



OVERVIEW

INFORMATION

Property Divestiture: Oil & Natural Gas Prospects Various Areas, Alberta



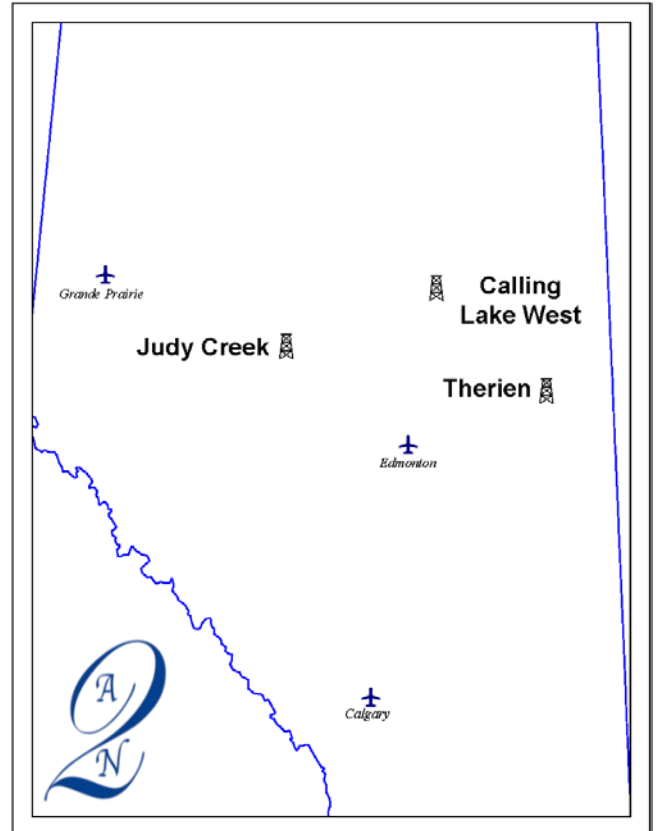
A2N Energy Corporation (“A2N” or the “Company”) has engaged Sayer Energy Advisors to assist the Company with the sale of its oil and natural gas interests located in the *Calling Lake West*, *Judy Creek* and *Therien* areas of Alberta (the “Properties”).

The Properties consist of 100% working interests in Crown mineral rights with prospective drilling locations for oil and natural gas primarily in the Mannville Group, Grand Rapids, Wabiskaw, McMurray and Wabamun formations.

At *Calling Lake West*, A2N has a 100% working interest in an oilsands lease from the top of the Viking to the base of the Woodbend Group in two sections of land. *Calling Lake West* is located within the Athabasca oilsands deposit.

At *Judy Creek*, A2N has a 100% working interest in one section of land. On the east half of Section 05-064-11W5, A2N owns the P&NG rights from surface to basement. On the west half of Section 05-064-11W5, A2N owns the P&NG rights from the base of the Beaverhill Lake Group to basement.

At *Therien*, A2N has a 100% working interest in an oilsands lease in the Mannville zone in 12 sections of land.



PROCESS & TIMELINE

Sayer Energy Advisors is accepting cash offers to acquire the Properties until **12:00 pm on Thursday, October 19, 2023**.

Timeline	
Week of September 11, 2023	Preliminary Information Distributed
Week of September 11, 2023	Data Room Opens
October 19, 2023	12:00 noon
October 1, 2023	Bid Deadline
November 2023	Effective Date
	Closing Date

Sayer Energy Advisors does not conduct a “second-round” bidding process; the intention is to attempt to conclude transaction(s) with the party(ies) submitting the most acceptable proposal(s) at the conclusion of the process.

Sayer Energy Advisors is accepting cash offers from interested parties until noon on Thursday, October 19, 2023.

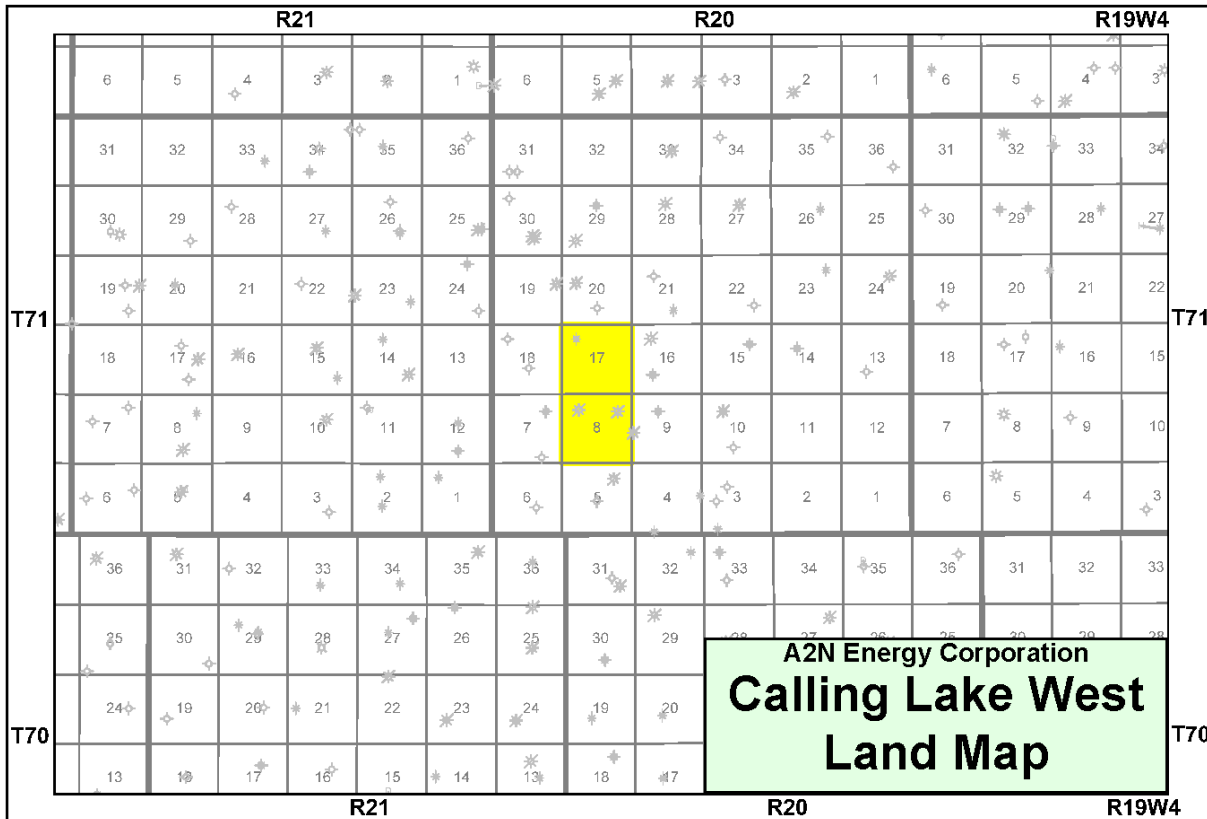


Calling Lake West Property

Township 71, Range 20 W4

At *Calling Lake West*, A2N has a 100% working interest in an oilsands lease from the top of the Viking to the base of the Woodbend Group in two sections of land. *Calling Lake West* is located within the Athabasca oilsands deposit.

Previously, there were three wells drilled and tested in the Wabamun Formation on the Company's lands. A2N does not have an interest in these wells. The oilsands lease is valid until June 2029.



At *Calling Lake West*, the Company is targeting bitumen in the Lower Cretaceous Viking and Grand Rapids formations as well as the Upper Devonian Wabamun Group. There has been crude bitumen production from wells targeting Grand Rapids Formation in the area.

The well 100/09-08-071-20W4 owned by **Cenovus Energy Inc.** has an oil pay zone in the lower sub layer of the Wabamun Formation on A2N's lands between 524-529 metres.

A2N has analyzed the wells in the area to understand the thickness of oil-bearing sands. The key wells studied by A2N were:

- 100/02-07-071-20W4
- 100/09-07-071-20W4
- 100/06-13-071-20W4
- 100/11-14-071-20W4
- 100/14-16-071-20W4
- 100/13-18-071-20W4
- 100/03-20-071-20W4
- 100/02-21-071-20W4

DSTs for the wells 100/11-14-071-20W4 and 100/06-13-071-20W4 east of A2N's lands showed oil cut mud in the Wabamun Formation. The wells 100/09-08-071-20W4 and 100/13-17-071-20W4 on the Company's lands showed natural gas from the Upper Wabamun. East of the property, the 100/11-10-071-20W4 well produced oil from the Grand Rapids at 13.7° API.



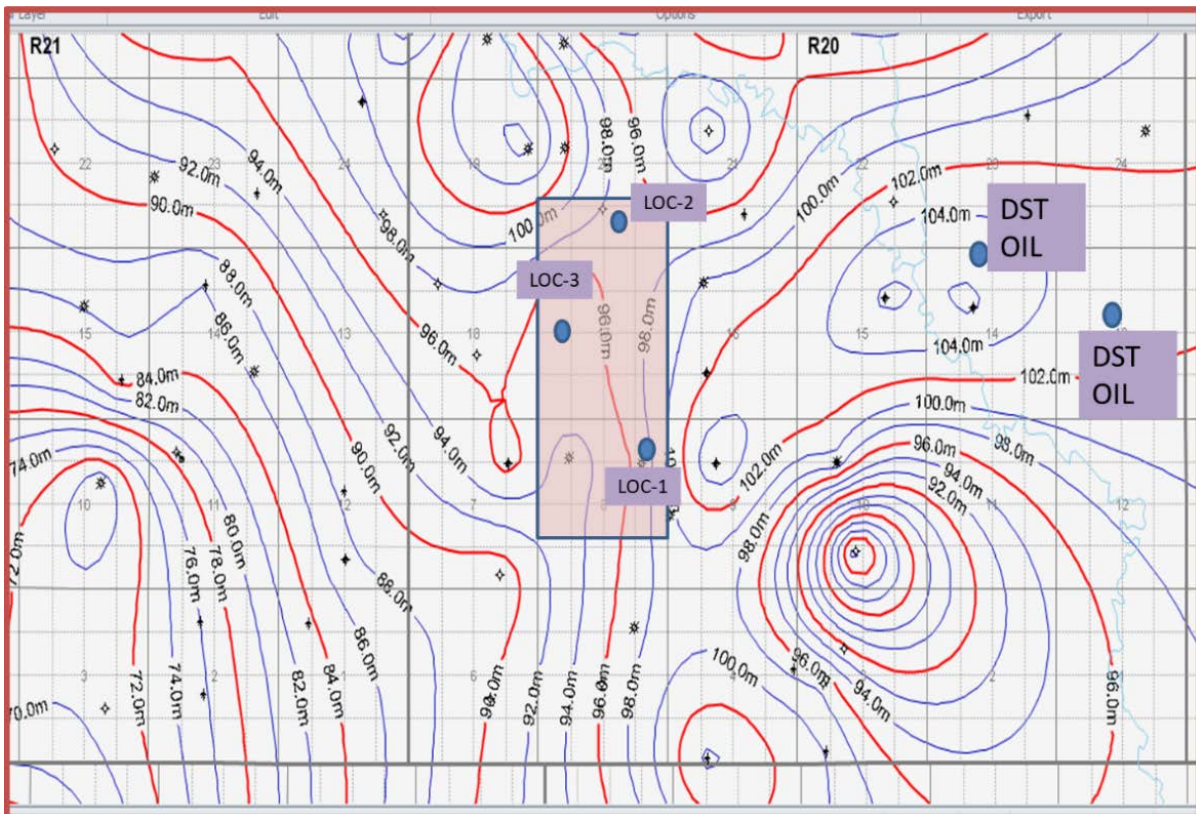


The following table summarizes A2N's estimates of the bitumen in place for all zones on its lands at *Calling Lake West*.

Zones	Crude Bitumen				Solution Gas	
	In place	Reserves			In place	Reserves
		MM m ³ (MM bbl)	RF 0.15 MM m ³ (MM bbl)	RF 0.25 MM m ³ (MM bbl)		
Wabamun Group	11.17 (70.26)	1.68 (10.54)	2.79 (17.57)	3.91 (24.59)	111.71 (3.94)	89.37 (3.16)
Grand Rapids Lower Formation	4.63 (29.12)	0.69 (4.37)	1.16 (7.28)	1.62 (10.19)	46.29 (1.63)	37.03 (1.31)
Grand Rapids Upper Formation	4.92 (30.92)	0.74 (4.64)	1.23 (7.73)	1.72 (10.82)	49.15 (1.74)	39.32 (1.39)
Viking sandstone Formation	6.45 (40.58)	0.97 (6.09)	1.61 (10.14)	2.26 (14.20)	64.51 (2.28)	51.61 (1.82)
Total	27.17 (170.88)	4.08 (25.64)	6.79 (42.72)	9.51 (59.80)	271.66 (9.59)	217.33 (7.68)

The Company has identified three initial drilling locations in the Grand Rapids as shown on the following map.

Calling Lake West, Alberta – Grand Rapids Structure Map





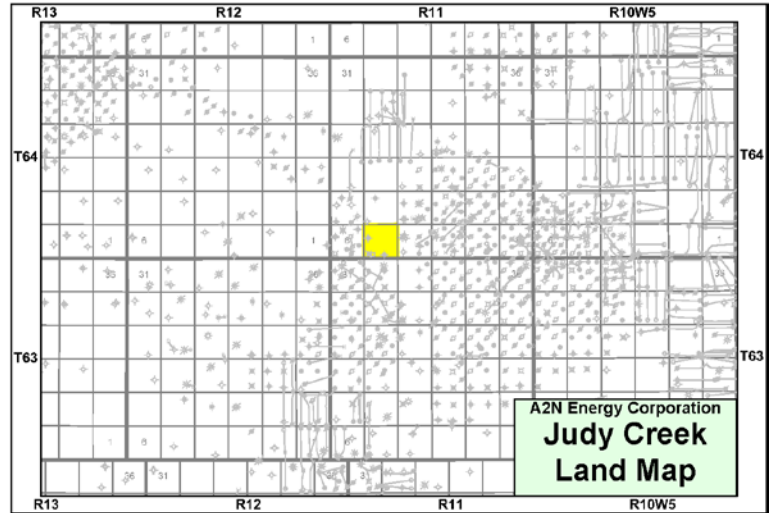
Judy Creek Property

Township 64, Range 11 W5

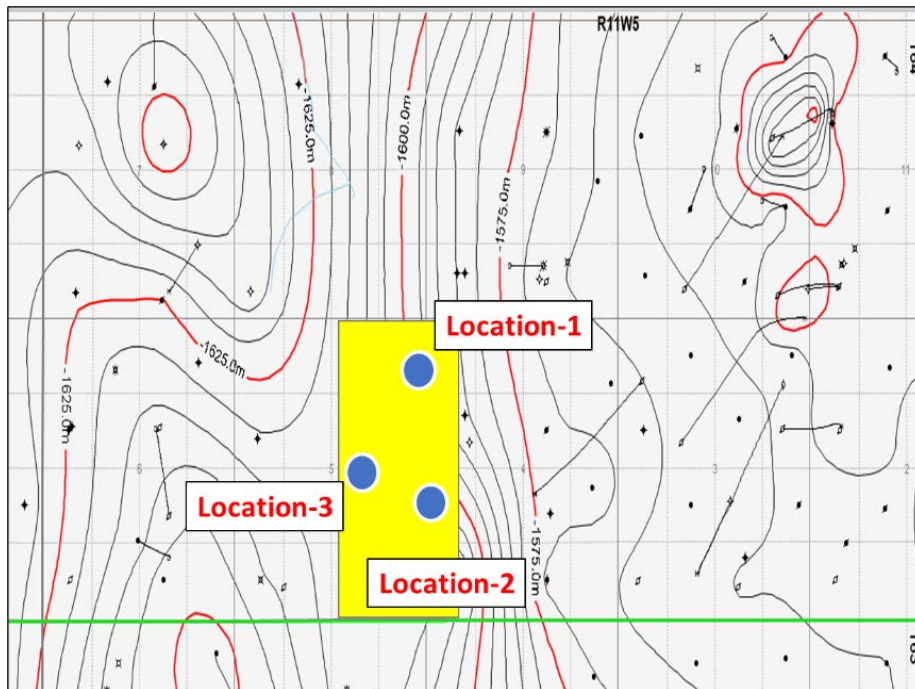
At *Judy Creek*, A2N has a 100% working interest in one section of land. On the east half of Section 05-064-11W5, A2N owns the P&NG rights from surface to basement. On the west half of Section 05-064-11W5, A2N owns the P&NG rights from the base of the Beaverhill Lake Group to basement. The Company does not have any production from the *Judy Creek* property.

At *Judy Creek*, the Company is targeting oil and natural gas in the Swan Hills Formation which is proven and the Beaverhill Lake Formation which has not been tested.

A2N also believes that the property has potential for development in the Wabamun (natural gas), Pekisko (natural gas), Viking (oil) and Sparky (natural gas) formations.



A2N has proposed three drilling locations as shown on the following map.



The Company believes the locations in the proximity of the injectors should be avoided and focus should be in the eastern part of the section where it includes all of the prospective zones.

A2N has studied wells around and on its lands, and noted that the injectors were completed in the top of the pay which is a high permeability layer. This leads to preferential breakthrough of injection water in producers.

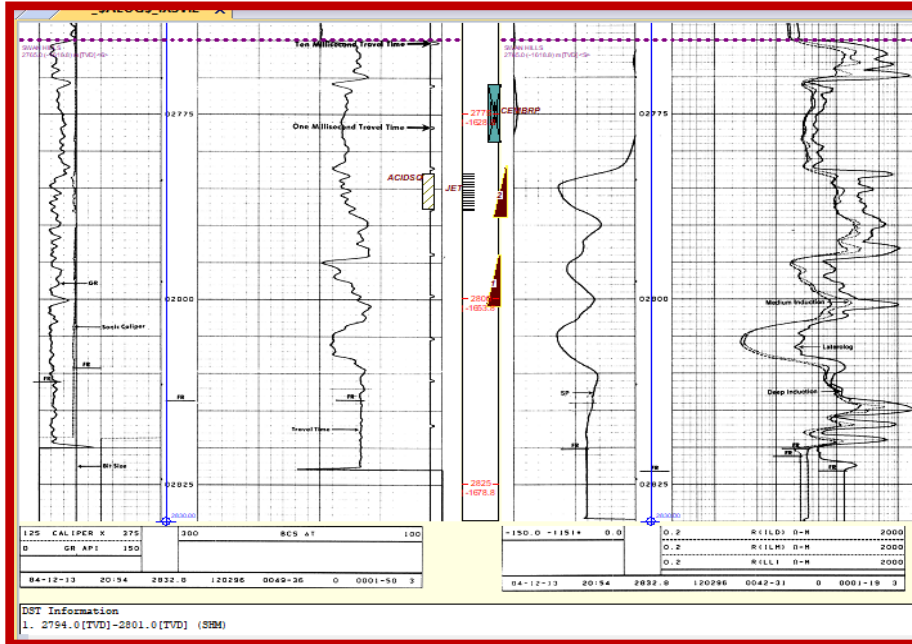
The Company believes the wells should be completed in the middle or lower part of the Swan Hills Formation which will delay the water production and encourage production for a longer period of time.





The Company has estimated oil initially in place in the Swan Hills Formation at *Judy Creek* of 14.4 million m³ (approximately 91 million barrels of oil), with estimated ultimate recovery of 7.2 million m³ (approximately 45 million barrels of oil). The following well logs show the Swan Hills Formation at *Judy Creek*.

ASX Et Al Judy Creek 102/02-05-064-11W5 – Swan Hills Formation Type Log



The first location is in the north-eastern part of the section and targets the Viking and Pekisko. The property is flooded with injection water as evident from the testing data of the wells.

The second proposed location targets the Viking, Pekisko, Beaverhill Lake and Swan Hills in the southeast of the section where the 100/02-05-064-11W5 well produced oil with minimal water cut from the Swan Hills Formation.

The third location proposed by A2N targets the Swan Hills Formation in the southeast of the section where the well 100/02-05-064-11W5 produced oil.

	Thickness	Subsea-top	Subsea-bottom	Formation	TD-MD (kb.1146.2+50)
Location-1	22	-350	-372	Viking	
	37	-650	-687	Pekisko	1885.2
Location-2	97	-1615	-1712	Swan Hills	2908.2
	60	-1552	-1612	Beaverhill Lake	
	22	-665	-687	Pekisko	
	20	-355	-375	Viking	
Location-3	95	-1625	-1710	Swan Hills	2910





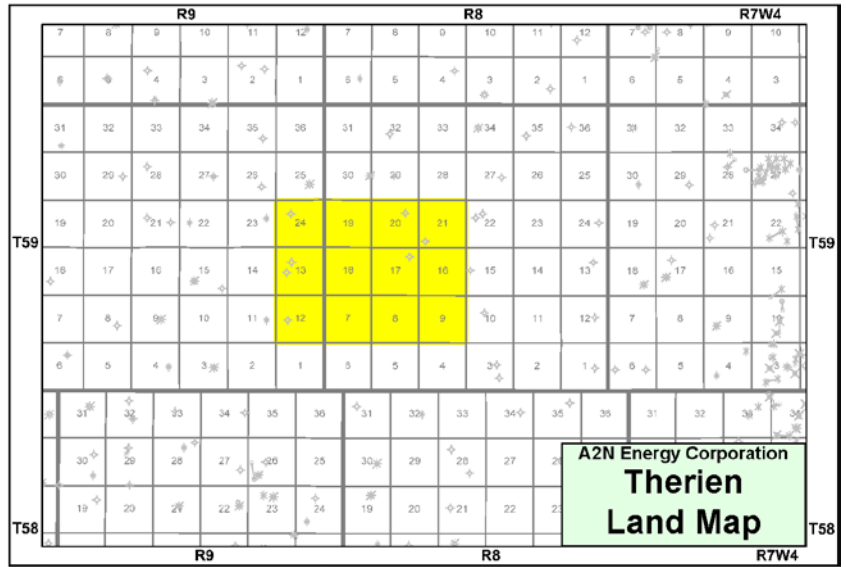
Therien Property

Township 59, Range 8-9 W4

A2N has a 100% working interest in an oilsands lease in the Mannville zone in 12 sections of land at *Therien*. *Therien* is located within the Cold Lake oilsands deposit.

Previously, there were seven wells drilled on the Company's lands. A2N does not have an interest in these wells. The oilsands lease is valid until October 2029.

At *Therien*, the Company is targeting bitumen in the Lower Cretaceous Grand Rapids and Wabiskaw-McMurray formations of the Mannville Group. In the area there has been crude bitumen production from wells targeting the Grand Rapids and Wabiskaw-McMurray formations.

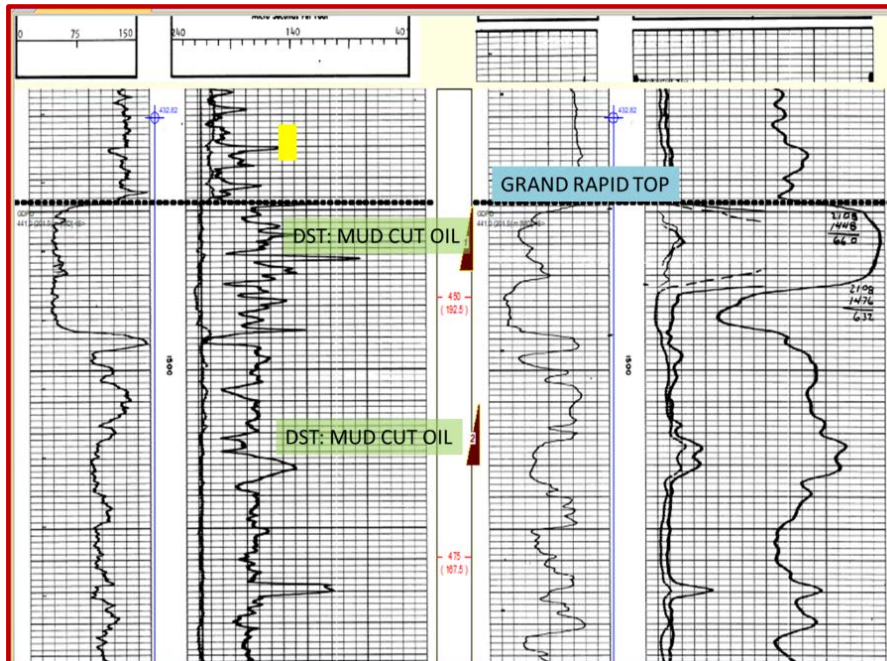


A2N has analyzed the wells in the area to understand the thickness of oil-bearing sands and determined a minimum thickness of four metres with porosity of approximately 30%. The key wells studied by A2N were:

- 100/10-20-059-08W4 100/09-23-059-09W4
- 100/11-29-059-08W4 100/11-24-059-09W4
- 100/09-30-059-08W4 100/07-25-059-09W4

The well 100/11-24-059-09W4 on the Company's lands showed oil cut mud in the DST at 10.3° API and the well log indicates oil pay of eight metres. There is no evidence of a gas cap at *Therien* but the oil/water contact is evident.

100/11-24-059-09W4 Grand Rapids Type Log



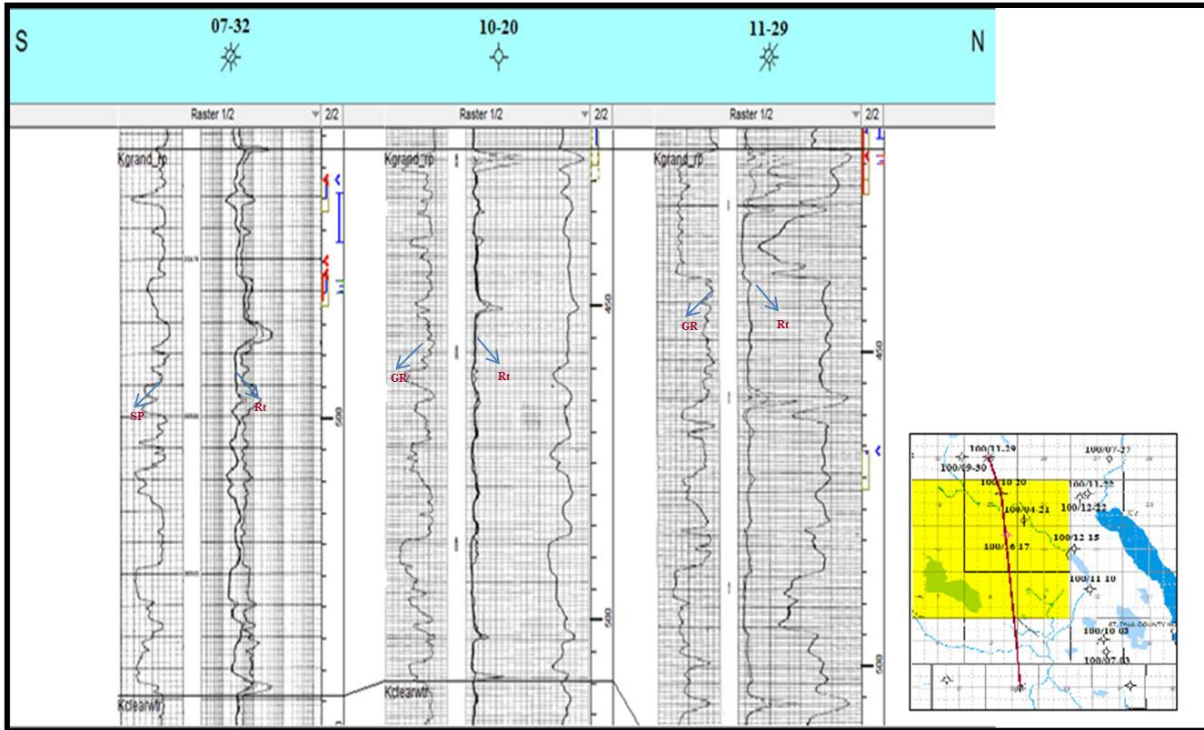


The well 100/09-23-059-09W4 to the west of *Therien* showed oil cut mud in the DST. The well 100/10-20-059-08W4 well log indicates oil pay of four metres.

Additionally, there is third-party 2D seismic data coverage over the Company's lands and in the area.

Canadian Natural Resources Limited has operations offsetting the property to the east with production from the Grand Rapids Formation. The Company has correlated the Grand Rapids production held by Canadian Natural and believes the area is similar A2N's lands.

The following stratigraphic cross section from N-S shows the Grand Rapids Formation at *Therien*.



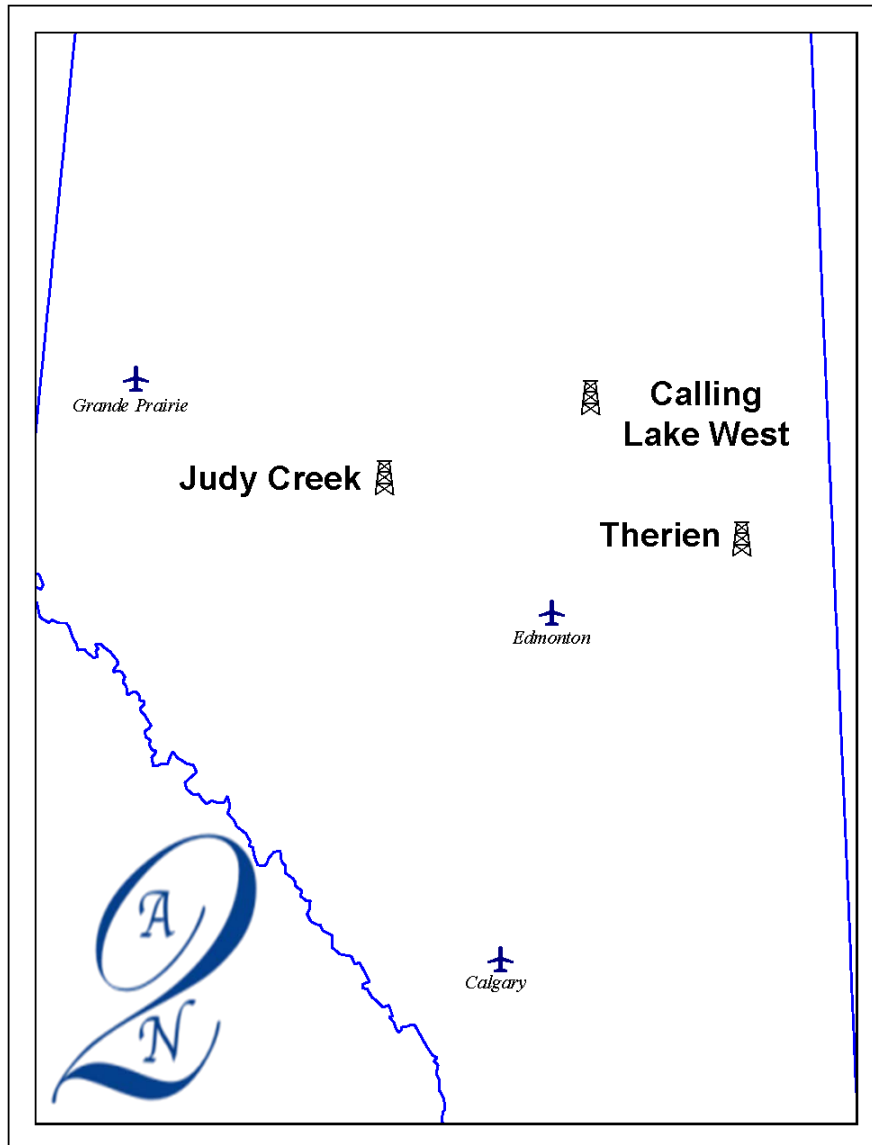
The following table summarizes A2N's estimates of the bitumen in place for all zones on the Company's lands.

Zones	Crude Bitumen				Solution Gas	
	In-Place	Reserves			In-Place	Reserves
		MM m ³ (MM bbl)	(RF 0.15) MM m ³ (MM bbl)	(RF 0.25) MMm ³ (MM bbl)		
Wabiskaw - McMurray Formations	5.59 (35.13)	0.84 (5.27)	1.4 (8.78)	1.95 (12.30)	55.85 (1.97)	44.68 (1.58)
Grand Rapids Formation	52.36 (329.36)	7.85 (49.40)	13.09 (82.34)	18.33 (115.27)	523.64 (18.49)	418.91 (14.79)
Total	57.95 (364.49)	8.69 (54.67)	14.49 (91.12)	20.28 (127.57)	579.49 (20.46)	463.59 (16.37)





A2N Energy Corporation Property Divestiture Fall 2023



Parties wishing to receive access to the confidential information with detailed technical information relating to this opportunity should execute the confidentiality agreement which is available on Sayer Energy Advisors' website (www.sayeradvisors.com) and return one copy to Sayer Energy Advisors by courier, email (tpavic@sayeradvisors.com) or fax (403.266.4467).

Included in the confidential information is the following: mineral property reports, geological presentations and other relevant technical information.

To receive further information on the Properties please contact Tom Pavic, Ben Rye or Sydney Birkett at 403.266.6133.



Overview

A2N Energy Corporation (“A2N” or the “Company”) has engaged **Sayer Energy Advisors** to assist the Company with the sale of its oil and natural gas interests located in the *Calling Lake West*, *Judy Creek* and *Therien* areas of Alberta (the “Properties”).

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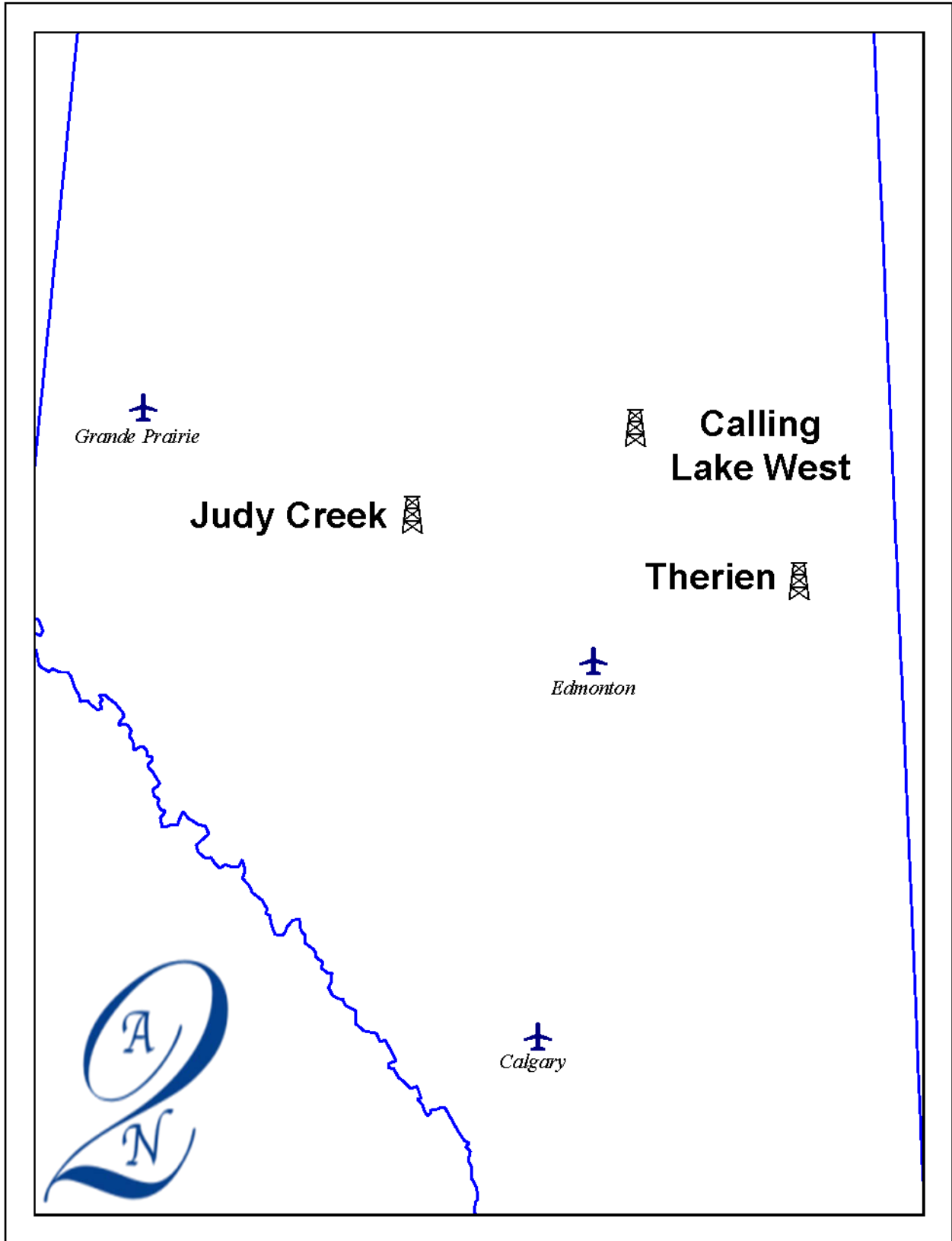
A2N believes there is potential to drill vertical and horizontal wells on its lands. Further details on the Properties are available in the virtual data room for parties that execute a confidentiality agreement.

At *Calling Lake West*, A2N has a 100% working interest in an oilsands lease from the top of the Viking to the base of the Woodbend Group in two sections of land. *Calling Lake West* is located within the Athabasca oilsands deposit.

At *Judy Creek*, A2N has a 100% working interest in one section of land. On the east half of Section 05-064-11W5, A2N owns the P&NG rights from surface to basement. On the west half of Section 05-064-11W5, A2N owns the P&NG rights from the base of the Beaverhill Lake Group to basement.

At *Therien*, A2N has a 100% working interest in an oilsands lease in the Mannville zone in 12 sections of land.

Overview Map Showing the Location of the Divestiture Properties





LMR Summary

A2N does not own an interest in any wells or facilities.

Seismic Overview

The Company does not have ownership in any seismic data.

Reserves Overview

A2N does not have a third-party reserve report.

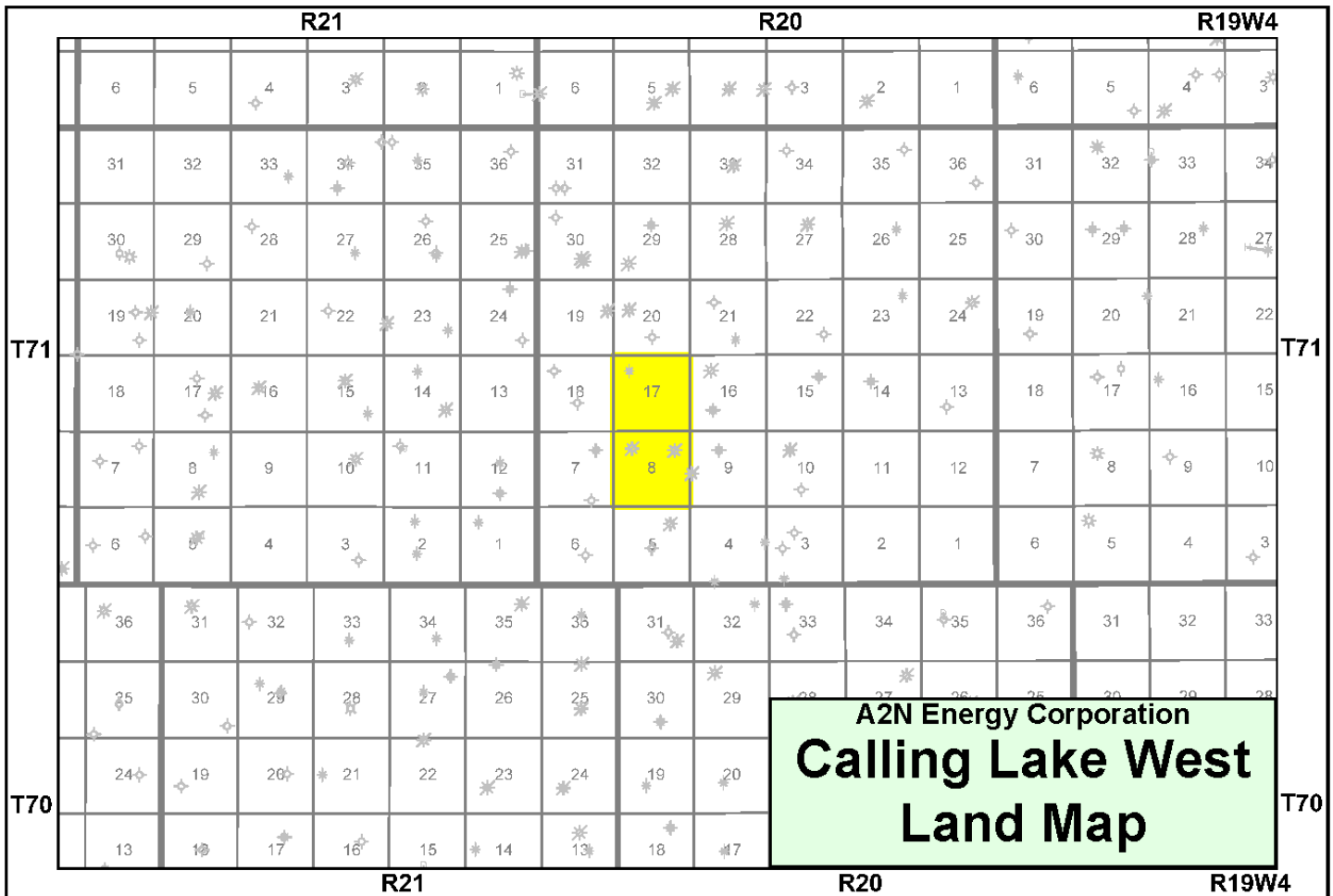


Calling Lake West Property

Township 71, Range 20 W4

At *Calling Lake West*, A2N has a 100% working interest in an oilsands lease from the top of the Viking to the base of the Woodbend Group in two sections of land. *Calling Lake West* is located within the Athabasca oilsands deposit.

Previously, there were three wells drilled and tested in the Wabamun Formation on the Company's lands. A2N does not have an interest in these wells. The oilsands lease is valid until June 2029.



At *Calling Lake West*, the Company is targeting bitumen in the Lower Cretaceous Viking and Grand Rapids formations as well as the Upper Devonian Wabamun Group. There has been crude bitumen production from wells targeting Grand Rapids Formation in the area.

The well 100/09-08-071-20W4 owned by **Cenovus Energy Inc.** has an oil pay zone in the lower sub layer of the Wabamun Formation on A2N's lands between 524-529 metres.

The Company has also identified oil and natural gas pipelines and facilities within and surrounding the property, 10 kilometres to the southeast and 15 kilometres to the southwest.



A2N has analyzed the wells in the area to understand the thickness of oil-bearing sands. The key wells studied by A2N were:

100/02-07-071-20W4 100/14-16-071-20W4
 100/09-07-071-20W4 100/13-18-071-20W4
 100/06-13-071-20W4 100/03-20-071-20W4
 100/11-14-071-20W4 100/02-21-071-20W4

DSTs for the wells 100/11-14-071-20W4 and 100/06-13-071-20W4 east of A2N's lands showed oil cut mud in the Wabamun Formation. The wells 100/09-08-071-20W4 and 100/13-17-071-20W4 on the Company's lands showed natural gas from the Upper Wabamun. East of the property, the 100/11-10-071-20W4 well produced oil from the Grand Rapids at 13.7° API.

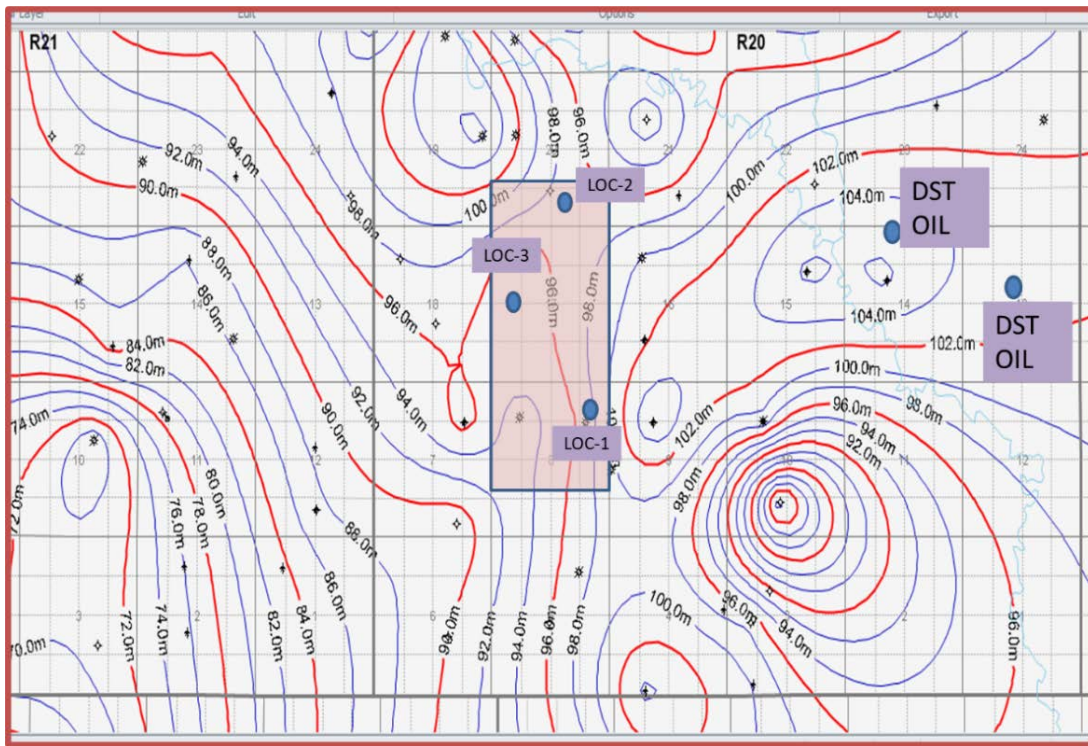
Further details of the analysis will be made available to parties that execute a confidentiality agreement.

The following table summarizes A2N's estimates of the bitumen in place for all zones on its lands at *Calling Lake West*.

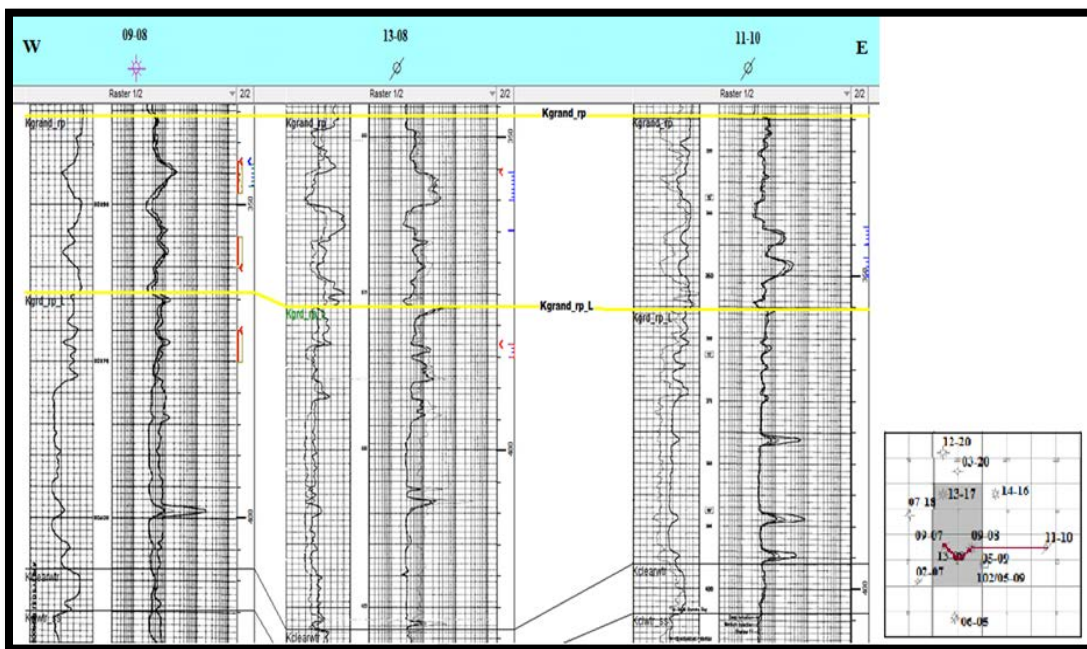
Zones	Crude Bitumen				Solution Gas	
	In place	Reserves			In place	Reserves
	MM m³ (MM bbl)	RF 0.15 MM m³ (MM bbl)	RF 0.25 MM m³ (MM bbl)	RF 0.35 MM m³ (MM bbl)	MM m³ (BCF)	MM m³ (BCF)
Wabamun Group	11.17 (70.26)	1.68 (10.54)	2.79 (17.57)	3.91 (24.59)	111.71 (3.94)	89.37 (3.16)
Grand Rapids Lower Formation	4.63 (29.12)	0.69 (4.37)	1.16 (7.28)	1.62 (10.19)	46.29 (1.63)	37.03 (1.31)
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Total	27.17 (170.88)	4.08 (25.64)	6.79 (42.72)	9.51 (59.80)	271.66 (9.59)	217.33 (7.68)

The Company has identified three initial drilling locations in the Grand Rapids as shown on the following map.

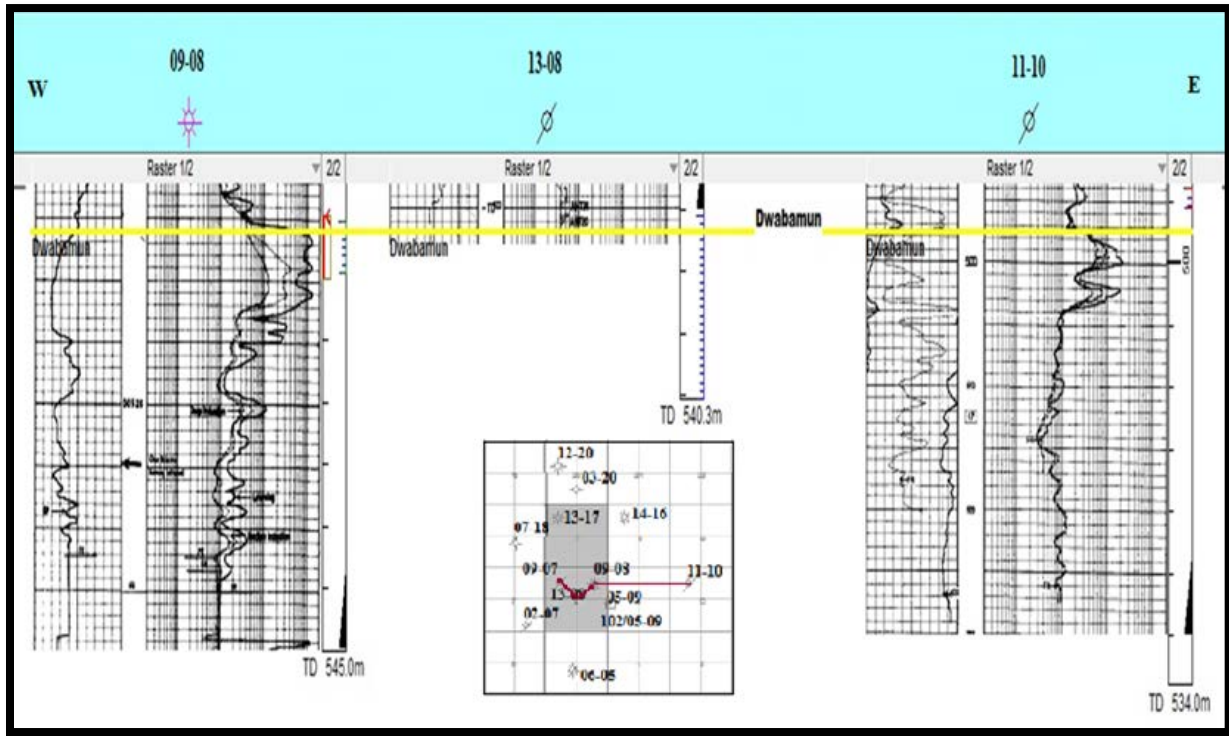
Calling Lake West, Alberta – Grand Rapids Structure Map



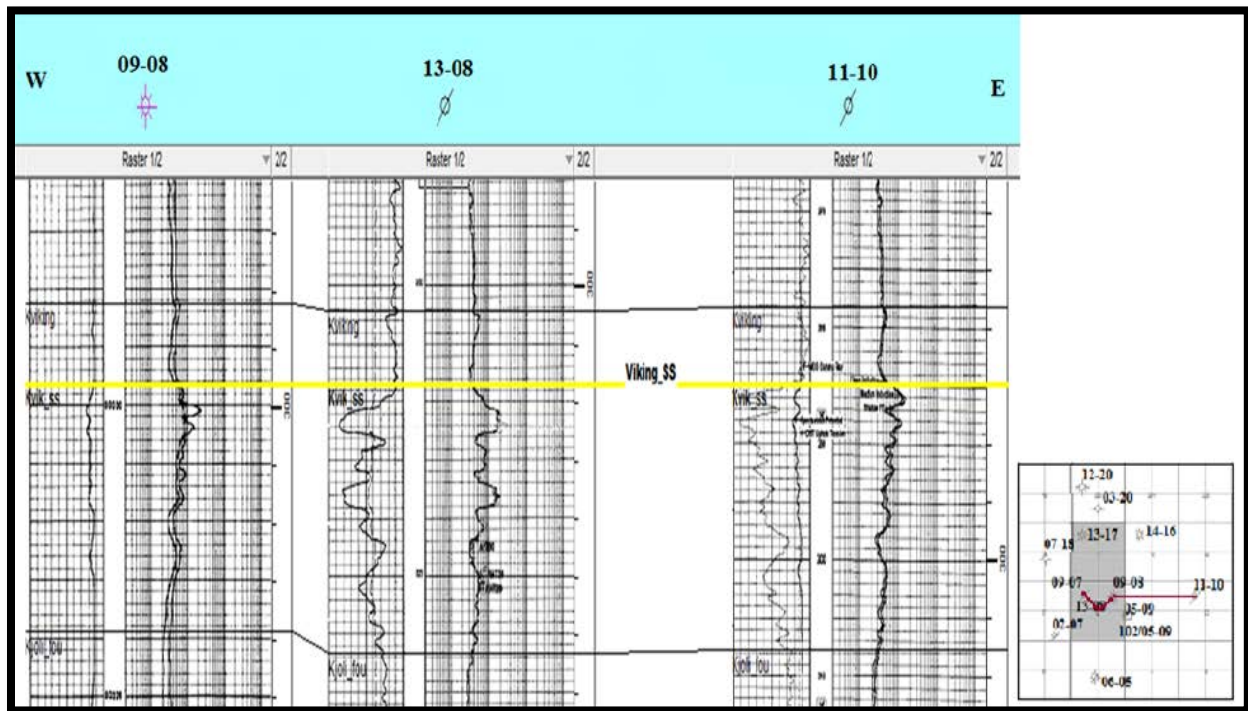
The following stratigraphic cross section from E-W shows the Grand Rapids Formation at *Calling Lake West*.



The following stratigraphic cross section from E-W shows the Wabamun Formation at *Calling Lake West*.



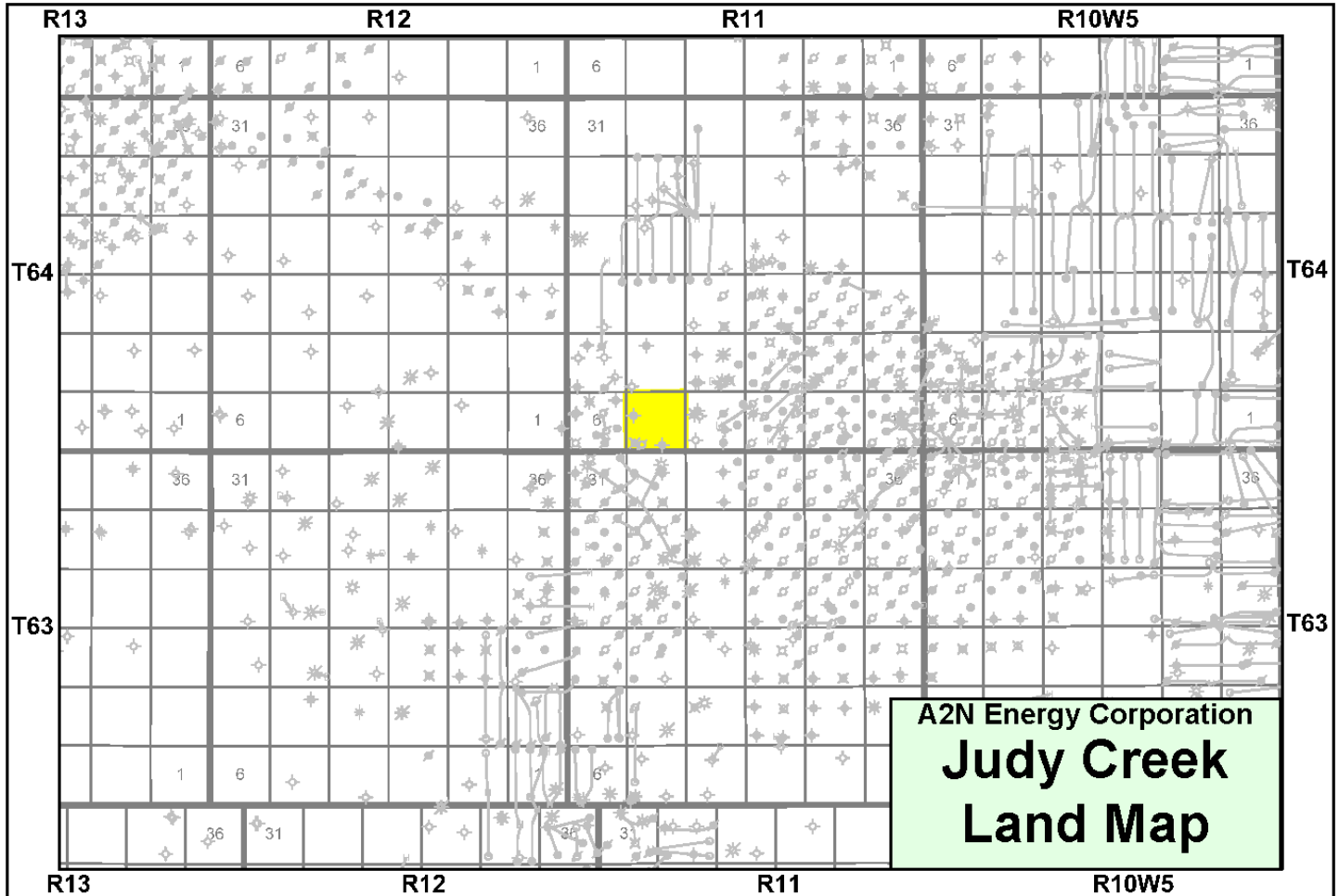
The following stratigraphic cross section from E-W shows the Viking Formation at *Calling Lake West*.



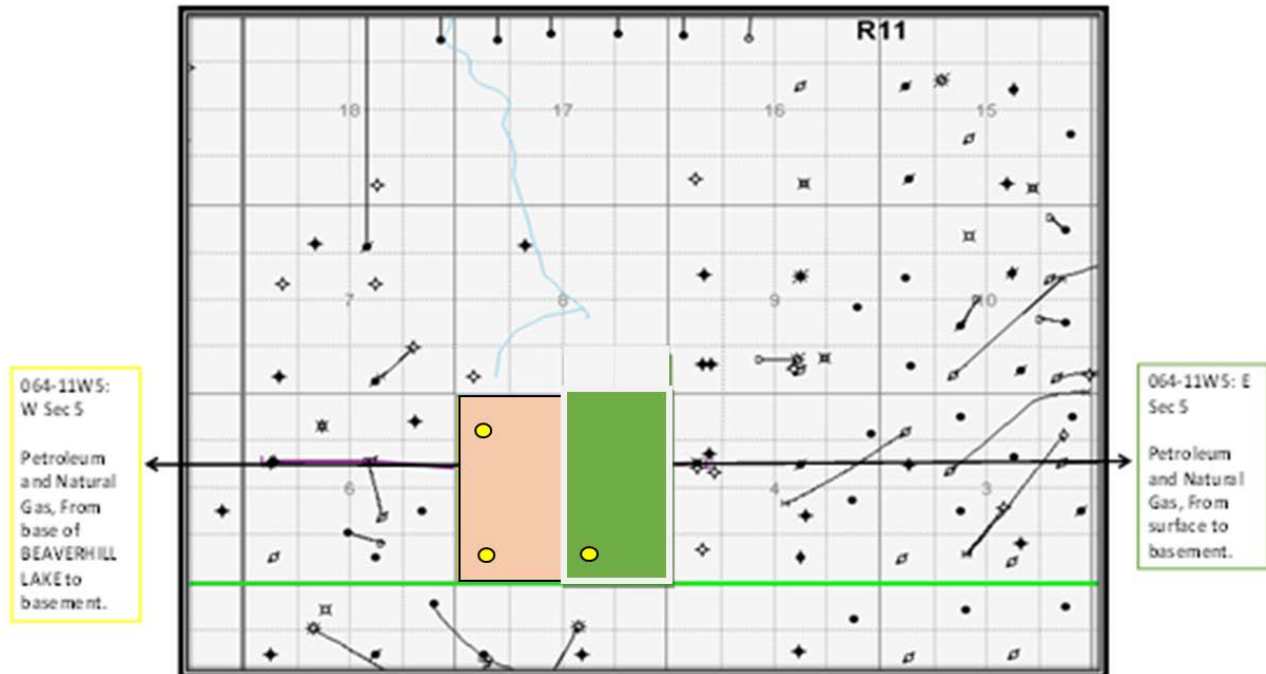
Judy Creek Property

Township 64, Range 11 W5

At *Judy Creek*, A2N has a 100% working interest in one section of land. On the east half of Section 05-064-11W5, A2N owns the P&NG rights from surface to basement. On the west half of Section 05-064-11W5, A2N owns the P&NG rights from the base of the Beaverhill Lake Group to basement. The Company does not have any production from the *Judy Creek* property.

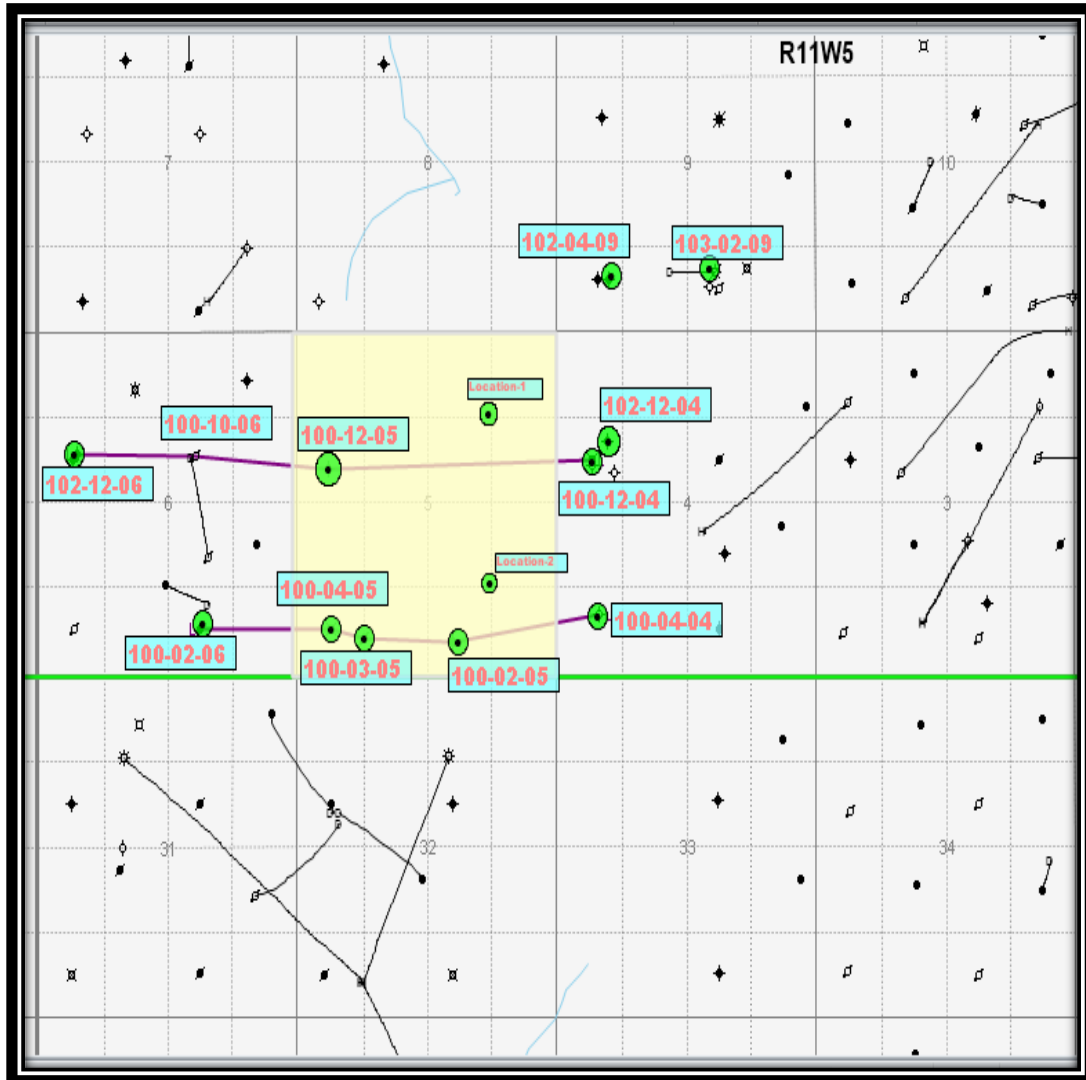


As shown on the following map, the abandoned well at 100/02-05-064-11W5/0 on the east half of Section 5 produced a total of approximately 73,000 barrels of oil and the abandoned wells at 100/12-05-064-11W5/0 and 100/04-05-064-11W5/0 on the west half of Section 5 produced a total of 4.1 million barrels of oil and 5.0 million barrels of oil, respectively.



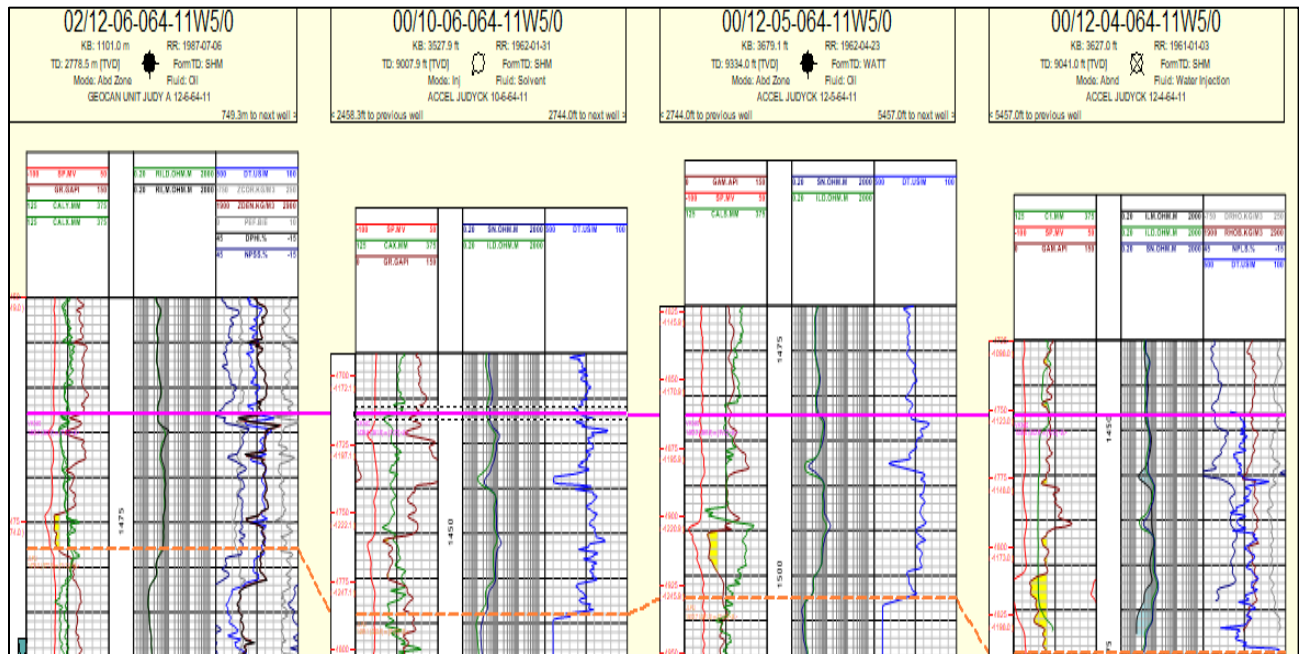
At *Judy Creek*, the Company is targeting oil and natural gas in the Swan Hills Formation which is proven and the Beaverhill Lake Formation which has not been tested.

The following map shows several wells which have tested or are producing from the Swan Hills in the vicinity of A2N's lands at *Judy Creek*.

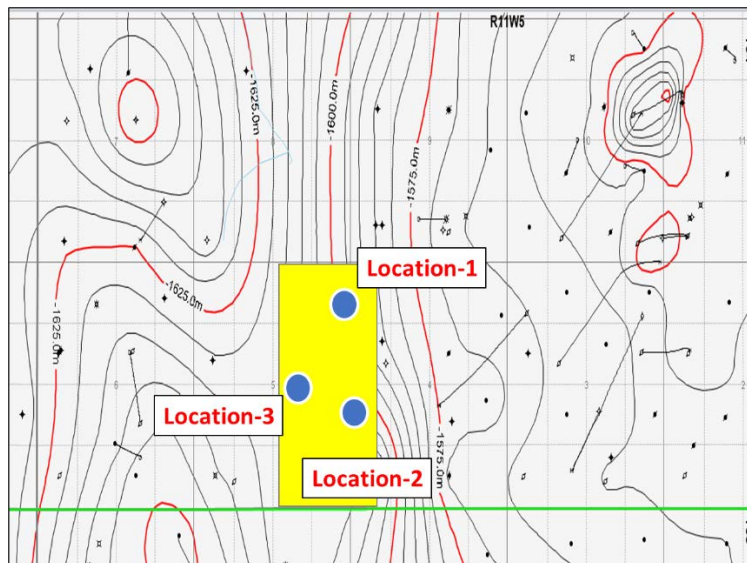


A2N also believes that the property has potential for development in the Wabamun (natural gas), Pekisko (natural gas), Viking (oil) and Sparky (natural gas) formations.

The following cross-section shows the Swan Hills Formation correlated between wells at *Judy Creek*.



A2N has proposed three drilling locations as shown on the following map.



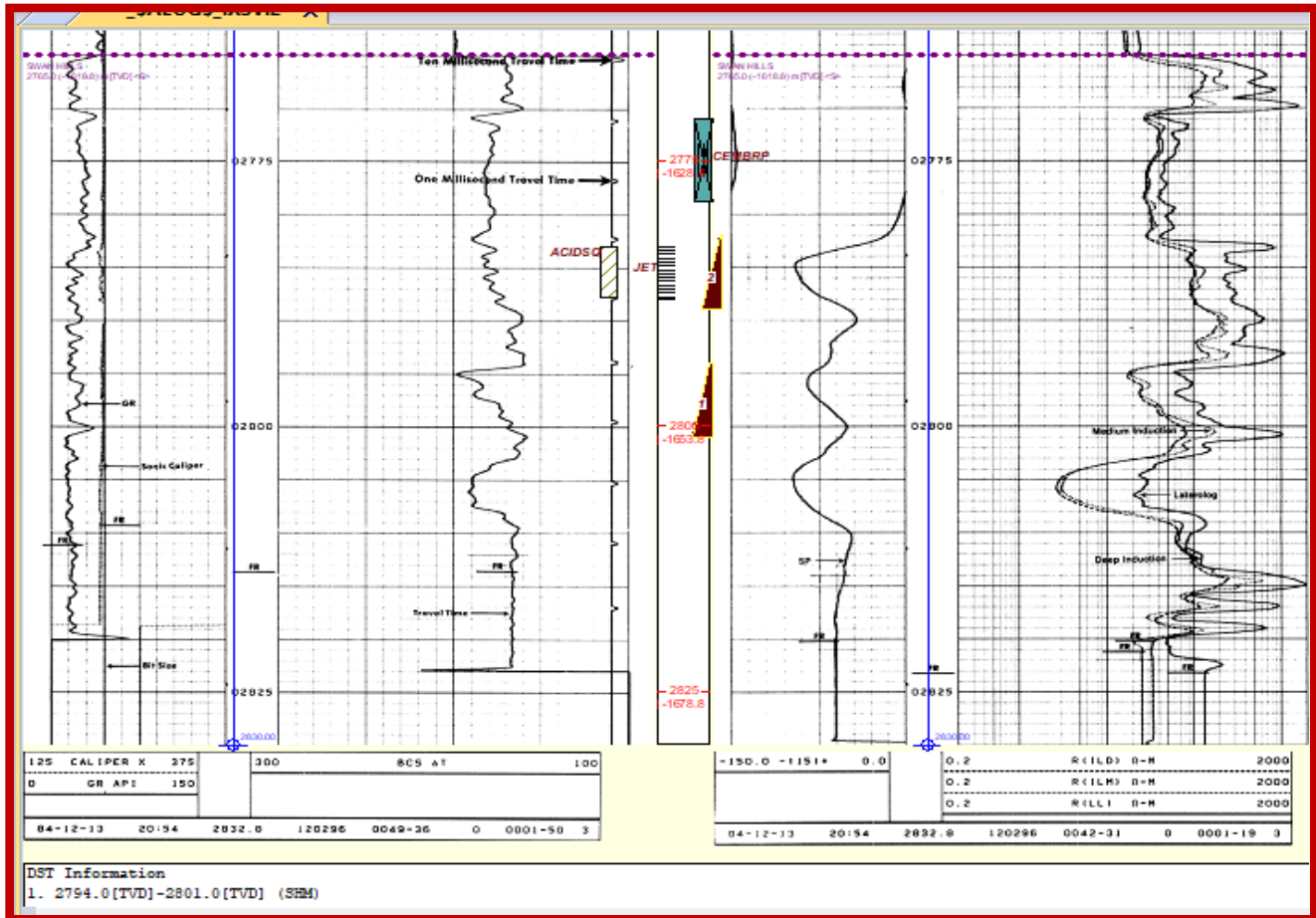
The Company believes the locations in the proximity of the injectors should be avoided and focus should be in the eastern part of the section where it includes all of the prospective zones.

A2N has studied wells around and on its lands, and noted that the injectors were completed in the top of the pay which is a high permeability layer. This leads to preferential breakthrough of injection water in producers.

The Company believes the wells should be completed in the middle or lower part of the Swan Hills Formation which will delay the water production and encourage production for a longer period of time.

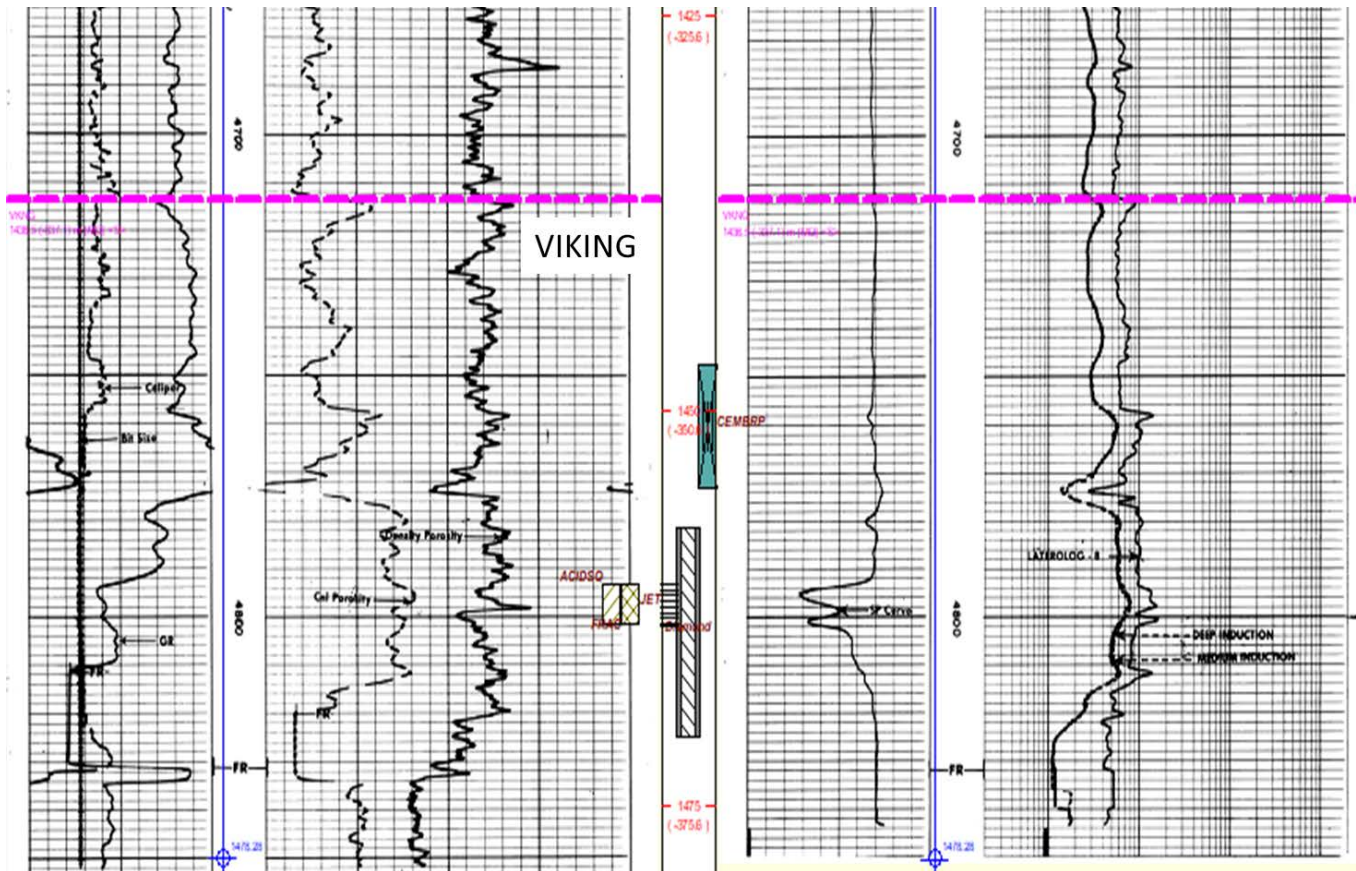
The Company has estimated oil initially in place in the Swan Hills Formation at *Judy Creek* of 14.4 million m³ (approximately 91 million barrels of oil), with estimated ultimate recovery of 7.2 million m³ (approximately 45 million barrels of oil). The following well logs show the Swan Hills Formation.

ASX Et Al Judy Creek 102/02-05-064-11W5 – Swan Hills Formation Type Log



The Company has estimated oil initially in place in the Viking Formation on its lands of 830,000 m³ (approximately 5.2 million barrels), with estimated ultimate recovery of 250,000 m³ (approximately 1.6 million barrels). The following well logs show the Viking Formation. The middle part of the formation was tested where the spontaneous potential is evident.

1976082 JudyCK 102/12-04-064-11W5 – Viking Formation Type Log



The first location is in the north-eastern part of the section and targets the Viking and Pekisko. The property is flooded with injection water as evident from the testing data of the wells.

The second proposed location targets the Viking, Pekisko, Beaverhill Lake and Swan Hills in the southeast of the section where the 100/02-05-064-11W5 well produced oil with minimal water cut from the Swan Hills Formation.

The third location proposed by A2N targets the Swan Hills Formation in the southeast of the section where the well 100/02-05-064-11W5 produced oil.

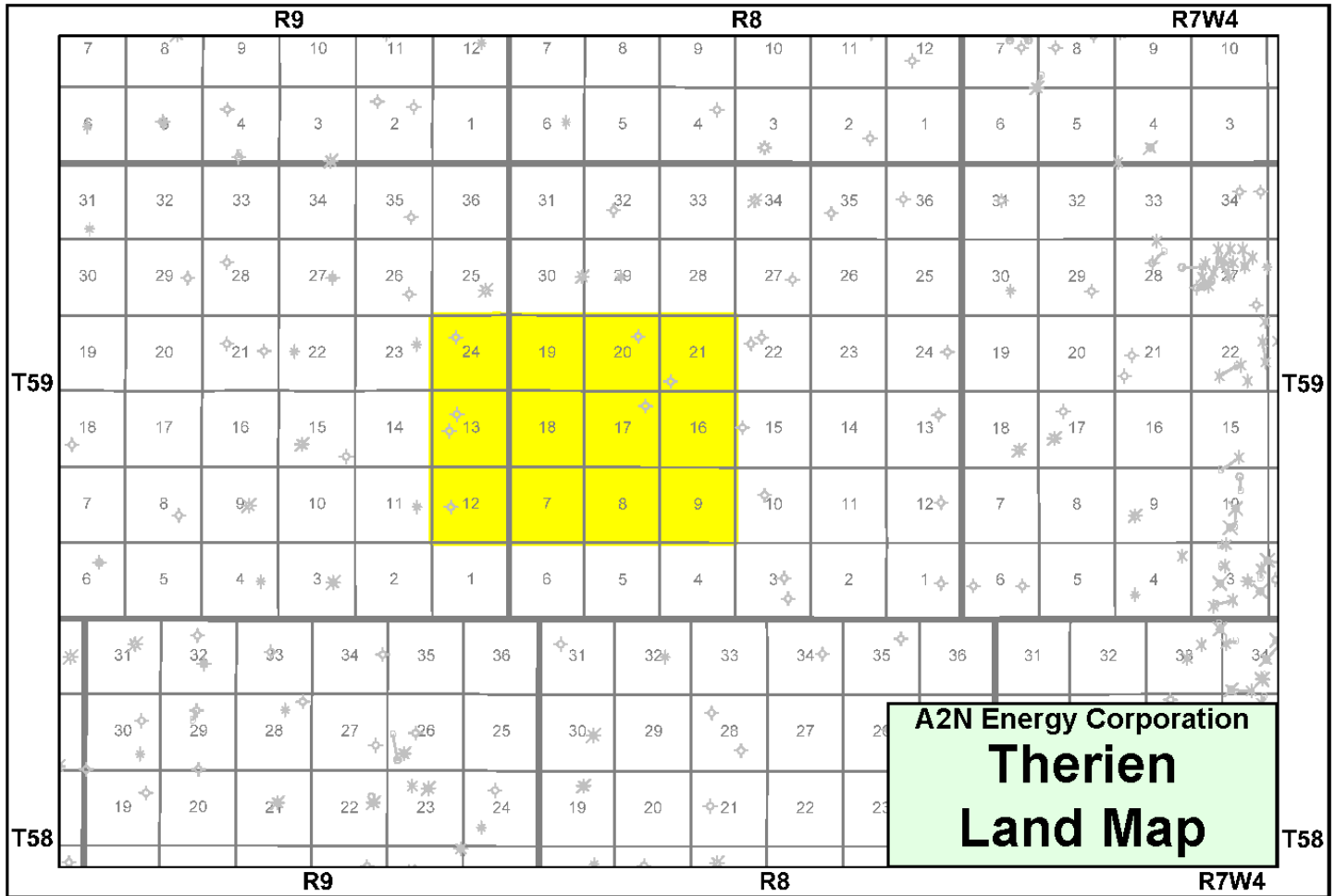
		Thickness	Subsea-top	Subsea-bottom	Formation	TD-MD (kb.1146.2+50)
Location-1		22	-350	-372	Viking	
		37	-650	-687	Pekisko	1885.2
Location-2		97	-1615	-1712	Swanhills	2908.2
		60	-1552	-1612	Beaverhill Lake	
		22	-665	-687	Pekisko	
		20	-355	-375	Viking	
Location-3		95	-1625	-1710	Swanhills	2910

Therien Property

Township 59, Range 8-9 W4

A2N has a 100% working interest in an oilsands lease in the Mannville zone in 12 sections of land at *Therien*. *Therien* is located within the Cold Lake oilsands deposit.

Previously, there were seven wells drilled on the Company’s lands. A2N does not have an interest in these wells. The oilsands lease is valid until October 2029.



At *Therien*, the Company is targeting bitumen in the Lower Cretaceous Grand Rapids and Wabiskaw-McMurray formations of the Mannville Group. In the area there has been crude bitumen production from wells targeting the Grand Rapids and Wabiskaw-McMurray formations.

The Company has also identified oil and natural gas pipelines and facilities available in close proximity to the property.



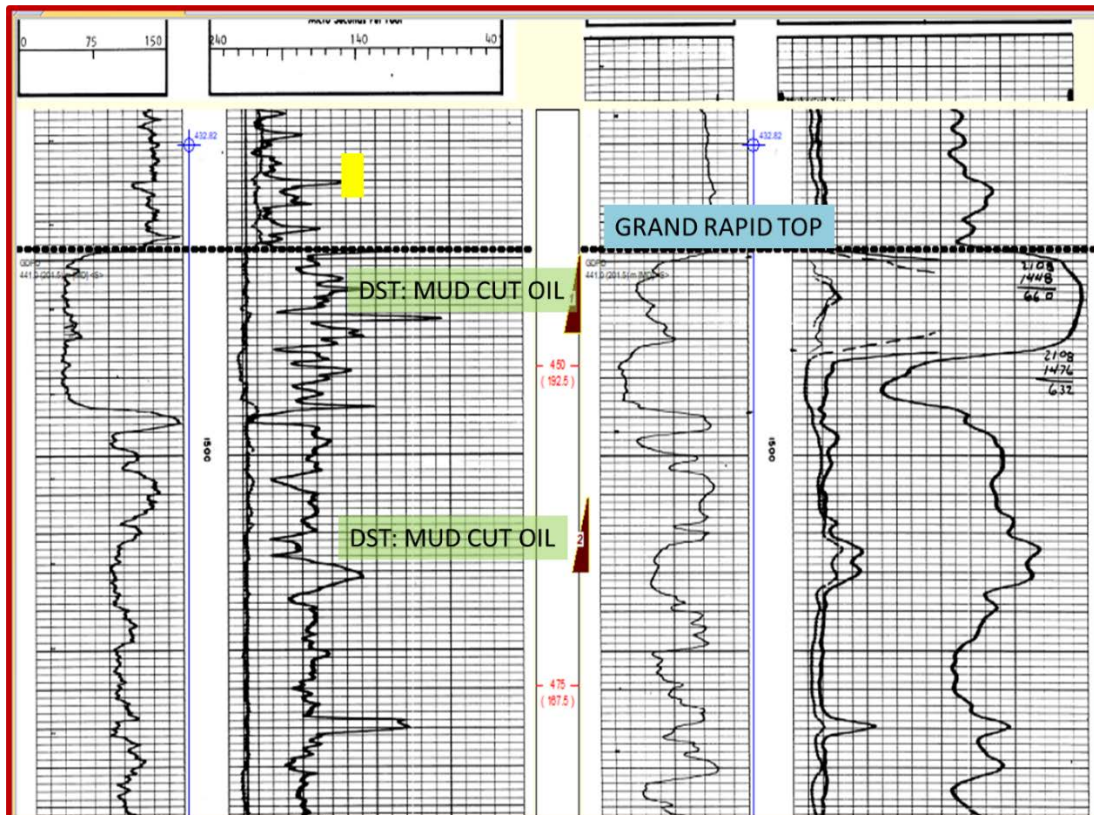
A2N has analyzed the wells in the area to understand the thickness of oil-bearing sands and determined a minimum thickness of four metres with porosity of approximately 30%. The key wells studied by A2N were:

100/10-20-059-08W4	100/09-23-059-09W4
100/11-29-059-08W4	100/11-24-059-09W4
100/09-30-059-08W4	100/07-25-059-09W4

Further details of the analysis will be made available to parties that execute a confidentiality agreement.

The well 100/11-24-059-09W4 on the Company's lands showed oil cut mud in the DST at 10.3° API and the well log indicates oil pay of eight metres. There is no evidence of a gas cap at *Therien* but the oil/water contact is evident.

100/11-24-059-09W4 - Grand Rapids Type Log

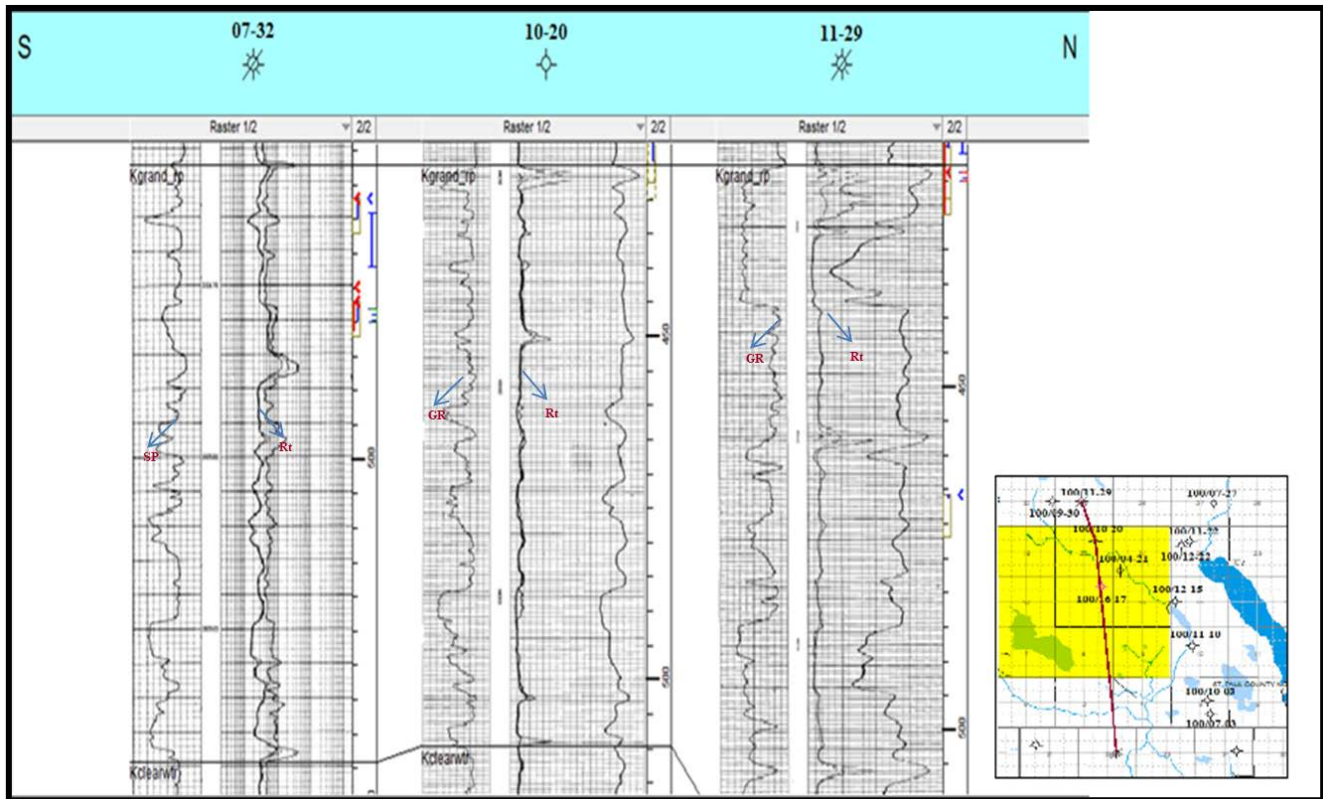


The well 100/09-23-059-09W4 to the west of *Therien* showed oil cut mud in the DST. The well 100/10-20-059-08W4 well log indicates oil pay of four metres.

Additionally, there is third-party 2D seismic data coverage over the Company's lands and in the area.

Canadian Natural Resources Limited has operations offsetting the property to the east with production from the Grand Rapids Formation. The Company has correlated the Grand Rapids production held by Canadian Natural and believes the area is similar A2N's lands.

The following stratigraphic cross section from N-S shows the Grand Rapids Formation at *Therien*.



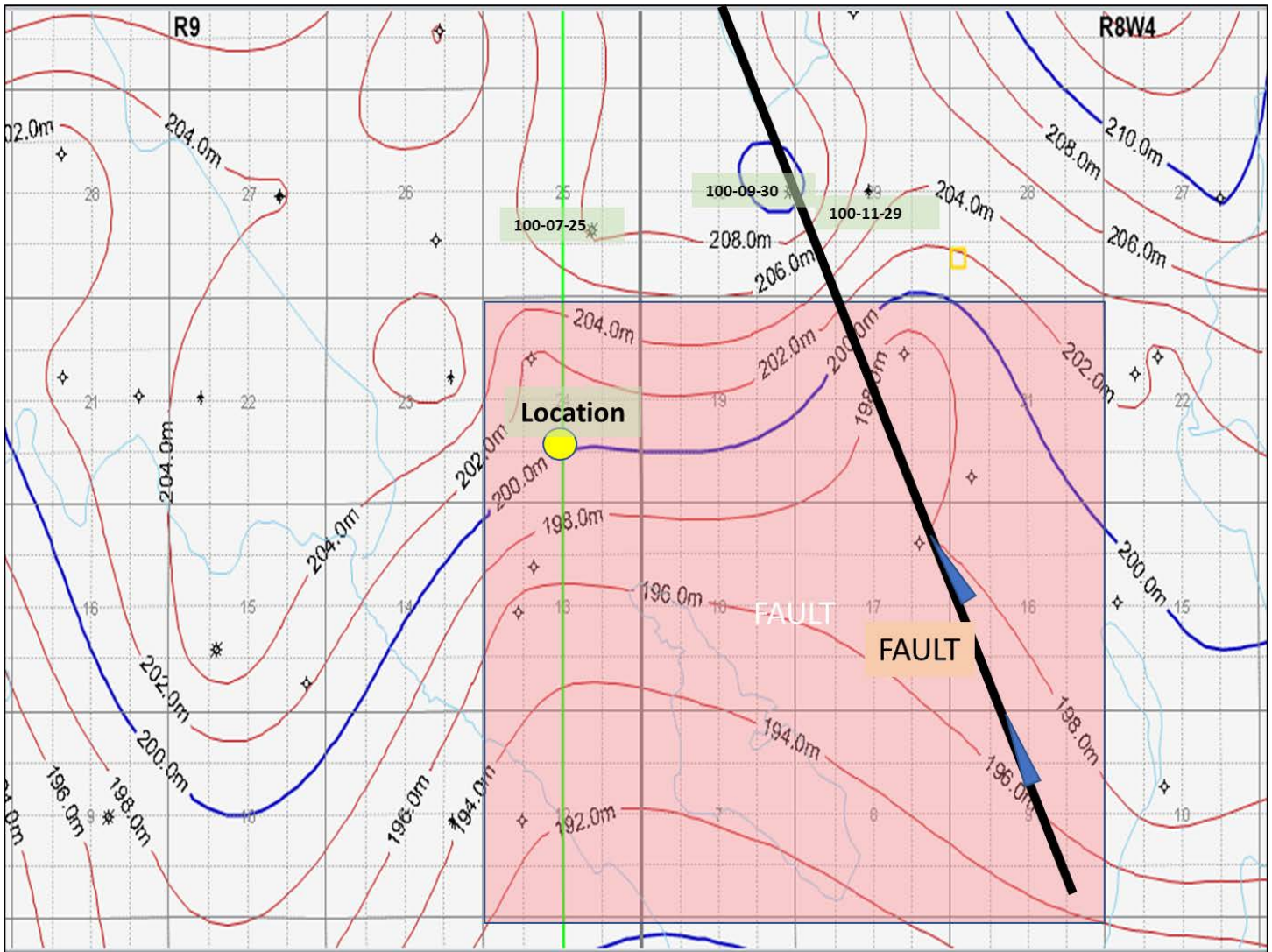
The following table summarizes A2N's estimates of the bitumen in place for all zones on the Company's lands.

Zones	Crude Bitumen				Solution Gas	
	In-Place MM m ³ (MM bbl)	Reserves			In-Place MM m ³ (BCF)	Reserves MM m ³ (BCF)
		(RF 0.15) MM m ³ (MM bbl)	(RF 0.25) MMm ³ (MM bbl)	(RF 0.35) MM m ³ (MM bbl)		
Wabiskaw - McMurray Formations	5.59 (35.13)	0.84 (5.27)	1.4 (8.78)	1.95 (12.30)	55.85 (1.97)	44.68 (1.58)
Grand Rapids Formation	52.36 (329.36)	7.85 (49.40)	13.09 (82.34)	18.33 (115.27)	523.64 (18.49)	418.91 (14.79)
Total	57.95 (364.49)	8.69 (54.67)	14.49 (91.12)	20.28 (127.57)	579.49 (20.46)	463.59 (16.37)

The Company has determined the gas/oil contact is at 202 metres subsea and the oil/water contact is at 193 metres subsea as shown on the following structure map. A2N believes the eastern boundary will be limited by a fault as shown below.

The Company has identified an initial drilling location in the Grand Rapids as shown in yellow in the following map.

Therien, Alberta - Grand Rapids Formation Structure Map



RECIPIENT COMPANY LETTERHEAD

_____, 20____

A2N ENERGY CORPORATION
c/o Sayer Energy Advisors
1620, 540 - 5th Avenue SW
Calgary, Alberta T2P 0M2

Attention: Tom Pavic

Re: **Confidentiality Agreement**
Non-Core Property Divestiture

_____ (“Recipient”) has expressed an interest in the purchase of certain oil and natural gas properties owned by A2N Energy Corporation (“A2N”) in the Calling Lake West, Judy Creek and Therien areas of Alberta (the “Properties”). A2N is prepared to provide the Recipient access to certain information relating to the Properties, including but not limited to land schedules, financial results, marketing materials, geological and geophysical information and other documentation (“Confidential Information”). In consideration of A2N providing the Confidential Information, Recipient agrees as follows:

1. Recipient acknowledges that all Confidential Information provided to Recipient is proprietary to A2N and its joint venture partners except for Confidential Information which is set out and described in Clause 5.
2. The Confidential Information shall be kept in the strictest of confidence and shall not be used for any purpose whatsoever other than evaluating a possible transaction between Recipient and A2N. The Confidential Information shall not be disclosed to any person other than Recipient and to such of its directors, employees, agents, consultants, representatives and advisors (the “Representatives”) who have a need to know such information for the purpose of appraising the Properties. Recipient shall take all steps that are necessary to ensure that its Representatives are aware of the terms and conditions of this Agreement and that such terms and conditions are binding upon any and all of its Representatives. Upon request, Recipient shall provide A2N with a list of the Representatives who have received the Confidential Information.
3. Recipient agrees that it and its Representatives shall not disclose to any person or publish or disperse in any form, any terms, conditions or other facts with respect to any possible transaction relating to the Properties for which the Confidential Information was disclosed.
4. Notwithstanding the foregoing terms, Recipient shall be permitted to disclose such Confidential Information that is required to be disclosed pursuant to any law, rule or regulation. In the event that Recipient receives a request or legal directive to disclose Confidential Information, Recipient shall promptly provide written and verbal notification to A2N of such a request. Recipient shall consult with A2N on the advisability of taking steps to resist or narrow such request or directive. If disclosure is deemed advisable, Recipient shall cooperate with A2N in any attempt that A2N may make to obtain an order or other reliable assurance that confidential treatment will be accorded by the requesting or directing party to the information required to be disclosed.

5. The restrictions set forth in Clauses 2 and 3 above shall not apply to any part of the Confidential Information which is:
 - (a) now in the public domain or becomes part of the public domain other than through an act of the Recipient or its Representatives; or
 - (b) in the lawful possession of the Recipient prior to its disclosure by A2N; or
 - (c) subject to disclosure required by law, rule or regulation provided that A2N is given notice pursuant to Clause 4 prior to such disclosure; or
 - (d) made available to the Recipient or its Representatives from a source who may reasonably be believed to legally hold such information and who is not bound to A2N under a confidentiality agreement.

6. Recipient acknowledges the competitive value of the Confidential Information. Accordingly, without limitation and in addition to any rights of A2N and its joint venture partners against the Recipient arising by any breach hereof, the Recipient shall:
 - (a) be liable to A2N for all losses, costs, damages and expenses whatsoever which they may suffer, sustain, pay or incur; and in addition,
 - (b) indemnify A2N against any and all actions, proceedings, claims, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by A2N or which A2N may suffer, sustain, pay or incur;resulting from disclosure by the Recipient, or its Representatives, of all or any part or parts of the Confidential Information.

7. At any time, at the request of A2N, Recipient shall immediately return or cause to be returned to A2N all of the Confidential Information which may have been released to the Recipient. Recipient shall not retain any copies or other reproductions or extracts of the Confidential Information. Furthermore, Recipient shall, if so requested by A2N, provide certification from an officer of the Recipient to A2N that the terms and conditions of this Clause have been complied with. The Recipient will return all requested Confidential Information except to the extent that computer systems are back-up or archived. The Recipient will be able to retain a copy of any analysis of Confidential Information in respect to a possible transaction with A2N for any internal management and/or board of directors recommendations or approvals.

8. Recipient understands and agrees that no contract or agreement providing for the sale of the Properties shall be deemed to exist between the Recipient and A2N unless and until a definitive offer to purchase has been accepted in writing by A2N. For greater clarity the Recipient acknowledges that this Agreement does not constitute a definitive offer to purchase. Recipient hereby waives, in advance, any claims (including, without limitation, breach of contract) in connection with the sale of the Properties unless and until a definitive offer to purchase from Recipient has been accepted in writing by A2N.

9. This Confidentiality Agreement shall remain in force for a period of one year from the date hereof, or until such time as all of the Confidential Information becomes part of the public domain through conventional processes and through no violation of this Agreement, whichever comes first.

10. Recipient understands that in providing access to the Confidential Information, A2N makes no representation or warranty as to the accuracy or completeness of the Confidential Information. Recipient agrees that neither A2N nor anyone representing A2N shall have any liability to the Recipient or any of its Representatives as a result of the use of the information by it or its Representatives.
11. This Agreement shall be construed and determined according to the laws of the Province of Alberta.
12. Recipient acknowledges and agrees that A2N may be irreparably injured by a breach of this Confidentiality Agreement that could not be adequately compensated for by damages. A2N and its joint venture partners shall be entitled to equitable relief, including injunctive relief and specific performance, in the event of a breach of any of the provisions of this Confidentiality Agreement. Such remedies shall be in addition to all other remedies available at law or in equity.
13. Recipient understands and agrees that:
 - (a) A2N shall be free to conduct the process for the sale of the Properties in its sole discretion and shall determine, without limitation, the course and nature of negotiations with any prospective buyer and the acceptance of a definitive offer to purchase without prior notice to the Recipient, its Representatives or any other person or corporate entity; and
 - (b) Recipient shall not have any claims whatsoever against A2N or any of its directors, officers, stockholders, owners, affiliates, representatives, advisors or agents arising out of or relating to the sale of the Properties other than as a party to a definitive offer to purchase accepted in writing by A2N and then only against A2N and in accordance with the terms of said offer to purchase.
14. Recipient hereby acknowledges that it is aware and that it will advise its Representatives privy to the Confidential Information that applicable security laws prohibit any person who has received from an issuer material, non-public information concerning the matters which are the subject of this Agreement from purchasing or selling securities of such issuer or from communicating such information to any other person, under circumstances in which it is reasonably foreseeable that such person is likely to purchase or sell such securities.
15. Recipient shall not initiate or arrange, directly or indirectly, or maintain contact regarding A2N's business operations, prospects or finances (except as contemplated herein and for those contacts made in the ordinary course of business unrelated to the possible transaction) with any officer, director, employee, consultant or other representative of A2N, or with any customer, supplier, sales representative, or competitor of A2N except with the express written permission of A2N. Any such permission granted by A2N may be revoked at any time.
16. If any provision of this agreement is wholly or partially unenforceable for any reason, such unenforceability shall not affect the enforceability of the balance of this Confidentiality Agreement.
17. This Confidentiality Agreement shall be binding upon, and enure to the benefit of, the parties hereto, and their respective successors and permitted assigns.

The Recipient accepts the Confidential Information to be provided relating to the Properties subject to the terms and conditions set forth in this Confidentiality Agreement.

Yours truly,

COMPANY NAME

OFFICER'S SIGNATURE

OFFICER'S PRINTED NAME & TITLE

I certify that no changes have been made to this Confidentiality Agreement that have not been clearly marked and initialed.

CONFIDENTIAL INFORMATION DELIVERY OPTIONS: *(please check one)*

_____ **Electronic** or _____ **Hard copy (binder)**

NAME OF CONTACT PERSON TO FORWARD INFORMATION

CONTACT ADDRESS

TELEPHONE NUMBER

EMAIL ADDRESS

Option to Attach Business Card Here:

Accepted by A2N Energy Corporation this _____ day of _____, 20____

Dr. Ankit Srivastava
COO