

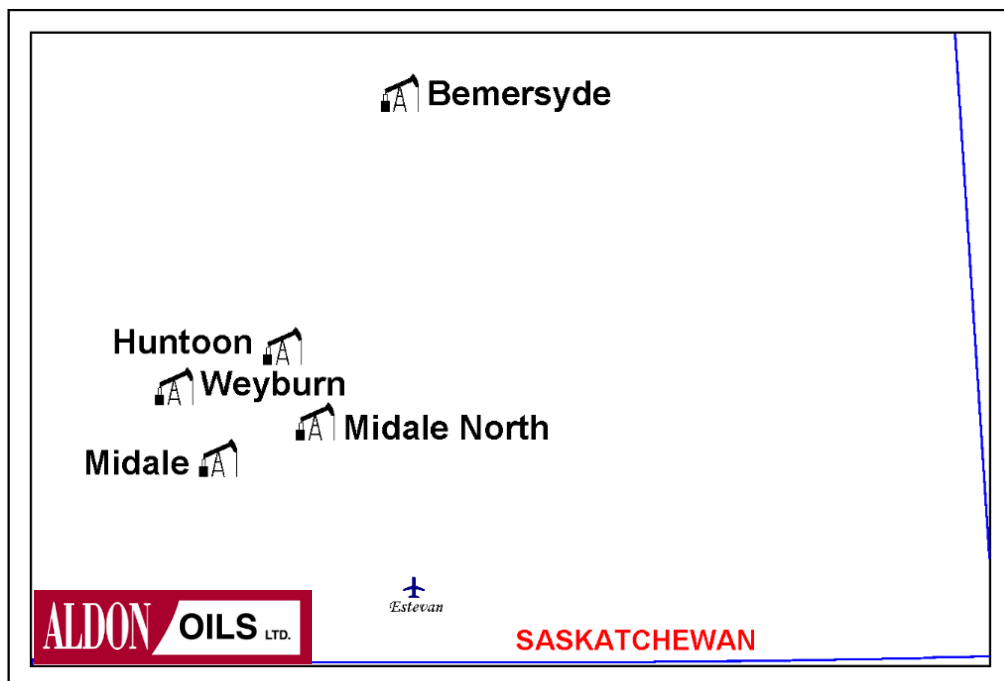
Property Divestiture: Southeastern Saskatchewan 189 bbl/d of Oil



Aldon Oils Ltd. ("Aldon" or the "Company") has engaged Sayer Energy Advisors to assist it with the sale of certain non-core oil and associated natural gas interests located in the Bemersyde, Huntoon, Midale, Midale North and Weyburn areas of southeastern Saskatchewan (the "Properties").

The Properties consist of primarily low-decline, light oil production.

Average daily production net to Aldon from the Properties for the month of January 2022 was approximately 189 bbl/d of oil.



Operating income net to Aldon from the Properties in January 2022 was approximately \$212,000, or \$2.5 million on an annualized basis.

PROCESS & TIMELINE

Sayer Energy Advisors is accepting cash offers to acquire the Properties until **12:00 pm on Thursday, June 2, 2022.**

Timeline		
Week of May 2, 2022		Preliminary Information Distributed
Week of May 2, 2022		Data Room Opens
June 2, 2022	12:00 noon	Bid Deadline
June 1, 2022		Effective Date
June/July 2022		Closing Date

Sayer Energy Advisors does not conduct a "second-round" bidding process; the intention is to attempt to conclude a transaction(s) with the party(ies) submitting the most acceptable proposal(s) at the conclusion of the process.

Sayer Energy Advisors is accepting cash offers from interested parties until noon on Thursday, June 2, 2022.



Production Overview

Average daily production net to Aldon from the Properties for the month of January 2022 was approximately 189 bbl/d of oil as outlined below.

Operating income net to Aldon from the Properties in January 2022 was approximately \$212,000, or \$2.5 million on an annualized basis.

PROPERTY	JANUARY 2022 NET PRODUCTION (Average Daily)				NOI
	Oil bbl/d	Ngl bbl/d	Nat. Gas Mcf/d	Total boe/d	JAN 2022 Monthly
Huntoon	97	-	-	97	\$86,000
Midale	45	-	-	45	\$75,000
Midale North	23	-	-	23	\$34,000
Weyburn	17	-	-	17	\$13,000
Bemersyde	6	-	-	6	\$4,000
TOTAL	189	-	-	189	\$212,000

LMR Summary

As of April 28, 2022, Aldon's net deemed asset value for the Properties was (\$287,279) (deemed assets of \$4.1 million and deemed liabilities of \$4.4 million), with an LMR ratio of 0.93.

The LMR for each of the Properties as of April 28, 2022 is summarized below.

Summary of LMR by Property

PROPERTY	Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
Huntoon	\$2,157,155	\$2,436,985	(\$279,829)	0.89
Midale	\$834,515	\$735,110	\$99,405	1.14
Midale North	\$496,620	\$214,000	\$282,620	2.32
Weyburn	\$486,988	\$510,145	(\$23,157)	0.95
Bemersyde	\$93,960	\$460,278	(\$366,318)	0.20
TOTAL OFFERING	\$4,069,239	\$4,356,518	(\$287,279)	0.93



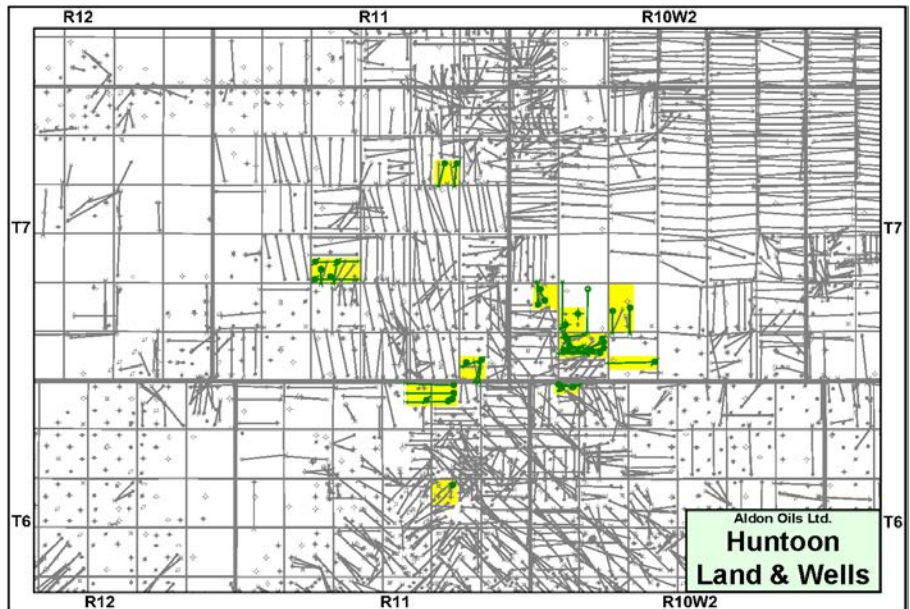


Huntoon Property

Township 6-7, Range 10-11 W2

At *Huntoon*, Aldon holds mainly a 100% working interest in a total of approximately three sections of land. The *Huntoon* property is located just north of the Midale oil pool and includes 26 active wells producing oil at a low decline rate from the Midale, Frobisher and Bakken formations. Aldon has one Frobisher disposal well at 191/12-05-007-10W2/0.

The *Huntoon* property has stacked upside in several formations, with up to twenty additional Midale locations, five Frobisher locations and seven Bakken locations. Nearby wells have also produced from the Birdbear, Duperow and Red River formations.



Average daily production net to Aldon from *Huntoon* for the month of January 2022 was approximately 97 barrels of oil per day.

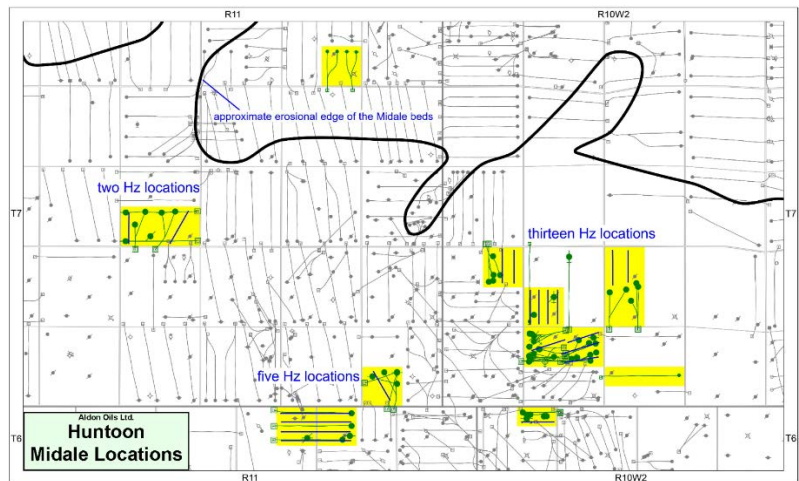
Operating income net to Aldon from *Huntoon* in January 2022 was approximately \$86,000, or \$1.0 million on an annualized basis.

Huntoon Geology

Midale Formation

The *Huntoon* area lies immediately updip from the Midale oil pool and subjacent to the Midale subcrop. Midale wells on the *Huntoon* property are characterized by low-inflow, low-water cut, long-term production. It is believed that up to 20 development drilling locations exist at *Huntoon* as shown in blue on the adjacent map.

The low permeability of the rock means that primary production alone has been unable to efficiently drain the reservoir, and therefore other methods are necessary to access the reserves.



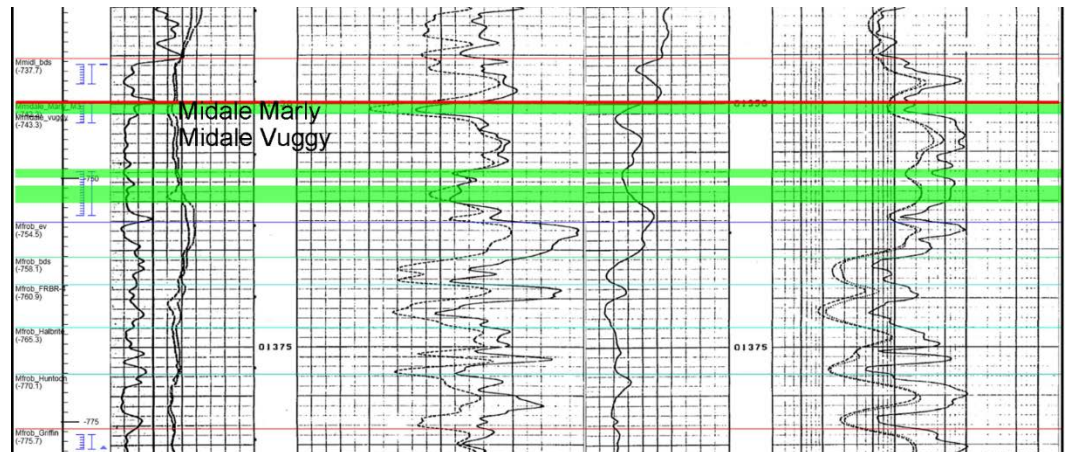
Implementing a waterflood may be the most cost-efficient means of increasing production, and if successful the results may warrant the drilling of additional horizontal wells where pioneer vertical wells were uneconomic.

Alternatively, various companies have been stimulating the Midale with fracture treatments in areas of southeast Saskatchewan where those beds are characterized by good reserves but low permeability. The Pinto, Alameda and Steelman areas in southeastern Saskatchewan are examples where a similar reservoir to *Huntoon* exists, and fracture treatments there have successfully unlocked additional value over primary production.

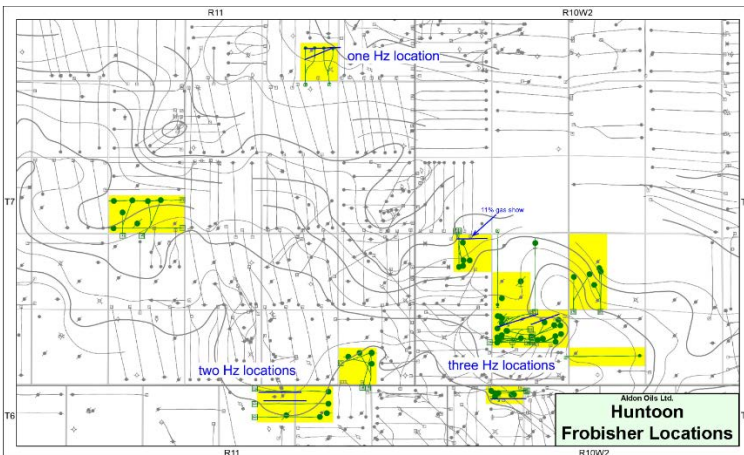


**Aldon Midale 111/10-05-007-10W2/03 – Midale Type Log**

The offsetting well log shows the Midale Marly and Midale Vuggy reservoir at *Huntoon*.

**Additional Upside**

The Company has identified additional development locations in the Frobisher and Bakken formations where previous drilling has not fully delineated the boundaries of those plays. Two development locations exist in the Frobisher on the north half of Section 05-007-10W2, one development location exists on LSDs 15 and 16 of Section 31-006-10W2 and two locations exist on the northeast quarter of Section 34-006-11W2 and the northwest quarter of Section 35-006-11W2.



Crescent Point Energy Corp. penetrated the Frobisher on the northeast quarter of Section 07-007-10W2 with the 102/15-18-007-10W2 wellbore which resulted in a gas spike of 11% from the Stoughton beds and may indicate an additional location there as shown on the adjacent map.

The adjacent map shows the existing Frobisher-target wells in green, with structure contours of the top of the Frobisher Evaporite indicated in light grey with 5 metre contour intervals. The five prospective Frobisher locations are shown in blue.

Hydrocarbon shows and production from older vertical wellbores and a structural nose that trends from the northeast to southwest have generated further interest in the Frobisher to the west in the south half of Section 16-007-11W2.

The abundant, concentrated nature of the hydrocarbon shows in the State 'A', Halbrite and Huntoon beds, combined with favourable structure, suggests the possibility of an extension of the pool. Developing this area with horizontal wells could be key in order to maximize oil production.

As one of southeast Saskatchewan's primary plays, there are very good producers from the Bakken Formation offsetting the Company's lands at *Huntoon*. Many of the offsetting wells are existing Bakken producing wells.

Aldon has identified up to seven Bakken development locations on the property.

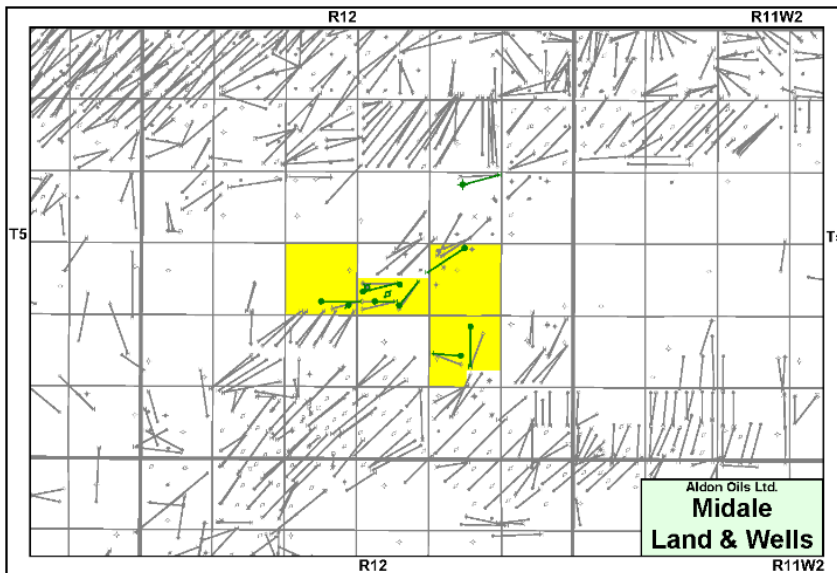
The Company has identified three locations for re-entry potential of existing wellbores. The wells were initially drilled with an open hole completion and can be further developed using multi-stage fracture stimulation.





Midale Property

Township 5, Range 12 W2



At *Midale*, Aldon holds operated, largely a 100% working interest in over three sections of land on which there are several wells with low-decline, light oil production primarily from the stacked Midale Marly, Midale Vuggy and Frobisher beds. Productivity from the zones is dependent on structure and stratigraphy. The Company also has one Mannville and one Midale disposal well at *Midale*.

Average daily production net to Aldon from *Midale* for the month of January 2022 was approximately 45 barrels of oil per day.

Operating income net to Aldon from *Midale* in January 2022 was approximately \$75,000, or \$900,000 on an annualized basis.

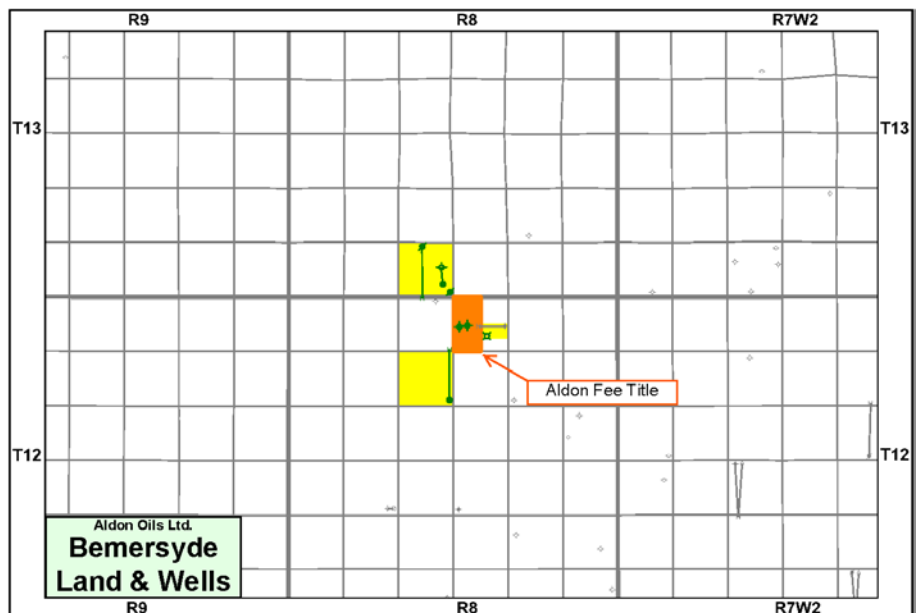
Bemersyde Property

Township 12-13, Range 8 W2

At *Bemersyde*, Aldon holds primarily a 50% working interest in certain lands as well as a 50% interest in the Fee Title in the west half of Section 34-012-08W2, on which Aldon will grant a PNG lease. Oil production is from the Bakken, and Yeoman formations. The Company also has a Mannville disposal well at *Bemersyde*.

Average daily production net to Aldon from *Bemersyde* for the month of January 2022 was approximately six barrels of oil per day.

Operating income net to Aldon from *Bemersyde* in January 2022 was approximately \$4,000, or \$48,000 on an annualized basis.





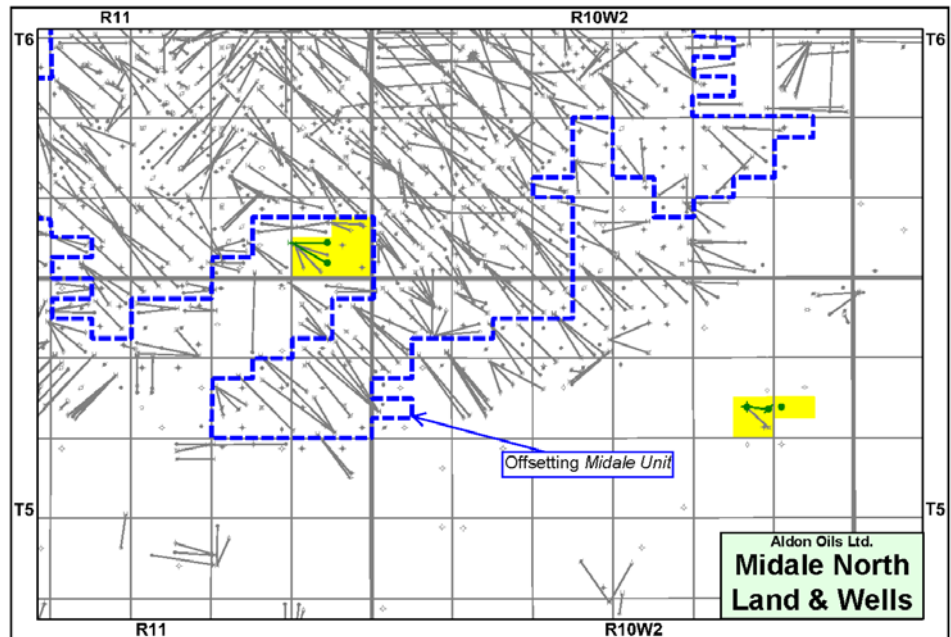
Midale North Property

Township 5-6, Range 10-11 W2

At *Midale North*, Aldon holds a 100% working interest in a total of one section of land. The *Midale North* property is located just outside of the *Midale Unit* which is operated by **Cardinal Energy Ltd.**

The primary reservoir is the Midale Marly beds, with good porosity and lower permeability. Reservoir pressure is maintained by Cardinal's CO₂ flood within the Unit, resulting in low declines for the local area.

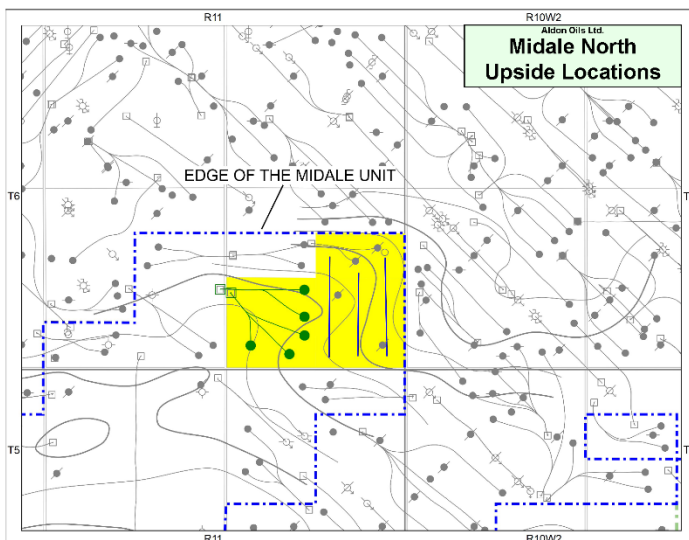
Average daily production net to Aldon from *Midale North* for the month of January 2022 was approximately 23 barrels of oil per day.



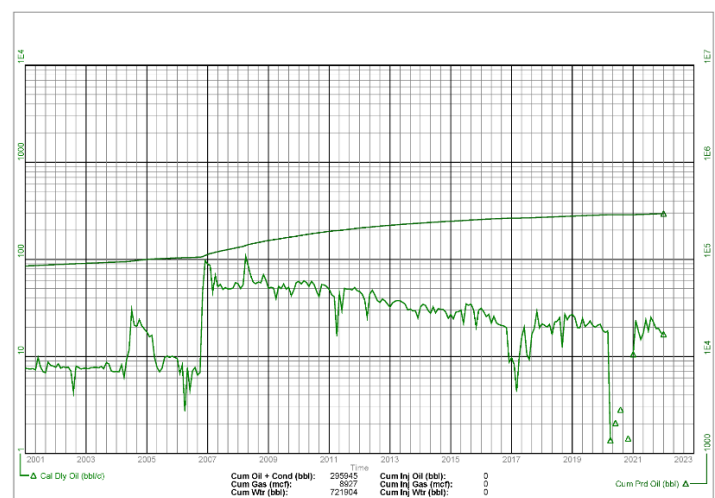
Operating income net to Aldon from *Midale North* in January 2022 was approximately \$34,000, or \$408,000 on an annualized basis.

Midale North Geology

The following map shows the structure contours on the top of the Midale beds at 5 metre contour intervals with Aldon's upside locations at *Midale North* shown in blue.



Midale North, Saskatchewan – Gross Production Group Plot of Aldon's Oil Wells





Weyburn Property

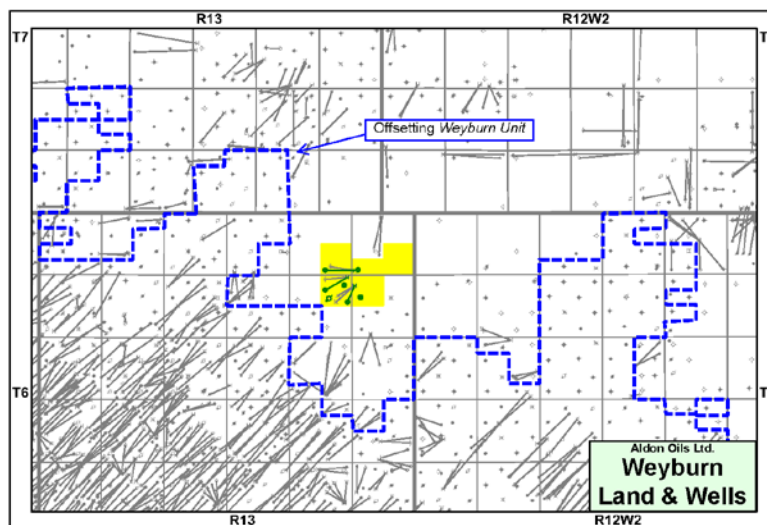
Township 6, Range 13 W2

At *Weyburn*, Aldon holds mainly a 100% working interest in over one section of land located immediately adjacent to the northeastern edge of the *Weyburn Unit* which is currently under CO₂ flood. Oil production is from the Midale Marly and Vuggy beds. Productivity is dependent on reservoir development and structure. The Company also has a Midale disposal well at 102/10-26-006-13W2/0.

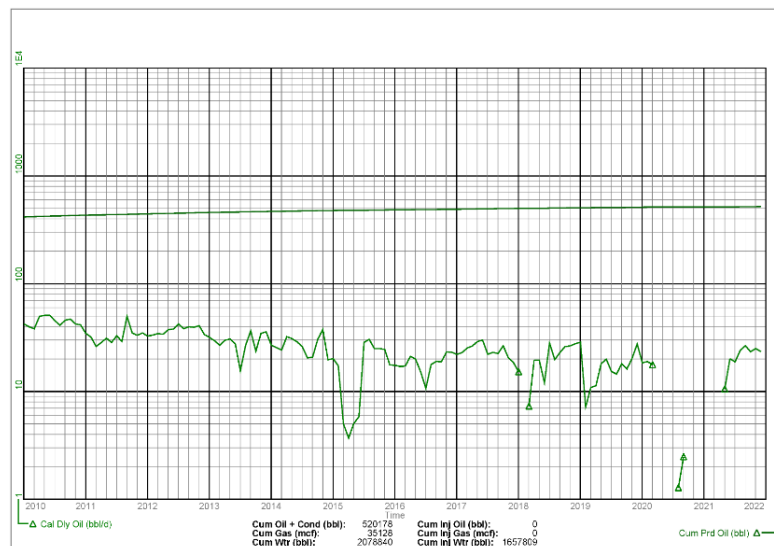
Average daily production net to Aldon from *Weyburn* for the month of January 2022 was approximately 17 barrels of oil per day.

Operating income net to Aldon from *Weyburn* in January 2022 was approximately \$13,000, or \$156,000 on an annualized basis.

Further drilling opportunities exist at *Weyburn* where horizontal wells can be placed to maximize exposure to both reservoirs, particularly with multiple legs. The Company has identified a strong, northeast to southwest-trending structural nose on the lands.

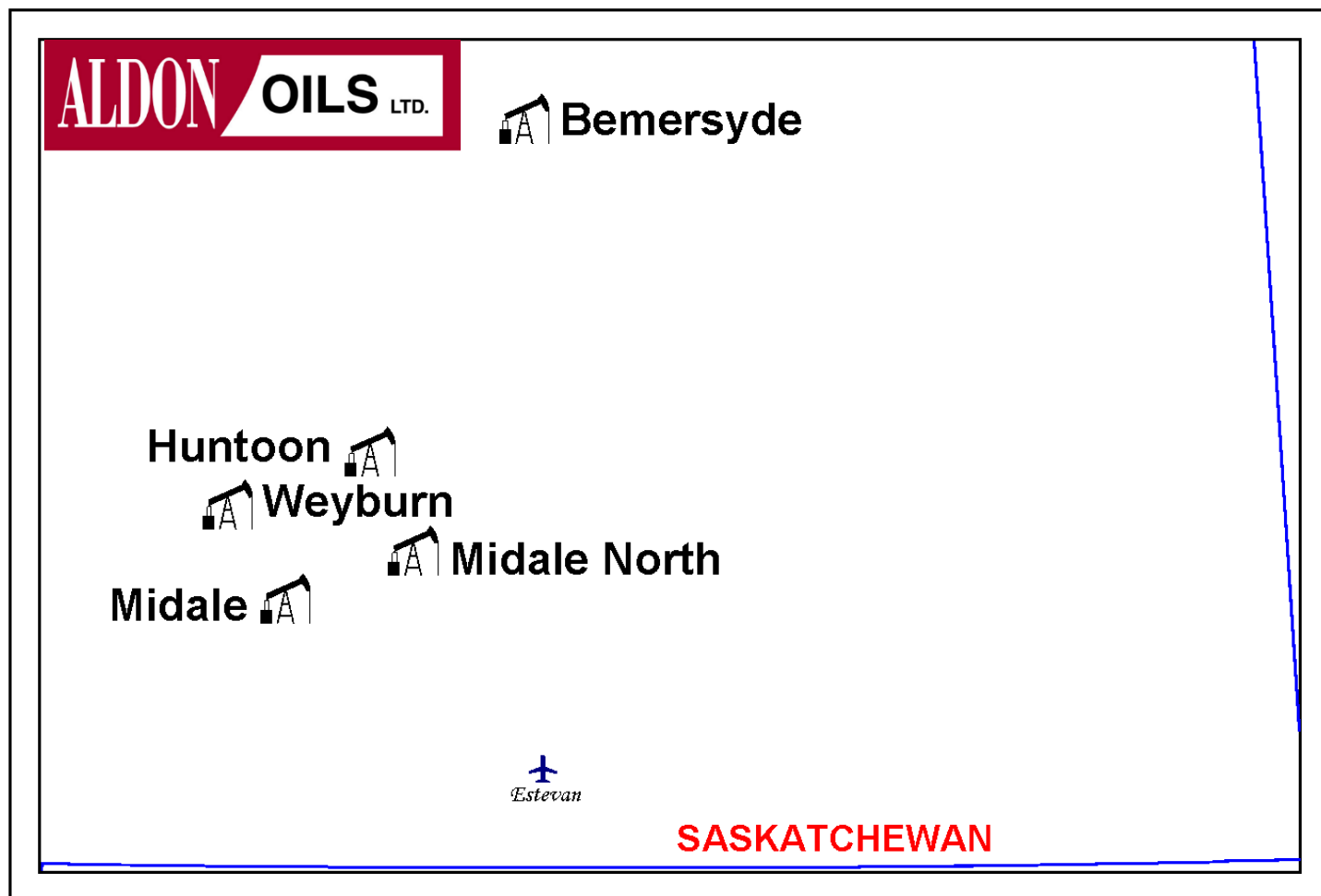


Weyburn, Saskatchewan – Gross Production Group Plot of Aldon's Oil Wells





Aldon Oils Ltd. Property Divestiture Spring 2022



CONTACT

Parties wishing to receive access to the Confidential Information with detailed technical information relating to this opportunity should execute the Confidentiality Agreement which is available on Sayer Energy Advisors' website (www.sayeradvisors.com) and return one copy to Sayer Energy Advisors by courier, email (tpavic@sayeradvisors.com) or fax (403.266.4467).

Included in the Confidential Information is the following: summary land information, LMR information, most recent net operations summary, and other relevant technical information.

To receive further information on the Properties please contact Tom Pavic, Ben Rye or Grazina Palmer at 403.266.6133.

