

## COR4 OIL CORP.

### Mineral Property Report

Generated by Rita Scalise on October 14, 2020 at 3:34:05 pm.

#### Selection

Admin Company:  
Category:  
Country:  
Province:  
Division:  
Area(s):  
Active / Inactive: Active  
Status Types:  
Lease Types:  
Acreage Status:  
Expiry Period:  
Acreage Category:

#### Print Options

Acres / Hectares: Acres  
Working Interest DOI: Yes  
Other DOI: Reference  
Related Contracts: Yes    **Related Units:** Yes  
Royalty Information: Yes    **Expand:** Yes  
Well Information: Yes  
Remarks: No  
Acreage: Producing / Non Producing  
Developed / Undeveloped

#### Sort Options

Division: No  
Category: No  
Province: No  
Area: No



**COR4 OIL CORP.**

**Mineral Property Report**

**Generated by Rita Scalise on October 14, 2020 at 3:34:05 pm.**

**Sort Options**

**Location:**

Yes



CS LAND Version: 11.1.9

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02087	PNG	CR	Eff: May 09, 1969	320.000	C00200 A	Yes	WI	Area : JENNER
Sub: C	WI&RI		Exp: May 08, 1979	320.000	COR4 OIL		80.00000000	TWP 019 RGE 08 W4M N 31
ACTIVE	17295		Ext: 15	256.000	CNR		20.00000000	PNG TO BASE FISH_SCALE_ZONE
	COR4 OIL							
100.00000000	COR4 OIL				Total Rental:	0.00		

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00257 A	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

	<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED		<b>Dev:</b>	320.000	256.000	<b>Undev:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/14-31-019-08-W4/00	PROD/GAS
100/16-31-019-08-W4/00	PROD/GAS
105/09-31-019-08-W4/00	D&C/UND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Div:</b>			<b>Prod/Sales:</b>
	<b>Other Percent:</b>	<b>Min:</b>			<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	50.00000000	COR4 OIL	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

ROYALTY DEDUCTIONS

- A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS.
- B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING.
- C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02087 C D) THE COSTS OF DISTRIBUTING AND COMPRESSING.

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02113	PNG	CR	<b>Eff:</b> Jan 25, 1966	320.000	C00200	A Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jan 24, 1976	320.000	COR4 OIL		80.00000000	TWP 019 RGE 08 W4M S 31
ACTIVE	7799		<b>Ext:</b> 15	256.000	CNR		20.00000000	PNG TO BASE FISH_SCALE_ZONE

COR4 OIL

100.00000000 COR4 OIL

Total Rental: 0.00

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000
DEVELOPED	<b>Dev:</b>	320.000	<b>Undev:</b>	0.000

----- **Related Contracts** -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----

100/07-31-019-08-W4/00 ABZ/OBV
100/07-31-019-08-W4/03 ABD/GAS
100/06-31-019-08-W4/00 PROD/GAS

**Royalty / Encumbrances**

<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00252 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

M02113

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
		Roy Percent: 2.50000000					
		Deduction: UNKNOWN					
M02113	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			
		PARTNERSHIP, FR 50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

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# COR4 OIL CORP. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02113

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M01880	PNG	CR	<b>Eff:</b> Nov 05, 1965	640.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 04, 1975	640.000	COR4 OIL	100.00000000	TWP 019 RGE 09 W4M 7
ACTIVE	6958		<b>Ext:</b> 15	640.000			PNG IN JUMPING_POUND
	COR4 OIL				Total Rental:	896.00	
100.00000000	CNRL						----- <b>Related Contr</b>

----- Related Contracts -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I.                      Status/Type -----

100/11-07-019-09-W4/00 PROD/GAS  
100/16-07-019-09-W4/00 PROD/GAS

### Royalty / Encumbrances

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000	% of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M01880	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)			
		PARTNERSHIP, FR	100.00000000	COR4 OIL		100.00000000	

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01880

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01880      A      MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M02116	PNG	CR	<b>Eff:</b> Jan 25, 1966	3,200.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> C	WI&RI		<b>Exp:</b> Jan 24, 1976	3,200.000	COR4 OIL			80.00000000	TWP 019 RGE 09 W4M 10, 15, 16,
ACTIVE	7802		<b>Ext:</b> 15	2,560.000	CNR			20.00000000	21, 22
	COR4 OIL								PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL								
					Total Rental:	4480.00			

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
		0.000	0.000		0.000	0.000
DEVELOPED	<b>Dev:</b>	3,200.000	2,560.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

----- **Well U.W.I.**      **Status/Type** -----

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/02-15-019-09-W4/00 PROD/GAS
	C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD	100/02-21-019-09-W4/00 PROD/GAS
		Roy Percent: 2.50000000					100/02-10-019-09-W4/00 PROD/GAS
		Deduction: UNKNOWN					100/02-22-019-09-W4/00 PROD/GAS
M02116	C	Gas: Royalty:		Min Pay:		Prod/Sales:	100/04-10-019-09-W4/00 PROD/GAS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/04-15-019-09-W4/00 PROD/GAS
		Other Percent:		Min:		Prod/Sales:	100/04-22-019-09-W4/00 PROD/GAS
							100/06-15-019-09-W4/03 PROD/GAS
		Paid to: PAIDTO (R)		Paid by: WI (C)			100/06-15-019-09-W4/04 COM/UND
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			100/06-16-019-09-W4/00 PROD/GAS
		PARTNERSHIP, FR 50.00000000					100/06-16-019-09-W4/02 COM/UND
							100/06-10-019-09-W4/00 PROD/GAS
							100/06-10-019-09-W4/02 COM/UND
							100/06-21-019-09-W4/00 PROD/GAS
							100/06-21-019-09-W4/02 COM/UND
							100/06-22-019-09-W4/00 PROD/GAS
							100/06-22-019-09-W4/02 COM/UND
							100/07-10-019-09-W4/00 PROD/GAS
							100/07-16-019-09-W4/00 PROD/GAS
							100/08-10-019-09-W4/00 PROD/GAS
							100/08-15-019-09-W4/00 PROD/GAS
							100/08-16-019-09-W4/00 PROD/GAS
							100/08-21-019-09-W4/00 PROD/GAS
							100/08-22-019-09-W4/00 PROD/GAS
							100/09-16-019-09-W4/00 PROD/GAS
							100/09-21-019-09-W4/00 PROD/GAS
							100/10-10-019-09-W4/00 PROD/GAS
							100/10-15-019-09-W4/00 PROD/GAS
							100/10-16-019-09-W4/00 PROD/GAS
							100/10-22-019-09-W4/00 PROD/GAS
							100/12-15-019-09-W4/00 PROD/GAS
							100/11-16-019-09-W4/00 PROD/GAS

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**COR4 OIL CORP.  
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116	C									100/11-21-019-09-W4/00 PROD/GAS
										100/11-22-019-09-W4/00 PROD/GAS
										100/12-10-019-09-W4/00 PROD/GAS
										100/14-22-019-09-W4/00 PROD/GAS
										100/14-10-019-09-W4/00 PROD/GAS
										100/14-15-019-09-W4/00 PROD/GAS
										100/14-16-019-09-W4/00 PROD/GAS
										100/14-21-019-09-W4/00 PROD/GAS
										100/16-10-019-09-W4/00 PROD/GAS
										100/16-15-019-09-W4/00 PROD/GAS
										100/16-16-019-09-W4/00 PROD/GAS
										100/16-16-019-09-W4/02 COM/UND
										100/16-21-019-09-W4/00 PROD/GAS
										100/16-22-019-09-W4/00 PROD/GAS
										102/10-21-019-09-W4/00 PROD/GAS

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116 C RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012  
AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M01977	PNG	CR	Eff: Sep 15, 1994	320.000		WI	Area : JENNER
Sub: A	WI		Exp: Sep 14, 1999	320.000	COR4 OIL	100.00000000	TWP 019 RGE 09 W4M N 11
ACTIVE	0494090510		Ext: 15	320.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental:	448.00	TO BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	320.000	320.000	Undev:	0.000	0.000

----- Related Contracts -----  
PS00006 A P&S Oct 22, 2015

Royalty / Encumbrances

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M01977	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(M)		
		ADOE	100.00000000	COR4 OIL		100.00000000	

M02076	PNG	CR	<b>Eff:</b> Jun 16, 1960	320.000	C00200 A	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jun 15, 1981	320.000	COR4 OIL		80.00000000	TWP 019 RGE 09 W4M S 11
ACTIVE	119248		<b>Ext:</b> 15	256.000	CNR		20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL							
100.00000000	COR4 OIL							

Total Rental: 448.00

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00234 A	ROY	Dec 31, 1968
C00254 B	ROY	Oct 19, 1967
C00256 A	ROY	Apr 23, 1968
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00256 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	<b>Roy Percent:</b> 2.50000000					
	<b>Deduction:</b> UNKNOWN					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

----- Well U.W.I. Status/Type -----

100/04-11-019-09-W4/00	PROD/GAS
100/06-11-019-09-W4/00	PROD/GAS
100/07-11-019-09-W4/02	PROD/GAS
100/07-11-019-09-W4/03	COM/UND
100/08-11-019-09-W4/00	PROD/GAS
100/10-11-019-09-W4/00	PROD/GAS
100/12-11-019-09-W4/00	PROD/GAS
100/14-11-019-09-W4/00	PROD/GAS

Report Date: Oct 14, 2020

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
COR4 OIL	50.00000000		COR4 OIL	100.00000000	
PARTNERSHIP, FR	50.00000000				

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

### KIND - Aug 29, 2012

YES  
90 DAY WRITTEN NOTICE REQUIRED

M02076

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00254 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	3.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	ROY-1	(C)	<b>Paid by:</b>	ROYPAYBY(C)	
CNR	100.00000000		COR4 OIL	80.00000000	
			CNR	20.00000000	

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS: ALL TAXES LEVIED AND ASSED UPON PETROLEUM SUBSTANCES

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02076      A      PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	COR4 OIL 50.00000000		CNR 100.00000000		
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

**SURRENDER - Aug 29, 2012**

YES  
30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

**ROFR - Aug 29, 2012**

NO



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02076

A

## Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL	80.00000000	
		CNR	20.00000000	

M02076	PNG	CR	<b>Eff:</b> Jun 16, 1960	320.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> B	WI&RI		<b>Exp:</b> Jun 15, 1981	320.000	COR4 OIL			80.00000000	TWP 019 RGE 09 W4M N 11
ACTIVE	119248		<b>Ext:</b> 15	256.000	CNR			20.00000000	PNG TO BASE MEDICINE_HAT_SD

COR4 OIL  
100.00000000 COR4 OIL

Total Rental: 448.00

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000		0.000	0.000
		320.000	256.000	<b>Undev:</b>	0.000	0.000

## Royalty / Encumbrances

## ----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00234 A	ROY	Dec 31, 1968
C00254 B	ROY	Oct 19, 1967
C00254 E	ROY	Oct 19, 1967
C00256 A	ROY	Apr 23, 1968
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00256 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	Roy Percent: 2.50000000					100/12-11-019-09-W4/00 PROD/GAS
	Deduction: UNKNOWN					100/14-11-019-09-W4/00 PROD/GAS
M02076	B					100/16-11-019-09-W4/00 PROD/GAS
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	COR4 OIL	50.00000000	COR4 OIL	100.00000000		
	PARTNERSHIP, FR	50.00000000				

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

### KIND - Aug 29, 2012

YES  
90 DAY WRITTEN NOTICE REQUIRED

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00254 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000	% of PROD
	Roy Percent: 3.00000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	ROY-1	(C)	<b>Paid by:</b>	ROYPAYBY(C)
CNR	100.00000000		COR4 OIL	80.00000000
			CNR	20.00000000

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS: ALL TAXES LEVIED AND ASSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

M02076

B

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b>	1.25000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
COR4 OIL	50.00000000		CNR	100.00000000	
PARTNERSHIP, FR	50.00000000				

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02076	B	THE COSTS OF DISTRIBUTION AND COMPRESSING.					
		<b>KIND - Aug 29, 2012</b>					
		ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF NOT LESS THAN 12 MONTHS					
		<b>SURRENDER - Aug 29, 2012</b>					
		YES					
		30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.					
		<b>ROFR - Aug 29, 2012</b>					
		NO					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02077	PNG	CR	<b>Eff:</b> Jun 16, 1960	640.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jun 15, 1981	640.000	COR4 OIL			80.00000000	TWP 019 RGE 09 W4M 14
ACTIVE	119249		<b>Ext:</b> 15	512.000	CNR			20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL								
100.00000000	COR4 OIL				Total Rental:	896.00			
									----- <b>Related Contracts</b> -----
									C00200 A JOA Jun 01, 1964

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M02077

Sub: A	Status		Acres	Net		Acres	Net	C00234 A	ROY	Dec 31, 1968
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00254 B	ROY	Oct 19, 1967
		Dev:	640.000	512.000	Undev:	0.000	0.000	C00256 A	ROY	Apr 23, 1968
								PS00006 A	P&S	Oct 22, 2015

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00256 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI	(C)	
	COR4 OIL	50.00000000	COR4 OIL	100.00000000	
	PARTNERSHIP, FR	50.00000000			

----- Well U.W.I.	Status/Type -----
100/04-14-019-09-W4/00	PROD/GAS
100/06-14-019-09-W4/00	PROD/GAS
100/06-14-019-09-W4/02	COM/UND
100/07-14-019-09-W4/00	PROD/GAS
100/08-14-019-09-W4/00	PROD/GAS
100/12-14-019-09-W4/00	PROD/GAS
100/14-14-019-09-W4/00	PROD/GAS
100/16-14-019-09-W4/00	PROD/GAS
102/10-14-019-09-W4/00	D&C/UND

## CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

## KIND - Aug 29, 2012

YES  
90 DAY WRITTEN NOTICE REQUIRED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00254 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 100.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: UNKNOWN

M02077

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROY-1 (C)

CNR

100.00000000

Paid by: ROYPAYBY(C)

COR4 OIL

80.00000000

CNR

20.00000000

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS: ALL TAXES LEVIED AND ASSED UPON PETROLEUM SUBSTANCES

PRODUCED FROM THE SAID LANDS;

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

THE COSTS OF DISTRIBUTION AND COMPRESSING.

### Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales  
C00234 A GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

50.00000000

PARTNERSHIP, FR

50.00000000

Paid by: WI (C)

CNR

100.00000000

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02077 A

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

**SURRENDER - Aug 29, 2012**

YES

30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

**ROFR - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M01881	PNG	CR	Eff: Nov 05, 1965	1,280.000		WI	Area : JENNER
Sub: A	WI		Exp: Nov 04, 1975	1,280.000	COR4 OIL	100.00000000	TWP 019 RGE 09 W4M 19, 20
ACTIVE	6959		Ext: 15	1,280.000			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL			Total Rental: 1792.00			
100.00000000	COR4 OIL						

## ----- Related Contracts -----

C00271 E ROY Feb 17, 2010  
PS00006 A P&S Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	1,280.000	1,280.000	Undev:	0.000	0.000

## ----- Well U.W.I. Status/Type -----

100/02-19-019-09-W4/00 PROD/GAS  
100/02-20-019-09-W4/00 PROD/GAS  
100/01-20-019-09-W4/00 PROD/GAS  
100/03-20-019-09-W4/00 PROD/GAS  
100/04-19-019-09-W4/00 PROD/GAS  
100/04-20-019-09-W4/00 PROD/GAS  
100/06-19-019-09-W4/00 ABD/D&A  
100/05-20-019-09-W4/00 PROD/GAS  
100/06-20-019-09-W4/00 PROD/GAS  
100/06-20-019-09-W4/02 SUS/GAS  
100/08-19-019-09-W4/00 PROD/GAS  
100/08-20-019-09-W4/00 SUS/GAS  
100/09-19-019-09-W4/00 PROD/GAS  
100/09-20-019-09-W4/00 PROD/GAS  
100/10-19-019-09-W4/00 PROD/GAS  
100/10-20-019-09-W4/00 PROD/GAS  
100/12-19-019-09-W4/00 PROD/GAS  
100/12-20-019-09-W4/00 PROD/GAS  
100/11-20-019-09-W4/00 PROD/GAS  
100/14-19-019-09-W4/00 PROD/GAS  
100/14-20-019-09-W4/00 PROD/GAS  
100/14-20-019-09-W4/02 SUS/GAS  
100/16-19-019-09-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

## ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01881      A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

100/16-20-019-09-W4/00 PROD/GAS  
102/13-20-019-09-W4/00 PROD/GAS  
102/06-19-019-09-W4/00 PROD/GAS  
102/06-19-019-09-W4/02 SUS/GAS  
102/16-19-019-09-W4/00 PROD/GAS  
102/16-20-019-09-W4/00 PROD/GAS  
100/08-20-019-09-W4/02 D&C/UND

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)	
PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01881      A      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02078	PNG	CR	Eff: Jun 16, 1960	320.000	C00200 A	Yes	WI	Area : JENNER
Sub: A	WI&RI		Exp: Jun 15, 1981	320.000	COR4 OIL		80.00000000	TWP 019 RGE 09 W4M N 23
ACTIVE	119250		Ext: 15	256.000	CNR		20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL							
100.00000000	COR4 OIL							

Total Rental: 448.00

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00234 A	ROY	Dec 31, 1968
C00254 B	ROY	Oct 19, 1967
C00254 E	ROY	Oct 19, 1967
C00256 A	ROY	Apr 23, 1968
PS00006 A	P&S	Oct 22, 2015

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	320.000	256.000	<b>Undev:</b>	0.000	0.000

----- Royalty / Encumbrances -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00256 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b>	2.50000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	50.00000000	COR4 OIL	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

YES

----- Well U.W.I. Status/Type -----

100/10-23-019-09-W4/00 PROD/GAS  
100/12-23-019-09-W4/00 PROD/GAS  
100/14-23-019-09-W4/00 PROD/GAS  
100/16-23-019-09-W4/00 PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02078      A      90 DAY WRITTEN NOTICE REQUIRED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00254 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)		
	CNR	100.00000000	COR4 OIL	80.00000000	
			CNR	20.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	CNR	100.00000000	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02078      A      PARTNERSHIP, FR      50.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

**SURRENDER - Aug 29, 2012**

YES

30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

**ROFR - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
ADOE 100.00000000

**Paid by:** WI (C)  
COR4 OIL 80.00000000  
CNR 20.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02079	PNG	CR	Eff: Jun 16, 1960	160.000	C00200 A	Yes	WI	Area : JENNER
Sub: A	WI&RI		Exp: Jun 15, 1981	160.000	COR4 OIL		80.00000000	TWP 019 RGE 09 W4M SW 23
ACTIVE	119251		Ext: 15	128.000	CNR		20.00000000	NG IN SECOND_WHITE_SPECKS
	COR4 OIL							
100.00000000	COR4 OIL				Total Rental:	224.00		

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00234 A	ROY	Dec 31, 1968
C00254 C	ROY	Oct 19, 1967
C00256 B	ROY	Apr 23, 1968
PS00006 A	P&S	Oct 22, 2015

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	160.000	128.000	<b>Undev:</b>	0.000	0.000

----- Royalty / Encumbrances -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00256 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b>	2.50000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	50.00000000	COR4 OIL	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

YES

----- Well U.W.I. Status/Type -----

100/04-23-019-09-W4/00 PROD/GAS	
100/06-23-019-09-W4/00 PROD/GAS	
100/07-23-019-09-W4/00 PROD/GAS	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02079      A      90 DAY WRITTEN NOTICE REQUIRED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00254 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)		
	CNR	100.00000000	COR4 OIL	80.00000000	
			CNR	20.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

YES

**SURRENDER - Aug 29, 2012**

YES

30 DAY WRITTEN NOTICE TO BE GRANTED TO ROYALTY OWNER. ROYALTY OWNER MUST  
RESPOND WITHIN 15 DAYS OF RECEIPT OF NOTICE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02079	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)			<b>Paid by:</b>	WI (C)	
COR4 OIL		50.00000000		CNR		100.00000000
PARTNERSHIP, FR		50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

**SURRENDER - Aug 29, 2012**

YES  
30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

**ROFR - Aug 29, 2012**

NO

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
ADOE	100.00000000	COR4 OIL	80.00000000
		CNR	20.00000000

M02079	PNG	CR	Eff: Jun 16, 1960	0.000	C00200 A Yes	WI	Area : JENNER
Sub: B	WI&RI		Exp: Jun 15, 1981	0.000	COR4 OIL	80.00000000	TWP 019 RGE 09 W4M SW 23
ACTIVE	119251		Ext: 15	0.000	CNR	20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL						EXCL NG IN SECOND_WHITE_SPECKS
100.00000000	COR4 OIL		Total Rental:	0.00			

Status	Acres	Net	Acres	Net	----- Related Contracts -----	
					C00200 A	JOA Jun 01, 1964
					C00234 A	ROY Dec 31, 1968
					C00254 B	ROY Oct 19, 1967
					C00254 G	ROY Oct 19, 1967
					C00256 C	ROY Apr 23, 1968
					PS00006 A	P&S Oct 22, 2015
					C00256 A	ROY Apr 23, 1968

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00256 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
			<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		

----- Well U.W.I.	Status/Type -----
100/04-23-019-09-W4/00	PROD/GAS
100/06-23-019-09-W4/00	PROD/GAS
100/06-23-019-09-W4/02	COM/UND

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02079	B	COR4 OIL	50.00000000	COR4 OIL	100.00000000	
		PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

YES  
90 DAY WRITTEN NOTICE REQUIRED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00254 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROY-1 (C)	Paid by:	ROYPAYBY(C)
CNR	100.00000000	COR4 OIL	80.00000000
		CNR	20.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02079

B

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	CNR		100.00000000
	PARTNERSHIP, FR	50.00000000			

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

### KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

### SURRENDER - Aug 29, 2012

YES

30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

### ROFR - Aug 29, 2012

NO

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
						Lease Description / Rights Held

(cont'd)

M02079

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02117	PNG	CR	<b>Eff:</b> Jan 25, 1966	160.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jan 24, 1976	160.000	COR4 OIL			80.00000000	TWP 019 RGE 09 W4M SE 23
ACTIVE	7803		<b>Ext:</b> 15	128.000	CNR			20.00000000	NG IN SECOND_WHITE_SPECKS
	COR4 OIL								
100.00000000	COR4 OIL								
					Total Rental:		224.00		----- Related Contracts -----

### --- Related Contracts

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

--- Well U.W.I.

**Status/Type**

100/06-23-019-09-W4/00 PROD/GAS  
100/07-23-019-09-W4/00 PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
		Roy Percent: 2.50000000					
		Deduction: UNKNOWN					
M02117	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			
		PARTNERSHIP, FR 50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02117

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	CNR		100.00000000
	PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02117      A      **RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02117	PNG	CR	<b>Eff:</b> Jan 25, 1966	0.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> B	WI&RI		<b>Exp:</b> Jan 24, 1976	0.000	COR4 OIL			80.00000000	TWP 019 RGE 09 W4M SE 23
ACTIVE	7803		<b>Ext:</b> 15	0.000	CNR			20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL								EXCL NG IN SECOND_WHITE_SPECKS
100.00000000	COR4 OIL								
				Total Rental:			0.00		

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.**      **Status/Type** -----

100/08-23-019-09-W4/00 ABZ/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
		Roy Percent: 2.50000000					
		Deduction: UNKNOWN					
M02117	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			
		PARTNERSHIP, FR 50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02117

B

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	CNR		100.00000000
	PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02117      B      **RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02087	PNG	CR	<b>Eff:</b> May 09, 1969	160.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> May 08, 1979	160.000	COR4 OIL			80.00000000	TWP 019 RGE 09 W4M NE 26
ACTIVE	17295		<b>Ext:</b> 15	128.000	CNR			20.00000000	PNG TO BASE MANNVILLE
	COR4 OIL								EXCL NG IN VIKING_ZONE
100.00000000	COR4 OIL				Total Rental:		224.00		

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		160.000	128.000		0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C00200 A	JOA	Jun 01, 1964
C00257 E	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00257 A	ROY	Nov 14, 1969

----- **Well U.W.I.**      **Status/Type** -----

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/16-26-019-09-W4/00 PROD/GAS
	C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD	
		Roy Percent: 2.50000000					
		Deduction: UNKNOWN					
M02087	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			
		PARTNERSHIP, FR 50.00000000					

### CAP ON DEDUCTIONS - Aug 29, 2012

ROYALTY DEDUCTIONS

A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS.

B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING.

C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES.

D) THE COSTS OF DISTRIBUTING AND COMPRESSING.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
ADOE		100.00000000	COR4 OIL		80.00000000
			CNR		20.00000000

M02128	PNG	FH	<b>Eff:</b> Sep 15, 2006	159.872		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 01, 2012	159.872	COR4 OIL	100.00000000	TWP 019 RGE 09 W4M SW 26
ACTIVE	CONOCOPHILLIPS		<b>Ext:</b> HBP	159.872			PNG TO TOP GLAUCONITIC_SS
	COR4 OIL				Total Rental:	323.50	EXCL NG IN VIKING_ZONE
100.00000000	COR4 OIL						

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 159.872	159.872	<b>Undev:</b> 0.000	0.000

----- **Related Contracts** -----  
PS00006 A P&S Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----  
100/06-26-019-09-W4/00 D&C/UND  
100/06-26-019-09-W4/02 PROD/GAS  
100/06-26-019-09-W4/03 COM/UND

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(M)
CNRL		COR4 OIL		100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02128      A      **ALLOWABLE DEDUCTIONS - Aug 29, 2012**  
                                  NO DEDUCTIONS WHATSOEVER  
**FUEL GAS - Aug 15, 2014**  
                                  FUEL GAS ALLOWED FOR DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING,  
                                  DEEPENING, PLUGGING BACK OR REPAIRING OF A WELL OR EQUIPMENT ON THE LEASED  
                                  LANDS ONLY.  
**FH MINERAL TAX - Aug 15, 2014**  
                                  LESSEE 100%

M02133	PNG	FH	Eff: Sep 15, 2006	319.743		WI	Area : JENNER
Sub: A	WI		Exp: Jan 01, 2012	319.743	COR4 OIL	100.00000000	TWP 019 RGE 09 W4M SE & NW 26
ACTIVE	CONOCOPHILLIPS		Ext: HBP	319.743			PNG TO TOP GLAUCONITIC_SS
	COR4 OIL				Total Rental: 647.00		EXCL NG IN VIKING_ZONE
100.00000000	COR4 OIL						

Status	Acres	Net	Acres	Net
	Prod:	0.000	0.000	NProd:
DEVELOPED	Dev:	319.743	319.743	Undev:

----- Related Contracts -----  
 PS00006 A    P&S                      Oct 22, 2015

----- Well U.W.I.                      Status/Type -----  
 100/07-26-019-09-W4/00 PROD/GAS  
 100/08-26-019-09-W4/00 PROD/GAS  
 102/14-26-019-09-W4/00 PROD/GAS  
 103/14-26-019-09-W4/00 PROD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02133	A	Paid to: DEPOSITO(M)	Paid by: WI	(M)	
		CNRL	COR4 OIL		
		100.00000000		100.00000000	

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

NO DEDUCTIONS WHATSOEVER

**FUEL GAS - Aug 15, 2014**

FUEL GAS ALLOWED FOR DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK OR REPAIRING OF A WELL OR EQUIPMENT ON THE LEASED LANDS ONLY.

**FH MINERAL TAX - Aug 15, 2014**

LESSEE 100%

M02116	PNG	CR	Eff: Jan 25, 1966	640.000	C00200	A Yes	WI	
Sub: A	WI&RI		Exp: Jan 24, 1976	640.000	COR4 OIL		80.00000000	TWP 019 RGE 09 W4M 27
ACTIVE	7802		Ext: 15	512.000	CNR		20.00000000	(EXCL PNG IN UPPER MANNVILLE 'E')
100.00000000	COR4 OIL							PNG TO BASE MANNVILLE
	COR4 OIL							EXCL PNG IN BASAL_COLORADO

Count Acreage = No Total Rental: 896.00

<b>Status</b>		<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
	<b>Dev:</b>	640.000	512.000	<b>Undev:</b>	0.000

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b>	2.50000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

----- Well U.W.I. Status/Type -----

100/02-27-019-09-W4/00 ABD/D&A	
100/03-27-019-09-W4/02 PROD/GAS	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	100/06-27-019-09-W4/00 ABD/D&A
			<b>Min:</b>	<b>Prod/Sales:</b>	100/08-27-019-09-W4/00 PROD/GAS
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)	100/12-27-019-09-W4/02 ABZ/GAS
COR4 OIL	50.00000000		COR4 OIL	100.00000000	100/12-27-019-09-W4/03 PROD/GAS
PARTNERSHIP, FR	50.00000000				100/11-27-019-09-W4/00 D&C/UND
					100/14-27-019-09-W4/00 ABZ/OIL
					102/02-27-019-09-W4/00 PROD/GAS
					102/10-27-019-09-W4/00 PROD/GAS
					102/06-27-019-09-W4/00 PROD/GAS
					102/06-27-019-09-W4/02 COM/UND
					102/14-27-019-09-W4/00 PROD/GAS
					102/16-27-019-09-W4/00 PROD/GAS
					102/16-27-019-09-W4/02 COM/UND
<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>					
DEDUCTIONS:					
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM					
THE SAID LANDS					
TRANSPORTATION TO A PLANT FOR PROCESSING					
PROCESSING, DISTRIBUTION AND COMPRESSING					
<b>KIND - Aug 29, 2012</b>					
YES					
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO					
REVOKE SUCH ELECTION					
<b>SURRENDER - Aug 29, 2012</b>					
YES					
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY					
<b>WELLINFO - Aug 29, 2012</b>					
AGREEMENT SILENT					
<b>ROFR - Aug 29, 2012</b>					
NO					
<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>					
AGREEMENT SILENT					

M02116

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116	A	<b>Roy Percent:</b>	1.25000000					
		<b>Deduction:</b>	UNKNOWN					
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)		
		COR4 OIL	50.00000000		CNR	100.00000000		
		PARTNERSHIP, FR	50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02116	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02116	PNG	CR	<b>Eff:</b> Jan 25, 1966	0.000	C00200 L	Yes	BPPO	APPO	Area : JENNER
<b>Sub:</b> I	WI&RI		<b>Exp:</b> Jan 24, 1976	0.000	COR4 OIL		100.00000000	80.00000000	TWP 019 RGE 09 W4M 27
ACTIVE	7802		<b>Ext:</b> 15	0.000	CNR			20.00000000	(EXCL PNG IN UPPER MANNVILLE 'E')
100.00000000	COR4 OIL								(PRODUCTION FROM 100/11-27-019-09W4/00 ONLY)
	COR4 OIL	<b>Count Acreage =</b>	No		Total Rental:	0.00			PNG TO BASE MANNVILLE
		<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>	EXCL PNG IN BASAL_COLORADO
		DEVELOPED	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	EXCL PNG IN UPPER_MANNVILLE
			<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

### ----- Related Contracts -----

C00200 L	JOA	Jun 01, 1964
PS00014 A	P&S	Jul 27, 2018

### ----- Well U.W.I. Status/Type -----

100/11-27-019-09-W4/00 D&C/UND

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116	I	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> BPPO (C)		
	ADOE	100.00000000		COR4 OIL	100.00000000	
				CNR		

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
<b>Roy Percent:</b> 2.50000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
COR4 OIL	50.00000000	COR4 OIL	100.00000000	
PARTNERSHIP, FR	50.00000000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
<b>Roy Percent:</b> 1.25000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116	I	COR4 OIL	50.00000000	CNR	100.00000000
		PARTNERSHIP, FR	50.00000000		

**GENERAL REMARK - Aug 29, 2018**

CNRL WILL ONLY START PAYING A ROYALTY ONCE THEY ARE IN APPO SITUATION.

M01910	PNG	CR	Eff: May 01, 1986	160.000	C00117 A No	WI	Area : JENNER
Sub: A	WI		Exp: Apr 30, 1991	160.000	COR4 OIL	100.00000000	TWP 019 RGE 09 W4M SW 28
ACTIVE	0486050003		Ext: 15	160.000			PNG TO BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental: 224.00		
100.00000000	COR4 OIL						

----- Related Contracts -----

C00117 A	FO	Sep 28, 1993
PS00006 A	P&S	Oct 22, 2015

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	160.000	160.000	<b>Undev:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-28-019-09-W4/00 PROD/GAS  
100/06-28-019-09-W4/00 PROD/GAS

\_\_\_\_\_  
Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00117 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	<b>Min:</b>			<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	ATHENA RESOURCE 100.00000000	COR4 OIL			100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01910	A						
<b>Royalty Type</b>		<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTION	Y	N	100.00000000 % of PROD		
<b>Roy Percent:</b>							
<b>Deduction:</b>		STANDARD					
<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>		
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>		
<b>Paid to:</b>		PAIDTO (R)	<b>Paid by:</b>	WI	(C)		
ADOE		100.00000000	COR4 OIL		100.00000000		

M01973	PNG	CR	<b>Eff:</b> Jul 27, 2000	160.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Jul 26, 2005	160.000	COR4 OIL	100.00000000	TWP 019 RGE 09 W4M SW 28
ACTIVE	0400070327		<b>Ext:</b> 15	160.000			PNG BELOW BASE MEDICINE_HAT TO
	COR4 OIL				Total Rental:	224.00	BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL						

Status	Acres	Net	Acres	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	160.000	160.000	<b>Undev:</b>	0.000

----- **Related Contracts** -----  
PS00006 A P&S Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----  
100/01-28-019-09-W4/00 ABZ/D&A  
100/01-28-019-09-W4/03 ABZ/GAS

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	
<b>Roy Percent:</b>					

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01973	A	<b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>			<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ADOE	<b>Max:</b>  100.00000000	<b>Paid by:</b> WI COR4 OIL	(M) 100.00000000	

M02097	PNG	CR	<b>Eff:</b> Nov 18, 1975 <b>Exp:</b> Nov 17, 1985 <b>Ext:</b> 15	160.000 160.000 64.000	C00224 A No COR4 OIL BOUNTY CNR NUTCRACKER	WI 40.00000000 37.50000000 10.00000000 12.50000000	Area : JENNER TWP 019 RGE 09 W4M NW 28 PNG TO BASE SECOND_WHITE_SPECKS
Sub: A	WI						
ACTIVE	40754						
	COR4 OIL						
100.00000000	COR4 OIL						

Total Rental: 224.00

<b>Status</b>		<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000		0.000	0.000
DEVELOPED	<b>Dev:</b>	160.000	64.000	<b>Undev:</b>	0.000	0.000

----- **Related Contracts** -----

C00224 A	POOL	Dec 15, 1975
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

----- **Well U.W.I.** **Status/Type** -----

100/14-28-019-09-W4/00	SHUT-IN/GAS
100/13-28-019-09-W4/00	PROD/GAS

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02097	A	<b>Paid to:</b> ADOE	PAIDTO (R) 100.00000000		<b>Paid by:</b> COR4 OIL BOUNTY CNR NUTCRACKER	WI (C) 40.00000000 37.50000000 10.00000000 12.50000000	
--------	---	-------------------------	----------------------------	--	--	---	--

M02116	PNG	CR	<b>Eff:</b> Jan 25, 1966	160.000	C00224 A No	WI	Area : JENNER
<b>Sub:</b> E	WI&RI		<b>Exp:</b> Jan 24, 1976	160.000	COR4 OIL	40.00000000	TWP 019 RGE 09 W4M NE 28
ACTIVE	7802		<b>Ext:</b> 15	64.000	BOUNTY	37.50000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				CNR	10.00000000	
100.00000000	COR4 OIL				NUTCRACKER	12.50000000	

Total Rental: 224.00

Status	Acres	Net	Acres	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	160.000	64.000	<b>Undev:</b>	0.000

----- Related Contracts -----		
C00224 A	POOL	Dec 15, 1975
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

----- Well U.W.I.	Status/Type -----
100/10-28-019-09-W4/00	SHUT-IN/GAS
100/10-28-019-09-W4/02	COM/UND
100/13-28-019-09-W4/00	PROD/GAS
100/15-28-019-09-W4/00	SHUT-IN/UND
102/16-28-019-09-W4/00	SHUT-IN/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
			<b>Min:</b>	<b>Prod/Sales:</b>	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116	E	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
		COR4 OIL	50.00000000	COR4 OIL	100.00000000
		PARTNERSHIP, FR	50.00000000		

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

### KIND - Aug 29, 2012

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

### SURRENDER - Aug 29, 2012

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

### WELLINFO - Aug 29, 2012

AGREEMENT SILENT

### ROFR - Aug 29, 2012

NO

### RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012

AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>			<b>Prod/Sales:</b>
	<b>Other Percent:</b>				<b>Prod/Sales:</b>

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)		<b>Paid by:</b>	WI	(C)	
COR4 OIL			50.00000000	CNR			100.00000000
PARTNERSHIP, FR			50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

M02116

E

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				



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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
			<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)
ADOE	100.00000000		COR4 OIL	40.00000000
			BOUNTY	37.50000000
			CNR	10.00000000
			NUTCRACKER	12.50000000

M01918	PNG	CR	<b>Eff:</b> May 25, 1995	40.000	C00220 A No	NCCPOOL	PRPOOL	Area : JENNER
<b>Sub:</b> C	WI		<b>Exp:</b> May 24, 2000	40.000	COR4 OIL	76.00000000	100.00000000	TWP 019 RGE 09 W4M LSD 1 SEC 28
ACTIVE	0495050218		<b>Ext:</b> 15	30.400	BOUNTY	15.00000000		NG IN SECOND_WHITE_SPECKS
	COR4 OIL				CNR	4.00000000		
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		NUTCRACKER	5.00000000		
<b>----- Related Contracts -----</b>								
						C00220 A	POOL	May 02, 2005
						PS00006 A	P&S	Oct 22, 2015

Total Rental: 0.00

Status		Acres	Net		Acres	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	40.000	30.400	<b>Undev:</b>	0.000	0.000

## Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**  
**Max:**  
**Div:**  
**Min:**  
**Prod/Sales:**  
**Prod/Sales:**  
**Paid to:** PAIDTO (R)  
 ADOE 100.00000000  
**Paid by:** PRPOOL (C)  
 COR4 OIL 100.00000000

M01918 PNG CR **Eff:** May 25, 1995 40.000 WI  
**Sub:** D WI **Exp:** May 24, 2000 40.000 COR4 OIL 100.00000000  
 ACTIVE 0495050218 **Ext:** 15 40.000  
 COR4 OIL  
 100.00000000 COR4 OIL  
 Total Rental: 56.00  
 Area : JENNER  
 TWP 019 RGE 09 W4M LSD 1 SEC 28  
 PNG FROM BASE MEDICINE\_HAT\_SD  
 TO BASE BOW\_ISLAND  
 EXCL NG IN SECOND\_WHITE\_SPECKS

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	Dev:	40.000	40.000	Undev:	0.000	0.000	PS00006 A P&S Oct 22, 2015

----- Well U.W.I. Status/Type -----  
 100/01-28-019-09-W4/00 ABZ/D&A  
 100/01-28-019-09-W4/02 ABZ/D&A  
 100/01-28-019-09-W4/03 ABZ/GAS

## Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:**  
**S/S OIL: Min:** **Max:**  
**Other Percent:**  
**Min Pay:**  
**Div:**  
**Min:**  
**Prod/Sales:**  
**Prod/Sales:**  
**Prod/Sales:**

**Paid to:** PAIDTO (R)  
 ADOE 100.00000000  
**Paid by:** WI (M)  
 COR4 OIL 100.00000000

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M02116	PNG	CR	Eff: Jan 25, 1966	40.000	C00220 A No	NCCPOOL	PREPL2	Area : JENNER	
Sub: G	WI&RI		Exp: Jan 24, 1976	40.000	COR4 OIL	76.00000000	40.00000000	TWP 019 RGE 09 W4M LSD 1 SEC 28	
ACTIVE	7802		Ext: 15	30.400	BOUNTY	15.00000000	37.50000000	NG IN MILK_RIVER;	
	COR4 OIL				CNR	4.00000000	10.00000000	NG IN MEDICINE_HAT_SD	
100.00000000	COR4 OIL		Count Acreage = No		NUTCRACKER	5.00000000	12.50000000		

Total Rental: 0.00

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

Related Contracts		
C00220 A	POOL	May 02, 2005
C00251 G	ROY	Jun 01, 1964
C00252 F	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
100/01-28-019-09-W4/04 SHUT-IN/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
COR4 OIL	50.00000000	COR4 OIL	100.00000000
PARTNERSHIP, FR	50.00000000		

### CAP ON DEDUCTIONS - Aug 29, 2012

YES

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116      G      PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	8.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)
COR4 OIL	50.00000000	CNR
PARTNERSHIP, FR	50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116      G      REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	PREPL2 (C)	
ADOE	100.00000000	COR4 OIL		40.00000000
		BOUNTY		37.50000000
		CNR		10.00000000
		NUTCRACKER		12.50000000

M02116	PNG	CR	<b>Eff:</b> Jan 25, 1966	40.000	C00224 A No	WI	Area : JENNER
<b>Sub:</b> H	WI&RI		<b>Exp:</b> Jan 24, 1976	40.000	COR4 OIL	40.00000000	TWP 019 RGE 09 W4M LSD 1 SEC 28
ACTIVE	7802		<b>Ext:</b> 15	16.000	BOUNTY	37.50000000	PNG TO BASE MEDICINE_HAT_SD
	COR4 OIL				CNR	10.00000000	EXCL NG IN MILK_RIVER
100.00000000	COR4 OIL				NUTCRACKER	12.50000000	EXCL NG IN MEDICINE_HAT_SD

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116

Sub: H

Total Rental: 56.00

----- Related Contracts -----

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	40.000	16.000

C00224 C	POOL	Dec 15, 1975
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00224 A	POOL	Dec 15, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116      H      REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)
COR4 OIL	50.00000000	CNR
PARTNERSHIP, FR	50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116	H	REVOKE SUCH ELECTION					
		<b>SURRENDER - Aug 29, 2012</b>					
		YES					
		30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY					
		<b>WELLINFO - Aug 29, 2012</b>					
		AGREEMENT SILENT					
		<b>ROFR - Aug 29, 2012</b>					
		NO					
		<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>					
		AGREEMENT SILENT					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		ADOE	100.00000000	COR4 OIL		40.00000000	
				BOUNTY		37.50000000	
				CNR		10.00000000	
				NUTCRACKER		12.50000000	

M01918	PNG	CR	<b>Eff:</b> May 25, 1995	120.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> May 24, 2000	120.000	COR4 OIL	100.00000000	TWP 019 RGE 09 W4M LSD 2, 7, 8
ACTIVE	0495050218		<b>Ext:</b> 15	120.000			SEC 28



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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01918

Sub: A COR4 OIL  
100.00000000 COR4 OIL

Total Rental: 168.00

PNG FROM BASE MEDICINE\_HAT\_SD  
TO BASE BOW\_ISLAND

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	Dev:	120.000	120.000	Undev:	0.000	0.000	PS00006 A P&S Oct 22, 2015

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b> <b>Max:</b>				
<b>Other Percent:</b>				
<b>Min Pay:</b>				
<b>Div:</b>				
<b>Min:</b>				
<b>Prod/Sales:</b>				
<b>Prod/Sales:</b>				
<b>Prod/Sales:</b>				
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> WI (M)	
ADOE	100.00000000		COR4 OIL	100.00000000

M02116	PNG	CR	Eff: Jan 25, 1966	120.000	C00224 A No	WI
Sub: D	WI&RI		Exp: Jan 24, 1976	120.000	COR4 OIL	40.00000000
ACTIVE	7802		Ext: 15	48.000	BOUNTY	37.50000000
	COR4 OIL				CNR	10.00000000
100.00000000	COR4 OIL				NUTCRACKER	12.50000000

Total Rental: 168.00

Area : JENNER  
TWP 019 RGE 09 W4M LSD 2, 7, 8  
SEC 28  
PNG TO BASE MEDICINE\_HAT\_SD

----- Related Contracts -----  
C00224 B POOL Dec 15, 1975  
C00251 A ROY Jun 01, 1964

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M02116  
Sub: D

Status	Acres	Net	Acres	Net	C00252 B	ROY	Jun 01, 1964	
Prod:	0.000	0.000	NProd:	0.000	PS00006 A	P&S	Oct 22, 2015	
DEVELOPED	Dev:	120.000	48.000	Undev:	0.000	PS00014 A	P&S	Jul 27, 2018
					C00224 A	POOL	Dec 15, 1975	

**Royalty / Encumbrances**

----- Well U.W.I. Status/Type -----  
100/01-28-019-09-W4/04 SHUT-IN/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116 D 30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** WI (C)

CNR 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

Report Date: Oct 14, 2020

Page Number: 66

\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02116 D 30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
ADOE 100.00000000

**Paid by:** WI (C)  
COR4 OIL 40.00000000  
BOUNTY 37.50000000  
CNR 10.00000000  
NUTCRACKER 12.50000000

M02068 PNG CR **Eff:** Feb 06, 1959 1,280.000 C00201 A No WI

**Sub:** A WI&RI **Exp:** Feb 05, 1980 1,280.000 COR4 OIL 80.00000000

ACTIVE 113907 **Ext:** 15 1,024.000 CNR 20.00000000

COR4 OIL

100.00000000 COR4 OIL Total Rental: 1792.00

Area : JENNER

TWP 019 RGE 09 W4M 29, 32

PNG TO BASE SECOND\_WHITE\_SPECKS

----- **Related Contracts** -----  
C00168 F FO&ROY Mar 21, 1969

Report Date: Oct 14, 2020

Page Number: 67

\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M02068

Sub: A	Status	Acres	Net	Acres	Net	C00201 F	JOA	Dec 04, 1981		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00257 G	ROY	Nov 14, 1969	
	DEVELOPED	Dev:	1,280.000	1,024.000	Undev:	0.000	0.000	PS00006 A	P&S	Oct 22, 2015
								PS00014 A	P&S	Jul 27, 2018
								C00201 A	JOA	Dec 04, 1981
								C00257 A	ROY	Nov 14, 1969
								C00168 A	FO&ROY	Mar 21, 1969
	Royalty / Encumbrances									

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

### CAP ON DEDUCTIONS - Aug 29, 2012

#### ROYALTY DEDUCTIONS

- A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS.
- B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING.
- C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES.
- D) THE COSTS OF DISTRIBUTING AND COMPRESSING.

----- Well U.W.I.	Status/Type -----
100/01-29-019-09-W4/00 D&C/UND	
100/02-32-019-09-W4/00 PROD/GAS	
100/03-29-019-09-W4/00 SUS/GAS	
100/07-29-019-09-W4/00 PROD/GAS	
100/06-29-019-09-W4/00 PROD/GAS	
100/06-29-019-09-W4/02 COM/UND	
100/06-32-019-09-W4/00 PROD/GAS	
100/06-32-019-09-W4/02 COM/UND	
100/08-32-019-09-W4/00 PROD/GAS	
100/07-32-019-09-W4/00 PROD/GAS	
100/08-29-019-09-W4/00 PROD/GAS	
100/09-29-019-09-W4/00 PROD/GAS	
100/09-32-019-09-W4/00 SPUD/UND	
100/10-32-019-09-W4/00 PROD/GAS	
100/10-29-019-09-W4/00 PROD/GAS	
100/12-32-019-09-W4/00 PROD/GAS	
100/13-29-019-09-W4/00 PROD/GAS	
100/14-29-019-09-W4/00 PROD/GAS	
100/14-32-019-09-W4/00 PROD/GAS	
100/16-29-019-09-W4/00 PROD/GAS	
100/16-29-019-09-W4/02 COM/UND	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M02068	A	C00168 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000	% of PROD	100/16-32-019-09-W4/00 PROD/GAS
			Roy Percent:	10.00000000					100/16-32-019-09-W4/02 COM/UND
			Deduction:	UNKNOWN					102/03-29-019-09-W4/00 SPUD/UND
			Gas: Royalty:		Min Pay:		Prod/Sales:		
			S/S OIL: Min:	Max:	Div:		Prod/Sales:		
			Other Percent:		Min:		Prod/Sales:		
			Paid to: ROY-1 (C)		Paid by: WI (C)				
			EDDIES OIL	75.00000000	COR4 OIL	80.00000000			
			PARTNERSHIP, FR	25.00000000	CNR	20.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

AS PER CLAUSE 3.1 OF THE ROYALTY AGREEMENT - "THE ROYALTY PAYABLE TO THE FARMOR'S SHALL BE FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER.

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND IN AGREEMENT

**SURRENDER - Aug 29, 2012**

NONE STIPULATED IN AGREEMENT

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
ADOE	100.00000000	COR4 OIL	80.00000000	

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02068

A

CNR

20.00000000

M02068	PNG	CR	<b>Eff:</b> Feb 06, 1959	640.000	C00201	A	No	WI	Area : JENNER
<b>Sub:</b> C	WI&RI		<b>Exp:</b> Feb 05, 1980	640.000	COR4 OIL			80.00000000	TWP 019 RGE 09 W4M 30
ACTIVE	113907		<b>Ext:</b> 15	512.000	CNR			20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL								
100.00000000	COR4 OIL				Total Rental:		896.00		----- <b>Related Contracts</b> -----

Status	Acres	Net		Acres	Net
	Prod:	0.000		NProd:	0.000
DEVELOPED	Dev:	640.000		Undev:	0.000
		512.000			0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL 50.00000000		COR4 OIL 100.00000000		
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**  
**ROYALTY DEDUCTIONS**

----- **Related Contracts** -----

C00168 A	FO&ROY	Mar 21, 1969
C00201 A	JOA	Dec 04, 1981
C00257 E	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00257 A	ROY	Nov 14, 1969

----- Well U.W.I.      Status/Type -----

100/02-30-019-09-W4/00 PROD/GAS  
100/06-30-019-09-W4/00 ABD/GAS  
100/08-30-019-09-W4/00 PROD/GAS  
100/10-30-019-09-W4/00 PROD/GAS  
100/12-30-019-09-W4/00 PROD/GAS  
100/14-30-019-09-W4/00 PROD/GAS  
100/16-30-019-09-W4/00 PROD/GAS  
100/16-30-019-09-W4/02 COM/UND  
102/06-30-019-09-W4/00 PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02068	C	A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS. B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING. C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES. D) THE COSTS OF DISTRIBUTING AND COMPRESSING.
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00168 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)	Paid by: WI (C)			
	EDDIES OIL 75.00000000	COR4 OIL 80.00000000			
	PARTNERSHIP, FR 25.00000000	CNR 20.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

AS PER CLAUSE 3.1 OF THE ROYALTY AGREEMENT - "THE ROYALTY PAYABLE TO THE FARMOR'S SHALL BE FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER."

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND IN AGREEMENT

**SURRENDER - Aug 29, 2012**

NONE STIPULATED IN AGREEMENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				



Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

# **COR4 OIL CORP.** **Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02068	C	<b>Deduction:</b> STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		ADOE	100.00000000	COR4 OIL	80.00000000	
				CNR	20.00000000	

M02068	PNG	CR	<b>Eff:</b> Feb 06, 1959	640.000	C00201 B No	WI	Area : JENNER
<b>Sub:</b> B	WI&RI		<b>Exp:</b> Feb 05, 1980	640.000	COR4 OIL	77.50000000	TWP 019 RGE 09 W4M 31
ACTIVE	113907		<b>Ext:</b> 15	496.000	CNR	22.50000000	PNG TO BASE SECOND_WHITE_SPECKS

COR4 OIL  
100.00000000 COR4 OIL

Total Rental: 896.00

Status	Acres	Net	Acres	Net
	0.000	0.000	0.000	0.000
DEVELOPED	640.000	496.000	0.000	0.000

**Prod:****Dev:****NProd:****Undev:**

## ----- Related Contracts -----

C00201 B	JOA	Dec 04, 1981
C00257 D	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

## ----- Well U.W.I. Status/Type -----

100/02-31-019-09-W4/00	PROD/GAS
100/07-31-019-09-W4/00	D&C/UND
100/06-31-019-09-W4/00	ABZ/D&A
100/06-31-019-09-W4/02	PROD/GAS
100/08-31-019-09-W4/00	PROD/GAS
100/10-31-019-09-W4/00	PROD/GAS
100/13-31-019-09-W4/00	PROD/GAS
100/15-31-019-09-W4/00	SUS/UND
100/16-31-019-09-W4/00	PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00257 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	37.50000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Report Date: Oct 14, 2020

Page Number: 72

\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: WI (C)	
COR4 OIL	COR4 OIL	100.00000000
PARTNERSHIP, FR		50.00000000

M02068

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to: PAIDTO (R)	Paid by: WI (C)	
ADOE	COR4 OIL	77.50000000
	CNR	22.50000000

M02118	PNG	CR	Eff: Jan 25, 1966	640.000	C00200 A	Yes	WI	Area : JENNER
Sub: A	WI&RI		Exp: Jan 24, 1976	640.000	COR4 OIL		80.00000000	TWP 019 RGE 09 W4M 33
ACTIVE	7804		Ext: 15	512.000	CNR		20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL							
100.00000000	COR4 OIL							

Total Rental: 896.00

### ----- Related Contracts -----

Status	Prod:	Acres	Net	NProd:	Acres	Net	
DEVELOPED	Dev:	640.000	512.000	Undev:	0.000	0.000	

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02118

Sub: A

Royalty / Encumbrances						----- Well U.W.I.	Status/Type -----
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/06-33-019-09-W4/00	PROD/GAS
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD	100/06-33-019-09-W4/02	COM/UND
	Roy Percent: 2.50000000					100/08-33-019-09-W4/00	PROD/GAS
	Deduction: UNKNOWN					100/07-33-019-09-W4/00	PROD/GAS
	Gas: Royalty:		Min Pay:		Prod/Sales:	100/10-33-019-09-W4/00	PROD/GAS
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/12-33-019-09-W4/00	PROD/GAS
	Other Percent:		Min:		Prod/Sales:	100/14-33-019-09-W4/00	PROD/GAS
						100/16-33-019-09-W4/00	PROD/GAS
						100/16-33-019-09-W4/02	COM/UND
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	COR4 OIL 50.00000000		COR4 OIL 100.00000000				
	PARTNERSHIP, FR 50.00000000						

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

### KIND - Aug 29, 2012

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

### SURRENDER - Aug 29, 2012

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

### WELLINFO - Aug 29, 2012

AGREEMENT SILENT

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02118      A      **ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	COR4 OIL 50.00000000	CNR 100.00000000			
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

Report Date: Oct 14, 2020

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02118      A      **ROFR - Aug 29, 2012**  
                                  NO  
                                  **RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
                                  AGREEMENT SILENT

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02114	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00200	A Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jan 24, 1976	640.000	COR4 OIL		80.00000000	TWP 019 RGE 09 W4M 34
ACTIVE	7800		<b>Ext:</b> 15	512.000	CNR		20.00000000	
	COR4 OIL							PNG TO BASE MANNVILLE
100.00000000	COR4 OIL							(EXCL UPPER MANNVILLE E)

Total Rental: 896.00

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	640.000	512.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.**      **Status/Type** -----

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/01-34-019-09-W4/00 OBV/OBV
	C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD	100/04-34-019-09-W4/00 D&C/UND
		Roy Percent: 2.50000000					100/06-34-019-09-W4/00 ABZ/OIL
		Deduction: UNKNOWN					100/10-34-019-09-W4/02 PROD/GAS
M02114	A	Gas: Royalty:		Min Pay:		Prod/Sales:	100/14-34-019-09-W4/00 PROD/GAS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	102/12-34-019-09-W4/00 D&C/UND
		Other Percent:		Min:		Prod/Sales:	102/06-34-019-09-W4/00 PROD/GAS
							102/06-34-019-09-W4/02 COM/UND
		Paid to: PAIDTO (R)		Paid by: WI (C)			102/08-34-019-09-W4/00 PROD/GAS
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			102/16-34-019-09-W4/00 PROD/GAS
		PARTNERSHIP, FR 50.00000000					102/16-34-019-09-W4/02 COM/UND
							103/08-34-019-09-W4/00 PROD/GAS
<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>							
DEDUCTIONS:							
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM							
THE SAID LANDS							
TRANSPORTATION TO A PLANT FOR PROCESSING							
PROCESSING, DISTRIBUTION AND COMPRESSING							
<b>KIND - Aug 29, 2012</b>							
YES							
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO							
REVOKE SUCH ELECTION							
<b>SURRENDER - Aug 29, 2012</b>							
YES							
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY							
<b>WELLINFO - Aug 29, 2012</b>							
AGREEMENT SILENT							
<b>ROFR - Aug 29, 2012</b>							
NO							
<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>							
AGREEMENT SILENT							

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02114

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### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	CNR		100.00000000
	PARTNERSHIP, FR	50.00000000			

### CAP ON DEDUCTIONS - Aug 29, 2012

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

### KIND - Aug 29, 2012

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

### SURRENDER - Aug 29, 2012

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

### WELLINFO - Aug 29, 2012

AGREEMENT SILENT

### ROFR - Aug 29, 2012

NO

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02114 A RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012  
AGREEMENT SILENT

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02114	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> E	WI&RI		<b>Exp:</b> Jan 24, 1976	640.000	COR4 OIL			80.00000000	TWP 019 RGE 09 W4M 35
ACTIVE	7800		<b>Ext:</b> 15	512.000	CNR			20.00000000	
	COR4 OIL								PNG IN MILK_RIVER;
100.00000000	COR4 OIL								PNG IN MEDICINE_HAT_SD;
									PNG IN SECOND_WHITE_SPECKS;
									PNG BELOW BASE BOW_ISLAND TO
									BASE MANNVILLE
									(EXCL UPPER MANNVILLE E)

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		640.000	512.000			

Royalty / Encumbrances

----- Related Contracts -----  
C00200 A JOA Jun 01, 1964  
C00251 A ROY Jun 01, 1964



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C00252 B	ROY	Jun 01, 1964
	C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD	PS00006 A	P&S	Oct 22, 2015
		Roy Percent: 2.50000000							
		Deduction: UNKNOWN							
M02114	E	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:	----- Well U.W.I.	Status/Type -----	
		S/S OIL: Min:		Div:		Prod/Sales:	100/04-35-019-09-W4/00	PROD/GAS	
		Other Percent:		Min:		Prod/Sales:	100/06-35-019-09-W4/00	PROD/GAS	
						Prod/Sales:	100/06-35-019-09-W4/02	COM/UND	
							100/08-35-019-09-W4/00	PROD/GAS	
		Paid to: PAIDTO (R)		Paid by: WI (C)			100/07-35-019-09-W4/00	PROD/GAS	
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			100/10-35-019-09-W4/00	PROD/GAS	
		PARTNERSHIP, FR 50.00000000					100/12-35-019-09-W4/00	ABZ/OIL	
							100/13-35-019-09-W4/00	D&C/UND	
							100/14-35-019-09-W4/00	ABD/D&A	
							100/16-35-019-09-W4/00	PROD/GAS	
							102/14-35-019-09-W4/00	PROD/GAS	
		<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>							
		DEDUCTIONS:							
		ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM							
		THE SAID LANDS							
		TRANSPORTATION TO A PLANT FOR PROCESSING							
		PROCESSING, DISTRIBUTION AND COMPRESSING							
		<b>KIND - Aug 29, 2012</b>							
		YES							
		OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO							
		REVOKE SUCH ELECTION							
		<b>SURRENDER - Aug 29, 2012</b>							
		YES							
		30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY							
		<b>WELLINFO - Aug 29, 2012</b>							
		AGREEMENT SILENT							
		<b>ROFR - Aug 29, 2012</b>							
		NO							
		<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>							
		AGREEMENT SILENT							

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02114

E

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	CNR		100.00000000
	PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02114 E RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012  
AGREEMENT SILENT

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02087	PNG	CR	<b>Eff:</b> May 09, 1969	640.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> B	WI&RI		<b>Exp:</b> May 08, 1979	640.000	COR4 OIL			80.00000000	TWP 019 RGE 09 W4M 36
ACTIVE	17295		<b>Ext:</b> 15	512.000	CNR			20.00000000	PNG TO BASE MEDICINE_HAT_SD

100.00000000 COR4 OIL

Total Rental: 896.00

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		640.000	512.000			

Royalty / Encumbrances

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00257 F	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00257 A	ROY	Nov 14, 1969

----- Well U.W.I. Status/Type -----  
100/04-36-019-09-W4/00 D&C/UND

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD 100/06-36-019-09-W4/00 PROD/GAS
		Roy Percent: 2.50000000					100/08-36-019-09-W4/00 PROD/GAS
		Deduction: UNKNOWN					100/07-36-019-09-W4/00 PROD/GAS
M02087	B	Gas: Royalty:		Min Pay:		Prod/Sales:	100/10-36-019-09-W4/00 PROD/GAS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/16-36-019-09-W4/00 PROD/GAS
		Other Percent:		Min:		Prod/Sales:	102/14-36-019-09-W4/00 PROD/GAS
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			
		PARTNERSHIP, FR 50.00000000					

### CAP ON DEDUCTIONS - Aug 29, 2012

ROYALTY DEDUCTIONS

A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS.

B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING.

C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES.

D) THE COSTS OF DISTRIBUTING AND COMPRESSING.

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
ADOE		100.00000000	COR4 OIL		80.00000000
			CNR		20.00000000

M01882	PNG	CR	<b>Eff:</b> Nov 05, 1965	1,920.000		WI	Area : JENNER
<b>Sub:</b> B	WI		<b>Exp:</b> Nov 04, 1975	1,920.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M 1, 12, 24
ACTIVE	6960		<b>Ext:</b> 15	1,920.000			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	2688.00	
100.00000000	COR4 OIL						

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 1,920.000	1,920.000	<b>Undev:</b> 0.000	0.000

----- **Related Contracts** -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----

100/01-01-019-10-W4/00 D&C/UND  
100/01-12-019-10-W4/00 D&C/UND  
100/01-24-019-10-W4/00 PROD/GAS  
100/02-01-019-10-W4/00 PROD/GAS  
100/02-12-019-10-W4/00 PROD/GAS  
100/02-24-019-10-W4/00 PROD/GAS  
100/04-01-019-10-W4/00 PROD/GAS  
100/04-12-019-10-W4/00 PROD/GAS  
100/04-24-019-10-W4/00 PROD/GAS  
100/06-12-019-10-W4/00 PROD/GAS  
100/06-12-019-10-W4/02 SUS/GAS  
100/05-12-019-10-W4/00 D&C/UND  
100/06-01-019-10-W4/00 PROD/GAS  
100/06-01-019-10-W4/02 SUS/GAS  
100/06-24-019-10-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL		100.00000000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M01882	B	<b>ALLOWABLE DEDUCTIONS - Feb 28, 2014</b>					100/06-24-019-10-W4/02 SUS/GAS
		OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)					100/07-01-019-10-W4/00 PROD/GAS
		- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF					100/09-01-019-10-W4/00 D&C/UND
		GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM					100/08-01-019-10-W4/00 PROD/GAS
		EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS					100/08-12-019-10-W4/00 SUS/GAS
		WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE					100/08-24-019-10-W4/00 ABZ/OIL
		GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF					100/08-24-019-10-W4/02 ABZ/OIL
		SALE.					100/08-24-019-10-W4/03 PROD/GAS
		ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM					100/10-01-019-10-W4/00 PROD/GAS
		SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF					100/10-12-019-10-W4/00 PROD/GAS
		THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:					100/10-24-019-10-W4/00 PROD/GAS
		(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;					100/12-12-019-10-W4/00 PROD/GAS
		(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER					100/12-01-019-10-W4/00 PROD/GAS
		TRUCKED OR PIPELINE LIQUIDS; AND					100/14-24-019-10-W4/00 PROD/GAS
		(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					100/14-01-019-10-W4/00 PROD/GAS
		OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)					100/14-12-019-10-W4/00 PROD/GAS
		- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY					100/16-12-019-10-W4/00 PROD/GAS
		PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.					100/15-01-019-10-W4/00 PROD/GAS
		<b>SURRENDER - Aug 29, 2012</b>					100/16-01-019-10-W4/00 PROD/GAS
		YES					100/16-24-019-10-W4/00 PROD/GAS
							102/12-24-019-10-W4/00 PROD/GAS
							102/05-24-019-10-W4/00 D&C/UND
							102/16-12-019-10-W4/00 ABZ/GAS
							102/16-12-019-10-W4/02 PROD/GAS
							102/16-24-019-10-W4/00 PROD/GAS
							100/08-12-019-10-W4/02 D&C/UND
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01882	B	<b>Paid to:</b> PAIDTO (R) PARTNERSHIP, FR	100.00000000	<b>Paid by:</b> ROYPAYBY(C) COR4 OIL	100.00000000
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**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01882	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
	ADOE	100.00000000	COR4 OIL	100.00000000	

M01869	PNG	CR	<b>Eff:</b> Mar 31, 1960	320.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 30, 1981	320.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M E 13
ACTIVE	119790		<b>Ext:</b> 15	320.000			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	448.00	
100.00000000	COR4 OIL						

## ----- Related Contracts -----

C00098 A	ORR	Apr 18, 1973
C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 320.000	320.000	<b>Undev:</b> 0.000	0.000

## ----- Well U.W.I. Status/Type -----

100/02-13-019-10-W4/00	PROD/GAS
100/01-13-019-10-W4/00	D&C/UND
100/03-13-019-10-W4/00	PROD/GAS
100/06-13-019-10-W4/00	PROD/GAS
100/06-13-019-10-W4/02	SUS/GAS
100/08-13-019-10-W4/00	PROD/GAS
100/10-13-019-10-W4/00	PROD/GAS
100/12-13-019-10-W4/00	PROD/GAS
100/14-13-019-10-W4/00	PROD/GAS
100/16-13-019-10-W4/00	PROD/GAS

## ----- Royalty / Encumbrances -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b> 4.9		<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000	



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01869 A

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000		COR4 OIL	100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

### SURRENDER - Aug 29, 2012

YES

M01869

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00098 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	50.00000000	% of PROD
	<b>Roy Percent:</b>					
	<b>Deduction:</b>	UNKNOWN				
M01869	A					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>	0.4563	<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	0.4563	<b>Prod/Sales:</b>	
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
	PRINCESS	100.00000000	COR4 OIL		100.00000000	

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000

M01882	PNG	CR	<b>Eff:</b> Nov 05, 1965	320.000		WI	Area : JENNER
<b>Sub:</b> G	WI		<b>Exp:</b> Nov 04, 1975	320.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M W 13
ACTIVE	6960		<b>Ext:</b> 15	320.000			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	448.00	
100.00000000	COR4 OIL						

----- **Related Contracts** -----  
C00271 E ROY Feb 17, 2010

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M01882

Sub: G	Status	Acres	Net	Acres	Net	PS00006 A	P&S	Oct 22, 2015
	Prod:	0.000	0.000	NProd:	0.000			
	DEVELOPED	Dev:	320.000	320.000	Undev:	0.000	0.000	

----- Well U.W.I. Status/Type -----  
 100/02-13-019-10-W4/00 PROD/GAS  
 100/01-13-019-10-W4/00 D&C/UND  
 100/03-13-019-10-W4/00 PROD/GAS  
 100/06-13-019-10-W4/00 PROD/GAS  
 100/06-13-019-10-W4/02 SUS/GAS  
 100/08-13-019-10-W4/00 PROD/GAS  
 100/10-13-019-10-W4/00 PROD/GAS  
 100/12-13-019-10-W4/00 PROD/GAS  
 100/14-13-019-10-W4/00 PROD/GAS  
 100/16-13-019-10-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPAYBY(C)
PARTNERSHIP, FR 100.00000000	COR4 OIL 100.00000000

## ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01882      G      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH  
WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE  
ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY  
DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Oct 14, 2020

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01882      G      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M01882	PNG	CR	<b>Eff:</b> Nov 05, 1965	320.000	C00273	A	No	WI	Area : JENNER
<b>Sub:</b> A	N/A		<b>Exp:</b> Nov 04, 1975	320.000	COR4 OIL				TWP 019 RGE 10 W4M E 14
ACTIVE	6960		<b>Ext:</b> 15	0.000	CNR		*	100.00000000	PNG TO BASE MEDICINE_HAT

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01882

Sub: A ENERPLUS CORPOR

100.00000000 COR4 OIL

Total Rental: 448.00

----- Related Contracts -----

C00273 A TRUST Mar 24, 2010

PS00006 A P&S Oct 22, 2015

Status		Acres	Net		Acres	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	320.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) ADOE 100.00000000  
Paid by: WI (C) COR4 OIL CNR 100.00000000

M01882 PNG CR Eff: Nov 05, 1965 320.000 WI  
Sub: C WI Exp: Nov 04, 1975 320.000 COR4 OIL 100.00000000  
ACTIVE 6960 Ext: 15 320.000  
COR4 OIL  
100.00000000 COR4 OIL  
Count Acreage = No  
Total Rental: 0.00

Area : JENNER  
TWP 019 RGE 10 W4M E 14  
PNG BELOW BASE MEDICINE\_HAT TO  
BASE SECOND\_WHITE\_SPECKS

----- Related Contracts -----

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M01882

Sub: C	Status		Acres	Net		Acres	Net	C00271 E	ROY	Feb 17, 2010
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	PS00006 A	P&S	Oct 22, 2015
		Dev:	320.000	320.000	Undev:	0.000	0.000			

----- Well U.W.I. Status/Type -----  
102/16-14-019-10-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000	

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:



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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01882 C (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH  
WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE  
ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY  
DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01882      C      ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000

M01868	NG	CR	<b>Eff:</b> Mar 05, 1965	12,960.000		WI	Area : JENNER
<b>Sub:</b> B	WI		<b>Exp:</b> Mar 04, 1986	12,960.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M 22, 23, 27,
ACTIVE	991		<b>Ext:</b> 15	12,960.000			S 28, 32, S&NW 33, N&SE 34, 35

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01868

Sub: B COR4 OIL

Total Rental: 18144.00

TWP 020 RGE 10 W4M NW 4, 5-7,  
W 9, E 10, 15-19, 21, 29, 30, 32  
NG IN JUMPING\_POUND

100.00000000 COR4 OIL

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	12,960.000	12,960.000	Undev:	0.000	0.000

----- Related Contracts -----		
C00271 D	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000	

## ALLOWABLE DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

----- Well U.W.I.	Status/Type -----
100/02-16-020-10-W4/00	PROD/GAS
100/02-17-020-10-W4/00	PROD/GAS
100/02-19-020-10-W4/00	PROD/GAS
100/02-21-020-10-W4/00	PROD/GAS
100/01-05-020-10-W4/00	PROD/GAS
100/01-06-020-10-W4/00	PROD/GAS
100/01-15-020-10-W4/00	PROD/GAS
100/01-16-020-10-W4/00	PROD/GAS
100/01-18-020-10-W4/00	PROD/GAS
100/01-29-020-10-W4/00	PROD/GAS
100/01-32-020-10-W4/00	PROD/GAS
100/02-06-020-10-W4/00	PROD/GAS
100/02-07-020-10-W4/00	PROD/GAS
100/02-30-020-10-W4/00	PROD/GAS
100/04-29-020-10-W4/00	PROD/GAS
100/04-30-020-10-W4/00	PROD/GAS
100/04-32-020-10-W4/00	PROD/GAS
100/03-09-020-10-W4/00	PROD/GAS
100/03-21-020-10-W4/00	PROD/GAS
100/04-05-020-10-W4/00	PROD/GAS
100/04-15-020-10-W4/00	PROD/GAS

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M01868	B	ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS  OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL. <b>SURRENDER - Aug 29, 2012</b> YES					100/04-18-020-10-W4/00 PROD/GAS 100/04-19-020-10-W4/00 PROD/GAS 100/06-15-020-10-W4/00 PROD/GAS 100/06-18-020-10-W4/00 COM/UND 100/06-18-020-10-W4/02 PROD/GAS 100/05-05-020-10-W4/00 PROD/GAS 100/05-09-020-10-W4/00 PROD/GAS 100/05-16-020-10-W4/00 PROD/GAS 100/05-17-020-10-W4/00 PROD/GAS 100/06-05-020-10-W4/00 PROD/GAS 100/06-05-020-10-W4/02 COM/UND 100/06-06-020-10-W4/02 COM/UND 100/06-07-020-10-W4/00 PROD/GAS 100/06-07-020-10-W4/02 COM/UND 100/06-27-019-10-W4/00 PROD/GAS 100/06-29-020-10-W4/00 ABZ/GAS 100/06-30-020-10-W4/00 PROD/GAS 100/06-30-020-10-W4/02 COM/UND 100/06-32-020-10-W4/00 PROD/GAS 100/06-32-020-10-W4/02 COM/UND 100/06-33-019-10-W4/02 ABD/GAS 100/06-35-019-10-W4/00 PROD/GAS 100/07-19-020-10-W4/00 PROD/GAS 100/07-19-020-10-W4/02 COM/UND 100/09-06-020-10-W4/00 PROD/GAS 100/08-16-020-10-W4/00 PROD/GAS 100/09-16-020-10-W4/00 PROD/GAS 100/09-19-020-10-W4/00 PROD/GAS 100/09-21-020-10-W4/00 PROD/GAS 100/10-32-020-10-W4/00 PROD/GAS 100/10-05-020-10-W4/03 ABZ/D&A
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00271 D	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)				
	PARTNERSHIP, FR	100.00000000	COR4 OIL		100.00000000		
	<b>ALLOWABLE DEDUCTIONS - Jan 31, 2014</b> MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER) - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE						

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M01868	B	ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					100/10-07-020-10-W4/00 PROD/GAS
		ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:					100/10-15-020-10-W4/00 PROD/GAS
		(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;					100/10-16-020-10-W4/00 PROD/GAS
		(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND					100/10-17-020-10-W4/00 PROD/GAS
		(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					100/10-18-020-10-W4/00 PROD/GAS
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)					100/10-29-020-10-W4/00 PROD/GAS
		- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					100/10-30-020-10-W4/00 PROD/GAS
		<b>SURRENDER - Aug 29, 2012</b>					100/12-16-020-10-W4/00 PROD/GAS
		YES					100/12-17-020-10-W4/00 PROD/GAS
							100/12-18-020-10-W4/00 PROD/GAS
							100/12-19-020-10-W4/00 PROD/GAS
							100/12-29-020-10-W4/00 PROD/GAS
							100/11-09-020-10-W4/00 PROD/GAS
							100/11-15-020-10-W4/00 PROD/GAS
							100/11-16-020-10-W4/00 PROD/GAS
							100/11-16-020-10-W4/02 COM/UND
							100/11-21-020-10-W4/00 PROD/GAS
							100/11-30-020-10-W4/00 PROD/GAS
							100/12-07-020-10-W4/00 PROD/GAS
							100/12-32-020-10-W4/00 PROD/GAS
							100/13-06-020-10-W4/00 PROD/GAS
							100/13-07-020-10-W4/00 PROD/GAS
							100/13-09-020-10-W4/00 PROD/GAS
							100/13-15-020-10-W4/00 PROD/GAS
							100/13-16-020-10-W4/00 PROD/GAS
							100/14-09-020-10-W4/00 COM/UND
							100/14-09-020-10-W4/02 PROD/GAS
							100/14-16-020-10-W4/00 PROD/GAS
							100/16-15-020-10-W4/00 ABZ/D&A
							100/16-15-020-10-W4/02 PROD/GAS
							100/16-17-020-10-W4/00 PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M01868	B						100/16-19-020-10-W4/00 PROD/GAS 100/14-32-020-10-W4/00 PROD/GAS 100/15-06-020-10-W4/00 PROD/GAS 100/16-05-020-10-W4/00 PROD/GAS 100/16-06-020-10-W4/00 PROD/GAS 100/16-07-020-10-W4/00 PROD/GAS 100/16-21-020-10-W4/00 PROD/GAS 100/16-29-020-10-W4/00 PROD/GAS 100/16-30-020-10-W4/00 PROD/GAS 100/16-32-020-10-W4/00 PROD/GAS 102/04-16-020-10-W4/00 PROD/GAS 102/06-06-020-10-W4/00 PROD/GAS 102/06-16-020-10-W4/00 PROD/GAS 102/06-17-020-10-W4/00 PROD/GAS 102/06-21-020-10-W4/02 COM/UND 102/06-22-019-10-W4/00 PROD/GAS 102/06-23-019-10-W4/00 PROD/GAS 102/06-29-020-10-W4/00 PROD/GAS 102/06-32-019-10-W4/00 PROD/GAS 102/06-33-019-10-W4/00 PROD/GAS 102/08-16-020-10-W4/00 PROD/GAS 102/16-10-020-10-W4/00 PROD/GAS 102/16-18-020-10-W4/00 PROD/GAS 102/16-22-019-10-W4/00 PROD/GAS 102/16-23-019-10-W4/00 PROD/GAS 102/16-27-019-10-W4/00 PROD/GAS 102/16-32-019-10-W4/00 PROD/GAS 102/16-34-019-10-W4/00 PROD/GAS 102/16-35-019-10-W4/00 PROD/GAS
M01872	PNG	CR	Eff: May 19, 1985	640.000	C00095	A Yes	WI Area : JENNER

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01872  
**Sub:** A WI **Exp:** May 18, 1990 640.000 COR4 OIL 60.00000000 TWP 019 RGE 10 W4M 22  
 ACTIVE 0485050426 **Ext:** 15 384.000 CARDINAL ENERGY 40.00000000 PNG BELOW BASE MEDICINE\_HAT TO  
 COR4 OIL BASE SECOND\_WHITE\_SPECKS  
 100.00000000 COR4 OIL **Count Acreage =** No Total Rental: 0.00 EXCL NG IN JUMPING\_POUND

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00095 A JOA May 19, 1983
		0.000	0.000		640.000	384.000	C00271 J ROY Feb 17, 2010
							PS00006 A P&S Oct 22, 2015

### Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**  
 C00271 J GROSS OVERRIDING ROYALTY OIL N N 60.00000000 % of PROD  
**Roy Percent:** 4.90000000  
**Deduction:** YES  
**Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** 4.9 **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** ROYPAYBY(C)  
 PARTNERSHIP, FR 100.00000000 COR4 OIL 100.00000000

#### ALLOWABLE DEDUCTIONS - Apr 03, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01872 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 J	GROSS OVERRIDING ROYALTY	GAS	N	N	60.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

### ALLOWABLE DEDUCTIONS - Apr 03, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM



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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01872      A      EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ADOE 100.00000000

**Paid by:** WI (C)

COR4 OIL 60.00000000

CARDINAL ENERGY 40.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01872 A

M01870	PNG	CR	Eff: Mar 31, 1960	320.000		WI	Area : JENNER
Sub: A	WI		Exp: Mar 30, 1981	320.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M W 25
ACTIVE	119793		Ext: 15	320.000			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental: 448.00		
100.00000000	COR4 OIL						

Status	Acres	Net	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000
	320.000	320.000	0.000	0.000

----- Related Contracts -----

C00098 D	ORR	Apr 18, 1973
C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/03-25-019-10-W4/00 PROD/GAS  
 100/06-25-019-10-W4/00 PROD/GAS  
 100/06-25-019-10-W4/02 SUS/GAS  
 100/11-25-019-10-W4/00 PROD/GAS  
 100/14-25-019-10-W4/00 PROD/GAS  
 100/13-25-019-10-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)      Paid by: ROYPAYBY(C)  
 PARTNERSHIP, FR      100.00000000      COR4 OIL      100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01870      A      GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000	

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01870

A

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00098 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	57.50000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 0.4563		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 0.4563		<b>Prod/Sales:</b>

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) PRINCESS 100.00000000  
Paid by: WI (C) COR4 OIL 100.00000000

M01870

A

## Royalty / Encumbrances

Royalty Type LESSOR OVERRIDING ROYALTY Product Type ALL PRODUCTION Sliding Scale Y Convertible N % of Prod/Sales 100.00000000 % of PROD  
Roy Percent:  
Deduction: STANDARD  
Gas: Royalty:  
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:  
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) ADOE 100.00000000  
Paid by: WI (M) COR4 OIL 100.00000000

M01878 PNG CR Eff: Jun 12, 1964 320.000 WI Area : JENNER  
Sub: A WI Exp: Jun 11, 1974 320.000 COR4 OIL 100.00000000 TWP 19 RGE 10 W4M E 25  
ACTIVE 3208 Ext: 15 320.000 PNG TO BASE SECOND\_WHITE\_SPECKS  
COR4 OIL Total Rental: 448.00  
100.00000000 COR4 OIL

Status Acres Net NProd: Acres Net  
DEVELOPED Prod: 0.000 0.000 Undev: 0.000 0.000  
Dev: 320.000 320.000

## Royalty / Encumbrances

----- Related Contracts -----  
C00271 E ROY Feb 17, 2010  
PS00006 A P&S Oct 22, 2015

----- Well U.W.I. Status/Type -----  
100/01-25-019-10-W4/00 PROD/GAS  
100/08-25-019-10-W4/00 PROD/GAS  
100/10-25-019-10-W4/00 PROD/GAS  
100/16-25-019-10-W4/00 PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	102/08-25-019-10-W4/00 ABD/GAS
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD	
	Roy Percent: 4.90000000					
	Deduction: YES					
M01878	A					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 4.9		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)			
	PARTNERSHIP, FR	100.00000000	COR4 OIL		100.00000000	

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01878

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01878      A      MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M01875	SUB	FH	<b>Eff:</b> Dec 22, 1973	480.000	C00300	A	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 10, 1983	480.000	COR4 OIL			100.00000000	TWP 019 RGE 10 W4M S&NW 26
ACTIVE	CONPHI		<b>Ext:</b> HBP	480.000					PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:		160.00		
100.00000000	CNRL								

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		480.000	480.000		0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C00271 E	ROY	Feb 17, 2010
C00300 A	SLSE	Dec 22, 1973
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/02-26-019-10-W4/00	PROD/GAS
100/06-26-019-10-W4/00	COM/UND
100/06-26-019-10-W4/02	PROD/GAS



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/08-26-019-10-W4/00 PROD/GAS
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD	100/11-26-019-10-W4/00 PROD/GAS
	Roy Percent: 4.90000000					100/14-26-019-10-W4/00 PROD/GAS
	Deduction: YES					
M01875	A					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 4.9		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)			
	PARTNERSHIP, FR	100.00000000	COR4 OIL		100.00000000	

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01875

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01875      A      MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER - Aug 29, 2012**  
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00300 A	NET PROFITS INTEREST	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 50.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROY-1 (C)	<b>Paid by:</b> WI (C)			
	CNRL 100.00000000	COR4 OIL 100.00000000			

**ALLOWABLE DEDUCTIONS -**

(THIS NPI EXCLUDES ANY PRODUCTION WHICH MAY BE USED IN PRODUCTION OPERATIONS  
WITH RESPECT TO THE WELL AND IN PREPARING AND TREATING SUCH PETROLEUM  
SUBSTANCES FOR MARKETING PURPOSES, PRODUCTION UNAVOIDABLY LOST AND  
PAYMENT OF ROYALTY IN KIND) LESS ROYALTIES PAYABLE UNDER THE LEASE, BASE  
RENTALS, EXPENDITURES FOR ADDITION OF ASSETS AND OPERATING COSTS AS PROVIDED  
FOR IN THE ACCOUNTING PROCEDURE ATTACHED TO THE OPERATING AGREEMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> YES				
<b>Gas: Royalty:</b> 16.67000000	<b>Min Pay:</b> 0.0075			<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

12.50000000 **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** 16.67000000 **Min:** **Prod/Sales:**

**Paid to:** DEPOSITO(M) **Paid by:** WI (C)  
CNRL 100.00000000 COR4 OIL 100.00000000

### GENERAL REMARKS - Aug 29, 2012

ROYALTY ON GAS OR RESIDUE GAS SHALL NOT BE LESS THAN 3/4 OF 1 CENT PER THOUSAND CUBIC FEET.

### ALLOWABLE DEDUCTIONS - Aug 29, 2012

THE LESSOR'S SHARE OF THE LEASED SUBSTANCES SHALL BEAR ITS PROPORTION OF ANY EXPENSE OF TRANSPORTING THE LEASED SUBSTANCES OR ANY OF THEM, BEYOND THE POINT OF MEASUREMENT.

"POINT OF MEASUREMENT" - CRUDE OIL - MEANS THE PRODUCTION TANKS OF THE LESSEE TO WHICH ANY WELL ON THE SAID LANDS IS CONNECTED.

- NATURAL GAS, RESIDUE GAS, AND FLUID HYDROCARBONS OR SULPHUR OR ANY PRODUCT OBTAINED BY PROCESSING NATURAL GAS MEANS THE POINT OF CONNECTION WITH THE GATHERING SYSTEM THEREFORE CONNECTED TO THE WELL.

NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET.

THE LESSOR'S GROSS ROYALTY SHARE OF THE LEASED SUBSTANCES SHALL BE RECOVERED, PRODUCED AND DELIVERED TO THE POINT OF MEASUREMENT BY THE LESSEE, FREE AND CLEAR OF CHARGE TO THE LESSOR.

### KIND - Aug 29, 2012

YES

### FUEL GAS - Oct 30, 2014

ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED LAND.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01877	PNG	CR	Eff: Mar 31, 1960	160.000		WI	Area : JENNER
Sub: A	WI		Exp: Mar 30, 1981	160.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M NE 26
ACTIVE	119794		Ext: 15	160.000			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental: 224.00		
100.00000000	COR4 OIL						

----- Related Contracts -----

C00098 B	ORR	Apr 18, 1973
C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

	<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	DEVELOPED	<b>Dev:</b>	160.000	160.000	<b>Undev:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-26-019-10-W4/00 PROD/GAS  
 100/15-26-019-10-W4/00 PROD/GAS  
 100/16-26-019-10-W4/00 PROD/GAS

----- Royalty / Encumbrances -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01877 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### **SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### **ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01877      A      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00098 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	25.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 0.4563		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 0.4563		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	PRINCESS 100.00000000		COR4 OIL 100.00000000		

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
M01877	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)		
		ADOE	100.00000000	COR4 OIL		100.00000000	

M01884	PNG	CR	<b>Eff:</b> May 22, 1973	160.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> May 21, 1983	160.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M NW 28
ACTIVE	31463		<b>Ext:</b> 15	160.000			PNG BELOW BASE MEDICINE_HAT TO
	COR4 OIL				Total Rental:	0.00	BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL	<b>Count Acreage =</b>	No				

Status	Acres	Net	Acres	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	160.000
UNDEVELOPED				160.000

Related Contracts		
C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000		COR4 OIL	100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

M01884

A

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01884	A	<b>Roy Percent:</b> 5.40000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 5.4	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) PARTNERSHIP, FR		100.00000000	<b>Paid by:</b> ROYPAYBY(C) COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01884	A	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTION	Y	N	100.00000000	% of PROD	
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:	Div:	Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: PAIDTO (R)		Paid by: WI		(M)			
ADOE 100.00000000		COR4 OIL		100.00000000			

M01884	PNG	CR	Eff: May 22, 1973	320.000	C00273	A	No	WI	Area : JENNER
Sub: B	N/A		Exp: May 21, 1983	320.000	COR4 OIL				TWP 019 RGE 10 W4M N 28
ACTIVE	31463		Ext: 15	0.000	CNR		*	100.00000000	PNG TO BASE MEDICINE_HAT
	ENERPLUS CORPOR								
100.00000000	COR4 OIL		Total Rental:		448.00		----- Related Contracts		

----- **Related Contracts** -----

C00273 A	TRUST	Mar 24, 2010
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01884	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		ADOE	100.00000000	COR4 OIL			
				CNR	100.00000000		

M01884	PNG	CR	Eff: May 22, 1973	160.000		WI	Area : JENNER
Sub: C	WI		Exp: May 21, 1983	160.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M NE 28
ACTIVE	31463		Ext: 15	160.000			PNG BELOW BASE MEDICINE_HAT TO
	COR4 OIL				Total Rental: 0.00		TOP SECOND_WHITE_SPECKS
100.00000000	COR4 OIL	Count Acreage =	No				

Status	Acres	Net	Acres	Net
Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	Undev:	160.000

Related Contracts		
C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9		Min:	Prod/Sales:	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000		COR4 OIL	100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

M01884

C

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01884	C	<b>Roy Percent:</b>	5.40000000				
		<b>Deduction:</b>	YES				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>	5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>		PAIDTO (R)		<b>Paid by:</b>	ROYPAYBY(C)		
		PARTNERSHIP, FR	100.00000000		COR4 OIL	100.00000000	

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01884	C	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTION	Y	N	100.00000000	% of PROD	
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:	Div:	Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: PAIDTO (R)		Paid by: WI		(M)			
ADOE		100.00000000	COR4 OIL	100.00000000			

M01884	PNG	CR	Eff: May 22, 1973	160.000		WI	Area : JENNER
Sub: D	WI		Exp: May 21, 1983	160.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M NE 28
ACTIVE	31463		Ext: 15	160.000			PNG IN SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	0.00	
100.00000000	COR4 OIL		Count Acreage =	No			----- Related Contracts -----

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000

----- **Related Contracts** -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----

100/10-28-019-10-W4/02 SUS/GAS

Royalty / Encumbrances

<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01884	D	<b>Roy Percent:</b> 4.90000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 4.9	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) PARTNERSHIP, FR		100.00000000	<b>Paid by:</b> ROYPAYBY(C) COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01884

D

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01884 D MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER - Aug 29, 2012**  
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
ADOE	100.00000000	COR4 OIL		100.00000000

M01976	PNG	CR	<b>Eff:</b> Oct 19, 2000	320.000	C00123	A No	WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Oct 18, 2005	320.000	COR4 OIL		45.00000000	TWP 019 RGE 10 W4M S 28
ACTIVE	0400100281		<b>Ext:</b> 15	144.000	TAQA		55.00000000	
	TAQA							PNG BELOW BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL				Total Rental:	448.00		TO BASE BASAL_COLORADO
								EXCL NG IN JUMPING_POUND
								EXCL CBM
								(EXCL 102/16-28-019-10W4M
								WELLBORE)

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		0.000	0.000		320.000	144.000

Royalty / Encumbrances

----- Related Contracts -----  
C00123 G FO Jul 11, 2002

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C00271 C	ROY	Feb 17, 2010
	C00271 C	GROSS OVERRIDING ROYALTY	OIL	N	N	45.00000000 % of PROD	PS00006 A	P&S	Oct 22, 2015
		Roy Percent: 4.90000000					C00123 A	FO	Jul 11, 2002
		Deduction: YES							
M01976	A	Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent: 4.9		Min:		Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)					
		PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000					

## ALLOWABLE DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

## SURRENDER - Aug 29, 2012

YES

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01976

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 C	GROSS OVERRIDING ROYALTY	GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

**ALLOWABLE DEDUCTIONS - Apr 11, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01976      A      MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		45.00000000
		TAQA		55.00000000

M01976	PNG	CR	<b>Eff:</b> Oct 19, 2000	320.000		WI	Area : JENNER
<b>Sub:</b> B	WI		<b>Exp:</b> Oct 18, 2005	320.000	COR4 OIL	100.00000000	TWP 019 RGE 10 W4M S 28
ACTIVE	0400100281		<b>Ext:</b> 15	320.000			CBM BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental:	0.00	TO BASE BASAL_COLORADO
100.00000000	COR4 OIL		<b>Count Acreage =</b>	No			EXCL CBM IN JUMPING_POUND

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C00271 F ROY Feb 17, 2010
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	320.000	320.000	PS00006 A P&S Oct 22, 2015

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01976

Sub: B

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 F	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

**ALLOWABLE DEDUCTIONS - Mar 26, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01976 B (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 F	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

**ALLOWABLE DEDUCTIONS - Mar 26, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH  
WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE  
ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY  
DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM  
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF  
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01976      B      (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**  
YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000

M01976	PNG	CR	<b>Eff:</b> Oct 19, 2000	320.000	C00123	C No	BPPO	APPO	Area : JENNER
<b>Sub:</b> C	PE		<b>Exp:</b> Oct 18, 2005	320.000	COR4 OIL			45.00000000	TWP 019 RGE 10 W4M S 28
ACTIVE	0400100281		<b>Ext:</b> 15	0.000	TAQA		100.00000000	55.00000000	
	TAQA								PNG FROM BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		Total Rental:		0.00		TO BASE BASAL_COLORADO (PRODUCTION FROM



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01976

Sub: C	Status	Acres	Net	Acres	Net	102/16-28-019-10-W4M WELLBORE)
	Prod:	0.000	0.000	NProd:	0.000	
	UNDEVELOPED Dev:	0.000	0.000	Undev:	320.000	0.000

----- Related Contracts -----		
C00123 H	FO	Jul 11, 2002
C00271 C	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015
C00123 C	FO	Jul 11, 2002

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 C	GROSS OVERRIDING ROYALTY	OIL	N	N	45.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

----- Well U.W.I.	Status/Type -----
102/16-28-019-10-W4/03 SUS/GAS	

Paid to: PAIDTO (R)	Paid by: ROYPAYBY(C)
PARTNERSHIP, FR 100.00000000	COR4 OIL 100.00000000

## ALLOWABLE DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01976 C (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER  
TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### **SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 C	GROSS OVERRIDING ROYALTY	GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)	
PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000

### **ALLOWABLE DEDUCTIONS - Apr 11, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH  
WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE  
ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY  
DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01976 C ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	BPPO (C)	
ADOE	100.00000000	COR4 OIL		
		TAQA		100.00000000

M01883 PNG CR Eff: Sep 23, 1971 160.000 WI Area : JENNER

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01883  
**Sub:** A WI **Exp:** Sep 22, 1981 160.000 COR4 OIL 100.00000000 TWP 019 RGE 10 W4M NE 33  
 ACTIVE 26045 **Ext:** 15 160.000 PNG BELOW BASE MEDICINE\_HAT TO  
 COR4 OIL Total Rental: 224.00 BASE SECOND\_WHITE\_SPECKS  
 100.00000000 COR4 OIL

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/16-33-019-10-W4/00 PROD/GAS

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)	
PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01883 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL		100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01883      A      EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01890 PNG CR Eff: Apr 29, 1959 160.000 WI  
 Sub: A WI Exp: Apr 28, 1980 160.000 COR4 OIL 100.00000000  
 ACTIVE 114818 Ext: 15 160.000  
 COR4 OIL Total Rental: 0.00  
 100.00000000 COR4 OIL

Area : JENNER  
 TWP 019 RGE 10 W4M SW 34  
 PNG BELOW BASE MEDICINE\_HAT TO  
 BASE SECOND\_WHITE\_SPECKS

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----  
 C00097 A ORR Jun 23, 1939  
 C00271 E ROY Feb 17, 2010  
 PS00006 A P&S Oct 22, 2015

Royalty / Encumbrances	Well U.W.I.	Status/Type
	100/06-34-019-10-W4/04	PROD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPAYBY(C)
PARTNERSHIP, FR 100.00000000	COR4 OIL 100.00000000

## ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01890 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### **SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### **ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH



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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01890      A      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01890	PNG	CR	Eff: Apr 29, 1959	160.000	C00273 A No	WI	Area : JENNER
Sub: B	N/A		Exp: Apr 28, 1980	160.000	COR4 OIL		TWP 019 RGE 10 W4M SW 34
ACTIVE	114818		Ext: 15	0.000	CNR	* 100.00000000	PNG TO BASE MEDICINE_HAT
	ENERPLUS CORPOR						
100.00000000	COR4 OIL		Count Acreage = No	Total Rental:	224.00		

----- Related Contracts -----

C00273 A	TRUST	Mar 24, 2010
PS00006 A	P&S	Oct 22, 2015

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	160.000	0.000	<b>Undev:</b>	0.000	0.000

----- Royalty / Encumbrances -----

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>		<b>Max:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>				<b>Prod/Sales:</b>
<b>Prod/Sales:</b>				
<b>Paid to:</b> PAIDTO (R)				
ADOE		100.00000000		
<b>Paid by:</b> WI (C)				
COR4 OIL		100.00000000		
CNR				

M01906	PNG	CR	Eff: Apr 27, 1964	1,280.000	SCOLLARD ENERGY	WI	Area : JENNER
Sub: A	RI		Exp: Apr 26, 1974	1,280.000		100.00000000	TWP 020 RGE 05 W4M 35, 36
ACTIVE	2920		Ext: 15	0.000			PNG TO BASE MEDICINE_HAT_SD
	SCOLLARD ENERGY						
	Total Rental: 1792.00						
100.00000000	SCOLLARD ENERGY						

----- Related Contracts -----

C00231 A	ROY	Aug 06, 1968
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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M01906

Sub: A	Status	Acres	Net	Acres	Net	PS00006 A	P&S	Oct 22, 2015
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000			
		Dev: 1,280.000	0.000	Undev: 0.000	0.000			

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00231 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: PAIDBY (R)			
	COR4 OIL 100.00000000	SCOLLARD ENERGY 100.00000000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI (M)			
ADOE 100.00000000	SCOLLARD ENERGY 100.00000000			

----- Well U.W.I. Status/Type -----  
 100/06-35-020-05-W4/00 COM/UND  
 100/06-35-020-05-W4/02 PROD/GAS  
 100/06-36-020-05-W4/00 COM/UND  
 100/06-36-020-05-W4/02 PROD/GAS  
 100/08-35-020-05-W4/00 SUS/GAS  
 100/08-35-020-05-W4/02 PROD/GAS  
 100/08-36-020-05-W4/00 SUS/GAS  
 100/08-36-020-05-W4/02 PROD/GAS  
 100/14-35-020-05-W4/00 SUS/GAS  
 100/14-35-020-05-W4/02 PROD/GAS  
 100/14-36-020-05-W4/00 SUS/GAS  
 100/14-36-020-05-W4/02 SUS/GAS  
 100/16-35-020-05-W4/00 SUS/GAS  
 100/16-35-020-05-W4/02 PROD/GAS  
 100/16-36-020-05-W4/00 SUS/GAS  
 100/16-36-020-05-W4/02 PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01931	PNG	CR	Eff: Jul 23, 1973	640.000	C00190 A	Not Applicable	WI	Area : JENNER
Sub: F	WI		Exp: Jul 22, 1983	640.000	COR4 OIL		76.00000000	TWP 020 RGE 07 W4M 21
ACTIVE	32256		Ext: 15	486.400	RIDGEBACK RESOU		24.00000000	PNG TO TOP MEDICINE_HAT_SD
	COR4 OIL							EXCL PNG IN MILK_RIVER
100.00000000	WESTLAKEENERGY				Total Rental:	896.00		

----- Related Contracts -----

C00336 A	TRUST	Jan 29, 2020
PS00019 A	P&S	Jan 21, 2020
C00190 A	JOA	Dec 13, 1954

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	640.000	486.400	Undev:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (C)		
ADOE	100.00000000	COR4 OIL	76.00000000	
		RIDGEBACK RESOU	24.00000000	

M01931	PNG	CR	Eff: Jul 23, 1973	0.000	C00190 B	Not Applicable	WI	Area : JENNER
Sub: C	WI		Exp: Jul 22, 1983	0.000	COR4 OIL		100.00000000	TWP 020 RGE 07 W4M 28
ACTIVE	32256		Ext: 15	0.000				NG IN FOREMOST
	COR4 OIL							
100.00000000	WESTLAKEENERGY				Total Rental:	0.00		

----- Related Contracts -----

C00190 B	JOA	Dec 13, 1954
----------	-----	--------------

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M01931

Sub: C	Status		Acres	Net		Acres	Net	PS00006 A	P&S	Oct 22, 2015
	Prod:		0.000	0.000	NProd:	0.000	0.000			
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	----- Well U.W.I.	Status/Type -----	
								102/11-28-020-07-W4/00 ABD/GAS		

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
ADOE	100.00000000	COR4 OIL		100.00000000

M01931	PNG	CR	Eff: Jul 23, 1973	640.000	C00190 A	Not Applicable	WI	Area : JENNER
Sub: E	WI		Exp: Jul 22, 1983	640.000	COR4 OIL		76.00000000	TWP 020 RGE 07 W4M 28
ACTIVE	32256		Ext: 15	486.400	RIDGEBACK RESOU		24.00000000	PNG TO TOP MEDICINE_HAT_SD
	COR4 OIL							EXCL NG IN FOREMOST
100.00000000	WESTLAKEENERGY				Total Rental:	896.00		EXCL PNG IN MILK_RIVER

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
		0.000	0.000		0.000	0.000	C00190 D JOA Dec 13, 1954
DEVELOPED	Dev:	640.000	486.400	Undev:	0.000	0.000	PS00006 A P&S Oct 22, 2015
							C00190 A JOA Dec 13, 1954

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M01931

E

### Royalty / Encumbrances

----- Well U.W.I.                      Status/Type -----  
100/11-28-020-07-W4/00 ABD/WATER

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

Deduction: STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

Div:

Min:

**Prod/Sales:****Prod/Sales:****Prod/Sales:**

**Paid to:** PAIDTO (R)

ADOE

100.00000000

**Paid by:** WI (C)

COR4 OIL

RIDGEBACK RESOU

(C)

76.00000000

24.00000000

M02114	PNG	CR	<b>Eff:</b> Jan 25, 1966	1,280.000	C00200	C	Yes	WI
<b>Sub:</b> B	WI&RI		<b>Exp:</b> Jan 24, 1976	1,280.000	COR4 OIL			80.00000000
ACTIVE	7800		<b>Ext:</b> 15	1,024.000	CNR			20.00000000
	COR4 OIL							
100.00000000	COR4 OIL							
					Total Rental:	1792.00		

Area : JENNER  
TWP 020 RGE 08 W4M 6  
TWP 020 RGE 09 W4M 1  
PNG TO BASE MEDICINE HAT\_SD

### --- Related Contracts

C00200 C	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

### Royalty / Encumbrances

----- Well U.W.I.	Status/Type -----
100/01-01-020-09-W4/00	D&C/UND
100/01-06-020-08-W4/00	D&C/UND

**<Linked> Royalty Type**

Product Type	Sliding Scale	Convertible	% of Prod/Sales
Commercial	100%	0%	100%
Residential	0%	100%	0%
Manufacturing	0%	100%	0%
Healthcare	0%	100%	0%
Education	0%	100%	0%
Government	0%	100%	0%
Non-Profit	0%	100%	0%
Other	0%	100%	0%

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held	
(cont'd)									
M02114	B	C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000	% of PROD	100/04-06-020-08-W4/00 D&C/UND
			Roy Percent: 1.25000000						100/06-01-020-09-W4/00 PROD/GAS
			Deduction: UNKNOWN						100/06-06-020-08-W4/00 PROD/GAS
			Gas: Royalty:		Min Pay:		Prod/Sales:		100/08-01-020-09-W4/00 PROD/GAS
			S/S OIL: Min:	Max:	Div:		Prod/Sales:		100/08-06-020-08-W4/00 PROD/GAS
			Other Percent:		Min:		Prod/Sales:		100/10-01-020-09-W4/00 PROD/GAS
									100/12-06-020-08-W4/00 PROD/GAS
			Paid to: PAIDTO (R)		Paid by: WI (C)				100/13-01-020-09-W4/00 SPUD/UND
			COR4 OIL 50.00000000		CNR		100.00000000		100/14-01-020-09-W4/00 PROD/GAS
			PARTNERSHIP, FR 50.00000000						100/14-06-020-08-W4/00 PROD/GAS
									100/16-01-020-09-W4/00 PROD/GAS
									100/16-06-020-08-W4/00 ABD/GAS
									102/07-01-020-09-W4/00 PROD/GAS
									102/10-06-020-08-W4/00 PROD/GAS

Royalty / Encumbrances

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
		Roy Percent: 2.50000000					
		Deduction: UNKNOWN					
M02114	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			
		PARTNERSHIP, FR 50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT



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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02114

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02085	PNG	CR	<b>Eff:</b> May 09, 1969	960.000	C00184	A	No	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> May 08, 1979	960.000	COR4 OIL			80.00000000	TWP 020 RGE 08 W4M 7, S 18
ACTIVE	17268		<b>Ext:</b> 15	768.000	CNR			20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL								
100.00000000	COR4 OIL				Total Rental:		1344.00		----- <b>Related Contracts</b> -----

### --- Related Contracts

C00184 A	JOA	Apr 11, 1983
C00257 G	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00257 A	ROY	Nov 14, 1969

### Royalty / Encumbrances

----- Well U.W.I.                      Status/Type -----  
100/04-18-020-08-W4/00 D&C/UND

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: UNKNOWN					
M02085	A					
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	COR4 OIL 50.00000000		COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000					

## CAP ON DEDUCTIONS - Aug 29, 2012

ROYALTY DEDUCTIONS

A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS.

B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING.

C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES.

D) THE COSTS OF DISTRIBUTING AND COMPRESSING.

## Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)	
ADOE	COR4 OIL	80.00000000
100.00000000	CNR	20.00000000

M02115	PNG	CR	Eff: Jan 25, 1966	880.000	C00200 C Yes	WI	Area : JENNER
Sub: A	WI&RI		Exp: Jan 24, 1976	880.000	COR4 OIL	80.00000000	TWP 020 RGE 08 W4M N 18, E 19,
ACTIVE	7801		Ext: 15	704.000	CNR	20.00000000	LSD 4-6, 12-14 SEC 19
	COR4 OIL						PNG TO BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL				Total Rental: 1232.00		

Status	Acres	Net	Acres	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 880.000	704.000	Undev: 0.000	0.000

### ----- Related Contracts -----

C00200 C	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

### ----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)	
COR4 OIL	COR4 OIL	100.00000000
PARTNERSHIP, FR		50.00000000

### ----- Well U.W.I. Status/Type -----

100/07-19-020-08-W4/00	PROD/GAS
100/10-19-020-08-W4/00	ABD/D&A
100/13-18-020-08-W4/00	D&C/UND
100/14-18-020-08-W4/00	PROD/GAS
100/14-19-020-08-W4/00	PROD/GAS
100/16-18-020-08-W4/00	PROD/GAS
100/16-19-020-08-W4/00	PROD/GAS
103/03-19-020-08-W4/00	PROD/GAS
103/11-19-020-08-W4/00	PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02115 A

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

TRANSPORTATION TO A PLANT FOR PROCESSING

PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI	(C)	
	COR4 OIL	50.00000000	CNR		100.00000000

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02115      A      PARTNERSHIP, FR      50.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ADOE 100.00000000

**Paid by:** WI (C)

COR4 OIL 80.00000000

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02115	A			CNR		20.00000000	
<hr/>							
M01916	PNG	CR	Eff: Feb 16, 1995	120.000		WI	Area : JENNER
Sub: B	WI		Exp: Feb 15, 2000	120.000	COR4 OIL	100.00000000	(1)TWP 020 RGE 08 W4M LSD 2 SEC
ACTIVE	0495020415		Ext: 15	120.000			19
	COR4 OIL				Total Rental:	168.00	(2)TWP 020 RGE 08 W4M LSD 5,
100.00000000	COR4 OIL						12 SEC 19
		Status		Acres	Net	Acres	Net
			Prod:	0.000	0.000	NProd:	0.000
		UNDEVELOPED	Dev:	0.000	0.000	Undev:	120.000
							120.000
							(1)PNG BELOW BASE MEDICINE_HAT TO BASE MANNVILLE; (2)PNG BELOW BASE MEDICINE_HAT TO BASE MANNVILLE EXCL NG IN SECOND_WHITE_SPECKS

### Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY		ALL PRODUCTION	Y	N	100.00000000	% of PROD
<b>Roy Percent:</b>						
<b>Deduction:</b>	STANDARD					
<b>Gas: Royalty:</b>			<b>Min Pay:</b>			<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>			<b>Prod/Sales:</b>
<b>Other Percent:</b>			<b>Min:</b>			<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (M)		
ADOE	100.00000000		COR4 OIL	100.00000000		

### --- Related Contracts

PS00006 A      P&S      Oct 22, 2015

--- Well U.W.I.

**Status/Type**

100/11-19-020-08-W4/00 DISP/WATER

M01916 PNG CR **Eff:** Feb 16, 1995 80.000 C00219 A No NCCPOOL PRPOOL Area : JENNER

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01916  
**Sub:** D WI **Exp:** Feb 15, 2000 80.000 COR4 OIL 87.58000000 100.00000000 TWP 020 RGE 08 W4M LSD 3, 11  
 ACTIVE 0495020415 **Ext:** 15 70.064 CNR 12.42000000 SEC 19  
 COR4 OIL NG IN SECOND\_WHITE\_SPECKS  
 100.00000000 COR4 OIL **Count Acreage =** No Total Rental: 0.00

							----- Related Contracts -----		
Status	Prod:	Acres	Net	NProd:	Acres	Net	C00219 A	POOL	Mar 23, 2005
DEVELOPED	Dev:	80.000	70.064	Undev:	0.000	0.000	PS00006 A	P&S	Oct 22, 2015

### Royalty / Encumbrances

**Royalty Type** LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTION **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD  
**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**  
**Paid to:** PAIDTO (R) **Paid by:** RENTAL (M)  
 ADOE 100.00000000 COR4 OIL 100.00000000

M01916 PNG CR **Eff:** Feb 16, 1995 80.000 WI Area : JENNER  
**Sub:** E WI **Exp:** Feb 15, 2000 80.000 COR4 OIL 100.00000000 TWP 020 RGE 08 W4M LSD 3, 11  
 ACTIVE 0495020415 **Ext:** 15 80.000 SEC 19  
 COR4 OIL PNG BELOW BASE MEDICINE\_HAT\_SD  
 100.00000000 COR4 OIL Total Rental: 112.00 TO BASE MANNVILLE  
 EXCL NG IN SECOND\_WHITE\_SPECKS

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M01916

Sub: E	Status		Acres	Net		Acres	Net	----- Related Contracts -----
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	
		Dev:	80.000	80.000	Undev:	0.000	0.000	PS00006 A P&S Oct 22, 2015

Royalty / Encumbrances						Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD	100/03-19-020-08-W4/00	PROD/OIL
Roy Percent:						100/11-19-020-08-W4/00	DISP/WATER
Deduction: STANDARD						102/11-19-020-08-W4/03	ABZ/OIL
Gas: Royalty:						102/11-19-020-08-W4/04	TEST/GAS
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:		102/03-19-020-08-W4/00	PROD/OIL
Other Percent:		Min:		Prod/Sales:		102/07-19-020-08-W4/00	DRAIN/DRAIN
				Prod/Sales:		103/07-19-020-08-W4/00	SUS/OIL
				Prod/Sales:		103/10-19-020-08-W4/00	DRAIN/DRAIN
				Prod/Sales:		103/10-19-020-08-W4/02	DRAIN/DRAIN
						103/13-19-020-08-W4/00	SUS/OIL
						104/07-19-020-08-W4/02	D&C/UND
Paid to: PAIDTO (R)		Paid by: WI	(M)				
ADOE	100.00000000	COR4 OIL	100.00000000				

M02115	PNG	CR	Eff: Jan 25, 1966	80.000	C00219 A No	NCCPOOL	WI	Area : JENNER
Sub: B	WI&RI		Exp: Jan 24, 1976	80.000	COR4 OIL	87.58000000	80.00000000	TWP 020 RGE 08 W4M LSD 3, 11
ACTIVE	7801		Ext: 15	70.064	CNR	12.42000000	20.00000000	SEC 19
	COR4 OIL							NG IN MILK_RIVER;
100.00000000	COR4 OIL	Count Acreage = No	Total Rental: 0.00					NG IN MEDICINE_HAT_SD

Status	Acres	Net	Acres	Net	----- Related Contracts -----		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00219 A POOL Mar 23, 2005
	Dev:	80.000	70.064	Undev:	0.000	0.000	C00251 F ROY Jun 01, 1964
							C00252 E ROY Jun 01, 1964
							PS00006 A P&S Oct 22, 2015
							PS00014 A P&S Jul 27, 2018
							C00200 C JOA Jun 01, 1964
Royalty / Encumbrances							



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00251 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	46.55000000	% of PROD	----- Well U.W.I. Status/Type -----
	Roy Percent: 2.50000000						103/03-19-020-08-W4/00 PROD/GAS
	Deduction: UNKNOWN						103/11-19-020-08-W4/00 PROD/GAS
M02115	B	Gas: Royalty:	Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Div:		Prod/Sales:		
		Other Percent:	Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	COR4 OIL 50.00000000		COR4 OIL 100.00000000				
	PARTNERSHIP, FR 50.00000000						

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00252 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	12.41000000	% of PROD
		Roy Percent: 1.25000000					
		Deduction: UNKNOWN					
M02115	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COR4 OIL 50.00000000		CNR 100.00000000			
		PARTNERSHIP, FR 50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02115	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02115	PNG	CR	Eff: Jan 25, 1966	80.000	C00200 C Yes	WI	
Sub: C	WI&RI		Exp: Jan 24, 1976	80.000	COR4 OIL	80.00000000	
ACTIVE	7801		Ext: 15	64.000	CNR	20.00000000	
	COR4 OIL						
100.00000000	COR4 OIL						

Total Rental: 112.00

Area : JENNER  
TWP 020 RGE 08 W4M LSD 3, 11  
SEC 19  
PNG TO BASE MEDICINE\_HAT\_SD  
EXCL NG IN MILK\_RIVER  
EXCL NG IN MEDICINE\_HAT\_SD

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	80.000	64.000	Undev:	0.000	0.000

----- Related Contracts -----		
C00200 C	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** WI (C)

COR4 OIL 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

TRANSPORTATION TO A PLANT FOR PROCESSING

PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

M02115

C

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b>	1.25000000			

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02115 C

**Deduction:** UNKNOWN

**Gas: Royalty:**

**S/S OIL: Min:** **Max:**

**Other Percent:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** WI (C)

CNR 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

**Royalty / Encumbrances**

**Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
M02115	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M01988	PNG	CR	<b>Eff:</b> Mar 10, 2005	40.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 09, 2010	40.000	COR4 OIL	100.00000000	TWP 020 RGE 08 W4M LSD 4 SEC 19
ACTIVE	0405030076		<b>Ext:</b> 15	40.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental:	56.00	TO BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL						(EXCL NG IN
							SECOND_WHITE_SPECKS)
	<b>Status</b>		<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>	
	<b>Prod:</b>		0.000	0.000	<b>NProd:</b>	0.000	0.000
	<b>Dev:</b>		0.000	0.000	<b>Undev:</b>	40.000	40.000
	UNDEVELOPED						

----- **Related Contracts** -----  
PS00006 A P&S Oct 22, 2015

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	% of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(M)
ADOE	100.00000000	COR4 OIL	100.00000000

M01988	PNG	CR	Eff: Mar 10, 2005	40.000	C00219 C No	PRPOOL	Area : JENNER
<b>Sub:</b> B	WI		<b>Exp:</b> Mar 09, 2010	40.000	COR4 OIL	100.00000000	TWP 020 RGE 08 W4M LSD 4 SEC 19
ACTIVE	0405030076			40.000			NG IN SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	0.00	
100.00000000	COR4 OIL		<b>Count Acreage =</b> No				

----- **Related Contracts** -----  
C00219 C POOL Mar 23, 2005

Status	Acres	Net	Acres	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>
				0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>
			40.000	40.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PRPOOL (C)		
ADOE	100.00000000	COR4 OIL	100.00000000	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02115	PNG	CR	Eff: Jan 25, 1966	240.000	C00219 D No	PRPOOL	Area : JENNER
Sub: D	WI&RI		Exp: Jan 24, 1976	240.000	COR4 OIL	80.00000000	TWP 020 RGE 08 W4M LSD 4-6,
ACTIVE	7801		Ext: 15	192.000	CNR	20.00000000	12-14 SEC 19
	COR4 OIL						(EXCLUDING PRODUCTION FROM THE
100.00000000	COR4 OIL		Count Acreage = No	Total Rental: 0.00			100/14-19-020-08W4/00)

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>	
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	NG IN MILK_RIVER;
DEVELOPED	<b>Dev:</b>	240.000	192.000	<b>Undev:</b>	0.000	0.000	NG IN MEDICINE_HAT_SD
							(EXCLUDING PRODUCTION FROM THE
							100/14-19-020-08W4/00)

<b>Royalty / Encumbrances</b>	<b>----- Related Contracts -----</b>
	C00219 D POOL Mar 23, 2005

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
<b>Roy Percent:</b>	1.25000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> PAIDBY (R)
COR4 OIL 50.00000000	CNR 100.00000000
PARTNERSHIP, FR 50.00000000	

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	PRPOOL	(C)
ADOE		100.00000000	COR4 OIL		80.00000000
			CNR		20.00000000

M01916	PNG	CR	<b>Eff:</b> Feb 16, 1995	200.000	C00219 B No	PRPOOL	Area : JENNER
<b>Sub:</b> F	WI		<b>Exp:</b> Feb 15, 2000	200.000	COR4 OIL	100.00000000	TWP 20 RGE 8 W4M LSD 5, 6, 12,
ACTIVE	0495020415		<b>Ext:</b> 15	200.000			13, 14 SEC 19
	COR4 OIL				Total Rental:	0.00	NG IN SECOND_WHITE_SPECKS
100.00000000	COR4 OIL		<b>Count Acreage =</b>	No			

Status	Acres	Net	Acres	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 120.000	120.000	<b>Undev:</b> 80.000	80.000

----- **Related Contracts** -----  
C00219 B POOL Mar 23, 2005

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

<b>Paid to:</b>	LESSOR	(M)	<b>Paid by:</b>	PRPOOL	(C)
ADOE		100.00000000	COR4 OIL		100.00000000

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR		DOI Code	
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M01916	PNG	CR	Eff: Feb 16, 1995	200.000				WI	Area : JENNER
Sub: A	WI		Exp: Feb 15, 2000	200.000	COR4 OIL			100.00000000	(1)TWP 020 RGE 08 W4M LSD 7, 10
ACTIVE	0495020415		Ext: 15	200.000					SEC 19
	COR4 OIL				Total Rental:	280.00			(2)TWP 20 RGE 8 W4M LSD 6, 13,
100.00000000	COR4 OIL								14 SEC 19
		Status		Acres	Net			Acres	Net
		DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	
			Dev:	200.000	200.000	Undev:	0.000	0.000	
									(1)PNG BELOW BASE MEDICINE_HAT
									TO BASE MANNVILLE;
									(2)PNG BELOW BASE MEDICINE_HAT
									TO BASE MANNVILLE
									EXCL NG IN SECOND_WHITE_SPECKS
					Royalty / Encumbrances				----- Related Contracts -----
									PS00006 A P&S Oct 22, 2015
		Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		----- Well U.W.I. Status/Type -----
		LESSOR OVERRIDING ROYALTY		ALL PRODUCTION	Y	N	100.00000000 % of PROD		
		Roy Percent:							100/06-19-020-08-W4/02 PROD/OIL
		Deduction:	STANDARD						100/11-19-020-08-W4/00 DISP/WATER
		Gas: Royalty:			Min Pay:		Prod/Sales:		100/13-19-020-08-W4/00 PROD/OIL
		S/S OIL: Min:		Max:	Div:		Prod/Sales:		102/11-19-020-08-W4/03 ABZ/OIL
		Other Percent:			Min:		Prod/Sales:		102/11-19-020-08-W4/04 TEST/GAS
									102/13-19-020-08-W4/00 PROD/OIL
		Paid to:	PAIDTO (R)		Paid by:	WI (M)			102/14-19-020-08-W4/00 PROD/OIL
		ADOE		100.00000000	COR4 OIL		100.00000000		102/06-19-020-08-W4/00 PROD/OIL
									102/07-19-020-08-W4/00 DRAIN/DRAIN
									102/10-19-020-08-W4/00 DISP/WATER
									103/07-19-020-08-W4/00 SUS/OIL
									103/10-19-020-08-W4/00 DRAIN/DRAIN
									103/10-19-020-08-W4/02 DRAIN/DRAIN
									103/13-19-020-08-W4/00 SUS/OIL
									104/07-19-020-08-W4/00 PROD/OIL
									104/07-19-020-08-W4/02 D&C/UND

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01916	PNG	CR	Eff: Feb 16, 1995	40.000		WI	Area : JENNER
Sub: C	WI		Exp: Feb 15, 2000	40.000	COR4 OIL	100.00000000	TWP 020 RGE 08 W4M LSD 15 SEC
ACTIVE	0495020415		Ext: 15	40.000			19
	COR4 OIL				Total Rental: 56.00		PNG BELOW BASE MEDICINE_HAT TO
100.00000000	COR4 OIL						BASE MANNVILLE

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	40.000	40.000	PS00006 A P&S Oct 22, 2015
							----- Well U.W.I. Status/Type -----
							100/15-19-020-08-W4/00 SUS/OIL

### Royalty / Encumbrances

<b>Royalty Type</b> LESSOR OVERRIDING ROYALTY <b>Roy Percent:</b> <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Product Type</b> ALL PRODUCTION <b>Sliding Scale</b> Y <b>Convertible</b> N <b>% of Prod/Sales</b> 100.00000000 % of PROD	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000	<b>Paid by:</b> WI COR4 OIL	(M) 100.00000000

M01917	PNG	CR	Eff: Feb 16, 1995	480.000		WI	Area : JENNER
Sub: A	WI		Exp: Feb 15, 2000	480.000	COR4 OIL	100.00000000	TWP 020 RGE 08 W4M S&NW 20
ACTIVE	0495020416		Ext: 15	480.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental: 672.00		TO BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL						

Status	Acres	Net	Acres	Net	----- Related Contracts -----
					PS00006 A P&S Oct 22, 2015

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01917

<b>Sub:</b> A		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	480.000	480.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M01917	PNG	CR	<b>Eff:</b> Feb 16, 1995	160.000	C00204 A No	NCCPOOL	PRPOOL	Area : JENNER
<b>Sub:</b> B	WI		<b>Exp:</b> Feb 15, 2000	160.000	COR4 OIL	86.66000000	100.00000000	TWP 020 RGE 08 W4M NE 20
ACTIVE	0495020416		<b>Ext:</b> 15	138.656	CNR	13.34000000		PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL							TO BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL				Total Rental:	224.00		

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	0.000	0.000	0.000	0.000
<b>Prod:</b>		<b>NProd:</b>		
DEVELOPED	160.000	138.656	0.000	0.000
<b>Dev:</b>		<b>Undev:</b>		

### Royalty / Encumbrances

### ----- Related Contracts -----

C00204 A	POOL	Dec 01, 1999
PS00006 A	P&S	Oct 22, 2015

### ----- Well U.W.I. Status/Type -----

100/16-20-020-08-W4/00 PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M01917	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> RENTAL (M)			
		ADOE	100.00000000	COR4 OIL	100.00000000		

M02102	PNG	CR	<b>Eff:</b> Jan 25, 1966	320.000	C00200 C	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jan 24, 1976	320.000	COR4 OIL		80.00000000	TWP 020 RGE 08 W4M W 20
ACTIVE	7693		<b>Ext:</b> 15	256.000	CNR		20.00000000	PNG TO BASE MEDICINE_HAT_SD
	COR4 OIL							
100.00000000	COR4 OIL							

Total Rental: 448.00

----- Related Contracts -----

C00200 C	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	320.000	256.000	<b>Undev:</b>	0.000	0.000

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	<b>Roy Percent:</b> 2.50000000					
	<b>Deduction:</b> UNKNOWN					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	

----- Well U.W.I. Status/Type -----

100/06-20-020-08-W4/00	ABD/GAS
100/06-20-020-08-W4/02	ABZ/UND
100/14-20-020-08-W4/00	PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** WI (C)

COR4 OIL 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

TRANSPORTATION TO A PLANT FOR PROCESSING

PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

M02102

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b>	1.25000000			

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02102	A	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		COR4 OIL	50.00000000	CNR		100.00000000	
		PARTNERSHIP, FR	50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL PRODUCTION Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M02102

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ADOE

100.00000000

Paid by: WI (C)

COR4 OIL

80.00000000

CNR

20.00000000

M02102 PNG CR Eff: Jan 25, 1966 160.000 C00200 C Yes WI

Sub: B WI&amp;RI Exp: Jan 24, 1976 160.000 COR4 OIL 80.00000000

ACTIVE 7693 Ext: 15 128.000 CNR 20.00000000

COR4 OIL

100.00000000 COR4 OIL

Total Rental: 224.00

Area : JENNER

TWP 020 RGE 08 W4M SE 20

PNG TO BASE MEDICINE\_HAT\_SD

----- Related Contracts -----

C00200 C JOA Jun 01, 1964

C00251 A ROY Jun 01, 1964

C00252 B ROY Jun 01, 1964

PS00006 A P&amp;S Oct 22, 2015

PS00014 A P&amp;S Jul 27, 2018

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	160.000	128.000	Undev:	0.000	0.000

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:				

## ----- Well U.W.I. Status/Type -----

100/08-20-020-08-W4/00 D&amp;C/UND



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	50.00000000	COR4 OIL	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

M02102

B

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02102	B	<b>Roy Percent:</b>	1.25000000					
		<b>Deduction:</b>	UNKNOWN					
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)		
		COR4 OIL	50.00000000		CNR	100.00000000		
		PARTNERSHIP, FR	50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

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Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02102	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02102	PNG	CR	<b>Eff:</b> Jan 25, 1966	160.000	C00200	C	Yes	WI	Area : JENNER
<b>Sub:</b> C	WI&RI		<b>Exp:</b> Jan 24, 1976	160.000	COR4 OIL			80.00000000	TWP 020 RGE 08 W4M NE 20
ACTIVE	7693		<b>Ext:</b> 15	128.000	CNR			20.00000000	(EXCLUDING THE
	COR4 OIL								100/16-20-020-08W4 WELLBORE)
100.00000000	COR4 OIL								PNG TO BASE MEDICINE_HAT
					Total Rental:		224.00		

Status	Acres	Net	Acres	Net	----- Related Contracts -----				
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	C00200 C	JOA	Jun 01, 1964
DEVELOPED	<b>Dev:</b>	160.000	128.000	<b>Undev:</b>	0.000	0.000	C00251 A	ROY	Jun 01, 1964
							C00252 B	ROY	Jun 01, 1964
							PS00006 A	P&S	Oct 22, 2015
							PS00014 A	P&S	Jul 27, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD	100/10-20-020-08-W4/00 PROD/GAS
	<b>Roy Percent:</b>	2.50000000					
	<b>Deduction:</b>	UNKNOWN					

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02102 C

**Gas: Royalty:**  
**S/S OIL: Min:**  
**Other Percent:**

**Max:**

**Min Pay:**  
**Div:**  
**Min:**

**Prod/Sales:**  
**Prod/Sales:**  
**Prod/Sales:**

**Paid to:** PAIDTO (R)  
COR4 OIL 50.00000000  
PARTNERSHIP, FR 50.00000000

**Paid by:** WI (C)  
COR4 OIL 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**  
DEDUCTIONS:  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT

**ROFR - Aug 29, 2012**  
NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

**Royalty / Encumbrances**

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00252 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

M02102

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

Report Date: Oct 14, 2020

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02102	C	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02102	PNG	CR	<b>Eff:</b> Jan 25, 1966	160.000	C00204	A	No	NCCPOOL	WI	Area : JENNER
<b>Sub:</b> D	WI&RI		<b>Exp:</b> Jan 24, 1976	160.000	COR4 OIL			86.66000000	80.00000000	TWP 020 RGE 08 W4M NE 20
ACTIVE	7693		<b>Ext:</b> 15	138.656	CNR			13.34000000	20.00000000	(FOR THE 100/16-20-020-08W4
	COR4 OIL									WELLBORE ONLY)
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		Total Rental:		0.00			PNG TO BASE MEDICINE_HAT

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----			
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C00200 C	JOA	Jun 01, 1964	
		160.000	138.656		0.000	0.000	C00204 A	POOL	Dec 01, 1999	
							C00251 A	ROY	Jun 01, 1964	
							C00252 B	ROY	Jun 01, 1964	
							PS00006 A	P&S	Oct 22, 2015	
							PS00014 A	P&S	Jul 27, 2018	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	<b>Roy Percent:</b> 2.50000000					
	<b>Deduction:</b> UNKNOWN					

----- Well U.W.I. Status/Type -----  
100/16-20-020-08-W4/00 PROD/GAS

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02102	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		COR4 OIL	50.00000000	COR4 OIL	100.00000000	
		PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Oct 14, 2020

Page Number: 182

\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00252 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

M02102

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances



Report Date: Oct 14, 2020

Page Number: 183

\*\* REPORTED IN ACRES\*\*

# **COR4 OIL CORP.** **Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02102	D	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966	520.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jan 24, 1976	520.000	COR4 OIL			80.00000000	TWP 020 RGE 08 W4M LSD 3-5, 9,
ACTIVE	7694		<b>Ext:</b> 15	416.000	CNR			20.00000000	11, 13-16 SEC 21, SE 21
	COR4 OIL								PNG TO BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL								
					Total Rental:		728.00		

Status	Acres	Net	Acres	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 520.000	416.000	<b>Undev:</b> 0.000	0.000

## **Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	<b>Roy Percent:</b> 2.50000000					
	<b>Deduction:</b> UNKNOWN					

## **----- Related Contracts -----**

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

## **----- Well U.W.I. Status/Type -----**

100/02-21-020-08-W4/02 ABD/D&A
100/08-21-020-08-W4/00 PROD/GAS
100/10-21-020-08-W4/02 ABZ/GAS
100/10-21-020-08-W4/03 ABZ/GAS

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	100/16-21-020-08-W4/00 PROD/GAS
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	103/14-21-020-08-W4/00 PROD/GAS
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b>	PAIDTO	(R)		<b>Paid by:</b>	WI	(C)	
COR4 OIL			50.00000000	COR4 OIL			100.00000000
PARTNERSHIP, FR			50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00252 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

M02103

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02103	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966	520.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> O	WI&RI		<b>Exp:</b> Jan 24, 1976	520.000	COR4 OIL			80.00000000	TWP 020 RGE 08 W4M LSD 3-5, 9,
ACTIVE	7694		<b>Ext:</b> 18	416.000	CNR			20.00000000	11, 13-16 SEC 21, SE 21
	COR4 OIL		<b>Ext:</b> Apr 26, 2021						PNG BELOW BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		Total Rental:		0.00		TO BASE BOW_ISLAND

Status	Acres	Net	Acres	Net	----- Related Contracts -----				
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	C00200 A	JOA	Jun 01, 1964		
DEVELOPED	<b>Dev:</b> 520.000	416.000	<b>Undev:</b> 0.000	0.000	C00251 A	ROY	Jun 01, 1964		
					C00252 B	ROY	Jun 01, 1964		
					PS00006 A	P&S	Oct 22, 2015		
					PS00014 A	P&S	Jul 27, 2018		

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD	100/02-21-020-08-W4/02 ABD/D&A
	<b>Roy Percent:</b> 2.50000000						100/08-21-020-08-W4/00 PROD/GAS
	<b>Deduction:</b> UNKNOWN						100/10-21-020-08-W4/02 ABZ/GAS

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M02103	O	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	100/10-21-020-08-W4/03 ABZ/GAS
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/16-21-020-08-W4/00 PROD/GAS
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	103/14-21-020-08-W4/00 PROD/GAS
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		COR4 OIL	50.00000000	COR4 OIL		100.00000000	
		PARTNERSHIP, FR	50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Oct 14, 2020

Page Number: 188

\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00252 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

M02103

O

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

Report Date: Oct 14, 2020

Page Number: 189

\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02103	O	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966	120.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> B	WI&RI		<b>Exp:</b> Jan 24, 1976	120.000	COR4 OIL			80.00000000	TWP 020 RGE 08 W4M LSD 6, 10,
ACTIVE	7694		<b>Ext:</b> 15	96.000	CNR			20.00000000	12 SEC 21
	COR4 OIL								PNG TO BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL								
				Total Rental:	56.00				

Status	Acres	Net	Acres	Net
	0.000	0.000	0.000	0.000
DEVELOPED	120.000	96.000	0.000	0.000

## ----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	<b>Roy Percent:</b> 2.50000000					
	<b>Deduction:</b> UNKNOWN					

## ----- Well U.W.I. Status/Type -----

100/10-21-020-08-W4/02 ABZ/GAS
100/10-21-020-08-W4/03 ABZ/GAS
102/06-21-020-08-W4/00 PROD/GAS
103/14-21-020-08-W4/00 PROD/GAS

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103      B      **Gas: Royalty:**  
**S/S OIL: Min:**      **Max:**      **Min Pay:**      **Prod/Sales:**  
**Other Percent:**           **Div:**      **Prod/Sales:**  
           **Min:**      **Prod/Sales:**

**Paid to:** PAIDTO (R)      **Paid by:** WI (C)  
COR4 OIL      50.00000000      COR4 OIL      100.00000000  
PARTNERSHIP, FR      50.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**  
DEDUCTIONS:  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT

**ROFR - Aug 29, 2012**  
NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

---

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00252 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

M02103

B

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02103	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966	120.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> P	WI&RI		<b>Exp:</b> Jan 24, 1976	120.000	COR4 OIL			80.00000000	TWP 020 RGE 08 W4M LSD 6, 10,
ACTIVE	7694		<b>Ext:</b> 18	96.000	CNR			20.00000000	12 SEC 21
	COR4 OIL		<b>Ext:</b> Apr 26, 2021						PNG BELOW BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		Total Rental:		0.00		TO BASE BOW_ISLAND

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C00200 A JOA Jun 01, 1964
		120.000	96.000				C00251 A ROY Jun 01, 1964
							C00252 B ROY Jun 01, 1964
							PS00006 A P&S Oct 22, 2015
							PS00014 A P&S Jul 27, 2018

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. -----	Status/Type -----
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD	100/10-21-020-08-W4/02 ABZ/GAS
	<b>Roy Percent:</b> 2.50000000						100/10-21-020-08-W4/03 ABZ/GAS
	<b>Deduction:</b> UNKNOWN						102/06-21-020-08-W4/00 PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103	P	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	103/14-21-020-08-W4/00 PROD/GAS
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		COR4 OIL	50.00000000	COR4 OIL		100.00000000	
		PARTNERSHIP, FR	50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00252 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

M02103

P

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02103	P	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02104	PNG	CR	<b>Eff:</b> Jan 25, 1966	960.000	C00200	C	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jan 24, 1976	960.000	COR4 OIL			80.00000000	TWP 20 RGE 8 W4M 22
ACTIVE	7695		<b>Ext:</b> 15	768.000	CNR			20.00000000	TWP 20 RGE 8 W4M SW 27
	COR4 OIL								TWP 20 RGE 8 W4M NE 27
100.00000000	COR4 OIL								PNG TO BASE MEDICINE_HAT_SD
					Total Rental:		1344.00		

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C00200 C JOA Jun 01, 1964
		960.000	768.000		0.000	0.000	C00251 A ROY Jun 01, 1964
							C00252 B ROY Jun 01, 1964
							PS00006 A P&S Oct 22, 2015

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	<b>Roy Percent:</b> 2.50000000					
	<b>Deduction:</b> UNKNOWN					

----- Well U.W.I.	Status/Type -----
100/06-27-020-08-W4/00 ABD/GAS	
100/07-22-020-08-W4/00 PROD/GAS	
100/14-22-020-08-W4/00 PROD/GAS	
100/16-22-020-08-W4/00 PROD/GAS	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M02104	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	100/16-27-020-08-W4/00 PROD/GAS
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	102/11-22-020-08-W4/00 PROD/GAS
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	102/06-22-020-08-W4/00 PROD/GAS
							102/06-27-020-08-W4/00 PROD/GAS
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			102/09-22-020-08-W4/00 PROD/GAS
		COR4 OIL	50.00000000	COR4 OIL		100.00000000	100/10-27-020-08-W4/00 ABD/GAS
		PARTNERSHIP, FR	50.00000000				
		<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>					
		DEDUCTIONS:					
		ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM					
		THE SAID LANDS					
		TRANSPORTATION TO A PLANT FOR PROCESSING					
		PROCESSING, DISTRIBUTION AND COMPRESSING					
		<b>KIND - Aug 29, 2012</b>					
		YES					
		OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO					
		REVOKE SUCH ELECTION					
		<b>SURRENDER - Aug 29, 2012</b>					
		YES					
		30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY					
		<b>WELLINFO - Aug 29, 2012</b>					
		AGREEMENT SILENT					
		<b>ROFR - Aug 29, 2012</b>					
		NO					
		<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>					
		AGREEMENT SILENT					

**Royalty / Encumbrances**

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00252 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

M02104

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02104	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02105	PNG	CR	<b>Eff:</b> Jan 25, 1966	1,920.000	C00200	C	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jan 24, 1976	1,920.000	COR4 OIL			80.00000000	TWP 020 RGE 08 W4M 23, 24, 25
ACTIVE	7696		<b>Ext:</b> 15	1,536.000	CNR			20.00000000	PNG TO BASE MEDICINE_HAT_SD
	COR4 OIL								
100.00000000	COR4 OIL				Total Rental:	2688.00			

Status	Acres	Net	Acres	Net	
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000	
DEVELOPED	<b>Dev:</b> 1,920.000	1,536.000	<b>Undev:</b> 0.000	0.000	

## ----- Related Contracts -----

C00200 C	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

## ----- Well U.W.I. Status/Type -----

100/06-23-020-08-W4/00	PROD/GAS
100/06-24-020-08-W4/00	PROD/GAS
100/06-25-020-08-W4/00	PROD/GAS
100/07-24-020-08-W4/00	PROD/GAS
100/07-25-020-08-W4/00	PROD/GAS
100/08-24-020-08-W4/00	PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	<b>Roy Percent:</b> 2.50000000					
	<b>Deduction:</b> UNKNOWN					



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M02105	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	100/08-25-020-08-W4/00 PROD/GAS
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/09-23-020-08-W4/00 PROD/GAS
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	100/10-23-020-08-W4/00 PROD/GAS
							100/14-23-020-08-W4/00 PROD/GAS
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			100/14-24-020-08-W4/00 PROD/GAS
		COR4 OIL	50.00000000	COR4 OIL		100.00000000	100/16-23-020-08-W4/00 ABD/GAS
		PARTNERSHIP, FR	50.00000000				100/16-24-020-08-W4/00 ABD/GAS
							100/16-25-020-08-W4/00 ABD/GAS
							102/07-24-020-08-W4/00 ABD/GAS
							102/16-23-020-08-W4/00 PROD/GAS
							1W0/05-24-020-08-W4/00 PROD/GAS
		<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>					
		DEDUCTIONS:					
		ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM					
		THE SAID LANDS					
		TRANSPORTATION TO A PLANT FOR PROCESSING					
		PROCESSING, DISTRIBUTION AND COMPRESSING					
		<b>KIND - Aug 29, 2012</b>					
		YES					
		OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO					
		REVOKE SUCH ELECTION					
		<b>SURRENDER - Aug 29, 2012</b>					
		YES					
		30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY					
		<b>WELLINFO - Aug 29, 2012</b>					
		AGREEMENT SILENT					
		<b>ROFR - Aug 29, 2012</b>					
		NO					
		<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>					
		AGREEMENT SILENT					

**Royalty / Encumbrances**

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00252 B GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

M02105

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
		<b>Roy Percent:</b>				
		<b>Deduction:</b> STANDARD				
M02105	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		ADOE	100.00000000	COR4 OIL	80.00000000	
				CNR	20.00000000	

M02134	SUB	FH	<b>Eff:</b> Sep 15, 2006	479.615		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 01, 2012	479.615	COR4 OIL	100.00000000	TWP 020 RGE 08 W4M S&NW 26
ACTIVE	CONOCOPHILLIPS	<b>Ext:</b> HBP		479.615			ALL PNG
	COR4 OIL				Total Rental:	970.50	
100.00000000	CNRL						

----- Related Contracts -----  
PS00006 A P&S Oct 22, 2015

Status		Acres	Net		Acres	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	479.615	479.615	<b>Undev:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-26-020-08-W4/00 PROD/GAS  
100/08-26-020-08-W4/00 PROD/GAS  
100/14-26-020-08-W4/00 PROD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02134	A	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>			<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> DEPOSITO(M) CNRL	<b>Max:</b> 100.00000000	<b>Paid by:</b> WI COR4 OIL	(M) 100.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**  
YES  
NO DEDUCTIONS ALLOWED

**FUEL GAS - Oct 30, 2014**  
ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING,  
TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR  
REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED  
LAND.

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966 <b>Sub:</b> F ACTIVE	<b>Exp:</b> Jan 24, 1976 <b>Ext:</b> 15	320.000 320.000 320.000	COR4 OIL Total Rental: 224.00	WI 100.00000000	Area : JENNER TWP 020 RGE 08 W4M S 28 PNG TO BASE MEDICINE_HAT_SD
--------	-----	----	---	--	-------------------------------	----------------------------------	--------------------	---

100.00000000 COR4 OIL

----- **Related Contracts** -----

C00251 I	ROY	Jun 01, 1964(I)
C00252 H	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>	
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
DEVELOPED	<b>Dev:</b>	320.000	320.000	<b>Undev:</b>	0.000	0.000	

----- **Royalty / Encumbrances** -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
	C00252 H GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD

----- **Well U.W.I. Status/Type** -----

100/04-28-020-08-W4/00 ABD/D&A  
100/06-28-020-08-W4/00 PROD/GAS  
103/08-28-020-08-W4/00 PROD/GAS

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103	F	<b>Roy Percent:</b>	1.25000000					
		<b>Deduction:</b>	UNKNOWN					
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)		
		COR4 OIL	50.00000000		COR4 OIL	100.00000000		
		CARDINAL ENERGY	50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02103	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)			
		ADOE	100.00000000	COR4 OIL	100.00000000		

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966	320.000	C00200 A	Yes	WI	Area : JENNER
<b>Sub:</b> H	WI&RI		<b>Exp:</b> Jan 24, 1976	320.000	COR4 OIL		80.00000000	TWP 020 RGE 08 W4M N 28
ACTIVE	7694		<b>Ext:</b> 15	256.000	CNR		20.00000000	
	COR4 OIL							PNG TO BASE MANNVILLE
100.00000000	COR4 OIL							EXCL NG IN VIKING_ZONE
								(EXCLUDING PRODUCTION FROM
								104/14-28-020-08W4/00 &
								100/13-28-020-08W4/00 PENALTY
								WELLS)
		<b>Status</b>		<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>	
		<b>Prod:</b>		0.000	0.000	<b>NProd:</b>	0.000	0.000
		<b>Dev:</b>		320.000	256.000	<b>Undev:</b>	0.000	0.000
		DEVELOPED						

Total Rental: 448.00

Royalty / Encumbrances							----- Related Contracts -----		
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000	% of PROD	C00200 A	JOA	Jun 01, 1964
	<b>Roy Percent:</b> 1.25000000						C00251 J	ROY	Jun 01, 1964 (I)
	<b>Deduction:</b> UNKNOWN						C00252 B	ROY	Jun 01, 1964
	<b>Gas: Royalty:</b>						PS00006 A	P&S	Oct 22, 2015
	<b>S/S OIL: Min:</b>	<b>Max:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	PS00014 A	P&S	Jul 27, 2018
				<b>Div:</b>		<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----		
							100/10-28-020-08-W4/00 PROD/GAS		

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** WI (C)

CNR 100.00000000

100/12-28-020-08-W4/00 ABD/D&A  
100/14-28-020-08-W4/00 ABZ/OIL  
100/16-28-020-08-W4/00 ABD/GAS  
102/12-28-020-08-W4/00 PROD/GAS  
102/14-28-020-08-W4/00 PROD/GAS  
102/13-28-020-08-W4/00 PROD/OIL  
104/12-28-020-08-W4/00 PROD/OIL  
100/15-28-020-08-W4/00 SUS/OIL

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

M02103

H

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

Report Date: Oct 14, 2020

Page Number: 206

\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103	H	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>			<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000		<b>Paid by:</b> WI COR4 OIL CNR	(C) 80.00000000 20.00000000	

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966 <b>Exp:</b> Jan 24, 1976 <b>Ext:</b> 15	320.000 320.000 256.000	C00200 A Yes COR4 OIL CNR	WI 80.00000000 20.00000000	Area : JENNER TWP 020 RGE 08 W4M N 28  PNG TO BASE MANNVILLE EXCL NG IN VIKING_ZONE (EXCLUDING PRODUCTION FROM 104/14-28-020-08W4/00 & 100/13-28-020-08W4/00 PENALTY WELLS)
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		Total Rental: 0.00		

  

	<b>Status</b>			<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>	
		<b>Prod:</b>		0.000	0.000	<b>NProd:</b>	0.000	0.000
	DEVELOPED	<b>Dev:</b>		320.000	256.000	<b>Undev:</b>	0.000	0.000

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00318 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	37.50000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

### ----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 J	ROY	Jun 01, 1964 (I)
C00252 B	ROY	Jun 01, 1964
C00318 A	ROY	Sep 07, 2018
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

----- Well U.W.I. Status/Type -----  
 103/12-28-020-08-W4/00 PROD/OIL



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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103	N	<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> ROYPAYBY(C)	
		PARTNERSHIP, FR	50.00000000	COR4 OIL	100.00000000
		COR4 OIL	50.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)
COR4 OIL	50.00000000	CNR
PARTNERSHIP, FR	50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103 N RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012  
AGREEMENT SILENT

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966	320.000		WI	Area : JENNER
<b>Sub:</b> S	WI&RI		<b>Exp:</b> Jan 24, 1976	320.000	COR4 OIL	100.00000000	TWP 020 RGE 08 W4M S 28
ACTIVE	7694		<b>Ext:</b> 18	320.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL		<b>Ext:</b> Apr 26, 2021		Total Rental:	0.00	TO BASE MANNVILLE
100.00000000	COR4 OIL		<b>Count Acreage =</b>	No			EXCL NG IN VIKING_ZONE

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		320.000	320.000			

Royalty / Encumbrances

----- **Related Contracts** -----

C00251 I	ROY	Jun 01, 1964 (I)
C00252 H	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

----- **Well U.W.I.** **Status/Type** -----

Report Date: Oct 14, 2020

Page Number: 209

\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/04-28-020-08-W4/00 ABD/D&A
	C00252 H	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD	100/06-28-020-08-W4/00 PROD/GAS
		Roy Percent: 1.25000000					103/08-28-020-08-W4/00 PROD/GAS
		Deduction: UNKNOWN					
M02103	S	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			
		CARDINAL ENERGY 50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	Y	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02103	S	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)			
		ADOE	100.00000000	COR4 OIL	100.00000000		

M02106	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00200 A	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jan 24, 1976	640.000	COR4 OIL		80.00000000	TWP 020 RGE 08 W4M 29
ACTIVE	7697		<b>Ext:</b> 15	512.000	CNR		20.00000000	(EXCL 104/13-29-020-08W4/00
	COR4 OIL							WELLBORE)
100.00000000	COR4 OIL							PNG TO BASE MANNVILLE

Total Rental: 896.00

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C00200 A JOA Jun 01, 1964
		640.000	512.000		0.000	0.000	C00251 A ROY Jun 01, 1964
							C00252 B ROY Jun 01, 1964
							PS00006 A P&S Oct 22, 2015

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	<b>Roy Percent:</b> 2.50000000					100/02-29-020-08-W4/00 SUS/OIL
	<b>Deduction:</b> UNKNOWN					100/03-29-020-08-W4/02 SUS/OIL
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	100/07-29-020-08-W4/00 PROD/OIL
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/06-29-020-08-W4/00 PROD/GAS
						100/08-29-020-08-W4/00 PROD/OIL
						100/09-29-020-08-W4/00 PROD/OIL

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	Other Percent:			Min:		Prod/Sales:	100/10-29-020-08-W4/00 ABD/D&A
	Paid to:	PAIDTO (R)		Paid by:	WI (C)		100/13-29-020-08-W4/00 ABD/OIL
	COR4 OIL	50.00000000		COR4 OIL	100.00000000		100/14-29-020-08-W4/00 ABZ/OIL
	PARTNERSHIP, FR	50.00000000					100/14-29-020-08-W4/02 SUS/GAS
							100/15-29-020-08-W4/00 ABD/OIL
							100/15-29-020-08-W4/02 PROD/OIL
							100/16-29-020-08-W4/00 ABD/OBV
							102/10-29-020-08-W4/00 SUS/OIL
							102/11-29-020-08-W4/00 ABD/D&A
							102/13-29-020-08-W4/00 PROD/OIL
							102/03-29-020-08-W4/00 PROD/OIL
							102/07-29-020-08-W4/00 SUS/OIL
							102/08-29-020-08-W4/00 PROD/GAS
							102/14-29-020-08-W4/00 SUS/OIL
							102/15-29-020-08-W4/00 PROD/OIL
							102/16-29-020-08-W4/00 PROD/GAS
							103/07-29-020-08-W4/00 PROD/OIL
							103/10-29-020-08-W4/00 PROD/OIL
							103/11-29-020-08-W4/00 DISP/WATER
							103/13-29-020-08-W4/00 DRAIN/DRAIN
							103/13-29-020-08-W4/02 PROD/OIL
							103/14-29-020-08-W4/00 PROD/GAS
							103/15-29-020-08-W4/00 PROD/OIL
							103/16-29-020-08-W4/00 PROD/OIL
							104/07-29-020-08-W4/00 PROD/OIL
							104/10-29-020-08-W4/02 PROD/OIL
							104/14-29-020-08-W4/00 PROD/OIL
							104/15-29-020-08-W4/00 PROD/OIL
							104/16-29-020-08-W4/00 SUS/OIL
							105/16-29-020-08-W4/00 PROD/OIL
							106/10-29-020-08-W4/00 PROD/OIL
							106/16-29-020-08-W4/00 PROD/OIL
M02106	A			Royalty / Encumbrances			
	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000	% of PROD
		Roy Percent:	1.25000000				

Report Date: Oct 14, 2020

Page Number: 212

\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106	A	<b>Deduction:</b> UNKNOWN					107/10-29-020-08-W4/00 PROD/OIL
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	107/16-29-020-08-W4/00 PROD/OIL
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		COR4 OIL	50.00000000	CNR		100.00000000	
		PARTNERSHIP, FR	50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL PRODUCTION Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M02106

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ADOE

100.00000000

Paid by: WI (C)

COR4 OIL

CNR

80.00000000

20.00000000

M02106 PNG CR Eff: Jan 25, 1966 0.000 C00200 J Yes BPPO APPO Area : JENNER  
Sub: J WI&RI Exp: Jan 24, 1976 0.000 COR4 OIL 100.00000000 80.00000000 TWP 020 RGE 08 W4M 29  
ACTIVE 7697 Ext: 15 0.000 CNR 20.00000000 (PRODUCTION FROM  
COR4 OIL 104/13-29-020-08W4/00 ONLY)  
100.00000000 COR4 OIL Total Rental: 0.00

PNG TO BASE MANNVILLE

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00200 J	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

## Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: UNKNOWN				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----  
104/13-29-020-08-W4/00 PROD/OIL

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	PAIDBY (R)
COR4 OIL		50.00000000	COR4 OIL	100.00000000
PARTNERSHIP, FR		50.00000000		

M02106

J

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
<b>Roy Percent:</b>	1.25000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	PAIDBY (R)	
COR4 OIL		50.00000000	CNR	100.00000000
PARTNERSHIP, FR		50.00000000		

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	BPPO (C)	
ADOE		100.00000000	COR4 OIL	100.00000000



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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106 J CNR

M02106	PNG	CR	Eff: Jan 25, 1966	960.000	C00200 A Yes	WI	Area : JENNER
Sub: D	WI&RI		Exp: Jan 24, 1976	960.000	COR4 OIL	80.00000000	TWP 020 RGE 08 W4M 30
ACTIVE	7697		Ext: 15	768.000	CNR	20.00000000	TWP 020 RGE 09 W4M S 35
	COR4 OIL						PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL				Total Rental: 1344.00		

----- Related Contracts -----					
Status	Acres	Net	Acres	Net	
DEVELOPED	0.000	0.000	0.000	0.000	C00200 A JOA Jun 01, 1964
					C00251 A ROY Jun 01, 1964
					C00252 B ROY Jun 01, 1964
					PS00006 A P&S Oct 22, 2015

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

## CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

## ----- Well U.W.I. Status/Type -----

100/02-30-020-08-W4/00 PROD/GAS  
 100/06-30-020-08-W4/00 ABD/GAS  
 100/06-30-020-08-W4/02 ABZ/UND  
 100/06-35-020-09-W4/00 PROD/GAS  
 100/08-35-020-09-W4/00 PROD/GAS  
 100/07-35-020-09-W4/00 PROD/GAS  
 100/08-30-020-08-W4/00 PROD/GAS  
 100/10-30-020-08-W4/00 PROD/GAS  
 100/12-30-020-08-W4/00 D&C/UND  
 100/14-30-020-08-W4/00 PROD/GAS  
 100/16-30-020-08-W4/00 ABD/WATER  
 102/16-30-020-08-W4/00 PROD/GAS  
 102/16-30-020-08-W4/02 COM/UND

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106      D      ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>			<b>Prod/Sales:</b>
	<b>Other Percent:</b>				<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	COR4 OIL 50.00000000	CNR 100.00000000			
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106      D      THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02106	PNG	CR	Eff: Jan 25, 1966	640.000	C00200 A	Yes	WI	Area : JENNER
Sub: G	WI&RI		Exp: Jan 24, 1976	640.000	COR4 OIL		80.00000000	TWP 020 RGE 08 W4M 31
ACTIVE	7697		Ext: 15	512.000	CNR		20.00000000	PNG TO BASE MANNVILLE
	COR4 OIL							EXCL NG IN VIKING_ZONE
100.00000000	COR4 OIL							(EXCL 102/16-31-020-08W4/00
								ABANDONED WELL)

Total Rental: 896.00

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

#### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

#### KIND - Aug 29, 2012

YES

----- Well U.W.I. Status/Type -----

100/06-31-020-08-W4/00 D&C/UND
100/06-31-020-08-W4/02 PROD/GAS
100/08-31-020-08-W4/00 SUS/OIL
100/09-31-020-08-W4/00 ABZ/OIL
100/09-31-020-08-W4/02 SUS/GAS
100/09-31-020-08-W4/03 SUS/GAS
100/14-31-020-08-W4/00 PROD/GAS
100/16-31-020-08-W4/00 ABZ/GAS
100/16-31-020-08-W4/03 SUS/GAS
100/16-31-020-08-W4/04 D&C/UND
100/16-31-020-08-W4/05 TEST/GAS
100/16-31-020-08-W4/06 SUS/GAS
102/08-31-020-08-W4/00 PROD/GAS
102/09-31-020-08-W4/00 SUS/OIL
103/08-31-020-08-W4/00 SUS/OIL
103/09-31-020-08-W4/00 PROD/OIL

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106      G      OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)
COR4 OIL	50.00000000	CNR
PARTNERSHIP, FR	50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106	G	<p>OIL &amp; GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  REVOKE SUCH ELECTION  <b>SURRENDER - Aug 29, 2012</b>  YES  30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  <b>WELLINFO - Aug 29, 2012</b>  AGREEMENT SILENT  <b>ROFR - Aug 29, 2012</b>  NO  <b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>  AGREEMENT SILENT</p>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	<b>Paid by:</b>				
		PAIDTO (R)	WI (C)				
		ADOE	COR4 OIL	80.00000000			
		100.00000000	CNR	20.00000000			

M02106	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00200	A Yes	WI	Area : JENNER
<b>Sub:</b> B	WI&RI		<b>Exp:</b> Jan 24, 1976	640.000	COR4 OIL		80.00000000	TWP 020 RGE 08 W4M 32
ACTIVE	7697		<b>Ext:</b> 15	512.000	CNR		20.00000000	
	COR4 OIL							PNG TO BASE MANNVILLE

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106

Sub: B

100.00000000 COR4 OIL

Total Rental: 896.00

(EXCLUDING THE  
102/15-32-020-08W4 PENALTY WELL)

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL 50.00000000		COR4 OIL 100.00000000		
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

----- Well U.W.I. Status/Type -----

100/06-32-020-08-W4/02 ABD/GAS	
100/10-32-020-08-W4/00 ABZ/OIL	
100/10-32-020-08-W4/02 DISP/WATER	
100/12-32-020-08-W4/02 ABZ/D&A	
100/12-32-020-08-W4/03 PROD/GAS	
100/15-32-020-08-W4/02 ABD/D&A	
100/16-32-020-08-W4/00 D&C/UND	
100/16-32-020-08-W4/02 PROD/GAS	
102/11-32-020-08-W4/00 ABZ/OIL	
102/04-32-020-08-W4/00 SUS/OIL	
102/06-32-020-08-W4/00 D&C/UND	
102/06-32-020-08-W4/02 PROD/GAS	
102/14-32-020-08-W4/02 SUS/GAS	
103/08-32-020-08-W4/00 PROD/GAS	
106/08-32-020-08-W4/00 PROD/OIL	
100/01-05-021-08-W4/00 PROD/OIL	
103/15-32-020-08-W4/00 PROD/OIL	
103/10-32-020-08-W4/00 PROD/OIL	
102/01-05-021-08-W4/00 PROD/OIL	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106      B      OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)
COR4 OIL	50.00000000	CNR
PARTNERSHIP, FR	50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**  
YES



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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106	B	<p>OIL &amp; GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  REVOKE SUCH ELECTION  <b>SURRENDER - Aug 29, 2012</b>  YES  30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  <b>WELLINFO - Aug 29, 2012</b>  AGREEMENT SILENT  <b>ROFR - Aug 29, 2012</b>  NO  <b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>  AGREEMENT SILENT</p>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	<b>Paid by:</b>				
		PAIDTO (R)	WI (C)				
		ADOE	COR4 OIL	80.00000000			
		100.00000000	CNR	20.00000000			

M02106	PNG	CR	<b>Eff:</b> Jan 25, 1966	0.000	C00200	K	Yes	BPPO	APPO	Area : JENNER
<b>Sub:</b> K	WI&RI		<b>Exp:</b> Jan 24, 1976	0.000	COR4 OIL			100.00000000	80.00000000	TWP 020 RGE 08 W4M 32
ACTIVE	7697		<b>Ext:</b> 15	0.000	CNR				20.00000000	(PRODUCTION FROM
	COR4 OIL									103/11-32-020-08W4/00 ONLY)

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106

Sub: K

100.00000000 COR4 OIL

Total Rental: 0.00

PNG TO BASE MANNVILLE

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00200 K	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

103/11-32-020-08-W4/00 PROD/PTOIL

Paid to: PAIDTO (R)	Paid by: BPPO (C)
ADOE 100.00000000	COR4 OIL 100.00000000
	CNR

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Oct 14, 2020

Page Number: 225

\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106	K	Paid to: PAIDTO (R)	COR4 OIL	50.00000000	Paid by: PAIDBY (R)	COR4 OIL	100.00000000
			PARTNERSHIP, FR	50.00000000			

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	Y	20.00000000 % of PROD
<b>Roy Percent:</b>	1.25000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

Paid to: PAIDTO (R)	COR4 OIL	50.00000000	Paid by: PAIDBY (R)	CNR	100.00000000
	PARTNERSHIP, FR	50.00000000			

**GENERAL REMARK - Sep 12, 2018**

CNRL WILL ONLY PAY A ROYALTY ONCE WE ARE IN APPO POSITION.

M02106	PNG	CR	Eff: Jan 25, 1966	640.000	C00200 A Yes	WI	Area : JENNER
Sub: L	WI&RI		Exp: Jan 24, 1976	640.000	COR4 OIL	80.00000000	TWP 020 RGE 08 W4M 32
ACTIVE	7697		Ext: 15	512.000	CNR	20.00000000	
	COR4 OIL						PNG TO BASE MANNVILLE
100.00000000	COR4 OIL		Count Acreage = No	Total Rental:	0.00		(EXCLUDING THE
							102/15-32-020-08W4 PENALTY WELL)
	<b>Status</b>		<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>	
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	DEVELOPED	<b>Dev:</b>	640.000	512.000	<b>Undev:</b>	0.000	0.000

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106	L							C00252 B	ROY	Jun 01, 1964
								C00318 A	ROY	Sep 07, 2018
								PS00006 A	P&S	Oct 22, 2015

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00318 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	37.50000000	% of PROD	----- Well U.W.I. Status/Type -----
	Roy Percent: 2.50000000						100/09-32-020-08-W4/00 PROD/OIL
	Deduction: UNKNOWN						102/09-32-020-08-W4/00 PROD/OIL
	Gas: Royalty:		Min Pay:			Prod/Sales:	103/16-32-020-08-W4/00 PROD/OIL
	S/S OIL: Min:	Max:	Div:			Prod/Sales:	
	Other Percent:		Min:			Prod/Sales:	
	Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)				
	PARTNERSHIP, FR	50.00000000	COR4 OIL	100.00000000			
	COR4 OIL	50.00000000					

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000	% of PROD	
	Roy Percent: 1.25000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay:			Prod/Sales:	
	S/S OIL: Min:	Max:	Div:			Prod/Sales:	
	Other Percent:		Min:			Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	COR4 OIL	50.00000000	CNR	100.00000000			
	PARTNERSHIP, FR	50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106	L	PROCESSING, DISTRIBUTION AND COMPRESSING					
		<b>KIND - Aug 29, 2012</b>					
		YES					
		OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO					
		REVOKE SUCH ELECTION					
		<b>SURRENDER - Aug 29, 2012</b>					
		YES					
		30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY					
		<b>WELLINFO - Aug 29, 2012</b>					
		AGREEMENT SILENT					
		<b>ROFR - Aug 29, 2012</b>					
		NO					
		<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>					
		AGREEMENT SILENT					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI	(C)	
		ADOE	100.00000000	COR4 OIL		80.00000000	
				CNR		20.00000000	

M02103	PNG	CR	Eff: Jan 25, 1966	320.000	C00200	A Yes	WI	Area : JENNER
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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103

Sub: D WI&RI Exp: Jan 24, 1976 320.000 COR4 OIL 80.00000000 TWP 20 RGE 8 W4M W 33  
ACTIVE 7694 Ext: 15 256.000 CNR 20.00000000 PNG TO BASE MANNVILLE  
COR4 OIL  
100.00000000 COR4 OIL Total Rental: 448.00 (EXCL PROD FROM  
102/04-33-020-08W4/00 PENALTY  
WELL)

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	320.000	256.000	Undev:	0.000	0.000

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD

Roy Percent: 1.25000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

Paid by: WI (C)

CNR 100.00000000

## CAP ON DEDUCTIONS - Aug 29, 2012

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

KIND - Aug 29, 2012

YES

## ----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 J	ROY	Jun 01, 1964 (I)
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

## ----- Well U.W.I. Status/Type -----

100/02-33-020-08-W4/00 ABD/OIL  
100/04-33-020-08-W4/00 ABZ/GAS  
100/04-33-020-08-W4/02 ABD/D&A  
100/06-33-020-08-W4/00 D&C/UND  
100/06-33-020-08-W4/02 PROD/GAS  
100/08-33-020-08-W4/00 PROD/GAS  
100/12-33-020-08-W4/00 ABZ/OIL  
100/12-33-020-08-W4/02 ABZ/GAS  
100/12-33-020-08-W4/03 D&C/UND  
100/14-33-020-08-W4/00 PROD/GAS  
100/16-33-020-08-W4/00 D&C/UND  
100/16-33-020-08-W4/02 PROD/GAS  
102/13-28-020-08-W4/00 PROD/OIL  
103/04-33-020-08-W4/00 PROD/OIL  
100/03-33-020-08-W4/00 PROD/OIL  
102/09-32-020-08-W4/00 PROD/OIL  
103/16-32-020-08-W4/00 PROD/OIL

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103	D	OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO REVOKE SUCH ELECTION <b>SURRENDER - Aug 29, 2012</b> YES 30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY <b>WELLINFO - Aug 29, 2012</b> AGREEMENT SILENT <b>ROFR - Aug 29, 2012</b> NO <b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b> AGREEMENT SILENT	102/12-33-020-08-W4/00 PROD/OIL
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<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966 <b>Exp:</b> Jan 24, 1976 <b>Ext:</b> 18 <b>Ext:</b> Apr 23, 2021	320.000 320.000 256.000	C00200 A Yes COR4 OIL CNR	WI 80.00000000 20.00000000	Area : JENNER TWP 20 RGE 8 W4M E 33 PNG BELOW BASE MEDICINE_HAT_SD
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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103

Sub: Q

100.00000000 COR4 OIL Count Acreage = No Total Rental: 0.00 TO BASE MANNVILLE

Status	Prod:	Acres	Net	NProd:	Acres	Net	Related Contracts
DEVELOPED	Dev:	320.000	256.000	Undev:	0.000	0.000	C00200 A JOA Jun 01, 1964 C00251 J ROY Jun 01, 1964 (I) C00252 B ROY Jun 01, 1964 PS00006 A P&S Oct 22, 2015 PS00014 A P&S Jul 27, 2018

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	CNR 100.00000000			
	PARTNERSHIP, FR 50.00000000				

## CAP ON DEDUCTIONS - Aug 29, 2012

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

## KIND - Aug 29, 2012

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO

Well U.W.I.	Status/Type
100/02-33-020-08-W4/00 ABD/OIL	
100/04-33-020-08-W4/00 ABZ/GAS	
100/04-33-020-08-W4/02 ABD/D&A	
100/06-33-020-08-W4/00 D&C/UND	
100/06-33-020-08-W4/02 PROD/GAS	
100/08-33-020-08-W4/00 PROD/GAS	
100/12-33-020-08-W4/00 ABZ/OIL	
100/12-33-020-08-W4/02 ABZ/GAS	
100/12-33-020-08-W4/03 D&C/UND	
100/14-33-020-08-W4/00 PROD/GAS	
100/16-33-020-08-W4/00 D&C/UND	
100/16-33-020-08-W4/02 PROD/GAS	
102/13-28-020-08-W4/00 PROD/OIL	
103/04-33-020-08-W4/00 PROD/OIL	
100/03-33-020-08-W4/00 PROD/OIL	
102/09-32-020-08-W4/00 PROD/OIL	
103/16-32-020-08-W4/00 PROD/OIL	
102/12-33-020-08-W4/00 PROD/OIL	



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02103	Q	<p>REVOKE SUCH ELECTION</p> <p><b>SURRENDER - Aug 29, 2012</b></p> <p>YES</p> <p>30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY</p> <p><b>WELLINFO - Aug 29, 2012</b></p> <p>AGREEMENT SILENT</p> <p><b>ROFR - Aug 29, 2012</b></p> <p>NO</p> <p><b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b></p> <p>AGREEMENT SILENT</p>																																																		
		<table border="0"> <tr> <td><b>Royalty Type</b></td> <td><b>Product Type</b></td> <td><b>Sliding Scale</b></td> <td><b>Convertible</b></td> <td><b>% of Prod/Sales</b></td> </tr> <tr> <td>LESSOR OVERRIDING ROYALTY</td> <td>ALL PRODUCTION</td> <td>Y</td> <td>N</td> <td>100.00000000 % of PROD</td> </tr> <tr> <td><b>Roy Percent:</b></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td><b>Deduction:</b></td> <td>STANDARD</td> <td></td> <td></td> <td></td> </tr> <tr> <td><b>Gas: Royalty:</b></td> <td></td> <td><b>Min Pay:</b></td> <td></td> <td><b>Prod/Sales:</b></td> </tr> <tr> <td><b>S/S OIL: Min:</b></td> <td><b>Max:</b></td> <td><b>Div:</b></td> <td></td> <td><b>Prod/Sales:</b></td> </tr> <tr> <td><b>Other Percent:</b></td> <td></td> <td><b>Min:</b></td> <td></td> <td><b>Prod/Sales:</b></td> </tr> <tr> <td><b>Paid to:</b></td> <td>LESSOR (M)</td> <td><b>Paid by:</b></td> <td>WI (C)</td> <td></td> </tr> <tr> <td>ADOE</td> <td>100.00000000</td> <td>COR4 OIL</td> <td></td> <td>80.00000000</td> </tr> <tr> <td></td> <td></td> <td>CNR</td> <td></td> <td>20.00000000</td> </tr> </table>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	<b>Roy Percent:</b>					<b>Deduction:</b>	STANDARD				<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (C)		ADOE	100.00000000	COR4 OIL		80.00000000			CNR		20.00000000
<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>																																																
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD																																																
<b>Roy Percent:</b>																																																				
<b>Deduction:</b>	STANDARD																																																			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>																																																
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>																																																
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>																																																
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (C)																																																	
ADOE	100.00000000	COR4 OIL		80.00000000																																																
		CNR		20.00000000																																																

M02103	PNG	CR	<b>Eff:</b> Jan 25, 1966	320.000	C00200	A	Yes	WI	Area : JENNER
<b>Sub:</b> R	WI&RI		<b>Exp:</b> Jan 24, 1976	320.000	COR4 OIL			80.00000000	TWP 20 RGE 8 W4M E 33
ACTIVE	7694		<b>Ext:</b> 15	256.000	CNR			20.00000000	
	COR4 OIL								PNG TO BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL				Total Rental:		448.00		

Report Date: Oct 14, 2020

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M02103

Sub: R	Status	Acres	Net	Acres	Net	Related Contracts
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C00200 A JOA Jun 01, 1964
		Dev: 320.000	256.000	Undev: 0.000	0.000	C00251 J ROY Jun 01, 1964 (I)
						C00252 B ROY Jun 01, 1964
						PS00006 A P&S Oct 22, 2015
						PS00014 A P&S Jul 27, 2018

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD	100/02-33-020-08-W4/00 ABD/OIL	
	Roy Percent: 1.25000000					100/04-33-020-08-W4/00 ABZ/GAS	
	Deduction: UNKNOWN					100/04-33-020-08-W4/02 ABD/D&A	
	Gas: Royalty:		Min Pay:		Prod/Sales:	100/06-33-020-08-W4/00 D&C/UND	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/06-33-020-08-W4/02 PROD/GAS	
	Other Percent:		Min:		Prod/Sales:	100/08-33-020-08-W4/00 PROD/GAS	
	Paid to: PAIDTO (R)		Paid by: WI (C)			100/12-33-020-08-W4/00 ABZ/OIL	
	COR4 OIL 50.00000000		CNR 100.00000000			100/12-33-020-08-W4/02 ABZ/GAS	
	PARTNERSHIP, FR 50.00000000					100/12-33-020-08-W4/03 D&C/UND	
						100/14-33-020-08-W4/00 PROD/GAS	
						100/16-33-020-08-W4/00 D&C/UND	
						100/16-33-020-08-W4/02 PROD/GAS	
						102/13-28-020-08-W4/00 PROD/OIL	
						103/04-33-020-08-W4/00 PROD/OIL	
						100/03-33-020-08-W4/00 PROD/OIL	
						102/09-32-020-08-W4/00 PROD/OIL	
						103/16-32-020-08-W4/00 PROD/OIL	
						102/12-33-020-08-W4/00 PROD/OIL	
	<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>						
	ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS						
	TRANSPORTATION TO A PLANT FOR PROCESSING						
	PROCESSING, DISTRIBUTION AND COMPRESSING						
	<b>KIND - Aug 29, 2012</b>						
	YES						
	OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO REVOKE SUCH ELECTION						
	<b>SURRENDER - Aug 29, 2012</b>						
	YES						

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02103 R 30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** LESSOR (M)

ADOE 100.00000000

**Paid by:** WI (C)

COR4 OIL 80.00000000

CNR 20.00000000

M02104 PNG CR **Eff:** Jan 25, 1966 640.000 C00143 A No WI

**Sub:** B RI **Exp:** Jan 24, 1976 640.000 CNR 100.00000000

ACTIVE 7695 **Ext:** 15 0.000

CNR

Total Rental: 896.00

100.00000000 COR4 OIL

Area : JENNER

TWP 020 RGE 08 W4M 34

PNG TO BASE MEDICINE\_HAT\_SD

----- **Related Contracts** -----

C00143 A FO Dec 02, 1975

C00251 D ROY Jun 01, 1964

C00252 D ROY Jun 01, 1964

**Status**

**Prod:**

**Acres**

0.000

**Net**

0.000

**NProd:**

**Acres**

0.000

**Net**

0.000

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				Lease Description / Rights Held

(cont'd)

M02104  
Sub: B DEVELOPED Dev: 640.000 0.000 Undev: 0.000 0.000 C00297 A TRUST Sep 11, 2013  
PS00006 A P&S Oct 22, 2015

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
COR4 OIL 50.00000000	CNR 100.00000000
PARTNERSHIP, FR 50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: GAS - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**----- Well U.W.I. Status/Type -----**

100/06-34-020-08-W4/00 ABZ/GAS  
100/06-34-020-08-W4/02 PROD/GAS  
100/08-34-020-08-W4/00 PROD/GAS  
100/10-34-020-08-W4/00 ABZ/GAS  
100/10-34-020-08-W4/02 ABD/GAS  
100/14-34-020-08-W4/00 PROD/GAS  
100/16-34-020-08-W4/00 PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02104      B      **ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00143 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 12.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROY-1 (C)	<b>Paid by:</b> WI (C)			
	COR4 OIL 77.50000000	CNR 100.00000000			
	PARTNERSHIP, FR 2.50000000				
	CNR 20.00000000				

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	COR4 OIL 50.00000000	CNR 100.00000000			
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02104	B	THE SAID LANDS TRANSPORTATION TO A PLANT FOR PROCESSING PROCESSING, DISTRIBUTION AND COMPRESSING <b>KIND - Aug 29, 2012</b> OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO REVOKE SUCH ELECTION <b>SURRENDER - Aug 29, 2012</b> 30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY <b>ROFR - Aug 29, 2012</b> NO <b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b> AGREEMENT SILENT					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
		ADOE	100.00000000	CNR		100.00000000	

M02105	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00143	A No	WI	Area : JENNER
<b>Sub:</b> B	RI		<b>Exp:</b> Jan 24, 1976	640.000	CNR		100.00000000	TWP 020 RGE 08 W4M S 35, S 36
ACTIVE	7696		<b>Ext:</b> 15	0.000				PNG TO BASE MEDICINE_HAT_SD
	CNR							
				Total Rental:	896.00			

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02105

Sub: B

100.00000000 COR4 OIL

Status	Acres	Net	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000
	640.000	0.000	0.000	0.000

----- Related Contracts -----

C00143 A	FO	Dec 02, 1975
C00251 D	ROY	Jun 01, 1964
C00252 D	ROY	Jun 01, 1964
C00297 A	TRUST	Sep 11, 2013
PS00006 A	P&S	Oct 22, 2015

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
COR4 OIL 50.00000000	CNR 100.00000000
PARTNERSHIP, FR 50.00000000	

CAP ON DEDUCTIONS - Aug 29, 2012

YES  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

KIND - Aug 29, 2012

YES

----- Well U.W.I. Status/Type -----

100/06-35-020-08-W4/00 ABD/GAS  
100/06-36-020-08-W4/00 PROD/GAS  
100/08-35-020-08-W4/00 PROD/GAS  
100/08-35-020-08-W4/02 PROD/GAS  
100/08-36-020-08-W4/00 PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02105      B      OIL & GAS: GAS - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
 REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
 YES  
 30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**ROFR - Aug 29, 2012**  
 NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
 AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00143 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 12.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> WI (C)		
	COR4 OIL	77.50000000	CNR		100.00000000
	PARTNERSHIP, FR	2.50000000			
	CNR	20.00000000			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02105	B	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
		COR4 OIL	50.00000000	CNR	100.00000000
		PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
ADOE	100.00000000	CNR	100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02080	PNG	CR	Eff: Jun 16, 1960	640.000	C00200 A	Yes	WI	Area : JENNER
Sub: A	WI&RI		Exp: Jun 15, 1981	640.000	COR4 OIL		80.00000000	TWP 020 RGE 09 W4M 2
ACTIVE	119252		Ext: 15	512.000	CNR		20.00000000	
	COR4 OIL							PNG TO BASE MANNVILLE
100.00000000	COR4 OIL							(EXCL U_MANNVILLE E)

Total Rental: 896.00

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00200 A JOA Jun 01, 1964
		640.000	512.000		0.000	0.000	C00234 A ROY Dec 31, 1968
							C00254 F ROY Oct 19, 1967
							C00256 A ROY Apr 23, 1968
							PS00006 A P&S Oct 22, 2015
							C00254 B ROY Oct 19, 1967

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00256 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

<b>----- Well U.W.I.</b>	<b>Status/Type -----</b>
100/06-02-020-09-W4/00	PROD/GAS
100/06-02-020-09-W4/02	COM/UND
100/07-02-020-09-W4/00	PROD/GAS
100/08-02-020-09-W4/00	PROD/GAS
100/10-02-020-09-W4/00	PROD/GAS
100/16-02-020-09-W4/00	PROD/GAS
102/12-02-020-09-W4/00	D&C/UND
102/14-02-020-09-W4/00	PROD/GAS

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

### KIND - Aug 29, 2012

YES

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02080      A      90 DAY WRITTEN NOTICE REQUIRED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00254 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)		
	CNR 100.00000000		COR4 OIL 80.00000000		
			CNR 20.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL 50.00000000		CNR 100.00000000		

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02080      A      PARTNERSHIP, FR      50.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

**SURRENDER - Aug 29, 2012**

YES

30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

**ROFR - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
ADOE 100.00000000

**Paid by:** WI (C)  
COR4 OIL 80.00000000  
CNR 20.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02081	PNG	CR	Eff: Jun 16, 1960	320.000	C00200 A	Yes	WI	Area : JENNER
Sub: A	WI&RI		Exp: Jun 15, 1981	320.000	COR4 OIL		80.00000000	TWP 020 RGE 09 W4M W 3
ACTIVE	119253		Ext: 15	256.000	CNR		20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL							
100.00000000	COR4 OIL				Total Rental:	448.00		

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	320.000	256.000	<b>Undev:</b>	0.000	0.000

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00234 A	ROY	Dec 31, 1968
C00253 A	ROY	Sep 02, 1965
C00254 A	ROY	Oct 19, 1967
C00255 A	ROY	Apr 23, 1968
PS00006 A	P&S	Oct 22, 2015

----- Royalty / Encumbrances -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00253 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	47.50000000 % of PROD
	<b>Roy Percent:</b>	2.50000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	50.00000000	COR4 OIL	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:  
 ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
 THE SAID LANDS;  
 THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
 THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
 THE COSTS OF DISTRIBUTION AND COMPRESSING

----- Well U.W.I. Status/Type -----

100/10-03-020-09-W4/00 PROD/GAS	
100/12-03-020-09-W4/00 PROD/GAS	
100/14-03-020-09-W4/00 PROD/GAS	
102/06-03-020-09-W4/00 D&C/UND	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02081      A      **KIND - Aug 29, 2012**  
YES  
90 DAY WRITTEN NOTICE MUST BE GIVEN.  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAY WRITTEN NOTICE TO BE GRANTED TO ROYALTY OWNER. ROYALTY OWNER HAS  
15 DAYS TO RESPOND TO SUCH NOTICE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00255 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	27.50000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	COR4 OIL 50.00000000		COR4 OIL 100.00000000		
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM TE  
SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLAN FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

YES

A 90 DAY WRITTEN NOTICE MUST BE GRANTED.

**SURRENDER - Aug 29, 2012**

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRY WITHOUT

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02081      A      CONSENT.  
                                 ROFR - Aug 29, 2012  
                                 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00254 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)	Paid by: ROYPAYBY(C)			
	CNR	100.00000000	COR4 OIL	80.00000000	
			CNR	20.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02081	A	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
		COR4 OIL	50.00000000	CNR	100.00000000
		PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

**SURRENDER - Aug 29, 2012**

YES

30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

**ROFR - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
ADOE	100.00000000	COR4 OIL	80.00000000
		CNR	20.00000000



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02081	A						
M02081	PNG	CR	Eff: Jun 16, 1960	320.000	C00200 A Yes	WI	Area : JENNER
Sub: C	WI&RI		Exp: Jun 15, 1981	320.000	COR4 OIL	80.00000000	TWP 020 RGE 09 W4M E 3
ACTIVE	119253		Ext: 15	256.000	CNR	20.00000000	
	COR4 OIL						PNG TO BASE MANNVILLE
100.00000000	COR4 OIL			Total Rental: 448.00			EXCL PNG IN UPPER_MANNVILLE

Status	Acres	Net	Acres	Net	Related Contracts
DEVELOPED	0.000	0.000	0.000	0.000	C00200 A JOA Jun 01, 1964
	320.000	256.000	0.000	0.000	C00234 A ROY Dec 31, 1968

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00253 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	47.50000000	% of PROD

Roy Percent: 2.50000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Paid to: PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

Min Pay:

Div:

Min:

Paid by: WI (C)

COR4 OIL 100.00000000

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-03-020-09-W4/00 ABD/D&A

100/07-03-020-09-W4/00 PROD/GAS

100/08-03-020-09-W4/00 ABD/D&A

100/10-03-020-09-W4/00 PROD/GAS

100/12-03-020-09-W4/00 PROD/GAS

102/08-03-020-09-W4/00 PROD/GAS

102/16-03-020-09-W4/00 PROD/GAS

102/16-03-020-09-W4/02 COM/UND

CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02081 C ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
90 DAY WRITTEN NOTICE MUST BE GIVEN.  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAY WRITTEN NOTICE TO BE GRANTED TO ROYALTY OWNER. ROYALTY OWNER HAS 15 DAYS TO RESPOND TO SUCH NOTICE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00255 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	27.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM TE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLAN FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02081 C THE COSTS OF DISTRIBUTION AND COMPRESSING.  
**KIND - Aug 29, 2012**  
YES  
A 90 DAY WRITTEN NOTICE MUST BE GRANTED.  
**SURRENDER - Aug 29, 2012**  
GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRY WITHOUT  
CONSENT.  
**ROFR - Aug 29, 2012**  
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00254 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)	Paid by: ROYPAYBY(C)			
	CNR 100.00000000	COR4 OIL 80.00000000			
		CNR 20.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02081	C	<b>Roy Percent:</b> 1.25000000 <b>Deduction:</b> UNKNOWN <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) COR4 OIL PARTNERSHIP, FR		50.00000000 50.00000000	<b>Paid by:</b> WI CNR	(C) 100.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

**SURRENDER - Aug 29, 2012**

YES  
30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

**ROFR - Aug 29, 2012**

NO

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02081	C	<b>Deduction:</b> STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		ADOE	100.00000000	COR4 OIL	80.00000000	
				CNR	20.00000000	

M02098	PNG	CR	<b>Eff:</b> Feb 08, 1965	2,080.000	C00199 A	Not Applicable	WI
<b>Sub:</b> G	WI&RI		<b>Exp:</b> Feb 07, 1975	2,080.000	COR4 OIL		100.00000000
ACTIVE	5077		<b>Ext:</b> 15	2,080.000			
	COR4 OIL				Total Rental:	0.00	
100.00000000	COR4 OIL	<b>Count Acreage =</b>	No				

Area : JENNER  
TWP 020 RGE 09 W4M 4  
PNG IN MILK\_RIVER;  
PNG IN MEDICINE\_HAT\_SD;  
PNG IN SECOND\_WHITE\_SPECKS;  
PNG BELOW BASE BOW\_ISLAND TO  
TOP ARCS

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
		0.000	0.000		0.000	0.000
DEVELOPED	<b>Dev:</b>	2,080.000	2,080.000	<b>Undev:</b>	0.000	0.000

----- **Related Contracts** -----

C00199 A	JOA	Feb 08, 1963
C00250 A	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

----- **Royalty / Encumbrances** -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00250 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

----- **Well U.W.I.** **Status/Type** -----

100/05-04-020-09-W4/00	PROD/GAS
100/06-04-020-09-W4/00	PROD/GAS
100/06-04-020-09-W4/02	COM/UND
100/07-04-020-09-W4/00	PROD/GAS
100/08-04-020-09-W4/00	PROD/GAS
100/10-04-020-09-W4/00	PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)	100/12-04-020-09-W4/00 PROD/GAS
COR4 OIL 50.00000000	COR4 OIL 100.00000000	100/14-04-020-09-W4/00 PROD/GAS
PARTNERSHIP, FR 50.00000000		100/16-04-020-09-W4/00 PROD/GAS
		100/16-04-020-09-W4/02 COM/UND

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

THE COSTS OF DISTRIBUTING AND COMPRESSING.

**SURRENDER - Aug 29, 2012**

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.

**ROFR - Aug 29, 2012**

NO

M02098

G

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)
ADOE 100.00000000	COR4 OIL 100.00000000

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02098 G

M02069	PNG	CR	<b>Eff:</b> Feb 06, 1959	480.000	C00201 A No	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Feb 05, 1980	480.000	COR4 OIL	80.00000000	TWP 020 RGE 09 W4M S&NW 5
ACTIVE	113908		<b>Ext:</b> 15	384.000	CNR	20.00000000	PNG TO TOP ARCS
	COR4 OIL						
100.00000000	COR4 OIL				Total Rental: 672.00		

Status	Acres	Net	Acres	Net
	0.000	0.000	0.000	0.000
DEVELOPED	480.000	384.000	0.000	0.000

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**  
ROYALTY DEDUCTIONS

----- **Related Contracts** -----

C00168 D	FO&ROY	Mar 21, 1969
C00201 D	JOA	Dec 04, 1981
C00257 H	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00201 A	JOA	Dec 04, 1981
C00257 A	ROY	Nov 14, 1969
C00168 A	FO&ROY	Mar 21, 1969

----- **Well U.W.I.** **Status/Type** -----

100/02-05-020-09-W4/00	PROD/GAS
100/04-05-020-09-W4/00	PROD/GAS
100/06-05-020-09-W4/00	PROD/GAS
100/06-05-020-09-W4/02	COM/UND
100/08-05-020-09-W4/00	ABZ/GAS
100/08-05-020-09-W4/02	ABD/GAS
100/10-05-020-09-W4/00	PROD/GAS
100/11-05-020-09-W4/00	PROD/GAS
100/14-05-020-09-W4/00	PROD/GAS
100/15-05-020-09-W4/00	PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02069	A	A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS. B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING. C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES. D) THE COSTS OF DISTRIBUTING AND COMPRESSING.					
--------	---	---	--	--	--	--	--

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00168 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)	Paid by: WI (C)			
	EDDIES OIL 75.00000000	COR4 OIL 80.00000000			
	PARTNERSHIP, FR 25.00000000	CNR 20.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

AS PER CLAUSE 3.1 OF THE ROYALTY AGREEMENT - "THE ROYALTY PAYABLE TO THE FARMOR'S SHALL BE FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER."

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND IN AGREEMENT

**SURRENDER - Aug 29, 2012**

NONE STIPULATED IN AGREEMENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02069 A Deduction: STANDARD  
 Gas: Royalty: Min Pay:  
 S/S OIL: Min: Max: Div:  
 Other Percent: Min: Prod/Sales:  
 Paid to: PAIDTO (R) Paid by: WI (C)  
 ADOE 100.00000000 COR4 OIL 80.00000000  
 CNR 20.00000000

M02069 PNG CR Eff: Feb 06, 1959 160.000 C00201 A No WI Area : JENNER  
 Sub: C WI&RI Exp: Feb 05, 1980 160.000 COR4 OIL 80.00000000 TWP 020 RGE 09 W4M NE 5  
 ACTIVE 113908 Ext: 15 128.000 CNR 20.00000000 PNG TO TOP ARCS  
 COR4 OIL EXCL PNG IN LOWER\_MANNVILLE  
 100.00000000 COR4 OIL Total Rental: 224.00

Status	Acres	Net	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000
	160.000	128.000	0.000	0.000

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Related Contracts -----

C00168 E	FO&ROY	Mar 21, 1969
C00201 E	JOA	Dec 04, 1981
C00257 I	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00201 A	JOA	Dec 04, 1981
C00257 A	ROY	Nov 14, 1969
C00168 A	FO&ROY	Mar 21, 1969

----- Well U.W.I. Status/Type -----

100/02-05-020-09-W4/00	PROD/GAS
100/08-05-020-09-W4/00	ABZ/GAS
100/08-05-020-09-W4/02	ABD/GAS
100/10-05-020-09-W4/00	PROD/GAS
100/15-05-020-09-W4/00	PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)		<b>Paid by:</b>	WI	(C)	102/16-05-020-09-W4/00 ABZ/D&A
	COR4 OIL		50.00000000		COR4 OIL	100.00000000	102/16-05-020-09-W4/02 ABZ/D&A
	PARTNERSHIP, FR		50.00000000				102/16-05-020-09-W4/03 SUS/GAS

### CAP ON DEDUCTIONS - Aug 29, 2012

ROYALTY DEDUCTIONS

A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS.

B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING.

C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES.

D) THE COSTS OF DISTRIBUTING AND COMPRESSING.

M02069

C

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00168 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	10.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	ROY-1	(C)		<b>Paid by:</b>	WI	(C)
	EDDIES OIL		75.00000000		COR4 OIL	80.00000000
	PARTNERSHIP, FR		25.00000000		CNR	20.00000000

### CAP ON DEDUCTIONS - Aug 29, 2012

AS PER CLAUSE 3.1 OF THE ROYALTY AGREEMENT - "THE ROYALTY PAYABLE TO THE

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02069 C FARMOR'S SHALL BE FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER.

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND IN AGREEMENT

**SURRENDER - Aug 29, 2012**

NONE STIPULATED IN AGREEMENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02070	PNG	CR	<b>Eff:</b> Feb 06, 1959	320.000	C00201 A No	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Feb 05, 1980	320.000	COR4 OIL	80.00000000	TWP 020 RGE 09 W4M S 7
ACTIVE	113909		<b>Ext:</b> 15	256.000	CNR	20.00000000	PNG TO TOP ARCS
	COR4 OIL						
100.00000000	COR4 OIL				Total Rental:	448.00	

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	320.000	256.000	Undev:	0.000	0.000

----- Related Contracts -----		
C00168 B	FO&ROY	Mar 21, 1969
C00201 D	JOA	Dec 04, 1981
C00257 H	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02070	A						C00201 A	JOA	Dec 04, 1981
							C00257 A	ROY	Nov 14, 1969

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD	100/06-07-020-09-W4/00	PROD/GAS
	Roy Percent: 2.50000000					100/06-07-020-09-W4/02	COM/UND
	Deduction: UNKNOWN					100/07-07-020-09-W4/00	PROD/GAS
	Gas: Royalty:		Min Pay:		Prod/Sales:	100/08-07-020-09-W4/00	PROD/GAS
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	102/06-07-020-09-W4/00	PROD/GAS
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	COR4 OIL	50.00000000	COR4 OIL	100.00000000			
	PARTNERSHIP, FR	50.00000000					

## CAP ON DEDUCTIONS - Aug 29, 2012

### ROYALTY DEDUCTIONS

- A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS.
- B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING.
- C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES.
- D) THE COSTS OF DISTRIBUTING AND COMPRESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00168 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

<b>Paid to:</b>	ROY-1	(C)		<b>Paid by:</b>	WI	(C)
EDDIES OIL			75.00000000	COR4 OIL		80.00000000
PARTNERSHIP, FR			25.00000000	CNR		20.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

AS PER CLAUSE 3.1 OF THE ROYALTY AGREEMENT - "THE ROYALTY PAYABLE TO THE FARMOR'S SHALL BE FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER.

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND IN AGREEMENT

**SURRENDER - Aug 29, 2012**

NONE STIPULATED IN AGREEMENT

M02070

A

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO	(R)		<b>Paid by:</b>
ADOE			100.00000000	WI
				(C)
				COR4 OIL
				80.00000000
				CNR
				20.00000000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M02098	PNG	CR	Eff: Feb 08, 1965	2,080.000	C00199 A	Not Applicable	WI
Sub: A	WI&RI		Exp: Feb 07, 1975	2,080.000	COR4 OIL		100.00000000
ACTIVE	5077		Ext: 15	2,080.000			
	COR4 OIL			Total Rental:	0.00		
100.00000000	COR4 OIL		Count Acreage =	No			

## ----- Related Contracts -----

Status	Acres	Net	Acres	Net	Prod:	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000	Dev:	2,080.000	2,080.000
					NProd:	0.000	0.000
					Undev:	0.000	0.000

C00199 A	JOA	Feb 08, 1963
C00250 A	ROY	Jul 12, 1963
C00274 A	FO&OPT	Jan 04, 2011
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

## CAP ON DEDUCTIONS - Aug 29, 2012

### DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTING AND COMPRESSING.

## ----- Well U.W.I. Status/Type -----

100/02-17-020-09-W4/00 PROD/GAS  
100/01-16-020-09-W4/00 ABD/D&A  
100/02-09-020-09-W4/00 PROD/GAS  
100/04-09-020-09-W4/00 PROD/GAS  
100/06-17-020-09-W4/00 PROD/GAS  
100/06-17-020-09-W4/02 COM/UND  
100/05-09-020-09-W4/00 SUS/GAS  
100/05-09-020-09-W4/02 D&C/UND  
100/05-09-020-09-W4/03 ABZ/GAS  
100/05-09-020-09-W4/04 PROD/GAS  
100/05-17-020-09-W4/00 PROD/GAS  
100/06-09-020-09-W4/03 SUS/GAS  
100/08-17-020-09-W4/00 SUS/OIL  
100/10-07-020-09-W4/00 PROD/GAS  
100/10-09-020-09-W4/00 ABD/GAS  
100/10-17-020-09-W4/00 PROD/GAS  
100/11-09-020-09-W4/00 PROD/GAS  
100/13-07-020-09-W4/00 PROD/GAS  
100/14-07-020-09-W4/00 PROD/GAS

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02098	A	<b>SURRENDER - Aug 29, 2012</b>					100/14-09-020-09-W4/00 PROD/GAS
		NO					100/14-17-020-09-W4/00 PROD/GAS
		GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT					100/16-09-020-09-W4/00 PROD/GAS
		CONSENT FROM ROYALTY OWNER.					100/16-09-020-09-W4/02 COM/UND
		<b>ROFR - Aug 29, 2012</b>					100/16-09-020-09-W4/03 COM/UND
		NO					100/16-17-020-09-W4/00 PROD/GAS
							100/16-17-020-09-W4/02 COM/UND
							100/15-09-020-09-W4/00 PROD/GAS
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	100/16-07-020-09-W4/00 SUS/GAS
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	102/14-17-020-09-W4/00 SUS/OIL
		<b>Roy Percent:</b>					102/08-17-020-09-W4/00 PROD/GAS
		<b>Deduction:</b> STANDARD					103/10-09-020-09-W4/00 PROD/GAS
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	103/16-17-020-09-W4/00 ABD/OIL
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	104/16-17-020-09-W4/00 SUS/GAS
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	102/14-17-020-09-W4/02 D&C/UND
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		100.00000000	

M02131	PNG	FH	<b>Eff:</b> Sep 15, 2006	639.486		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 01, 2012	639.486	COR4 OIL	100.00000000	TWP 020 RGE 09 W4M 8
ACTIVE	CONOCOPHILLIPS	<b>Ext:</b> HBP		639.486			ALL PNG
	COR4 OIL				Total Rental:	1294.00	EXCL PNG IN ARCS
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	639.486	639.486	Undev:	0.000	0.000

----- **Related Contracts** -----  
PS00006 A P&S Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----  
100/02-08-020-09-W4/00 PROD/GAS





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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M02131	A	TIME, BY WRITTEN NOTICE TO THE LESSOR, SURRENDER ALL OF ITS INTERSET IN AND TO THE LEASED SUBSTANCES IN ANY OR ALL GEOLOGICAL FORMATIONS OF THE LANDS. UPON RECEIPT BY THE LESSOR, THE LEASE SHALL BE TERMINATED BUT ONLY TO THE GEOLOGICAL FORMATION OR FORMATIONS SURRENDERED.					
INSURANCE - Aug 29, 2012							
YES							
EMPLOYERS LIABILITY INSURANCE UNDER A LIMIT OF NOT LESS THAN \$1,000,000 WHERE SUCH EMPLOYEE IS NOT COVERED BY WORKER'S COMPENSATION;							
AUTOMOBILE INSURANCE COVERING ALL MOTOR VEHICLES, OWNED OR NON-OWNED, OPERATED AND/OR LICENSED BY THE LESSEE WITH A BODILY INJURY, DEATH AND							
PROPERTY DAMAGE LIMIT OF NOT LESS THAN \$1,000,000.00							
COMPREHENSIVE GENERAL LIABILITY INSURANCE WITH A BODILY INJURY, DEATH AND							
PROPERTY DAMAGE LIMIT NOT LESS THAN \$5,000,000.00							
AIRCRAFT LIABILITY INSURANCE, IF AIRCRAFT ARE TO BE USED IN THE OPERATION, COVERING ALL AIRCRAFT, OWNED OR NON-OWNED, OPERATED AND/OR LICENSED BY THE LESSEE, WITH A BODILY INJURY, DEATH AND DAMAGE LIMIT OF \$2,000,000.00 INCLUSIVE							
CONTROL OF WELL INSURANCE IN AN AMOUNT OF NOT LESS THAN \$5,000,000.00							
ROFR - Aug 29, 2012							
SILENT							
ROYALTY DETAILS - Nov 20, 2013							
CANPAR AND CONOCOPHILLIPS ARE IN AGREEMENT THAT PENGROWTH SHALL PAY THE 20% LOR ROYALTY ON LEASE SUBSTANCES BASED ON TRACT 5 (32.1285 %) WITH NO DEDUCTIONS ALLOWED TO CONOCOPHILLIPS. CONOCOPHILLIPS WILL THEN PAY CANPAR ITS 4.70% GOR SHARE OUT OF THE 20% LOR ROYALTY.							
CLARIFICATION FOR PA PURPOSES ONLY: ROYALTY IS PAYABLE ON OIL AND/OR GAS PRODUCTION ONLY (LESS 3% FOR INERTS) WITH NO DEDUCTIONS ALLOWED							
M02098	PNG	CR	Eff: Feb 08, 1965	160.000	C00199	A	Not Applicable
Sub: B	WI&RI		Exp: Feb 07, 1975	160.000	COR4 OIL		WI
ACTIVE	5077		Ext: 15	160.000			100.00000000
							Area : JENNER
							TWP 020 RGE 09 W4M SW 9
							PNG TO TOP ARCS

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02098

Sub: B COR4 OIL Total Rental: 0.00 EXCL PNG IN LOWER\_MANNVILLE  
100.00000000 COR4 OIL Count Acreage = No

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000

## ----- Related Contracts -----

C00199 A	JOA	Feb 08, 1963
C00250 H	ROY	Jul 12, 1963
C00274 A	FO&OPT	Jan 04, 2011
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00250 A	ROY	Jul 12, 1963

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

## ----- Well U.W.I. Status/Type -----

100/04-09-020-09-W4/00 PROD/GAS  
100/05-09-020-09-W4/00 SUS/GAS  
100/05-09-020-09-W4/02 D&C/UND  
100/05-09-020-09-W4/03 ABZ/GAS  
100/05-09-020-09-W4/04 PROD/GAS  
100/06-09-020-09-W4/00 ABZ/GAS  
100/06-09-020-09-W4/02 COM/UND  
100/06-09-020-09-W4/03 SUS/GAS  
100/08-09-020-09-W4/00 PROD/GAS  
100/11-09-020-09-W4/00 PROD/GAS  
100/15-09-020-09-W4/00 PROD/GAS

## CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTING AND COMPRESSING.

## SURRENDER - Aug 29, 2012

NO

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02098      B      GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.  
**ROFR - Aug 29, 2012**  
NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M02099	PNG	CR	<b>Eff:</b> Feb 08, 1965	640.000	C00199 A	Not Applicable	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Feb 07, 1975	640.000	COR4 OIL		100.00000000	TWP 020 RGE 09 W4M 10
ACTIVE	5078		<b>Ext:</b> 15	640.000				
	COR4 OIL				Total Rental:	0.00		PNG TO TOP ARCS
100.00000000	COR4 OIL							(EXCL U_MANNVILLE E)

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	640.000	640.000	<b>Undev:</b>	0.000	0.000

**Royalty / Encumbrances**

----- **Related Contracts** -----

C00199 A	JOA	Feb 08, 1963
C00250 A	ROY	Jul 12, 1963
C00274 A	FO&OPT	Jan 04, 2011
PS00006 A	P&S	Oct 22, 2015

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

<Linked>		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	PS00014 A	P&S	Jul 27, 2018
C00250 A		GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000	% of	PROD	
		<b>Roy Percent:</b>	2.50000000						
		<b>Deduction:</b>	UNKNOWN						
M02099	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)				
		COR4 OIL	50.00000000	COR4 OIL	100.00000000				
		PARTNERSHIP, FR	50.00000000						
		<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>							
		DEDUCTIONS:							
		ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM							
		THE SAID LANDS;							
		THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;							
		THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;							
		THE COSTS OF DISTRIBUTING AND COMPRESSING.							
		<b>SURRENDER - Aug 29, 2012</b>							
		NO							
		GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT							
		CONSENT FROM ROYALTY OWNER.							
		<b>ROFR - Aug 29, 2012</b>							
		NO							

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				

Report Date: Oct 14, 2020

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02099	A	Deduction: STANDARD		Min Pay:	Prod/Sales:
		Gas: Royalty:		Div:	Prod/Sales:
		S/S OIL: Min:	Max:	Min:	Prod/Sales:
		Other Percent:			
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		ADOE	100.00000000	COR4 OIL	100.00000000

M02099	PNG	CR	Eff: Feb 08, 1965	1,280.000	C00199 A	Not Applicable	WI	Area : JENNER
Sub: B	WI&RI		Exp: Feb 07, 1975	1,280.000	COR4 OIL		100.00000000	TWP 020 RGE 09 W4M 11, 14
ACTIVE	5078		Ext: 15	1,280.000				
	COR4 OIL				Total Rental:	1792.00		PNG TO BASE MANNVILLE
100.00000000	COR4 OIL							(EXCL U_MANNVILLE E)

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----		
DEVELOPED	Dev:	1,280.000	1,280.000	Undev:	0.000	0.000	C00199 A	JOA	Feb 08, 1963
							PS00006 A	P&S	Oct 22, 2015
							PS00014 A	P&S	Jul 27, 2018
							C00250 A	ROY	Jul 12, 1963

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I.	Status/Type -----
100/02-14-020-09-W4/00 ABD/D&A	
100/02-11-020-09-W4/00 PROD/GAS	
100/04-14-020-09-W4/02 PROD/GAS	
100/06-11-020-09-W4/00 ABD/GAS	
100/06-11-020-09-W4/02 ABZ/UND	
100/06-14-020-09-W4/00 PROD/GAS	
100/06-14-020-09-W4/02 COM/UND	
100/07-11-020-09-W4/00 PROD/GAS	

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M02099	B	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		100/07-14-020-09-W4/00 PROD/GAS
		COR4 OIL	50.00000000	COR4 OIL		100.00000000	100/09-11-020-09-W4/00 D&C/UND
		PARTNERSHIP, FR	50.00000000				100/08-11-020-09-W4/00 PROD/GAS
							100/10-11-020-09-W4/00 ABD/D&A
							100/12-14-020-09-W4/00 ABD/D&A
							100/14-11-020-09-W4/00 PROD/GAS
							100/16-14-020-09-W4/00 ABD/D&A
							102/12-11-020-09-W4/00 PROD/GAS
							102/14-14-020-09-W4/00 PROD/GAS
							102/04-14-020-09-W4/00 ABD/D&A
							102/06-11-020-09-W4/02 ABZ/D&A
							102/06-14-020-09-W4/00 D&C/UND
							102/08-14-020-09-W4/00 PROD/GAS
							102/10-11-020-09-W4/00 PROD/GAS
							102/10-14-020-09-W4/00 PROD/GAS
							102/16-14-020-09-W4/00 PROD/GAS
							102/16-14-020-09-W4/02 COM/UND
							100/06-14-020-09-W4/03 PROD/GAS
							100/15-14-020-09-W4/02 SPUD/OIL
		<b>ROYALTY TYPE</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)		
		ADOE	100.00000000	COR4 OIL		100.00000000	

Report Date: Oct 14, 2020

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# **COR4 OIL CORP.** **Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M02085	PNG	CR	Eff: May 09, 1969	480.000	C00209 A No	WI	Area : JENNER
Sub: B	WI&RI		Exp: May 08, 1979	480.000	CNR	10.00000000	TWP 020 RGE 09 W4M E 12, SE 13
ACTIVE	17268		Ext: 15	432.000	COR4 OIL	90.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL						
100.00000000	COR4 OIL			Total Rental: 672.00			

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		480.000	432.000		0.000	0.000

## ----- Related Contracts -----

C00209 A	PJOA	Aug 04, 1978
C00257 C	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

## ----- Well U.W.I. Status/Type -----

100/01-12-020-09-W4/00 D&C/UND
100/07-12-020-09-W4/00 PROD/GAS
100/08-13-020-09-W4/00 PROD/GAS
100/10-12-020-09-W4/00 PROD/GAS
100/16-12-020-09-W4/00 PROD/GAS
100/16-12-020-09-W4/02 COM/UND
102/08-12-020-09-W4/00 PROD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00257 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Div:		Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:		Prod/Sales:	
S/S OIL: Min:	Div:		Prod/Sales:	
Other Percent:	Min:		Prod/Sales:	

Report Date: Oct 14, 2020

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
ADOE		100.00000000	CNR		10.00000000
			COR4 OIL		90.00000000

M02099	PNG	CR	<b>Eff:</b> Feb 08, 1965	480.000	C00209	A	No	WI	Area : JENNER
<b>Sub:</b> C	WI&RI		<b>Exp:</b> Feb 07, 1975	480.000	CNR			10.00000000	TWP 020 RGE 09 W4M W 12, SW 13
ACTIVE	5078		<b>Ext:</b> 15	432.000	COR4 OIL			90.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL								
100.00000000	COR4 OIL				Total Rental:		672.00		

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 480.000	432.000	<b>Undev:</b> 0.000	0.000

----- **Related Contracts** -----

C00209 A	PJOA	Aug 04, 1978
C00250 D	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- **Well U.W.I.** **Status/Type** -----

100/04-13-020-09-W4/00	D&C/UND
100/06-12-020-09-W4/00	PROD/GAS
100/06-13-020-09-W4/00	PROD/GAS
100/06-13-020-09-W4/02	COM/UND
100/07-12-020-09-W4/00	PROD/GAS
100/07-13-020-09-W4/00	PROD/GAS
100/10-12-020-09-W4/00	PROD/GAS
100/14-12-020-09-W4/00	PROD/GAS
102/14-12-020-09-W4/00	D&C/UND

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
COR4 OIL		50.00000000	COR4 OIL		100.00000000
PARTNERSHIP, FR		50.00000000			



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02099 C

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTING AND COMPRESSING.

**SURRENDER - Aug 29, 2012**

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.

**ROFR - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
ADOE 100.00000000		CNR 10.00000000		
		COR4 OIL 90.00000000		

M02099 PNG CR **Eff:** Feb 08, 1965 1,600.000 C00199 A Not Applicable WI Area : JENNER

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**COR4 OIL CORP.**  
**Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02099

<b>Sub:</b> D	WI&RI	<b>Exp:</b> Feb 07, 1975	1,600.000	COR4 OIL	100.00000000	TWP 020 RGE 09 W4M N 13, 22, S
ACTIVE	5078	<b>Ext:</b> 15	1,600.000			23, S 24
	COR4 OIL			Total Rental:	2240.00	PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL					

Status		Acres	Net		Acres	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	1,600.000	1,600.000	Undev:	0.000	0.000

----- **Related Contracts** -----

C00199 A	JOA	Feb 08, 1963
C00250 J	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00250 A	ROY	Jul 12, 1963

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
	COR4 OIL	50.00000000		COR4 OIL	100.00000000
	PARTNERSHIP, FR	50.00000000			

## CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS;

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

----- Well U.W.I.	Status/Type -----
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11
12	12
13	13
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92	92
93	93
94	94
95	95
96	96
97	97
98	98
99	99
100	100

100/04-22-020-09-W4/00 D&C/UND  
100/06-22-020-09-W4/00 PROD/GAS  
100/06-22-020-09-W4/02 COM/UND  
100/06-24-020-09-W4/00 PROD/GAS  
100/08-22-020-09-W4/00 PROD/GAS  
100/08-24-020-09-W4/00 PROD/GAS  
100/10-13-020-09-W4/00 PROD/GAS  
100/10-22-020-09-W4/00 PROD/GAS  
100/12-22-020-09-W4/00 LOC/LOCATION  
100/14-22-020-09-W4/00 PROD/GAS  
100/14-13-020-09-W4/00 PROD/GAS  
100/16-13-020-09-W4/00 PROD/GAS  
100/16-13-020-09-W4/02 COM/UND  
100/16-22-020-09-W4/00 PROD/GAS  
100/16-22-020-09-W4/02 COM/UND  
102/06-23-020-09-W4/00 PROD/GAS  
102/07-22-020-09-W4/00 PROD/GAS  
102/08-23-020-09-W4/00 PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02099      D      THE COSTS OF DISTRIBUTING AND COMPRESSING.  
**SURRENDER - Aug 29, 2012**  
 NO  
 GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
 CONSENT FROM ROYALTY OWNER.  
**ROFR - Aug 29, 2012**  
 NO

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:**  
**S/S OIL: Min:**      **Max:**  
**Other Percent:**

<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>Div:</b>	<b>Prod/Sales:</b>
<b>Min:</b>	<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)      **Paid by:** WI (C)  
 ADOE      100.00000000      COR4 OIL      100.00000000

M02082	PNG	CR	<b>Eff:</b> Jun 16, 1960	560.000	C00200 A Yes	WI	Area : JENNER
<b>Sub:</b> C	WI&RI		<b>Exp:</b> Jun 15, 1981	560.000	COR4 OIL	80.00000000	TWP 020 RGE 09 W4M N&SW 15,
ACTIVE	119254		<b>Ext:</b> 15	448.000	CNR	20.00000000	LSD 2, 7 SEC 15
	COR4 OIL						PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL				Total Rental: 784.00		

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>	<b>----- Related Contracts -----</b>		
	<b>Prod:</b>	0.000	<b>NProd:</b>	0.000	C00200 A	JOA	Jun 01, 1964
DEVELOPED	<b>Dev:</b>	560.000	<b>Undev:</b>	0.000	C00234 A	ROY	Dec 31, 1968
					C00253 A	ROY	Sep 02, 1965

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02082

Sub: C

C00254 A ROY Oct 19, 1967  
C00255 A ROY Apr 23, 1968  
PS00006 A P&S Oct 22, 2015

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C00253 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	47.50000000 % of PROD	100/02-15-020-09-W4/00 ABD/D&A	
	Roy Percent: 2.50000000					100/04-15-020-09-W4/00 PROD/GAS	
	Deduction: UNKNOWN					100/06-15-020-09-W4/00 PROD/GAS	
	Gas: Royalty:		Min Pay:		Prod/Sales:	100/06-15-020-09-W4/02 COM/UND	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/07-15-020-09-W4/00 PROD/GAS	
	Other Percent:		Min:		Prod/Sales:	100/07-15-020-09-W4/02 SUS/GAS	
						100/09-15-020-09-W4/00 PROD/GAS	
	Paid to: PAIDTO (R)		Paid by: WI	(C)		100/08-15-020-09-W4/00 PROD/GAS	
	COR4 OIL 50.00000000		COR4 OIL	100.00000000		100/10-15-020-09-W4/00 PROD/GAS	
	PARTNERSHIP, FR 50.00000000					100/14-15-020-09-W4/00 PROD/GAS	
						100/16-15-020-09-W4/00 PROD/GAS	
						100/16-15-020-09-W4/02 COM/UND	
	<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>						
	DEDUCTIONS:						
	ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM						
	THE SAID LANDS;						
	THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;						
	THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;						
	THE COSTS OF DISTRIBUTION AND COMPRESSING						
	<b>KIND - Aug 29, 2012</b>						
	YES						
	90 DAY WRITTEN NOTICE MUST BE GIVEN.						
	<b>SURRENDER - Aug 29, 2012</b>						
	YES						
	30 DAY WRITTEN NOTICE TO BE GRANTED TO ROYALTY OWNER. ROYALTY OWNER HAS						
	15 DAYS TO RESPOND TO SUCH NOTICE.						

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02082

C

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00255 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	27.50000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	COR4 OIL		100.00000000
	PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

YES

A 90 DAY WRITTEN NOTICE MUST BE GRANTED.

**SURRENDER - Aug 29, 2012**

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT CONSENT.

**ROFR - Aug 29, 2012**

NO

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02082

C

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00254 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)		
	CNR 100.00000000		COR4 OIL 80.00000000		
			CNR 20.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02082	C	COR4 OIL	50.00000000	CNR	100.00000000
		PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

**SURRENDER - Aug 29, 2012**

YES

30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

**ROFR - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
ADOE 100.00000000

**Paid by:** WI (C)  
COR4 OIL 80.00000000  
CNR 20.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02082	PNG	CR	Eff: Jun 16, 1960	80.000	C00200 A	Yes	WI	Area : JENNER
Sub: A	WI&RI		Exp: Jun 15, 1981	80.000	COR4 OIL		80.00000000	TWP 020 RGE 09 W4M LSD 1, 8 SEC
ACTIVE	119254		Ext: 15	64.000	CNR		20.00000000	15
	COR4 OIL							
100.00000000	COR4 OIL							

Total Rental: 112.00

PNG TO BASE MANNVILLE  
(EXCL U\_MANNVILLE E)

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	80.000	64.000	<b>Undev:</b>	0.000	0.000

----- **Related Contracts** -----

C00200 A	JOA	Jun 01, 1964
C00234 A	ROY	Dec 31, 1968
C00253 B	ROY	Sep 02, 1965
C00254 A	ROY	Oct 19, 1967
C00255 A	ROY	Apr 23, 1968
PS00006 A	P&S	Oct 22, 2015
C00253 A	ROY	Sep 02, 1965

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00253 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	47.50000000 % of PROD

**Roy Percent:** 2.50000000

**Deduction:** UNKNOWN

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

----- **Well U.W.I.**      **Status/Type** -----

100/07-15-020-09-W4/02 SUS/GAS
100/08-15-020-09-W4/00 PROD/GAS

**Paid to:** PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** WI (C)

COR4 OIL 100.00000000

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

THE COSTS OF DISTRIBUTION AND COMPRESSING



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02082      A      **KIND - Aug 29, 2012**  
YES  
90 DAY WRITTEN NOTICE MUST BE GIVEN.  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAY WRITTEN NOTICE TO BE GRANTED TO ROYALTY OWNER. ROYALTY OWNER HAS  
15 DAYS TO RESPOND TO SUCH NOTICE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00255 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	27.50000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	COR4 OIL 50.00000000		COR4 OIL 100.00000000		
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM TE  
SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLAN FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

YES

A 90 DAY WRITTEN NOTICE MUST BE GRANTED.

**SURRENDER - Aug 29, 2012**

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRY WITHOUT

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02082      A      CONSENT.  
ROFR - Aug 29, 2012  
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00254 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)	Paid by: ROYPAYBY(C)			
	CNR 100.00000000	COR4 OIL 80.00000000			
		CNR 20.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00234 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02082	A	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
		COR4 OIL	50.00000000	CNR	100.00000000
		PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS: ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES  
PRODUCED FROM THE SAID LANDS;  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTION AND COMPRESSING.

**KIND - Aug 29, 2012**

ROYALTY OWNER MAY TAKE IN KIND GIVING 90 DAYS WRITTEN NOTICE AT INTERVALS OF  
NOT LESS THAN 12 MONTHS

**SURRENDER - Aug 29, 2012**

YES

30 DAY WRITTEN NOTICE TO BE GRANTED TO THE ROYALTY OWNER. ROYALTY OWNER  
HAS 15 DAYS TO RESPOND FROM RECEIPT OF NOTICE.

**ROFR - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
ADOE	100.00000000	COR4 OIL	80.00000000
		CNR	20.00000000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M02082 A

M01909 PNG CR **Eff:** Sep 30, 1993 0.000 C00211 A No NCCPOOL PRPOOL Area : JENNER  
**Sub:** B WI **Exp:** Sep 29, 1998 0.000 COR4 OIL 100.00000000 97.50000000 TWP 020 RGE 09 W4M NE 16  
 ACTIVE 0493090547 **Ext:** 15 0.000 PARTNERSHIP, FR 2.50000000 PNG TO TOP MANNVILLE  
 COR4 OIL  
 100.00000000 COR4 OIL Total Rental: 0.00

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
UNDEVELOPED	0.000	0.000	0.000	0.000
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000

----- **Related Contracts** -----  
 C00211 A POOL Apr 19, 1999  
 PS00006 A P&S Oct 22, 2015  
 PS00014 A P&S Jul 27, 2018

----- **Well U.W.I.** **Status/Type** -----  
 100/05-16-020-09-W4/00 PROD/GAS  
 100/09-16-020-09-W4/00 SUS/GAS  
 100/14-16-020-09-W4/00 SUS/GAS  
 100/14-16-020-09-W4/02 SUS/GAS  
 100/16-16-020-09-W4/00 PROD/GAS  
 102/10-16-020-09-W4/00 PROD/GAS

## Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> NCCPOOL (C)		
ADOE 100.00000000		COR4 OIL 100.00000000		

M02098 PNG CR **Eff:** Feb 08, 1965 480.000 C00211 A No NCCPOOL WI Area : JENNER

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02098  
**Sub:** E WI&RI **Exp:** Feb 07, 1975 480.000 COR4 OIL 100.00000000 100.00000000 TWP 020 RGE 09 W4M S&NW 16  
 ACTIVE 5077 **Ext:** 15 480.000  
 COR4 OIL Total Rental: 0.00  
 100.00000000 COR4 OIL **Count Acreage =** No

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	480.000	480.000	Undev:	0.000	0.000

----- Related Contracts -----

C00211 A	POOL	Apr 19, 1999
C00250 A	ROY	Jul 12, 1963
C00250 Q	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00199 A	JOA	Feb 08, 1963

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

----- Well U.W.I. Status/Type -----

100/06-16-020-09-W4/00	PROD/GAS
100/05-16-020-09-W4/00	PROD/GAS
100/07-16-020-09-W4/00	PROD/GAS
100/08-16-020-09-W4/00	PROD/GAS
100/09-16-020-09-W4/00	SUS/GAS
100/11-16-020-09-W4/00	D&C/UND
100/14-16-020-09-W4/00	SUS/GAS
100/14-16-020-09-W4/02	SUS/GAS
102/10-16-020-09-W4/00	PROD/GAS

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:  
 ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
 THE SAID LANDS;  
 THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
 THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02098 E THE COSTS OF DISTRIBUTING AND COMPRESSING.  
**SURRENDER - Aug 29, 2012**  
 NO  
 GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
 CONSENT FROM ROYALTY OWNER.  
**ROFR - Aug 29, 2012**  
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	% of PROD

**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:**  
**S/S OIL: Min:** **Max:**  
**Other Percent:**

<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000	<b>Paid by:</b> NCCPOOL (C) COR4 OIL	100.00000000
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M02098	PNG	CR	<b>Eff:</b> Feb 08, 1965	640.000	C00199 D	Not Applicable	WI	Area : JENNER
<b>Sub:</b> C	WI&RI		<b>Exp:</b> Feb 07, 1975	640.000	COR4 OIL		100.00000000	TWP 020 RGE 09 W4M 18
ACTIVE	5077		<b>Ext:</b> 15	640.000				PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	896.00		
100.00000000	COR4 OIL							

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	640.000	640.000	<b>Undev:</b>	0.000	0.000

----- **Related Contracts** -----

C00199 D	JOA	Feb 08, 1963
C00250 P	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02098

Sub: C

Royalty / Encumbrances						----- Well U.W.I.	Status/Type -----
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/04-18-020-09-W4/00 D&C/UND	
C00250 P	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD	100/06-18-020-09-W4/00 ABZ/GAS	
	Roy Percent: 2.50000000					100/06-18-020-09-W4/02 ABZ/UND	
	Deduction: UNKNOWN					100/06-18-020-09-W4/03 ABD/GAS	
	Gas: Royalty:		Min Pay:		Prod/Sales:	100/07-18-020-09-W4/00 PROD/GAS	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/08-18-020-09-W4/00 PROD/GAS	
	Other Percent:		Min:		Prod/Sales:	100/10-18-020-09-W4/00 PROD/GAS	
						100/11-18-020-09-W4/00 PROD/GAS	
						100/14-18-020-09-W4/00 PROD/GAS	
						100/16-18-020-09-W4/00 PROD/GAS	
	Paid to: PAIDTO (R)		Paid by: WI	(C)			
	COR4 OIL	50.00000000	COR4 OIL	100.00000000			
	PARTNERSHIP, FR	50.00000000					

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTING AND COMPRESSING.

### SURRENDER - Aug 29, 2012

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.

### ROFR - Aug 29, 2012

NO

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02098

C

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
ADOE	100.00000000	COR4 OIL		100.00000000

M02086	PNG	CR	<b>Eff:</b> May 09, 1969	1,280.000	C00184	A	No	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> May 08, 1979	1,280.000	COR4 OIL			80.00000000	TWP 020 RGE 09 W4M 20, 21
ACTIVE	17272		<b>Ext:</b> 15	1,024.000	CNR			20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL								
100.00000000	COR4 OIL				Total Rental:		1792.00		----- <b>Related Contracts</b> -----

### --- Related Contracts

C00184 A	JOA	Apr 11, 1983
C00257 G	ROY	Nov 14, 1969
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018
C00257 A	ROY	Nov 14, 1969

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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--- Well U.W.I.

## Status/Type -----

100/04-20-020-09-W4/00 SPUD/UND  
100/04-21-020-09-W4/00 PROD/GAS



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
(cont'd)								
	C00257 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD	100/06-20-020-09-W4/00 PROD/GAS
		Roy Percent: 2.50000000						100/06-21-020-09-W4/00 PROD/GAS
		Deduction: UNKNOWN						100/07-20-020-09-W4/00 PROD/GAS
M02086	A	Gas: Royalty:		Min Pay:		Prod/Sales:		100/08-20-020-09-W4/00 PROD/GAS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		100/08-20-020-09-W4/02 ABZ/D&A
		Other Percent:		Min:		Prod/Sales:		100/08-21-020-09-W4/00 PROD/GAS
								100/10-20-020-09-W4/00 PROD/GAS
		Paid to: PAIDTO (R)		Paid by: WI (C)				100/12-21-020-09-W4/00 PROD/GAS
		COR4 OIL 50.00000000		COR4 OIL 100.00000000				100/14-20-020-09-W4/00 PROD/GAS
		PARTNERSHIP, FR 50.00000000						100/14-21-020-09-W4/00 PROD/GAS
								100/16-20-020-09-W4/00 PROD/GAS
								100/16-21-020-09-W4/00 PROD/GAS
								102/10-21-020-09-W4/00 PROD/GAS
								102/08-20-020-09-W4/00 ABD/D&A
		<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>						
		ROYALTY DEDUCTIONS						
		A) ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS.						
		B) THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING.						
		C) THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES.						
		D) THE COSTS OF DISTRIBUTING AND COMPRESSING.						

## Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02086	A	<b>Paid to:</b> ADOE	PAIDTO (R)	100.00000000	<b>Paid by:</b> COR4 OIL CNR	WI (C)	80.00000000 20.00000000
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M02106	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00200 A Yes	WI	Area : JENNER
<b>Sub:</b> C	WI&RI		<b>Exp:</b> Jan 24, 1976	640.000	COR4 OIL	80.00000000	TWP 020 RGE 09 W4M S 25, S 36
ACTIVE	7697		<b>Ext:</b> 15	512.000	CNR	20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL						
100.00000000	COR4 OIL				Total Rental: 896.00		

Status	Acres	Net	Acres	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 640.000	512.000	<b>Undev:</b> 0.000	0.000

## ----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

## ----- Well U.W.I. Status/Type -----

100/06-25-020-09-W4/00	PROD/GAS
100/06-36-020-09-W4/00	PROD/GAS
100/08-25-020-09-W4/00	PROD/GAS
102/04-36-020-09-W4/00	SPUD/UND
102/08-36-020-09-W4/00	PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
			<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)
COR4 OIL	COR4 OIL
PARTNERSHIP, FR	
50.00000000	100.00000000
50.00000000	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106

C

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

TRANSPORTATION TO A PLANT FOR PROCESSING

PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI	(C)	
	COR4 OIL	50.00000000	CNR		100.00000000

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106 C PARTNERSHIP, FR 50.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)
ADOE	100.00000000	COR4 OIL	80.00000000

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02106	C			CNR		20.00000000	
--------	---	--	--	-----	--	-------------	--

M02129	PNG	FH	Eff: Sep 15, 2006	639.486		WI	Area : JENNER
Sub: A	WI		Exp: Jan 01, 2012	639.486	COR4 OIL	100.00000000	TWP 020 RGE 09 W4M 26
ACTIVE	CONOCOPHILLIPS	Ext: HBP		639.486			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental: 1294.00		
100.00000000	COR4 OIL						

----- Related Contracts -----  
PS00006 A P&S Oct 22, 2015

Status	Acres	Net	Acres	Net
	0.000	0.000	0.000	0.000
DEVELOPED	639.486	639.486	0.000	0.000

----- Well U.W.I. Status/Type -----  
100/06-26-020-09-W4/00 PROD/GAS  
100/06-26-020-09-W4/02 COM/UND  
100/07-26-020-09-W4/00 PROD/GAS  
100/08-26-020-09-W4/00 PROD/GAS  
100/10-26-020-09-W4/00 PROD/GAS  
100/14-26-020-09-W4/00 PROD/GAS  
100/16-26-020-09-W4/00 PROD/GAS

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI	(M)
CNRL 100.00000000	COR4 OIL	100.00000000

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**  
NO DEDUCTIONS WHATSOEVER

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02129      A      **FUEL GAS - Aug 15, 2014**  
 FUEL GAS ALLOWED FOR DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING,  
 DEEPENING, PLUGGING BACK OR REPAIRING OF A WELL OR EQUIPMENT ON THE LEASED  
 LANDS ONLY.  
**FH MINERAL TAX - Aug 15, 2014**  
 LESSEE 100%

M01993	PNG	CR	Eff: Jan 06, 1976	320.000		WI	Area : JENNER
Sub: A	WI		Exp: Jan 05, 1986	320.000	COR4 OIL	100.00000000	TWP 020 RGE 09 W4M SW&NE 27
ACTIVE	41121		Ext: 15	320.000			PNG IN MILK_RIVER;
	COR4 OIL				Total Rental: 448.00		PNG IN MEDICINE_HAT_SD;
100.00000000	COR4 OIL						PNG IN SECOND_WHITE_SPECKS

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	PS00006 A    P&S            Oct 22, 2015
DEVELOPED	<b>Dev:</b>	320.000	320.000	<b>Undev:</b>	0.000	0.000	

**----- Well U.W.I.            Status/Type -----**  
 100/06-27-020-09-W4/00 PROD/GAS  
 100/06-27-020-09-W4/02 COM/UND  
 100/10-27-020-09-W4/00 PROD/GAS  
 100/16-27-020-09-W4/00 PROD/GAS  
 102/07-27-020-09-W4/00 PROD/GAS

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (M)
ADOE 100.00000000	COR4 OIL 100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01993	A						
M01993	PNG	CR	Eff: Jan 06, 1976	0.000		WI	Area : JENNER
Sub: B	WI		Exp: Jan 05, 1986	0.000	COR4 OIL	100.00000000	TWP 020 RGE 09 W4M 27
ACTIVE	41121		Ext: 15	0.000			PNG TO TOP SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental: 0.00		EXCL PNG IN MILK_RIVER
100.00000000	COR4 OIL						EXCL PNG IN MEDICINE_HAT_SD

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	PS00006 A P&S Oct 22, 2015

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
ADOE 100.00000000		COR4 OIL 100.00000000		

M01993	PNG	CR	Eff: Jan 06, 1976	320.000		WI	Area : JENNER
Sub: C	WI		Exp: Jan 05, 1986	320.000	COR4 OIL	100.00000000	TWP 020 RGE 09 W4M SE&NW 27
ACTIVE	41121		Ext: 15	320.000			PNG IN MILK_RIVER;
	COR4 OIL				Total Rental: 448.00		PNG IN MEDICINE_HAT_SD;

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01993

Sub: C

100.00000000 COR4 OIL

PNG IN SECOND\_WHITE\_SPECKS

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	PS00006 A P&S Oct 22, 2015

----- Well U.W.I. Status/Type -----  
100/08-27-020-09-W4/00 PROD/GAS  
100/14-27-020-09-W4/00 PROD/GAS  
102/07-27-020-09-W4/00 PROD/GAS

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
ADOE	100.00000000	COR4 OIL	100.00000000	

M01992 PNG CR Eff: Jan 06, 1976 320.000 WI  
Sub: A WI Exp: Jan 05, 1986 320.000 COR4 OIL 100.00000000  
ACTIVE 41122 Ext: 15 320.000  
COR4 OIL  
100.00000000 COR4 OIL

Total Rental: 448.00

Area : JENNER  
TWP 020 RGE 09 W4M SW&NE 34  
PNG IN MILK\_RIVER;  
PNG IN MEDICINE\_HAT\_SD;  
PNG IN SECOND\_WHITE\_SPECKS

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
		0.000	0.000		0.000	0.000	PS00006 A P&S Oct 22, 2015



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01992

Sub: A DEVELOPED Dev: 320.000 320.000 Undev: 0.000 0.000

----- Well U.W.I. Status/Type -----  
100/06-34-020-09-W4/00 ABD/GAS  
100/06-34-020-09-W4/02 ABZ/UND  
100/16-34-020-09-W4/00 ABD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M01992 PNG CR Eff: Jan 06, 1976 0.000 WI  
Sub: B WI Exp: Jan 05, 1986 0.000 COR4 OIL 100.00000000  
ACTIVE 41122 Ext: 15 0.000  
COR4 OIL  
100.00000000 COR4 OIL

Total Rental: 0.00

Area : JENNER  
TWP 020 RGE 09 W4M 34  
PNG TO TOP SECOND\_WHITE\_SPECKS  
EXCL PNG IN MILK\_RIVER  
EXCL PNG IN MEDICINE\_HAT\_SD

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----  
PS00006 A P&S Oct 22, 2015

### Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M01992	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		ADOE	100.00000000	COR4 OIL		100.00000000	

M01992	PNG	CR	<b>Eff:</b> Jan 06, 1976	320.000		WI	Area : JENNER
<b>Sub:</b> C	WI		<b>Exp:</b> Jan 05, 1986	320.000	COR4 OIL	100.00000000	TWP 020 RGE 09 W4M SE&NW 34
ACTIVE	41122		<b>Ext:</b> 15	320.000			PNG IN MILK_RIVER;
	COR4 OIL				Total Rental:	448.00	PNG IN MEDICINE_HAT_SD;
100.00000000	COR4 OIL						PNG IN SECOND_WHITE_SPECKS

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	PS00006 A P&S Oct 22, 2015

							----- Well U.W.I. Status/Type -----
							100/08-34-020-09-W4/00 D&C/UND
							102/14-34-020-09-W4/00 D&C/UND

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD	
<b>Roy Percent:</b>						
<b>Deduction:</b> STANDARD						
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: WI (M)	
ADOE	COR4 OIL	
100.00000000	100.00000000	

M02095	PNG	CR	Eff: Sep 10, 1974	320.000	C00200 A Yes	WI	Area : JENNER
Sub: A	WI&RI		Exp: Sep 09, 1984	320.000	COR4 OIL	80.00000000	TWP 020 RGE 09 W4M N 35
ACTIVE	36437		Ext: 15	256.000	CNR	20.00000000	PNG TO BASE SECOND_WHITE_SPECKS

100.00000000 COR4 OIL

Total Rental: 448.00

Status	Acres	Net	Acres	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 320.000	256.000	Undev: 0.000	0.000

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

Royalty / Encumbrances	Well U.W.I.	Status/Type
	100/14-35-020-09-W4/00	PROD/GAS
	100/16-35-020-09-W4/00	PROD/GAS
	102/10-35-020-09-W4/00	PROD/GAS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: UNKNOWN				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)	
COR4 OIL	COR4 OIL	
50.00000000	100.00000000	
PARTNERSHIP, FR		
50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**  
DEDUCTIONS:

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02095      A      ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b>	1.25000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
	COR4 OIL	50.00000000	CNR	100.00000000	
	PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02095      A      THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01879 PNG CR Eff: Jun 12, 1964 320.000 C00093 A No WI Area : JENNER  
 Sub: A RI Exp: Jun 11, 1974 320.000 CNR 77.68750000 TWP 020 RGE 10 W4M W 2  
 ACTIVE 3209 Ext: 15 0.000 ENERPLUS CORPOR 22.31250000 PNG TO BASE MEDICINE\_HAT  
 ENERPLUS CORPOR  
 100.00000000 CNRL Total Rental: 448.00

Status	Acres	Net	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	320.000	0.000	Undev:	0.000

## ----- Related Contracts -----

C00093 A FO Sep 04, 1974  
 C00299 A ROY Nov 01, 2013  
 PS00006 A P&S Oct 22, 2015

## ----- Well U.W.I. Status/Type -----

100/04-02-020-10-W4/00 PROD/GAS  
 100/14-02-020-10-W4/00 PROD/GAS  
 102/06-02-020-10-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00093 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	85.00000000 % of PROD

Roy Percent: 6.00000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

100.00000000

Paid by: PAIDBY (R)

ARC RESOURCES L

23.75000000

CNR

25.00000000

ENERPLUS CORPOR

26.25000000

SANLING

25.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Min Pay:

Prod/Sales:

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**  
**Max:**  
**Div:**  
**Min:**  
**Prod/Sales:**  
**Prod/Sales:**  
**Paid to:** PAIDTO (R)  
 ADOE 100.00000000  
**Paid by:** WI (C)  
 CNR 77.68750000  
 ENERPLUS CORPOR 22.31250000

M01885 PNG CR **Eff:** May 22, 1973 320.000 WI  
**Sub:** A WI **Exp:** May 21, 1983 320.000 COR4 OIL 100.00000000  
 ACTIVE 31464 **Ext:** 15 320.000  
 COR4 OIL Total Rental: 0.00  
 100.00000000 COR4 OIL **Count Acreage =** No

Status	Acres	Net	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000
	320.000	320.000	0.000	0.000

----- **Related Contracts** -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----

100/06-03-020-10-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01885	A	PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000	
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### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:** 5.4

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
PARTNERSHIP, FR

100.00000000

**Paid by:** ROYPAYBY(C)  
COR4 OIL

100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

M01885

A

**Royalty / Encumbrances**

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M01885	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(M)		
		ADOE	100.00000000	COR4 OIL		100.00000000	

M01885	PNG	CR	<b>Eff:</b> May 22, 1973	320.000	C00273 A	No	WI	Area : JENNER
<b>Sub:</b> B	N/A		<b>Exp:</b> May 21, 1983	320.000	COR4 OIL			TWP 020 RGE 10 W4M W 3
ACTIVE	31464		<b>Ext:</b> 15	0.000	CNR	*	100.00000000	PNG TO BASE MEDICINE_HAT
	ENERPLUS CORPOR							
100.00000000	COR4 OIL							

Total Rental: 448.00

----- **Related Contracts** -----

C00273 A	TRUST	Mar 24, 2010
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

## Other Percent:

## Min:

## Prod/Sales:

**Paid to:** PAIDTO (R)  
ADOE 100.00000000

**Paid by:** WI (C)  
COR4 OIL  
CNR 100.00000000

M01886 PNG CR **Eff:** May 22, 1973 160.000 WI Area : JENNER  
**Sub:** A WI **Exp:** May 21, 1983 160.000 COR4 OIL 100.00000000 TWP 020 RGE 10 W4M SW 4  
 ACTIVE 31834 **Ext:** 15 160.000 PNG BELOW BASE MEDICINE\_HAT TO  
 COR4 OIL Total Rental: 0.00 BASE SECOND\_WHITE\_SPECKS  
 100.00000000 COR4 OIL

Status	Acres	Net	Acres	Net
	0.000	0.000	0.000	0.000
DEVELOPED	160.000	160.000	0.000	0.000

----- **Related Contracts** -----  
 C00271 E ROY Feb 17, 2010  
 PS00006 A P&S Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----  
 102/06-04-020-10-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01886

A

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01886	A	<b>Paid to:</b> PAIDTO (R) PARTNERSHIP, FR	100.00000000	<b>Paid by:</b> ROYPAYBY(C) COR4 OIL	100.00000000
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**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01886	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (M)	
	ADOE	100.00000000		COR4 OIL	100.00000000	

M01886	PNG	CR	<b>Eff:</b> May 22, 1973	320.000	C00273 A No	WI	Area : JENNER
<b>Sub:</b> B	N/A		<b>Exp:</b> May 21, 1983	320.000	COR4 OIL		TWP 020 RGE 10 W4M S 4
ACTIVE	31834		<b>Ext:</b> 15	0.000	CNR	* 100.00000000	PNG TO BASE MEDICINE_HAT
	ENERPLUS CORPOR						
100.00000000	COR4 OIL	<b>Count Acreage =</b>	No	Total Rental:	448.00		

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 320.000	0.000	<b>Undev:</b> 0.000	0.000

----- **Related Contracts** -----  
C00273 A TRUST Mar 24, 2010  
PS00006 A P&S Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----  
100/08-04-020-10-W4/00 ABD/GAS

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01886	B				CNR	100.00000000	
M01886	PNG	CR	<b>Eff:</b> May 22, 1973	160.000		WI	Area : JENNER
<b>Sub:</b> C	WI		<b>Exp:</b> May 21, 1983	160.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M SE 4
ACTIVE	31834		<b>Ext:</b> 15	160.000			PNG BELOW BASE MEDICINE_HAT TO
	COR4 OIL				Total Rental:	0.00	TOP SECOND_WHITE_SPECKS
100.00000000	COR4 OIL						

----- **Related Contracts** -----

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>	C00271 E	ROY	Feb 17, 2010
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	PS00006 A	P&S	Oct 22, 2015
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	160.000	160.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01886 C GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL		100.00000000



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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01886

C

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(M)
ADOE		100.00000000	COR4 OIL		100.00000000

M01886	PNG	CR	<b>Eff:</b> May 22, 1973	160.000		WI	Area : JENNER
<b>Sub:</b> D	WI		<b>Exp:</b> May 21, 1983	160.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M SE 4
ACTIVE	31834		<b>Ext:</b> 15	160.000			PNG IN SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	0.00	
100.00000000	COR4 OIL		<b>Count Acreage =</b>	No			

Status	Acres	Net	Acres	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
UNDEVELOPED	<b>Dev:</b> 0.000	0.000	<b>Undev:</b> 160.000	160.000

----- Related Contracts -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----  
100/10-04-020-10-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	ROYPAYBY(C)
PARTNERSHIP, FR		100.00000000	COR4 OIL	100.00000000

ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01886 D - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01886 D

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
ADOE

100.00000000

**Paid by:** WI (M)  
COR4 OIL

100.00000000

M01887	PNG	CR	Eff: May 22, 1973	160.000		WI	Area : JENNER
Sub: A	WI		Exp: May 21, 1983	160.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M NE 4
ACTIVE	31835		Ext: 15	160.000			PNG BELOW BASE MEDICINE_HAT TO
	COR4 OIL				Total Rental:	0.00	TOP SECOND_WHITE_SPECKS
100.00000000	COR4 OIL		<b>Count Acreage =</b>	No			

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	160.000	160.000

----- **Related Contracts** -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	4.90000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>	4.9	<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
PARTNERSHIP, FR

100.00000000

**Paid by:** ROYPAYBY(C)  
COR4 OIL

100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01887      A      - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01887 A

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
ADOE

100.00000000

**Paid by:** WI (M)  
COR4 OIL

100.00000000

M01887	PNG	CR	<b>Eff:</b> May 22, 1973	160.000	C00273 A	No	WI	Area : JENNER
<b>Sub:</b> B	N/A		<b>Exp:</b> May 21, 1983	160.000	COR4 OIL			TWP 020 RGE 10 W4M NE 4
ACTIVE	31835		<b>Ext:</b> 15	0.000	CNR	*	100.00000000	PNG TO BASE MEDICINE_HAT
	ENERPLUS CORPOR							
100.00000000	COR4 OIL				Total Rental:	224.00		

----- **Related Contracts** -----

C00273 A	TRUST	Mar 24, 2010
PS00006 A	P&S	Oct 22, 2015

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 160.000	0.000	<b>Undev:</b> 0.000	0.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)  
ADOE

100.00000000

**Paid by:** WI (C)  
COR4 OIL  
CNR

100.00000000



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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01887	PNG	CR	Eff: May 22, 1973	160.000		WI	Area : JENNER
Sub: C	WI		Exp: May 21, 1983	160.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M NE 4
ACTIVE	31835		Ext: 15	160.000			PNG IN SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	0.00	
100.00000000	COR4 OIL		Count Acreage =	No			

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/10-04-020-10-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPAYBY(C)
PARTNERSHIP, FR 100.00000000	COR4 OIL 100.00000000

#### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01887 C

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)	
PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01887 C WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01864 PNG CR Eff: Feb 04, 1974 3,200.000 WI  
 Sub: A WI Exp: Feb 03, 1984 3,200.000 COR4 OIL 100.00000000  
 ACTIVE 35341 Ext: 15 3,200.000  
 COR4 OIL Total Rental: 4480.00  
 100.00000000 COR4 OIL

Area : JENNER  
 TWP 20 RGE 10 W4M 5-7, 18, 19  
 PNG TO BASE MEDICINE\_HAT

## ----- Related Contracts -----

C00271 D ROY Feb 17, 2010  
 PS00006 A P&S Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	3,200.000	3,200.000	Undev:	0.000	0.000

## ----- Well U.W.I. Status/Type -----

100/02-19-020-10-W4/00 PROD/GAS  
 100/01-05-020-10-W4/00 PROD/GAS  
 100/01-06-020-10-W4/00 PROD/GAS  
 100/01-18-020-10-W4/00 PROD/GAS  
 100/01-19-020-10-W4/00 PROD/GAS  
 100/02-06-020-10-W4/00 PROD/GAS  
 100/02-07-020-10-W4/00 PROD/GAS  
 100/04-05-020-10-W4/00 PROD/GAS  
 100/04-18-020-10-W4/00 PROD/GAS  
 100/04-19-020-10-W4/00 PROD/GAS  
 100/06-18-020-10-W4/00 COM/UND  
 100/06-19-020-10-W4/00 PROD/GAS  
 100/06-19-020-10-W4/02 COM/UND  
 100/05-05-020-10-W4/00 PROD/GAS  
 100/06-05-020-10-W4/00 PROD/GAS  
 100/06-05-020-10-W4/02 COM/UND  
 100/06-06-020-10-W4/00 PROD/GAS  
 100/06-06-020-10-W4/02 COM/UND  
 100/06-07-020-10-W4/00 PROD/GAS  
 100/06-07-020-10-W4/02 COM/UND  
 100/07-19-020-10-W4/00 PROD/GAS  
 100/07-19-020-10-W4/02 COM/UND  
 100/09-06-020-10-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

## ALLOWABLE DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M01864	A	ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS  OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.  <b>SURRENDER - Aug 29, 2012</b> YES					100/08-05-020-10-W4/00 PROD/GAS 100/08-06-020-10-W4/00 PROD/GAS 100/08-07-020-10-W4/00 PROD/GAS 100/08-18-020-10-W4/00 PROD/GAS 100/09-19-020-10-W4/00 PROD/GAS 100/10-05-020-10-W4/03 ABZ/D&A 100/10-07-020-10-W4/00 PROD/GAS 100/10-18-020-10-W4/00 PROD/GAS 100/12-18-020-10-W4/00 PROD/GAS 100/12-19-020-10-W4/00 PROD/GAS 100/12-07-020-10-W4/00 PROD/GAS 100/13-05-020-10-W4/00 PROD/GAS 100/13-06-020-10-W4/00 PROD/GAS 100/13-07-020-10-W4/00 PROD/GAS 100/14-05-020-10-W4/00 PROD/GAS 100/14-06-020-10-W4/00 PROD/GAS 100/14-07-020-10-W4/00 PROD/GAS 100/14-18-020-10-W4/00 PROD/GAS 100/16-19-020-10-W4/00 PROD/GAS 100/15-06-020-10-W4/00 PROD/GAS 100/16-05-020-10-W4/00 PROD/GAS 100/16-06-020-10-W4/00 PROD/GAS 100/16-07-020-10-W4/00 PROD/GAS 102/14-19-020-10-W4/00 PROD/GAS 102/06-06-020-10-W4/00 PROD/GAS 102/16-18-020-10-W4/00 PROD/GAS
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00271 D	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)				
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000				
<b>ALLOWABLE DEDUCTIONS - Jan 31, 2014</b> MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER) - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH							

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01864      A      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01876	SUB	FH	Eff: Jan 01, 1974	640.000	C00301 A	Yes	WI	Area : JENNER
Sub: A	WI		Exp: Dec 10, 1983	640.000	COR4 OIL		100.00000000	TWP 20 RGE 10 W4M SEC 8
ACTIVE	CONOCOPHILLIPS		Ext: HBP	640.000				PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	213.33		
100.00000000	CNRL							

----- Related Contracts -----

C00271 E	ROY	Feb 17, 2010
C00301 A	SLSE	Jan 01, 1974
PS00006 A	P&S	Oct 22, 2015

Status	Acres	Net	Acres	Net
	0.000	0.000	0.000	0.000
DEVELOPED	640.000	640.000	0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-08-020-10-W4/00 PROD/GAS  
 100/04-08-020-10-W4/00 PROD/GAS  
 100/06-08-020-10-W4/00 PROD/GAS  
 100/08-08-020-10-W4/00 PROD/GAS  
 100/10-08-020-10-W4/00 PROD/GAS  
 100/10-08-020-10-W4/02 COM/UND  
 100/12-08-020-10-W4/00 PROD/GAS  
 100/13-08-020-10-W4/00 PROD/GAS  
 100/14-08-020-10-W4/00 PROD/GAS  
 100/16-08-020-10-W4/00 PROD/GAS  
 102/10-08-020-10-W4/00 PROD/GAS

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01876 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### **SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### **ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH



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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01876      A      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00301 A	NET PROFITS INTEREST	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 50.00000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROY-1 (C)	<b>Paid by:</b> WI (C)			
	CNRL 100.00000000	COR4 OIL 100.00000000			

**ALLOWABLE DEDUCTIONS -**

(THIS NPI EXCLUDES ANY PRODUCTION WHICH MAY BE USED IN PRODUCTION OPERATIONS)

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01876	A	WITH RESPECT TO THE WELL AND IN PREPARING AND TREATING SUCH PETROLEUM SUBSTANCES FOR MARKETING PURPOSES, PRODUCTION UNAVOIDABLY LOST AND PAYMENT OF ROYALTY IN KIND) LESS ROYALTIES PAYABLE UNDER THE LEASE, BASE RENTALS, EXPENDITURES FOR ADDITION OF ASSETS AND OPERATING COSTS AS PROVIDED FOR IN THE ACCOUNTING PROCEDURE ATTACHED TO THE OPERATING AGREEMENT.					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	YES			
<b>Gas: Royalty:</b>	16.67000000	<b>Min Pay:</b>	0.0075	<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	12.50000000	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>	16.67000000	<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(C)
CNRL	100.00000000	COR4 OIL		100.00000000

**GENERAL REMARKS - Aug 29, 2012**

ROYALTY ON GAS OR RESIDUE GAS SHALL NOT BE LESS THAN 3/4 OF 1 CENT PER THOUSAND CUBIC FEET.

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

THE LESSOR'S SHARE OF THE LEASED SUBSTANCES SHALL BEAR ITS PROPORTION OF ANY EXPENSE OF TRANSPORTING THE LEASED SUBSTANCES OR ANY OF THEM, BEYOND THE POINT OF MEASUREMENT.

"POINT OF MEASUREMENT" - CRUDE OIL - MEANS THE PRODUCTION TANKS OF THE LESSEE TO WHICH ANY WELL ON THE SAID LANDS IS CONNECTED.

- NATURAL GAS, RESIDUE GAS, AND FLUID HYDROCARBONS OR SULPHUR OR ANY PRODUCT OBTAINED BY PROCESSING NATURAL GAS MEANS THE POINT OF CONNECTION WITH THE GATHERING SYSTEM THEREFORE CONNECTED TO THE WELL.

NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01876	A	THE LESSOR'S GROSS ROYALTY SHARE OF THE LEASED SUBSTANCES SHALL BE RECOVERED, PRODUCED AND DELIVERED TO THE POINT OF MEASUREMENT BY THE LESSEE, FREE AND CLEAR OF CHARGE TO THE LESSOR.
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**KIND - Aug 29, 2012**

YES

**FUEL GAS - Oct 30, 2014**

ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED LAND.

M01865	PNG	CR	Eff: Feb 04, 1974	2,880.000		WI	Area : JENNER
Sub: A	WI		Exp: Feb 03, 1984	2,880.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M W 9, 15-17,
ACTIVE	35342		Ext: 15	2,880.000			21
	COR4 OIL				Total Rental: 4032.00		PNG TO BASE MEDICINE_HAT
100.00000000	COR4 OIL						

Status	Acres	Net	Acres	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 2,880.000	2,880.000	Undev: 0.000	0.000

----- Related Contracts -----

C00271 D	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/02-16-020-10-W4/00	PROD/GAS
100/02-17-020-10-W4/00	PROD/GAS
100/02-21-020-10-W4/00	PROD/GAS
100/01-09-020-10-W4/00	PROD/GAS
100/01-15-020-10-W4/00	PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M01865	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Max: Other Percent: 4.9		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	100/01-16-020-10-W4/00 PROD/GAS 100/03-09-020-10-W4/00 PROD/GAS 100/03-21-020-10-W4/00 PROD/GAS 100/04-15-020-10-W4/00 PROD/GAS 100/06-15-020-10-W4/00 PROD/GAS 100/06-15-020-10-W4/02 COM/UND 100/06-16-020-10-W4/00 COM/UND 100/06-16-020-10-W4/02 PROD/GAS 100/06-17-020-10-W4/00 PROD/GAS 100/05-09-020-10-W4/00 PROD/GAS 100/05-16-020-10-W4/00 PROD/GAS 100/05-17-020-10-W4/00 PROD/GAS 100/06-09-020-10-W4/00 PROD/GAS 100/09-09-020-10-W4/00 PROD/GAS 100/09-15-020-10-W4/00 PROD/GAS 100/08-15-020-10-W4/00 PROD/GAS 100/08-16-020-10-W4/00 PROD/GAS 100/08-17-020-10-W4/00 PROD/GAS 100/08-21-020-10-W4/00 PROD/GAS 100/09-16-020-10-W4/00 PROD/GAS 100/09-21-020-10-W4/00 PROD/GAS 100/10-15-020-10-W4/00 PROD/GAS 100/10-16-020-10-W4/00 PROD/GAS 100/12-16-020-10-W4/00 PROD/GAS 100/12-17-020-10-W4/00 PROD/GAS 100/11-15-020-10-W4/00 PROD/GAS 100/11-16-020-10-W4/00 PROD/GAS 100/11-16-020-10-W4/02 COM/UND 100/11-21-020-10-W4/00 PROD/GAS 100/13-09-020-10-W4/00 PROD/GAS 100/13-15-020-10-W4/00 PROD/GAS 100/13-16-020-10-W4/00 PROD/GAS
		Paid to: PAIDTO (R) PARTNERSHIP, FR 100.00000000		Paid by: ROYPAYBY(C) COR4 OIL 100.00000000			
		<b>ALLOWABLE DEDUCTIONS - Jan 31, 2014</b> OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER) - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.  ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS  OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL. <b>SURRENDER - Aug 29, 2012</b> YES					

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01865	A									100/14-09-020-10-W4/00 COM/UND
										100/14-09-020-10-W4/02 PROD/GAS
										100/14-15-020-10-W4/00 PROD/GAS
										100/14-16-020-10-W4/00 PROD/GAS
										100/14-17-020-10-W4/00 PROD/GAS
										100/14-21-020-10-W4/00 PROD/GAS
										100/16-16-020-10-W4/00 PROD/GAS
										100/16-17-020-10-W4/00 PROD/GAS
										100/16-21-020-10-W4/00 PROD/GAS
										102/04-16-020-10-W4/00 PROD/GAS
										102/06-16-020-10-W4/00 PROD/GAS
										102/06-21-020-10-W4/00 PROD/GAS
										102/06-21-020-10-W4/02 COM/UND
										102/16-15-020-10-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000	

## ALLOWABLE DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01865      A      MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M01888	PNG	CR	<b>Eff:</b> May 22, 1973	320.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> May 21, 1983	320.000	COR4 OIL	100.00000000	TWP 20 RGE 10 W4M E 9
ACTIVE	31477		<b>Ext:</b> 15	320.000			PNG TO BASE MEDICINE_HAT
	COR4 OIL				Total Rental:	448.00	
100.00000000	COR4 OIL						

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
		0.000	0.000		0.000	0.000
DEVELOPED	<b>Dev:</b>	320.000	320.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C00094 A	ORR	Oct 03, 1975
C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.**      **Status/Type** -----

100/01-09-020-10-W4/00 PROD/GAS  
 100/09-09-020-10-W4/00 PROD/GAS  
 100/08-09-020-10-W4/00 PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/16-09-020-10-W4/00 PROD/GAS
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD	
	Roy Percent: 4.90000000					
	Deduction: YES					
M01888	A					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 4.9		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)			
	PARTNERSHIP, FR	100.00000000	COR4 OIL		100.00000000	

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
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(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01888

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01888      A      MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER - Aug 29, 2012**  
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00094 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 1.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)		
ADOE 100.00000000		COR4 OIL 100.00000000		

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01888 PNG CR Eff: May 22, 1973 320.000 WI  
 Sub: B WI Exp: May 21, 1983 320.000 COR4 OIL 100.00000000  
 ACTIVE 31477 Ext: 15 320.000  
 COR4 OIL Total Rental: 0.00  
 100.00000000 COR4 OIL Count Acreage = No

Status	Acres	Net	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000
	Dev: 320.000	320.000	Undev: 0.000	0.000

## ----- Related Contracts -----

C00271 E ROY Feb 17, 2010  
 PS00006 A P&S Oct 22, 2015

## ----- Well U.W.I. Status/Type -----

102/16-09-020-10-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPAYBY(C)  
 PARTNERSHIP, FR 100.00000000 COR4 OIL 100.00000000

## ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01888 B

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01888      B      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01889	PNG	CR	Eff: May 22, 1973	320.000		WI	Area : JENNER
Sub: A	WI		Exp: May 21, 1983	320.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M W 10
ACTIVE	31465		Ext: 15	320.000			PNG TO BASE MEDICINE_HAT
	COR4 OIL				Total Rental: 448.00		
100.00000000	COR4 OIL						

----- Related Contracts -----

C00094 A	ORR	Oct 03, 1975
C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

	<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
	DEVELOPED	<b>Dev:</b>	320.000	320.000	<b>Undev:</b>	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-10-020-10-W4/00 PROD/GAS  
 100/06-10-020-10-W4/00 PROD/GAS  
 100/13-10-020-10-W4/00 PROD/GAS  
 100/14-10-020-10-W4/00 PROD/GAS

----- Royalty / Encumbrances -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 4.90000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 4.9		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01889 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### **SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### **ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01889      A      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00094 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 1.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI		(C)	
	PARTNERSHIP, FR 100.00000000	COR4 OIL		100.00000000	

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
M01889	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)		
		ADOE	100.00000000	COR4 OIL		100.00000000	

M01889	PNG	CR	<b>Eff:</b> May 22, 1973	320.000		WI	Area : JENNER
<b>Sub:</b> B	WI		<b>Exp:</b> May 21, 1983	320.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M W 10
ACTIVE	31465		<b>Ext:</b> 15	320.000			PNG BELOW BASE MEDICINE_HAT TO
	COR4 OIL				Total Rental:	0.00	BASE SECOND_WHITE_SPECKS
100.00000000	COR4 OIL		<b>Count Acreage =</b>	No			

Status	Acres	Net	Acres	Net
	0.000	0.000	0.000	0.000
DEVELOPED	320.000	320.000	0.000	0.000

----- Related Contracts -----		
C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I.	Status/Type -----
100/04-10-020-10-W4/00	PROD/GAS
100/11-10-020-10-W4/00	PROD/GAS
100/13-10-020-10-W4/00	PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b>				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000		COR4 OIL	100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

M01889

B

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01889	B	<b>Roy Percent:</b>	5.40000000				
		<b>Deduction:</b>	YES				
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>	5.4		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>		PAIDTO (R)		<b>Paid by:</b>	ROYPAYBY(C)		
		PARTNERSHIP, FR	100.00000000		COR4 OIL	100.00000000	

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M01889

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M02083	PNG	CR	<b>Eff:</b> Mar 31, 1960	320.000	C00207	A	No	CCPOOL	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 30, 1981	320.000	COR4 OIL			2.50000000	TWP 020 RGE 10 W4M W 12
ACTIVE	119798		<b>Ext:</b> 15	8.000	CNR			97.50000000	PNG TO BASE SECOND_WHITE_SPECKS
	CNR								EXCL PNG IN BELLY_RIVER
100.00000000	CNRL				Total Rental:		0.00		

Status		Acres	Net		Acres	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	320.000	8.000	Undev:	0.000	0.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

----- **Related Contracts** -----

C00207 A	PJOA	Jul 01, 1976
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I.                      Status/Type -----

100/06-12-020-10-W4/00 PROD/GAS  
100/06-12-020-10-W4/02 COM/UND  
100/14-12-020-10-W4/00 PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02083	A	<b>Roy Percent:</b> <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>		<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000	<b>Paid by:</b> CCPOOL (C) COR4 OIL CNR	2.50000000 97.50000000	

M02083	PNG	CR	<b>Eff:</b> Mar 31, 1960 <b>Exp:</b> Mar 30, 1981 <b>Ext:</b> 15	320.000 320.000 160.000	C00207 B No COR4 OIL CNR	CCPOOL 50.00000000 50.00000000	Area : JENNER TWP 020 RGE 10 W4M W 12 PNG IN BELLY_RIVER
100.00000000	CNRL		<b>Count Acreage =</b> No	Total Rental: 448.00			

----- **Related Contracts** -----

C00207 B	PJOA	Jul 01, 1976
PS00006 A	P&S	Oct 22, 2015

Status		Acres	Net		Acres	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	320.000	160.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b> <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>				
	<b>Max:</b>	<b>Min Pay:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Min:</b>		<b>Prod/Sales:</b>
				<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> CCPOOL (C)	
ADOE	COR4 OIL	50.00000000
100.00000000	CNR	50.00000000

M02100	PNG	CR	Eff: Feb 08, 1965	320.000	C00207 A No	CCPOOL	Area : JENNER
Sub: A	WI&RI		Exp: Feb 07, 1975	320.000	COR4 OIL	2.50000000	TWP 020 RGE 10 W4M E 12
ACTIVE	5080		Ext: 15	8.000	CNR	97.50000000	PNG TO BASE SECOND_WHITE_SPECKS
	CNR						EXCL PNG IN BELLY_RIVER
100.00000000	COR4 OIL				Total Rental: 448.00		

Status	Acres	Net	Acres	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 320.000	8.000	Undev: 0.000	0.000

----- Related Contracts -----

C00207 A	PJOA	Jul 01, 1976
C00250 C	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/08-12-020-10-W4/00 PROD/GAS  
100/16-12-020-10-W4/00 PROD/GAS

----- Royalty / Encumbrances -----

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 C GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: UNKNOWN				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:

<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)	
COR4 OIL	CNR	100.00000000
PARTNERSHIP, FR		50.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02100 A CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

THE COSTS OF DISTRIBUTING AND COMPRESSING.

**SURRENDER - Aug 29, 2012**

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.

**ROFR - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ADOE

100.00000000

**Paid by:** CCPOOL (C)

COR4 OIL

CNR

2.50000000

97.50000000

M02100	PNG	CR	<b>Eff:</b> Feb 08, 1965	0.000	C00207	A	No
<b>Sub:</b> G	WI&RI		<b>Exp:</b> Feb 07, 1975	0.000	COR4 OIL		

CCPOOL  
2.50000000

Area : JENNER  
TWP 020 RGE 10 W4M E 12

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02100

Sub: G

ACTIVE 5080 Ext: 15 0.000 CNR 97.50000000 PNG IN BELLY\_RIVER

CNR

100.00000000 COR4 OIL Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

C00207 B	PJOA	Jul 01, 1976
C00250 F	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015
C00207 A	PJOA	Jul 01, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

Paid by: WI (C)

COR4 OIL 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02100      G      THE COSTS OF DISTRIBUTING AND COMPRESSING.  
**SURRENDER - Aug 29, 2012**  
 NO  
 GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
 CONSENT FROM ROYALTY OWNER.  
**ROFR - Aug 29, 2012**  
 NO

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:**  
**S/S OIL: Min:**      **Max:**  
**Other Percent:**

<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>Div:</b>	<b>Prod/Sales:</b>
<b>Min:</b>	<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 ADOE      100.00000000

**Paid by:** CCPOOL (C)  
 COR4 OIL      2.50000000  
 CNR      97.50000000

M02100	PNG	CR	<b>Eff:</b> Feb 08, 1965	320.000	C00199	B	Not Applicable	WI	Area : JENNER
<b>Sub:</b> B	WI&RI		<b>Exp:</b> Feb 07, 1975	320.000	COR4 OIL			5.00000000	TWP 020 RGE 10 W4M S 13
ACTIVE	5080		<b>Ext:</b> 15	16.000	CNR			95.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL								EXCL PNG IN BELLY_RIVER
100.00000000	COR4 OIL				Total Rental:		448.00		

**Status**

**Prod:**

**Acres**  
0.000

**Net**  
0.000

**NProd:**

**Acres**  
0.000

**Net**  
0.000

----- **Related Contracts** -----

C00199 B	JOA	Feb 08, 1963
C00250 G	ROY	Jul 12, 1963



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				Lease Description / Rights Held

(cont'd)

M02100  
Sub: B DEVELOPED Dev: 320.000 16.000 Undev: 0.000 0.000 PS00006 A P&S Oct 22, 2015

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/06-13-020-10-W4/00 PROD/GAS
C00250 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD	100/06-13-020-10-W4/02 COM/UND
	Roy Percent: 2.50000000					100/08-13-020-10-W4/00 PROD/GAS
	Deduction: UNKNOWN					102/06-13-020-10-W4/00 ABD/D&A
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	COR4 OIL 50.00000000		CNR 100.00000000			
	PARTNERSHIP, FR 50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTING AND COMPRESSING.

**SURRENDER - Aug 29, 2012**

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.

**ROFR - Aug 29, 2012**

NO

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02100

B

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		5.00000000
		CNR		95.00000000

[illegible]

Status		Acres	Net		Acres	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	320.000	16.000	Undev:	0.000	0.000

### Royalty / Encumbrances

### --- Related Contracts

C00199 B	JOA	Feb 08, 1963
C00250 O	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015
C00250 G	ROY	Jul 12, 1963

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C00250 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD	100/06-13-020-10-W4/00 PROD/GAS	
	Roy Percent: 2.50000000					100/08-13-020-10-W4/00 PROD/GAS	
	Deduction: UNKNOWN						
M02100	C						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	COR4 OIL 50.00000000		CNR 100.00000000				
	PARTNERSHIP, FR 50.00000000						

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

THE COSTS OF DISTRIBUTING AND COMPRESSING.

### SURRENDER - Aug 29, 2012

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.

### ROFR - Aug 29, 2012

NO

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02100	C	<b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>			<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000	<b>Paid by:</b> WI COR4 OIL CNR	(C) 5.00000000 95.00000000	

M02100	PNG	CR	<b>Eff:</b> Feb 08, 1965 <b>Exp:</b> Feb 07, 1975 <b>Ext:</b> 15	0.000 0.000 0.000	C00199 A Not Applicable COR4 OIL	WI 100.00000000	Area : JENNER TWP 020 RGE 10 W4M S 13, S&NW 14 PNG IN BELLY_RIVER
Sub: H	WI&RI						
ACTIVE	5080						
	COR4 OIL				Total Rental: 0.00		
100.00000000	COR4 OIL		<b>Count Acreage =</b>	No			

----- **Related Contracts** -----

C00199 A	JOA	Feb 08, 1963
C00250 E	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015

Status	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000
	<b>Prod:</b>	0.000			
	<b>Dev:</b>	0.000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)		<b>Paid by:</b>	WI	(C)	
COR4 OIL			50.00000000	COR4 OIL			100.00000000
PARTNERSHIP, FR			50.00000000				

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

THE COSTS OF DISTRIBUTING AND COMPRESSING.

### SURRENDER - Aug 29, 2012

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.

### ROFR - Aug 29, 2012

NO

M02100

H

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO	(R)		<b>Paid by:</b>	WI	(C)	
ADOE			100.00000000	COR4 OIL			100.00000000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02100 H

M02100	PNG	CR	Eff: Feb 08, 1965	480.000	C00199 A	Not Applicable	WI	Area : JENNER
Sub: I	WI&RI		Exp: Feb 07, 1975	480.000	COR4 OIL		100.00000000	TWP 020 RGE 10 W4M N 13, NE 14
ACTIVE	5080		Ext: 15	480.000				PNG IN BELLY_RIVER;
	COR4 OIL				Total Rental:	0.00		NG IN MILK_RIVER;
100.00000000	COR4 OIL		Count Acreage =	No				NG IN MEDICINE_HAT_SD

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	Dev:	480.000	480.000	Undev:	0.000	0.000	C00199 A JOA Feb 08, 1963
							C00250 K ROY Jul 12, 1963
							PS00006 A P&S Oct 22, 2015
							C00250 E ROY Jul 12, 1963

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
COR4 OIL 50.00000000	COR4 OIL 100.00000000
PARTNERSHIP, FR 50.00000000	

## CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

----- Well U.W.I. Status/Type -----
100/14-13-020-10-W4/00 PROD/GAS
100/16-13-020-10-W4/00 PROD/GAS
100/16-14-020-10-W4/00 PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02100 I ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM THE SAID LANDS;  
THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTING AND COMPRESSING.  
**SURRENDER - Aug 29, 2012**  
NO  
GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.  
**ROFR - Aug 29, 2012**  
NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b> <b>Max:</b> <b>Min Pay:</b> <b>Prod/Sales:</b>				
<b>Other Percent:</b> <b>Div:</b> <b>Prod/Sales:</b>				
<b>Min:</b> <b>Prod/Sales:</b>				
<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
ADOE 100.00000000	COR4 OIL 100.00000000			

M02100	PNG	CR	<b>Eff:</b> Feb 08, 1965	480.000	C00199 B	Not Applicable	WI	Area : JENNER
<b>Sub:</b> E	WI&RI		<b>Exp:</b> Feb 07, 1975	480.000	COR4 OIL		5.00000000	TWP 020 RGE 10 W4M S&NW 14
ACTIVE	5080		<b>Ext:</b> 15	24.000	CNR		95.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL							EXCL PNG IN BELLY_RIVER
100.00000000	COR4 OIL				Total Rental:	672.00		

----- Related Contracts -----

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				Lease Description / Rights Held

(cont'd)

M02100										
Sub: E	Status		Acres	Net		Acres	Net	C00199 B	JOA	Feb 08, 1963
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C00250 N	ROY	Jul 12, 1963
		Dev:	480.000	24.000	Undev:	0.000	0.000	PS00006 A	P&S	Oct 22, 2015
								C00250 G	ROY	Jul 12, 1963

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**----- Well U.W.I. Status/Type -----**

100/06-14-020-10-W4/00 ABZ/GAS  
100/06-14-020-10-W4/02 ABD/GAS  
100/08-14-020-10-W4/00 PROD/GAS  
100/14-14-020-10-W4/00 PROD/GAS

Paid to: PAIDTO (R)		Paid by: WI (C)	
COR4 OIL	50.00000000	CNR	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;  
THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;  
THE COSTS OF DISTRIBUTING AND COMPRESSING.

**SURRENDER - Aug 29, 2012**

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02100 E ROFR - Aug 29, 2012  
NO

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL	5.00000000	
		CNR	95.00000000	

M02100	PNG	CR	<b>Eff:</b> Feb 08, 1965	160.000	C00199 B	Not Applicable	WI	Area : JENNER
<b>Sub:</b> F	WI&RI		<b>Exp:</b> Feb 07, 1975	160.000	COR4 OIL		5.00000000	TWP 020 RGE 10 W4M NE 14
ACTIVE	5080		<b>Ext:</b> 15	8.000	CNR		95.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL							EXCL PNG IN BELLY_RIVER
100.00000000	COR4 OIL							EXCL NG IN MILK_RIVER
								EXCL NG IN MEDICINE_HAT
					Total Rental:	224.00		

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000
		160.000	8.000			

Royalty / Encumbrances

----- Related Contracts -----

C00199 B	JOA	Feb 08, 1963
C00250 M	ROY	Jul 12, 1963
PS00006 A	P&S	Oct 22, 2015
C00250 G	ROY	Jul 12, 1963

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
	C00250 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD	100/06-14-020-10-W4/00 ABZ/GAS	
		Roy Percent: 2.50000000					100/06-14-020-10-W4/02 ABD/GAS	
		Deduction: UNKNOWN					100/08-14-020-10-W4/00 PROD/GAS	
M02100	F	Gas: Royalty:		Min Pay:		Prod/Sales:	100/14-14-020-10-W4/00 PROD/GAS	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:		Min:		Prod/Sales:		
		Paid to: PAIDTO (R)		Paid by: WI (C)				
		COR4 OIL 50.00000000		CNR 100.00000000				
		PARTNERSHIP, FR 50.00000000						

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

THE COSTS OF DISTRIBUTING AND COMPRESSING.

**SURRENDER - Aug 29, 2012**

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT

CONSENT FROM ROYALTY OWNER.

**ROFR - Aug 29, 2012**

NO

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02100	F	<b>Deduction:</b> STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		ADOE	100.00000000	COR4 OIL	5.00000000	
				CNR	95.00000000	

M02100	PNG	CR	<b>Eff:</b> Feb 08, 1965	480.000		WI	Area : JENNER
<b>Sub:</b> D	WI&RI		<b>Exp:</b> Feb 07, 1975	480.000	COR4 OIL		TWP 020 RGE 10 W4M S&NW 22
ACTIVE	5080		<b>Ext:</b> 15	0.000	CNRL	* 100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	CNRL						

100.00000000 COR4 OIL **Count Acreage =** No Total Rental: 672.00

Status	Acres	Net	Acres	Net
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 480.000	0.000	<b>Undev:</b> 0.000	0.000

----- **Related Contracts** -----

C00250 B	ROY	Jul 12, 1963
C00316 A	POOL	Apr 18, 1975
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----

100/04-22-020-10-W4/00 PROD/GAS  
100/06-22-020-10-W4/00 ABD/GAS  
100/06-22-020-10-W4/02 ABZ/UND  
100/07-22-020-10-W4/00 PROD/GAS  
100/11-22-020-10-W4/00 PROD/GAS  
100/14-22-020-10-W4/00 PROD/GAS  
100/16-22-020-10-W4/00 PROD/GAS  
102/08-22-020-10-W4/00 PROD/GAS

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00250 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)		<b>Paid by:</b>	WI	(C)
COR4 OIL			50.00000000	CNR		100.00000000
PARTNERSHIP, FR			50.00000000			

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS;

THE4 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING;

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES;

THE COSTS OF DISTRIBUTING AND COMPRESSING.

### SURRENDER - Aug 29, 2012

NO

GRANTOR HAS THE RIGHT TO SURRENDER OR ALLOW LANDS TO EXPIRE WITHOUT  
CONSENT FROM ROYALTY OWNER.

### ROFR - Aug 29, 2012

NO

M02100

D

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO	(R)		<b>Paid by:</b>	WI	(M)
ADOE			100.00000000	COR4 OIL		

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02100	D	CNRL	100.00000000
--------	---	------	--------------

M02222	PNG	CR	<b>Eff:</b> Jan 29, 1975	160.000	C00316	A	Yes	POOL	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 28, 1985	160.000	COR4 OIL			2.51600000	TWP 20 RGE 10 W4M NE 22
ACTIVE	37700		<b>Ext:</b> HBP	4.026	CNR			97.48400000	PNG TO BASE SECOND_WHITE_SPECKS

100.00000000	CNR	Total Rental:	224.00
--------------	-----	---------------	--------

Status		Acres	Net		Acres	Net
PRODUCING	Prod:	160.000	4.026	NProd:	0.000	0.000
DEVELOPED	Dev:	160.000	4.026	Undev:	0.000	0.000

----- **Related Contracts** -----

C00316 A	POOL	Apr 18, 1975
PS00014 A	P&S	Jul 27, 2018

----- Well U.W.I.	Status/Type -----
-------------------	-------------------

100/04-22-020-10-W4/00 PROD/GAS  
100/07-22-020-10-W4/00 PROD/GAS  
100/11-22-020-10-W4/00 PROD/GAS  
100/14-22-020-10-W4/00 PROD/GAS  
100/16-22-020-10-W4/00 PROD/GAS  
102/08-22-020-10-W4/00 PROD/GAS  
100/10-22-020-10-W4/00 PROD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

Deduction: STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

Div:

Min:

**Prod/Sales:****Prod/Sales:****Prod/Sales:**

<b>Paid to:</b>	LESSOR	(M)
ADOE		100.00000000

<b>Paid by:</b>	POOL	(C)
COR4 OIL		2.51600000
CNR		97.48400000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M01866	PNG	CR	Eff: Feb 04, 1974	1,280.000		WI	Area : JENNER
Sub: A	WI		Exp: Feb 03, 1984	1,280.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M 29, 32
ACTIVE	35343		Ext: 15	1,280.000			PNG TO BASE MEDICINE_HAT
	COR4 OIL			Total Rental: 1792.00			
100.00000000	COR4 OIL						

## ----- Related Contracts -----

C00271 D	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	1,280.000	1,280.000	Undev:	0.000	0.000

## ----- Well U.W.I. Status/Type -----

100/01-29-020-10-W4/00 PROD/GAS  
100/01-32-020-10-W4/00 PROD/GAS  
100/04-29-020-10-W4/00 PROD/GAS  
100/04-32-020-10-W4/00 PROD/GAS  
100/06-29-020-10-W4/02 ABD/GAS  
100/06-32-020-10-W4/00 PROD/GAS  
100/06-32-020-10-W4/02 COM/UND  
100/08-32-020-10-W4/00 SUS/GAS  
100/08-29-020-10-W4/00 PROD/GAS  
100/10-32-020-10-W4/00 PROD/GAS  
100/10-29-020-10-W4/00 PROD/GAS  
100/12-29-020-10-W4/00 PROD/GAS  
100/12-32-020-10-W4/00 PROD/GAS  
100/14-29-020-10-W4/00 PROD/GAS  
100/14-32-020-10-W4/00 PROD/GAS  
100/16-29-020-10-W4/00 PROD/GAS  
100/16-32-020-10-W4/00 PROD/GAS  
102/06-29-020-10-W4/00 PROD/GAS  
100/08-32-020-10-W4/02 D&C/UND

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR	100.00000000	COR4 OIL	100.00000000	

## ALLOWABLE DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01866 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### ALLOWABLE DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01866      A      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01867	PNG	CR	Eff: Feb 04, 1974	640.000		WI	Area : JENNER
Sub: A	WI		Exp: Feb 03, 1984	640.000	COR4 OIL	100.00000000	TWP 20 RGE 10 W4M SEC 30
ACTIVE	35344		Ext: 15	640.000			PNG TO BASE MEDICINE_HAT
	COR4 OIL				Total Rental: 896.00		
100.00000000	COR4 OIL						

----- Related Contracts -----

C00271 D	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	640.000	640.000	Undev:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-30-020-10-W4/00 PROD/GAS  
 100/04-30-020-10-W4/00 PROD/GAS  
 100/06-30-020-10-W4/00 PROD/GAS  
 100/06-30-020-10-W4/02 COM/UND  
 100/08-30-020-10-W4/00 PROD/GAS  
 100/10-30-020-10-W4/00 PROD/GAS  
 100/11-30-020-10-W4/00 PROD/GAS  
 100/14-30-020-10-W4/00 PROD/GAS  
 100/16-30-020-10-W4/00 PROD/GAS

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPAYBY(C)
PARTNERSHIP, FR 100.00000000	COR4 OIL 100.00000000

**ALLOWABLE DEDUCTIONS - Jan 31, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01867 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### ALLOWABLE DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01867 A WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01866	PNG	CR	Eff: Feb 04, 1974	480.000		WI	Area : JENNER
Sub: B	WI		Exp: Feb 03, 1984	480.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M N&SW 31
ACTIVE	35343		Ext: 15	480.000			PNG TO BASE MEDICINE_HAT
	COR4 OIL				Total Rental: 672.00		
100.00000000	COR4 OIL						

----- Related Contracts -----

C00271 D	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	480.000	480.000	Undev:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/03-31-020-10-W4/00 PROD/GAS  
 100/06-31-020-10-W4/00 PROD/GAS  
 100/06-31-020-10-W4/02 COM/UND  
 100/10-31-020-10-W4/00 PROD/GAS  
 100/12-31-020-10-W4/00 PROD/GAS  
 100/14-31-020-10-W4/00 PROD/GAS  
 100/16-31-020-10-W4/00 PROD/GAS

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPAYBY(C)
PARTNERSHIP, FR 100.00000000	COR4 OIL 100.00000000

**ALLOWABLE DEDUCTIONS - Jan 31, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01866 B

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 D	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### ALLOWABLE DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01866      B      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01868	NG	CR	Eff: Mar 05, 1965	480.000		WI	Area : JENNER
Sub: A	WI		Exp: Mar 04, 1986	480.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M N&SW 31
ACTIVE	991		Ext: 15	480.000			NG IN JUMPING_POUND
	COR4 OIL				Total Rental: 672.00		
100.00000000	COR4 OIL						

----- Related Contracts -----

C00271 H	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	480.000	480.000	Undev:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-31-020-10-W4/00 PROD/GAS  
 100/06-31-020-10-W4/02 COM/UND  
 100/10-31-020-10-W4/00 PROD/GAS  
 100/12-31-020-10-W4/00 PROD/GAS  
 100/16-31-020-10-W4/00 PROD/GAS

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 H	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPAYBY(C)	
	PARTNERSHIP, FR	100.00000000		COR4 OIL	100.00000000

**ALLOWABLE DEDUCTIONS - Dec 06, 2013**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01868 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### **SURRENDER - Aug 29, 2012**

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 H	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### **ALLOWABLE DEDUCTIONS - Dec 06, 2013**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH



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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01868      A      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	GAS	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M01871	PNG	CR	Eff: Mar 31, 1960	160.000		WI	Area : JENNER
Sub: A	WI		Exp: Mar 30, 1981	160.000	COR4 OIL	100.00000000	TWP 020 RGE 10 W4M SE 31
ACTIVE	119802		Ext: 15	160.000			PNG IN SECOND_WHITE_SPECKS
	COR4 OIL			Total Rental:	0.00		
100.00000000	COR4 OIL	Count Acreage =	No				----- Related Contracts -----
	Status	Acres	Net		Acres	Net	C00098 C ORR Apr 18, 1973
	DEVELOPED	Prod: 0.000	0.000	NProd:	0.000	0.000	C00271 E ROY Feb 17, 2010
		Dev: 160.000	160.000	Undev:	0.000	0.000	PS00006 A P&S Oct 22, 2015

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000		

#### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF  
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM  
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS  
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE  
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF  
 SALE.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01871 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000	COR4 OIL 100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01871      A      WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00098 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	36.25000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 0.4563		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 0.4563		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	PRINCESS 100.00000000		COR4 OIL 100.00000000		

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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# **COR4 OIL CORP.** **Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL PRODUCTION Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M01871

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ADOE

100.00000000

Paid by: WI

COR4 OIL

(M)

100.00000000

M01871 PNG CR Eff: Mar 31, 1960 160.000

Sub: B WI Exp: Mar 30, 1981 160.000 COR4 OIL

ACTIVE 119802 Ext: 15 160.000

COR4 OIL

Total Rental: 224.00

100.00000000 COR4 OIL

WI

100.00000000

Area : JENNER

TWP 020 RGE 10 W4M SE 31

PNG TO BASE MEDICINE\_HAT

## ----- Related Contracts -----

C00098 E ORR Apr 18, 1973

C00271 E ROY Feb 17, 2010

PS00006 A P&amp;S Oct 22, 2015

C00098 B ORR Apr 18, 1973

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

## ----- Well U.W.I. Status/Type -----

100/02-31-020-10-W4/00 PROD/GAS

100/08-31-020-10-W4/00 PROD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	ROYPAYBY(C)
PARTNERSHIP, FR	100.00000000		COR4 OIL	100.00000000

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

M01871

B

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01871	B	<b>Roy Percent:</b> 5.40000000 <b>Deduction:</b> YES <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b> 5.4	<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) PARTNERSHIP, FR		100.00000000	<b>Paid by:</b> ROYPAYBY(C) COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**SURRENDER - Aug 29, 2012**

YES

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01871

B

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00098 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	25.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b> 0.4563		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b> 0.4563		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	PRINCESS 100.00000000		COR4 OIL 100.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
ADOE 100.00000000		COR4 OIL 100.00000000		

M01871	PNG	CR	<b>Eff:</b> Mar 31, 1960	160.000	C00282 A No	WI	Area : JENNER
<b>Sub:</b> C	N/A		<b>Exp:</b> Mar 30, 1981	160.000	CNR	* 100.00000000	TWP 020 RGE 10 W4M SE 31
ACTIVE	119802		<b>Ext:</b> 15	0.000	COR4 OIL		PNG BELOW BASE MEDICINE_HAT TO
	CNR						TOP SECOND_WHITE_SPECKS



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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01871

Sub: C

100.00000000 COR4 OIL Count Acreage = No Total Rental: 0.00

Status	Acres	Net	Acres	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 160.000	0.000	Undev: 0.000	0.000

----- Related Contracts -----

C00282 A	TRUST	Jul 01, 2004
PS00006 A	P&S	Oct 22, 2015

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ADOE

100.00000000

Paid by: WI (C)

CNR

100.00000000

COR4 OIL

M02101	PNG	CR	Eff: Feb 08, 1965	640.000	C00199 B	Not Applicable	WI
Sub: A	WI&RI		Exp: Feb 07, 1975	640.000	COR4 OIL		5.00000000
ACTIVE	5081		Ext: 15	32.000	CNR		95.00000000

COR4 OIL

100.00000000 CNRL Total Rental: 896.00

Area : JENNER  
TWP 020 RGE 10 W4M 35  
PNG TO BASE SECOND\_WHITE\_SPECKS

----- Related Contracts -----

C00199 B	JOA	Feb 08, 1963
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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				Lease Description / Rights Held

(cont'd)

M02101										
Sub: A	Status		Acres	Net		Acres	Net	C00250 L	ROY	Jul 12, 1963
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	PS00006 A	P&S	Oct 22, 2015
		Dev:	640.000	32.000	Undev:	0.000	0.000	PS00014 A	P&S	Jul 27, 2018

Royalty / Encumbrances						----- Well U.W.I.	Status/Type -----
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00250 L	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	95.00000000	% of PROD	100/06-35-020-10-W4/00 ABZ/GAS
	Roy Percent: 2.50000000						100/06-35-020-10-W4/02 ABD/D&A
	Deduction: UNKNOWN						100/08-35-020-10-W4/00 PROD/GAS
	Gas: Royalty:		Min Pay:		Prod/Sales:		100/14-35-020-10-W4/00 PROD/GAS
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		100/16-35-020-10-W4/00 PROD/GAS
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	COR4 OIL	50.00000000	CNR	100.00000000			
	PARTNERSHIP, FR	50.00000000					

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	ADOE	100.00000000	COR4 OIL	5.00000000		
			CNR	95.00000000		

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02101 A

M02249	LIC	CR	Eff: Jan 23, 2020	5,120.000		WI	Area : ATLEE-BUFFALO
Sub: A	N/A		Exp: Jan 22, 2022	5,120.000	WESTLAKEENERGY	100.00000000	(A) TWP 21 RGE 6 W4M SEC 6, 17, 18
ACTIVE	5320010123			0.000			TWP 20 RGE 7 W4M SEC 28, 35, 36
	WESTLAKEENERGY				Total Rental: 7168.00		TWP 21 RGE 7 W4M N & SW 5
	WESTLAKEENERGY						(B) TWP 20 RGE 8 W4M SEC 20
							(C) TWP 21 RGE 7 W4M SE 7
							(D) TWP 20 RGE 8 W4M SEC 27, 34, 35, 36
							TWP 21 RGE 8 W4M N 2
							(E) TWP 21 RGE 8 W4M S 2
							(A) ALL PNG BELOW BASE MEDICINE_HAT;
							(B) PNG BELOW BASE SECOND_WHITE_SPECKS;
							(PNG EXCL FROM TOP GLAUCONITIC_SS TO BASE BASEMENT)
							(C) PNG BELOW BASE BOW_ISLAND;
							(D) PNG BELOW BASE MEDICINE_HAT;
							(PNG EXCL FROM TOP GLAUCONITIC_SS TO BASE BASEMENT)
							(E) PNG BELOW BASE MILK_RIVER;
							(PNG EXCL FROM TOP GLAUCONITIC_SS TO BASE BASEMENT)

  

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD	
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:						
S/S OIL: Min:	Max:					
Other Percent:						
Paid to: PAIDTO (R)						
ADOE	100.00000000					
Paid by: PAIDBY (R)						
WESTLAKEENERGY	100.00000000					

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02249 A

M02063 PNG CR Eff: Feb 24, 1971 480.000 C00145 A Yes WI Area : JENNER  
Sub: A WI Exp: Feb 23, 1981 480.000 COR4 OIL 50.00000000 TWP 021 RGE 06 W4M N&SW 34  
ACTIVE 24723 Ext: 15 240.000 CNRL 50.00000000  
COR4 OIL  
100.00000000 COR4 OIL

Total Rental: 672.00

PNG TO BASE FISH\_SCALE-WESTGATE  
(EXCL PRODUCTION FROM  
100/06-34-021-06-W4/00 & /02  
PENALTY WELLS)

Status	Acres	Net	Acres	Net
DEVELOPED	480.000	240.000	0.000	0.000

----- Related Contracts -----  
C00145 A FO&O Apr 16, 1973  
C00237 A ROY May 01, 1992  
C00238 B ROY Jul 15, 1998  
PS00006 A P&S Oct 22, 2015

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00237 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:

----- Well U.W.I. Status/Type -----  
100/04-34-021-06-W4/00 PROD/GAS

Paid to: PAIDTO (R)	Paid by: WI (C)
PRAIRIE 100.00000000	COR4 OIL 100.00000000

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00238 B	NET OVERRIDING ROYALTY	ALL PRODUCTION	N	N	25.00000000 % of PROD
	Roy Percent: 1.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:				

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> WI (C)		
PRAIRIE	100.00000000		COR4 OIL		100.00000000

M02063

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
ADOE	100.00000000	COR4 OIL		50.00000000
		CNRL		50.00000000

M02063	PNG	CR	Eff: Feb 24, 1971	160.000	C00145	A Yes	WI	Area : JENNER
<b>Sub:</b> C	WI		<b>Exp:</b> Feb 23, 1981	160.000	COR4 OIL		50.00000000	TWP 021 RGE 06 W4M SE 34
ACTIVE	24723		<b>Ext:</b> 15	80.000	CNRL		50.00000000	PNG TO BASE MEDICINE_HAT_SD
	COR4 OIL							
100.00000000	COR4 OIL				Total Rental:	224.00		

Status	Acres	Net	Acres	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
				0.000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02063

Sub: C	DEVELOPED	Dev:	160.000	80.000	Undev:	0.000	0.000	----- Related Contracts -----
								C00145 A FO&O Apr 16, 1973
								C00237 A ROY May 01, 1992
								C00238 B ROY Jul 15, 1998
								PS00006 A P&S Oct 22, 2015

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00237 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	PRAIRIE 100.00000000		COR4 OIL 100.00000000		

----- Well U.W.I. Status/Type -----  
100/08-34-021-06-W4/00 PROD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00238 B	NET OVERRIDING ROYALTY	ALL PRODUCTION	N	N	25.00000000 % of PROD
	Roy Percent: 1.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	PRAIRIE 100.00000000		COR4 OIL 100.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02063	C	<b>Deduction:</b> STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		ADOE	100.00000000	COR4 OIL	50.00000000	
				CNRL	50.00000000	

M02059	PNG	CR	<b>Eff:</b> Aug 15, 1973	160.000	C00145 A Yes	WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 14, 1983	160.000	COR4 OIL	50.00000000	TWP 021 RGE 06 W4M NE 35
ACTIVE	32122		<b>Ext:</b> 15	80.000	CNRL	50.00000000	
	COR4 OIL						PNG TO BASE MEDICINE_HAT
100.00000000	COR4 OIL						(EXCL 100/10-35-021-06W4/00
							PENALTY WELL)

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	160.000	80.000

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00237 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 12.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

----- **Related Contracts** -----

C00145 A	FO&O	Apr 16, 1973
C00238 B	ROY	Jul 15, 1998
PS00006 A	P&S	Oct 22, 2015
C00237 A	ROY	May 01, 1992

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
PRAIRIE		100.00000000	COR4 OIL		100.00000000

M02059

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00238 B	NET OVERRIDING ROYALTY	ALL PRODUCTION	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b>	1.50000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
PRAIRIE		100.00000000	COR4 OIL		100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
ADOE		100.00000000	COR4 OIL		50.00000000
			CNRL		50.00000000



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02059	PNG	CR	Eff: Aug 15, 1973	160.000	C00145 A	Yes	WI	Area : JENNER
Sub: B	WI		Exp: Aug 14, 1983	160.000	COR4 OIL		50.00000000	TWP 021 RGE 06 W4M SE 35
ACTIVE	32122		Ext: 15	80.000	CNRL		50.00000000	
	COR4 OIL							PNG TO BASE MEDICINE_HAT
100.00000000	COR4 OIL							(EXCL 100/02-35-021-06W4
								PENALTY WELL)

Total Rental: 224.00

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	160.000	80.000	Undev:	0.000	0.000

----- Related Contracts -----

C00145 A	FO&O	Apr 16, 1973
C00237 A	ROY	May 01, 1992
C00238 B	ROY	Jul 15, 1998
PS00006 A	P&S	Oct 22, 2015

### Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----
C00238 B NET OVERRIDING ROYALTY	ALL PRODUCTION	N	N	25.00000000 % of PROD	100/08-35-021-06-W4/00 PROD/GAS
Roy Percent: 1.50000000					
Deduction: UNKNOWN					
Gas: Royalty:	Min Pay:			Prod/Sales:	
S/S OIL: Min:	Div:			Prod/Sales:	
Other Percent:	Min:			Prod/Sales:	
Paid to: PAIDTO (R)	Paid by: WI (C)				
PRAIRIE 100.00000000	COR4 OIL 100.00000000				

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00237 A GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: UNKNOWN				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02059	B	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
		PRAIRIE	100.00000000	COR4 OIL	100.00000000
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N
					100.00000000 % of PROD
		<b>Roy Percent:</b>			
		<b>Deduction:</b> STANDARD			
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
		ADOE	100.00000000	COR4 OIL	50.00000000
				CNRL	50.00000000

M02062	PNG	CR	<b>Eff:</b> Feb 24, 1971	160.000	C00145	A	Yes	WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Feb 23, 1981	160.000	COR4 OIL			50.00000000	TWP 021 RGE 06 W4M NW 35
ACTIVE	24721		<b>Ext:</b> 15	80.000	CNRL			50.00000000	
	COR4 OIL								PNG TO BASE MEDICINE_HAT
100.00000000	COR4 OIL								(EXCL 100/11-35-021-06W4
									PENALTY WELL)

Total Rental: 224.00

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	160.000	80.000

Royalty / Encumbrances

----- Related Contracts -----		
C00145 A	FO&O	Apr 16, 1973
C00238 B	ROY	Jul 15, 1998
PS00006 A	P&S	Oct 22, 2015
C00237 A	ROY	May 01, 1992

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00237 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000	% of PROD
		Roy Percent: 12.50000000					
		Deduction: UNKNOWN					
M02062	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		PRAIRIE 100.00000000		COR4 OIL 100.00000000			

**Royalty / Encumbrances**

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00238 B	NET OVERRIDING ROYALTY	ALL PRODUCTION	N	N	25.00000000	% of PROD
		Roy Percent: 1.50000000					
		Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		PRAIRIE 100.00000000		COR4 OIL 100.00000000			

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
ADOE		100.00000000	COR4 OIL		50.00000000
			CNRL		50.00000000

M02062	PNG	CR	<b>Eff:</b> Feb 24, 1971	160.000	C00145	A	Yes	WI	Area : JENNER
<b>Sub:</b> B	WI		<b>Exp:</b> Feb 23, 1981	160.000	COR4 OIL			50.00000000	TWP 021 RGE 06 W4M SW 35
ACTIVE	24721		<b>Ext:</b> 15	80.000	CNRL			50.00000000	PNG TO BASE MEDICINE_HAT_SD
	COR4 OIL								
100.00000000	COR4 OIL				Total Rental:	224.00			

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 160.000	80.000	<b>Undev:</b> 0.000	0.000

----- **Related Contracts** -----

C00145 A	FO&O	Apr 16, 1973
C00237 A	ROY	May 01, 1992
C00238 B	ROY	Jul 15, 1998
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----

100/06-35-021-06-W4/00 PROD/GAS

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00237 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	<b>Roy Percent:</b> 12.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>	<b>Min:</b>		<b>Prod/Sales:</b>	

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
PRAIRIE		100.00000000	COR4 OIL		100.00000000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02062

B

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00238 B	NET OVERRIDING ROYALTY	ALL PRODUCTION	N	N	25.00000000 % of PROD
	Roy Percent: 1.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	PRAIRIE 100.00000000		COR4 OIL 100.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
ADOE 100.00000000		COR4 OIL 50.00000000		
		CNRL 50.00000000		

M01963	PNG	CR	Eff: Aug 05, 1969	320.000	C00120	A	No	WI	Area : JENNER
Sub: A	RI		Exp: Aug 04, 1979	320.000	CNR			100.00000000	TWP 021 RGE 08 W4M N 2

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01963

Sub: A

ACTIVE 18901B Ext: 15 0.000 PNG TO BASE MEDICINE\_HAT\_SD

CNR

Total Rental: 448.00

100.00000000 ARC RESOURCES L

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00120 A FO Apr 03, 1998

PS00006 A P&S Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/14-02-021-08-W4/00 PROD/GAS

100/16-02-021-08-W4/00 ABD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00120 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 10.00000000

S/S OIL: Min: 5.00000000

Other Percent: 10.000000

Min Pay: 10.00000000  
Max: 10.00000000  
Div: 150.00000  
Min:

Prod/Sales:  
Prod/Sales:  
Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

Paid by: WI (C)

CNR 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Min Pay:  
Max: Div:

Prod/Sales:  
Prod/Sales:

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)  
ADOE

100.00000000

Paid by: WI (C)  
CNR

100.00000000

M02107	PNG	CR	Eff: Jan 25, 1966	320.000	C00143	A	No	WI	Area : JENNER
Sub: A	RI		Exp: Jan 24, 1976	320.000	CNR			100.00000000	TWP 021 RGE 08 W4M S 2
ACTIVE	7698		Ext: 15	0.000					PNG TO BASE MILK_RIVER
	CNR								
100.00000000	WESTLAKEENERGY								

Total Rental: 448.00

## ----- Related Contracts -----

C00143 A	FO	Dec 02, 1975
C00251 D	ROY	Jun 01, 1964
C00252 D	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

Status	Acres	Net	Acres	Net
DEVELOPED	320.000	0.000	0.000	0.000

Prod:

0.000

0.000

NProd:

0.000

0.000

Dev:

320.000

0.000

Undev:

0.000

0.000

## ----- Well U.W.I. Status/Type -----

100/06-01-021-08-W4/00	ABD/GAS
100/06-02-021-08-W4/00	SUS/GAS
100/08-02-021-08-W4/00	ABD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: WI (C)

CNR

100.00000000

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02107 A

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS

TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: GAS - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00143 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)		Paid by: WI (C)		
	COR4 OIL	77.50000000	CNR		100.00000000
	PARTNERSHIP, FR	2.50000000			
	CNR	20.00000000			



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02107

A

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL 50.00000000		CNR 100.00000000		
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				

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# **COR4 OIL CORP.** **Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02107	A	<b>Deduction:</b> STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		ADOE	100.00000000	CNR		100.00000000

M02108	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00187 A No	WI	Area : JENNER
<b>Sub:</b> E	WI&RI		<b>Exp:</b> Jan 24, 1976	640.000	COR4 OIL	72.81250000	TWP 021 RGE 08 W4M 4
ACTIVE	7699		<b>Ext:</b> 15	466.000	CNR	27.18750000	

100.00000000	COR4 OIL	<b>Count Acreage =</b> No	Total Rental:	896.00			PNG BELOW BASE MEDICINE_HAT TO BASE VIKING_ZONE (EXCLUDING THE 100/13-04-021-08W4/00 WELLBORE)
--------------	----------	---------------------------	---------------	--------	--	--	---

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	640.000	466.000

## ----- Related Contracts -----

C00154 G	FO&OPT	Aug 28, 1990
C00187 A	JOA	Mar 29, 1993
C00251 K	ROY	Jun 01, 1964 (I)
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

## **Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00154 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	27.18750000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b> 15.00000000		<b>Min Pay:</b> 5.3500		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 23.86500		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 15.000000		<b>Min:</b>		<b>Prod/Sales:</b>

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108	E	<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> ROYPAYBY(C)	
		COR4 OIL	80.68900000	CNR	100.00000000
		EDDIES OIL	19.31100000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)
COR4 OIL	50.00000000	CNR
PARTNERSHIP, FR	50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108      E      **RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		72.81250000
		CNR		27.18750000

M02108	PNG	CR	<b>Eff:</b> Jan 25, 1966 <b>Exp:</b> Jan 24, 1976 <b>Ext:</b> 15	640.000 640.000 452.632	C00187 B No COR4 OIL PARTNERSHIP, FR CNR COR4 OIL	BPPO   0.65790000 28.61840000 70.72370000	APPO   72.18750000 0.62500000 27.18750000	Area : JENNER TWP 021 RGE 08 W4M 4 PNG BELOW BASE MEDICINE_HAT TO BASE VIKING_ZONE (FOR THE 100/13-04-21-08-W4 WELLBORE ONLY)
Sub: F	RI							
ACTIVE	7699							
	COR4 OIL							
100.00000000	COR4 OIL		<b>Count Acreage =</b>	No				
			Total Rental:		0.00			

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	Dev:	640.000	452.632	Undev:	0.000	0.000	C00154 G    FO&OPT    Aug 28, 1990
							C00187 B    JOA    Mar 29, 1993
							C00251 K    ROY    Jun 01, 1964 (I)
							C00252 B    ROY    Jun 01, 1964
							PS00006 A    P&S    Oct 22, 2015
							PS00014 A    P&S    Jul 27, 2018

Royalty / Encumbrances

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00154 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	27.18750000	% of PROD	----- Well U.W.I. Status/Type -----
	Roy Percent:						100/13-04-021-08-W4/02 D&C/UND
	Deduction:	UNKNOWN					
M02108	F	Gas: Royalty:	15.00000000	Min Pay:	5.3500	Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	23.86500
		Other Percent:	15.000000	Min:		Prod/Sales:	
	Paid to:	ROY-1 (C)		Paid by:	ROYPAYBY(C)		
	COR4 OIL	80.68900000		CNR	100.00000000		
	EDDIES OIL	19.31100000					

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000	% of PROD	
	Roy Percent:	1.25000000					
	Deduction:	UNKNOWN					
	Gas: Royalty:		Min Pay:			Prod/Sales:	
	S/S OIL: Min:	Max:	Div:			Prod/Sales:	
	Other Percent:		Min:			Prod/Sales:	
	Paid to:	PAIDTO (R)		Paid by:	WI (C)		
	COR4 OIL	50.00000000		CNR	100.00000000		
	PARTNERSHIP, FR	50.00000000					

### CAP ON DEDUCTIONS - Aug 29, 2012

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108 F **KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ADOE

100.00000000

**Paid by:** BPPO (C)

COR4 OIL

PARTNERSHIP, FR

CNR

COR4 OIL

0.65790000

28.61840000

70.72370000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02108	PNG	CR	Eff: Jan 25, 1966	640.000	C00200 A	Yes	WI	Area : JENNER
Sub: G	WI&RI		Exp: Jan 24, 1976	640.000	COR4 OIL		80.00000000	TWP 021 RGE 08 W4M 4
ACTIVE	7699		Ext: 15	512.000	CNR		20.00000000	PNG TO BASE MEDICINE_HAT
	COR4 OIL							
100.00000000	COR4 OIL							

Total Rental: 0.00

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 K	ROY	Jun 01, 1964 (I)
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	640.000	512.000	<b>Undev:</b>	0.000	0.000

----- Royalty / Encumbrances -----

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b>				
	1.25000000				
	<b>Deduction:</b>				
	UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	50.00000000	CNR	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

----- Well U.W.I. Status/Type -----

100/06-04-021-08-W4/00 D&C/UND	
100/06-04-021-08-W4/02 PROD/GAS	
100/08-04-021-08-W4/00 PROD/GAS	
100/14-04-021-08-W4/00 PROD/GAS	
100/16-04-021-08-W4/00 ABZ/D&A	
100/16-04-021-08-W4/02 ABD/GAS	
102/16-04-021-08-W4/00 PROD/GAS	
102/16-04-021-08-W4/02 D&C/UND	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108	G	<p>OIL &amp; GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  REVOKE SUCH ELECTION  <b>SURRENDER - Aug 29, 2012</b>  YES  30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  <b>WELLINFO - Aug 29, 2012</b>  AGREEMENT SILENT  <b>ROFR - Aug 29, 2012</b>  NO  <b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>  AGREEMENT SILENT</p>					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	<b>Paid by:</b>				
		PAIDTO (R)	WI (C)				
		ADOE	COR4 OIL	80.00000000			
		100.00000000	CNR	20.00000000			

M01958	PNG	CR	<b>Eff:</b> Dec 13, 1984	160.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 12, 1989	160.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M NW 5
ACTIVE	0484120018		<b>Ext:</b> 15	160.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental:	224.00	TO BASE MANNVILLE



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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01958

Sub: A

100.00000000 COR4 OIL

EXCL NG IN VIKING\_ZONE

Status		Acres	Net		Acres	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C00235 A ROY Jul 30, 1982
DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000	PS00006 A P&S Oct 22, 2015

**Royalty / Encumbrances**

**----- Well U.W.I. Status/Type -----**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00235 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	65.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

100/11-05-021-08-W4/00 SUS/OIL  
100/13-05-021-08-W4/00 SUS/OIL  
102/13-05-021-08-W4/02 PROD/OIL  
102/11-05-021-08-W4/00 PROD/OIL

Paid to: PAIDTO (R)  
GREYSTONE 100.00000000

Paid by: WI (C)  
COR4 OIL 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

OIL-TRANSPORTATION  
GAS - GATHERING, TREATING, PROCESSING AS ALLOWED BY CROWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00235 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	65.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
CHRISTIE D	100.00000000	COR4 OIL	100.00000000

### CAP ON DEDUCTIONS - Aug 29, 2012

OIL-TRANSPORTATION

GAS - GATHERING, TREATING, PROCESSING AS ALLOWED BY CROWN

M01958

A

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
ADOE	100.00000000	COR4 OIL	100.00000000	

M01959	PNG	CR	<b>Eff:</b> Dec 13, 1984	160.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 12, 1989	160.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M NE 5
ACTIVE	0484120017		<b>Ext:</b> 15	160.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental:	224.00	TO BASE MANNVILLE
100.00000000	COR4 OIL						EXCL NG IN VIKING_ZONE

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01959

Sub:	A	Status	Acres	Net	Acres	Net	Related Contracts
		DEVELOPED	0.000	0.000	0.000	0.000	C00235 B ROY Jul 30, 1982
			80.000	80.000	80.000	80.000	PS00006 A P&S Oct 22, 2015

Royalty / Encumbrances						Well U.W.I.	Status/Type
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00235 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000	% of PROD	100/10-05-021-08-W4/00 PROD/OIL
	Roy Percent: 2.00000000						102/11-05-021-08-W4/00 PROD/OIL
	Deduction: UNKNOWN						102/10-05-021-08-W4/00 ABD/D&A
	Gas: Royalty:		Min Pay:		Prod/Sales:		102/10-05-021-08-W4/02 PROD/OIL
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	GREYSTONE 100.00000000		COR4 OIL 100.00000000				

## CAP ON DEDUCTIONS - Aug 29, 2012

OIL-TRANSPORTATION

GAS - GATHERING, TREATING, PROCESSING AS ALLOWED BY CROWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00235 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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# **COR4 OIL CORP.** **Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01959	A	<b>Paid to:</b> PAIDTO (R) CHRISTIE D	100.00000000	<b>Paid by:</b> WI COR4 OIL	(C)	100.00000000	
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**CAP ON DEDUCTIONS - Aug 29, 2012**

OIL-TRANSPORTATION

GAS - GATHERING, TREATING, PROCESSING AS ALLOWED BY CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000	<b>Paid by:</b> WI COR4 OIL	(M)	100.00000000
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M02108	PNG	CR	<b>Eff:</b> Jan 25, 1966	320.000	C00200	A Yes	WI	Area : JENNER
<b>Sub:</b> A	WI&RI		<b>Exp:</b> Jan 24, 1976	320.000	COR4 OIL		80.00000000	TWP 021 RGE 08 W4M S 5
ACTIVE	7699		<b>Ext:</b> 15	256.000	CNR		20.00000000	

100.00000000	COR4 OIL							PNG TO BASE MANNVILLE EXCL NG IN VIKING_ZONE
	COR4 OIL							(EXCLUDING THE

Total Rental: 448.00

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	320.000	256.000	Undev:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
(cont'd)									
	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C00200 A	JOA	Jun 01, 1964
	C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD	C00251 K	ROY	Jun 01, 1964 (I)
		Roy Percent: 1.25000000					C00252 B	ROY	Jun 01, 1964
		Deduction: UNKNOWN					PS00006 A	P&S	Oct 22, 2015
M02108	A	Gas: Royalty:		Min Pay:		Prod/Sales:	PS00014 A	P&S	Jul 27, 2018
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI (C)			----- Well U.W.I. Status/Type -----		
		COR4 OIL 50.00000000		CNR 100.00000000			100/02-05-021-08-W4/00 ABZ/OIL		
		PARTNERSHIP, FR 50.00000000					100/02-05-021-08-W4/03 PROD/GAS		
							100/03-05-021-08-W4/00 SUS/OIL		
							100/04-05-021-08-W4/00 SUS/OIL		
							100/06-05-021-08-W4/00 DISP/WATER		
							100/07-05-021-08-W4/00 ABD/OIL		
							100/08-05-021-08-W4/00 ABZ/OIL		
							102/04-05-021-08-W4/00 SUS/OIL		
							102/06-05-021-08-W4/00 PROD/GAS		
							102/08-05-021-08-W4/00 PROD/GAS		
							103/04-05-021-08-W4/00 SUS/OIL		
							103/08-05-021-08-W4/00 PROD/OIL		
							103/02-05-021-08-W4/00 PROD/OIL		
							103/06-05-021-08-W4/00 PROD/OIL		
							104/08-05-021-08-W4/00 PROD/OIL		
							105/08-05-021-08-W4/00 PROD/OIL		
		<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>							
		ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM							
		THE SAID LANDS							
		TRANSPORTATION TO A PLANT FOR PROCESSING							
		PROCESSING, DISTRIBUTION AND COMPRESSING							
		<b>KIND - Aug 29, 2012</b>							
		YES							
		OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO							
		REVOKE SUCH ELECTION							
		<b>SURRENDER - Aug 29, 2012</b>							
		YES							
		30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY							
		<b>WELLINFO - Aug 29, 2012</b>							
		AGREEMENT SILENT							
		<b>ROFR - Aug 29, 2012</b>							
		NO							
		<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>							
		AGREEMENT SILENT							

Royalty / Encumbrances

\*\* REPORTED IN ACRES\*\*

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
						Lease Description / Rights Held

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL		80.00000000
		CNR		20.00000000

M02108	PNG	CR	<b>Eff:</b> Jan 25, 1966	320.000	C00200	A Yes		WI	Area : JENNER
<b>Sub:</b> P	WI&RI		<b>Exp:</b> Jan 24, 1976	320.000	COR4 OIL			80.00000000	TWP 021 RGE 08 W4M S 5
ACTIVE	7699		<b>Ext:</b> 15	256.000	CNR			20.00000000	
	COR4 OIL								PNG TO BASE MANNVILLE
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		Total Rental:	0.00			EXCL NG IN VIKING_ZONE
									(EXCLUDING THE
	<b>Status</b>			<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>	104/04-05-021-08W4/00 PENALTY
			<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	WELL)
	DEVELOPED		<b>Dev:</b>	320.000	256.000	<b>Undev:</b>	0.000	0.000	

C00200 A	JOA	Jun 01, 1964
C00251 K	ROY	Jun 01, 1964 (I)
C00252 B	ROY	Jun 01, 1964
C00318 A	ROY	Sep 07, 2018
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M02108	P	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	----- Well U.W.I. Status/Type -----
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	100/01-05-021-08-W4/00 PROD/OIL
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	102/01-05-021-08-W4/00 PROD/OIL
		<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> ROYPAYBY(C)			
		PARTNERSHIP, FR	50.00000000	COR4 OIL	100.00000000		
		COR4 OIL	50.00000000				

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000	% of PROD
	<b>Roy Percent:</b> 1.25000000					
	<b>Deduction:</b> UNKNOWN					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
	COR4 OIL	50.00000000	CNR	100.00000000		
	PARTNERSHIP, FR	50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02108

P

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

## RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012

AGREEMENT SILENT

### Royalty Type

## LESSOR OVERRIDING ROYALTY

### Product Type

ALL PRODUCTION

### Sliding Scale

N

## Convertible

N

**% of Prod/Sales**

100.00000000 % of PROD

**Roy Percent:**

Deduction: STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:****Prod/Sales:****Prod/Sales:****Prod/Sales:**

**Paid to:** LESSOR (M)

ADOE	100.00000000
------	--------------

**Paid by:** WI (C)

COR4 OIL	80.00000000
----------	-------------

CNR	20.00000000
-----	-------------

M02108	PNG	CR	<b>Eff:</b>	Jan 25, 1966	320.000	C00200	M	Yes	BPPO	APPO	Area : JENNER
<b>Sub:</b>	R	WI	<b>Exp:</b>	Jan 24, 1976	320.000	COR4 OIL			100.00000000	80.00000000	TWP 021 RGE 08 W4M S 5
ACTIVE		7699	<b>Ext:</b>	15	320.000	CNR				20.00000000	PNG TO BASE MANNVILLE
		COR4 OIL									EXCL NG IN VIKING_ZONE
100.00000000		COR4 OIL	<b>Count Acreage =</b>	No		Total Rental:		0.00			(PRODUCTION FROM THE 105/08-05-0210-08W4/00 PENALTY



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108

Sub: R	Status		Acres	Net		Acres	Net	WELL ONLY)
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	
		Dev:	320.000	320.000	Undev:	0.000	0.000	----- Related Contracts -----
								C00200 M JOA Jun 01, 1964

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD		
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: BPPO (C)					
ADOE	100.00000000	COR4 OIL		100.00000000			
		CNR					

M02094	PNG	CR	Eff: May 13, 1974	320.000		WI	Area : JENNER
Sub: AZ	WI&RI		Exp: May 12, 1984	320.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M N SEC 6
ACTIVE	36286		Ext: 15	320.000			PNG TO BASE MANNVILLE
	COR4 OIL				Total Rental:	0.00	EXCL NG IN VIKING_ZONE
100.00000000	COR4 OIL						EXCL NG IN BASAL_COLORADO
							EXCL NG IN COLONY

Status	Acres	Net		Acres	Net	
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	320.000	320.000	Undev:	0.000	0.000
						----- Related Contracts -----
						C00258 C ROY Apr 26, 1972

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094

Sub: AZ

PS00006 A P&S Oct 22, 2015

Royalty / Encumbrances						----- Well U.W.I.	Status/Type -----
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/09-06-021-08-W4/00 ABZ/OIL	
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD	100/09-06-021-08-W4/02 ABD/D&A	
	Roy Percent: 2.50000000					100/10-06-021-08-W4/00 PROD/OIL	
	Deduction: YES					100/11-06-021-08-W4/00 ABD/OIL	
	Gas: Royalty:		Min Pay:		Prod/Sales:	100/14-06-021-08-W4/00 SUS/OIL	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/15-06-021-08-W4/00 INJECT/INJECT	
	Other Percent:		Min:		Prod/Sales:	100/16-06-021-08-W4/00 SUS/OIL	
						102/14-06-021-08-W4/00 ABZ/OIL	
						102/10-06-021-08-W4/00 ABD/OIL	
	Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)			102/15-06-021-08-W4/00 ABD/OIL	
	COR4 OIL 50.00000000		COR4 OIL 100.00000000			102/16-06-021-08-W4/00 PROD/GAS	
	PARTNERSHIP, FR 50.00000000					103/10-06-021-08-W4/00 PROD/OIL	
						103/14-06-021-08-W4/00 PROD/GAS	
	<b>ALLOWABLE DEDUCTIONS - Aug 29, 2012</b>					103/16-06-021-08-W4/03 ABZ/OIL	
	DEDUCTIONS ALLOWED:					104/14-06-021-08-W4/02 ABZ/D&A	
	ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM					104/14-06-021-08-W4/03 PROD/GAS	
	THE SAID LANDS					104/16-06-021-08-W4/00 ABZ/OIL	
	THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING					104/16-06-021-08-W4/02 SUS/OIL	
	THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES						
	THE COSTS OF DISTRIBUTION AND COMPRESSING						
	<b>KIND - Aug 29, 2012</b>						
	NO PROVISION FOR TAKE IN KIND						
	<b>SURRENDER - Aug 29, 2012</b>						
	NO						
	ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE						
	LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL						
	TERMINATE						

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094      AZ      ROFR - Aug 29, 2012  
    NO  
    RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012  
    NO

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI	(M)
ADOE	100.00000000	COR4 OIL		100.00000000

M02108	PNG	CR	<b>Eff:</b> Jan 25, 1966	0.000	C00200 A Yes	WI	Area : JENNER
<b>Sub:</b> H	WI&RI		<b>Exp:</b> Jan 24, 1976	0.000	COR4 OIL	80.00000000	TWP 021 RGE 08 W4M LSD 3-5 SEC
ACTIVE	7699		<b>Ext:</b> 15	0.000	CNR	20.00000000	6, SE 6
	COR4 OIL						PNG TO BASE MANNVILLE
100.00000000	COR4 OIL						EXCL NG IN VIKING_ZONE
							EXCL NG IN BASAL_COLORADO
							EXCL NG IN COLONY

Total Rental: 0.00

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	PS00014 A	P&S	Jul 27, 2018
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD			
	Roy Percent: 2.50000000							
	Deduction: UNKNOWN							
M02108	H							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI (C)					
	COR4 OIL 50.00000000		COR4 OIL 100.00000000					
	PARTNERSHIP, FR 50.00000000							

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108

H

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	CNR		100.00000000
	PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108 H RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012  
AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL	80.00000000	
		CNR	20.00000000	

M02108	PNG	CR	<b>Eff:</b> Jan 25, 1966	0.000	C00200 A Yes	WI	Area : JENNER
<b>Sub:</b> K	WI&RI		<b>Exp:</b> Jan 24, 1976	0.000	COR4 OIL	80.00000000	TWP 021 RGE 08 W4M LSD 6 SEC 6
ACTIVE	7699		<b>Ext:</b> 15	0.000	CNR	20.00000000	PNG TO BASE MANNVILLE
	COR4 OIL						EXCL NG IN VIKING_ZONE
100.00000000	COR4 OIL						EXCL NG IN BASAL_COLORADO
							EXCL NG IN COLONY
							EXCL PET IN GLAUCONITIC_SS

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD	C00200 A	JOA Jun 01, 1964
	Roy Percent: 2.50000000						----- Well U.W.I.	Status/Type -----
	Deduction: UNKNOWN						102/06-06-021-08-W4/00	PROD/GAS
M02108	K	Gas: Royalty:	Min Pay:	Prod/Sales:				
		S/S OIL: Min:	Div:	Prod/Sales:				
		Other Percent:	Min:	Prod/Sales:				
	Paid to: PAIDTO (R)	Paid by: WI (C)						
	COR4 OIL 50.00000000	COR4 OIL 100.00000000						
	PARTNERSHIP, FR 50.00000000							

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108

K

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	CNR		100.00000000
	PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108 K RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012  
AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	COR4 OIL	80.00000000	
		CNR	20.00000000	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	1,200.000		WI	Area : JENNER
<b>Sub:</b> AP	WI&RI		<b>Exp:</b> May 12, 1984	1,200.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M W 7, LSD 1,
ACTIVE	36286		<b>Ext:</b> 15	1,200.000			2, 7, 10, 15, 16 SEC 7, 18
	COR4 OIL				Total Rental:	1680.00	PNG TO BASE MANNVILLE
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	1,200.000	1,200.000	Undev:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C00258 C	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/02-18-021-08-W4/00	SUS/OIL
100/01-07-021-08-W4/00	SUS/OIL
100/01-18-021-08-W4/00	INJECT/INJECT

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/02-07-021-08-W4/00 ABD/OIL
	C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD	100/03-07-021-08-W4/00 INJECT/INJECT
		Roy Percent: 2.50000000					100/03-18-021-08-W4/00 SUS/OIL
		Deduction: YES					100/04-07-021-08-W4/00 ABZ/OIL
M02094	AP	Gas: Royalty:		Min Pay:		Prod/Sales:	100/04-07-021-08-W4/02 ABZ/D&A
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/04-18-021-08-W4/00 ABD/WATER
		Other Percent:		Min:		Prod/Sales:	100/06-18-021-08-W4/00 SUS/OIL
							100/05-07-021-08-W4/00 SUS/OIL
		Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)			100/05-18-021-08-W4/00 INJECT/INJECT
		COR4 OIL 50.00000000		COR4 OIL 100.00000000			100/06-07-021-08-W4/00 ABD/OIL
		PARTNERSHIP, FR 50.00000000					100/07-07-021-08-W4/00 ABZ/OIL
							100/07-07-021-08-W4/02 ABZ/GAS
							100/07-18-021-08-W4/00 PROD/OIL
							100/08-18-021-08-W4/00 PROD/OIL
							100/10-07-021-08-W4/00 ABD/OIL
							100/10-18-021-08-W4/00 SUS/OIL
							100/12-18-021-08-W4/00 SUS/OIL
							100/11-07-021-08-W4/00 PROD/OIL
							100/11-18-021-08-W4/00 ABD/D&A
							100/12-07-021-08-W4/00 SUS/OIL
							100/13-07-021-08-W4/00 INJECT/INJECT
							100/13-18-021-08-W4/00 ABD/OIL
							100/14-07-021-08-W4/00 ABD/OIL
							100/14-18-021-08-W4/02 ABD/OIL
							100/16-18-021-08-W4/00 PROD/GAS
							100/15-07-021-08-W4/00 PROD/OIL
							100/15-18-021-08-W4/00 ABD/D&A
							100/15-18-021-08-W4/02 ABZ/OIL
							100/15-18-021-08-W4/03 PROD/GAS
							100/15-18-021-08-W4/04 D&C/UND
							100/16-07-021-08-W4/00 ABD/OIL
							102/01-07-021-08-W4/00 ABD/OIL
							102/01-07-021-08-W4/02 ABZ/GAS
							102/01-18-021-08-W4/00 PROD/OIL
			Royalty / Encumbrances				

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M02094	AP	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	102/02-07-021-08-W4/00 ABD/OIL
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	102/02-18-021-08-W4/00 ABZ/OIL
		<b>Roy Percent:</b>					102/03-07-021-08-W4/00 ABZ/OIL
		<b>Deduction:</b> STANDARD					102/03-07-021-08-W4/02 TEST/GAS
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	102/03-07-021-08-W4/03 SUS/GAS
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	102/03-07-021-08-W4/04 PROD/GAS
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	102/11-07-021-08-W4/00 ABZ/OIL
							102/11-07-021-08-W4/02 ABZ/D&A
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(M)		102/11-18-021-08-W4/02 PROD/OIL
		ADOE	100.00000000	COR4 OIL		100.00000000	102/12-18-021-08-W4/00 SUS/OIL
							102/14-07-021-08-W4/00 SUS/OIL
							102/14-07-021-08-W4/02 SUS/GAS
							102/04-07-021-08-W4/00 SUS/OIL
							102/04-18-021-08-W4/00 INJECT/INJECT
							102/06-07-021-08-W4/00 ABD/OIL
							102/06-18-021-08-W4/00 ABD/OIL
							102/07-07-021-08-W4/00 PROD/OIL
							102/07-18-021-08-W4/00 PROD/OIL
							102/08-18-021-08-W4/00 PROD/GAS
							102/15-07-021-08-W4/00 ABD/OIL
							102/16-07-021-08-W4/00 PROD/GAS
							103/01-07-021-08-W4/00 ABZ/OIL
							103/01-07-021-08-W4/02 D&C/UND
							103/01-07-021-08-W4/03 PROD/GAS
							103/01-18-021-08-W4/02 SUS/OIL
							103/02-07-021-08-W4/00 PROD/OIL
							103/02-18-021-08-W4/00 ABZ/GAS
							103/02-18-021-08-W4/02 PROD/OIL
							103/03-07-021-08-W4/00 ABD/OIL
							103/06-07-021-08-W4/00 PROD/OIL
							103/06-18-021-08-W4/00 PROD/OIL
							103/07-07-021-08-W4/00 SUS/OIL

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M02094	AP						103/10-07-021-08-W4/00 PROD/OIL 103/10-18-021-08-W4/00 PROD/OIL 103/11-07-021-08-W4/00 ABZ/OIL 103/11-07-021-08-W4/02 TEST/GAS 103/11-07-021-08-W4/03 PROD/GAS 103/12-18-021-08-W4/00 ABD/OIL 103/14-07-021-08-W4/02 PROD/OIL 104/01-07-021-08-W4/00 SUS/OIL 104/01-18-021-08-W4/00 PROD/OIL 104/04-18-021-08-W4/00 PROD/OIL 104/06-07-021-08-W4/00 SUS/OIL 104/06-18-021-08-W4/00 ABD/OIL 104/11-07-021-08-W4/00 ABD/OIL 104/14-07-021-08-W4/00 SUS/OIL 105/01-07-021-08-W4/00 SUS/OIL 105/06-07-021-08-W4/03 ABD/OIL 105/06-18-021-08-W4/00 SUS/OIL 1B0/02-18-021-08-W4/00ABZ/OIL 1B0/02-18-021-08-W4/02SUS/GAS
M02094	PNG	CR	Eff: May 13, 1974	80.000		WI	Area : JENNER
Sub: AD	WI&RI		Exp: May 12, 1984	80.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 8, 9 SEC
ACTIVE	36286		Ext: 15	80.000			7
	COR4 OIL				Total Rental:	112.00	(EXCLUDING PRODUCTION FROM THE
100.00000000	COR4 OIL						105/09-07-021-08W4/00)
							PNG TO BASE MANNVILLE
	Status		Acres	Net		Acres	Net
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	80.000	80.000	Undev:	0.000	0.000
<div style="display: flex; justify-content: space-between;"> <div>Royalty / Encumbrances</div> <div> <div>----- Related Contracts -----</div> <div> C00258 C ROY Apr 26, 1972  PS00006 A P&amp;S Oct 22, 2015  U00008 UNIT Mar 01, 2017 </div> </div> </div>							
<div style="display: flex; justify-content: space-between;"> <div></div> <div> <div>----- Well U.W.I. Status/Type -----</div> </div> </div>							

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD	100/09-07-021-08-W4/00 INJECT/INJECT
		Roy Percent: 2.50000000					100/08-07-021-08-W4/00 SUS/OIL
		Deduction: YES					102/09-07-021-08-W4/00 PROD/OIL
M02094	AD	Gas: Royalty:		Min Pay:		Prod/Sales:	103/09-07-021-08-W4/02 DRAIN/DRAIN
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	103/09-07-021-08-W4/03 SUS/OIL
		Other Percent:		Min:		Prod/Sales:	105/09-07-021-08-W4/00 PROD/OIL
							104/09-07-021-08-W4/00 SUS/OIL
							103/09-07-021-08-W4/00 ABD/OIL
							100/12-08-021-08-W4/02 DISP/WATER
		Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)			
		COR4 OIL	50.00000000	COR4 OIL	100.00000000		
		PARTNERSHIP, FR	50.00000000				

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
		<b>Roy Percent:</b>				
		<b>Deduction:</b> STANDARD				
M02094	AD	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
		ADOE 100.00000000		COR4 OIL 100.00000000		

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
U00008	Mar 01, 2017	JENNER UPPER MANNVILLE AGREEMENT	COR4 OIL
<b>Zone:</b>		PET IN UPPER_MANNVILLE	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	40.000	U00008	A Bypass	WI	Area : JENNER
<b>Sub:</b> BG	WI&RI		<b>Exp:</b> May 12, 1984	40.000	COR4 OIL		100.00000000	TWP 021 RGE 08 W4M LSD 9 SEC 7
ACTIVE	36286		<b>Ext:</b> 15	40.000				(PRODUCTION FROM THE
	COR4 OIL				Total Rental:	0.00		105/09-07-021-08W4/00)
100.00000000	COR4 OIL	<b>Count Acreage =</b> No						PNG TO BASE MANNVILLE

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----		
DEVELOPED	<b>Dev:</b>	0.000	0.000		0.000	0.000	C00258 C	ROY	Apr 26, 1972
		40.000	40.000	<b>Undev:</b>	0.000	0.000	U00008	UNIT	Mar 01, 2017
							U00008 A	UNIT	Mar 01, 2017

### Royalty / Encumbrances

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	U00008 A	LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	67.22000000 % of PROD
		<b>Roy Percent:</b>				
		<b>Deduction:</b> STANDARD				
M02094	BG	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
		ADOE 100.00000000		COR4 OIL 100.00000000		

**Royalty / Encumbrances**

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
		<b>Roy Percent:</b> 2.50000000				
		<b>Deduction:</b> YES				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> ROYPAYBY(C)		
		COR4 OIL 50.00000000		COR4 OIL 100.00000000		
		PARTNERSHIP, FR 50.00000000				

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094 BG THE COSTS OF DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
NO PROVISION FOR TAKE IN KIND  
**SURRENDER - Aug 29, 2012**  
NO  
ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
NO

### Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
U00008	Mar 01, 2017	JENNER UPPER MANNVILLE AGREEMENT	COR4 OIL
<b>Zone:</b>		PET IN UPPER_MANNVILLE	

  

Unit File No	Effective Date	Unit Name	Unit Operator
U00008	Mar 01, 2017	JENNER UPPER MANNVILLE AGREEMENT	COR4 OIL
<b>Sub: A</b>	<b>Tract Number: 1</b>		<b>Tract Part%: 67.22000000</b>

M02135	SUB	FH	<b>Eff:</b> Sep 15, 2006	120.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Jan 01, 2012	120.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 3, 4, 6
ACTIVE	CONOCOPHILLIPS		<b>Ext:</b> HBP	120.000			SEC 8
	COR4 OIL				Total Rental:	240.00	ALL PNG
100.00000000	COR4 OIL						

----- Related Contracts -----



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M02135

<b>Sub:</b> A	<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>	PS00006 A	P&S	Oct 22, 2015
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000			
	<b>Dev:</b>	120.000	120.000	<b>Undev:</b>	0.000			

----- Well U.W.I. Status/Type -----  
 100/03-08-021-08-W4/00 SUS/OIL  
 100/04-08-021-08-W4/00 PROD/OIL  
 100/06-08-021-08-W4/00 PROD/OIL  
 102/04-08-021-08-W4/00 ABD/OIL  
 102/06-08-021-08-W4/00 PROD/GAS  
 103/06-08-021-08-W4/02 PROD/OIL  
 100/07-08-021-08-W4/00 DRAIN/DRAIN  
 100/03-08-021-08-W4/02 SPUD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 20.00000000				
<b>Deduction:</b> UNKNOWN				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> DEPOSITO(M)	<b>Paid by:</b> WI	(M)
CNRL	COR4 OIL	100.00000000

#### CAP ON DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

#### FUEL GAS - Oct 29, 2014

ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED LAND.

M02135	SUB	FH	<b>Eff:</b> Sep 15, 2006	40.000		WI	Area : JENNER
<b>Sub:</b> B	WI		<b>Exp:</b> Jan 01, 2012	40.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 5 SEC 8
ACTIVE	CONOCOPHILLIPS		<b>Ext:</b> HBP	40.000			ALL PNG

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02135  
**Sub:** B COR4 OIL Total Rental: 80.00 EXCL PNG IN UPPER\_MANNVILLE  
100.00000000 COR4 OIL

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----  
PS00006 A P&S Oct 22, 2015

----- Well U.W.I. Status/Type -----  
102/06-08-021-08-W4/00 PROD/GAS

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI	(M)
CNRL	100.00000000	COR4 OIL		100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

NO DEDUCTIONS ALLOWED

**FUEL GAS - Oct 29, 2014**

ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED LAND.

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02136	SUB	FH	Eff: Sep 15, 2006	160.000		WI	Area : JENNER
Sub: A	WI		Exp: Jan 01, 2012	160.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 7, 10,
ACTIVE	CONOCOPHILLIPS		Ext: HBP	160.000			15, 16 SEC 8
	COR4 OIL				Total Rental: 320.00		(SUBLEASE STATES P&NG BELOW
100.00000000	CNRL						531.2 METERS)

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	120.000	120.000	<b>Undev:</b>	40.000	40.000

----- **Related Contracts** -----  
 PS00006 A    P&S                      Oct 22, 2015

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	%	of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000	% of PROD
<b>Roy Percent:</b>	20.00000000				
<b>Deduction:</b>	NO				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	

----- **Well U.W.I.**                      **Status/Type** -----  
 103/10-08-021-08-W4/00 D&C/UND  
 103/10-08-021-08-W4/02 DRAIN/DRAIN  
 104/10-08-021-08-W4/00 PROD/OIL  
 103/06-08-021-08-W4/02 PROD/OIL  
 105/10-08-021-08-W4/03 DRAIN/DRAIN  
 100/07-08-021-08-W4/00 DRAIN/DRAIN

<b>Paid to:</b> DEPOSITO(M)		<b>Paid by:</b> WI	(M)
CNRL	100.00000000	COR4 OIL	100.00000000

**DEDUCTION INTERPRETATION - Feb 18, 2014**

ROYALTY WHEN NOT TAKEN IN KIND SHALL BE THE GREATER OF  
 A) 20% OF ACTUAL PRICE RECEIVED BY SUBLESSEE AT THE POINT OF SALE WITHOUT ANY  
 DEDUCTIONS OF ANY KIND WHATSOEVER  
 OR  
 B) 20% OF THE CURRENT MARKET VALUE OF THE SUBSTANCES AT THE POINT OF SALE  
 WITHOUT ANY DEDUCITONS OF ANY KIND WHATSOEVER.

**FUEL GAS - Oct 29, 2014**

ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING,

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02136      A      TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED LAND.

M02132	SUB	FH	Eff: Sep 15, 2006	80.000		WI	Area : JENNER
Sub: A	WI&RI		Exp: Jan 01, 2012	80.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 11,14
ACTIVE	CONOCOPHILLIPS		Ext: HBP	80.000			SEC 8
	COR4 OIL				Total Rental:	160.00	(LEASE IS TO BASE OF 979.93 M
100.00000000	CONPHILENERPAR						WHICH IS EQUIVALENT TO BASE OF
							GLAUCONITE SS)
							PNG TO BASE GLAUCONITIC_SS
							EXCL PNG IN SECOND_WHITE_SPECKS

<b>Status</b>		<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
DEVELOPED	<b>Dev:</b>	80.000	80.000	<b>Undev:</b>	0.000

----- Related Contracts -----  
C00258 C      ROY      Apr 26, 1972  
PS00006 A      P&S      Oct 22, 2015

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
<Linked>	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
C00258 C	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)		
	COR4 OIL      50.00000000		COR4 OIL      100.00000000		
	PARTNERSHIP, FR      50.00000000				

----- Well U.W.I.      Status/Type -----  
100/11-08-021-08-W4/00 INJECT/INJECT  
100/14-08-021-08-W4/00 PROD/GAS  
102/11-08-021-08-W4/02 ABD/OIL  
104/10-08-021-08-W4/00 PROD/OIL

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**  
DEDUCTIONS ALLOWED:

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02132      A      ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
<b>Roy Percent:</b>	20.00000000			
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(M)
CNRL	100.00000000	COR4 OIL		100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

NO DEDUCTIONS ALLOWED

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02132      A      **FUEL GAS - Oct 29, 2014**  
 ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING,  
 TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR  
 REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED  
 LAND.

M02132	SUB	FH	Eff: Sep 15, 2006	80.000		WI	Area : JENNER
Sub: B	WI&RI		Exp: Jan 01, 2012	80.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 12, 13
ACTIVE	CONOCOPHILLIPS	Ext: HBP		80.000			SEC 8
	COR4 OIL				Total Rental: 160.00		(LEASE IS TO BASE OF 979.93 M
100.00000000	CONPHILENERPAR						WHICH IS EQUIVALENT TO BASE OF
							GLAUCONITE SS)
							(EXCLUDING PRODUCTION FROM THE
							105/09-07-021-08W4)
							PNG TO BASE GLAUCONITIC_SS
							EXCL PNG IN SECOND_WHITE_SPECKS

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	80.000	80.000	0.000	0.000

## Royalty / Encumbrances

<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>				
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
			<b>Min:</b>	<b>Prod/Sales:</b>	
	<b>Paid to:</b> ROY-1 (C)	<b>Paid by:</b> ROYPAYBY(C)			
	COR4 OIL	COR4 OIL			
		50.00000000			100.00000000

## ----- Related Contracts -----

C00258 C	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

## ----- Well U.W.I. Status/Type -----

100/12-08-021-08-W4/00 ABZ/OIL
100/13-08-021-08-W4/00 PROD/OIL
102/13-08-021-08-W4/00 PROD/OIL
103/12-08-021-08-W4/00 PROD/OIL
104/12-08-021-08-W4/00 SUS/OIL

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02132 B PARTNERSHIP, FR 50.00000000

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** UNKNOWN

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** DEPOSITO(M)

CNRL

100.00000000

**Paid by:** PAIDBY (R)

COR4 OIL

100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02132 B

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

NO DEDUCTIONS ALLOWED

**FUEL GAS - Oct 29, 2014**

ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED LAND.

M02132	SUB	FH	Eff: Sep 15, 2006	40.000		WI	Area : JENNER
Sub: D	WI&RI		Exp: Jan 01, 2012	40.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 12 SEC 8
ACTIVE	CONOCOPHILLIPS	Ext: HBP		40.000			(PRODUCTION FROM THE
	COR4 OIL				Total Rental: 0.00		105/09-07-021-08W4 ONLY)
100.00000000	CONPHILENERPAR	Count Acreage = No					(LEASE IS TO BASE OF 979.93 M
							WHICH IS EQUIVALENT TO BASE OF
							GLAUCONITE SS)
							PNG TO BASE GLAUCONITIC_SS
							EXCL PNG IN SECOND_WHITE_SPECKS

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	40.000	40.000	Undev:	0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

**----- Related Contracts -----**

C00258 C	ROY	Apr 26, 1972
U00008	UNIT	Mar 01, 2017
U00008 B	UNIT	Mar 01, 2017

**----- Well U.W.I. Status/Type -----**

105/09-07-021-08-W4/00 PROD/OIL



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** ROY-1 (C)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** ROYPAYBY(C)

COR4 OIL 100.00000000

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

M02132

D

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
U00008 B	LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	N	N	32.78000000 % of PROD
	<b>Roy Percent:</b>	20.00000000			
	<b>Deduction:</b>	UNKNOWN			

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02132 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** WI (C)  
 CNRL 100.00000000 COR4 OIL 100.00000000

## Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
U00008	Mar 01, 2017	JENNER UPPER MANNVILLE AGREEMENT	COR4 OIL
<b>Zone:</b>		PET IN UPPER_MANNVILLE	

  

Unit File No	Effective Date	Unit Name	Unit Operator
U00008	Mar 01, 2017	JENNER UPPER MANNVILLE AGREEMENT	COR4 OIL
<b>Sub: B</b>	<b>Tract Number: 2</b>		<b>Tract Part%: 32.78000000</b>

M02108	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00143	A	No	WI	Area : JENNER
<b>Sub: C</b>	RI		<b>Exp:</b> Jan 24, 1976	640.000	CNR			100.00000000	TWP 021 RGE 08 W4M N & SE 9
ACTIVE	7699		<b>Ext:</b> 15	0.000					PNG TO BASE MILK_RIVER
	CNR						Total Rental:	672.00	
100.00000000	COR4 OIL								

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000		0.000	0.000
		640.000	0.000	<b>Undev:</b>	0.000	0.000

## Royalty / Encumbrances

## ----- Related Contracts -----

C00143 A	FO	Dec 02, 1975
C00251 D	ROY	Jun 01, 1964
C00252 D	ROY	Jun 01, 1964
C00297 B	TRUST	Sep 11, 2013
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

----- Well U.W.I. Status/Type -----

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C00251 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
		Roy Percent: 2.50000000					100/08-09-021-08-W4/00 PROD/GAS
		Deduction: UNKNOWN					100/14-09-021-08-W4/00 PROD/GAS
M02108	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COR4 OIL 50.00000000		CNR 100.00000000			
		PARTNERSHIP, FR 50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: GAS - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00143 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
M02108	C				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)		Paid by: WI (C)		
	COR4 OIL	77.50000000	CNR		100.00000000
	PARTNERSHIP, FR	2.50000000			
	CNR	20.00000000			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL	50.00000000	CNR		100.00000000
	PARTNERSHIP, FR	50.00000000			

### CAP ON DEDUCTIONS - Aug 29, 2012

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108	C	PROCESSING, DISTRIBUTION AND COMPRESSING					
		<b>KIND - Aug 29, 2012</b>					
		OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO REVOKE SUCH ELECTION					
		<b>SURRENDER - Aug 29, 2012</b>					
		30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY					
		<b>ROFR - Aug 29, 2012</b>					
		NO					
		<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>					
		AGREEMENT SILENT					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		
		ADOE	100.00000000	CNR		100.00000000	

M02108	PNG	CR	<b>Eff:</b> Jan 25, 1966	0.000	C00143	A No	WI	Area : JENNER
<b>Sub:</b> D	RI		<b>Exp:</b> Jan 24, 1976	0.000	CNR		100.00000000	TWP 021 RGE 08 W4M SW 9
ACTIVE	7699		<b>Ext:</b> 15	0.000				PNG TO BASE MEDICINE_HAT
	CNR				Total Rental:	224.00		
100.00000000	COR4 OIL							

----- **Related Contracts** -----  
C00143 A FO Dec 02, 1975

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M02108									
Sub: D	Status		Acres	Net		Acres	Net	C00251 D	ROY Jun 01, 1964
	Prod:		0.000	0.000	NProd:	0.000	0.000	C00252 D	ROY Jun 01, 1964
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00297 A	TRUST Sep 11, 2013
								PS00006 A	P&S Oct 22, 2015
								PS00014 A	P&S Jul 27, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00143 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000	% of PROD
	Roy Percent: 12.50000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROY-1 (C)		Paid by: WI (C)			
	COR4 OIL 77.50000000		CNR 100.00000000			
	PARTNERSHIP, FR 2.50000000					
	CNR 20.00000000					

----- Well U.W.I. Status/Type -----  
100/06-09-021-08-W4/00 PROD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00251 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	COR4 OIL 50.00000000		CNR 100.00000000			

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108 D PARTNERSHIP, FR 50.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: GAS - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL 50.00000000		CNR 100.00000000		
	PARTNERSHIP, FR 50.00000000				

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108 D

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	CNR		100.00000000

M02108	PNG	CR	<b>Eff:</b> Jan 25, 1966	0.000	WI	Area : JENNER
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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108  
**Sub:** O WI&RI **Exp:** Jan 24, 1976 0.000 COR4 OIL 100.00000000 TWP 021 RGE 08 W4M SW 9  
 ACTIVE 7699 **Ext:** 15 0.000 PNG FROM BASE MEDICINE\_HAT TO  
 COR4 OIL Total Rental: 0.00 BASE MANNVILLE  
 100.00000000 COR4 OIL

----- Related Contracts -----						
Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

C00251 A ROY Jun 01, 1964  
 C00252 K ROY Jun 01, 1964  
 PS00006 A P&S Oct 22, 2015  
 PS00014 A P&S Jul 27, 2018

## Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**  
 C00252 K GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 20.00000000 % of PROD  
**Roy Percent:** 1.25000000  
**Deduction:** UNKNOWN  
**Gas: Royalty:** **Min Pay:** **Prod/Sales:**  
**S/S OIL: Min:** **Max:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** WI (C)  
 COR4 OIL 50.00000000 COR4 OIL 96.87500000  
 PARTNERSHIP, FR 50.00000000 PARTNERSHIP, FR 3.12500000

## CAP ON DEDUCTIONS - Aug 29, 2012

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
 THE SAID LANDS  
 TRANSPORTATION TO A PLANT FOR PROCESSING  
 PROCESSING, DISTRIBUTION AND COMPRESSING

## KIND - Aug 29, 2012

YES

----- Well U.W.I. Status/Type -----  
 100/04-09-021-08-W4/00 SUS/OIL  
 100/15-09-021-08-W4/00 ABD/GAS  
 102/04-09-021-08-W4/00 DISP/WATER  
 102/04-09-021-08-W4/02 DRAIN/DRAIN

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108      O      OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	50.00000000	COR4 OIL	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**  
YES

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02108	O	OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO REVOKE SUCH ELECTION <b>SURRENDER - Aug 29, 2012</b> YES 30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY <b>WELLINFO - Aug 29, 2012</b> AGREEMENT SILENT <b>ROFR - Aug 29, 2012</b> NO <b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b> AGREEMENT SILENT					
		<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	<b>Paid by:</b>				
		PAIDTO (R)	WI (M)				
		ADOE	COR4 OIL				
		100.00000000	100.00000000				

M02191	PNG	CR	<b>Eff:</b> Mar 26, 2015	160.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 25, 2021	160.000	COR4 OIL	100.00000000	TWP 21 RGE 8 W4M NW 9
ACTIVE	0415030202		<b>Ext:</b> 8(1)(H)	160.000			PNG BELOW BASE MILK_RIVER
	COR4 OIL		<b>Ext:</b> Mar 25, 2021		Total Rental:	224.00	
100.00000000	COR4 OIL						

----- **Related Contracts** -----  
 PS00006 A P&S Oct 22, 2015

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02191

Sub: A	Status		Acres	Net		Acres	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	160.000	160.000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
ADOE	100.00000000	COR4 OIL		100.00000000
ALLOWABLE DEDUCTIONS - Mar 26, 2015				
STANDARD CROWN DEDUCTIONS				

M02192	PNG	CR	Eff: Mar 26, 2015	160.000		WI	Area : JENNER
Sub: A	WI		Exp: Mar 26, 2020	160.000	COR4 OIL	100.00000000	TWP 21 RGE 8 W4M NE 9
ACTIVE	0415030203		Ext: 8(1)(H)	160.000			PNG BELOW BASE MILK_RIVER
	COR4 OIL		Ext: Mar 25, 2021		Total Rental:	224.00	
100.00000000	COR4 OIL						

----- Related Contracts -----  
PS00006 A P&S Oct 22, 2015

Status		Acres	Net		Acres	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02192

Sub: A UNDEVELOPED Dev: 0.000 0.000 Undev: 160.000 160.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	DEPOSITO(M)	<b>Paid by:</b>	WI	(M)
MFPA	100.00000000	COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Mar 26, 2015**  
STANDARD CROWN DEDUCTIONS

M02141	PNG	CR	<b>Eff:</b> Dec 18, 2008	120.000		WI	Area : JENNER
Sub: A	WI		<b>Exp:</b> Dec 17, 2013	120.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 1, 7, 8
ACTIVE	0408120299		<b>Ext:</b> 15	120.000			SEC 9
	COR4 OIL				Total Rental:	168.00	(EXCL THE 102/01-09-021-08W4
100.00000000	COR4 OIL						WELLBORE)

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	Dev:	120.000	120.000	Undev:	0.000	0.000

----- **Related Contracts** -----  
PS00006 A P&S Oct 22, 2015

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02141

A

### Royalty / Encumbrances

```
----- Well U.W.I.      Status/Type -----
102/08-09-021-08-W4/00 PROD/OIL
```

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

Deduction: STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

Div:

Min:

**Prod/Sales:****Prod/Sales:****Prod/Sales:**

**Paid to:** PAIDTO (R)

ADOE

100.00000000

**Paid by:** PAIDBY (R)

COR4 OIL

100.00000000

M02141	PNG	CR	<b>Eff:</b> Dec 18, 2008	120.000	C00187	D	No	BPPO
<b>Sub:</b> B	WI		<b>Exp:</b> Dec 17, 2013	120.000	COR4 OIL			100.00000000
ACTIVE	0408120299			120.000	CNR			
	COR4 OIL							
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		Total Rental:		0.00	

Area : JENNER  
TWP 021 RGE 08 W4M LSD 1, 7, 8  
SEC 9  
(PRODUCTION FROM THE  
102/01-09-021-08W4 WELLBORE  
ONLY 200% PENALTY)  
PNG BELOW BASE MILK\_RIVER TO  
BASE MANNVILLE

Status		Acres	Net		Acres	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	120.000	120.000	Undev:	0.000	0.000

### Royalty / Encumbrances

----- **Related Contracts** -----  
C00187 D      JOA      Mar 29, 1993

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

```
----- Well U.W.I.      Status/Type -----
102/01-09-021-08-W4/00 PROD/OIL
```

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02141	B	<b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>		<b>Max:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> LESSOR (M) ADOE	100.00000000	<b>Paid by:</b> BPPO (C) COR4 OIL CNR	100.00000000	

M02214	PNG	CR	<b>Eff:</b> May 03, 2018 <b>Exp:</b> May 02, 2023	640.000 640.000 640.000	COR4 OIL Total Rental: 896.00	WI 100.00000000	Area : JENNER TWP 21 RGE 8 W4M SEC 10 PNG BELOW BASE MEDICINE_HAT_SD
Sub: A	WI						
ACTIVE	0418050019						
	COR4 OIL						
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	640.000	640.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN S/S LESSOR ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02214	A	<b>Paid to:</b> ADOE	PAIDTO (R) 100.00000000		<b>Paid by:</b> COR4 OIL	PAIDBY (R) 100.00000000	
M02215	PNG	CR	<b>Eff:</b> May 03, 2018	640.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> May 02, 2023	640.000	COR4 OIL	100.00000000	TWP 21 RGE 8 W4M SEC 11
ACTIVE	0418050020			640.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental:	896.00	
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		0.000	0.000		640.000	640.000

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN S/S LESSOR ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) ADOE		<b>Paid by:</b> PAIDBY (R) COR4 OIL		100.00000000

M01919	PNG	CR	<b>Eff:</b> Jul 06, 1995	160.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Jul 05, 2000	160.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M NW 13



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01919

Sub: A

ACTIVE

0495070039

Ext: 15

160.000

Total Rental: 224.00

PNG TO BASE MANNVILLE  
(EXCL TOP MANNVILLE TO TOP  
GLAUCONITIC\_SS)

100.00000000 COR4 OIL

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	PS00006 A P&S Oct 22, 2015 C00330 A TRUST Jan 29, 2020

### Royalty / Encumbrances

----- Well U.W.I. Status/Type -----  
1W0/13-13-021-08-W4/0(SUS/OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) 100.00000000  
ADOE

Paid by: WI (M) 100.00000000  
COR4 OIL

M02177 PNG CR Eff: Sep 18, 2014 160.000 WI Area : JENNER  
Sub: A N/A Exp: Sep 18, 2019 160.000 WESTLAKEENERGY 100.00000000 TWP 21 RGE 8 W4M SE 13  
ACTIVE 0414090147 Ext: 8(1)(H) 0.000 PNG BELOW BASE MILK\_RIVER  
COR4 OIL Ext: Sep 18, 2021 Total Rental: 0.00 (EXCL PNG IN GLAUCONITIC\_SS)  
100.00000000 WESTLAKEENERGY Count Acreage = No

----- Related Contracts -----

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M02177										
Sub: A	Status		Acres	Net		Acres	Net	PS00006 A	P&S	Oct 22, 2015
	Prod:	0.000	0.000	NProd:	0.000	0.000		PS00019 A	P&S	Jan 21, 2020
	UNDEVELOPED Dev:	0.000	0.000	Undev:	160.000	0.000				

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ADOE	100.00000000	WESTLAKEENERGY	100.00000000	

M02178	PNG	CR	Eff: Sep 18, 2014	160.000		WI	Area : JENNER
Sub: A	N/A		Exp: Sep 18, 2019	160.000	WESTLAKEENERGY	100.00000000	TWP 21 RGE 8 W4M SW 13
ACTIVE	0414090148		Ext: 8(1)(H)	0.000			PNG BELOW BASE MEDICINE_HAT_SD
	WESTLAKEENERGY		Ext: Sep 18, 2021		Total Rental:	0.00	TO BASE MANNVILLE
100.00000000	WESTLAKEENERGY	Count Acreage =	No				(EXCL PNG IN GLAUCONITIC_SS)

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----			
UNDEVELOPED	Dev:	0.000	0.000	Undev:	160.000	0.000	PS00006 A	P&S	Oct 22, 2015	
							PS00019 A	P&S	Jan 21, 2020	
							C00332 A	TRUST	Jan 29, 2020	

### Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN S/S LESSOR ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02178	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)			
		ADOE	100.00000000	WESTLAKEENERGY	100.00000000		

M02179	PNG	CR	<b>Eff:</b> Sep 18, 2014	160.000		WI	Area : JENNER
<b>Sub:</b> A	N/A		<b>Exp:</b> Sep 18, 2019	160.000	WESTLAKEENERGY	100.00000000	TWP 21 RGE 8 W4M NE 13
ACTIVE	0414090149		<b>Ext:</b> 8(1)(H)	0.000			PNG BELOW BASE MILK_RIVER TO
	COR4 OIL		<b>Ext:</b> Sep 18, 2021		Total Rental:	0.00	BASE MANNVILLE
100.00000000	WESTLAKEENERGY	<b>Count Acreage =</b>	No				(EXCL PNG IN GLAUCONITIC_SS)

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C00335 TRUST Jan 29, 2020
		0.000	0.000		160.000	0.000	C00335 A TRUST Jan 29, 2020
							PS00006 A P&S Oct 22, 2015
							PS00019 A P&S Jan 21, 2020

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** LESSOR (M)  
ADOE

100.00000000

**Paid by:** WI (M)  
WESTLAKEENERGY

100.00000000

M02218	PNG	CR	<b>Eff:</b> May 03, 2018	480.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> May 02, 2023	480.000	COR4 OIL	100.00000000	TWP 21 RGE 8 W4M S 14
ACTIVE	0418050021			480.000			TWP 21 RGE 8 W4M NW 14
	COR4 OIL				Total Rental:	672.00	PNG BELOW BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL						(EXCL TOP MANNVILLE TO TOP
							GLAUCONITIC_SS)

Status	Acres	Net	Acres	Net	
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	480.000	480.000
UNDEVELOPED					

----- **Related Contracts** -----  
C00331 A TRUST Jan 29, 2020

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN S/S LESSOR ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>	
<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>	
		<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
ADOE	100.00000000	COR4 OIL	100.00000000	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02217	PNG	CR	Eff: May 03, 2018	640.000		WI	Area : JENNER
Sub: A	WI		Exp: May 02, 2023	640.000	COR4 OIL	100.00000000	TWP 21 RGE 8 W4M SEC 15
ACTIVE	0418050022			640.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental:	896.00	
100.00000000	COR4 OIL						

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	640.000	640.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
CROWN S/S LESSOR ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>		<b>Max:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>				<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)				
ADOE		100.00000000		<b>Paid by:</b> PAIDBY (R)
				COR4 OIL 100.00000000

M02122	PNG	CR	Eff: Feb 06, 1986	0.000	C00186 B No	WI	Area : JENNER
Sub: A	WI&RI		Exp: Feb 05, 1991	0.000	COR4 OIL	36.94100000	TWP 021 RGE 08 W4M 16
ACTIVE	0486020025		Ext: 15	0.000	CNR	63.05900000	PNG BELOW BASE MEDICINE_HAT_SD
	HUSKY OIL LIM						TO BASE VIKING_ZONE
100.00000000	COR4 OIL				Total Rental:	0.00	

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
					C00154 B FO&OPT Aug 28, 1990

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M02122										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C00186 B	JOA	Mar 29, 1993
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	PS00006 A	P&S	Oct 22, 2015
								PS00014 A	P&S	Jul 27, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00154 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	58.12500000	% of PROD
	Roy Percent:					
	Deduction:	UNKNOWN				
	Gas: Royalty:	15.00000000		Min Pay:	5.3500	Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	23.86500
	Other Percent:	15.000000		Min:		Prod/Sales:
	Paid to:	ROY-1 (C)		Paid by:	ROYPAYBY(C)	
	COR4 OIL	72.90300000		CNR	100.00000000	
	EDDIES OIL	27.09700000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales						
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD					
Roy Percent:										
Deduction:	STANDARD									
Gas: Royalty:		Min Pay:		Prod/Sales:						
S/S OIL: Min:		Max:	Div:	Prod/Sales:						
Other Percent:		Min:		Prod/Sales:						
Paid to:	PAIDTO (R)	Paid by:	WI (C)							
ADOE	100.00000000	COR4 OIL	36.94100000							
		CNR	63.05900000							

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M02176	PNG	CR	Eff: Apr 03, 2014	320.000		WI	Area : JENNER
<b>Sub:</b> B	WI		<b>Exp:</b> Apr 03, 2019	320.000	COR4 OIL	100.00000000	TWP 21 RGE 8 W4M SE, NW 17
ACTIVE	0414040019		<b>Ext:</b> 8(1)(H)	320.000			
	COR4 OIL		<b>Ext:</b> Apr 02, 2021		Total Rental: 448.00		PNG BELOW BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL						

Status		Acres	Net		Acres	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	320.000

----- **Related Contracts** -----

PS00006 A      P&S      Oct 22, 2015

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000

[illegible]

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094

Sub: AA		Prod:	0.000	0.000	NProd:	0.000	0.000	
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	160.000	160.000	----- Well U.W.I. Status/Type -----
								100/06-19-021-08-W4/00 D&C/UND

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)	Paid by: ROYPAYBY(C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094 AA LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
NO

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL		100.00000000

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	640.000		WI	Area : JENNER
<b>Sub:</b> BA	WI&RI		<b>Exp:</b> May 12, 1984	640.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M SE 19
ACTIVE	36286		<b>Ext:</b> 15	640.000			TWP 021 RGE 09 W4M NW 1, W 12
	COR4 OIL				Total Rental:	672.00	PNG TO BASE MEDICINE_HAT
100.00000000	COR4 OIL						

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
		0.000	0.000		0.000	0.000
DEVELOPED	<b>Dev:</b>	640.000	640.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C00258 C	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/14-01-021-09-W4/00	PROD/GAS
102/08-19-021-08-W4/00	PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
		Roy Percent: 2.50000000				
		Deduction: YES				
M02094	BA	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)		
		COR4 OIL 50.00000000		COR4 OIL 100.00000000		
		PARTNERSHIP, FR 50.00000000				

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty / Encumbrances

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02094	BA	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI	(M)		
		ADOE	100.00000000	COR4 OIL	100.00000000		

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	160.000	C00275 B No	WI		Area : JENNER
<b>Sub:</b> BE	RI		<b>Exp:</b> May 12, 1984	160.000	HEMISPHERE	100.00000000		TWP 021 RGE 08 W4M SW 19
ACTIVE	36286		<b>Ext:</b> 15	0.000				(EXCLUDING THE
	COR4 OIL				Total Rental:	0.00		100/04-19-021-08W4/00 &
100.00000000	COR4 OIL	<b>Count Acreage =</b> No						100/05-19-021-08W4/00 WELLBORES)
								PNG BELOW BASE MEDICINE_HAT TO
								BASE MANNVILLE
	<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>	
		<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000	
	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	160.000	0.000	

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 H	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>

----- Related Contracts -----		
C00258 H	ROY	Apr 26, 1972
C00275 B	FO	Jan 10, 2012
PS00006 A	P&S	Oct 22, 2015

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** ROY-1 (C)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** ROYPAYBY(C)

COR4 OIL 40.00000000

HEMISPHERE 60.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

M02094

BE

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	BE	<b>Deduction:</b> STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> WI	(C)	
	ADOE	100.00000000		HEMISPHERE	100.00000000	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	160.000		WI	Area : JENNER
<b>Sub:</b> BF	WI&RI		<b>Exp:</b> May 12, 1984	160.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M SW 19
ACTIVE	36286		<b>Ext:</b> 15	160.000			(100/04-19-021-08W4/00 &
	COR4 OIL				Total Rental:	0.00	100/05-19-021-08W4/00 WELLBORES
100.00000000	COR4 OIL	<b>Count Acreage =</b>	No				ONLY)

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	160.000	160.000

----- **Related Contracts** -----

C00258 C	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

## Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

----- **Well U.W.I.** **Status/Type** -----

100/04-19-021-08-W4/00 ABD/OIL
100/05-19-021-08-W4/00 ABD/OIL

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	BF	<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> ROYPAYBY(C)			
		COR4 OIL	50.00000000	COR4 OIL	100.00000000		
		PARTNERSHIP, FR	50.00000000				

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	BF	<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(M)
		ADOE		100.00000000	COR4 OIL		100.00000000

M01913	PNG	CR	<b>Eff:</b> Aug 24, 1989	40.000		WI	Area : JENNER
<b>Sub:</b> A	RI		<b>Exp:</b> Aug 24, 1994	40.000	HEMISPHERE	100.00000000	TWP 021 RGE 08 W4M LSD 14 SEC
ACTIVE	0489080254		<b>Ext:</b> 15	0.000			19
	COR4 OIL				Total Rental:	56.00	PNG BELOW BASE MEDICINE_HAT TO
100.00000000	HEMISPHERE						BASE MANNVILLE

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C00275 A FO Jan 10, 2012 (I)
		40.000	0.000		0.000	0.000	PS00006 A P&S Oct 22, 2015

Royalty / Encumbrances				----- Well U.W.I. -----	Status/Type -----
				103/14-19-021-08-W4/00	PROD/OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>	8.50000000	<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	5.00000000	<b>Max:</b>	12.50000000	<b>Prod/Sales:</b>
<b>Other Percent:</b>	8.50000000	<b>Div:</b>	23.83650	<b>Prod/Sales:</b>
		<b>Min:</b>		

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	PAIDBY	(R)
COR4 OIL		100.00000000	HEMISPHERE		100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**  
YES

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01913      A      DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE.  
**KIND - Aug 29, 2012**  
 YES  
**TAKEOVER - Aug 29, 2012**  
 YES  
 THE ROYALTY OWNER ONLY HAS THE RIGHT TO TAKE OVER THAT ROYALTY WELL IF IT  
 RETAINS A RIGHT TO CONVERT ITS OVERRIDING ROYALTY TO A WORKING INTEREST IN AN  
 EARNING WELL.  
**WELLINFO - Aug 29, 2012**  
 YES  
**ROFR - Aug 29, 2012**  
 NO  
**DEDUCTION INTERPRETATION - Aug 29, 2012**  
 NO

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:**  
**S/S OIL: Min:**      **Max:**  
**Other Percent:**

<b>Min Pay:</b>	<b>Prod/Sales:</b>
<b>Div:</b>	<b>Prod/Sales:</b>
<b>Min:</b>	<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 ADOE      100.00000000

**Paid by:** WI (M)  
 HEMISPHERE      100.00000000

M01942	PNG	CR	<b>Eff:</b> Nov 13, 1997	320.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Nov 12, 2002	320.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M S 20
ACTIVE	0497110029		<b>Ext:</b> 15	320.000			PNG TO BASE MANNVILLE
	COR4 OIL				Total Rental:	448.00	



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01942

Sub: A

100.00000000 COR4 OIL

----- Related Contracts -----

PS00006 A P&S Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	320.000

----- Well U.W.I. Status/Type -----

102/08-20-021-08-W4/00 PROD/OIL

102/09-20-021-08-W4/00 PROD/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ADOE

100.00000000

Paid by: WI (M)

COR4 OIL

100.00000000

M02120	PNG	CR	Eff: May 05, 1966	2,240.000	C00170	A	No	WI
Sub: B	RI		Exp: May 04, 1976	2,240.000	CNR			100.00000000
ACTIVE	8932A		Ext: 15	0.000				
	CNR				Total Rental:		3136.00	
100.00000000	CNR							

Area : JENNER  
TWP 021 RGE 08 W4M N 20, 21,  
28, 32  
PNG TO BASE MEDICINE\_HAT\_SD

Status	Prod:	Acres	Net	NProd:	Acres	Net
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C00170 A FO&ROY Mar 05, 1976

C00170 B FO&ROY Mar 05, 1976 (I)

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M02120  
**Sub:** B      DEVELOPED      **Dev:**      2,240.000      0.000      **Undev:**      0.000      0.000      PS00006 A      P&S      Oct 22, 2015

Royalty / Encumbrances						----- Well U.W.I.	Status/Type -----
<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
	C00170 A GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD		100/06-21-021-08-W4/00 ABZ/GAS
	<b>Roy Percent:</b> 10.00000000						100/06-21-021-08-W4/02 ABD/D&A
	<b>Deduction:</b> UNKNOWN						100/06-28-021-08-W4/00 PROD/GAS
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		100/06-32-021-08-W4/00 ABD/GAS
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		100/08-21-021-08-W4/00 PROD/GAS
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		100/10-28-021-08-W4/00 ABD/D&A
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)				100/14-20-021-08-W4/00 PROD/GAS
	COR4 OIL 50.00000000		CNR 100.00000000				100/14-21-021-08-W4/00 PROD/GAS
	CNR 50.00000000						100/16-20-021-08-W4/00 PROD/GAS
	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>		
	LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD		100/16-21-021-08-W4/00 PROD/GAS
	<b>Roy Percent:</b>						100/16-28-021-08-W4/00 PROD/GAS
	<b>Deduction:</b> STANDARD						100/05-28-021-08-W4/00 ABD/D&A
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>		
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)				
	ADOE 100.00000000		CNR 100.00000000				

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# **COR4 OIL CORP.** **Mineral Property Report**

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M01922	PNG	CR	Eff: Jun 24, 1995	320.000			WI		Area : JENNER
Sub: B	WI		Exp: Jun 23, 2000	320.000	COR4 OIL		100.00000000		TWP 021 RGE 08 W4M SW 21
ACTIVE	0495060371		Ext: 15	320.000					TWP 022 RGE 08 W4M SE 9
	COR4 OIL				Total Rental:	448.00			PNG BELOW BASE MEDICINE_HAT TO
100.00000000	COR4 OIL								BASE MANNVILLE
									----- Related Contracts -----
	Status		Prod:	Acres	Net	NProd:	Acres	Net	PS00006 A P&S Oct 22, 2015
	DEVELOPED		Dev:	320.000	320.000	Undev:	0.000	0.000	
									----- Well U.W.I. Status/Type -----
									100/01-09-022-08-W4/00 PROD/OIL
									100/04-21-021-08-W4/00 DRAIN/DRAIN
									100/04-21-021-08-W4/02 ABZ/OIL
									102/04-21-021-08-W4/00 PROD/OIL
									102/04-21-021-08-W4/02 D&C/UND
									100/05-21-021-08-W4/00 PROD/OIL
									102/05-21-021-08-W4/00 PROD/OIL
									102/08-20-021-08-W4/00 PROD/OIL

M01922	PNG	CR	Eff: Jun 24, 1995	480.000		WI	Area : JENNER					
Sub: C	WI		Exp: Jun 23, 2000	480.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M N&SE 21					
ACTIVE	0495060371		Ext: 15	480.000			PNG BELOW BASE MEDICINE_HAT TO					
	COR4 OIL				Total Rental:	672.00	BASE MANNVILLE					
100.00000000	COR4 OIL											
							----- Related Contracts -----					
Status		Acres		Net		Acres		Net		PS00006 A	P&S	Oct 22, 2015

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01922

Sub: C

UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	480.000	480.000

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M02091	PNG	CR	<b>Eff:</b> Apr 27, 1973	320.000	C00171	A	Not Applicable	WI
Sub: A	RI		<b>Exp:</b> Apr 26, 1983	320.000	CNR			100.00000000
ACTIVE	30996		<b>Ext:</b> 15	0.000				
	CNR						Total Rental:	448.00
100.00000000	CNR							

Area : JENNER  
TWP 021 RGE 08 W4M S 23  
PNG TO BASE MILK\_RIVER

### ----- Related Contracts -----

C00171 A	FO&ROY	Dec 12, 1975
PS00006 A	P&S	Oct 22, 2015

### ----- Well U.W.I. Status/Type -----

100/06-23-021-08-W4/00	PROD/GAS
100/08-23-021-08-W4/00	PROD/GAS

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	Prod:	0.000	0.000	NProd:
	Dev:	320.000	0.000	Undev:

### Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00171 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000	% of PROD
	Roy Percent: 12.50000000					
	Deduction: UNKNOWN					
M02091	A					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	COR4 OIL 100.00000000		CNR 100.00000000			

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)			
ADOE 100.00000000		CNR 100.00000000			

M01923	PNG	CR	Eff: Jun 24, 1995	520.000		WI	Area : JENNER
Sub: I	WI		Exp: Jun 23, 2000	520.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 3, 5, 6,
ACTIVE	0495060372		Ext: 15	520.000			9, 15 SEC 23, SE&NW 23
	COR4 OIL				Total Rental: 728.00		PNG BELOW BASE MILK_RIVER TO

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01923

Sub: I

100.00000000 COR4 OIL

BASE MANNVILLE  
EXCL NG IN BOW\_ISLAND

Status	Acres	Net	Acres	Net	Related Contracts
DEVELOPED	0.000	0.000	0.000	0.000	PS00006 A P&S Oct 22, 2015
	Prod:		NProd:		
	Dev:	520.000	Undev:	0.000	

Royalty / Encumbrances					Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/01-23-021-08-W4/00	SUS/OIL
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	100/03-23-021-08-W4/00	ABZ/OIL
Roy Percent:					100/04-23-021-08-W4/00	ABZ/INJECT
Deduction: STANDARD					100/04-23-021-08-W4/02	ABZ/D&A
Gas: Royalty:					100/05-23-021-08-W4/00	SUS/OIL
S/S OIL: Min:	Max:	Min Pay:		Prod/Sales:	100/07-23-021-08-W4/00	DRAIN/DRAIN
Other Percent:		Div:		Prod/Sales:	100/07-23-021-08-W4/02	SUS/OIL
		Min:		Prod/Sales:	100/09-14-021-08-W4/00	PROD/OIL
Paid to: PAIDTO (R)		Paid by: WI (M)			100/09-23-021-08-W4/00	ABZ/OIL
ADOE	100.00000000	COR4 OIL		100.00000000	100/11-23-021-08-W4/00	INJECT/INJECT
					100/13-23-021-08-W4/00	PROD/OIL
					100/15-23-021-08-W4/00	PROD/OIL
					102/02-23-021-08-W4/00	SUS/OIL
					102/11-23-021-08-W4/00	SUS/OIL
					102/12-23-021-08-W4/00	SUS/OIL
					102/13-23-021-08-W4/00	SHUT-IN/OIL
					102/15-14-021-08-W4/00	SUS/OIL
					102/06-23-021-08-W4/00	DRAIN/DRAIN
					102/07-23-021-08-W4/00	PROD/OIL
					102/08-23-021-08-W4/00	PROD/OIL
					102/09-23-021-08-W4/00	SUS/OIL
					102/14-23-021-08-W4/00	INJECT/INJECT

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M01923	I						102/15-23-021-08-W4/00 SUS/OIL 103/07-23-021-08-W4/02 PROD/OIL 103/08-23-021-08-W4/00 PROD/OIL 103/09-23-021-08-W4/00 D&C/UND 103/11-23-021-08-W4/00 SUS/OIL 103/12-23-021-08-W4/00 SUS/OIL 103/13-23-021-08-W4/00 D&C/UND 103/15-23-021-08-W4/00 PROD/OIL 104/01-23-021-08-W4/00 SUS/OIL 104/07-23-021-08-W4/00 PROD/OIL 104/08-23-021-08-W4/00 PROD/OIL 104/11-23-021-08-W4/00 SUS/OIL 104/14-23-021-08-W4/00 ABZ/OIL 104/15-23-021-08-W4/00 SUS/OIL 105/01-23-021-08-W4/00 PROD/OIL 105/07-23-021-08-W4/00 SUS/OIL 105/08-23-021-08-W4/00 PROD/OIL 105/11-23-021-08-W4/00 PROD/OIL 105/13-23-021-08-W4/00 PROD/OIL 105/15-23-021-08-W4/00 ABZ/OIL 106/07-23-021-08-W4/00 PROD/OIL 106/14-23-021-08-W4/00 PROD/OIL 107/14-23-021-08-W4/00 PROD/OIL 100/10-23-021-08-W4/02 DRAIN/DRAIN
M02216	PNG	CR	Eff: May 03, 2018	40.000		WI	Area : JENNER
Sub: A	WI		Exp: May 02, 2023	40.000	COR4 OIL	100.00000000	TWP 21 RGE 8 W4M LSD 4 SEC 23
ACTIVE	0418050023			40.000			ALL PNG BELOW BASE MILK_RIVER
	COR4 OIL				Total Rental:	56.00	EXCL NG IN BOW_ISLAND
100.00000000	COR4 OIL						

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# **COR4 OIL CORP.** **Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02216

<b>Sub:</b> A	<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>		0.000	0.000	<b>NProd:</b>	0.000	0.000
	<b>Dev:</b>	UNDEVELOPED	0.000	0.000	<b>Undev:</b>	40.000	40.000

## **Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN S/S LESSOR ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
ADOE	100.00000000	COR4 OIL	100.00000000	

M01923	PNG	CR	<b>Eff:</b> Jun 24, 1995	80.000		WI	Area : JENNER
<b>Sub:</b> E	WI		<b>Exp:</b> Jun 23, 2000	80.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 10, 16
ACTIVE	0495060372		<b>Ext:</b> 15	80.000			SEC 23
	COR4 OIL				Total Rental:	112.00	PNG BELOW BASE MILK_RIVER TO
100.00000000	COR4 OIL						BASE MANNVILLE
							EXCL NG IN BOW_ISLAND

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
<b>Prod:</b>		0.000	0.000	<b>NProd:</b>	0.000	0.000
<b>Dev:</b>	UNDEVELOPED	0.000	0.000	<b>Undev:</b>	80.000	80.000

## **Royalty / Encumbrances**

----- **Related Contracts** -----  
 PS00006 A P&S Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----  
 100/09-23-021-08-W4/00 ABZ/OIL  
 103/09-23-021-08-W4/00 D&C/UND



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/10-23-021-08-W4/02 DRAIN/DRAIN
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
M01923	E	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		ADOE	100.00000000	COR4 OIL		100.00000000	

M01892	PNG	CR	Eff: Sep 20, 1973	160.000	C00104	A No	WI	Area : JENNER
Sub: A	RI		Exp: Sep 19, 1983	160.000	CNR		100.00000000	TWP 021 RGE 08 W4M NW 24
ACTIVE	32553A		Ext: 15	0.000				PNG TO BASE MILK_RIVER
	CNR				Total Rental:	224.00		
100.00000000	ARC RESOURCES L							

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

## ----- Related Contracts -----

C00104 A	FO	Dec 12, 1975
PS00006 A	P&S	Oct 22, 2015

## ----- Well U.W.I. Status/Type -----

100/08-24-021-08-W4/00 PROD/GAS  
100/14-24-021-08-W4/00 ABD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00104 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)      Paid by: WI (C)  
COR4 OIL      100.00000000      CNR      100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**  
DEDUCTIONS - NOT TO EXCEED CROWN

M01892

A

## Royalty / Encumbrances

**Royalty Type**      **Product Type**      **Sliding Scale**      **Convertible**      **% of Prod/Sales**  
LESSOR OVERRIDING ROYALTY      ALL PRODUCTION      Y      N      100.00000000 % of PROD  
**Roy Percent:**  
**Deduction:**      STANDARD  
**Gas: Royalty:**      **Min Pay:**      **Prod/Sales:**  
**S/S OIL: Min:**      **Max:**      **Div:**      **Prod/Sales:**  
**Other Percent:**      **Min:**      **Prod/Sales:**

Paid to: PAIDTO (R)      Paid by: WI (C)  
ADOE      100.00000000      CNR      100.00000000

M01896      PNG      CR      **Eff:** Sep 20, 1973      320.000      WI  
**Sub:** A      WI      **Exp:** Sep 19, 1983      320.000      COR4 OIL      100.00000000  
ACTIVE      32553      **Ext:** 15      320.000  
CONPHILENERPAR      Total Rental:      448.00  
100.00000000      COR4 OIL

Area : JENNER  
TWP 021 RGE 08 W4M NE&SW 24  
PNG TO BASE MILK\_RIVER

----- **Related Contracts** -----  
PS00006 A      P&S      Oct 22, 2015

**Status**      **Acres**      **Net**      **Acres**      **Net**  
**Prod:**      0.000      0.000      **NProd:**      0.000      0.000

----- **Well U.W.I.**      **Status/Type** -----

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01896							
<b>Sub:</b> A	UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	320.000	320.000
							100/06-24-021-08-W4/00 ABD/GAS
							100/10-24-021-08-W4/00 ABD/D&A
							100/15-24-021-08-W4/00 DISP/WATER
							100/16-24-021-08-W4/00 ABD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PAIDBY (R)		
ADOE	100.00000000	COR4 OIL	100.00000000	

M02180	PNG	CR	<b>Eff:</b> Sep 18, 2014	160.000		WI	Area : JENNER
<b>Sub:</b> A	N/A		<b>Exp:</b> Sep 18, 2019	160.000	WESTLAKEENERGY	100.00000000	TWP 21 RGE 8 W4M SE 24
ACTIVE	0414090154		<b>Ext:</b> 8(1)(H)	0.000			PNG BELOW BASE MILK_RIVER TO
	COR4 OIL		<b>Ext:</b> Sep 18, 2021		Total Rental:	0.00	BASE MANNVILLE
100.00000000	WESTLAKEENERGY	<b>Count Acreage =</b>	No				(EXCL PNG IN GLAUCONITIC_SS)

Status	Acres	Net	Acres	Net	Related Contracts
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	160.000
					0.000

### Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02180	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> LESSOR (M)		<b>Paid by:</b> WI (M)			
		ADOE	100.00000000	WESTLAKEENERGY	100.00000000		

M01923	PNG	CR	<b>Eff:</b> Jun 24, 1995	120.000		WI		Area : JENNER
<b>Sub:</b> D	WI		<b>Exp:</b> Jun 23, 2000	120.000	COR4 OIL	100.00000000		TWP 021 RGE 08 W4M LSD 3, 5, 6
ACTIVE	0495060372		<b>Ext:</b> 15	120.000				SEC 24
	COR4 OIL				Total Rental:	168.00		PNG BELOW BASE MILK_RIVER TO
100.00000000	COR4 OIL							BASE MANNVILLE
		<b>Status</b>		<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>	EXCL NG IN BOW_ISLAND
		<b>Prod:</b>		0.000	0.000	<b>NProd:</b>	0.000	0.000
		<b>Dev:</b>		0.000	0.000	<b>Undev:</b>	120.000	120.000
		UNDEVELOPED						

----- **Related Contracts** -----  
PS00006 A P&S Oct 22, 2015

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD	
<b>Roy Percent:</b>						
<b>Deduction:</b> STANDARD						
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>		
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>		

----- **Well U.W.I.** **Status/Type** -----  
100/03-24-021-08-W4/02 INJECT/INJECT  
102/04-24-021-08-W4/00 PROD/OIL

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
Other Percent:			Min:		Prod/Sales:		
Paid to:		PAIDTO (R)	Paid by:		WI (M)		
ADOE		100.00000000	COR4 OIL		100.00000000		
M01923	PNG	CR	Eff: Jun 24, 1995	40.000		WI	Area : JENNER
Sub: J	WI		Exp: Jun 23, 2000	40.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 4 SEC 24
ACTIVE	0495060372		Ext: 15	40.000			PNG BELOW BASE MILK_RIVER TO
	COR4 OIL			Total Rental:	56.00		BASE MANNVILLE
100.00000000	COR4 OIL						EXCL NG IN BOW_ISLAND
							EXCL NG IN BASAL_COLORADO
Status		Acres	Net	Acres	Net		
DEVELOPED		0.000	0.000	0.000	0.000	----- Related Contracts -----	
Dev:		40.000	40.000	Undev:	0.000	PS00006 A P&S Oct 22, 2015	
----- Well U.W.I. Status/Type -----							
102/04-24-021-08-W4/00 PROD/OIL							
Royalty / Encumbrances							
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY		ALL PRODUCTION	Y	N	100.00000000 % of PROD		
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:				Min Pay:	Prod/Sales:		
S/S OIL: Min:		Max:		Div:	Prod/Sales:		
Other Percent:				Min:	Prod/Sales:		
Paid to:		PAIDTO (R)	Paid by:		WI (M)		
ADOE		100.00000000	COR4 OIL		100.00000000		
M01894	PNG	CR	Eff: Jul 27, 1972	320.000		WI	Area : JENNER

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01894  
Sub: A WI Exp: Jul 26, 1982 320.000 COR4 OIL 100.00000000 TWP 021 RGE 08 W4M W 25  
ACTIVE 28750 Ext: 15 320.000 PNG TO BASE MILK\_RIVER  
CONPHILENERPAR Total Rental: 448.00  
100.00000000 COR4 OIL

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	320.000

----- Related Contracts -----

C00102 A ROY Sep 05, 1973  
PS00006 A P&S Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/06-25-021-08-W4/00 ABZ/GAS  
100/06-25-021-08-W4/02 ABD/D&A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00102 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)  
PRAIRIESKY LTD 100.00000000 COR4 OIL 100.00000000

CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS - NOT TO EXCEED CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01894	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (M)		
		ADOE	100.00000000	COR4 OIL		100.00000000

M01895	PNG	CR	Eff: Sep 20, 1973	320.000	C00104	A	No	WI	Area : JENNER
Sub: A	RI		Exp: Sep 19, 1983	320.000	CNR			100.00000000	TWP 021 RGE 08 W4M E 25
ACTIVE	32554		Ext: 15	0.000					PNG TO BASE MILK_RIVER
	CNR				Total Rental:		448.00		
100.00000000	ARC RESOURCES L								

Status	Acres	Net	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000
	320.000	0.000	0.000	0.000

----- Related Contracts -----

C00104 A	FO	Dec 12, 1975
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/16-25-021-08-W4/00 PROD/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00104 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL	CNR			100.00000000

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01895 A

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS - NOT TO EXCEED CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	CNR	100.00000000	

M01923	PNG	CR	<b>Eff:</b> Jun 24, 1995	40.000		WI	Area : JENNER
<b>Sub:</b> F	WI		<b>Exp:</b> Jun 23, 2000	40.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 3 SEC 25
ACTIVE	0495060372		<b>Ext:</b> 15	40.000			PNG BELOW BASE MILK_RIVER TO
	COR4 OIL				Total Rental:	56.00	BASE MANNVILLE
100.00000000	COR4 OIL						

Status		Acres	Net		Acres	Net
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	40.000	40.000

**Royalty / Encumbrances**

----- **Related Contracts** -----  
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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M01923	F	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		ADOE	100.00000000	COR4 OIL		100.00000000	

M01923	PNG	CR	<b>Eff:</b> Jun 24, 1995	320.000		WI	Area : JENNER
<b>Sub:</b> C	WI		<b>Exp:</b> Jun 23, 2000	320.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 4-6 SEC
ACTIVE	0495060372		<b>Ext:</b> 15	320.000			25, NW 25, LSD 4 SEC 36
	COR4 OIL				Total Rental:	448.00	PNG BELOW BASE MILK_RIVER TO
100.00000000	COR4 OIL						BASE MANNVILLE

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	PS00006 A P&S Oct 22, 2015

Royalty / Encumbrances							----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			100/04-25-021-08-W4/00 ABZ/DRAIN
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD		100/04-25-021-08-W4/02 ABD/OIL
<b>Roy Percent:</b>							100/04-36-021-08-W4/00 ABD/D&A
<b>Deduction:</b> STANDARD							100/05-25-021-08-W4/00 PROD/OIL
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>			100/05-36-021-08-W4/00 SUS/OIL
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>			100/12-25-021-08-W4/02 PROD/OIL
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>			100/11-25-021-08-W4/00 OBV/OBV
							100/14-25-021-08-W4/00 INJECT/INJECT
							100/14-25-021-08-W4/02 DRAIN/DRAIN
							100/13-25-021-08-W4/00 ABZ/OIL
							102/11-25-021-08-W4/00 SUS/OIL

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(M)	
ADOE			COR4 OIL			102/13-25-021-08-W4/00 ABD/D&A 102/04-36-021-08-W4/00 ABD/OIL 102/05-25-021-08-W4/00 SUS/OIL 102/05-25-021-08-W4/02 D&C/UND 102/06-25-021-08-W4/00 PROD/OIL 102/14-25-021-08-W4/00 PROD/OIL 103/04-36-021-08-W4/00 PROD/OIL 103/05-25-021-08-W4/00 PROD/OIL 103/06-25-021-08-W4/00 ABD/OIL 103/11-25-021-08-W4/00 SUS/OIL 103/13-25-021-08-W4/00 ABD/OIL 104/04-36-021-08-W4/00 ABZ/OIL 104/05-25-021-08-W4/00 ABD/OIL 104/11-25-021-08-W4/00 PROD/OIL 104/12-25-021-08-W4/00 PROD/OIL 104/13-25-021-08-W4/00 ABZ/OIL 105/04-36-021-08-W4/00 SUS/OIL 105/05-25-021-08-W4/00 PROD/OIL 105/11-25-021-08-W4/00 SUS/OIL 105/13-25-021-08-W4/00 PROD/OIL
	100.00000000				100.00000000	

M01961	PNG	CR	Eff: Mar 04, 1999	160.000		WI	Area : JENNER
Sub: A	WI		Exp: Mar 03, 2004	160.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M NE 26
ACTIVE	0499030056		Ext: 15	160.000			PNG BELOW BASE MILK_RIVER TO
	COR4 OIL				Total Rental:	224.00	BASE MANNVILLE
100.00000000	COR4 OIL						

							----- Related Contracts -----
	Status		Acres	Net	NProd:	Acres	Net
		Prod:	0.000	0.000		0.000	0.000
	DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
						Lease Description / Rights Held

(cont'd)

M01961

A

### Royalty / Encumbrances

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY		ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI (M)		
ADOE 100.00000000			COR4 OIL 100.00000000		

M02146	PNG	FH	Eff:	Jul 06, 1986	479.985	C00317	A	Unknown	WI	Area : JENNER
Sub:	A	WI	Exp:	Jul 05, 1991	479.985	COR4 OIL			100.00000000	TWP 021 RGE 08 W4M S 26, NW 26
ACTIVE	CONPHI/CANPAR		Ext:	HBP	479.985					
	COR4 OIL						Total Rental:	480.00	PNG BELOW BASE MEDICINE_HAT TO	
100.00000000	COR4 OIL						BASE LOWER_MANNVILLE			
							(EXCL102/05-26-021-08W4/00,			
							107/06-26-021-08W4/00,			
							108/06-26-021-08W4/00,			
							109/06-26-021-08W4/00 &			
							109/06-26-021-08W4/02,			
							110/06-26-021-08W4/00 AND			
							111/06-26-021-08W4/00 PENALTY			
							WELLS)			
							(EXCL THE			
							104/06-26-021-08W4/02,			
							106/06-26-021-08W4/00 &			

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M02146	A	Deduction: UNKNOWN					100/11-26-021-08W4/00 WELLS)
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Related Contracts -----
		Other Percent:		Min:		Prod/Sales:	C00189 B JOA May 01, 1995 (I)
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			C00317 A JOA Oct 03, 2018
		CANPAR HOLDINGS	28.98448000	COR4 OIL		100.00000000	PS00006 A P&S Oct 22, 2015
		CNRL	71.01552000				
							----- Well U.W.I. Status/Type -----
							100/03-26-021-08-W4/00 SUS/OIL
							102/11-26-021-08-W4/02 ABD/OIL
							102/03-26-021-08-W4/00 PROD/OIL
							102/06-26-021-08-W4/00 OBV/OBV
							103/05-26-021-08-W4/00 SUS/OIL
							103/06-26-021-08-W4/00 SUS/OIL
							104/06-26-021-08-W4/00 SUS/UND
							105/06-26-021-08-W4/00 SUS/OIL
							107/06-26-021-08-W4/00 PROD/OIL
							108/06-26-021-08-W4/00 D&C/UND
							109/06-26-021-08-W4/00 SUS/OIL
							110/06-26-021-08-W4/00 SUS/OIL
							111/06-26-021-08-W4/00 SUS/OIL
							109/06-26-021-08-W4/02 DRAIN/DRAIN
							100/05-26-021-08-W4/00 DRAIN/DRAIN
M01923	PNG	CR	Eff: Jun 24, 1995	400.000		WI	Area : JENNER
Sub: B	WI		Exp: Jun 23, 2000	400.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M E 27, LSD
ACTIVE	0495060372		Ext: 15	400.000			2, 3 SEC 36
	COR4 OIL				Total Rental:	560.00	PNG BELOW BASE MILK_RIVER TO
100.00000000	COR4 OIL						BASE MANNVILLE
	Status		Acres	Net		Acres	Net
	Prod:		0.000	0.000	NProd:	0.000	0.000
							----- Related Contracts -----
							PS00006 A P&S Oct 22, 2015

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01923

Sub: B DEVELOPED Dev: 400.000 400.000 Undev: 0.000 0.000

----- Well U.W.I. Status/Type -----

100/01-27-021-08-W4/00 ABD/OIL  
100/02-36-021-08-W4/00 SUS/OIL  
100/03-36-021-08-W4/00 SUS/OIL  
100/05-36-021-08-W4/00 SUS/OIL  
100/10-27-021-08-W4/00 ABD/GAS  
102/03-36-021-08-W4/00 PROD/OIL  
103/03-36-021-08-W4/00 SUS/OIL  
104/03-36-021-08-W4/00 PROD/OIL

## Royalty / Encumbrances

**Royalty Type** LESSOR OVERRIDING ROYALTY **Product Type** ALL PRODUCTION **Sliding Scale** Y **Convertible** N **% of Prod/Sales** 100.00000000 % of PROD  
**Roy Percent:**  
**Deduction:** STANDARD  
**Gas: Royalty:**  
**S/S OIL: Min:** **Max:** **Min Pay:** **Div:** **Prod/Sales:**  
**Other Percent:** **Min:** **Prod/Sales:**

**Paid to:** PAIDTO (R) **Paid by:** WI (M)  
ADOE 100.00000000 COR4 OIL 100.00000000

M01923 PNG CR **Eff:** Jun 24, 1995 160.000 WI  
Sub: G WI **Exp:** Jun 23, 2000 160.000 COR4 OIL 100.00000000  
ACTIVE 0495060372 **Ext:** 15 160.000  
COR4 OIL  
100.00000000 COR4 OIL

Total Rental: 224.00

Area : JENNER  
TWP 021 RGE 08 W4M NW 27  
PNG TO BASE MANNVILLE

----- Related Contracts -----

PS00006 A P&S Oct 22, 2015

**Status** **Prod:** 0.000 0.000 **NProd:** 0.000 0.000  
UNDEVELOPED **Dev:** 0.000 0.000 **Undev:** 160.000 160.000

----- Well U.W.I. Status/Type -----

100/10-27-021-08-W4/00 ABD/GAS

## Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M01923	G	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		ADOE	100.00000000	COR4 OIL	100.00000000		

M01923	PNG	CR	<b>Eff:</b> Jun 24, 1995	160.000		WI	Area : JENNER
<b>Sub:</b> H	WI		<b>Exp:</b> Jun 23, 2000	160.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M SW 27
ACTIVE	0495060372		<b>Ext:</b> 15	160.000			PNG BELOW BASE MEDICINE_HAT TO
	COR4 OIL				Total Rental:	224.00	BASE MANNVILLE
100.00000000	COR4 OIL						

Status	Acres	Net	Acres	Net
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	160.000

----- **Related Contracts** -----  
 PS00006 A P&S Oct 22, 2015  
 ----- **Well U.W.I.** **Status/Type** -----  
 100/10-27-021-08-W4/00 ABD/GAS

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ADOE	PAIDTO (R) 100.00000000	Paid by: WI COR4 OIL (M) 100.00000000
---------------	-------------------------	---------------------------------------

M02124	PNG	CR	Eff: Sep 04, 1986	0.000	C00186 C No	WI	Area : JENNER
Sub: A	WI&RI		Exp: Sep 03, 1991	0.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M 34
ACTIVE	0486090018		Ext: 15	0.000			PNG BELOW BASE MILK_RIVER TO
	COR4 OIL				Total Rental: 0.00		BASE VIKING_ZONE
100.00000000	COR4 OIL						

Status	Acres	Net	Acres	Net	----- Related Contracts -----	
UNDEVELOPED	0.000	0.000	0.000	0.000	C00154 D	FO&OPT Aug 28, 1990
					C00186 C	JOA Mar 29, 1993
					PS00006 A	P&S Oct 22, 2015
					PS00014 A	P&S Jul 27, 2018

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00154 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	75.75000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000	Min Pay: 5.3500			Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.86500		Prod/Sales:
	Other Percent: 15.000000	Min:			Prod/Sales:
	Paid to: ROY-1 (C)	Paid by: ROYPAYBY(C)			
	COR4 OIL 42.24400000	COR4 OIL 100.00000000			
	EDDIES OIL 57.75600000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02124	A	<b>Roy Percent:</b> <b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Max:</b> <b>Other Percent:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ADOE 100.00000000	<b>Paid by:</b> WI (C) COR4 OIL 100.00000000	

M02088	PNG	CR	Eff:	Jul 27, 1972	640.000	C00227	A	No	BPO	APO	Area : JENNER		
Sub:	A	RI	Exp:	Jul 26, 1982	640.000	CARDINAL ENERGY			100.00000000	50.00000000	TWP 021 RGE 08 W4M 35		
ACTIVE	28746		Ext:	15	0.000	COR4 OIL			18.75000000		PNG TO BASE MEDICINE_HAT_SD		
	CARDINAL ENERGY					CNRL			6.25000000				
100.00000000	OBSIDIANENERGY					PRAIRIESKY LTD			21.25000000		----- Related Contracts -----		
						RIBSTONE			3.75000000		C00227 A      FO      Jan 02, 1979		
											C00236 A      ROY      May 01, 1992		
											C00240 A      ROY      Jul 15, 1998		
											PS00006 A      P&S      Oct 22, 2015		
						Total Rental:			896.00				
	Status				Acres	Net				Acres	Net		
			Prod:	0.000		0.000	NProd:	0.000	0.000	----- Well U.W.I.      Status/Type -----			
	DEVELOPED		Dev:	640.000		0.000	Undev:	0.000	0.000	100/10-35-021-08-W4/00 D&C/UND			

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00227 A	NON-CONVERTIBLE GROSS OVERIALL PRODUCTION		Y	N	100.00000000 % of PROD
	<b>Roy Percent:</b>				
	<b>Deduction:</b>	UNKNOWN			



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02088	A	<b>Gas: Royalty:</b>	15.00000000	<b>Min Pay:</b>	0.0800	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	5.00000000	<b>Max:</b>	15.00000000	<b>Div:</b> 150.00000
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	BPO (C)	
		COR4 OIL	37.50000000	CARDINAL ENERGY	100.00000000	
		PRAIRIESKY LTD	42.50000000			
		RIBSTONE	7.50000000			
		CNRL	12.50000000			

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00240 A	NET OVERRIDING ROYALTY	ALL PRODUCTION	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	1.50000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
	PRAIRIESKY LTD	100.00000000	COR4 OIL	100.00000000	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00236 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	12.50000000 % of PROD
	<b>Roy Percent:</b>	12.50000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02088	A	<b>Paid to:</b> PAIDTO (R) PRAIRIESKY LTD	100.00000000	<b>Paid by:</b> WI (C) COR4 OIL	100.00000000																																			
<table><tr><td><b>Royalty Type</b></td><td><b>Product Type</b></td><td><b>Sliding Scale</b></td><td><b>Convertible</b></td><td><b>% of Prod/Sales</b></td></tr><tr><td>LESSOR OVERRIDING ROYALTY</td><td>ALL PRODUCTION</td><td>Y</td><td>N</td><td>100.00000000 % of PROD</td></tr><tr><td><b>Roy Percent:</b></td><td></td><td></td><td></td><td></td></tr><tr><td><b>Deduction:</b> STANDARD</td><td></td><td></td><td></td><td></td></tr><tr><td><b>Gas: Royalty:</b></td><td></td><td><b>Min Pay:</b></td><td></td><td><b>Prod/Sales:</b></td></tr><tr><td><b>S/S OIL: Min:</b></td><td><b>Max:</b></td><td><b>Div:</b></td><td></td><td><b>Prod/Sales:</b></td></tr><tr><td><b>Other Percent:</b></td><td></td><td><b>Min:</b></td><td></td><td><b>Prod/Sales:</b></td></tr></table>						<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	<b>Roy Percent:</b>					<b>Deduction:</b> STANDARD					<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>																																				
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD																																				
<b>Roy Percent:</b>																																								
<b>Deduction:</b> STANDARD																																								
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>																																				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>																																				
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>																																				
		<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000	<b>Paid by:</b> BPO (C) CARDINAL ENERGY	100.00000000																																			

M01923	PNG	CR	<b>Eff:</b> Jun 24, 1995	120.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Jun 23, 2000	120.000	COR4 OIL	100.00000000	TWP 021 RGE 08 W4M LSD 1, 7, 8
ACTIVE	0495060372		<b>Ext:</b> 15	120.000			SEC 36
	COR4 OIL				Total Rental:	168.00	PNG BELOW BASE MILK_RIVER TO
100.00000000	COR4 OIL						BASE MANNVILLE

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	<b>Undev:</b>	120.000
				120.000

----- **Related Contracts** -----  
PS00006 A P&S Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----  
100/02-36-021-08-W4/00 SUS/OIL

### Royalty / Encumbrances

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b>	STANDARD				
M01923	A	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)		
		ADOE	100.00000000	COR4 OIL		100.00000000	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	160.000		WI	Area : JENNER
<b>Sub:</b> AU	WI&RI		<b>Exp:</b> May 12, 1984	160.000	COR4 OIL	100.00000000	TWP 021 RGE 09 W4M NE 1
ACTIVE	36286		<b>Ext:</b> 15	160.000			PNG TO BASE MEDICINE_HAT
	COR4 OIL				Total Rental:	224.00	
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000

----- Related Contracts -----

C00258 C	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

102/16-01-021-09-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	2.50000000			
	<b>Deduction:</b>	YES			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	AU	<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> ROYPAYBY(C)			
		COR4 OIL	50.00000000	COR4 OIL	100.00000000		
		PARTNERSHIP, FR	50.00000000				

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	AU	<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(M)
		ADOE		100.00000000	COR4 OIL		100.00000000

M02109	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00169	A	No	WI	Area : JENNER
<b>Sub:</b> A	RI		<b>Exp:</b> Jan 24, 1976	640.000	CNR			100.00000000	TWP 021 RGE 09 W4M S 2, SE&NW 3
ACTIVE	7700		<b>Ext:</b> 15	0.000					PNG TO BASE MEDICINE_HAT_SD
	CNR				Total Rental:		896.00		
100.00000000	COR4 OIL								

----- **Related Contracts** -----

C00169 A	FO&ROY	Dec 19, 1975
C00251 D	ROY	Jun 01, 1964
C00252 D	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

Status	Acres	Net	Acres	Net
	0.000	0.000	0.000	0.000
DEVELOPED	640.000	0.000	0.000	0.000

**Prod:**

**NProd:**

**Dev:**

**Undev:**

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
COR4 OIL		50.00000000	CNR		100.00000000
PARTNERSHIP, FR		50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**  
YES

----- **Well U.W.I.** **Status/Type** -----

100/06-02-021-09-W4/00	ABD/D&A
100/08-02-021-09-W4/00	SUS/GAS
100/08-02-021-09-W4/02	PROD/GAS
100/08-03-021-09-W4/00	ABD/GAS
100/14-03-021-09-W4/00	PROD/GAS
102/06-02-021-09-W4/00	PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109 A ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: GAS - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00169 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	10.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
	COR4 OIL	77.50000000	CNR		100.00000000
	PARTNERSHIP, FR	2.50000000			
	CNR	20.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

REASONABLE COST OF GATHERING, PROCESSING AND OTHERWISE MAKING THE ROYALTY

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109      A      SALEABLE - COST SHALL NOT EXCEED THAT RATE PAYABLE TO THE CROWN  
**KIND - Aug 29, 2012**  
YES - OIL AND GAS  
**SURRENDER - Aug 29, 2012**  
UPON 60 DAYS NOTICE FARMOR TO ADVISE FARMEE OF ITS INTENT TO SURRENDER A TITLE  
DOCUMENT/30 DAYS REPLY TO ACQUIRE AN ASSIGNMENT  
**ROFR - Aug 29, 2012**  
AGREEMENT SILENT  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	50.00000000	CNR	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109      A      **SURRENDER - Aug 29, 2012**  
 30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**ROFR - Aug 29, 2012**  
 NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
 AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	CNR		100.00000000

M02109	PNG	CR	<b>Eff:</b> Jan 25, 1966	640.000	C00169 B No	WI	TRUSTEE	Area : JENNER
<b>Sub:</b> C	RI		<b>Exp:</b> Jan 24, 1976	640.000	AERADENENERGYCO	100.00000000	100.00000000	TWP 021 RGE 09 W4M N 2, SW&NE 3
ACTIVE	7700		<b>Ext:</b> 15	0.000	COR4 OIL			PNG TO BASE MEDICINE_HAT_SD
	MAGNUM ENERGY				CNR			
100.00000000	COR4 OIL				FREEHOLD ROYALT			

Total Rental: 896.00

----- **Related Contracts** -----

C00169 B	FO&ROY	Dec 19, 1975
C00251 E	ROY	Jun 01, 1964
C00252 C	ROY	Jun 01, 1964
C00298 A	TRUST	Aug 01, 2014
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
		0.000	0.000		0.000	0.000



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109

Sub: C DEVELOPED Dev: 640.000 0.000 Undev: 0.000 0.000

----- Well U.W.I. Status/Type -----

100/06-03-021-09-W4/00 ABZ/GAS  
100/10-02-021-09-W4/00 ABZ/GAS  
100/12-02-021-09-W4/00 ABZ/GAS  
100/14-02-021-09-W4/00 ABD/GAS  
100/16-02-021-09-W4/00 ABD/GAS  
100/16-03-021-09-W4/00 ABD/GAS  
102/16-03-021-09-W4/00 ABZ/GAS  
104/04-03-021-09-W4/00 ABZ/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
COR4 OIL 50.00000000	AERADENENERGYCO 100.00000000
PARTNERSHIP, FR 50.00000000	

### CAP ON DEDUCTIONS - Aug 29, 2012

YES  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

### KIND - Aug 29, 2012

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

### SURRENDER - Aug 29, 2012

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109 C ROFR - Aug 29, 2012  
NO  
RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00169 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	COR4 OIL 77.50000000		AERADENENERGYCO 100.00000000		
	PARTNERSHIP, FR 2.50000000				
	CNR 20.00000000				

**KIND - Aug 29, 2012**

YES - OIL AND GAS

**SURRENDER - Aug 29, 2012**

UPON 60 DAYS NOTICE FARMORTO ADVISE FARMEE OF ITS INTENT TO SURRENDER A TITLE  
DOCUMENT/30 DAY REPLY TO ACQUIRE AN ASSIGNMENT

**ROFR - Aug 29, 2012**

AGREEMENT SILENT

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109	C	<b>Deduction:</b> UNKNOWN					
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		COR4 OIL	50.00000000	AERADENERGYCO	100.00000000		
		PARTNERSHIP, FR	50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE LANDS  
TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
PROCESSING OR REMOVING IMPURITIES

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS NOTICE TO ELECT TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE ELECTION

**SURRENDER - Aug 29, 2012**

30 DAYS PRIOR TO AN OBLIGATION DATE/15 DAYS REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>				

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**  
**Max:**  
**Div:**  
**Min:**  
**Prod/Sales:**  
**Prod/Sales:**  
**Paid to:** PAIDTO (R)  
 ADOE 100.00000000  
**Paid by:** WI (C)  
 AERADENERGYCO 100.00000000

M01955 PNG CR **Eff:** Jul 06, 1997 160.000 WI  
**Sub:** A WI **Exp:** Jul 05, 2002 160.000 COR4 OIL 100.00000000  
 ACTIVE 0497070633 **Ext:** 15 160.000  
 COR4 OIL  
 100.00000000 COR4 OIL  
 Total Rental: 224.00

Area : JENNER  
 TWP 021 RGE 09 W4M SW 3  
 PNG BELOW BASE MEDICINE\_HAT TO  
 BASE MANNVILLE

Status	Acres	Net	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000
	160.000	160.000	0.000	0.000

----- Related Contracts -----  
 PS00006 A P&S Oct 22, 2015

----- Well U.W.I. Status/Type -----  
 100/03-03-021-09-W4/00 PROD/OIL  
 102/03-03-021-09-W4/00 PROD/OIL  
 102/04-03-021-09-W4/00 PROD/OIL  
 103/04-03-021-09-W4/00 INJECT/INJECT  
 103/06-03-021-09-W4/00 ABZ/D&A  
 103/06-03-021-09-W4/02 PROD/OIL  
 104/06-03-021-09-W4/00 SUS/OIL  
 104/06-03-021-09-W4/02 SUS/OIL  
 104/06-03-021-09-W4/03 SUS/GAS  
 103/06-03-021-09-W4/03 D&C/UND

## Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>				
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Min:</b>		<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)  
 ADOE 100.00000000  
**Paid by:** WI (M)  
 COR4 OIL 100.00000000

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01955	A						
M02236	PNG	CR	Eff: Aug 06, 2015	480.000		WI	Area : JENNER
Sub: A	WI		Exp: Aug 06, 2020	480.000	COR4 OIL	100.00000000	TWP 21 RGE 9 W4M SE, N 3
ACTIVE	0415080017		Ext: 8(1)(H)	480.000			PNG BELOW BASE MEDICINE_HAT
	COR4 OIL		Ext: Aug 06, 2021		Total Rental: 672.00		
100.00000000	COR4 OIL						
							----- Related Contracts -----
							PS00015 A P&S Jun 05, 2019
Status		Acres	Net		Acres	Net	
UNDEVELOPED		Prod: 0.000	0.000	NProd: 0.000	0.000	0.000	
		Dev: 0.000	0.000	Undev: 480.000	480.000		

## Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN S/S LESSOR ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ADOE 100.00000000		COR4 OIL 100.00000000		

M02148	SUB	FH	Eff: Nov 16, 1975	320.000	C00261 A Yes	BPO	APO	Area : JENNER
Sub: A	RI		Exp: Nov 15, 1985	320.000	COR4 OIL		50.00000000	TWP 021 RGE 09 W4M E 8
ACTIVE	CONOCOPHILLIPS		Ext: HBP	0.000	CNR	100.00000000	50.00000000	PNG IN BELLY_RIVER
	CNR							

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02148

Sub: A

100.00000000 CONPHILENERPAR

Total Rental: 160.00

----- Related Contracts -----

C00261 A	SLSE	Nov 16, 1975
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	0.000

----- Well U.W.I. Status/Type -----

102/16-08-021-09-W4/02 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00261 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	Y	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay: 0.0400

Max: 15.00000000 Div: 150.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

100.00000000

Paid by: BPO (C)

COR4 OIL

CNR

100.00000000

ALLOWABLE DEDUCTIONS -

CALCULATED AT THE WELLHEAD. DEDUCTIONS ALLOWED BEYOND THAT POINT.

CONVERSION -

THE GOR IS CONVERTIBLE TO A 50% WI APO.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M02148	A	<b>Deduction:</b>	UNKNOWN		
		<b>Gas: Royalty:</b>	16.66700000	<b>Min Pay:</b>	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	12.50000000	<b>Max:</b>	<b>Div:</b>
		<b>Other Percent:</b>	16.66700000		<b>Min:</b>

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	BPO	(C)
CONPHILENERPAR		100.00000000	COR4 OIL		
			CNR		100.00000000

**FUEL GAS - Oct 30, 2014**

ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED LAND.

M02148	SUB	FH	Eff:	Nov 16, 1975	160.000	C00261	A	Yes	BPO	APO	Area : JENNER
Sub:	B	RI	Exp:	Nov 15, 1985	160.000	COR4 OIL				50.00000000	TWP 021 RGE 09 W4M SW 8
ACTIVE		CONOCOPHILLIPS	Ext:	HBP	0.000	CNR			100.00000000	50.00000000	PNG TO TOP SECOND_WHITE_SPECKS
		CNR									EXCL PNG IN MILK_RIVER
100.00000000		CONPHILENERPAR				Total Rental:		160.00			

							-----Related Contracts-----		
Status		Acres	Net		Acres	Net			
							C00261 B	SLSE	Nov 16, 1975
	Prod:	0.000	0.000	NProd:	0.000	0.000	PS00006 A	P&S	Oct 22, 2015
DEVELOPED	Dev:	160.000	0.000	Undev:	0.000	0.000	C00261 A	SLSE	Nov 16, 1975

----- Well U.W.I.                      Status/Type -----  
102/16-08-021-09-W4/02 PROD/GAS

		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00261 A GROSS OVERRIDING ROYALTY ALL PRODUCTION Y Y 100.00000000 % of PROD

**Roy Percent:**

**Deduction:** YES

M02148	B	<b>Gas: Royalty:</b> 15.00000000	<b>Min Pay:</b> 0.0400	<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b> 5.00000000	<b>Max:</b> 15.00000000	<b>Div:</b> 150.00000
		<b>Other Percent:</b>	<b>Min:</b>	<b>Prod/Sales:</b>

**Paid to:** PAIDTO (R)

COR4 OIL 100.00000000

**Paid by:** BPO (C)

COR4 OIL

CNR

100.00000000

**ALLOWABLE DEDUCTIONS -**

CALCULATED AT THE WELLHEAD. DEDUCTIONS ALLOWED BEYOND THAT POINT.

**CONVERSION -**

THE GOR IS CONVERTIBLE TO A 50% WI APO.

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** UNKNOWN

**Gas: Royalty:** 16.66700000

**S/S OIL: Min:** 12.50000000

**Other Percent:** 16.66700000

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

CONPHILENERPAR 100.00000000

**Paid by:** BPO (C)

COR4 OIL

CNR

100.00000000

**FUEL GAS - Oct 30, 2014**

ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING,



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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02148 B TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED LAND.

M02148	SUB	FH	Eff: Nov 16, 1975	160.000	C00261	A	Yes	BPO	APO	Area : JENNER
Sub: C	RI		Exp: Nov 15, 1985	160.000	COR4 OIL				50.00000000	TWP 021 RGE 09 W4M NW 8
ACTIVE	CONOCOPHILLIPS	Ext: HBP		0.000	CNR			100.00000000	50.00000000	PNG TO TOP SECOND_WHITE_SPECKS
	CNR									EXCL PNG IN MILK_RIVER
100.00000000	CONPHILENERPAR						Total Rental: 320.00			EXCL PNG IN MEDICINE_HAT
<b>----- Related Contracts -----</b>										
	<b>Status</b>		<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>		
	DEVELOPED		<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000		
				160.000	0.000		0.000	0.000		
										C00261 C SLSE Nov 16, 1975
										PS00006 A P&S Oct 22, 2015
										C00261 A SLSE Nov 16, 1975

## Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales  
C00261 A GROSS OVERRIDING ROYALTY ALL PRODUCTION Y Y 100.00000000 % of PROD

### Roy Percent:

Deduction: YES

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay: 0.0400

Max: 15.00000000 Div: 150.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL

100.00000000

Paid by: BPO (C)

COR4 OIL

CNR

100.00000000

----- Well U.W.I. Status/Type -----  
102/16-08-021-09-W4/02 PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02148 C

### ALLOWABLE DEDUCTIONS -

CALCULATED AT THE WELLHEAD. DEDUCTIONS ALLOWED BEYOND THAT POINT.

### CONVERSION -

THE GOR IS CONVERTIBLE TO A 50% WI APO.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	UNKNOWN			
<b>Gas: Royalty:</b>	16.66700000	<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	12.50000000	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>	16.66700000	<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	BPO (C)	
CONPHILENERPAR	100.00000000	COR4 OIL		
		CNR	100.00000000	

### FUEL GAS - Oct 30, 2014

ALLOWED FOR OPERATIONS ON THE LAND WHICH OPERATIONS MEANS DRILLING, TESTING, COMPLETING, REWORKING, RECOMPLETING, DEEPENING, PLUGGING BACK, OR REPAIRING OF A WELL OR EQUIPMENT ON OR IN THE LANDS, POOLED LANDS OR UNITIZED LAND.

M02109	PNG	CR	<b>Eff:</b> Jan 25, 1966	2,400.000	C00169 B No	WI	TRUSTEE	Area : JENNER
<b>Sub:</b> D	RI		<b>Exp:</b> Jan 24, 1976	2,400.000	AERADENENERGYCO	100.00000000	100.00000000	TWP 021 RGE 09 W4M 10, S 11, N
ACTIVE	7700		<b>Ext:</b> 15	0.000	COR4 OIL			14, N&SW 15, N&SW 22, NE 23
	MAGNUM ENERGY				CNR			PNG TO BASE MEDICINE_HAT_SD

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109

Sub: D

100.00000000 COR4 OIL

FREEHOLD ROYALT

Total Rental: 3360.00

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	2,400.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00169 B	FO&ROY	Dec 19, 1975
C00251 E	ROY	Jun 01, 1964
C00252 C	ROY	Jun 01, 1964
C00298 A	TRUST	Aug 01, 2014
PS00006 A	P&S	Oct 22, 2015

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Paid to: PAIDTO (R)	Paid by: WI (C)
COR4 OIL 50.00000000	AERADENENERGYCO 100.00000000
PARTNERSHIP, FR 50.00000000	

CAP ON DEDUCTIONS - Aug 29, 2012

YES

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

----- Well U.W.I. Status/Type -----

100/01-10-021-09-W4/00 ABZ/GAS  
100/02-11-021-09-W4/00 ABZ/GAS  
100/04-10-021-09-W4/00 ABZ/GAS  
100/04-22-021-09-W4/00 ABZ/GAS  
100/06-11-021-09-W4/00 ABD/GAS  
100/06-15-021-09-W4/00 ABD/D&A  
100/06-10-021-09-W4/00 ABD/GAS  
100/06-22-021-09-W4/00 ABD/GAS  
100/08-10-021-09-W4/00 ABD/GAS  
100/08-11-021-09-W4/00 ABZ/GAS  
100/10-10-021-09-W4/00 ABZ/GAS  
100/10-14-021-09-W4/00 ABZ/GAS  
100/10-22-021-09-W4/00 ABZ/GAS  
100/10-23-021-09-W4/00 ABZ/GAS  
100/12-10-021-09-W4/00 ABZ/GAS  
100/12-15-021-09-W4/00 ABZ/GAS  
100/14-22-021-09-W4/00 ABD/GAS  
100/14-10-021-09-W4/00 ABZ/GAS  
100/14-14-021-09-W4/00 ABD/GAS  
100/14-15-021-09-W4/00 ABD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109	D	<b>KIND - Aug 29, 2012</b>					100/16-10-021-09-W4/00 ABZ/GAS
		YES					100/16-14-021-09-W4/00 ABD/GAS
		OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO REVOKE SUCH ELECTION					100/16-15-021-09-W4/00 ABD/GAS
		<b>SURRENDER - Aug 29, 2012</b>					100/16-22-021-09-W4/00 ABD/GAS
		YES					100/16-23-021-09-W4/00 ABD/GAS
		30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY					102/11-22-021-09-W4/00 ABZ/GAS
		<b>ROFR - Aug 29, 2012</b>					102/12-14-021-09-W4/00 ABZ/GAS
		NO					102/04-11-021-09-W4/00 ABZ/GAS
		<b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b>					102/04-15-021-09-W4/00 ABZ/GAS
		AGREEMENT SILENT					102/06-15-021-09-W4/00 ABZ/GAS
							102/06-15-021-09-W4/02 ABD/GAS
							102/10-15-021-09-W4/00 ABZ/GAS

<Linked>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00169 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD

**Roy Percent:** 10.00000000

**Deduction:** UNKNOWN

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

COR4 OIL 77.50000000

PARTNERSHIP, FR 2.50000000

CNR 20.00000000

**Paid by:** WI (C)

AERADENENERGYCO 100.00000000

**KIND - Aug 29, 2012**

YES - OIL AND GAS

**SURRENDER - Aug 29, 2012**

UPON 60 DAYS NOTICE FARMORTO ADVISE FARMEE OF ITS INTENT TO SURRENDER A TITLE DOCUMENT/30 DAY REPLY TO ACQUIRE AN ASSIGNMENT

**ROFR - Aug 29, 2012**

AGREEMENT SILENT

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109      D      **RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)
COR4 OIL	50.00000000	AERADENENERGYCO 100.00000000
PARTNERSHIP, FR	50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE LANDS  
TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
PROCESSING OR REMOVING IMPURITIES

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS NOTICE TO ELECT TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE ELECTION

**SURRENDER - Aug 29, 2012**

30 DAYS PRIOR TO AN OBLIGATION DATE/15 DAYS REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

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# **COR4 OIL CORP.** **Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL PRODUCTION Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M02109

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ADOE

100.00000000

Paid by: WI (C)

AERADENENERGYCO 100.00000000

M02109 PNG CR Eff: Jan 25, 1966 1,440.000 C00169 A No WI  
 Sub: B RI Exp: Jan 24, 1976 1,440.000 CNR 100.00000000  
 ACTIVE 7700 Ext: 15 0.000  
 CNR Total Rental: 2016.00  
 100.00000000 COR4 OIL

Area : JENNER  
 TWP 021 RGE 09 W4M N 11, S 14,  
 SE 15, SE 22, S&NW 23  
 PNG TO BASE MEDICINE\_HAT\_SD

## ----- Related Contracts -----

Status	Acres	Net	Acres	Net
Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	1,440.000	0.000	Undev:	0.000

C00169 A	FO&ROY	Dec 19, 1975
C00251 D	ROY	Jun 01, 1964
C00252 D	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:

## ----- Well U.W.I. Status/Type -----

100/06-14-021-09-W4/00 ABZ/GAS  
 100/06-14-021-09-W4/02 ABD/GAS  
 100/06-23-021-09-W4/00 ABD/GAS  
 100/08-14-021-09-W4/00 PROD/GAS  
 100/08-15-021-09-W4/00 PROD/GAS  
 100/08-23-021-09-W4/00 PROD/GAS  
 100/14-23-021-09-W4/00 PROD/GAS

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

100/14-11-021-09-W4/00 ABZ/GAS  
100/14-11-021-09-W4/02 ABD/GAS  
100/16-11-021-09-W4/00 PROD/GAS

**Paid to:** PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** WI (C)

CNR 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: GAS - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

M02109

B

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00169 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	10.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>				

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	77.50000000	CNR	100.00000000
PARTNERSHIP, FR	2.50000000		
CNR	20.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

REASONABLE COST OF GATHERING, PROCESSING AND OTHERWISE MAKING THE ROYALTY  
SALEABLE - COST SHALL NOT EXCEED THAT RATE PAYABLE TO THE CROWN

**KIND - Aug 29, 2012**

YES - OIL AND GAS

**SURRENDER - Aug 29, 2012**

UPON 60 DAYS NOTICE FARMOR TO ADVISE FARMEE OF ITS INTENT TO SURRENDER A TITLE  
DOCUMENT/30 DAYS REPLY TO ACQUIRE AN ASSIGNMENT

**ROFR - Aug 29, 2012**

AGREEMENT SILENT

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

M02109

B

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02109	B	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)			
		COR4 OIL	50.00000000	CNR		100.00000000	
		PARTNERSHIP, FR	50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)	
ADOE	100.00000000	CNR	100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M02094	PNG	CR	Eff: May 13, 1974	480.000		WI	Area : JENNER
Sub: AL	WI&RI		Exp: May 12, 1984	480.000	COR4 OIL	100.00000000	TWP 021 RGE 09 W4M N&SW 12
ACTIVE	36286		Ext: 15	480.000			PNG TO BASE MEDICINE_HAT
	COR4 OIL				Total Rental: 224.00		
100.00000000	COR4 OIL		Count Acreage =	No			

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	480.000	480.000	Undev:	0.000	0.000

----- Related Contracts -----

C00258 C	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/06-12-021-09-W4/00 PROD/GAS  
 100/11-12-021-09-W4/00 PROD/GAS  
 100/14-12-021-09-W4/00 PROD/GAS  
 102/16-12-021-09-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Div:		Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: ROY-1 (C)	Paid by: ROYPAYBY(C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:  
 ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
 THE SAID LANDS  
 THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
 THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
 THE COSTS OF DISTRIBUTION AND COMPRESSING

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094 AL **KIND - Aug 29, 2012**  
 NO PROVISION FOR TAKE IN KIND  
**SURRENDER - Aug 29, 2012**  
 NO  
 ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
 LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
 TERMINATE  
**ROFR - Aug 29, 2012**  
 NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
 NO

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)		
ADOE	100.00000000	COR4 OIL		100.00000000

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	160.000		WI	Area : JENNER
<b>Sub:</b> AV	WI&RI		<b>Exp:</b> May 12, 1984	160.000	COR4 OIL	100.00000000	TWP 021 RGE 09 W4M SE 12
ACTIVE	36286		<b>Ext:</b> 15	160.000			PNG TO BASE MEDICINE_HAT
	COR4 OIL				Total Rental:	0.00	
100.00000000	COR4 OIL						

----- **Related Contracts** -----  
 C00258 C ROY Apr 26, 1972

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M02094

Sub: AV	Status		Acres	Net		Acres	Net	PS00006 A	P&S	Oct 22, 2015
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	160.000	160.000	Undev:	0.000	0.000	----- Well U.W.I.	Status/Type -----	
								100/07-12-021-09-W4/00	PROD/GAS	
								100/08-12-021-09-W4/00	PROD/GAS	

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)	Paid by: ROYPAYBY(C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

### ALLOWABLE DEDUCTIONS - Aug 29, 2012

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

### KIND - Aug 29, 2012

NO PROVISION FOR TAKE IN KIND

### SURRENDER - Aug 29, 2012

NO

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094 AV ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL TERMINATE  
**ROFR - Aug 29, 2012**  
 NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
 NO

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	0.000		WI	Area : JENNER
<b>Sub:</b> BB	WI&RI		<b>Exp:</b> May 12, 1984	0.000	COR4 OIL	100.00000000	TWP 021 RGE 09 W4M SE 12
ACTIVE	36286		<b>Ext:</b> 15	0.000			NG BELOW BASE MEDICINE_HAT TO
	COR4 OIL				Total Rental:	224.00	BASE MANNVILLE
100.00000000	COR4 OIL		<b>Count Acreage =</b>	No			EXCL NG IN DETRITAL_SANDSTONE

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>	<b>----- Related Contracts -----</b>
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000	C00154 J FO&OPT Aug 28, 1990
		0.000	0.000		0.000	0.000	C00258 C ROY Apr 26, 1972
							PS00006 A P&S Oct 22, 2015

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094

BB

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00154 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	53.75000000 % of PROD
<b>Roy Percent:</b>					
<b>Deduction:</b> UNKNOWN					
<b>Gas: Royalty:</b> 15.00000000					
<b>S/S OIL: Min:</b> 5.00000000 <b>Max:</b> 15.00000000 <b>Div:</b> 23.86500 <b>Prod/Sales:</b>					
<b>Other Percent:</b> 15.000000 <b>Min:</b> <b>Prod/Sales:</b>					
<b>Paid to:</b> ROY-1 (C) <b>Paid by:</b> ROYPAYBY(C)					
COR4 OIL 73.95350000 COR4 OIL 100.00000000					
EDDIES OIL 26.04650000					

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
<b>Roy Percent:</b> 2.50000000					
<b>Deduction:</b> YES					
<b>Gas: Royalty:</b>					
<b>S/S OIL: Min:</b> <b>Max:</b> <b>Div:</b> <b>Prod/Sales:</b>					
<b>Other Percent:</b> <b>Min:</b> <b>Prod/Sales:</b>					
<b>Paid to:</b> ROY-1 (C) <b>Paid by:</b> ROYPAYBY(C)					
COR4 OIL 50.00000000 COR4 OIL 100.00000000					
PARTNERSHIP, FR 50.00000000					

### ALLOWABLE DEDUCTIONS - Aug 29, 2012

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094 BB THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ADOE 100.00000000

**Paid by:** WI (M)

COR4 OIL 100.00000000

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	160.000		WI	Area : JENNER
<b>Sub:</b> BC	WI&RI		<b>Exp:</b> May 12, 1984	160.000	COR4 OIL	100.00000000	TWP 021 RGE 09 W4M SE 12
ACTIVE	36286		<b>Ext:</b> 15	160.000			PET BELOW BASE MEDICINE_HAT TO

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094

Sub: BC COR4 OIL

Total Rental: 0.00

BASE MANNVILLE

100.00000000 COR4 OIL

Count Acreage = No

EXCL PET IN DETRITAL\_SANDSTONE

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	160.000	160.000	C00154 J	FO&OPT	Aug 28, 1990
		0.000	0.000				C00258 C	ROY	Apr 26, 1972
							PS00006 A	P&S	Oct 22, 2015

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00154 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	53.75000000 % of PROD
	Roy Percent:				
	Deduction:	UNKNOWN			
	Gas: Royalty:	15.00000000	Min Pay:	5.3500	Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 23.86500
	Other Percent:	15.000000	Min:		Prod/Sales:
	Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)		
	COR4 OIL	73.95350000	COR4 OIL	100.00000000	
	EDDIES OIL	26.04650000			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Max:	Div:	Prod/Sales:
	Other Percent:		Min:		Prod/Sales:



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	BC	<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> ROYPAYBY(C)	
		COR4 OIL	50.00000000	COR4 OIL	100.00000000
		PARTNERSHIP, FR	50.00000000		

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	BC	Paid to:	PAIDTO	(R)	Paid by:	WI	(M)
		ADOE		100.00000000	COR4 OIL		100.00000000

M02094	PNG	CR	Eff: May 13, 1974	160.000		WI	Area : JENNER
Sub: BD	WI&RI		Exp: May 12, 1984	160.000	COR4 OIL	100.00000000	TWP 021 RGE 09 W4M NE 12
ACTIVE	36286		Ext: 15	160.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental:	224.00	TO BASE MANNVILLE
100.00000000	COR4 OIL						EXCL PNG IN DETRITAL_SANDSTONE

Status	Acres	Net	Acres	Net	----- Related Contracts -----
UNDEVELOPED	0.000	0.000	0.000	0.000	C00154 J FO&OPT Aug 28, 1990
	0.000	0.000	160.000	160.000	C00258 C ROY Apr 26, 1972
					PS00006 A P&S Oct 22, 2015

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00154 J	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	53.75000000 % of PROD
	Roy Percent:				
	Deduction:	UNKNOWN			
	Gas: Royalty:	15.00000000	Min Pay:	5.3500	Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Prod/Sales:
	Other Percent:	15.000000	Div:	23.86500	Prod/Sales:
			Min:		
	Paid to:	ROY-1 (C)	Paid by:	ROYPAYBY(C)	
	COR4 OIL	73.95350000	COR4 OIL	100.00000000	
	EDDIES OIL	26.04650000			

----- Well U.W.I.	Status/Type -----
100/01-13-021-09-W4/00	SUS/OIL
100/09-12-021-09-W4/00	INJECT/INJECT
100/10-12-021-09-W4/00	ABD/OIL
100/16-12-021-09-W4/00	SUS/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00258 C GROSS OVERRIDING ROYALTY ALL PRODUCTION N N 100.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: YES

M02094

BD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROY-1 (C)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

Paid by: ROYPAYBY(C)

COR4 OIL

100.00000000

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty / Encumbrances

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD
		<b>Roy Percent:</b>					
		<b>Deduction:</b> STANDARD					
M02094	BD	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (M)			
		ADOE	100.00000000	COR4 OIL		100.00000000	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	320.000		WI	Area : JENNER
<b>Sub:</b> AH	WI&RI		<b>Exp:</b> May 12, 1984	320.000	COR4 OIL	100.00000000	TWP 021 RGE 09 W4M E 13
ACTIVE	36286		<b>Ext:</b> 15	320.000			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	448.00	
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000

----- **Related Contracts** -----

C00258 C	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----

100/16-13-021-09-W4/00 ABD/D&A  
102/16-13-021-09-W4/00 PROD/GAS  
104/08-13-021-09-W4/00 PROD/GAS

\_\_\_\_\_  
**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000	% of PROD
	<b>Roy Percent:</b> 2.50000000					
	<b>Deduction:</b> YES					
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** ROY-1 (C)

COR4 OIL

PARTNERSHIP, FR

50.00000000

50.00000000

**Paid by:** ROYPAYBY(C)

COR4 OIL

100.00000000

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING

THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

M02094

AH

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	AH	<b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>			<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>		<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000		<b>Paid by:</b> WI COR4 OIL	(M) 100.00000000	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974 <b>Exp:</b> May 12, 1984 <b>Ext:</b> 15	320.000 320.000 320.000	COR4 OIL Total Rental: 448.00	WI 100.00000000	Area : JENNER TWP 021 RGE 09 W4M W 13 PNG TO BASE MEDICINE_HAT
Sub: AK	WI&RI						
ACTIVE	36286						
	COR4 OIL						
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	320.000	320.000	Undev:	0.000	0.000

----- **Related Contracts** -----

C00258 C	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.**      **Status/Type** -----

100/03-13-021-09-W4/00 PROD/GAS  
100/06-13-021-09-W4/00 PROD/GAS  
100/11-13-021-09-W4/00 PROD/GAS  
100/14-13-021-09-W4/00 PROD/GAS

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> ROYPAYBY(C)		
	COR4 OIL	50.00000000	COR4 OIL	100.00000000	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094 AK PARTNERSHIP, FR 50.00000000

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ADOE 100.00000000

**Paid by:** WI (M)

COR4 OIL 100.00000000

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094 AK

M02110	PNG	CR	Eff: Jan 25, 1966	640.000	C00169 B No	WI	Area : JENNER
Sub: A	RI		Exp: Jan 24, 1976	640.000	AERADENENERGYCO	100.00000000	TWP 021 RGE 09 W4M 21
ACTIVE	7701		Ext: 15	0.000			PNG TO BASE MEDICINE_HAT_SD
	MAGNUM ENERGY				Total Rental: 896.00		
100.00000000	MAGNUM ENERGY						

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	640.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00169 B	FO&ROY	Dec 19, 1975
C00251 E	ROY	Jun 01, 1964
C00252 C	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
COR4 OIL 50.00000000	AERADENENERGYCO 100.00000000
PARTNERSHIP, FR 50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED

----- Well U.W.I. Status/Type -----

100/02-21-021-09-W4/00 ABD/GAS
100/04-21-021-09-W4/00 ABZ/GAS
100/06-21-021-09-W4/00 ABD/GAS
100/08-21-021-09-W4/00 ABD/GAS
100/10-21-021-09-W4/00 ABZ/GAS
100/12-21-021-09-W4/00 ABD/GAS
100/14-21-021-09-W4/00 ABD/GAS
100/16-21-021-09-W4/00 ABD/GAS



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02110      A      FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00169 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	10.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
	COR4 OIL	77.50000000	AERADENENERGYCO	100.00000000	
	PARTNERSHIP, FR	2.50000000			
	CNR	20.00000000			

**KIND - Aug 29, 2012**  
YES - OIL AND GAS  
**SURRENDER - Aug 29, 2012**  
UPON 60 DAYS NOTICE FARMORTO ADVISE FARMEE OF ITS INTENT TO SURRENDER A TITLE

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02110      A      DOCUMENT/30 DAY REPLY TO ACQUIRE AN ASSIGNMENT  
**ROFR - Aug 29, 2012**  
AGREEMENT SILENT  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	COR4 OIL 50.00000000		AERADENERGYCO 100.00000000		
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE LANDS  
TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
PROCESSING OR REMOVING IMPURITIES

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS NOTICE TO ELECT TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE ELECTION

**SURRENDER - Aug 29, 2012**

30 DAYS PRIOR TO AN OBLIGATION DATE/15 DAYS REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

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# COR4 OIL CORP. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*
Lease Description / Rights Held						

(cont'd)

M02110

A

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	AERADENENERGYCO	100.00000000	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	0.000	C00222	A	No	BPPO	APPO	Area : JENNER
<b>Sub:</b> AR	RI		<b>Exp:</b> May 12, 1984	0.000	CNR				10.00000000	TWP 021 RGE 09 W4M SW 24
ACTIVE	36286		<b>Ext:</b> 15	0.000	MONALTA RESO			100.00000000	90.00000000	(100-06-24-21-09-W4 WELLBORE ONLY)
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		Total Rental:	224.00				PNG TO BASE MILK_RIVER

Status		Acres	Net		Acres	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
----------	--------------	--------------	---------------	-------------	-----------------

----- **Related Contracts** -----

C00222 A	POOL	Mar 24, 1975
C00249 A	ROY	Mar 07, 1986
C00258 E	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I.      Status/Type -----

100/06-24-021-09-W4/00 PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00249 A GROSS OVERRIDING ROYALTY ALL PRODUCTION Y N 100.00000000 % of PROD

Roy Percent: 10.00000000

Deduction: UNKNOWN

M02094

AR

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay: 5.3000

Div:

Min: 5.3000

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL 98.75000000

PARTNERSHIP, FR 1.25000000

Paid by: BPPO (C)

MONALTA RESO 100.00000000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

Paid by: PAIDBY (R)

MONALTA RESO 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094 AR THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
NO PROVISION FOR TAKE IN KIND  
**SURRENDER - Aug 29, 2012**  
NO  
ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
NO

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	BPPO (C)	
ADOE	100.00000000	CNR		
		MONALTA RESO	100.00000000	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974	0.000	C00222 B No	WI	Area : JENNER
<b>Sub:</b> AS	RI		<b>Exp:</b> May 12, 1984	0.000	MONALTA RESO	100.00000000	TWP 021 RGE 09 W4M SW 24

Report Date: Oct 14, 2020

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094

Sub: AS

ACTIVE	36286	Ext: 15	0.000	Total Rental: 0.00	(EXCLUDING 100/06-24 WELLBORE) PNG BELOW BASE MILK_RIVER TO BASE MEDICINE_HAT
100.00000000	COR4 OIL	Count Acreage =	No		

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00222 B	POOL	Mar 24, 1975
		0.000	0.000		0.000	0.000	C00249 A	ROY	Mar 07, 1986
							C00258 E	ROY	Apr 26, 1972
							PS00006 A	P&S	Oct 22, 2015

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00249 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay: 5.3000			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.3000		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: BPPO (C)			
	COR4 OIL 98.75000000	MONALTA RESO			100.00000000
	PARTNERSHIP, FR 1.25000000				

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

**Other Percent:**

**Min:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** PAIDBY (R)

MONALTA RESO 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

M02094

AS

**Royalty / Encumbrances**

**Royalty Type**

LESSOR OVERRIDING ROYALTY

**Product Type**

ALL PRODUCTION

**Sliding Scale**

Y

**Convertible**

N

**% of Prod/Sales**

100.00000000 % of PROD

**Roy Percent:**

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	AS	<b>Deduction:</b> STANDARD <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Other Percent:</b>		<b>Max:</b>   	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000	<b>Paid by:</b> WI MONALTA RESO	(C) 100.00000000	

M02094	PNG	CR	<b>Eff:</b> May 13, 1974 <b>Exp:</b> May 12, 1984 <b>Ext:</b> 15	0.000 0.000 0.000	C00203 A No COR4 OIL CNR	NCCPOOL 95.00000000 5.00000000	Area : JENNER TWP 021 RGE 09 W4M SE 24 PNG TO BASE MILK_RIVER
100.00000000	COR4 OIL		<b>Count Acreage =</b> No		Total Rental: 224.00		

<b>Status</b>		<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000		0.000	0.000
UNDEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000

----- **Related Contracts** -----

C00203 A	PJOA	May 01, 2000
C00258 C	ROY	Apr 26, 1972
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----

100/08-24-021-09-W4/00 PROD/GAS

**Royalty / Encumbrances**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 2.50000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	AW	<b>Paid to:</b> ROY-1 (C)		<b>Paid by:</b> ROYPAYBY(C)			
		COR4 OIL	50.00000000	COR4 OIL	100.00000000		
		PARTNERSHIP, FR	50.00000000				

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	AW	Paid to:	PAIDTO	(R)	Paid by:	PRPOOL	(C)
		ADOE		100.00000000	COR4 OIL		90.00000000
					CNR		10.00000000

M02094	PNG	CR	Eff: May 13, 1974	0.000	C00203	A	No	NCCPOOL	Area : JENNER
Sub: AX	WI&RI		Exp: May 12, 1984	0.000	COR4 OIL			95.00000000	TWP 021 RGE 09 W4M SE 24
ACTIVE	36286		Ext: 15	0.000	CNR			5.00000000	PNG BELOW BASE MILK_RIVER TO
	COR4 OIL								BASE MEDICINE_HAT_SD
100.00000000	COR4 OIL		Count Acreage =	No	Total Rental:		0.00		

----- Related Contracts -----

Status	Acres	Net	Acres	Net	Related Contracts
					C00203 A PJOA May 01, 2000
					C00258 C ROY Apr 26, 1972
UNDEVELOPED					PS00006 A P&S Oct 22, 2015

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)		Paid by: ROYPAYBY(C)		
	COR4 OIL	50.00000000	COR4 OIL	100.00000000	
	PARTNERSHIP, FR	50.00000000			

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094 AX

**ALLOWABLE DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

NO PROVISION FOR TAKE IN KIND

**SURRENDER - Aug 29, 2012**

NO

ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE  
LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL  
TERMINATE

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

ADOE 100.00000000

**Paid by:** PREPL2 (C)

COR4 OIL 100.00000000

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M02094	PNG	CR	Eff: May 13, 1974	0.000	C00222 C No	WI	Area : JENNER
Sub: AY	WI&RI		Exp: May 12, 1984	0.000	COR4 OIL	90.00000000	TWP 021 RGE 09 W4M S 24
ACTIVE	36286		Ext: 15	0.000	CNR	10.00000000	PNG BELOW BASE MEDICINE_HAT TO
	COR4 OIL						BASE MANNVILLE
100.00000000	COR4 OIL	Count Acreage =	No	Total Rental:	0.00		EXCL NG IN GLAUCONITIC_SS

Status	Prod:	Acres	Net	NProd:	Acres	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00222 C POOL Mar 24, 1975
		0.000	0.000		0.000	0.000	C00258 C ROY Apr 26, 1972
							PS00006 A P&S Oct 22, 2015

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00258 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROY-1 (C)	Paid by: ROYPAYBY(C)			
	COR4 OIL 50.00000000	COR4 OIL 100.00000000			
	PARTNERSHIP, FR 50.00000000				

### ALLOWABLE DEDUCTIONS - Aug 29, 2012

DEDUCTIONS ALLOWED:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

THE COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
THE COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES  
THE COSTS OF DISTRIBUTION AND COMPRESSING

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02094	AY	<b>KIND - Aug 29, 2012</b> NO PROVISION FOR TAKE IN KIND <b>SURRENDER - Aug 29, 2012</b> NO ROYALTY PAYOR IS ENTITLED TO SURRENDER, EXPIRE, ABANDON OR RELEASE THE LANDS & UPON THE SAME, THE ROYALTY RESERVED TO THE ROYALTY RECIPIENT SHALL TERMINATE <b>ROFR - Aug 29, 2012</b> NO <b>RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012</b> NO																																																							
<table border="0" style="width: 100%;"> <tr> <td><b>Royalty Type</b></td> <td><b>Product Type</b></td> <td><b>Sliding Scale</b></td> <td><b>Convertible</b></td> <td><b>% of Prod/Sales</b></td> </tr> <tr> <td>LESSOR OVERRIDING ROYALTY</td> <td>ALL PRODUCTION</td> <td>Y</td> <td>N</td> <td>100.00000000 % of PROD</td> </tr> <tr> <td colspan="5"><b>Roy Percent:</b></td> </tr> <tr> <td><b>Deduction:</b></td> <td colspan="4">STANDARD</td> </tr> <tr> <td><b>Gas: Royalty:</b></td> <td></td> <td><b>Min Pay:</b></td> <td></td> <td><b>Prod/Sales:</b></td> </tr> <tr> <td><b>S/S OIL: Min:</b></td> <td><b>Max:</b></td> <td><b>Div:</b></td> <td></td> <td><b>Prod/Sales:</b></td> </tr> <tr> <td><b>Other Percent:</b></td> <td></td> <td><b>Min:</b></td> <td></td> <td><b>Prod/Sales:</b></td> </tr> <tr> <td colspan="5"> </td> </tr> <tr> <td><b>Paid to:</b></td> <td>PAIDTO (R)</td> <td><b>Paid by:</b></td> <td>WI (C)</td> <td></td> </tr> <tr> <td>ADOE</td> <td>100.00000000</td> <td>COR4 OIL</td> <td>90.00000000</td> <td></td> </tr> <tr> <td></td> <td></td> <td>CNR</td> <td>10.00000000</td> <td></td> </tr> </table>			<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	<b>Roy Percent:</b>					<b>Deduction:</b>	STANDARD				<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>	 					<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)		ADOE	100.00000000	COR4 OIL	90.00000000				CNR	10.00000000	
<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>																																																					
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD																																																					
<b>Roy Percent:</b>																																																									
<b>Deduction:</b>	STANDARD																																																								
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<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>																																																					
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>																																																					
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)																																																						
ADOE	100.00000000	COR4 OIL	90.00000000																																																						
		CNR	10.00000000																																																						

M02112	PNG	CR	<b>Eff:</b> Jan 25, 1966	0.000	C00169 B No	WI	TRUSTEE	Area : JENNER
<b>Sub:</b> A	RI		<b>Exp:</b> Jan 24, 1976	0.000	AERADENENERGYCO	100.00000000	100.00000000	TWP 021 RGE 09 W4M N 24, S 25
ACTIVE	7702A		<b>Ext:</b> 15	0.000	COR4 OIL			PNG TO BASE MEDICINE_HAT_SD
	MAGNUM ENERGY				CNR			

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02112

Sub: A

100.00000000 COR4 OIL

FREEHOLD ROYALT

Total Rental: 448.00

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00169 B	FO&ROY	Dec 19, 1975
C00251 E	ROY	Jun 01, 1964
C00252 C	ROY	Jun 01, 1964
C00298 A	TRUST	Aug 01, 2014
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
COR4 OIL	50.00000000	AERADENERGYCO	100.00000000
PARTNERSHIP, FR	50.00000000		

**CAP ON DEDUCTIONS - Aug 29, 2012**

YES  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

----- Well U.W.I. Status/Type -----

100/02-25-021-09-W4/00 ABD/GAS  
100/06-25-021-09-W4/00 ABD/D&A  
100/08-25-021-09-W4/00 ABD/GAS  
100/12-24-021-09-W4/00 ABZ/GAS  
100/14-24-021-09-W4/00 ABZ/GAS  
100/16-24-021-09-W4/00 ABD/GAS  
102/12-25-021-09-W4/00 ABD/GAS  
102/06-25-021-09-W4/00 ABD/GAS  
103/10-24-021-09-W4/00 ABZ/GAS  
104/04-25-021-09-W4/00 ABZ/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02112      A      **KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00169 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 10.00000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>			<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>			<b>Prod/Sales:</b>
	<b>Other Percent:</b>				<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)	<b>Paid by:</b> WI (C)			
	COR4 OIL 77.50000000	AERADENENERGYCO			100.00000000
	PARTNERSHIP, FR 2.50000000				
	CNR 20.00000000				

**KIND - Aug 29, 2012**  
YES - OIL AND GAS  
**SURRENDER - Aug 29, 2012**  
UPON 60 DAYS NOTICE FARMORTO ADVISE FARMEE OF ITS INTENT TO SURRENDER A TITLE  
DOCUMENT/30 DAY REPLY TO ACQUIRE AN ASSIGNMENT  
**ROFR - Aug 29, 2012**  
AGREEMENT SILENT

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02112      A      **RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
COR4 OIL 50.00000000	AERADENENERGYCO 100.00000000
PARTNERSHIP, FR 50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE LANDS  
TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
PROCESSING OR REMOVING IMPURITIES

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS NOTICE TO ELECT TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE ELECTION

**SURRENDER - Aug 29, 2012**

30 DAYS PRIOR TO AN OBLIGATION DATE/15 DAYS REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Oct 14, 2020

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR OVERRIDING ROYALTY ALL PRODUCTION Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M02112

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ADOE

100.00000000

Paid by: WI (C)

AERADENENERGYCO 100.00000000

M02112	PNG	CR	Eff: Jan 25, 1966	0.000	C00222 D No	WI	PRPOOL	Area : JENNER
Sub: B	WI&RI		Exp: Jan 24, 1976	0.000	COR4 OIL	90.00000000	80.00000000	TWP 021 RGE 09 W4M N 24
ACTIVE	7702A		Ext: 15	0.000	CNR	10.00000000		PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				ENERPLUS CORPOR		20.00000000	TO BASE MANNVILLE
100.00000000	COR4 OIL							EXCL NG IN GLAUCONITIC_SS

Total Rental: 0.00

Status	Acres	Net	Acres	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000

## ----- Related Contracts -----

C00200 A	JOA	Jun 01, 1964
C00222 D	POOL	Mar 24, 1975
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015
PS00014 A	P&S	Jul 27, 2018

## ----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

----- Well U.W.I.	Status/Type -----
100/10-24-021-09-W4/00 ABZ/GAS	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<b>Other Percent:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>
			<b>Min:</b>	<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b> WI (C)	
COR4 OIL	50.00000000		COR4 OIL	100.00000000
PARTNERSHIP, FR	50.00000000			

**CAP ON DEDUCTIONS - Aug 29, 2012**

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

M02112

B

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02112	B	<b>Roy Percent:</b>	1.25000000					
		<b>Deduction:</b>	UNKNOWN					
		<b>Gas: Royalty:</b>			<b>Min Pay:</b>		<b>Prod/Sales:</b>	
		<b>S/S OIL: Min:</b>		<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>	
		<b>Other Percent:</b>			<b>Min:</b>		<b>Prod/Sales:</b>	
		<b>Paid to:</b>	PAIDTO (R)		<b>Paid by:</b>	WI (C)		
		COR4 OIL	50.00000000		CNR	100.00000000		
		PARTNERSHIP, FR	50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

**KIND - Aug 29, 2012**

YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**WELLINFO - Aug 29, 2012**

AGREEMENT SILENT

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

Royalty / Encumbrances

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
		<b>Roy Percent:</b>				
		<b>Deduction:</b> STANDARD				
M02112	B	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
		<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> PRPOOL (M)		
		ADOE	100.00000000	COR4 OIL	80.00000000	
				ENERPLUS CORPOR	20.00000000	

M02056	PNG	CR	<b>Eff:</b> Mar 22, 1984	320.000		WI	Area : JENNER
<b>Sub:</b> A	N/A		<b>Exp:</b> Mar 21, 1989	320.000	HUSKY OIL LIM	100.00000000	TWP 021 RGE 09 W4M N 25
ACTIVE	0484030162		<b>Ext:</b> 15	0.000			PNG BELOW BASE MEDICINE_HAT_SD
	HUSKY OIL LIM				Total Rental:	448.00	
100.00000000	HUSKY OIL LIM						

----- **Related Contracts** -----  
PS00006 A P&S Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	0.000	0.000	<b>Undev:</b>	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----  
100/10-25-021-09-W4/00 ABD/OIL  
100/11-25-021-09-W4/00 ABD/OIL  
102/12-25-021-09-W4/00 ABD/GAS  
1A0/10-25-021-09-W4/02 DISP/WATER  
1B0/15-25-021-09-W4/00 ABD/OIL  
1B0/15-25-021-09-W4/02 SUS/OIL  
1C0/15-25-021-09-W4/00 ABD/OIL  
1C0/15-25-021-09-W4/02 ABZ/OIL

## Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				

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# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02056	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (M)		
		ADOE	100.00000000	HUSKY OIL LIM		100.00000000

M02111	PNG	CR	Eff: Jan 25, 1966	1,120.000	C00169 B No	WI	Area : JENNER
Sub: A	RI		Exp: Jan 24, 1976	1,120.000	AERADENENERGYCO	100.00000000	TWP 021 RGE 09 W4M N 25, NE 26,
ACTIVE	7702		Ext: 15	0.000			36
	MAGNUM ENERGY				Total Rental: 1568.00		PNG TO BASE MEDICINE_HAT_SD
100.00000000	MAGNUM ENERGY						

----- Related Contracts -----

C00169 B	FO&ROY	Dec 19, 1975
C00251 E	ROY	Jun 01, 1964
C00252 C	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

Status	Acres	Net	Acres	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 1,120.000	0.000	Undev: 0.000	0.000

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Div:		Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL	AERADENENERGYCO	50.00000000	100.00000000	
	PARTNERSHIP, FR		50.00000000		

----- Well U.W.I. Status/Type -----

100/02-36-021-09-W4/00 ABD/D&A	
100/04-36-021-09-W4/00 ABZ/GAS	
100/06-36-021-09-W4/00 ABD/GAS	
100/08-36-021-09-W4/00 ABD/GAS	
100/10-36-021-09-W4/00 ABD/D&A	
100/10-26-021-09-W4/00 ABD/GAS	
100/12-36-021-09-W4/00 ABD/GAS	
100/14-25-021-09-W4/00 ABZ/GAS	
100/16-25-021-09-W4/00 ABZ/GAS	
100/16-26-021-09-W4/00 ABD/GAS	
102/02-36-021-09-W4/00 ABD/GAS	
100/16-36-021-09-W4/00 ABD/GAS	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02111	A						102/10-36-021-09-W4/00 ABZ/GAS
		<b>CAP ON DEDUCTIONS - Aug 29, 2012</b>					102/10-25-021-09-W4/00 ABZ/GAS
		YES					102/14-36-021-09-W4/00 ABZ/GAS
		ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED					103/12-25-021-09-W4/00 ABD/GAS
		FROM THE SAID LANDS					
		TRANSPORTATION TO A PLANT FOR PROCESSING					
		PROCESSING, DISTRIBUTION AND COMPRESSING					

**KIND - Aug 29, 2012**

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

**SURRENDER - Aug 29, 2012**

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

**ROFR - Aug 29, 2012**

NO

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00169 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD

**Roy Percent:** 10.00000000

**Deduction:** UNKNOWN

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

**Paid to:** PAIDTO (R)

COR4 OIL 77.50000000

PARTNERSHIP, FR 2.50000000

CNR 20.00000000

**Paid by:** WI (C)

AERADENENERGYCO 100.00000000

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02111 A

**KIND - Aug 29, 2012**

YES - OIL AND GAS

**SURRENDER - Aug 29, 2012**

UPON 60 DAYS NOTICE FARMORTO ADVISE FARMEE OF ITS INTENT TO SURRENDER A TITLE  
DOCUMENT/30 DAY REPLY TO ACQUIRE AN ASSIGNMENT

**ROFR - Aug 29, 2012**

AGREEMENT SILENT

**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**

AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

**Paid to:** PAIDTO (R)

COR4 OIL 50.00000000

PARTNERSHIP, FR 50.00000000

**Paid by:** WI (C)

AERADENENERGYCO 100.00000000

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE LANDS  
TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
PROCESSING OR REMOVING IMPURITIES

**KIND - Aug 29, 2012**

OIL & GAS: YES - 90 DAYS NOTICE TO ELECT TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE ELECTION

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02111      A      **SURRENDER - Aug 29, 2012**  
30 DAYS PRIOR TO AN OBLIGATION DATE/15 DAYS REPLY  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
ADOE	100.00000000	AERADENENERGYCO	100.00000000	

M02112	PNG	CR	<b>Eff:</b> Jan 25, 1966	320.000	C00230 A No	WI	Area : JENNER
<b>Sub:</b> C	RI		<b>Exp:</b> Jan 24, 1976	320.000	HEMISPHERE	100.00000000	TWP 021 RGE 09 W4M S 25
ACTIVE	7702A		<b>Ext:</b> 15	0.000			PNG BELOW BASE MEDICINE_HAT TO
	HEMISPHERE				Total Rental:	224.00	BASE MANNVILLE
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
		0.000	0.000		0.000	0.000
DEVELOPED	<b>Dev:</b>	320.000	0.000	<b>Undev:</b>	0.000	0.000

----- **Related Contracts** -----

C00230 A	ROY	Jul 01, 1990
C00251 A	ROY	Jun 01, 1964
C00252 B	ROY	Jun 01, 1964
C00252 G	ROY	Jun 01, 1964



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02112	C						PS00006 A P&S Oct 22, 2015
			Royalty / Encumbrances				PS00014 A P&S Jul 27, 2018

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C00251 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD	100/03-25-021-09-W4/00 ABD/OIL	
	Roy Percent: 2.50000000					100/03-25-021-09-W4/02 PROD/OIL	
	Deduction: UNKNOWN					100/04-25-021-09-W4/00 ABZ/GAS	
	Gas: Royalty:		Min Pay:		Prod/Sales:	100/04-25-021-09-W4/02 ABD/GAS	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/07-25-021-09-W4/00 ABD/OIL	
	Other Percent:		Min:		Prod/Sales:	103/04-25-021-09-W4/00 ABD/D&A	
	Paid to: PAIDTO (R)		Paid by: WI (C)			1A0/03-25-021-09-W4/00 ABD/D&A	
	COR4 OIL 50.00000000		COR4 OIL 100.00000000			1A2/03-25-021-09-W4/00 ABD/D&A	
	PARTNERSHIP, FR 50.00000000					1C0/02-25-021-09-W4/00 SUS/WATER	
						1D0/06-25-021-09-W4/00 ABZ/WATER	
						1D0/06-25-021-09-W4/02 ABD/D&A	

### CAP ON DEDUCTIONS - Aug 29, 2012

DEDUCTIONS:

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING

### KIND - Aug 29, 2012

YES

OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION

### SURRENDER - Aug 29, 2012

YES

30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY

### WELLINFO - Aug 29, 2012

AGREEMENT SILENT

### ROFR - Aug 29, 2012

NO

Report Date: Oct 14, 2020

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02112 C RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00230 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>					
<b>Deduction:</b> UNKNOWN					
<b>Gas: Royalty:</b> 15.00000000					
<b>S/S OIL: Min:</b> 7.50000000 <b>Max:</b> 15.00000000 <b>Div:</b> 23.83650 <b>Prod/Sales:</b>					
<b>Other Percent:</b> <b>Min:</b> <b>Prod/Sales:</b>					
<b>Paid to:</b> PAIDTO (R) <b>Paid by:</b> WI (C)					
COR4 OIL 77.50000000 HEMISPHERE 100.00000000					
PARTNERSHIP, FR 2.50000000					
HEMISPHERE 20.00000000					

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
<b>Roy Percent:</b> 1.25000000					
<b>Deduction:</b> UNKNOWN					
<b>Gas: Royalty:</b>					
<b>S/S OIL: Min:</b> <b>Max:</b> <b>Div:</b> <b>Prod/Sales:</b>					
<b>Other Percent:</b> <b>Min:</b> <b>Prod/Sales:</b>					
<b>Paid to:</b> PAIDTO (R) <b>Paid by:</b> ROYPAYBY(C)					
COR4 OIL 50.00000000 HUSKY OIL LIM 100.00000000					
PARTNERSHIP, FR 50.00000000					

**CAP ON DEDUCTIONS - Aug 29, 2012**

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE SAID LANDS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02112 C TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**WELLINFO - Aug 29, 2012**  
AGREEMENT SILENT  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT  
**GENERAL REMARKS - Jan 28, 2015**  
S25 - PNG BASE MED HAT TO BASE MANNVILLE - IN 2001 HUSKY SOLD THIER WORKING  
INTEREST TO RESPONSE, HOWEVER, THEY DID NOT REFERENCE THIS THIS GOR ON THEIR  
SALE TO RESPONSE AND THEREFORE, THEY CONTINUE TO BE RESPONSIBLE FOR  
PAYMENT OF IT .

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	PAIDBY (R)	
ADOE	100.00000000	HEMISPHERE	100.00000000	

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02112 C

M02111	PNG	CR	Eff: Jan 25, 1966	640.000	C00169 B No	WI	Area : JENNER
Sub: B	RI		Exp: Jan 24, 1976	640.000	AERADENENERGYCO	100.00000000	TWP 021 RGE 09 W4M 35
ACTIVE	7702		Ext: 15	0.000			PNG TO BASE MEDICINE_HAT_SD
	MAGNUM ENERGY				Total Rental: 896.00		
100.00000000	MAGNUM ENERGY						

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	Dev:	640.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C00169 B	FO&ROY	Dec 19, 1975
C00251 E	ROY	Jun 01, 1964
C00252 C	ROY	Jun 01, 1964
PS00006 A	P&S	Oct 22, 2015

Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00251 E	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	75.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
COR4 OIL 50.00000000	AERADENENERGYCO 100.00000000
PARTNERSHIP, FR 50.00000000	

**CAP ON DEDUCTIONS - Aug 29, 2012**  
YES

----- Well U.W.I. Status/Type -----

100/01-35-021-09-W4/00 ABD/GAS
100/05-35-021-09-W4/00 ABZ/GAS
100/09-35-021-09-W4/00 ABZ/GAS
100/11-35-021-09-W4/00 ABD/GAS
100/12-35-021-09-W4/00 ABZ/GAS
100/15-35-021-09-W4/00 ABZ/GAS
102/03-35-021-09-W4/00 ABZ/GAS
102/07-35-021-09-W4/00 ABD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02111      B      ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED  
FROM THE SAID LANDS  
TRANSPORTATION TO A PLANT FOR PROCESSING  
PROCESSING, DISTRIBUTION AND COMPRESSING  
**KIND - Aug 29, 2012**  
YES  
OIL & GAS: YES - 90 DAYS WRITTEN NOTICE TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE SUCH ELECTION  
**SURRENDER - Aug 29, 2012**  
YES  
30 DAYS BEFORE AN OBLIGATION DATE/15 DAYS TO REPLY  
**ROFR - Aug 29, 2012**  
NO  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00169 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b>	10.00000000			
	<b>Deduction:</b>	UNKNOWN			
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (C)	
	COR4 OIL	77.50000000	AERADENENERGYCO	100.00000000	
	PARTNERSHIP, FR	2.50000000			
	CNR	20.00000000			

**KIND - Aug 29, 2012**  
YES - OIL AND GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02111      B      **SURRENDER - Aug 29, 2012**  
UPON 60 DAYS NOTICE FARMORTO ADVISE FARMEE OF ITS INTENT TO SURRENDER A TITLE  
DOCUMENT/30 DAY REPLY TO ACQUIRE AN ASSIGNMENT  
**ROFR - Aug 29, 2012**  
AGREEMENT SILENT  
**RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00252 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	20.00000000 % of PROD
	<b>Roy Percent:</b> 1.25000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> WI (C)		
	COR4 OIL 50.00000000		AERADENENERGYCO 100.00000000		
	PARTNERSHIP, FR 50.00000000				

**CAP ON DEDUCTIONS - Aug 29, 2012**  
ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED FROM  
THE LANDS  
TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING  
PROCESSING OR REMOVING IMPURITIES  
**KIND - Aug 29, 2012**  
OIL & GAS: YES - 90 DAYS NOTICE TO ELECT TO TAKE IN KIND AND SIMILAR NOTICE TO  
REVOKE ELECTION  
**SURRENDER - Aug 29, 2012**  
30 DAYS PRIOR TO AN OBLIGATION DATE/15 DAYS REPLY  
**ROFR - Aug 29, 2012**  
NO

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02111      B      **RIGHT TO TAKE OVER ABANDONMENT - Aug 29, 2012**  
AGREEMENT SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO    (R)	<b>Paid by:</b>	WI            (C)	
ADOE	100.00000000	AERADENENERGYCO	100.00000000	

M01873	PNG	CR	<b>Eff:</b> Dec 17, 1975	160.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Dec 16, 1985	160.000	COR4 OIL	100.00000000	TWP 21 RGE 10 W4M SE 6
ACTIVE	40996		<b>Ext:</b> 15	160.000			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	224.00	
100.00000000	COR4 OIL						

Status	Prod:	Acres	Net	NProd:	Acres	Net
DEVELOPED	<b>Dev:</b>	160.000	160.000	<b>Undev:</b>	0.000	0.000

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- **Related Contracts** -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.**      **Status/Type** -----

100/01-06-021-10-W4/00	PROD/GAS
100/07-06-021-10-W4/00	PROD/GAS
100/08-06-021-10-W4/00	PROD/GAS

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C00271 E	GROSS OVERRIDING ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M01873	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)			
		PARTNERSHIP, FR	100.00000000	COR4 OIL		100.00000000	

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**SURRENDER - Aug 29, 2012**

YES



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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01873

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.40000000				
	<b>Deduction:</b> YES				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b> 5.4		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)		<b>Paid by:</b> ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01873      A      MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M01874	PNG	CR	<b>Eff:</b> Mar 15, 1978	480.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 14, 1983	480.000	COR4 OIL	100.00000000	TWP 21 RGE 10 W4M N & SW 6
ACTIVE	0478030128		<b>Ext:</b> 15	480.000			PNG TO BASE SECOND_WHITE_SPECKS
	COR4 OIL				Total Rental:	672.00	
100.00000000	COR4 OIL						

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	<b>Dev:</b>	480.000	480.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C00271 E	ROY	Feb 17, 2010
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.**      **Status/Type** -----

100/04-06-021-10-W4/00	PROD/GAS
100/05-06-021-10-W4/00	PROD/GAS
100/12-06-021-10-W4/00	PROD/GAS
100/14-06-021-10-W4/00	PROD/GAS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/16-06-021-10-W4/00 PROD/GAS
	C00271 E	GROSS OVERRIDING ROYALTY	OIL	N	N	100.00000000 % of PROD	
		Roy Percent: 4.90000000					
		Deduction: YES					
M01874	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)			
		PARTNERSHIP, FR 100.00000000		COR4 OIL 100.00000000			

### ALLOWABLE DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

### SURRENDER - Aug 29, 2012

YES

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01874

A

**Royalty / Encumbrances**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00271 E	GROSS OVERRIDING ROYALTY	GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPAYBY(C)		
	PARTNERSHIP, FR 100.00000000		COR4 OIL		100.00000000

**ALLOWABLE DEDUCTIONS - Feb 28, 2014**

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)  
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:  
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;  
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND  
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01874      A      MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)  
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY  
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION  
 USED BY THE GRANTOR AS FUEL GAS.  
**SURRENDER - Aug 29, 2012**  
 YES

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	LESSOR (M)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M02061	PNG	CR	<b>Eff:</b> Aug 21, 1968	640.000	C00145	A Yes	WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Aug 20, 1978	640.000	COR4 OIL		50.00000000	TWP 022 RGE 06 W4M 6
ACTIVE	14706		<b>Ext:</b> 15	320.000	CNRL		50.00000000	
	COR4 OIL							PNG TO BASE MEDICINE_HAT
100.00000000	COR4 OIL							(EXCL 2-6, 4-6, 6-6, 8-6,10-6,
								12-6, 14-6 & 16-6-22-06W4
								PENALTY WELLS)

Total Rental: 896.00

<b>Status</b>	<b>Prod:</b>	<b>Acres</b>	<b>Net</b>	<b>NProd:</b>	<b>Acres</b>	<b>Net</b>
DEVELOPED	<b>Dev:</b>	640.000	320.000	<b>Undev:</b>	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C00145 A	FO&O	Apr 16, 1973
C00237 C	ROY	May 01, 1992
C00238 B	ROY	Jul 15, 1998
PS00006 A	P&S	Oct 22, 2015

Report Date: Oct 14, 2020

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00237 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000	% of PROD	----- Well U.W.I. Status/Type -----
	Roy Percent: 12.50000000						100/11-06-022-06-W4/00 ABD/D&A
	Deduction: UNKNOWN						
M02061	A						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	PRAIRIE 100.00000000		COR4 OIL 100.00000000				

### Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00238 B	NET OVERRIDING ROYALTY	ALL PRODUCTION	N	N	25.00000000	% of PROD	
	Roy Percent: 1.50000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	PRAIRIE 100.00000000		COR4 OIL 100.00000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000	% of PROD	
Roy Percent:						
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(C)
ADOE		100.00000000	COR4 OIL		50.00000000
			CNRL		50.00000000

M02020	PNG	CR	<b>Eff:</b> Sep 08, 1988	160.000		WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Sep 07, 1993	160.000	COR4 OIL	100.00000000	TWP 022 RGE 06 W4M NE 9
ACTIVE	0488090065		<b>Ext:</b> 15	160.000			PNG BELOW BASE MEDICINE_HAT_SD
	COR4 OIL				Total Rental:	224.00	TO BASE BASAL_COLORADO
100.00000000	COR4 OIL						

<b>Status</b>	<b>Acres</b>	<b>Net</b>	<b>Acres</b>	<b>Net</b>
	<b>Prod:</b> 0.000	0.000	<b>NProd:</b> 0.000	0.000
DEVELOPED	<b>Dev:</b> 160.000	160.000	<b>Undev:</b> 0.000	0.000

----- **Related Contracts** -----  
PS00006 A P&S Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----  
100/09-09-022-06-W4/00 ABD/D&A

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD

**Roy Percent:**

**Deduction:** STANDARD

**Gas: Royalty:**

**S/S OIL: Min:**

**Other Percent:**

**Max:**

**Min Pay:**

**Div:**

**Min:**

**Prod/Sales:**

**Prod/Sales:**

**Prod/Sales:**

<b>Paid to:</b>	PAIDTO	(R)	<b>Paid by:</b>	WI	(M)
ADOE		100.00000000	COR4 OIL		100.00000000

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M02063	PNG	CR	Eff: Feb 24, 1971	320.000	C00112 A Yes	WI	Area : JENNER
Sub: B	WI		Exp: Feb 23, 1981	320.000	COR4 OIL	100.00000000	TWP 022 RGE 06 W4M NW&SE 9
ACTIVE	24723		Ext: 15	320.000			PNG TO BASE MEDICINE_HAT_SD
	COR4 OIL			Total Rental: 448.00			
100.00000000	COR4 OIL						

### ----- Related Contracts -----

C00112 A	FI	Jan 21, 1982
C00237 A	ROY	May 01, 1992
C00238 B	ROY	Jul 15, 1998
PS00006 A	P&S	Oct 22, 2015

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	320.000

### ----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00237 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	PRAIRIE 100.00000000	COR4 OIL 100.00000000			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00112 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.85000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:



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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02063	B	<b>Paid to:</b> PAIDTO (R) PRAIRIESKY LTD	100.00000000	<b>Paid by:</b> WI COR4 OIL	(C) 100.00000000
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<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00238 B	NET OVERRIDING ROYALTY	ALL PRODUCTION	N	N	25.00000000 % of PROD
	<b>Roy Percent:</b> 1.50000000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
	<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) PRAIRIE	100.00000000	<b>Paid by:</b> WI COR4 OIL	(C) 100.00000000
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<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>

<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000	<b>Paid by:</b> WI COR4 OIL	(C) 100.00000000
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M02063	PNG	CR	<b>Eff:</b> Feb 24, 1971	320.000	C00112 A Yes	WI	Area : JENNER
<b>Sub:</b> E	WI		<b>Exp:</b> Feb 23, 1981	320.000	COR4 OIL	100.00000000	TWP 022 RGE 06 W4M NE&SW 9
ACTIVE	24723		<b>Ext:</b> 15	320.000			PNG TO BASE MEDICINE_HAT_SD

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02063

Sub: E COR4 OIL

Total Rental: 448.00

100.00000000 COR4 OIL

Status	Prod:	Acres	Net	NProd:	Acres	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	320.000

----- Related Contracts -----

C00112 A	FI	Jan 21, 1982
C00237 A	ROY	May 01, 1992
C00238 B	ROY	Jul 15, 1998
PS00006 A	P&S	Oct 22, 2015

----- Well U.W.I. Status/Type -----

100/04-09-022-06-W4/00 ABD/D&A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00237 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	50.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	PRAIRIE 100.00000000	COR4 OIL 100.00000000			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00112 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.85000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			

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\*\* REPORTED IN ACRES\*\*

## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02063      E      PRAIRIESKY LTD      100.00000000      COR4 OIL      100.00000000

<Linked> Royalty Type      Product Type      Sliding Scale      Convertible      % of Prod/Sales  
C00238 B NET OVERRIDING ROYALTY      ALL PRODUCTION      N      N      25.00000000      % of PROD

Roy Percent: 1.50000000  
Deduction: UNKNOWN

Gas: Royalty:  
S/S OIL: Min:      Max:      Min Pay:      Div:      Prod/Sales:  
Other Percent:      Min:      Min:      Prod/Sales:

Paid to: PAIDTO (R)      Paid by: WI (C)  
PRAIRIE      100.00000000      COR4 OIL      100.00000000

Royalty Type      Product Type      Sliding Scale      Convertible      % of Prod/Sales  
LESSOR OVERRIDING ROYALTY      ALL PRODUCTION      Y      N      100.00000000      % of PROD

Roy Percent:  
Deduction: STANDARD

Gas: Royalty:  
S/S OIL: Min:      Max:      Min Pay:      Div:      Prod/Sales:  
Other Percent:      Min:      Min:      Prod/Sales:

Paid to: PAIDTO (R)      Paid by: WI (C)  
ADOE      100.00000000      COR4 OIL      100.00000000

M01991	PNG	CR	Eff: Mar 09, 2006	640.000		WI	Area : JENNER
Sub: A	RI		Exp: Mar 08, 2011	640.000	CNRL	100.00000000	TWP 022 RGE 07 W4M 5
ACTIVE	0406030061		Ext: 15	0.000			PNG FROM BASE MILK_RIVER TO
	CNRL				Total Rental:	896.00	BASE MEDICINE_HAT_SD

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\*\* REPORTED IN ACRES\*\*

**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01991

Sub: A

100.00000000 CNRL

Status	Acres	Net	Acres	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 640.000	0.000	Undev: 0.000	0.000

----- Related Contracts -----

C00241 A	ROY	Oct 04, 2006
PS00006 A	P&S	Oct 22, 2015

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00241 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 5.62500000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 100.00000000	CNRL 100.00000000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI (M)			

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\*\* REPORTED IN ACRES\*\*

# COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01991 A ADOE 100.00000000 CNRL 100.00000000

M02092 PNG CR Eff: Oct 01, 1973 640.000 C00241 A No WI Area : JENNER  
 Sub: A RI Exp: Sep 30, 1983 640.000 CNRL 100.00000000 TWP 022 RGE 07 W4M 5  
 ACTIVE 32680 Ext: 15 0.000 PNG TO BASE MILK\_RIVER  
 CNRL  
 100.00000000 CNRL Total Rental: 896.00

Status	Acres	Net	Acres	Net
DEVELOPED	0.000	0.000	0.000	0.000
	640.000	0.000	0.000	0.000

## ----- Related Contracts -----

C00241 A ROY Oct 04, 2006  
 PS00006 A P&S Oct 22, 2015

## ----- Well U.W.I. Status/Type -----

100/02-05-022-07-W4/00 PROD/GAS  
 100/03-05-022-07-W4/00 PROD/GAS  
 100/06-05-022-07-W4/00 PROD/GAS  
 100/08-05-022-07-W4/00 SUS/GAS  
 100/10-05-022-07-W4/00 PROD/GAS  
 100/13-05-022-07-W4/00 PROD/GAS  
 100/14-05-022-07-W4/00 PROD/GAS  
 100/16-05-022-07-W4/00 SUS/GAS

## Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00241 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	Roy Percent: 5.62500000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	COR4 OIL 100.00000000	CNRL 100.00000000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02092	A	<b>Deduction:</b> STANDARD				
		<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
		<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
		<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
	<b>Paid to:</b> PAIDTO (R)			<b>Paid by:</b> WI (C)		
	ADOE	100.00000000		CNRL		100.00000000

M01990	LIC	CR	<b>Eff:</b> Apr 08, 2004	640.000		WI	Area : JENNER
<b>Sub:</b> A	RI		<b>Exp:</b> Apr 07, 2009	640.000	CNRL	100.00000000	TWP 022 RGE 07 W4M 16
ACTIVE	5304040680		<b>Ext:</b> 15	0.000			PNG BELOW BASE MILK_RIVER TO
	CNRL				Total Rental:	896.00	BASE MEDICINE_HAT
100.00000000	CNRL						

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	640.000	0.000	<b>Undev:</b>	0.000	0.000

----- **Related Contracts** -----

C00241 A	ROY	Oct 04, 2006
PS00006 A	P&S	Oct 22, 2015

----- **Well U.W.I.** **Status/Type** -----

100/02-16-022-07-W4/00 PROD/GAS  
100/11-16-022-07-W4/00 PROD/GAS  
100/16-16-022-07-W4/00 PROD/GAS

**Royalty / Encumbrances**

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00241 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD
	<b>Roy Percent:</b> 5.62500000				
	<b>Deduction:</b> UNKNOWN				
	<b>Gas: Royalty:</b>	<b>Min Pay:</b>		<b>Prod/Sales:</b>	
	<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>	<b>Prod/Sales:</b>	
	<b>Other Percent:</b>		<b>Min:</b>	<b>Prod/Sales:</b>	

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01990	A	Paid to: PAIDTO (R) COR4 OIL	100.00000000	Paid by: WI (C) CNRL	100.00000000																																								
<table border="0" style="width: 100%;"> <tr> <td style="width: 20%;"><b>Royalty Type</b></td> <td style="width: 20%;"><b>Product Type</b></td> <td style="width: 10%;"><b>Sliding Scale</b></td> <td style="width: 10%;"><b>Convertible</b></td> <td style="width: 40%;"><b>% of Prod/Sales</b></td> </tr> <tr> <td>LESSOR OVERRIDING ROYALTY</td> <td>ALL PRODUCTION</td> <td>Y</td> <td>N</td> <td>100.00000000 % of PROD</td> </tr> <tr> <td colspan="5"><b>Roy Percent:</b></td> </tr> <tr> <td colspan="5"><b>Deduction:</b> STANDARD</td> </tr> <tr> <td colspan="5"><b>Gas: Royalty:</b></td> </tr> <tr> <td><b>S/S OIL: Min:</b></td> <td><b>Max:</b></td> <td><b>Min Pay:</b></td> <td colspan="2"><b>Prod/Sales:</b></td> </tr> <tr> <td><b>Other Percent:</b></td> <td></td> <td><b>Div:</b></td> <td colspan="2"><b>Prod/Sales:</b></td> </tr> <tr> <td></td> <td></td> <td><b>Min:</b></td> <td colspan="2"><b>Prod/Sales:</b></td> </tr> </table>						<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>	LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD	<b>Roy Percent:</b>					<b>Deduction:</b> STANDARD					<b>Gas: Royalty:</b>					<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>		<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>				<b>Min:</b>	<b>Prod/Sales:</b>	
<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>																																									
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD																																									
<b>Roy Percent:</b>																																													
<b>Deduction:</b> STANDARD																																													
<b>Gas: Royalty:</b>																																													
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Min Pay:</b>	<b>Prod/Sales:</b>																																										
<b>Other Percent:</b>		<b>Div:</b>	<b>Prod/Sales:</b>																																										
		<b>Min:</b>	<b>Prod/Sales:</b>																																										
		Paid to: PAIDTO (R) ADOE	100.00000000	Paid by: WI (M) CNRL	100.00000000																																								

M02093	PNG	CR	Eff: Oct 01, 1973	640.000	C00241	A No	WI	Area : JENNER
Sub: A	RI		Exp: Sep 30, 1983	640.000	CNRL		100.00000000	TWP 022 RGE 07 W4M 16
ACTIVE	32681		Ext: 15	0.000				PNG TO BASE MILK_RIVER
	CNRL							
100.00000000	CNRL							

Total Rental: 896.00

<b>Status</b>		<b>Acres</b>	<b>Net</b>		<b>Acres</b>	<b>Net</b>
	<b>Prod:</b>	0.000	0.000	<b>NProd:</b>	0.000	0.000
DEVELOPED	<b>Dev:</b>	640.000	0.000	<b>Undev:</b>	0.000	0.000

### Royalty / Encumbrances

<b>&lt;Linked&gt;</b>	<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
C00241 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTION	N	N	100.00000000 % of PROD

### ----- Related Contracts -----

C00241 A	ROY	Oct 04, 2006
PS00006 A	P&S	Oct 22, 2015

### ----- Well U.W.I. Status/Type -----

100/03-16-022-07-W4/00 PROD/GAS  
 100/06-16-022-07-W4/00 ABZ/D&A  
 100/06-16-022-07-W4/02 PROD/GAS  
 100/10-16-022-07-W4/00 PROD/GAS  
 100/14-16-022-07-W4/00 PROD/GAS

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**COR4 OIL CORP.**  
**Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M02093	A	<b>Roy Percent:</b> 5.62500000 <b>Deduction:</b> UNKNOWN <b>Gas: Royalty:</b> <b>S/S OIL: Min:</b> <b>Max:</b> <b>Other Percent:</b>	<b>Min Pay:</b> <b>Div:</b> <b>Min:</b>	<b>Prod/Sales:</b> <b>Prod/Sales:</b> <b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) COR4 OIL		100.00000000	<b>Paid by:</b> WI CNRL	(C) 100.00000000

**Royalty / Encumbrances**

<b>Royalty Type</b>	<b>Product Type</b>	<b>Sliding Scale</b>	<b>Convertible</b>	<b>% of Prod/Sales</b>
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b> STANDARD				
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b> <b>Max:</b>		<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b> PAIDTO (R) ADOE	100.00000000	<b>Paid by:</b> WI CNRL	(C) 100.00000000	

M01893	PNG	CR	<b>Eff:</b> Mar 06, 1974	640.000	C00103	A No	WI	Area : JENNER
<b>Sub:</b> A	WI		<b>Exp:</b> Mar 05, 1984	640.000	COR4 OIL		50.00000000	TWP 022 RGE 08 W4M 1
ACTIVE	34140		<b>Ext:</b> 15	320.000	CNRL		50.00000000	PNG TO BASE MILK_RIVER
	CNRL							
100.00000000	CNRL							

Total Rental: 896.00

----- **Related Contracts** -----  
C00103 A JOA Jun 01, 1976



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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M01893

Sub: A	Status		Acres	Net		Acres	Net	PS00006 A	P&S	Oct 22, 2015
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	640.000	320.000	Undev:	0.000	0.000	----- Well U.W.I.	Status/Type -----	
								102/15-01-022-08-W4/00	SUS/GAS	

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
ADOE	100.00000000	COR4 OIL	50.00000000	
		CNRL	50.00000000	

M01922	PNG	CR	Eff: Jun 24, 1995	320.000		WI	Area : JENNER
Sub: A	WI		Exp: Jun 23, 2000	320.000	COR4 OIL	100.00000000	TWP 022 RGE 08 W4M LSD 5, 12
ACTIVE	0495060371		Ext: 15	320.000			SEC 3, LSD 9, 10 SEC 4, SE 4
	COR4 OIL				Total Rental:	448.00	PNG TO BASE MANNVILLE
100.00000000	COR4 OIL						

Status	Acres	Net	Acres	Net	Related Contracts
DEVELOPED	320.000	320.000	0.000	0.000	PS00006 A P&S Oct 22, 2015
	Prod:	0.000	NProd:	0.000	
	Dev:	320.000	Undev:	0.000	----- Well U.W.I. Status/Type -----

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## COR4 OIL CORP. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01922

Sub: A

100/01-04-022-08-W4/00 PROD/OIL  
100/02-04-022-08-W4/00 DISP/WATER  
100/07-04-022-08-W4/03 PROD/OIL  
100/09-04-022-08-W4/00 ABZ/OIL  
100/09-04-022-08-W4/02 ABD/GAS  
100/08-04-022-08-W4/00 ABZ/OIL  
100/12-03-022-08-W4/00 PROD/OIL  
102/12-03-022-08-W4/00 PROD/OIL  
102/08-04-022-08-W4/00 SUS/OIL  
102/09-04-022-08-W4/00 PROD/OIL  
103/08-04-022-08-W4/00 SUS/OIL  
103/09-04-022-08-W4/00 SUS/OIL  
103/09-04-022-08-W4/02 DRAIN/DRAIN  
104/09-04-022-08-W4/00 PROD/OIL

### Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
<b>Roy Percent:</b>				
<b>Deduction:</b>	STANDARD			
<b>Gas: Royalty:</b>		<b>Min Pay:</b>		<b>Prod/Sales:</b>
<b>S/S OIL: Min:</b>	<b>Max:</b>	<b>Div:</b>		<b>Prod/Sales:</b>
<b>Other Percent:</b>		<b>Min:</b>		<b>Prod/Sales:</b>
<b>Paid to:</b>	PAIDTO (R)	<b>Paid by:</b>	WI (M)	
ADOE	100.00000000	COR4 OIL	100.00000000	

M01911 PNG CR Eff: Nov 18, 1993 640.000 C00128 A No WI  
Sub: A RI Exp: Nov 17, 1998 640.000 HEMISPHERE 100.00000000  
ACTIVE 0493110329 Ext: 15 0.000

Area : JENNER  
TWP 022 RGE 08 W4M 5  
PNG TO BASE MANNVILLE

Total Rental: 896.00

100.00000000 DESMARAI

----- Related Contracts -----  
C00128 A FO Mar 01, 2004  
PS00006 A P&S Oct 22, 2015

Status	Acres	Net	Acres	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 640.000	0.000	Undev: 0.000	0.000

----- Well U.W.I. Status/Type -----  
100/08-05-022-08-W4/00 ABZ/D&A

### Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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**COR4 OIL CORP.  
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C00128 A GROSS OVERRIDING ROYALTY ALL PRODUCTION Y N 100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

M01911 A Gas: Royalty: 7.00000000 Min Pay: Prod/Sales:

S/S OIL: Min: 5.00000000 Max: 10.00000000 Div: 23.83650 Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)  
COR4 OIL 100.00000000 HEMISPHERE 100.00000000

**Royalty / Encumbrances**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTION	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
ADOE 100.00000000		HEMISPHERE 100.00000000		

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COR4 OIL CORP.  
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	110,318.187	Total Net:	80,305.669			
	Prod Gross:	160.000	Prod Net:	4.026	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	101,398.187	Dev Net:	72,065.669	Undev Gross:	8,920.000	Undev Net: 8,240.000

\*\* End of Report \*\*