	25.00000000	
	ASCENSUN OIL AN	Ext: Dec 31, 3000					
100.00000000	ASCENSUN OIL AN			Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 256.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	75.00000000 % of PROD
Roy Percent: 5.00000000				
Deduction: STANDARD				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00051	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min: 3.75	Prod/Sales:

M00051	PNG	CR	Eff: Nov 27, 1972	256.000	C00038	A No	WI	TWP 10 RGE 13 W4M SEC 25
Sub: B	WI/RI		Exp: Nov 26, 1982	256.000	ASCENSUN OIL AN		3.75000000	NG IN BOW ISLAND SD
ACTIVE	30096		Ext: 15	9.600	ARC RESOURCES G		26.50000000	
	ARC RESOURCES		Ext: Dec 31, 3000		ARRANDALRESOURC		4.50000000	
100.00000000	ASCENSUN OIL AN				CANOL RESOURCES		15.00000000	
					CHINOOK EN INC		11.25000000	
					JOURNEY ENERGY		39.00000000	

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	256.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00051

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	75.00000000 % of PROD
Roy Percent: 5.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00051	PNG	CR	Eff: Nov 27, 1972	256.000	C00029 C Yes	WI	TWP 10 RGE 13 W4M SEC 25
Sub: C	WI		Exp: Nov 26, 1982	256.000	ASCENSUN OIL AN	75.00000000	PET IN BOW ISLAND SD
ACTIVE	30096		Ext: 15	192.000	SANLING ENERGY	25.00000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000				
100.00000000	ASCENSUN OIL AN	Count Acreage = No	Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000 192.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	256.000 192.000
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00051	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00051	PNG	CR	Eff: Nov 27, 1972	256.000	C00038 A No	WI	TWP 10 RGE 13 W4M SEC 36
Sub: D	WI/RI		Exp: Nov 26, 1982	256.000	ASCENSUN OIL AN	3.75000000	NG IN BOW ISLAND SD
ACTIVE	30096		Ext: 15	9.600	ARC RESOURCES G	26.50000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000		ARRANDALRESOURC	4.50000000	
100.00000000	ASCENSUN OIL AN	Count Acreage = No			CANOL RESOURCES	15.00000000	----- Well U.W.I. Status/Type -----
					CHINOOK EN INC	11.25000000	100/02-36-010-13-W4/00 SI/GAS
					JOURNEY ENERGY	39.00000000	

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.400	NProd:	192.000	7.200
DEVELOPED	Dev:	64.000	2.400	Undev:	192.000	7.200
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00051	D	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		GROSS OVERRIDING ROYALTY	ALL	N	N	75.00000000	% of PROD
		Roy Percent:	5.00000000				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00051	PNG	CR	Eff: Nov 27, 1972	256.000		WI	TWP 10 RGE 13 W4M SEC 36
Sub: E	ORR		Exp: Nov 26, 1982	256.000	PENN WEST PETR4	75.00000000	PET IN BOW ISLAND SD
ACTIVE	30096		Ext: 15	0.000	TAQA NORTH 2	25.00000000	
	ASCENSUN OIL AN	Ext: Dec 31, 3000					
100.00000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	0.00		
		Status	Hectares	Net	Hectares	Net	
		NON-PRODUCING Prod:	0.000	0.000	NProd:	256.000	0.000
		UNDEVELOPED Dev:	0.000	0.000	Undev:	256.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M00051

E	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent:		Min:	Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	75.00000000 % of PROD
Roy Percent: 5.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min: 3.75		Prod/Sales:

M00051	PNG	CR	Eff: Nov 27, 1972	256.000		WI	TWP 10 RGE 13 W4M SEC 25
Sub: F	ORR		Exp: Nov 26, 1982	256.000	PENN WEST PETR4	75.00000000	PNG TO TOP BOW ISLAND SD
ACTIVE	30096		Ext: 15	0.000	SANLING ENERGY	25.00000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000				
100.00000000	ASCENSUN OIL AN	Count Acreage = No	Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	256.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M00051	F	Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	75.00000000 % of PROD
Roy Percent:	5.00000000			
Deduction:	STANDARD			
Gas: Royalty:			Min Pay:	Prod/Sales:
S/S OIL: Min:	Max:		Div:	Prod/Sales:
Other Percent:		Min:	3.75	Prod/Sales:

M00052	PNG	CR	Eff: Nov 27, 1972	448.000	C00027 A Yes	WI	TWP 11 RGE 12 W4M S & NE SEC 5
Sub: A	WI		Exp: Nov 26, 1982	192.000	ASCENSUN OIL AN	50.00000000	PNG TO BASE BOW ISLAND SD
ACTIVE	30095		Ext: 15	96.000	SANLING ENERGY	50.00000000	
	TAQA NORTH 2		Ext: Dec 31, 2199				
100.00000000	SANLING ENERGY				Total Rental:	672.00	

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	192.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	192.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M00052	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00052	PNG	CR	Eff: Nov 27, 1972	448.000	C00028 A Yes	WI	TWP 11 RGE 12 W4M SW SEC 6
Sub: B	ORR		Exp: Nov 26, 1982	64.000	SANLING ENERGY	100.00000000	PNG TO BASE BOW ISLAND SD
ACTIVE	30095		Ext: 15	0.000			
	SIGNALTARESOURCE	Ext: Dec 31, 2199		Total Rental: 224.00			
100.00000000	SANLING ENERGY						

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 64.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00052	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	YES				
		Gas: Royalty:	15.00000000	Min Pay:	\$0.02	Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	150
		Other Percent:		Min:		Prod/Sales:	

M00052	PNG	CR	Eff: Nov 27, 1972	448.000	C00028	B	Yes	WI	TWP 11 RGE 12 W4M N & SE SEC 6
Sub: C	WI		Exp: Nov 26, 1982	192.000	ASCENSUN OIL AN			25.00000000	PNG TO BASE BOW ISLAND SD
ACTIVE	30095		Ext: 15	48.000	SANLING ENERGY			75.00000000	
		SIGNALTARESOURCE	Ext: Dec 31, 2199						
100.00000000		SANLING ENERGY			Total Rental:		672.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 192.000	48.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 192.000	48.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00052	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00053	PNG	CR	Eff: Nov 27, 1972	1,536.000	C00051 B No	WI	TWP 10 RGE 12 W4M SEC 30
Sub: A	ORR		Exp: Nov 26, 1982	256.000	CABOT ENERGY IN	100.00000000	PNG TO BASE BOW ISLAND SD
ACTIVE	30094		Ext: 15	0.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental: 896.00			
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 256.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	75.00000000 % of PROD
Roy Percent: 10.00000000				
Deduction: STANDARD				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00053	A	Gas: Royalty:	10.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:	10		Min:		Prod/Sales:
M00053	PNG	CR	Eff: Nov 27, 1972	1,536.000	C00027 A Yes	WI	TWP 10 RGE 12 W4M SEC 32
Sub: B	WI		Exp: Nov 26, 1982	256.000	ASCENSUN OIL AN	50.00000000	PNG TO BASE BOW ISLAND SD
ACTIVE	30094		Ext: 15	128.000	SANLING ENERGY	50.00000000	
		ASCENSUN OIL AN	Ext: Dec 31, 3000				
100.00000000		ASCENSUN OIL AN		Total Rental:	896.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 256.000	128.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	128.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00053	PNG	CR	Eff: Nov 27, 1972	1,536.000	C00051 B No	WI	TWP 10 RGE 12 W4M SEC 29
Sub: C	ORR		Exp: Nov 26, 1982	256.000	CABOT ENERGY IN	100.00000000	PNG TO BASE BOW ISLAND SD
ACTIVE	30094		Ext: 15	0.000			

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00053

Sub: C ASCENSUN OIL AN Ext: Dec 31, 3000

Total Rental: 896.00

100.00000000 ASCENSUN OIL AN

----- Well U.W.I. Status/Type -----

100/06-29-010-12-W4/00 ABD/GAS

100/10-29-010-12-W4/00 SI/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	75.00000000 % of PROD
Roy Percent: 10.00000000				
Deduction: STANDARD				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 10		Min:		Prod/Sales:

M00053 PNG CR Eff: Nov 27, 1972 1,536.000 C00051 A No WI TWP 10 RGE 12 W4M SEC 28

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00053
Sub: D ORR **Exp:** Nov 26, 1982 256.000 CABOT ENERGY IN 100.00000000 PNG TO BASE BOW ISLAND SD
 ACTIVE 30094 **Ext:** 15 0.000
 ASCENSUN OIL AN **Ext:** Dec 31, 3000 Total Rental: 896.00
 100.00000000 ASCENSUN OIL AN

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	NProd:	256.000 0.000
UNDEVELOPED	0.000	0.000	Undev:	256.000 0.000
	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 10.00000000				
Deduction: STANDARD				
Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 10		Min: 10		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00053

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 10.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min: 10		Prod/Sales:

M00053	PNG	CR	Eff: Nov 27, 1972	1,536.000		WI	TWP 10 RGE 12 W4M SEC 31
Sub: E	WI		Exp: Nov 26, 1982	256.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE BOW ISLAND SD
ACTIVE	30094		Ext: 15	256.000			
	CELTIC EXPLORAT		Ext: Dec 31, 3000		Total Rental: 896.00		
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd: 256.000	256.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M00053

E	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent:		Min:	Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	50.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max:	15.00000000	Div: 23.8365	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00053	PNG	CR	Eff: Nov 27, 1972	1,536.000		WI	TWP 10 RGE 12 W4M SEC 33
Sub: F	WI/RI		Exp: Nov 26, 1982	256.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE BOW ISLAND SD
ACTIVE	30094		Ext: 15	256.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 896.00		
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd: 256.000	256.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00053	F	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	10.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00054	PNG	CR	Eff: Jun 15, 1967	128.000	WI	PAIDBY	TWP 13 RGE 12 W4M S 16
Sub: A	GOR		Exp: Jun 14, 1977	128.000	PETRO VIKING MA	45.00000000	50.00000000 PNG TO BASE SAWTOOTH
ACTIVE	11202		Ext: 15	0.000	SEDNA	45.00000000	50.00000000
	PETRO VIKING MA		Ext: Dec 31, 2199		PENN WEST PETR1	10.00000000	
100.00000000	PETRO VIKING MA						

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	0.000	NProd:	64.000	0.000
DEVELOPED	Dev:	64.000	0.000	Undev:	64.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Well U.W.I.	Status/Type
100/02-16-013-12-W4/00 UNK/WATERDIS	
102/02-16-013-12-W4/00 ABD/UNKNOWN	
100/03-16-013-12-W4/00 ABD/UNKNOWN	
102/03-16-013-12-W4/00 PMP/OIL	
100/04-16-013-12-W4/00 PMP/OIL	
100/06-16-013-12-W4/00 SI/OIL	

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00054

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 7.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00055	PNG	CR	Eff: Sep 14, 1979	16.000	C00032	A	No	WI	TWP 12 RGE 13 W4M LSD 4 SEC 23
Sub: A	ORR		Exp: Sep 13, 1984	16.000	CANADIANNATURA1			100.00000000	PNG TO BASE MANNVILLE
ACTIVE	047909A255		Ext: 15	0.000					
	CANADIANNATURA1		Ext: Dec 31, 3000				Total Rental: 56.00		
100.00000000	CANADIANNATURA1								

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/04-23-012-13-W4/00 ABD/OIL
102/04-23-012-13-W4/00 SSP/OIL

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00055

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	75.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 23.8
Other Percent:	15		Min:	Prod/Sales:

M00060	PNG	CR	Eff: Sep 18, 1986	16.000	C00041	A	No	WI	TWP 12 RGE 13 W4M LSD 15 SEC 23
Sub: A	WI		Exp: Sep 17, 1991	16.000	ASCENSUN OIL AN			40.00000000	PNG TO BASE SAWTOOTH
ACTIVE	0486090161		Ext: 15	6.400	CANADIANNATURA1			60.00000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000						
100.00000000	ASCENSUN OIL AN				Total Rental:		56.00		

----- Well U.W.I. Status/Type -----
100/15-23-012-13-W4/00 ABD/OIL

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 16.000	6.400
DEVELOPED	Dev: 16.000	6.400	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00060

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00061	PNG	CR	Eff: Sep 18, 1986	48.000	C00041	A No	WI	TWP 12 RGE 13 W4M LSDS 11, 12,
Sub: A	WI		Exp: Sep 17, 1991	48.000	ASCENSUN OIL AN		40.00000000	14 SEC 23
ACTIVE	0486090162		Ext: 15	19.200	CANADIANNATURA1		60.00000000	PNG TO BASE SAWTOOTH
	ASCENSUN OIL AN		Ext: Dec 31, 3000					
100.00000000	ASCENSUN OIL AN				Total Rental:	168.00		

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 48.000	19.200	NProd: 0.000	0.000
DEVELOPED	Dev: 48.000	19.200	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I.	Status/Type -----
100/11-23-012-13-W4/00 ABD/OIL	
100/12-23-012-13-W4/00 ABD/UNKNOWN	
102/12-23-012-13-W4/00 ABD/OIL	
103/13-23-012-13-W4/00 ABD/OIL	
100/14-23-012-13-W4/00 ABD/OIL	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00061	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00062	PNG	CR	Eff: Dec 13, 1984	128.000	C00040 B No	WI	TWP 12 RGE 13 W4M LSDS 1, 2, 7,
Sub: A	WI		Exp: Dec 12, 1989	64.000	ASCENSUN OIL AN	81.44890000	9 SEC 22
ACTIVE	0484120011		Ext: 15	52.127	CANADIANNATURA1	14.78540000	PNG TO BASE SAWTOOTH
	ASCENSUN OIL AN	Ext: Dec 31, 3000			FREEHOLD ROYALT	2.89270000	
100.00000000	SANLING ENERGY				CATTALO RESOURC *	0.43650000	
					MUTINY OIL&GAS *	0.43650000	

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	64.000 52.127
UNDEVELOPED Dev:	0.000	0.000	Undev:	64.000 52.127
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00062	PNG	CR	Eff: Dec 13, 1984	128.000	C00040 A No	WI	TWP 12 RGE 13 W4M LSD 10 SEC 22
Sub: B	WI		Exp: Dec 12, 1989	16.000	ASCENSUN OIL AN	81.88540000	PNG TO BASE SAWTOOTH
ACTIVE	0484120011		Ext: 15	13.102	CANADIANNATURA1	14.78540000	
	ASCENSUN OIL AN		Ext: Dec 31, 2199		FREEHOLD ROYALT	2.89270000	
100.00000000	SANLING ENERGY				CATTALO RESOURC *	0.43650000	

Total Rental: 56.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
DEVELOPED	Dev: 16.000	13.102	Undev:	0.000
	Prov: 0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	0.43650000 % of PROD
Roy Percent: 10.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00062	PNG	CR	Eff: Dec 13, 1984	128.000	C00040 B No	WI	TWP 12 RGE 13 W4M LSD 16 SEC 22
Sub: C	WI		Exp: Dec 12, 1989	16.000	ASCENSUN OIL AN	81.44890000	PNG TO TOP SAWTOOTH
ACTIVE	0484120011		Ext: 15	13.032	CANADIANNATURA1	14.78540000	
	ASCENSUN OIL AN		Ext: Dec 31, 2199		FREEHOLD ROYALT	2.89270000	
100.00000000	SANLING ENERGY	Count Acreage = No			CATTALO RESOURC *	0.43650000	
					MUTINY OIL&GAS *	0.43650000	

Total Rental: 56.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
DEVELOPED	16.000	13.032	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00062	PNG	CR	Eff: Dec 13, 1984	128.000		WI	TWP 12 RGE 13 W4M LSD 16 SEC 22
Sub: D	WI		Exp: Dec 12, 1989	16.000	ASCENSUN OIL AN	100.00000000	PNG IN SAWTOOTH
ACTIVE	0484120011		Ext: 15	16.000			

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00062

Sub: D ASCENSUN OIL AN Ext: Dec 31, 2199

Total Rental: 0.00

100.00000000 SANLING ENERGY

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	16.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-22-012-13-W4/00 ABD/UNKNOWN

102/16-22-012-13-W4/00 ABD/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00062	PNG	CR	Eff: Dec 13, 1984	128.000	C00040 B No	WI	TWP 12 RGE 13 W4M LSDS 3, 6 SEC
Sub: F	WI		Exp: Dec 12, 1989	32.000	ASCENSUN OIL AN	81.44890000	22
ACTIVE	0484120011		Ext: 15	26.064	CANADIANNATURA1	14.78540000	PNG TO TOP SAWTOOTH
	ASCENSUN OIL AN		Ext: Dec 01, 2199		FREEHOLD ROYALT	2.89270000	
100.00000000	SANLING ENERGY				CATTALO RESOURC *	0.43650000	
					MUTINY OIL&GAS *	0.43650000	

Total Rental: 112.00

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00062

Sub: F	Status	Hectares	Net	Hectares	Net
	NON-PRODUCINGProd:	0.000	0.000	NProd:	32.000 26.064
	DEVELOPED Dev:	32.000	26.064	Undev:	0.000 0.000
	Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00063	PNG	CR	Eff: Dec 15, 1983	16.000	C00039 A No	WI	TWP 12 RGE 13 W4M LSD 2 SEC 16
Sub: A	GOR		Exp: Dec 14, 1988	16.000	TAQA NORTH ALBE	100.00000000	PNG TO BASE SAWTOOTH
ACTIVE	0483120141		Ext: 15	0.000			
	TAQA NORTH 2		Ext: Dec 31, 2199		Total Rental: 56.00		

100.00000000 CANADIANNATURAL

----- Well U.W.I. Status/Type -----
100/02-16-012-13-W4/00 ABD/UNKNOWN

Status	Hectares	Net	Hectares	Net
PRODUCING Prod:	16.000	0.000	NProd:	0.000 0.000
DEVELOPED Dev:	16.000	0.000	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M00063	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
		Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.8		Prod/Sales:
		Other Percent: 12.5		Min:		Prod/Sales:

M00064	PNG	CR	Eff: Nov 05, 1987	64.000	C00053 A No	BPO	APO	TWP 12 RGE 13 W4M SE SEC 26
Sub: A	WI		Exp: Nov 04, 1992	64.000	ASCENSUN OIL AN	97.75000000	82.75000000	PNG TO BASE SAWTOOTH
ACTIVE	0487110017		Ext: 15	62.560	CATTALO RESOURC	0.75000000	0.75000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000		MUTINY OIL&GAS	0.75000000	0.75000000	
100.00000000	ASCENSUN OIL AN				RANGEX RESOURCE	0.75000000	0.75000000	----- Well U.W.I. Status/Type -----
					FREEHOLD ROYALT	15.00000000		100/02-26-012-13-W4/00 ABD/UNKNOWN
								100/08-26-012-13-W4/00 ABD/OIL

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd: 64.000	62.560

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00064

Sub: A DEVELOPED Dev: 64.000 62.560 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	50.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty: 12.50000000		Min Pay: 6.25		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.8364		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00065	PNG	CR	Eff: Jun 18, 1968	64.000	C00042 A Yes	WI	TWP 11 RGE 12 W4M NW SEC 5
Sub: A	WI		Exp: Jun 17, 1978	64.000	ASCENSUN OIL AN	18.75000000	PNG TO BASE BOW ISLAND SD
ACTIVE	13967		Ext: 15	12.000	SANLING ENERGY	62.50000000	
	SIGNALTARESOURCE		Ext: Dec 31, 3000		DORY PETROLEUM	12.50000000	
100.00000000	SANLING ENERGY				SANLING ENERGY *	6.25000000	

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	NProd: 64.000	12.000
UNDEVELOPED	0.000	0.000	Undev: 64.000	12.000
	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	18.75000000 % of PROD
Roy Percent: 5.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min: .9375		Prod/Sales: .9375

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Min: Prod/Sales: Prod/Sales:

M00066 PNG CR Eff: Mar 26, 1983 48.000 UNIT
 Sub: A WI Exp: Mar 25, 1988 48.000 ASCENSUN OIL AN 100.00000000
 ACTIVE 0483030185 Ext: 15 48.000 PET IN GLAUCONITIC SS - UNITIZED
 ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 0.00
 100.00000000 ASCENSUN OIL AN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING		48.000	48.000		0.000	0.000	100/11-02-010-13-W4/00 ABD/OIL
DEVELOPED	Dev:	48.000	48.000	Undev:	0.000	0.000	1D0/13-02-010-13-W4/00UNK/WATERDIS
	Prov:	0.000	0.000	NProv:	0.000	0.000	100/14-02-010-13-W4/00 PMP/OIL
							102/14-02-010-13-W4/00 PMP/OIL
							103/14-02-010-13-W4/00 SSP/OIL
							1B0/14-02-010-13-W4/00 PMP/OIL
							1C0/14-02-010-13-W4/00 ABD/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay: 2		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Prod/Sales:
Min: Prod/Sales:

M00066

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 4.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 2		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00066	PNG	CR	Eff: Mar 26, 1983	48.000	C00047	A	No	WI	TWP 10 RGE 13 W4M LSDS 11, 13,
Sub: B	WI		Exp: Mar 25, 1988	48.000	ASCENSUN OIL AN			100.00000000	14 SEC 2
ACTIVE	0483030185		Ext: 15	48.000					PNG TO BASE MANNVILLE EXCL PET
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:		168.00		IN GLAUCONITIC SS (UNITIZED)
100.00000000	ASCENSUN OIL AN		Count Acreage =	No					

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	48.000
				48.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00066

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	48.000	48.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay: 2		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 4.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 2		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00066

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00067	PNG	CR	Eff: Mar 26, 1981	256.000	C00044	A No	WI	TWP 10 RGE 13 W4M LSDS 2, 12,
Sub: A	WI		Exp: Mar 25, 1986	48.000	ASCENSUN OIL AN		68.84293900	13 SEC 10
ACTIVE	0481030101		Ext: 15	33.045	CANADIANNATURAL		9.90043700	PNG TO BASE MANNVILLE
	ASCENSUN OIL AN		Ext: Dec 31, 2199		SANLING ENERGY		20.56722000	
100.00000000	SANLING ENERGY				MCCHIP RESOURC		0.68940400	

Total Rental: 168.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	48.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	48.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00067	A	Roy Percent: 3.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
--------	---	---	------	--------------------------	---

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	68.84293900 % of SALES
Roy Percent: 4.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 2.1959416		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00067	PNG	CR	Eff: Mar 26, 1981	256.000	C00048	A	No	WI	TWP 10 RGE 13 W4M NE SEC 10,
Sub: B	WI		Exp: Mar 25, 1986	144.000	ASCENSUN OIL AN			100.00000000	LSDS 1, 7, 8, 11, 14 SEC 10
ACTIVE	0481030101		Ext: 15	144.000	SANLING ENERGY				PNG TO BASE MANNVILLE EXCL PET
	ASCENSUN OIL AN		Ext: Dec 31, 2199						IN GLAUCONITIC SS
100.00000000	SANLING ENERGY		Count Acreage = No		Total Rental:		504.00		

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00067

Sub: B	Status	Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
	NON-PRODUCINGProd:	0.000	0.000	NProd:	144.000	144.000	102/09-10-010-13-W4/00 ABD/UNKNOWN
	UNDEVELOPED Dev:	0.000	0.000	Undev:	144.000	144.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 4.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 2.15		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Min: Prod/Sales: Prod/Sales:

M00067	PNG	CR	Eff: Mar 26, 1981	256.000	C00048	A No	WI	TWP 10 RGE 13 W4M SW SEC 10
Sub: C	WI		Exp: Mar 25, 1986	64.000	ASCENSUN OIL AN		100.00000000	PNG TO BASE BOW ISLAND SD
ACTIVE	0481030101		Ext: 15	64.000	SANLING ENERGY			
	ASCENSUN OIL AN		Ext: Dec 31, 2199					
100.00000000	SANLING ENERGY				Total Rental:	224.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	64.000	64.000
UNDEVELOPED	0.000	0.000	64.000	64.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: YES				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Prod/Sales:
Min: Prod/Sales:

M00067

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	53.75000000 % of SALES
Roy Percent: 4.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 2.15		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00067	PNG	CR	Eff: Mar 26, 1981	256.000		UNIT	TWP 10 RGE 13 W4M LSDS 1, 7-11,
Sub: D	WI		Exp: Mar 25, 1986	144.000	ASCENSUN OIL AN	100.00000000	14-16 SEC 10
ACTIVE	0481030101		Ext: 15	144.000			PET IN GLAUCONITIC SS - UNITIZED
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental: 0.00		
100.00000000	SANLING ENERGY						

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 144.000	144.000	NProd: 0.000	0.000
DEVELOPED	Dev: 144.000	144.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	53.75000000 % of SALES

----- Well U.W.I. Status/Type -----

100/08-10-010-13-W4/00 SSP/OIL

102/08-10-010-13-W4/00 SSP/OIL

103/08-10-010-13-W4/00 SSP/OIL

104/08-10-010-13-W4/00 UNK/UNKNOWN

1A0/08-10-010-13-W4/00 PRO/OIL

100/09-10-010-13-W4/00 PMP/OIL

102/09-10-010-13-W4/02 SSP/OIL

103/09-10-010-13-W4/00 PMP/OIL

1A0/09-10-010-13-W4/00 SSP/OIL

100/10-10-010-13-W4/00 SSP/OIL

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00067	D	Roy Percent: 4.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: 2 Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	100/14-10-010-13-W4/00 SSP/OIL 100/14-10-010-13-W4/02 UNK/UNKNOWN 102/14-10-010-13-W4/00 UNK/WATERDIS 100/15-10-010-13-W4/00 SSP/OIL 102/15-10-010-13-W4/02 SSP/OIL 100/16-10-010-13-W4/00 ABD/OIL
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:

M00068	PNG	CR	Eff: Apr 18, 1985	16.000	C00047	B No	WI	TWP 10 RGE 13 W4M LSD 12 SEC 11
Sub: A	WI		Exp: Apr 17, 1990	16.000	ASCENSUN OIL AN		100.00000000	PNG TO BASE MANNVILLE
ACTIVE	0485040186		Ext: 15	16.000				EXCL PET IN GLAUCONITIC SS
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	56.00		
100.00000000	ASCENSUN OIL AN		Count Acreage = No					

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00068

Sub: A

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
DEVELOPED Dev:	16.000	16.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	35.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 4.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 2.6		Prod/Sales:
S/S OIL: Min:				

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

(cont'd)

Other Percent:

M00068	PNG	CR	Eff: Apr 18, 1985	16.000		UNIT	TWP 10 RGE 13 W4M LSD 12 SEC 11
Sub: B	WI		Exp: Apr 17, 1990	16.000	ASCENSUN OIL AN	100.00000000	PET IN GLAUCONITIC SS - UNITIZED
ACTIVE	0485040186		Ext: 15	16.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	0.00	
100.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	16.000	16.000
DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	35.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Prod/Sales:
Min: Prod/Sales:

M00068

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 4.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 2.6		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00069	PNG	CR	Eff: Apr 18, 1985	64.000	C00047	B No	WI	TWP 10 RGE 13 W4M SW SEC 11
Sub: A	WI		Exp: Apr 17, 1990	64.000	ASCENSUN OIL AN		100.00000000	PNG TO BASE MANNVILLE
ACTIVE	0485040187		Ext: 15	64.000				EXCL PET IN GLAUCONITIC SS
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	224.00		
100.00000000	ASCENSUN OIL AN	Count Acreage =	No					

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	64.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	64.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	35.00000000 % of

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00069	A	Roy Percent: 2.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 4.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 2.6		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00069	PNG	CR	Eff: Apr 18, 1985	64.000		UNIT	TWP 10 RGE 13 W4M SW SEC 11
Sub: B	WI		Exp: Apr 17, 1990	64.000	ASCENSUN OIL AN	100.00000000	PET IN GLAUCONITIC SS - UNITIZED
ACTIVE	0485040187		Ext: 15	64.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 0.00		
100.00000000	ASCENSUN OIL AN						

----- Well U.W.I. Status/Type -----
100/03-11-010-13-W4/00 PMP/OIL

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00069

Sub: B	Status		Hectares	Net		Hectares	Net	102/03-11-010-13-W4/00 PMP/OIL
	PRODUCING	Prod:	64.000	64.000	NProd:	0.000	0.000	100/04-11-010-13-W4/00 SSP/OIL
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	102/04-11-010-13-W4/00 SSP/OIL
		Prov:	0.000	0.000	NProv:	0.000	0.000	1A0/04-11-010-13-W4/00 PMP/OIL
								1A2/04-11-010-13-W4/00 SSP/OIL
								100/05-11-010-13-W4/00 ABD/OIL
								1A0/05-11-010-13-W4/00 PMP/WATERDIS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	35.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 4.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 2.6		Prod/Sales:
S/S OIL: Min:				

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Min: Prod/Sales: Prod/Sales:

M00070	PNG	CR	Eff: Oct 06, 1969	112.000	C00045	A No	WI	TWP 11 RGE 14 W4M NW SEC 35,
Sub: A	ORR		Exp: Oct 05, 1979	112.000	EDGE RESOURCES	100.00000000		LSDS 4, 5, 6 SEC 35
ACTIVE	19142		Ext: 15	0.000				PNG TO BASE SECOND WHITE SPECKS
	EDGE RESOURCES		Ext: Dec 31, 3000		Total Rental:	392.00		
100.00000000	EDGE RESOURCES							

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	112.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	112.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-35-011-14-W4/00 ABD/UNKNOWN
100/08-35-011-14-W4/02 SI/GAS
100/14-35-011-14-W4/00 ABD/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:	15.00000000	Min Pay:	15	Prod/Sales:
S/S OIL: Min:	3.00000000	Max:	15.00000000	Div: 24
Other Percent:	15	Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Min: Prod/Sales: Prod/Sales:

M00070 PNG CR Eff: Oct 06, 1969 16.000 C00045 B No WI TWP 11 RGE 14 W4M LSD 3 SEC 35
Sub: B ORR Exp: Oct 05, 1979 16.000 EDGE RESOURCES 100.00000000 PNG TO BASE SAWTOOTH
ACTIVE 19142 Ext: 15 0.000
EDGE RESOURCES Ext: Dec 31, 3000 Total Rental: 56.00
100.00000000 EDGE RESOURCES

----- Well U.W.I. Status/Type -----
100/03-35-011-14-W4/00 PMP/OIL

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:	15.00000000	Min Pay:	15	Prod/Sales:
S/S OIL: Min:	3.00000000	Max:	15.00000000	Prod/Sales:
Other Percent:	15	Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ASCENSUN OIL & GAS

Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Other Percent: **Max:** **Div:** **Prod/Sales:**
 Min: **Prod/Sales:**

M00071	PNG	CR	Eff: Jun 18, 1968	64.000	C00043 A No	POOLED	TWP 11 RGE 12 W4M SE SEC 18
Sub: A	WI		Exp: Jun 17, 1978	64.000	ASCENSUN OIL AN	4.68750000	NG IN BOW ISLAND SD
ACTIVE	13970		Ext: 15	3.000	SANLING ENERGY	92.18750000	
	TAQA NORTH 2		Ext: Dec 31, 2199		WILDER EXPLORAT	3.12500000	
100.00000000	SANLING ENERGY						----- Well U.W.I. Status/

Total Rental: 224.00

```
----- Well U.W.I.      Status/Type -----
100/09-18-011-12-W4/00 PMP/GAS
```

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	3.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	3.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	18.75000000 % of PROD
Roy Percent: 5.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min: .9375		Prod/Sales: .9375

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00071	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00071	PNG	CR	Eff: Jun 18, 1968	64.000	C00042 A Yes	WI	TWP 11 RGE 12 W4M SE SEC 18
Sub: B	WI		Exp: Jun 17, 1978	64.000	ASCENSUN OIL AN	18.75000000	PNG TO BASE BOW ISLAND SD EXCL
ACTIVE	13970		Ext: 15	12.000	SANLING ENERGY	62.50000000	NG IN BOW ISLAND SD
	TAQA NORTH 2		Ext: Dec 31, 2199		DORY PETROLEUM	12.50000000	
100.00000000	SANLING ENERGY	Count Acreage = No			SANLING ENERGY *	6.25000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 64.000	12.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.000	12.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	18.75000000 % of PROD

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00071	B	Roy Percent: 5.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min: .9375	Prod/Sales: Prod/Sales: Prod/Sales: .9375		
--------	---	---	------	--------------------------------	---	--	--

M00072	PNG	CR	Eff: Apr 02, 1992	64.000	C00057 A No	WI	TWP 12 RGE 15 W4M SE SEC 23
Sub: A	WI		Exp: Apr 01, 1997	64.000	ASCENSUN OIL AN	55.00000000	PNG TO BASE ARCS MBR
ACTIVE	0492040007		Ext: 15	35.200	CLARISSAHOLDING	22.50000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000		MQ HOLDINGS INC	22.50000000	
100.00000000	ASCENSUN OIL AN						
				Total Rental:	224.00		

----- Well U.W.I. Status/Type -----

100/05-23-012-15-W4/00 ABD/GAS

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	64.000
DEVELOPED	Dev:	64.000	Undev:	0.000
	Prov:	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS OVERRIDING ROYALTY ALL N N 100.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** 1.5 **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00073 PNG CR **Eff:** Apr 02, 1992 64.000 C00057 A No WI TWP 12 RGE 15 W4M SW SEC 23
Sub: A WI **Exp:** Apr 01, 1997 64.000 ASCENSUN OIL AN 55.00000000 PNG TO BASE ARCS MBR
 ACTIVE 0492040008 **Ext:** 15 35.200 CLARISSAHOLDING 22.50000000
 100.00000000 ASCENSUN OIL AN **Ext:** Dec 31, 3000 MQ HOLDINGS INC 22.50000000

Total Rental: 224.00

----- Well U.W.I. Status/Type -----
 100/05-23-012-15-W4/00 ABD/GAS
 100/05-23-012-15-W4/02 PMP/OIL

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	35.200	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	35.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00074	PNG	CR	Eff: Apr 02, 1992	64.000	C00057 A No	WI	TWP 12 RGE 15 W4M NW SEC 23
Sub: A	WI		Exp: Apr 01, 1997	64.000	ASCENSUN OIL AN	55.00000000	PNG TO BASE ARCS MBR
ACTIVE	0492040009		Ext: 15	35.200	CLARISSAHOLDING	22.50000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000		MQ HOLDINGS INC	22.50000000	
100.00000000	ASCENSUN OIL AN						
Total Rental: 224.00							----- Well U.W.I. Status/Type ----- 100/05-23-012-15-W4/00 ABD/GAS

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	64.000 35.200
DEVELOPED Dev:	64.000	35.200	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 1.5		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00075	PNG	CR	Eff: Apr 02, 1992	64.000	C00057 A No	WI	TWP 12 RGE 15 W4M NE SEC 23
Sub: A	WI		Exp: Apr 01, 1997	64.000	ASCENSUN OIL AN	55.00000000	
ACTIVE	0492040010		Ext: 15	35.200	CLARISSAHOLDING	22.50000000	PNG TO BASE ARCS MBR
	ASCENSUN OIL AN		Ext: Dec 31, 3000		MQ HOLDINGS INC	22.50000000	
100.00000000	ASCENSUN OIL AN						

Total Rental: 224.00

----- Well U.W.I. Status/Type -----
100/05-23-012-15-W4/00 ABD/GAS

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	64.000
DEVELOPED	Dev:	64.000	Undev:	0.000
	Prov:	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 1.5		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00076	PNG	CR	Eff: May 04, 1967	256.000	C00059 A No	WI	TWP 11 RGE 11 W4M SEC 31
Sub: A	WI		Exp: May 03, 1977	256.000	ASCENSUN OIL AN	5.00000000	PNG TO TOP BOW ISLAND 'A'
ACTIVE	10921A		Ext: 15	12.800	SANLING ENERGY	44.84400000	
	TAQA NORTH ALBE		Ext: Dec 31, 2199		CANADIANNATURA1	7.03100000	
100.00000000	CANADIANNATURAL				CONOCOPHCANADA2	31.25000000	
					MCCHIP RESOURC	2.50000000	
					MURPHY OIL CANA	9.37500000	

----- Well U.W.I. Status/Type -----
100/06-31-011-11-W4/00 ABD/UNKNOWN

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000
DEVELOPED	Dev: 64.000	3.200	Undev:	192.000
	Prov: 0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	37.50000000 % of PROD
Roy Percent: 5.00000000				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Prod/Sales:
Min: Prod/Sales:

M00077	PNG	CR	Eff: Jan 14, 1974	256.000	C00059	C No	WI	TWP 11 RGE 12 W4M SEC 19
Sub: A	WI		Exp: Jan 13, 1984	256.000	ASCENSUN OIL AN		4.25000000	PNG TO BASE BOW ISLAND 'A' EXCL
ACTIVE	35267		Ext: 15	10.880	MCCHIP RESOURC		1.70000000	NG IN BOW ISLAND 'A'
	TAQA NORTH 2		Ext: Dec 31, 2199		SANLING ENERGY		94.05000000	
100.00000000	ARC RESOURCES							

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	10.880	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	10.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/02-19-011-12-W4/00 ABD/UNKNOWN
100/07-19-011-12-W4/00 ABD/GAS
100/07-19-011-12-W4/02 PMP/GAS
100/11-19-011-12-W4/00 ABD/UNKNOWN
100/14-19-011-12-W4/00 ABD/UNKNOWN
100/16-19-011-12-W4/00 ABD/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00077	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00078	PNG	CR	Eff: Jan 14, 1974	944.000	C00059 D No	WI	TWP 11 RGE 13 W4M LSDS 6, 11,
Sub: B	WI		Exp: Jan 13, 1984	48.000	ASCENSUN OIL AN	2.62500000	12 SEC 24
ACTIVE	35267-A		Ext: 15	1.260	MCCHIP RESOURC	1.31250000	PNG TO TOP BOW ISLAND 'A'
	TAQA NORTH 2		Ext: Dec 31, 3000		SANLING ENERGY	96.06250000	
100.00000000	SANLING ENERGY						

Total Rental: 168.00

----- Well U.W.I. Status/Type -----
100/06-24-011-13-W4/00 ABD/OIL
100/11-24-011-13-W4/00 ABD/GAS
100/11-24-011-13-W4/02 STD/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.000	1.260	NProd:	0.000	0.000
DEVELOPED	Dev:	48.000	1.260	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00078	B	Deduction: YES					
		Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00078	PNG	CR	Eff: Jan 14, 1974	944.000	C00059 D No	WI	TWP 11 RGE 13 W4M LSDS 1, 2, 3,
Sub: C	WI		Exp: Jan 13, 1984	160.000	ASCENSUN OIL AN	2.62500000	7, 8, 9, 10, 14, 15, 16 SEC 24
ACTIVE	35267-A		Ext: 15	4.200	MCCHIP RESOURC	1.31250000	PNG TO TOP BOW ISLAND 'A'
	TAQA NORTH 2		Ext: Dec 31, 3000		SANLING ENERGY	96.06250000	
100.00000000	SANLING ENERGY						

Total Rental: 560.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	160.000	4.200	NProd:	0.000	0.000
DEVELOPED	Dev:	160.000	4.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
		Roy Percent: 3.00000000				
		Deduction: STANDARD				
M00078	C	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: YES				
		Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

M00078	PNG	CR	Eff: Jan 14, 1974	944.000	C00059	E No	BPO	TWP 11 RGE 13 W4M LSD 4 SEC 24
Sub: D	WI		Exp: Jan 13, 1984	16.000	ASCENSUN OIL AN		5.25000000	PNG TO BASE SAWTOOTH EXCL PNG
ACTIVE	35267-A		Ext: 15	0.840	SANLING ENERGY		92.12500000	IN BOW ISLAND

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00078

Sub: D SANLING ENERGY Ext: Dec 31, 3000

MCCHIP RESOURC

2.62500000

100.00000000 SANLING ENERGY

Total Rental: 56.00

----- Well U.W.I. Status/Type -----
100/04-24-011-13-W4/00 PMP/OIL

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	0.840	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	0.840	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: YES				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M00078	D	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:

M00078	PNG	CR	Eff: Jan 14, 1974	944.000	C00059	N No	WI	TWP 11 RGE 12 W4M SEC 20
Sub: E	WI		Exp: Jan 13, 1984	256.000	ASCENSUN OIL AN		3.50000000	PNG TO BASE BOW ISLAND 'A' EXCL
ACTIVE	35267-A		Ext: 15	8.960	MCCHIP RESOURC		1.40000000	NG IN BOW ISLAND 'A'
	SANLING ENERGY	Ext: Dec 31, 3000			SANLING ENERGY		95.10000000	
100.00000000	SANLING ENERGY							

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	8.960	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	8.960	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/04-20-011-12-W4/00 ABD/UNKNOWN
100/05-20-011-12-W4/00 SSP/GAS
100/16-20-011-12-W4/00 REC/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00078

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: YES				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00078	PNG	CR	Eff: Jan 14, 1974	944.000	C00043 A No	POOLED	TWP 11 RGE 12 W4M N & SW SEC 18
Sub: F	WI		Exp: Jan 13, 1984	192.000	ASCENSUN OIL AN	4.68750000	NG IN BOW ISLAND SD
ACTIVE	35267-A		Ext: 15	9.000	SANLING ENERGY	92.18750000	
	TAQA NORTH 2		Ext: Dec 31, 3000		WILDER EXPLORAT	3.12500000	
100.00000000	SANLING ENERGY						

Total Rental: 672.00

----- Well U.W.I. Status/Type -----
100/09-18-011-12-W4/00 PMP/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	192.000	9.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	9.000	Undev:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00078

Sub: F Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00078	PNG	CR	Eff: Jan 14, 1974	944.000	C00059	O No	WI	TWP 11 RGE 13 W4M LSDS 5, 13
Sub: H	WI		Exp: Jan 13, 1984	32.000	ASCENSUN OIL AN		2.62500000	SEC 24
ACTIVE	35267-A		Ext: 15	0.840	MCCHIP RESOURC		1.31250000	PNG TO BASE SAWTOOTH EXCL PNG
	SANLING ENERGY		Ext: Dec 31, 3000		SANLING ENERGY		96.06250000	IN BOW ISLAND
100.00000000	SANLING ENERGY							

Total Rental: 112.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 32.000	0.840
DEVELOPED	Dev: 32.000	0.840	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/05-24-011-13-W4/00 ABD/OIL
100/13-24-011-13-W4/00 SSP/OIL

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent:	3.00000000				
		Deduction:	STANDARD				
M00078	H	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Royalty / Encumbrances

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	YES				
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	150
	Other Percent:		Min:		Prod/Sales:	

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

M00079	PNG	CR	Eff: Nov 20, 1961	240.000	C00060	A	Yes	WI	TWP 13 RGE 14 W4M LSDS 2, 7, 8,
Sub: A	WI		Exp: Nov 19, 1982	96.000	ASCENSUN OIL AN	*	3.75000000		15, 16 SEC 8
ACTIVE	124257		Ext: 15	3.600	CANADIANNATURA1		9.37500000		PNG TO BASE SAWTOOTH EXCL

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00079
Sub: A TAQA NORTH 2 **Ext:** Dec 31, 3000 MCCHIP RESOURC * 1.87500000 102/2-8-13-14 W4M WELLBORE
 100.00000000 TAQA NORTH 2 TAQA NORTH ALBE 85.00000000

Total Rental: 336.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	80.000	3.000	NProd:	16.000	0.600
DEVELOPED	Dev:	80.000	3.000	Undev:	16.000	0.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 102/07-08-013-14-W4/00 PMP/OIL
 100/02-08-013-14-W4/00 ABD/UNKNOWN
 100/07-08-013-14-W4/00 PMP/OIL
 100/15-08-013-14-W4/00 PMP/OIL
 102/15-08-013-14-W4/00 SI/OIL
 100/16-08-013-14-W4/00 PMP/OIL
 102/16-08-013-14-W4/00 SSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 1.5		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00079

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00079	PNG	CR	Eff: Nov 20, 1961	240.000	C00091	A	Yes	WI	TWP 13 RGE 14 W4M LSDS 9, 10
Sub: B	WI		Exp: Nov 19, 1982	32.000	ASCENSUN OIL AN		*	3.75000000	SEC 8
ACTIVE	124257		Ext: 15	1.200	MCCHIP RESOURC		*	1.87500000	PNG TO BASE SAWTOOTH
	TAQA NORTH 2		Ext: Dec 31, 3000		TAQA NORTH ALBE			94.37500000	
100.00000000	TAQA NORTH 2								

Total Rental: 112.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		32.000	1.200		0.000	0.000
DEVELOPED	Dev:	32.000	1.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I.	Status/Type -----
100/09-08-013-14-W4/00 ABD/UNKNOWN	
102/09-08-013-14-W4/00 PMP/OIL	
100/10-08-013-14-W4/00 ABD/OIL	
102/10-08-013-14-W4/00 PMP/OIL	
103/10-08-013-14-W4/00 PMP/OIL	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	37.50000000 % of PROD
Roy Percent: 10.00000000				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00079	B	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 1.5		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 1.5		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00079	PNG	CR	Eff: Nov 20, 1961	240.000	C00060 B Yes	WI	TWP 13 RGE 14 W4M LSIDS 3, 4 SEC
Sub: C	WI		Exp: Nov 19, 1982	32.000	ASCENSUN OIL AN	*	8
ACTIVE	124257		Ext: 15	1.324	MCCHIP RESOURC	*	PNG TO BASE SAWTOOTH
	TAQA NORTH 2		Ext: Dec 31, 3000		TAQA NORTH ALBE		
100.00000000	TAQA NORTH 2					93.79300000	

Total Rental: 112.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.000	1.324	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	1.324	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/03-08-013-14-W4/00 PMP/OIL
102/03-08-013-14-W4/00 PMP/OIL
100/04-08-013-14-W4/00 PMP/OIL
102/04-08-013-14-W4/00 PMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 1.5		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

M00079

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00079	PNG	CR	Eff: Nov 20, 1961	240.000	C00060	A	Yes	WI	TWP 13 RGE 14 W4M LSD 1 SEC 8
Sub: D	WI		Exp: Nov 19, 1982	16.000	ASCENSUN OIL AN	*		3.75000000	PNG TO BASE SAWTOOTH (EXCL
ACTIVE	124257		Ext: 15	0.600	CANADIANNATURA1			9.37500000	SAWTOOTH B)
	TAQA NORTH 2		Ext: Dec 31, 3000		MCCHIP RESOURC	*		1.87500000	
100.00000000	TAQA NORTH 2				TAQA NORTH ALBE			85.00000000	

Total Rental: 56.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	16.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00079	D	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay: 1.5		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00079	PNG	CR	Eff: Nov 20, 1961	240.000	C00060	B Yes	WI	TWP 13 RGE 14 W4M LSD 1 SEC 8
Sub: DD	WI		Exp: Nov 19, 1982	16.000	ASCENSUN OIL AN	*	4.13800000	PNG IN SAWTOOTH B
ACTIVE	124257		Ext: 15	0.662	MCCHIP RESOURC	*	2.06900000	
	TAQA NORTH 2		Ext: Dec 31, 3000		TAQA NORTH ALBE		93.79300000	

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00079

Sub: DD

100.00000000 TAQA NORTH 2 Count Acreage = No

Total Rental: 0.00

----- Well U.W.I. Status/Type -----
100/01-08-013-14-W4/00 ABD/UNKNOWN
102/01-08-013-14-W4/00 ABD/OIL

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	16.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 1.5		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

GROSS OVERRIDING ROYALTY ALL N N 50.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00079 PNG CR **Eff:** Nov 20, 1961 240.000 C00060 A Yes BPEN APEN TWP 13 RGE 14 W4M LSD 2 SEC 8
Sub: F NI **Exp:** Nov 19, 1982 0.000 CANADIANNATURA1 9.37500000 9.37500000 102/2-8-13-14W4M WELLBORE ONLY
 ACTIVE 124257 **Ext:** 15 0.000 MCCHIP RESOURC * 1.95593500 * 1.87500000
 TAQA NORTH 2 **Ext:** Dec 31, 3000 TAQA NORTH ALBE 88.66906500 85.00000000
 100.00000000 TAQA NORTH 2 **Count Acreage =** No ASCENSUN OIL AN * 3.75000000 ----- **Well U.W.I.** **Status/Type** -----
 102/02-08-013-14-W4/00 SI/OIL
 Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00079

F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 1.5		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00080	PNG	CR	Eff: Mar 26, 1981	256.000	C00096 A No	PDBY	TWP 12 RGE 15 W4M SEC 35
Sub: A	WI/RI		Exp: Mar 25, 1986	256.000	CANADIANNATURA1	100.00000000	PNG TO BASE ARCS MBR
ACTIVE	0481030105		Ext: 15	0.000			
	CANADIANNATURA1		Ext: Dec 31, 2199		Total Rental: 896.00		
100.00000000	CANADIANNATURAL						

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd: 256.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00080

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 10.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00081	PNG	CR	Eff: Sep 27, 1979	64.000	C00098 A No	WI	TWP 13 RGE 13 W4M LSD 15 SEC 26
Sub: A	WI		Exp: Sep 26, 1984	16.000	ASCENSUN OIL AN	10.00000000	PNG TO BASE BOW ISLAND 'A'
ACTIVE	0479090113		Ext: 15	1.600	MCCHIP RESOURC	4.00000000	
	TAQA NORTH 2		Ext: Dec 31, 2199		TAQA NORTH 2	86.00000000	
100.00000000	TAQA NORTH 2						

Total Rental: 56.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	16.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00081

Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00081	PNG	CR	Eff: Sep 27, 1979	64.000	C00098 A No	WI	TWP 13 RGE 13 W4M LSDS 9, 10,
Sub: B	WI		Exp: Sep 26, 1984	48.000	ASCENSUN OIL AN	10.00000000	16 SEC 26
ACTIVE	0479090113		Ext: 15	4.800	MCCHIP RESOURC	4.00000000	PNG TO BASE BOW ISLAND 'A'
	TAQA NORTH 2		Ext: Dec 31, 3000		TAQA NORTH 2	86.00000000	
100.00000000	TAQA NORTH 2						
				Total Rental:	168.00		

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00081

Sub: B	Status	Hectares	Net	Hectares	Net
	NON-PRODUCINGProd:	0.000	0.000	NProd:	48.000
	UNDEVELOPED Dev:	0.000	0.000	Undev:	48.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00082	PNG	CR	Eff: Jun 11, 1987	48.000	C00095	D No	WI	TWP 13 RGE 13 W4M LSDS 9, 10
Sub: A	WI		Exp: Jun 11, 1992	32.000	ASCENSUN OIL AN		4.41180000	SEC 26
ACTIVE	0487060033		Ext: 15	1.412	MCCHIP RESOURC	*	1.76470000	PNG BELOW BASE BOW ISLAND TO
	TAQA NORTH 2		Ext: Dec 31, 2199		TAQA NORTH ALBE		90.22350000	BASE SAWTOOTH

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00082

Sub: A

100.00000000 TAQA NORTH 2

WRITERS OIL&GAS

3.60000000

Total Rental: 112.00

----- Well U.W.I. Status/Type -----

100/09-26-013-13-W4/00 ABD/OIL

102/09-26-013-13-W4/00 ABD/OIL

100/10-26-013-13-W4/00 ABD/OIL

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	32.000	1.412
UNDEVELOPED	Dev:	0.000	0.000	Undev:	32.000	1.412
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00082	PNG	CR	Eff: Jun 11, 1987	48.000	C00098 B No	WI	TWP 13 RGE 13 W4M LSD 15 SEC 26
Sub: B	WI		Exp: Jun 11, 1992	16.000	ASCENSUN OIL AN	4.66150000	PNG BELOW BASE BOW ISLAND TO
ACTIVE	0487060033		Ext: 15	0.746	MCCHIP RESOURC	1.86460000	BASE SAWTOOTH
	TAQA NORTH 2		Ext: Dec 31, 2199		TAQA NORTH 2	93.47390000	
100.00000000	TAQA NORTH 2						

Total Rental: 56.00

----- Well U.W.I. Status/Type -----
100/15-26-013-13-W4/00 PMP/WATERDIS

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	16.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00083	PNG	CR	Eff: Dec 15, 1986	96.000	C00095 C No	WI	TWP 13 RGE 13 W4M LSDS 7, 8 SEC
Sub: A	WI		Exp: Dec 14, 1991	32.000	ASCENSUN OIL AN	4.41180000	26
ACTIVE	0486120209		Ext: 15	1.412	MCCHIP RESOURC	1.76470000	PNG TO BASE SAWTOOTH EXCL PNG
	TAQA NORTH 2		Ext: Dec 31, 2199		TAQA NORTH 2	73.82350000	IN BOW ISLAND AND VIKING
100.00000000	TAQA NORTH 2				WRITERS OIL&GAS	20.00000000	

Total Rental: 112.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.000	1.412	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	1.412	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/07-26-013-13-W4/00 PMP/OIL
 102/07-26-013-13-W4/00 SSP/OIL
 103/07-26-013-13-W4/00 ABD/UNKNOWN
 100/08-26-013-13-W4/00 PMP/OIL
 102/08-26-013-13-W4/00 PMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00083

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	58.10000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00083	PNG	CR	Eff: Dec 15, 1986	96.000	C00055 A No	PAIDBY	TWP 13 RGE 13 W4M LSDS 3, 13,
Sub: B	ORR		Exp: Dec 14, 1991	48.000	TAQA NORTH ALBE	50.00000000	14 SEC 26
ACTIVE	0486120209		Ext: 15	0.000	WRITERS OIL&GAS	50.00000000	PNG TO BASE SAWTOOTH EXCL PNG
	TAQA NORTH 2		Ext: Dec 31, 2199				IN BOW ISLAND & BASE VIKING
100.00000000	TAQA NORTH 2						

Total Rental: 168.00

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	16.000	0.000	NProd:	32.000	0.000	100/03-26-013-13-W4/00 STD/UNKNOWN
DEVELOPED	Dev:	16.000	0.000	Undev:	32.000	0.000	100/13-26-013-13-W4/00 PMP/OIL
	Prov:	0.000	0.000	NProv:	0.000	0.000	100/14-26-013-13-W4/00 UNK/WATERDIS
							102/14-26-013-13-W4/00 SSP/OIL

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00083

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	36.80000000 % of PROD
Roy Percent:				
Deduction: YES				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	63.20000000 % of PROD
Roy Percent:				
Deduction: YES				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00083	PNG	CR	Eff: Dec 15, 1986	96.000	C00094	A No	WI	TWP 13 RGE 13 W4M LSDS 3, 6, 7,
Sub: C	WI		Exp: Dec 14, 1991	96.000	ASCENSUN OIL AN	3.75000000		8, 13, 14 SEC 26

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00083
Sub: C
ACTIVE 0486120209 Ext: 15 3.600 MCCHIP RESOURC * 1.50000000 PNG IN BOW ISLAND 'A' AND VIKING
TAQA NORTH 2 Ext: Dec 31, 2199 TAQA NORTH 2 44.75000000
100.00000000 TAQA NORTH 2 Count Acreage = No WRITERS OIL&GAS 50.00000000

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	96.000 3.600
UNDEVELOPED Dev:	0.000	0.000	Undev:	96.000 3.600
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

M00083	PNG	CR	Eff: Dec 15, 1986	96.000	C00095	A No	WI	TWP 13 RGE 13 W4M LSD 6 SEC 26
Sub: D	WI		Exp: Dec 14, 1991	16.000	ASCENSUN OIL AN		3.75000000	PNG TO TOP SAWTOOTH EXCL PNG IN
ACTIVE	0486120209		Ext: 15	0.600	MCCHIP RESOURC	*	1.87500000	VIKING AND BOW ISLAND
	TAQA NORTH 2		Ext: Dec 31, 2199		TAQA NORTH ALBE		74.37500000	
100.00000000	TAQA NORTH 2	Count Acreage = No			WRITERS OIL&GAS		20.00000000	

Total Rental: 0.00

----- Well U.W.I. Status/Type -----
100/06-26-013-13-W4/00 ABD/UNKNOWN

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
DEVELOPED	16.000	0.600	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)										
M00083	D	Gas: Royalty:			Min Pay:			Prod/Sales:		
		S/S OIL: Min:			Div:			Prod/Sales:		
		Other Percent:			Max:			Prod/Sales:		
M00083	PNG	CR	Eff:	Dec 15, 1986	96.000	C00059	R	No	WI	TWP 13 RGE 13 W4M LSD 6 SEC 26
Sub:	E	WI	Exp:	Dec 14, 1991	16.000	ASCENSUN OIL AN			3.75000000	PNG IN SAWTOOTH
ACTIVE	0486120209		Ext:	15	0.600	MCCHIP RESOURC			1.87500000	
	TAQA NORTH 2		Ext:	Dec 31, 2199		WRITERS OIL&GAS			94.37500000	
100.00000000	TAQA NORTH 2									
				Total Rental:	56.00					
				----- Well U.W.I. Status/Type -----						
				102/06-26-013-13-W4/00 SSP/OIL						

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 16.000	0.600
DEVELOPED	Dev: 16.000	0.600	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	50.00000000 % of PROD
Roy Percent: 3.00000000				

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00083	E		Deduction: STANDARD				
			Gas: Royalty:		Min Pay:		Prod/Sales:
			S/S OIL: Min:	Max:	Div:		Prod/Sales:
			Other Percent:		Min:		Prod/Sales:
M00084	PNG	CR	Eff: May 04, 1967	256.000	C00059 Q No	WI	TWP 12 RGE 11 W4M SEC 6
Sub: A	WI		Exp: May 03, 1977	256.000	ASCENSUN OIL AN	5.00000000	PNG TO TOP BOW ISLAND 'A'
ACTIVE	10922B		Ext: 15	12.800	MCCHIP RESOURC	2.50000000	
	TAQA NORTH 2		Ext: Dec 31, 2199		TAQA NORTH 2	92.50000000	
100.00000000	CANADIANNATURAL						

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	3.200	NProd:	192.000	9.600
DEVELOPED	Dev:	64.000	3.200	Undev:	192.000	9.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	18.75000000 % of PROD

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00084	A		Roy Percent: 5.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
M00087	PNG	CR	Eff: Mar 18, 2018	32.000		WI	TWP 11 RGE 14 W4M LSD 12, 14
Sub: A	WI		Exp: Mar 17, 2023	32.000	ASCENSUN OIL AN	100.00000000	SEC 14
ACTIVE	0493030199		Ext: 15	32.000			PNG TO BASE SAWTOOTH
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 112.00		
100.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING	Prod:	32.000	32.000	NProd:	0.000	0.000	100/12-14-011-14-W4/00 PMP/OIL
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000	102/12-14-011-14-W4/00 PMP/OIL
	Prov:	0.000	0.000	NProv:	0.000	0.000	100/14-14-011-14-W4/00 PMP/OIL
							102/14-14-011-14-W4/00 STD/SWD
							102/14-14-011-14-W4/02 SSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00105	PNG	CR	Eff: Feb 08, 2001	64.000		WI	TWP 13 RGE 13 W4M SW 20
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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00105

Sub: A WI Exp: Feb 08, 2006 64.000 ASCENSUN OIL AN 20.00000000 PNG TO BASE SAWTOOTH
ACTIVE 0401020040 12.800 WRITERS OIL&GAS 70.00000000
WRITERS OIL&GAS NOOSA ENERGY LT 5.00000000
100.00000000 WRITERS OIL&GAS OUTPOST ENERGY 5.00000000

----- Well U.W.I. Status/Type -----
100/06-20-013-13-W4/02 SSP/OIL

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	12.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	12.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00106 PNG CR Eff: Dec 12, 1991 64.000 C00066 A No WI TWP 11 RGE 13 W4M NE 4
Sub: A WI Exp: Dec 12, 1996 64.000 ASCENSUN OIL AN 100.00000000 PNG TO BASE MANNVILLE
ACTIVE 0491120013 Ext: 15 64.000 Canadian Coyote
ASCENSUN OIL AN Ext: Dec 31, 3000
100.00000000 ASCENSUN OIL AN Total Rental: 224.00

----- Well U.W.I. Status/Type -----
102/15-04-011-13-W4/00 PMP/OIL

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00106								
Sub: A	Status		Hectares	Net		Hectares	Net	100/09-04-011-13-W4/00 SSP/OIL
	PRODUCING	Prod:	64.000	64.000	NProd:	0.000	0.000	102/10-04-011-13-W4/00 PMP/OIL
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	100/15-04-011-13-W4/00 SI/OIL
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/16-04-011-13-W4/00 PMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: 0 Min: Prod/Sales: Prod/Sales:

M00107	PNG	CR	Eff: May 06, 1999	0.000		WI	TWP 10 RGE 13 W4M SE 32
Sub: A	WI		Exp: May 06, 2004	0.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE MANNVILLE EXCL
ACTIVE	0499050017		Ext: 15	0.000			PETROLEUM IN GLAUCONITIC
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 0.00		
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00107	PNG	CR	Eff: May 06, 1999	64.000	C00073 A No	WI	TWP 10 RGE 13 W4M SE 32
Sub: B	WI		Exp: May 06, 2004	64.000	ASCENSUN OIL AN	75.00000000	PETROLEUM IN GLAUCONITIC
ACTIVE	0499050017		Ext: 15	48.000	LOX & LONG ENER	25.00000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00107

Sub: B

100.00000000 ASCENSUN OIL AN

Total Rental: 224.00

----- Well U.W.I. Status/Type -----
100/01-32-010-13-W4/00 UNK/UNKNOWN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	48.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	48.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00108 PNG CR Eff: May 06, 1999 0.000 WI TWP 10 RGE 13 W4M N 29
Sub: A WI Exp: May 06, 2004 0.000 ASCENSUN OIL AN 100.00000000 PNG TO BASE MANNVILLE EXCL
ACTIVE 0499050016 Ext: 15 0.000 PETROLEUM IN GLAUCONITIC
ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 0.00
100.00000000 ASCENSUN OIL AN

----- Well U.W.I. Status/Type -----
100/14-29-010-13-W4/02 ABD/UNKNOWN

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00108

Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 100.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00108 PNG CR Eff: May 06, 1999 128.000 C00073 A No WI TWP 10 RGE 13 W4M N 29
Sub: B WI Exp: May 06, 2004 128.000 ASCENSUN OIL AN 75.00000000 PETROLEUM IN GLAUCONITIC
ACTIVE 0499050016 Ext: 15 96.000 LOX & LONG ENER 25.00000000
ASCENSUN OIL AN Ext: Dec 31, 3000
100.00000000 ASCENSUN OIL AN Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd: 128.000	96.000
DEVELOPED Dev:	64.000	48.000	Undev: 64.000	48.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----
100/10-29-010-13-W4/00 PMP/OIL
100/14-29-010-13-W4/00 ABD/UNKNOWN
100/14-29-010-13-W4/02 ABD/UNKNOWN
100/15-29-010-13-W4/00 SI/OIL
102/15-29-010-13-W4/00 UNK/WATERDIS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of PROD
Roy Percent: 100.00000000
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div: 0** **Prod/Sales:**
Min: **Prod/Sales:**

M00109 PNG CR **Eff:** Dec 02, 1982 64.000 C00069 A No WI TWP 11 RGE 13 W4M LSDS 2, 7 SEC
Sub: A WI **Exp:** Dec 02, 1987 32.000 ASCENSUN OIL AN 60.00000000 8
 ACTIVE 0482120003 **Ext:** 15 19.200 GATEWAY RESOURC 10.00000000 PNG TO BASE MANNVILLE
 CANADIANNATURA2 **Ext:** Dec 31, 3000 CANADIANNATURA1 30.00000000
 100.00000000 CANADIANNATURA2

Total Rental: 112.00

----- Well U.W.I. Status/Type -----
 100/02-08-011-13-W4/00 PMP/WATERDIS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.000	19.200	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	19.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div: 0	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00109	PNG	CR	Eff: Dec 02, 1982	64.000	C00069 A No	WI	TWP 11 RGE 13 W4M LSD 8 SEC 8
Sub: B	WI		Exp: Dec 02, 1987	16.000	ASCENSUN OIL AN	60.00000000	PNG TO BASE MANNVILLE EXCL PNG
ACTIVE	0482120003		Ext: 15	9.600	GATEWAY RESOURC	10.00000000	IN GLAUCONITIC
	CANADIANNATURA2		Ext: Dec 31, 3000		CANADIANNATURA1	30.00000000	
100.00000000	CANADIANNATURA2						
				Total Rental:	56.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	16.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	16.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00109	PNG	CR	Eff: Dec 02, 1982	64.000	C00069 B No	WI	TWP 11 RGE 13 W4M LSD 1 SEC 8
Sub: C	WI		Exp: Dec 02, 1987	16.000	ASCENSUN OIL AN	60.00000000	PNG TO BASE MANNVILLE EXCL PNG
ACTIVE	0482120003		Ext: 15	9.600	CANADIANNATURA1	40.00000000	IN GLAUCONITIC
	CANADIANNATURA2		Ext: Dec 31, 3000				
100.00000000	CANADIANNATURA2						
				Total Rental:	56.00		

Status	Hectares	Net	Hectares	Net
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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00109

Sub: C	NON-PRODUCING	Prod:	0.000	0.000	NProd:	16.000	9.600
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	16.000	9.600
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00110	PNG	CR	Eff: Nov 10, 1994	16.000	C00066 D No	WI	TWP 10 RGE 13 W4M LSD 13 SEC 34
Sub: A	WI		Exp: Nov 10, 1999	16.000	ASCENSUN OIL AN	76.56250000	PNG BELOW BOW ISLAND TO BASE
ACTIVE	0494110017		Ext: 15	12.250	Canadian Coyote		MANNVILLE
	ASCENSUN OIL AN		Ext: Dec 31, 3000		CANADIANNATURAL	23.43750000	
100.00000000	ASCENSUN OIL AN						

Total Rental: 56.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	12.250	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	12.250	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/13-34-010-13-W4/00 PMP/OIL
102/13-34-010-13-W4/00 PMP/OIL

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

			Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
			LESSOR ROYALTY		ALL	N	N	100.00000000	% of PROD
			Roy Percent:	100.00000000					
			Deduction:	STANDARD					
M00110	A		Gas: Royalty:			Min Pay:		Prod/Sales:	
			S/S OIL: Min:		Max:	Div: 0		Prod/Sales:	
			Other Percent:			Min:		Prod/Sales:	
M00111	PNG	CR	Eff: Jun 22, 1995	256.000				WI	TWP 10 RGE 13 W4M LSD 16 SEC 19
Sub: A	WI		Exp: Jun 22, 2000	16.000	ASCENSUN OIL AN		100.00000000		PNG TO BASE MANNVILLE
ACTIVE	0495060181		Ext: 15	16.000					
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	56.00			
100.00000000	ASCENSUN OIL AN								
			Status	Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
			PRODUCING	Prod: 16.000	16.000	NProd:	0.000	0.000	100/16-19-010-13-W4/02 SSP/GAS
			DEVELOPED	Dev: 16.000	16.000	Undev:	0.000	0.000	100/16-19-010-13-W4/00 ABD/OIL
			Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY		ALL	N	N	100.00000000 % of PROD
Roy Percent:	100.00000000				
Deduction:	STANDARD				
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div: 0		Prod/Sales:
Other Percent:			Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00111	PNG	CR	Eff: Jun 22, 1995	256.000		WI	TWP 10 RGE 13 W4M LSD 9, 10, 15
Sub: B	WI		Exp: Jun 22, 2000	240.000	ASCENSUN OIL AN	100.00000000	SEC 19
ACTIVE	0495060181		Ext: 15	240.000			TWP 10 RGE 13 W4M S & NW 19
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental: 840.00			PNG TO BASE BOW ISLAND
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd: 240.000	240.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 240.000	240.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00112	PNG	CR	Eff: Jan 24, 1991	32.000		WI	TWP 11 RGE 13 W4M LSD 1, 2 SEC 7
Sub: A	WI		Exp: Jan 24, 1996	32.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE SAWTOOTH
ACTIVE	0491010246		Ext: 15	32.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental: 112.00			
100.00000000	ASCENSUN OIL AN						

----- Well U.W.I. Status/Type -----
100/02-07-011-13-W4/00 PMP/OIL

Status	Hectares	Net	Hectares	Net
PRODUCING Prod:	32.000	32.000	NProd: 0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00112

Sub: A DEVELOPED Dev: 32.000 32.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR ROYALTY ALL N N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Div: 0
Other Percent: Min: Prod/Sales:
Prod/Sales:
Prod/Sales:

M00113 PNG CR Eff: Jan 24, 1991 96.000 WI TWP 11 RGE 13 W4M LSDS 2, 3, 4,
Sub: A WI Exp: Jan 24, 1996 96.000 ASCENSUN OIL AN 100.00000000 5, 6, 7 SEC 18
ACTIVE 0491010248 Ext: 15 96.000 PNG TO BASE SAWTOOTH
ASCENSUN OIL AN
100.00000000 ASCENSUN OIL AN
Total Rental: 336.00

Status Hectares Net Hectares Net
PRODUCING Prod: 96.000 96.000 NProd: 0.000 0.000
DEVELOPED Dev: 96.000 96.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/02-18-011-13-W4/00 PMP/OIL
102/02-18-011-13-W4/00 PMP/WATERDIS
103/02-18-011-13-W4/00 SI/OIL
100/03-18-011-13-W4/00 PMP/WATERDIS
102/03-18-011-13-W4/00 STD/UNKNOWN
102/03-18-011-13-W4/02 PMP/OIL
100/04-18-011-13-W4/00 PMP/OIL
102/04-18-011-13-W4/00 SSP/OIL

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD	102/05-18-011-13-W4/00 PMP/OIL
		Roy Percent: 100.00000000					103/05-18-011-13-W4/00 SI/OIL
		Deduction: STANDARD					100/06-18-011-13-W4/00 PMP/OIL
		Gas: Royalty:		Min Pay:		Prod/Sales:	102/06-18-011-13-W4/00 SI/OIL
M00113	A	S/S OIL: Min:	Max:	Div: 0		Prod/Sales:	103/06-18-011-13-W4/00 PMP/OIL
		Other Percent:		Min:		Prod/Sales:	100/07-18-011-13-W4/00 SI/OIL
						Prod/Sales:	102/07-18-011-13-W4/00 PMP/OIL

M00115	PNG	CR	Eff: Feb 18, 1995	256.000		WI	TWP 10 RGE 14 W4M SEC 1
Sub: A	WI		Exp: Feb 18, 2000	256.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE SECOND WHITE SPECKS
ACTIVE	0495020782		Ext: 15	256.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 896.00		
100.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 100.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00115

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	7.50000000	Min Pay:	\$3.60/103M3	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	7.50000000	Div: 23.85
Other Percent:		Min:		Prod/Sales:

M00116	PNG	CR	Eff: Oct 29, 1992	16.000	C00066	A No	WI	TWP 11 RGE 13 W4M LSD 12 SEC 3
Sub: A	WI		Exp: Oct 29, 1997	16.000	ASCENSUN OIL AN		100.00000000	PNG TO BASE MANNVILLE
ACTIVE	0492100253		Ext: 15	16.000	Canadian Coyote			
	ASCENSUN OIL AN		Ext: Dec 31, 3000					
100.00000000	ASCENSUN OIL AN				Total Rental:	56.00		

----- Well U.W.I. Status/Type -----
102/12-03-011-13-W4/00 SSP/OIL

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 16.000	16.000	NProd: 0.000	0.000
DEVELOPED	Dev: 16.000	16.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M00116

A **Gas: Royalty:**
S/S OIL: Min: **Max:** **Min Pay:**
Other Percent: **Div: 0** **Prod/Sales:**
 Min: **Prod/Sales:**
 Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00117	PNG	CR	Eff: Oct 27, 1994	16.000	C00066 B No	WI	TWP 11 RGE 13 W4M LSD 5 SEC 3
Sub: A	WI		Exp: Oct 27, 1999	16.000	ASCENSUN OIL AN	70.31250000	PNG TO BASE MANNVILLE
ACTIVE	0494100700		Ext: 15	11.250	Canadian Coyote		
	ASCENSUN OIL AN		Ext: Dec 31, 3000		CANADIANNATURAL	23.43750000	
100.00000000	ASCENSUN OIL AN				SANLING ENERGY	6.25000000	
				Total Rental:	56.00		

----- Well U.W.I. Status/Type -----
102/05-03-011-13-W4/00 PMP/OIL

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00117

Sub: A

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	11.250	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	11.250	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00117	PNG	CR	Eff: Oct 27, 1994	16.000	C00066 C No	WI	TWP 11 RGE 13 W4M LSD 4 SEC 3
Sub: B	WI		Exp: Oct 27, 1999	16.000	ASCENSUN OIL AN	72.58064520	PNG TO BASE MANNVILLE
ACTIVE	0494100700		Ext: 15	11.613	CANADIANNATURAL	24.19354840	
	ASCENSUN OIL AN		Ext: Dec 31, 3000		SANLING ENERGY	3.22580640	
100.00000000	ASCENSUN OIL AN						

Total Rental: 56.00

----- Well U.W.I. Status/Type -----
100/04-03-011-13-W4/00 ABD/UNKNOWN
100/04-03-011-13-W4/02 PMP/OIL

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	11.613	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	11.613	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00117

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00118	PNG	CR	Eff: Jan 12, 2006	16.000		WI	TWP 10 RGE 13 W4M LSD 13 SEC 20
Sub: A	WI		Exp: Jan 11, 2011	16.000	ASCENSUN OIL AN	100.00000000	PNG BELOW BASE BOW ISLAND TO
ACTIVE	0406010015		Ext: 15	16.000			BASE MANNVILLE EXCL PETREOLUM
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 56.00		IN GLAUCONITE
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 16.000	16.000	NProd: 0.000	0.000
DEVELOPED	Dev: 16.000	16.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M00118	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00118	PNG	CR	Eff: Jan 12, 2006	16.000	C00073 A No	WI	TWP 10 RGE 13 W4M LSD 13 SEC 20
Sub: E	WI		Exp: Jan 11, 2011	16.000	ASCENSUN OIL AN	75.00000000	PETREOLUM IN GLAUCONITE
ACTIVE	0406010015		Ext: 15	12.000	LOX & LONG ENER	25.00000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000				
100.00000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	12.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	12.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/13-20-010-13-W4/00 STD/UNKNOWN

100/13-20-010-13-W4/02 PMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00119	PNG	CR	Eff: Jan 12, 2006	48.000		WI	TWP 10 RGE 13 W4M LSD 4, 6, 7
Sub: A	WI		Exp: Jan 11, 2011	48.000	ASCENSUN OIL AN	100.00000000	SEC 29
ACTIVE	0406010016		Ext: 15	48.000			PNG TO BASE MANNVILLE EXCL

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00119
Sub: A ASCENSUN OIL AN **Ext:** Dec 31, 3000 Total Rental: 168.00 PETROLEUM IN GLAUCONITE
 100.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	48.000	48.000	NProd:	0.000	0.000	100/06-29-010-13-W4/00 UNK/WATERDIS	
DEVELOPED	Dev:	48.000	48.000	Undev:	0.000	0.000	100/04-29-010-13-W4/02 SSP/GAS	
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00119 PNG CR **Eff:** Jan 12, 2006 48.000 C00073 A No WI TWP 10 RGE 13 W4M LSD 4, 6, 7
Sub: D WI **Exp:** Jan 11, 2011 48.000 ASCENSUN OIL AN 75.00000000 SEC 29
 ACTIVE 0406010016 **Ext:** 15 36.000 LOX & LONG ENER 25.00000000 PETROLEUM IN GLAUCONITE
 ASCENSUN OIL AN **Ext:** Dec 31, 3000
 100.00000000 ASCENSUN OIL AN **Count Acreage =** No Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	48.000	36.000	NProd:	0.000	0.000	100/04-29-010-13-W4/00 ABD/OIL	
DEVELOPED	Dev:	48.000	36.000	Undev:	0.000	0.000		

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00119

Sub: D Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 100.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00120	PNG	CR	Eff: Oct 31, 1991	64.000	C00072 A No	BPO	APO	TWP 10 RGE 13 W4M SE 21
Sub: A	WI		Exp: Oct 31, 1996	64.000	ASCENSUN OIL AN	100.00000000	50.00000000	PNG TO BASE BOW ISLAND EXCL CBM
ACTIVE	0491100289		Ext: 15	64.000	FREEHOLD ROYALT		50.00000000	
	ASCENSUN OIL AN		Ext: Dec 31, 3000					
100.00000000	ASCENSUN OIL AN				Total Rental: 224.00			

----- Well U.W.I. Status/Type -----
102/08-21-010-13-W4/00 STD/UNKNOWN

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd: 64.000	64.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	64.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		N	N	100.00000000 % of PROD
		Roy Percent:	100.00000000				
		Deduction:	STANDARD				
M00120	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:	0		Prod/Sales:
		Other Percent:		Min:			Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 150
Other Percent:		Min:		Prod/Sales:

M00121	PNG	CR	Eff: Dec 17, 1992	256.000		WI	TWP 10 RGE 13 W4M SEC 20
Sub: A	WI		Exp: Dec 17, 1997	256.000	ASCENSUN OIL AN	100.00000000	PNG TO BASE BOW ISLAND
ACTIVE	0492120202		Ext: 15	256.000			EXCLUDING CBM
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	896.00	
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	256.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	256.000
Prov:	0.000	0.000	NProv:	0.000

----- Well U.W.I. Status/Type -----
100/16-20-010-13-W4/00 STD/UNKNOWN

Royalty / Encumbrances

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent: 100.00000000					
		Deduction: STANDARD					
M00121	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div: 0		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00123	PNG	CR	Eff: Nov 20, 2008	32.000		WI	TWP 11 RGE 13 W4M LSDS 1, 8, 15
Sub: A	WI		Exp: Nov 20, 2013	32.000	ASCENSUN OIL AN	100.00000000	SEC 18
ACTIVE	0408110005			32.000			P&NG TO BASE SAWTOOTH
	ASCENSUN OIL AN				Total Rental: 112.00		
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	32.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	32.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 100.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00185 PNG CR Eff: Dec 15, 1983 64.000 C00081 A No WI TWP 11 RGE 14 W4M SW 15
Sub: A WI Exp: Dec 14, 1988 64.000 ASCENSUN OIL AN 96.51000000 PNG TO BASE SAWTOOTH
 ACTIVE 0483120131 Ext: 15 61.766 JOSS CAPITAL 3.49000000
 ASCENSUN OIL AN Ext: Dec 31, 3000
 100.00000000 ASCENSUN OIL AN Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	61.766	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	61.766	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/05-15-011-14-W4/00 ABD/UNKNOWN
 100/06-15-011-14-W4/00 PMP/WATERDIS
 102/06-14-011-14-W4/00 SSP/OIL
 100/03-15-011-14-W4/00 SSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00186 PNG CR Eff: Dec 15, 1983 32.000 C00082 A No WI TWP 11 RGE 14 W4M LSD 01, 08
Sub: A WI/RI Exp: Dec 14, 1988 32.000 ASCENSUN OIL AN 96.44897000 SEC 15
 ACTIVE 0483120130 Ext: 15 30.864 JOSS CAPITAL 3.55103000 PNG TO BASE SAWTOOTH
 ASCENSUN OIL AN Ext: Dec 31, 3000
 100.00000000 ASCENSUN OIL AN Total Rental: 112.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.000	30.864	NProd:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/01-15-011-14-W4/00 ABD/OIL
 102/01-15-011-14-W4/00 ABD/UNKNOWN

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M00186
Sub: A DEVELOPED **Dev:** 32.000 30.864 **Undev:** 0.000 0.000 100/08-15-011-14-W4/00 SI/OIL
Prov: 0.000 0.000 **NProv:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	33.34000000 % of SALES
Roy Percent: 2.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	33.33000000 % of SALES
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00186

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	24.87515000 % of PROD
Roy Percent: 2.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	24.87515000 % of PROD
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	6.12575000 % of SALES
Roy Percent: 12.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00186	PNG	CR	Eff: Dec 15, 1983	32.000	C00083	A No	WI	TWP 11 RGE 14 W4M LSD 02, 07
Sub: B	WI		Exp: Dec 14, 1988	32.000	ASCENSUN OIL AN		96.66650000	SEC 15

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00186

Sub: B

ACTIVE 0483120130 Ext: 15 30.933 JOSS CAPITAL 3.33350000 PNG TO BASE SAWTOOTH

ASCENSUN OIL AN Ext: Dec 31, 3000

100.00000000 ASCENSUN OIL AN

Total Rental: 112.00

Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING	Prod:	32.000	30.933	NProd:	0.000	0.000	100/07-15-011-14-W4/00 ABD/OIL
DEVELOPED	Dev:	32.000	30.933	Undev:	0.000	0.000	102/07-15-011-14-W4/00 PMP/OIL
	Prov:	0.000	0.000	NProv:	0.000	0.000	102/02-15-011-14-W4/00 SSP/OIL
							100/02-15-011-14-W4/00 PMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	33.34000000 % of SALES
Roy Percent: 2.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00186

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	33.33000000 % of SALES
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	24.87515000 % of PROD
Roy Percent: 2.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	24.87515000 % of PROD
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00186	PNG	CR	Eff: Dec 15, 1983	48.000	C00082 B No	WI	TWP 11 RGE 14 W4M LSD 09, 10,
Sub: C	WI/RI		Exp: Dec 14, 1988	48.000	ASCENSUN OIL AN	96.43631000	16 SEC 15

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00186

Sub: C

ACTIVE 0483120130 Ext: 15 46.289 JOSS CAPITAL 3.56369000 PNG TO BASE SAWTOOTH

ASCENSUN OIL AN Ext: Dec 31, 3000

100.00000000 ASCENSUN OIL AN Total Rental: 168.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.000	46.289	NProd:	0.000	0.000
DEVELOPED	Dev:	48.000	46.289	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

102/10-15-011-14-W4/00 ABD/OIL
100/16-15-011-14-W4/00 ABD/OIL
100/16-15-011-14-W4/02 STD/UNKNOWN
102/09-15-011-14-W4/00 ABD/UNKNOWN
102/09-15-011-14-W4/02 SSP/OIL
103/09-15-011-14-W4/00 REC/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	33.33000000 % of SALES
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00186

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	33.34000000 % of SALES
Roy Percent: 2.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	33.33000000 % of SALES
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	24.87515000 % of PROD
Roy Percent: 2.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	24.87515000 % of PROD
Roy Percent: 1.00000000				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00186	C	Deduction: NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	6.45925000 % of SALES
Roy Percent: 12.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00217	PNG	CR	Eff: Oct 24, 2019	16.000		WI	TWP 10 RGE 13 W4M LSD 12 SEC 34
Sub: A	WI		Exp: Oct 23, 2024	16.000	ASCENSUN OIL AN	100.00000000	ALL PNG
ACTIVE	0419100061			16.000			
	ASCENSUN OIL AN				Total Rental: 56.00		
100.00000000	ASCENSUN OIL AN						

----- Well U.W.I. Status/Type -----
100/12-34-010-13-W4/00 SI/OIL

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.000	16.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ASCENSUN OIL & GAS
Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of	PROD
	Roy Percent:						
	Deduction:	STANDARD					
M00217	A	Gas: Royalty:	Min Pay:	Prod/Sales:			
		S/S OIL: Min:	Max:	Div:	Prod/Sales:		
		Other Percent:	Min:	Prod/Sales:			

ASCENSUN OIL & GAS
Mineral Property Report

Province: ALBERTA
Area : GRAND FORKS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total:	Total Gross:	8,896.000	Total Net:	3,490.565			
	Prod Gross:	3,696.000	Prod Net:	1,397.241	NProd Gross:	5,200.000	NProd Net: 2,093.324
	Dev Gross:	4,304.000	Dev Net:	1,743.607	Undev Gross :	4,592.000	Undev Net : 1,746.958
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00033	PNG	CR	Eff: Mar 04, 2004	256.000		WI	
Sub: A	WI		Exp: Mar 03, 2009	256.000	ASCENSUN OIL AN	100.00000000	TWP 10 RGE 20 W4M SEC 31
ACTIVE	0404030012		Ext: 15	256.000			PNG BELOW BASE MILK RIVER TO
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 896.00		BASE SECOND_WHITE_SPECKS
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	NProd:	256.000
UNDEVELOPED	0.000	0.000	Undev:	256.000
	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00056	PNG	CR	Eff: Dec 07, 1973	256.000		WI	TWP 11 RGE 20 W4M SEC 5
Sub: A	GOR		Exp: Dec 06, 1983	256.000	CHOYA PETROLEUM	1.00000000	PNG TO BASE MILK RIVER
ACTIVE	35251		Ext: 15	0.000	DIAZ RESOURCES	37.00000000	
	PENN WEST PETR1		Ext: Dec 31, 3000		JEFFCO HOLDINGS	15.00000000	
100.00000000	PENN WEST PETR1				CROCOTTAENERGY	2.50000000	
					PENN WEST PETR	44.50000000	
					Total Rental: 896.00		

----- Well U.W.I. Status/Type -----
100/04-05-011-20-W4/00 STD/UNKNOWN

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00056

Sub: A

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min: 3		Prod/Sales:

M00056	PNG	CR	Eff: Dec 07, 1973	256.000		WI	TWP 11 RGE 20 W4M SEC 5
Sub: B	GOR		Exp: Dec 06, 1983	256.000	CHOYA PETROLEUM	2.50000000	PNG BELOW BASE MILK RIVER TO
ACTIVE	35251		Ext: 15	0.000	DIAZ RESOURCES	17.50000000	BASE MANNVILLE
	PENN WEST PETR1		Ext: Dec 31, 3000		JEFFCO HOLDINGS	37.50000000	

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00056

Sub: B

100.00000000 PENN WEST PETR1 Count Acreage = No

CROCOTTAENERGY 6.25000000

PENN WEST PETR 36.25000000

----- Well U.W.I. Status/Type -----

100/04-05-011-20-W4/00 STD/UNKNOWN

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00057	PNG	CR	Eff: Dec 07, 1973	256.000		WI	TWP 11 RGE 20 W4M SEC 17
Sub: A	GOR		Exp: Dec 06, 1983	256.000	MCCHIP RESOURC	20.00000000	PNG TO BASE FISH SCALE
ACTIVE	35252		Ext: 15	0.000	JEFFCO HOLDINGS	37.50000000	
	SIGNALTARESOURC		Ext: Dec 06, 2199		CROCOTTAENERGY	6.25000000	
100.00000000	PENN WEST PETR1				PENN WEST PETR	36.25000000	
				Total Rental:	896.00		

----- Well U.W.I. Status/Type -----
100/10-17-011-20-W4/00 PMP/GAS
100/11-17-011-20-W4/00 ABD/UNKNOWN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ASCENSUN OIL & GAS

Mineral Property Report

Area : GREATER LITTLE BOW 2

(cont'd)

Other Percent:

Max:

Div:

Prod/Sales:

Min:

Prod/Sales:

M00058	PNG	CR	Eff: Dec 07, 1973	256.000		WI	TWP 11 RGE 20 W4M SEC 6
Sub: A	GOR		Exp: Dec 06, 1983	256.000	CHOYA PETROLEUM	2.50000000	PNG TO BASE MANNVILLE
ACTIVE	35251-A		Ext: 15	0.000	DIAZ RESOURCES	17.50000000	
	PENN WEST PETR1		Ext: Dec 31, 2199		JEFFCO HOLDINGS	37.50000000	
100.00000000	PENN WEST PETR1				CROCOTTAENERGY	6.25000000	----- Well U.W.I. Status/Type -----
					PENN WEST PETR	36.25000000	100/11-06-011-20-W4/00 PMP/GAS

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00058	A	Roy Percent: 3.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
--------	---	--	------	--------------------------	---	--	--

M00059	PNG	CR	Eff: Dec 07, 1973	256.000		WI	TWP 11 RGE 20 W4M SEC 7
Sub: A	GOR		Exp: Dec 06, 1983	256.000	CHOYA PETROLEUM	2.50000000	PNG TO BASE MANNVILLE
ACTIVE	35252-A		Ext: 15	0.000	DIAZ RESOURCES	17.50000000	
	SIGNALTARESOURCE		Ext: Dec 31, 2199		JEFFCO HOLDINGS	37.50000000	
100.00000000	PENN WEST PETR1				CROCOTTAENERGY	6.25000000	
					PENN WEST PETR	36.25000000	
				Total Rental:	896.00		

----- Well U.W.I. Status/Type -----
100/06-07-011-20-W4/00 ABD/GAS
100/06-07-011-20-W4/02 ABD/UNKNOWN
100/06-07-011-20-W4/03 PMP/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00059

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00133	PNG	FH	Eff: Nov 09, 2001	64.700		WI	TWP 11 RGE 21 W4M SE 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	10.784	ASCENSUN OIL AN	100.00000000	16.667%)
ACTIVE	705732 ALBERTA		Ext: HBP	10.784			PNG BELOW BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	133.35	BASE FISH SCALES
16.66666666	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod: 10.784	10.784	NProd: 0.000	0.000	100/03-24-011-21-W4/00	SSP/GAS
DEVELOPED	Dev: 10.784	10.784	Undev: 0.000	0.000		
	Prov: 0.000	0.000	NProv: 0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00133	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00133	PNG	FH	Eff: Nov 09, 2001	0.000	C00100 A Bypass	TRUST	TWP 11 RGE 21 W4M SE 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	* 100.00000000	16.667%)
ACTIVE	705732 ALBERTA	Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000					
16.66666666	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	133.35		

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	16.66700000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00134	PNG	FH	Eff: Nov 09, 2001	64.700		WI	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	10.784	ASCENSUN OIL AN	100.00000000	16.667%)
ACTIVE	705732 ALBERTA	Ext: HBP	10.784				PNG BELOW BASE BELLY RIVER TO

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00134

Sub: A ASCENSUN OIL AN Ext: Dec 31, 3000

Total Rental: 133.35

BASE OF THE FISH SCALES

16.66666666 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	10.784	10.784	NProd:	0.000	0.000	100/03-24-011-21-W4/00	SSP/GAS
DEVELOPED	Dev:	10.784	10.784	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00134 PNG FH Eff: Nov 09, 2001 0.000 C00100 A Bypass TRUST
Sub: B TRUST Exp: Nov 08, 2004 0.000 WOLF COULEE RES * 100.00000000
ACTIVE 705732 ALBERTA Ext: HBP 0.000 ASCENSUN OIL AN
WOLF COULEE RES Ext: Dec 31, 3000
16.66666666 ASCENSUN OIL AN Count Acreage = No Total Rental: 133.35

TWP 11 RGE 21 W4M SW 24 (UND.
16.667%)
PNG TO BASE BELLY RIVER

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00134

Sub: B Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	16.66700000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00135 PNG FH Eff: Nov 09, 2001 64.700 WI TWP 11 RGE 21 W4M NE 24 (UND
Sub: A WI Exp: Nov 08, 2004 10.784 ASCENSUN OIL AN 100.00000000 16.667%)
ACTIVE 705732 ALBERTA Ext: HBP 10.784 PNG BELOW BASE BELLY RIVER TO
ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 133.35 THE BASE OF THE FISH SCALES
16.66666666 ASCENSUN OIL AN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING		10.784	10.784		0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS
DEVELOPED	Dev:	10.784	10.784	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL Y N 100.00000000 % of PROD
Roy Percent: 15.00000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00135 PNG FH **Eff:** Nov 09, 2001 0.000 C00100 A Bypass TRUST TWP 11 RGE 21 W4M NE 24 (UND.
Sub: B TRUST **Exp:** Nov 08, 2004 0.000 WOLF COULEE RES * 100.00000000 16.667%)
 ACTIVE 705732 ALBERTA **Ext:** HBP 0.000 ASCENSUN OIL AN PNG TO BASE BELLY RIVER
 WOLF COULEE RES **Ext:** Dec 31, 3000
 16.66666666 ASCENSUN OIL AN **Count Acreage =** No Total Rental: 133.35

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	16.66700000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00136	PNG	FH	Eff: Nov 09, 2001	64.700		WI	
Sub: A	WI		Exp: Nov 08, 2004	10.784	ASCENSUN OIL AN	100.00000000	TWP 11 RGE 21 W4M NW 24 (UND. 16.667%)
ACTIVE	705732 ALBERTA		Ext: HBP	10.784			PNG BELOW BASE BELLY RIVER TO THE BASE OF THE FISH SCALES
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental:	133.35		
16.66666666	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	10.784	10.784	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	10.784	10.784	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00136	PNG	FH	Eff: Nov 09, 2001	0.000	C00100 A Bypass	TRUST	
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	*	100.00000000
ACTIVE	705732 ALBERTA		Ext: HBP	0.000	ASCENSUN OIL AN		
	WOLF COULEE RES		Ext: Dec 31, 3000				
16.66666666	ASCENSUN OIL AN		Count Acreage = No	Total Rental:	133.35		

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00136

Sub: B UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 0.000 0.000
Prov: 0.000 0.000 **NProv:** 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	16.66700000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00137	PNG	FH	Eff: Oct 03, 2001	64.700		WI	TWP 11 RGE 21 W4M SE 24 (UND.
Sub: A	WI		Exp: Oct 02, 2004	4.314	ASCENSUN OIL AN	100.00000000	6.667%)
ACTIVE	GIACHETTA, M		Ext: HBP	4.314			PNG BELOW BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	53.35	BASE FISH SCALES
6.66700000	ASCENSUN OIL AN						

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.314	4.314	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS
DEVELOPED	Dev:	4.314	4.314	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00137	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00137	PNG	FH	Eff: Oct 03, 2001	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M SE 24 (UND.
Sub: B	TRUST		Exp: Oct 02, 2004	0.000	WOLF COULEE RES	*	100.00000000	6.667%)
ACTIVE	GIACHETTA, M		Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000					
6.66700000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	53.35			

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	6.66700000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00138	PNG	FH	Eff: Oct 03, 2001	64.700		WI	
Sub: A	WI		Exp: Oct 02, 2004	4.314	ASCENSUN OIL AN	100.00000000	TWP 11 RGE 21 W4M SW 24 (UND.
ACTIVE	GIACCHETTA, M		Ext: HBP	4.314			6.667%)
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental: 53.35			PNG BELOW BASE BELLY RIVER TO
6.66700000	ASCENSUN OIL AN						THE BASE OF THE FISH SCALES

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.314	4.314	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	4.314	4.314	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00138	PNG	FH	Eff: Oct 03, 2001	0.000	C00100 A Bypass	TRUST	
Sub: B	TRUST		Exp: Oct 02, 2004	0.000	WOLF COULEE RES	* 100.00000000	TWP 11 RGE 21 W4M SW 24 (UND.
ACTIVE	GIACCHETTA, M		Ext: HBP	0.000	ASCENSUN OIL AN		6.667%)
	WOLF COULEE RES		Ext: Dec 31, 3000				PNG TO BASE BELLY RIVER
6.66700000	ASCENSUN OIL AN		Count Acreage = No	Total Rental: 53.35			

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00138

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	6.66700000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00138	PNG	FH	Eff: Oct 03, 2001	64.700		WI	TWP 11 RGE 21 W4M NE 24 (UND
Sub: A	WI		Exp: Oct 02, 2004	4.314	ASCENSUN OIL AN	100.00000000	6.667%)
ACTIVE	GIACCHETTA, M		Ext: HBP	4.314			PNG BELOW BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 53.35		THE BASE OF THE FISH SCALES
6.66700000	ASCENSUN OIL AN						

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.314	4.314	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS
DEVELOPED	Dev:	4.314	4.314	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00139	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00139	PNG	FH	Eff: Oct 03, 2001	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M NE 24 (UND.
Sub: B	TRUST		Exp: Oct 02, 2004	0.000	WOLF COULEE RES	*	100.00000000	6.667%)
ACTIVE	GIACCHETTA, M	Ext: HBP	0.000	ASCENSUN OIL AN				PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000						
6.66700000	ASCENSUN OIL AN	Count Acreage = No		Total Rental: 53.35				

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	6.66700000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00140	PNG	FH	Eff: Oct 03, 2001	64.700		WI	
Sub: A	WI		Exp: Oct 02, 2004	4.314	ASCENSUN OIL AN	100.00000000	TWP 11 RGE 21 W4M NW 24 (UND.
ACTIVE	GIACCHETTA, M		Ext: HBP	4.314			6.667%)
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental: 53.35			PNG BELOW BASE BELLY RIVER TO
6.66700000	ASCENSUN OIL AN						THE BASE OF FISH SCALES

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.314	4.314	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	4.314	4.314	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00140	PNG	FH	Eff: Oct 03, 2001	0.000	C00100 A Bypass	TRUST	
Sub: B	TRUST		Exp: Oct 02, 2004	0.000	WOLF COULEE RES	* 100.00000000	TWP 11 RGE 21 W4M NW 24 (UND.
ACTIVE	GIACCHETTA, M		Ext: HBP	0.000	ASCENSUN OIL AN		6.67%)
	WOLF COULEE RES		Ext: Dec 31, 3000				PNG TO BASE BELLY RIVER
6.66700000	ASCENSUN OIL AN	Count Acreage = No		Total Rental: 53.35			

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00140

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	6.66700000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00141	PNG	FH	Eff: Nov 09, 2001	64.700		WI	TWP 11 RGE 21 W4M SE 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	3.235	ASCENSUN OIL AN	100.00000000	5%)
ACTIVE	DEDIO, WAYNE		Ext: HBP	3.235			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 40.00		THE BASE OF THE FISH SCALES
5.00000000	ASCENSUN OIL AN						

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	3.235	3.235	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS
DEVELOPED	Dev:	3.235	3.235	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00141	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00141	PNG	FH	Eff: Nov 09, 2001	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M SE 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	*	100.00000000	5%)
ACTIVE	DEDIO, WAYNE		Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000					
5.00000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	40.00			

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	5.00000000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00142	PNG	FH	Eff: Nov 09, 2001	64.700		WI	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	3.235	ASCENSUN OIL AN	100.00000000	5%)
ACTIVE	DEDIO, WAYNE		Ext: HBP	3.235			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental: 40.00			THE BASE OF THE FISH SCALES
5.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	3.235	3.235	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	3.235	3.235	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00142	PNG	FH	Eff: Nov 09, 2001	0.000	C00100 A Bypass	TRUST	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	* 100.00000000	5%)
ACTIVE	DEDIO, WAYNE		Ext: HBP	0.000	ASCENSUN OIL AN		PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000				
5.00000000	ASCENSUN OIL AN	Count Acreage = No	Total Rental: 40.00				

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00142

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	5.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00143	PNG	FH	Eff: Nov 09, 2001	64.700		WI	TWP 11 RGE 21 W4M NE 24 (UND 5%)
Sub: A	WI		Exp: Nov 08, 2004	3.235	ASCENSUN OIL AN	100.00000000	PNG FROM BASE BELLY RIVER TO
ACTIVE	DEDIO, WAYNE		Ext: HBP	3.235			THE BASE OF THE FISH SCALES
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 40.00		
5.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	3.235	3.235	NProd:	0.000	0.000
DEVELOPED	Dev:	3.235	3.235	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/03-24-011-21-W4/00 SSP/GAS

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00143	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00143	PNG	FH	Eff: Nov 09, 2001	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M NE 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	*	100.00000000	5%)
ACTIVE	DEDIO, WAYNE		Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000					
5.00000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	40.00			

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	5.00000000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00144	PNG	FH	Eff: Nov 09, 2001	64.700		WI	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	3.235	ASCENSUN OIL AN	100.00000000	5%)
ACTIVE	DEDIO, WAYNE		Ext: HBP	3.235			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental: 8.00			THE BASE OF THE FISH SCALES
5.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	3.235	3.235	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	3.235	3.235	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00144	PNG	FH	Eff: Nov 09, 2001	0.000	C00100 A Bypass	TRUST	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	* 100.00000000	5%)
ACTIVE	DEDIO, WAYNE		Ext: HBP	0.000	ASCENSUN OIL AN		PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000				
5.00000000	ASCENSUN OIL AN	Count Acreage = No	Total Rental: 8.00				

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00144

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	5.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00147	PNG	CR	Eff: Sep 18, 1997	256.000		WI	TWP 11 RGE 20 W4M SEC 18
Sub: A	WI		Exp: Sep 17, 2002	256.000	ASCENSUN OIL AN	100.00000000	PNG BELOW BASE BELLY RIVER TO
ACTIVE	0497090279		Ext: 15	256.000			BASE FISH SCALES
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 448.00		
100.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/13-18-011-20-W4/00 ABD/GAS

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	NO				
M00147	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00147	PNG	CR	Eff: Sep 18, 1997	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 20 W4M SEC 18
Sub: B	TRUST		Exp: Sep 17, 2002	0.000	WOLF COULEE RES	*	100.00000000	PNG TO BASE BELLY RIVER
ACTIVE	0497090279		Ext: 15	0.000	ASCENSUN OIL AN			
	WOLF COULEE RES		Ext: Dec 31, 3000					
100.00000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	448.00			----- Well U.W.I. Status/Type -----

100/13-18-011-20-W4/00 ABD/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00148	PNG	FH	Eff: Jun 12, 1997	256.000		WI	TWP 11 RGE 21 W4M SEC 24 (UND.
Sub: A	WI		Exp: Jun 11, 2002	38.400	ASCENSUN OIL AN	100.00000000	15%)
ACTIVE	STEER, WILLIAM		Ext: HBP	38.400			PNG BELOW BASE BELLY RIVER
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental: 48.00			
15.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	38.400	38.400	NProd:	0.000	0.000
DEVELOPED	Dev:	38.400	38.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/03-24-011-21-W4/00 SSP/GAS

100/03-24-011-21-W4/02 SSP/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00148	PNG	FH	Eff: Jun 12, 1997	0.000	C00100 A Bypass	TRUST	TWP 11 RGE 21 W4M SEC 24 (UND.
Sub: B	TRUST		Exp: Jun 11, 2002	0.000	WOLF COULEE RES	* 100.00000000	15%)
ACTIVE	STEER, WILLIAM		Ext: HBP	0.000	ASCENSUN OIL AN		PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000				
15.00000000	ASCENSUN OIL AN		Count Acreage = No	Total Rental: 48.00			

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00148

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	15.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00149	PNG	FH	Eff: Nov 20, 1997	258.800		WI	TWP 11 RGE 21 W4M SEC 24 (UND
Sub: A	WI		Exp: Nov 19, 2002	12.940	ASCENSUN OIL AN	100.00000000	5%)
ACTIVE	705732 Alberta		Ext: HBP	12.940			PNG BELOW BASE BELLY RIVER
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 16.00		
5.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd: 12.940	12.940
DEVELOPED Dev:	12.940	12.940	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----
100/03-24-011-21-W4/00 SSP/GAS
100/03-24-011-21-W4/02 SSP/UNKNOWN

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00149	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00149	PNG	FH	Eff: Nov 20, 1997	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M PTN SEC 24
Sub: B	TRUST		Exp: Nov 19, 2002	0.000	WOLF COULEE RES	*	100.00000000	(UND. 5%)
ACTIVE	705732 Alberta		Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000					
5.00000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	16.00			

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	5.00000000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00150 PNG FH Eff: Jun 24, 1997 258.800 WI TWP 11 RGE 21 W4M SEC 24 (UND
Sub: A WI Exp: Jun 23, 2002 19.200 ASCENSUN OIL AN 100.00000000 7.5%)
 ACTIVE NOLAN, H & C Ext: HBP 19.200 PNG BELOW BASE BELLY RIVER
 ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 96.00
 7.50000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	19.200	19.200	NProd:	0.000	0.000
DEVELOPED	Dev:	19.200	19.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/03-24-011-21-W4/00 SSP/GAS
 100/03-24-011-21-W4/02 SSP/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00150 PNG FH Eff: Jun 24, 1997 0.000 C00100 A Bypass TRUST TWP 11 RGE 21 W4M PTN SEC 24
Sub: B TRUST Exp: Jun 23, 2002 0.000 WOLF COULEE RES * 100.00000000 (UND. 7.5%)
 ACTIVE NOLAN, H & C Ext: HBP 0.000 ASCENSUN OIL AN PNG TO BASE BELLY RIVER
 WOLF COULEE RES Ext: Dec 31, 3000
 7.50000000 ASCENSUN OIL AN Count Acreage = No Total Rental: 96.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00150

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00151	PNG	FH	Eff: Jun 24, 1997	256.000		WI	TWP 11 RGE 21 W4M SEC 24 (UND
Sub: A	WI		Exp: Jun 23, 2002	19.200	ASCENSUN OIL AN	100.00000000	7.5%)
ACTIVE	NOLAN, H & C		Ext: HBP	19.200			PNG BELOW BASE BELLY RIVER
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 24.00		
7.50000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	19.200	19.200	NProd:	0.000	0.000
DEVELOPED	Dev:	19.200	19.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/03-24-011-21-W4/00 SSP/GAS
100/03-24-011-21-W4/02 SSP/UNKNOWN

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00151	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00151	PNG	FH	Eff: Jun 24, 1997	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M PTN SEC 24
Sub: B	TRUST		Exp: Jun 23, 2002	0.000	WOLF COULEE RES	*	100.00000000	(UND. 7.5%)
ACTIVE	NOLAN, H & C		Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000					
7.50000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	24.00			

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00152 PNG FH Eff: May 11, 2002 64.700 WI TWP 11 RGE 21 W4M SE 24 (UND.
Sub: A WI Exp: Nov 08, 2004 9.705 ASCENSUN OIL AN 100.00000000 15%)
 ACTIVE GROSS, VIRGINIA Ext: HBP 9.705 PNG FROM BASE BELLYRIVER TO
 ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 120.00 BASE OF FISH SCALES
 15.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	9.705	9.705	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	9.705	9.705	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00152 PNG FH Eff: May 11, 2002 0.000 C00100 A Bypass TRUST TWP 11 RGE 21 W4M SE 24 (UND.
Sub: B TRUST Exp: Nov 08, 2004 0.000 WOLF COULEE RES * 100.00000000 15%)
 ACTIVE GROSS, VIRGINIA Ext: HBP 0.000 ASCENSUN OIL AN PNG TO BASE BELLY RIVER
 WOLF COULEE RES Ext: Dec 31, 3000
 15.00000000 ASCENSUN OIL AN Count Acreage = No Total Rental: 120.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00152

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	15.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00153	PNG	FH	Eff: May 11, 2002	64.700		WI	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	9.705	ASCENSUN OIL AN	100.00000000	15%)
ACTIVE	GROSS, VIRGINIA	Ext: HBP		9.705			PNG FROM BASE BELLYRIVER TO
	ASCENSUN OIL AN	Ext: Dec 31, 3000			Total Rental: 120.00		BASE OF THE FISH SCALES
15.00000000	ASCENSUN OIL AN						

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	9.705	9.705	NProd:	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	9.705	9.705	Undev:	0.000		
	Prov:	0.000	0.000	NProv:	0.000		

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00153	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00153	PNG	FH	Eff: May 11, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	*	100.00000000	15%)
ACTIVE	GROSS, VIRGINIA	Ext: HBP	0.000	ASCENSUN OIL AN				PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000						
15.00000000	ASCENSUN OIL AN	Count Acreage = No		Total Rental: 120.00				

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	15.00000000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00154	PNG	FH	Eff: May 11, 2002	64.700		WI	TWP 11 RGE 21 W4M NE 24 (UND
Sub: A	WI		Exp: Nov 08, 2004	9.705	ASCENSUN OIL AN	100.00000000	15%)
ACTIVE	GROSS, VIRGINIA		Ext: HBP	9.705			PNG FROM BASE BELLYRIVER TO THE
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 120.00		BASE OF THE FISH SCALES
15.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	9.705	9.705	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	9.705	9.705	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00154	PNG	FH	Eff: May 11, 2002	0.000	C00100 A Bypass	TRUST	TWP 11 RGE 21 W4M NE 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	* 100.00000000	15%)
ACTIVE	GROSS, VIRGINIA		Ext: HBP	0.000	ASCENSUN OIL AN		PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000				
15.00000000	ASCENSUN OIL AN	Count Acreage = No			Total Rental: 120.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00154

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	15.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00155	PNG	FH	Eff: May 11, 2002	64.700		WI	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	9.705	ASCENSUN OIL AN	100.00000000	15%)
ACTIVE	GROSS, VIRGINIA	Ext: HBP		9.705			PNG FROM BASE BELLYRIVER TO THE
	ASCENSUN OIL AN	Ext: Dec 31, 3000			Total Rental: 120.00		BASE OF THE FISH SCALES
15.00000000	ASCENSUN OIL AN						

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	9.705	9.705	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS
DEVELOPED	Dev:	9.705	9.705	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
		Roy Percent:	15.00000000					
		Deduction:	NO					
M00155	A	Gas: Royalty:		Max:	Min Pay:		Prod/Sales:	
		S/S OIL: Min:			Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
M00155	PNG	FH	Eff: May 11, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	*	100.00000000	15%)
ACTIVE	GROSS, VIRGINIA	Ext: HBP		0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000						
15.00000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	120.00			
	Status		Hectares	Net		Hectares	Net	
	Prod:		0.000	0.000	NProd:	0.000	0.000	
	Dev:		0.000	0.000	Undev:	0.000	0.000	
	Prov:		0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY		ALL	Y	N	15.00000000
Roy Percent:	15.00000000				% of PROD
Deduction:	NO				
Gas: Royalty:		Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:			Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00156	PNG	FH	Eff: May 16, 2002	64.700		WI	
Sub: A	WI		Exp: Nov 08, 2004	1.438	ASCENSUN OIL AN	100.00000000	TWP 11 RGE 21 W4M SE 24 (UND. 2.222%)
ACTIVE	MCLAUGHLIN, ROBE	Ext: HBP	1.438				PNG FROM BASE BELLY RIVER TO THE BASE OF THE FISH SCALES
	ASCENSUN OIL AN	Ext: Dec 31, 3000		Total Rental:	17.80		
2.22200000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	1.438	1.438	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	1.438	1.438	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00156	PNG	FH	Eff: May 16, 2002	0.000	C00100 A Bypass	TRUST	
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	* 100.00000000	TWP 11 RGE 21 W4M SE 24 (UND. 2.222%)
ACTIVE	MCLAUGHLIN, ROBE	Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000					
2.22200000	ASCENSUN OIL AN	Count Acreage = No		Total Rental:	17.80		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00156

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	2.22200000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00157	PNG	FH	Eff: May 16, 2002	64.700		WI	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	1.438	ASCENSUN OIL AN	100.00000000	2.222%)
ACTIVE	MCLAUGHLIN, ROBE	Ext: HBP		1.438			PNG FROM BASE BELLYRIVER TO THE
	ASCENSUN OIL AN	Ext: Dec 31, 3000			Total Rental: 17.80		BASE OF THE FISH SCALES
2.22200000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	1.438	1.438	NProd:	0.000	0.000	100/03-24-011-21-W4/00	SSP/GAS
DEVELOPED	Dev:	1.438	1.438	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
		Roy Percent:	15.00000000					
		Deduction:	NO					
M00157	A	Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
M00157	PNG	FH	Eff: May 16, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	*	100.00000000	2.222%)
ACTIVE	MCLAUGHLIN, ROBE	Ext: HBP		0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000						
2.22200000	ASCENSUN OIL AN	Count Acreage =	No		Total Rental:	17.80		

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY		ALL	Y	N	2.22200000
Roy Percent:	15.00000000				% of PROD
Deduction:	NO				
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00158 PNG FH Eff: May 16, 2002 64.700 WI TWP 11 RGE 21 W4M NE 24 (UND
Sub: A WI Exp: Nov 08, 2004 1.438 ASCENSUN OIL AN 100.00000000 2.222%)
 ACTIVE MCLAUGHLIN, ROBE Ext: HBP 1.438 PNG FROM BASE BELLY RIVER TO
 ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 17.80 THE BASE OF THE FISH SCALES
 2.22200000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	1.438	1.438	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	1.438	1.438	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00158 PNG FH Eff: May 16, 2002 0.000 C00100 A Bypass TRUST TWP 11 RGE 21 W4M NE 24 (UND.
Sub: B TRUST Exp: Nov 08, 2004 0.000 WOLF COULEE RES * 100.00000000 2.222%)
 ACTIVE MCLAUGHLIN, ROBE Ext: HBP 0.000 ASCENSUN OIL AN PNG TO BASE BELLY RIVER
 WOLF COULEE RES Ext: Dec 31, 3000
 2.22200000 ASCENSUN OIL AN Count Acreage = No Total Rental: 17.80

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00158

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	2.22200000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00159	PNG	FH	Eff: May 16, 2002	64.700		WI	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	1.438	ASCENSUN OIL AN	100.00000000	2.222%)
ACTIVE	MCLAUGHLIN, ROBE	Ext: HBP		1.438			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN	Ext: Dec 31, 3000			Total Rental: 17.80		THE BASE OF THE FISH SCALES
2.22200000	ASCENSUN OIL AN						

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	1.438	1.438	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS
DEVELOPED	Dev:	1.438	1.438	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
		Roy Percent:	15.00000000					
		Deduction:	NO					
M00159	A	Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
M00159	PNG	FH	Eff: May 16, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	*	100.00000000	2.222%)
ACTIVE	MCLAUGHLIN, ROBE	Ext: HBP		0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000						
2.22200000	ASCENSUN OIL AN	Count Acreage =	No		Total Rental:	17.80		

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY		ALL	Y	N	2.22200000
Roy Percent:	15.00000000				% of PROD
Deduction:	NO				
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00160	PNG	FH	Eff: May 17, 2002	64.700		WI	
Sub: A	WI		Exp: Nov 08, 2004	2.875	ASCENSUN OIL AN	100.00000000	TWP 11 RGE 21 W4M SE 24 (UND. 4.444%)
ACTIVE	MCLAUGHLIN, G & K	Ext: HBP	2.875				PNG FROM BASE BELLYRIVER TO THE BASE OF THE FISH SCALES
	ASCENSUN OIL AN	Ext: Dec 31, 3000		Total Rental:	35.55		
4.44400000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	2.875	2.875	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	2.875	2.875	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00160	PNG	FH	Eff: May 17, 2002	0.000	C00100 A Bypass	TRUST	
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	* 100.00000000	TWP 11 RGE 21 W4M SE 24 (UND. 4.444%)
ACTIVE	MCLAUGHLIN, G & K	Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000					
4.44400000	ASCENSUN OIL AN	Count Acreage = No		Total Rental:	35.56		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00160

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	4.44400000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00161	PNG	FH	Eff: May 17, 2002	64.700		WI	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	2.875	ASCENSUN OIL AN	100.00000000	4.444%)
ACTIVE	MCLAUGHLIN, G & K	Ext: HBP		2.875			PNG FROM BASE BELLYRIVER TO
	ASCENSUN OIL AN	Ext: Dec 31, 3000			Total Rental: 35.56		BASE OF THE FISH SCALES
4.44400000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	2.875	2.875	NProd:	0.000	0.000	100/03-24-011-21-W4/00	SSP/GAS
DEVELOPED	Dev:	2.875	2.875	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY		ALL	N	N	100.00000000	% of PROD
		Roy Percent:	15.00000000					
		Deduction:	NO					
M00161	A	Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
M00161	PNG	FH	Eff: May 17, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	*	100.00000000	4.444%)
ACTIVE	MCLAUGHLIN, G & K	Ext: HBP		0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000						
4.44400000	ASCENSUN OIL AN	Count Acreage =	No		Total Rental:	35.55		

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY		ALL	N	N	4.44400000
Roy Percent:	15.00000000				% of PROD
Deduction:	NO				
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00162	PNG	FH	Eff: May 17, 2002	64.700		WI	TWP 11 RGE 21 W4M NE 24 (UND
Sub: A	WI		Exp: Nov 08, 2004	2.875	ASCENSUN OIL AN	100.00000000	4.444%)
ACTIVE	MCLAUGHLIN, G & K	Ext: HBP	2.875				PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN	Ext: Dec 31, 3000		Total Rental:	35.56		THE BASE OF THE FISH SCALES
4.44400000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	2.875	2.875	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	2.875	2.875	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00162	PNG	FH	Eff: May 17, 2002	0.000	C00100 A Bypass	TRUST	TWP 11 RGE 21 W4M NE 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	* 100.00000000	4.444%)
ACTIVE	MCLAUGHLIN, G & K	Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000					
4.44400000	ASCENSUN OIL AN	Count Acreage = No		Total Rental:	35.55		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00162

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	4.44400000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00163	PNG	FH	Eff: May 17, 2002	64.700		WI	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: A	WI		Exp: Nov 08, 2004	2.875	ASCENSUN OIL AN	100.00000000	4.444%)
ACTIVE	MCLAUGHLIN, G & K	Ext: HBP		2.875			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN	Ext: Dec 31, 3000			Total Rental: 35.56		THE BASE OF FISH SCALES
4.44400000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	2.875	2.875	NProd:	0.000	0.000	100/03-24-011-21-W4/00	SSP/GAS
DEVELOPED	Dev:	2.875	2.875	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00163	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00163	PNG	FH	Eff: May 17, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: B	TRUST		Exp: Nov 08, 2004	0.000	WOLF COULEE RES	*	100.00000000	4.444%)
ACTIVE	MCLAUGHLIN, G & K	Ext: HBP		0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000						
4.44400000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	35.55			

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	4.44400000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00164 PNG FH Eff: May 10, 2002 64.700 WI TWP 11 RGE 21 W4M SE 24 (UND.
Sub: A WI Exp: May 09, 2005 4.853 ASCENSUN OIL AN 100.00000000 7.5%)
 ACTIVE WAGNER, LYNN Ext: HBP 4.853 PNG FROM BASE BELLY RIVER TO
 ASCENSUN OIL AN Ext: May 10, 2099 Total Rental: 60.00 BASE FISH SCALES
 7.50000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.853	4.853	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	4.853	4.853	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00164 PNG FH Eff: May 10, 2002 0.000 C00100 A Bypass TRUST TWP 11 RGE 21 W4M SE 24 (UND.
Sub: B TRUST Exp: May 09, 2005 0.000 WOLF COULEE RES * 100.00000000 7.5%)
 ACTIVE WAGNER, LYNN Ext: HBP 0.000 ASCENSUN OIL AN PNG TO BASE BELLY RIVER
 WOLF COULEE RES Ext: Dec 31, 3000
 7.50000000 ASCENSUN OIL AN Count Acreage = No Total Rental: 60.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00164

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00165	PNG	FH	Eff: May 10, 2002	64.700		WI	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: A	WI		Exp: May 09, 2005	4.853	ASCENSUN OIL AN	100.00000000	7.5%)
ACTIVE	WAGNER, L		Ext: HBP	4.853			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: May 10, 2099		Total Rental: 60.00		BASE FISH SCALES
7.50000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.853	4.853	NProd:	0.000	0.000	100/03-24-011-21-W4/00	SSP/GAS
DEVELOPED	Dev:	4.853	4.853	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00165	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00165	PNG	FH	Eff: May 10, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: B	TRUST		Exp: May 09, 2005	0.000	WOLF COULEE RES	*	100.00000000	7.5%)
ACTIVE	WAGNER, L		Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000					
7.50000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	60.00			

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00166	PNG	FH	Eff: May 10, 2002	64.700		WI	TWP 11 RGE 21 W4M NE 24 (UND
Sub: A	WI		Exp: May 09, 2005	4.853	ASCENSUN OIL AN	100.00000000	7.5%)
ACTIVE	WAGNER, L		Ext: HBP	4.853			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: May 10, 2099	Total Rental: 60.00			BASE FISH SCALES
7.50000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.853	4.853	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	4.853	4.853	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00166	PNG	FH	Eff: May 10, 2002	0.000	C00100 A Bypass	TRUST	TWP 11 RGE 21 W4M NE 24 (UND.
Sub: B	TRUST		Exp: May 09, 2005	0.000	WOLF COULEE RES	* 100.00000000	7.5%)
ACTIVE	WAGNER, L		Ext: HBP	0.000	ASCENSUN OIL AN		PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000				
7.50000000	ASCENSUN OIL AN		Count Acreage = No	Total Rental: 60.00			

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00166

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00167	PNG	FH	Eff: May 10, 2002	64.700		WI	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: A	WI		Exp: May 09, 2005	4.853	ASCENSUN OIL AN	100.00000000	7.5%)
ACTIVE	WAGNER, L		Ext: HBP	4.853			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: May 10, 2099		Total Rental: 60.00		BASE FISH SCALES
7.50000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.853	4.853	NProd:	0.000	0.000	100/03-24-011-21-W4/00	SSP/GAS
DEVELOPED	Dev:	4.853	4.853	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00167	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00167	PNG	FH	Eff: May 10, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: B	TRUST		Exp: May 09, 2005	0.000	WOLF COULEE RES	*	100.00000000	7.5%)
ACTIVE	WAGNER, L		Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000					
7.50000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	60.00			

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00168	PNG	FH	Eff: May 09, 2002	64.700		WI	TWP 11 RGE 21 W4M SE 24 (UND.
Sub: A	WI		Exp: May 08, 2005	4.853	ASCENSUN OIL AN	100.00000000	7.5%)
ACTIVE	WAGNER, CRAIG		Ext: HBP	4.853			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: May 10, 2099	Total Rental: 60.00			BASE FISH SCALES
7.50000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.853	4.853	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	4.853	4.853	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00168	PNG	FH	Eff: May 09, 2002	0.000	C00100 A Bypass	TRUST	TWP 11 RGE 21 W4M SE 24 (UND.
Sub: B	TRUST		Exp: May 08, 2005	0.000	WOLF COULEE RES	* 100.00000000	7.5%)
ACTIVE	WAGNER, CRAIG		Ext: HBP	0.000	ASCENSUN OIL AN		PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000				
7.50000000	ASCENSUN OIL AN		Count Acreage = No	Total Rental: 60.00			

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00168

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00169	PNG	FH	Eff: May 09, 2002	64.700		WI	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: A	WI		Exp: May 08, 2005	4.853	ASCENSUN OIL AN	100.00000000	7.5%)
ACTIVE	WAGNER, CRAIG	Ext: HBP		4.853			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN	Ext: May 09, 2099			Total Rental: 60.00		BASE FISH SCALES
7.50000000	ASCENSUN OIL AN						

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.853	4.853	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS
DEVELOPED	Dev:	4.853	4.853	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00169	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00169	PNG	FH	Eff: May 09, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M SW 24 (UND.
Sub: B	TRUST		Exp: May 08, 2005	0.000	WOLF COULEE RES	*	100.00000000	7.5%)
ACTIVE	WAGNER, CRAIG	Ext: HBP	0.000	ASCENSUN OIL AN				PNG TO BASE BELLY RIVER
	WOLF COULEE RES	Ext: Dec 31, 3000						
7.50000000	ASCENSUN OIL AN	Count Acreage = No		Total Rental: 60.00				

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00170 PNG FH Eff: May 09, 2002 64.700 WI TWP 11 RGE 21 W4M NE 24 (UND
Sub: A WI Exp: May 08, 2005 4.853 ASCENSUN OIL AN 100.00000000 7.5%)
 ACTIVE WAGNER, CRAIG Ext: HBP 4.853 PNG FROM BASE BELLY RIVER TO
 ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 60.00 BASE FISH SCALES
 7.50000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.853	4.853	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS	
DEVELOPED	Dev:	4.853	4.853	Undev:	0.000	0.000		
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00170 PNG FH Eff: May 09, 2002 0.000 C00100 A Bypass TRUST TWP 11 RGE 21 W4M NE 24 (UND.
Sub: B TRUST Exp: May 08, 2005 0.000 WOLF COULEE RES * 100.00000000 7.5%)
 ACTIVE WAGNER, CRAIG Ext: HBP 0.000 ASCENSUN OIL AN PNG TO BASE BELLY RIVER
 WOLF COULEE RES Ext: Dec 31, 3000
 7.50000000 ASCENSUN OIL AN Count Acreage = No Total Rental: 60.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00170

Sub: B Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00171	PNG	FH	Eff: May 09, 2002	64.700		WI	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: A	WI		Exp: May 08, 2005	4.853	ASCENSUN OIL AN	100.00000000	7.5%)
ACTIVE	WAGNER, CRAIG		Ext: HBP	4.853			PNG FROM BASE BELLY RIVER TO
	ASCENSUN OIL AN		Ext: May 09, 2099		Total Rental: 60.00		BASE FISH SCALES
7.50000000	ASCENSUN OIL AN						

Status		Hectares	Net	Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	4.853	4.853	NProd:	0.000	0.000	100/03-24-011-21-W4/00 SSP/GAS
DEVELOPED	Dev:	4.853	4.853	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent: 15.00000000					
		Deduction: NO					
M00171	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00171	PNG	FH	Eff: May 09, 2002	0.000	C00100	A Bypass	TRUST	TWP 11 RGE 21 W4M NW 24 (UND.
Sub: B	TRUST		Exp: May 08, 2005	0.000	WOLF COULEE RES	*	100.00000000	7.5%)
ACTIVE	WAGNER, CRAIG		Ext: HBP	0.000	ASCENSUN OIL AN			PNG TO BASE BELLY RIVER
	WOLF COULEE RES		Ext: Dec 31, 3000					
7.50000000	ASCENSUN OIL AN	Count Acreage =	No	Total Rental:	60.00			

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	7.50000000
Roy Percent: 15.00000000				% of PROD
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00172	PNG	FH	Eff: Sep 12, 2002	128.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M N 11
Sub: A	WI		Exp: Sep 11, 2007	12.800	ASCENSUN OIL AN	100.00000000	ALL PNG
ACTIVE	NORDLUND, E.		Ext: HBU	12.800			(NG IN BOW ISLAND UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 2199	Total Rental:	32.00		
10.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING	Prod: 12.800	12.800	NProd: 0.000	0.000	100/08-11-011-21-W4/03 SI/GAS
DEVELOPED	Dev: 12.800	12.800	Undev: 0.000	0.000	
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00173	PNG	FH	Eff: Sep 11, 2002	128.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M N 11
Sub: A	WI		Exp: Sep 10, 2007	64.000	ASCENSUN OIL AN	100.00000000	ALL PNG
ACTIVE	DUNLAP ET AL		Ext: HBU	64.000			(NG IN BOW ISLAND UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 2199	Total Rental:	160.00		
50.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING	Prod: 64.000	64.000	NProd: 0.000	0.000	100/08-11-011-21-W4/03 SI/GAS
DEVELOPED	Dev: 64.000	64.000	Undev: 0.000	0.000	
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00174 PNG FH Eff: Sep 11, 2002 0.000 C00079 A Unknown WI TWP 11 RGE 21 W4M N 14
 Sub: A WI Exp: Sep 10, 2007 0.000 ASCENSUN OIL AN 100.00000000 ALL PNG EXCL NG IN BOW ISLAND
 ACTIVE DUNLAP ET AL Ext: HBU 0.000
 ASCENSUN OIL AN Ext: Dec 31, 2199 Total Rental: 0.00
 100.00000000 ASCENSUN OIL AN Count Acreage = No

----- Well U.W.I. Status/Type -----
 100/08-11-011-21-W4/03 SI/GAS

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00174	PNG	FH	Eff: Sep 11, 2002	128.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M N 14
Sub: B	WI		Exp: Sep 10, 2007	128.000	ASCENSUN OIL AN	100.00000000	NG IN BOW ISLAND
ACTIVE	DUNLAP ET AL		Ext: HBU	128.000			(UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 2199	Total Rental:	320.00		
100.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	128.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	5.97000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00177	PNG	FH	Eff: Sep 01, 1989	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M N 11
Sub: A	WI		Exp: Aug 31, 1994	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG
ACTIVE	NISELY, JEAN		Ext: HBU	0.000			EXCL NG IN BOW ISLAND
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental:	0.00		
10.00000000	ASCENSUN OIL AN		Count Acreage =	No			

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/08-11-011-21-W4/03 SI/GAS

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00177

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00177	PNG	FH	Eff: Sep 01, 1989	128.000		UNIT	TWP 11 RGE 21 W4M N 11
Sub: B	WI		Exp: Aug 31, 1994	12.800	ASCENSUN OIL AN	100.00000000	NG IN BOW ISLAND
ACTIVE	NISELY, JEAN		Ext: HBU	12.800			(UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	32.00	
10.00000000	ASCENSUN OIL AN						

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00177

Sub: B	Status		Hectares	Net		Hectares	Net
	PRODUCING	Prod:	12.800	12.800	NProd:	0.000	0.000
	DEVELOPED	Dev:	12.800	12.800	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00179	PNG	FH	Eff: Feb 15, 2000	128.000	C00079	A Unknown	WI	TWP 11 RGE 21 W4M S 11
Sub: A	WI		Exp: Feb 14, 2003	128.000	ASCENSUN OIL AN		100.00000000	ALL PNG
ACTIVE	TROY OILS		Ext: HBP	128.000				(NG IN BOW ISLAND UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:	320.00		

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00179

Sub: A

100.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net	----- Well U.W.I.	Status/Type -----
PRODUCING	Prod:	128.000	128.000	NProd:	0.000	0.000	100/08-11-011-21-W4/03 SI/GAS	
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	100/08-11-011-21-W4/00 SSP/UNKNOWN	
	Prov:	0.000	0.000	NProv:	0.000	0.000	100/08-11-011-21-W4/02 ABD/UNKNOWN	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00180 PNG FH Eff: Feb 15, 2000 128.000 C00079 C Unknown WI TWP 11 RGE 21 W4M E 22

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00180
Sub: A WI **Exp:** Feb 14, 2005 128.000 ASCENSUN OIL AN 100.00000000 ALL PNG
 ACTIVE OLIVER, R & M **Ext:** HBU 128.000 (NG IN BOW ISLAND UNITIZED)
 ASCENSUN OIL AN **Ext:** Dec 31, 2199 Total Rental: 320.00
 100.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
PRODUCING	Prod:	128.000	128.000	NProd:	0.000	0.000	100/05-22-011-21-W4/00 SI/GAS
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	100/05-22-011-21-W4/02 SSP/GAS
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00181	PNG	FH	Eff: Feb 15, 2000	128.000	C00079 C Unknown	WI	TWP 11 RGE 21 W4M W 22
Sub: A	WI		Exp: Feb 14, 2005	128.000	ASCENSUN OIL AN	100.00000000	ALL PNG
ACTIVE	DUNKLEMAN, BETTI	Ext: HBU	128.000				(NG IN BOW ISLAND UNITIZED)
	ASCENSUN OIL AN	Ext: Dec 31, 3000		Total Rental:	320.00		
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
PRODUCING	Prod: 128.000	128.000	NProd: 0.000	0.000	100/05-22-011-21-W4/00 SI/GAS	
DEVELOPED	Dev: 128.000	128.000	Undev: 0.000	0.000	100/05-22-011-21-W4/02 SSP/GAS	
	Prov: 0.000	0.000	NProv: 0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M00182	PNG	CR	Eff: Mar 10, 1988	64.000	C00079 B Unknown	BPO	APO	TWP 11 RGE 21 W4M SW 21	
Sub: A	WI		Exp: Mar 09, 1993	64.000	ASCENSUN OIL AN	100.00000000	90.00000000	PNG TO BASE BOW ISLAND	
ACTIVE	0488030011		Ext: 15	64.000	SIGNALTAREsourc		7.50000000		
	ASCENSUN OIL AN		Ext: Mar 10, 2099		CALEDONIAN ROY		2.50000000		
100.00000000	SIGNALTAREsourc								

Total Rental: 224.00

----- Well U.W.I. Status/Type -----
100/08-21-011-21-W4/00 SSP/UNKNOWN
100/08-21-011-21-W4/02 SI/GAS

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	64.000	64.000	NProd:	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	Y	37.50000000 % of
Roy Percent:				
Deduction:	NO			
Gas: Royalty:	15.00000000	Min Pay:	.15/MCF	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 1/150
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00182

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00184	PNG	FH	Eff: Aug 21, 1984	129.000	C00079 B Unknown	BPO	APO	TWP 11 RGE 21 W4M E 21
Sub: A	WI		Exp: Aug 20, 1989	129.000	ASCENSUN OIL AN	100.00000000	90.00000000	ALL PNG
ACTIVE	SHRINERS		Ext: HBP	129.000	SIGNALTARESOUC		7.50000000	
	ASCENSUN OIL AN		Ext: Dec 31, 2199		CALEDONIAN ROY		2.50000000	
100.00000000	ASCENSUN OIL AN							

Total Rental: 320.00

----- Well U.W.I. Status/Type -----
100/08-21-011-21-W4/00 SSP/UNKNOWN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		129.000	129.000		0.000	0.000
DEVELOPED	Dev:	129.000	129.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 16.00000000				

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00184	A	Deduction: NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	Y	37.50000000 % of
Roy Percent:				
Deduction: NO				
Gas: Royalty: 15.00000000		Min Pay: .15/MCF		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00187	PNG	FH	Eff: Feb 15, 2000	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M PTN W 2
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	COMSTATE RES		Ext: HBU	0.000			
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental: 0.00		
100.00000000	ASCENSUN OIL AN		Count Acreage = No				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00187

Sub: A	Status	Hectares	Net	Hectares	Net
	NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00187	PNG	FH	Eff: Feb 15, 2000	120.800	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M PTN W 2
Sub: B	WI		Exp: Feb 14, 2005	120.800	ASCENSUN OIL AN			100.00000000	NG IN BOW ISLAND
ACTIVE	COMSTATE RES		Ext: HBU	120.800					(UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:		302.00		

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00187

Sub: B

100.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	120.800	120.800	NProd:	0.000	0.000
DEVELOPED	Dev:	120.800	120.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	5.01000000 % of PROD
Roy Percent: 16.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00188	PNG	FH	Eff: Feb 15, 2000	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M PTN S 3
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	COIT, CLARICE	Ext: HBU		0.000			
	ASCENSUN OIL AN	Ext: Dec 31, 2199			Total Rental: 0.00		
14.28000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00188

Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	14.28000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00188 PNG FH Eff: Feb 15, 2000 131.020 C00079 A Unknown WI TWP 11 RGE 21 W4M PTN S 3
Sub: B WI Exp: Feb 14, 2005 18.716 ASCENSUN OIL AN 100.00000000 NG IN BOW ISLAND
ACTIVE COIT, CLARICE Ext: HBU 18.716 (UNITIZED)
ASCENSUN OIL AN Ext: Dec 31, 2199 Total Rental: 46.80
14.28000000 ASCENSUN OIL AN

Status Hectares Net Hectares Net

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00188

Sub: B	PRODUCING	Prod:	18.716	18.716	NProd:	0.000	0.000
	DEVELOPED	Dev:	18.716	18.716	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	0.86290000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00189	PNG	FH	Eff: Feb 15, 2000	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M N 3
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	STAVIG, ORREN		Ext: HBU	0.000			
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:	0.00	
100.00000000	ASCENSUN OIL AN		Count Acreage = No				

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent:	16.00000000				
		Deduction:	NO				
M00189	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Royalty / Encumbrances

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		OVERRIDING ROYALTY	ALL	N	N	100.00000000	% of SALES
		Roy Percent:	8.00000000				
		Deduction:	NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00189	PNG	FH	Eff: Feb 15, 2000	128.000	C00079	A Unknown	WI	TWP 11 RGE 21 W4M N 3
Sub: B	WI		Exp: Feb 14, 2005	128.000	ASCENSUN OIL AN	100.00000000		NG IN BOW ISLAND
ACTIVE	STAVIG, ORREN	Ext: HBU		128.000				(UNITIZED)
	ASCENSUN OIL AN	Ext: Dec 31, 2199			Total Rental:	320.00		
100.00000000	ASCENSUN OIL AN							

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	128.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00189

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	5.97000000 % of PROD
Roy Percent: 16.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00190	PNG	FH	Eff: Feb 15, 2000	0.000	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M PTN (NE) LSD
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN			100.00000000	16 SEC 16
ACTIVE	LETHBRIDGE NORTH	Ext: HBU		0.000					ALL PNG EXCL NG IN BOW ISLAND
	ASCENSUN OIL AN	Ext: Dec 31, 2199			Total Rental:		0.00		
100.00000000	ASCENSUN OIL AN	Count Acreage =	No						

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00190	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
<hr/>							
Royalty / Encumbrances							
<hr/>							
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
OVERRIDING ROYALTY		ALL	N	N	100.00000000	% of	SALES
Roy Percent:		8.00000000					
Deduction:		NO					
Gas: Royalty:			Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:	Div:		Prod/Sales:		
Other Percent:			Min:		Prod/Sales:		

M00190	PNG	FH	Eff: Feb 15, 2000	4.000	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M PTN (NE) LSD
Sub: B	WI		Exp: Feb 14, 2005	4.000	ASCENSUN OIL AN			100.00000000	16 SEC 16
ACTIVE	LETHBRIDGE NORTH	Ext: HBU		4.000					NG IN BOW ISLAND
	ASCENSUN OIL AN	Ext: Dec 31, 2199			Total Rental:	10.00			(UNITIZED)
100.00000000	ASCENSUN OIL AN								

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	4.000	4.000	NProd:	0.000	0.000
DEVELOPED	Dev:	4.000	4.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

<hr/>						
Royalty / Encumbrances						
<hr/>						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 0.20000000 % of PROD
Roy Percent: 15.50000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00191 PNG FH **Eff:** Feb 15, 2000 0.000 C00079 A Unknown WI TWP 11 RGE 21 W4M SE 9
Sub: A WI **Exp:** Feb 14, 2005 0.000 ASCENSUN OIL AN 100.00000000 ALL PNG EXCL NG IN BOW ISLAND
 ACTIVE COIT FARMS **Ext:** HBU 0.000
 ASCENSUN OIL AN **Ext:** Dec 31, 2199 Total Rental: 0.00
 100.00000000 ASCENSUN OIL AN **Count Acreage =** No

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

OVERRIDING ROYALTY ALL N N 100.00000000 % of SALES
Roy Percent: 8.00000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00191 PNG FH **Eff:** Feb 15, 2000 64.000 C00079 A Unknown WI TWP 11 RGE 21 W4M SE 9
Sub: B WI **Exp:** Feb 14, 2005 64.000 ASCENSUN OIL AN 100.00000000 NG IN BOW ISLAND
ACTIVE COIT FARMS **Ext:** HBU 64.000 (UNITIZED)
ASCENSUN OIL AN **Ext:** Dec 31, 2199 Total Rental: 160.00
100.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	64.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	2.98000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00192	PNG	FH	Eff: Feb 15, 2000	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M S 14
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	BESCH ESTATE		Ext: HBU	0.000			
	ASCENSUN OIL AN		Ext: Dec 31, 2199	Total Rental:	0.00		
100.00000000	ASCENSUN OIL AN		Count Acreage =	No			

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Jan 12, 2022

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00192 PNG FH Eff: Feb 15, 2000 128.000 C00079 A Unknown WI TWP 11 RGE 21 W4M S 14
Sub: B WI Exp: Feb 14, 2005 128.000 ASCENSUN OIL AN 100.00000000 NG IN BOW ISLAND
 ACTIVE BESCH ESTATE Ext: HBU 128.000 (UNITIZED)
 ASCENSUN OIL AN Ext: Dec 31, 2199 Total Rental: 320.00
 100.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	128.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	5.97000000 % of PROD
Roy Percent: 16.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00193 PNG FH Eff: Feb 15, 2000 0.000 C00079 A Unknown WI TWP 11 RGE 21 W4M SW 10
Sub: A WI Exp: Feb 14, 2005 0.000 ASCENSUN OIL AN 100.00000000 ALL PNG EXCL NG IN BOW ISLAND
 ACTIVE VATH, BRIAN Ext: HBU 0.000
 ASCENSUN OIL AN Ext: Dec 31, 2199 Total Rental: 0.00
 100.00000000 ASCENSUN OIL AN **Count Acreage =** No

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00193

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00193	PNG	FH	Eff: Feb 15, 2000	64.000	C00079	A Unknown	WI	TWP 11 RGE 21 W4M SW 10
Sub: B	WI		Exp: Feb 14, 2005	64.000	ASCENSUN OIL AN		100.00000000	NG IN BOW ISLAND
ACTIVE	VATH, BRIAN		Ext: HBU	64.000				(UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:	160.00		
100.00000000	ASCENSUN OIL AN							

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00193

Sub: B

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	64.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	2.98000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00194	PNG	FH	Eff: Feb 15, 2000	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M NE 15
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	TERSTEEG		Ext: HBU	0.000			
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:	0.00	
100.00000000	ASCENSUN OIL AN		Count Acreage =	No			

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
		Roy Percent: 15.50000000				
		Deduction: NO				
M00194	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
		Roy Percent: 8.00000000				
		Deduction: NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

M00194	PNG	FH	Eff: Feb 15, 2000	64.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M NE 15
Sub: B	WI		Exp: Feb 14, 2005	64.000	ASCENSUN OIL AN	100.00000000	NG IN BOW ISLAND
ACTIVE	TERSTEEG		Ext: HBU	64.000			(UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental: 160.00		
100.00000000	ASCENSUN OIL AN						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	64.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00194	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	2.98000000	% of PROD
		Roy Percent:	15.50000000				
		Deduction:	NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00195	PNG	FH	Eff: Feb 15, 2000	0.000	C00079	A Unknown	WI	TWP 11 RGE 21 W4M NW 4
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN		100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	KUBIK, J		Ext: HBU	0.000				
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:	0.00		
100.00000000	ASCENSUN OIL AN		Count Acreage =	No				

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
Roy Percent:	15.50000000				
Deduction:	NO				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00195	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	8.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00195	PNG	FH	Eff: Feb 15, 2000	64.000	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M NW 4
Sub: B	WI		Exp: Feb 14, 2005	64.000	ASCENSUN OIL AN			100.00000000	NG IN BOW ISLAND
ACTIVE	KUBIK, J		Ext: HBU	64.000					(UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:		160.00		
100.00000000	ASCENSUN OIL AN								

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	64.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 2.98000000 % of PROD
Roy Percent: 15.50000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00196 PNG FH **Eff:** Feb 15, 2000 0.000 C00079 A Unknown WI TWP 11 RGE 21 W4M NW & PTN NE
Sub: A WI **Exp:** Feb 14, 2005 0.000 ASCENSUN OIL AN 100.00000000 16 (EXCL NE LSD 16)
 ACTIVE SKARIE, D **Ext:** HBU 0.000 ALL PNG EXCL NG IN BOW ISLAND
 ASCENSUN OIL AN **Ext:** Dec 31, 2199 Total Rental: 0.00
 100.00000000 ASCENSUN OIL AN **Count Acreage =** No

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

OVERRIDING ROYALTY ALL N N 100.00000000 % of SALES
 Roy Percent: 8.00000000
 Deduction: NO
 Gas: Royalty:
 S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00196 PNG FH Eff: Feb 15, 2000 124.000 C00079 A Unknown WI TWP 11 RGE 21 W4M NW & PTN NE
 Sub: B WI Exp: Feb 14, 2005 124.000 ASCENSUN OIL AN 100.00000000 16 (EXCL NE LSD 16)
 ACTIVE SKARIE, D Ext: HBU 124.000 NG IN BOW ISLAND
 100.00000000 ASCENSUN OIL AN Ext: Dec 31, 2199 Total Rental: 310.00 (UNITIZED)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	124.000	124.000	NProd:	0.000	0.000
DEVELOPED	Dev:	124.000	124.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	5.78000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00197	PNG	FH	Eff: Feb 15, 2000	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M SE 16
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	RILEY ETAL		Ext: HBP	0.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000	Total Rental:	0.00		
100.00000000	ASCENSUN OIL AN		Count Acreage =	No			

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00197 PNG FH Eff: Feb 15, 2000 64.000 C00079 A Unknown WI TWP 11 RGE 21 W4M SE 16
Sub: B WI Exp: Feb 14, 2005 64.000 ASCENSUN OIL AN 100.00000000 NG IN BOW ISLAND
ACTIVE RILEY ETAL Ext: HBU 64.000
ASCENSUN OIL AN Ext: Dec 31, 3000 Total Rental: 160.00
100.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	64.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	2.98000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00198 PNG FH Eff: Feb 15, 2000 0.000 C00079 A Unknown WI TWP 11 RGE 21 W4M NW 10, SE 15
Sub: A WI Exp: Feb 14, 2005 0.000 ASCENSUN OIL AN 100.00000000 ALL PNG EXCL NG IN BOW ISLAND
ACTIVE MICHELL ANDERSON Ext: HBU 0.000
ASCENSUN OIL AN Ext: Dec 31, 2199 Total Rental: 0.00
100.00000000 ASCENSUN OIL AN Count Acreage = No

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00198

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00198	PNG	FH	Eff: Feb 15, 2000	128.000	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M NW 10, SE 15
Sub: B	WI		Exp: Feb 14, 2005	128.000	ASCENSUN OIL AN			100.00000000	NG IN BOW ISLAND
ACTIVE	MICHELL ANDERSON	Ext: HBU		128.000					(UNITIZED)
	ASCENSUN OIL AN	Ext: Dec 31, 2199			Total Rental:		320.00		
100.00000000	ASCENSUN OIL AN								

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00198

Sub: B

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	128.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	5.96000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00199	PNG	FH	Eff: Feb 15, 2000	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M PTN S 3
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	NASH ETAL		Ext: HBU	0.000			
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:	0.00	
14.28571000	ASCENSUN OIL AN		Count Acreage =	No			

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	14.28571000	% of PROD
		Roy Percent: 15.50000000					
		Deduction: NO					
M00199	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Royalty / Encumbrances

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		OVERRIDING ROYALTY	ALL	N	N	100.00000000	% of SALES
		Roy Percent: 8.00000000					
		Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00199	PNG	FH	Eff: Feb 15, 2000	131.020	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M PTN S 3
Sub: B	WI		Exp: Feb 14, 2005	18.716	ASCENSUN OIL AN			100.00000000	NG IN BOW ISLAND
ACTIVE	NASH ETAL		Ext: HBU	18.716					(UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:	46.80			
14.28571000	ASCENSUN OIL AN								

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	18.716	18.716	NProd:	0.000	0.000
DEVELOPED	Dev:	18.716	18.716	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00199

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	0.86290000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00200	PNG	FH	Eff: Feb 15, 2000	0.000	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M PTN S 3
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN			100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	JOHNSON, ROGER		Ext: HBU	0.000					
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:		0.00		
14.28571000	ASCENSUN OIL AN		Count Acreage =	No					

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	14.28571000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M00200

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent:		Min:	Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	8.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00200	PNG	FH	Eff: Feb 15, 2000	131.020	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M PTN S 3
Sub: B	WI		Exp: Feb 14, 2005	18.716	ASCENSUN OIL AN			100.00000000	NG IN BOW ISLAND
ACTIVE	JOHNSON, ROGER		Ext: HBU	18.716					(UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:		46.80		
14.28571000	ASCENSUN OIL AN								

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	18.716	18.716	NProd:	0.000	0.000
DEVELOPED	Dev:	18.716	18.716	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 0.86290000 % of PROD
Roy Percent: 15.50000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00201 PNG FH **Eff:** Feb 15, 2000 0.000 C00079 A Unknown WI TWP 11 RGE 21 W4M PTN S 3
Sub: A WI **Exp:** Feb 14, 2005 0.000 ASCENSUN OIL AN 100.00000000 ALL PNG EXCL NG IN BOW ISLAND
 ACTIVE JOHNSON ETAL **Ext:** HBU 0.000
 ASCENSUN OIL AN **Ext:** Dec 31, 2199 Total Rental: 0.00
 14.28571000 ASCENSUN OIL AN **Count Acreage =** No

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	14.28571000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

OVERRIDING ROYALTY ALL N N 100.00000000 % of SALES
Roy Percent: 8.00000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00201 PNG FH **Eff:** Feb 15, 2000 131.020 C00079 A Unknown WI TWP 11 RGE 21 W4M PTN S 3
Sub: B WI **Exp:** Feb 14, 2005 18.716 ASCENSUN OIL AN 100.00000000 NG IN BOW ISLAND
 ACTIVE JOHNSON ETAL **Ext:** HBU 18.716 (UNITIZED)
 ASCENSUN OIL AN **Ext:** Dec 31, 2199 Total Rental: 46.80
 14.28571000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	18.716	18.716	NProd:	0.000	0.000
DEVELOPED	Dev:	18.716	18.716	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	0.86280000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00202	PNG	FH	Eff: Feb 15, 2000	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M PTN S 3
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG
ACTIVE	JOHNSON/COIT		Ext: HBU	0.000			
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental: 0.00		
28.57142000	ASCENSUN OIL AN		Count Acreage =	No			

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	28.87142000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00202 PNG FH Eff: Feb 15, 2000 131.020 C00079 A Unknown WI TWP 11 RGE 21 W4M PTN S 3
Sub: B WI Exp: Feb 14, 2005 37.432 ASCENSUN OIL AN 100.00000000 NG IN BOW ISLAND
 ACTIVE JOHNSON/COIT Ext: HBU 37.432 (UNITIZED)
 ASCENSUN OIL AN Ext: Dec 31, 2199 Total Rental: 93.58
 28.57142000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	37.432	37.432	NProd:	0.000	0.000
DEVELOPED	Dev:	37.432	37.432	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	1.72570000 % of PROD
Roy Percent:	15.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00203 PNG FH Eff: Feb 15, 2000 0.000 C00079 A Unknown WI TWP 11 RGE 21 W4M PTN S 3
Sub: A WI Exp: Feb 14, 2005 0.000 ASCENSUN OIL AN 100.00000000 ALL PNG EXCL NG IN BOW ISLAND
 ACTIVE COIT, ROBERT Ext: HBU 0.000
 ASCENSUN OIL AN Ext: Dec 31, 2199 Total Rental: 0.00
 14.28571000 ASCENSUN OIL AN **Count Acreage =** No

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00203

Sub: A UNDEVELOPED Dev: 0.000 0.000 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	14.28571000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00203 PNG FH Eff: Feb 15, 2000 131.020 C00079 A Unknown WI TWP 11 RGE 21 W4M PTN S 3
Sub: B WI Exp: Feb 14, 2005 18.716 ASCENSUN OIL AN 100.00000000 NG IN BOW ISLAND
ACTIVE COIT, ROBERT Ext: HBU 18.716 (UNITIZED)
ASCENSUN OIL AN Ext: Dec 31, 2199 Total Rental: 46.80
14.28571000 ASCENSUN OIL AN

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00203

Sub: B	Status		Hectares	Net		Hectares	Net
	PRODUCING	Prod:	18.716	18.716	NProd:	0.000	0.000
	DEVELOPED	Dev:	18.716	18.716	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	0.86280000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00204	PNG	FH	Eff: Feb 15, 2000	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M PTN NE 2, SE 2
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	HUGHART, KAREN	Ext: HBU		0.000			
	ASCENSUN OIL AN	Ext: Dec 31, 2199			Total Rental: 0.00		
100.00000000	ASCENSUN OIL AN	Count Acreage =	No				

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
		Roy Percent: 15.50000000				
		Deduction: NO				
M00204	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
		Roy Percent: 8.00000000				
		Deduction: NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

M00204	PNG	FH	Eff: Feb 15, 2000	126.908	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M PTN NE 2, SE 2
Sub: B	WI		Exp: Feb 14, 2005	126.908	ASCENSUN OIL AN			100.00000000	NG IN BOW ISLAND
ACTIVE	HUGHART, KAREN	Ext: HBU		126.908					(UNITIZED)
	ASCENSUN OIL AN	Ext: Dec 31, 2199			Total Rental:	317.27			
100.00000000	ASCENSUN OIL AN								

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	126.908	126.908	NProd:	0.000	0.000
DEVELOPED	Dev:	126.908	126.908	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00204

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	5.92000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00205	PNG	FH	Eff: Feb 15, 2000	0.000	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M NE 10, PTN SE
Sub: A	WI		Exp: Feb 14, 2005	0.000	ASCENSUN OIL AN			100.00000000	10
ACTIVE	CHRONIK ETAL		Ext: HBU	0.000					ALL PNG EXCL NG IN BOW ISLAND
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:		0.00		
100.00000000	ASCENSUN OIL AN		Count Acreage =	No					

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00205	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	8.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00205	PNG	FH	Eff: Feb 15, 2000	110.848	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M NE 10, PTN SE
Sub: B	WI		Exp: Feb 14, 2005	110.848	ASCENSUN OIL AN			100.00000000	10
ACTIVE	CHRONIK ETAL		Ext: HBU	110.848					NG IN BOW ISLAND
	ASCENSUN OIL AN		Ext: Dec 31, 2199		Total Rental:	277.12			(UNITIZED)
100.00000000	ASCENSUN OIL AN								

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	110.848	110.848	NProd:	0.000
DEVELOPED	Dev:	110.848	110.848	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 5.18000000 % of PROD
Roy Percent: 15.50000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00206 PNG FH **Eff:** Mar 07, 1987 64.000 C00079 A Unknown WI TWP 11 RGE 21 W4M SW 9
Sub: A WI **Exp:** Mar 06, 1990 64.000 ASCENSUN OIL AN 100.00000000 ALL PNG EXCL NG IN BOW ISLAND
 ACTIVE MURRAY FARMS ET/Ext: HBP 64.000
 ASCENSUN OIL AN **Ext:** Dec 31, 3000 Total Rental: 160.00
 100.00000000 ASCENSUN OIL AN

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	64.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

OVERRIDING ROYALTY ALL N N 100.00000000 % of SALES
Roy Percent: 8.00000000
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

M00206 PNG FH **Eff:** Mar 07, 1987 64.000 C00079 A Unknown WI TWP 11 RGE 21 W4M SW 9
Sub: B WI **Exp:** Mar 06, 1990 64.000 ASCENSUN OIL AN 100.00000000 NG IN BOW ISLAND
 ACTIVE MURRAY FARMS ETAL 64.000 (UNITIZED)
 ASCENSUN OIL AN Total Rental: 0.00
 100.00000000 ASCENSUN OIL AN **Count Acreage =** No

Status	Hectares	Net	Hectares	Net
NON-PRODUCING	Prod: 0.000	0.000	NProd: 64.000	64.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.000	64.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	2.98000000 % of PROD
Roy Percent: 16.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00208	PNG	FH	Eff: Oct 01, 1991	0.000	C00079 A Unknown	WI	TWP 11 RGE 21 W4M PTN SW 2
Sub: A	WI		Exp: Sep 30, 1996	0.000	ASCENSUN OIL AN	100.00000000	ALL PNG EXCL NG IN BOW ISLAND
ACTIVE	JOHNSON		Ext: HBU	0.000			
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 0.00		
100.00000000	ASCENSUN OIL AN		Count Acreage =	No			

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M00208	PNG	FH	Eff: Oct 01, 1991	4.152	C00079 A Unknown	WI	UNIT		TWP 11 RGE 21 W4M PTN SW 2
Sub: B	WI		Exp: Sep 30, 1996	4.152	ASCENSUN OIL AN	100.00000000	100.00000000		NG IN BOW ISLAND
ACTIVE	JOHNSON		Ext: HBU	4.152					(UNITIZED)
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 50.00				
100.00000000	ASCENSUN OIL AN								

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	4.152	4.152	NProd:	0.000	0.000
DEVELOPED	Dev:	4.152	4.152	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	0.21000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00209	PNG	FH	Eff: Oct 01, 1991	0.000	C00079 A Unknown	WI			TWP 11 RGE 21 W4M PTN SW 2 (BLK
Sub: A	WI		Exp: Sep 30, 1996	0.000	ASCENSUN OIL AN	100.00000000			2 LOTS 10, 13 & 14, BLK 3 LOTS
ACTIVE	BATTY		Ext: HBU	0.000					9 & 12, BLK 5 LOTS 4 & 10)
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental: 0.00				ALL PNG EXCL NG IN BOW ISLAND
100.00000000	ASCENSUN OIL AN		Count Acreage = No						

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00209

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 8.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00209	PNG	FH	Eff: Oct 01, 1991	1.168	C00079	A	Unknown	WI	TWP 11 RGE 21 W4M PTN SW 2 (BLK
Sub: B	WI		Exp: Sep 30, 1996	1.168	ASCENSUN OIL AN			100.00000000	2 LOTS 10, 13 & 14, BLK 3 LOTS
ACTIVE	BATTY		Ext: HBU	1.168					9 & 12, BLK 5 LOTS 4 & 10)
	ASCENSUN OIL AN		Ext: Dec 31, 3000		Total Rental:		50.00		NG IN BOW ISLAND
100.00000000	ASCENSUN OIL AN								(UNITIZED)

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00209

Sub: B	Status		Hectares	Net		Hectares	Net
	PRODUCING	Prod:	1.168	1.168	NProd:	0.000	0.000
	DEVELOPED	Dev:	1.168	1.168	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	0.06000000 % of PROD
Roy Percent: 15.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00211	NG	FH	Eff: Jul 02, 1977	128.400	C00089 A No	POOLED	TWP 10 RGE 22 W4M E 33
Sub: A	WI		Exp: Jul 01, 1982	128.400	ASCENSUN OIL AN	75.00000000	ALL NG EXCL BOW ISLAND
ACTIVE	VAN VAERENBERGH			96.300	PENGROWTENERG2	25.00000000	
	CONOCO(BRC)LTD						
100.00000000	CONOCO(BRC)LTD				Total Rental: 321.00		

Status		Hectares	Net		Hectares	Net
NON-PRODUCING	Prod:	0.000	0.000	NProd:	128.400	96.300
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.400	96.300
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY		ALL	N	N	50.00000000	% of PROD
		Roy Percent:	15.00000000					
		Deduction:	NO					
M00211	A	Gas: Royalty:			Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:	
		Other Percent:			Min:		Prod/Sales:	
M00212	NG	FH	Eff: Jan 22, 1978	64.800	C00089	A No	POOLED	TWP 10 RGE 22 W4M NW 33
Sub: A	WI		Exp: Jan 21, 1980	32.400	ASCENSUN OIL AN		75.00000000	ALL NG EXCL BOW ISLAND
ACTIVE	LEWIS, H			24.300	PENGROWTENERG2		25.00000000	
	CONOCO(BRC)LTD							
50.00000000	CONOCO(BRC)LTD				Total Rental:	81.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	32.400
UNDEVELOPED Dev:	0.000	0.000	Undev:	32.400
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY		ALL	N	N	12.50000000
Roy Percent:	15.00000000				% of PROD
Deduction:	NO				
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00213	NG	FH	Eff: May 15, 1978	64.800	C00089 A No	POOLED	TWP 10 RGE 22 W4M NW 33
Sub: A	WI		Exp: May 14, 1980	32.400	ASCENSUN OIL AN	75.00000000	(11-33 NON OP WELL - PROD)
ACTIVE	MICMAHON, H			24.300	PENGROWTENERG2	25.00000000	ALL NG EXCL BOW ISLAND
	CONOCO(BRC)LTD						
50.00000000	CONOCO(BRC)LTD			Total Rental:	81.00		

Status	Hectares	Net	Hectares	Net
NON-PRODUCINGProd:	0.000	0.000	NProd:	32.400
UNDEVELOPED Dev:	0.000	0.000	Undev:	32.400
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ASCENSUN OIL & GAS
Mineral Property Report

Province: ALBERTA
Area : GREATER LITTLE BOW 2

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total:	Total Gross:	4,172.656	Total Net:	3,100.356			
	Prod Gross:	3,710.516	Prod Net:	2,686.516	NProd Gross:	462.140	NProd Net: 413.840
	Dev Gross:	3,723.456	Dev Net:	2,699.456	Undev Gross :	449.200	Undev Net : 400.900
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : NISKU

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00214	PNG	CR	Eff: Apr 05, 2018	256.000		WI	
Sub: A	WI		Exp: Apr 04, 2023	256.000	ASCENSUN OIL AN	100.00000000	TWP 50 RGE 27 W4M SEC 14
ACTIVE	0418040023		256.000				PNG FROM SURFACE TO BASE OF
	ASCENSUN OIL AN			Total Rental:	896.00		BASEMENT
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00214	PNG	CR	Eff: Apr 05, 2018	256.000		WI	
Sub: B	WI		Exp: Apr 04, 2023	256.000	ASCENSUN OIL AN	100.00000000	TWP 50 RGE 27 W4M SEC 11
ACTIVE	0418040023			256.000			PNG BELOW THE BASE OF THE
	ASCENSUN OIL AN				Total Rental:	896.00	CARDIUM FM
100.00000000	ASCENSUN OIL AN						

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : NISKU

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00214

Sub: B Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00214 PNG CR Eff: Apr 05, 2018 256.000 WI TWP 50 RGE 27 W4M SEC 2
Sub: C WI Exp: Apr 04, 2023 256.000 ASCENSUN OIL AN 100.00000000 PNG BELOE THE BASE OF THE
ACTIVE 0418040023 256.000
ASCENSUN OIL AN Total Rental: 896.00
100.00000000 ASCENSUN OIL AN

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ASCENSUN OIL & GAS
Mineral Property Report

Province: ALBERTA
Area : NISKU

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M00214	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

ASCENSUN OIL & GAS
Mineral Property Report

Province: ALBERTA
Area : NISKU

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total:	Total Gross:	768.000	Total Net:	768.000			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	0.000	Dev Net:	0.000	Undev Gross :	0.000	Undev Net : 0.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

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ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : TABER

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00091	PNG	CR	Eff: Nov 27, 1972	64.000	C00065 A No	PAIDBY	TWP 10 RGE 13 W4M NE 26
Sub: A	RI		Exp: Nov 26, 1977	64.000	ARC RESOURCES G	100.00000000	PNG BELOW BASE BOW ISLAND TO
ACTIVE	30096A		Ext: 15	0.000			BASE SAWTOOTH
	ARC RESOURCES		Ext: Dec 31, 3000		Total Rental: 224.00		
100.00000000	ARC RESOURCES						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-26-010-13-W4/00 PMP/OIL
100/10-26-010-13-W4/00 PMP/OIL
103/10-26-010-13-W4/00 PMP/OIL
100/16-26-010-13-W4/00 PMP/OIL
103/16-26-010-13-W4/00 PMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of 100
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ASCENSUN OIL & GAS Mineral Property Report

Province: ALBERTA

Area : TABER

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
Area Total:	Total Gross:	64.000	Total Net:	0.000				
	Prod Gross:	64.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000
	Dev Gross:	64.000	Dev Net:	0.000	Undev Gross :	0.000	Undev Net :	0.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000
Province Total:	Total Gross:	20,760.256	Total Net:	10,511.729				
	Prod Gross:	10,794.916	Prod Net:	5,171.885	NProd Gross:	9,197.340	NProd Net:	4,571.844
	Dev Gross:	12,951.856	Dev Net:	6,350.391	Undev Gross :	7,040.400	Undev Net :	3,393.338
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000
Report Total:	Total Gross:	20,760.256	Total Net:	10,511.729				
	Prod Gross:	10,794.916	Prod Net:	5,171.885	NProd Gross:	9,197.340	NProd Net:	4,571.844
	Dev Gross:	12,951.856	Dev Net:	6,350.391	Undev Gross :	7,040.400	Undev Net :	3,393.338
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000

** End of Report **