



TETONKA RESOURCES INC.

PROPERTY DIVESTITURE



OVERVIEW INFORMATION

Bid Deadline: 12:00 pm March 28, 2024

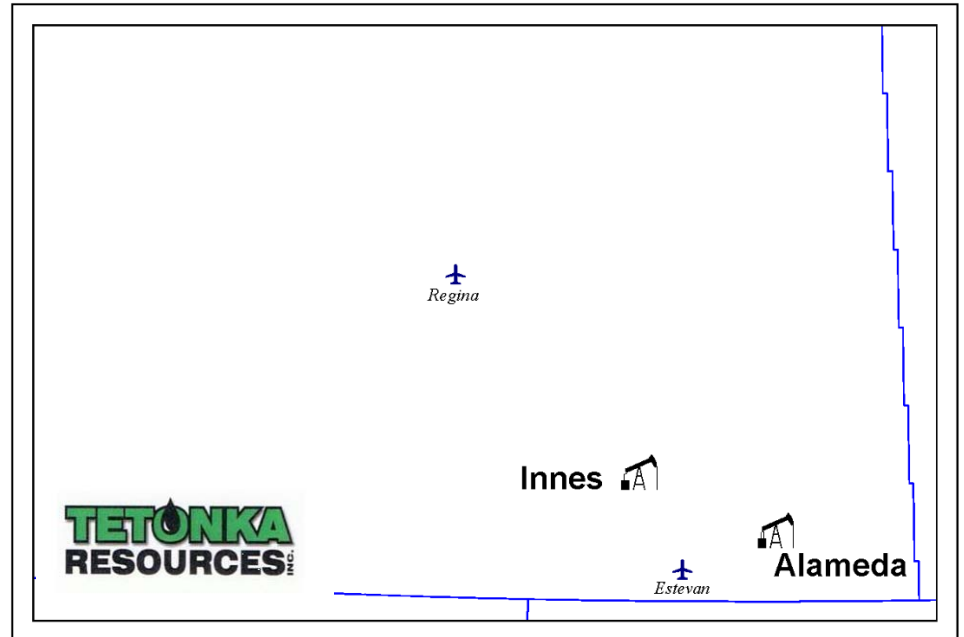
**Property Divestiture:
Alameda & Innes areas of Saskatchewan
12 bbl/d of Oil**



Tetonka Resources Inc. (“Tetonka” or the “Company”) has engaged **Sayer Energy Advisors** to assist the Company with the sale of certain non-core oil and natural gas interests located in the *Alameda* and *Innes* areas of southeastern Saskatchewan (the “Properties”).

Average daily production net to Tetonka from the Properties in year 2023 was approximately 12 barrels of oil per day.

Operating income net to Tetonka from the Properties for the fourth quarter of 2023 was approximately \$31,000 or \$124,000 on an annualized basis.



As of December 28, 2023, the Properties had a deemed net asset value of \$560,693 (deemed assets of \$721,193 and deemed liabilities of \$160,500), with an LMR ratio of 4.49.

PROCESS & TIMELINE

Sayer Energy Advisors is accepting cash offers to acquire the Properties until **12:00 pm on Thursday, March 28, 2024.**

Timeline	
Week of February 26, 2024	Preliminary Information Distributed
Week of February 26, 2024	Data Room Opens
March 28, 2024	12:00 noon
April 1, 2024	Bid Deadline
April 2024	Effective Date
	Closing Date

Sayer Energy Advisors does not conduct a “second-round” bidding process; the intention is to attempt to conclude transactions with the parties submitting the most acceptable proposals at the conclusion of the process.

Sayer Energy Advisors is accepting cash offers from interested parties until noon on Thursday, March 28, 2024.



Alameda Property

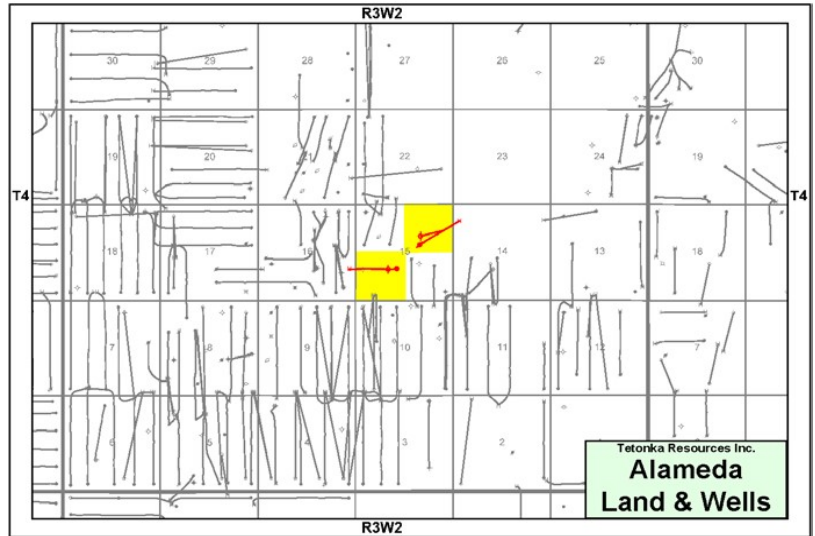
Township 4, Range 3 W2

At *Alameda*, Tetonka holds working interests in two quarter sections of land, including a 65% working interest in P&NG to the base of the Midale Beds on the northeast quarter of Section 15-004-03W2 and a 53.75% working interest in the southwest quarter of Section 15-004-03W2.

The property consists of operated oil production from the Midale Formation.

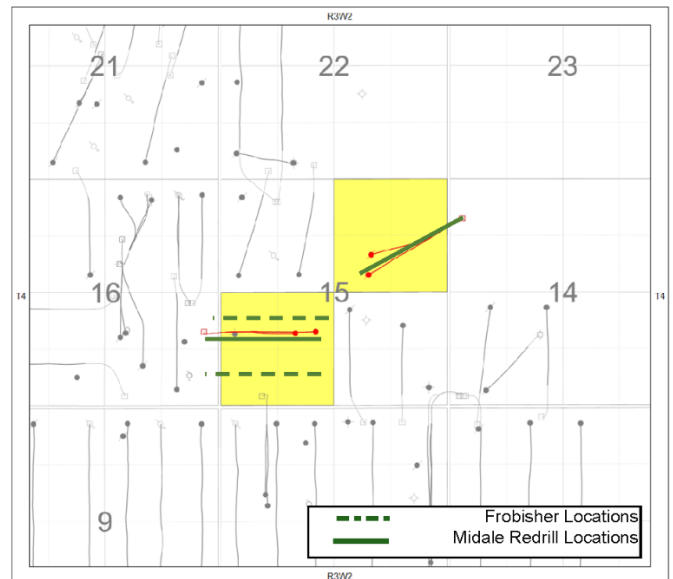
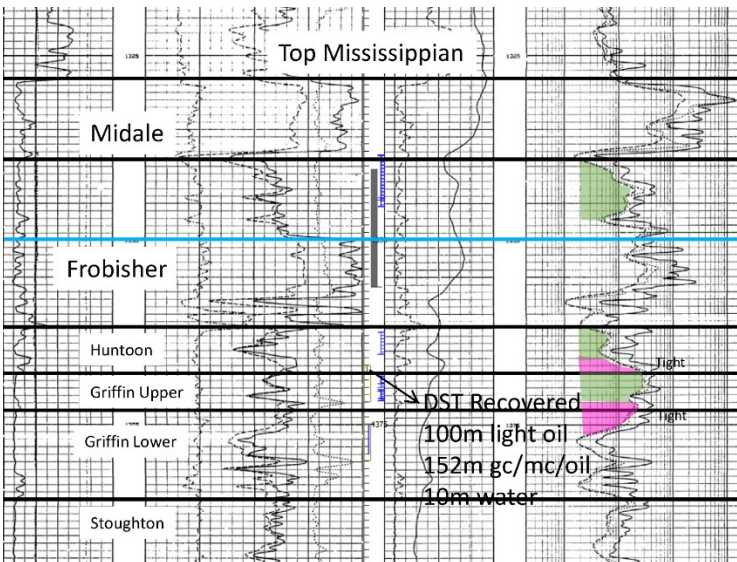
Average daily production net to Tetonka from *Alameda* in 2023 was approximately eight barrels of oil per day.

Operating income net to Tetonka from *Alameda* for the fourth quarter of 2023 was approximately \$15,000 or \$60,000 on an annualized basis.



The Company has identified two horizontal Frobisher drilling locations at *Alameda* as shown in dashed green on the following map. The Company has also identified two locations which could be re-drilled in the Midale Formation or the Frobisher Formation as shown in solid green on the following map. The initial wells were not appropriately drilled and completed to optimize production from the Midale.

Spartan Alameda West 121/08-16-004-03W2/0 – Frobisher (Griffin) Formation Type Log



Alameda LMR as of December 28, 2023

As of December 28, 2023, the *Alameda* property had a deemed net asset value of \$452,340 (deemed assets of \$559,340 and deemed liabilities of \$107,000), with an LMR ratio of 5.23.





Innes Property

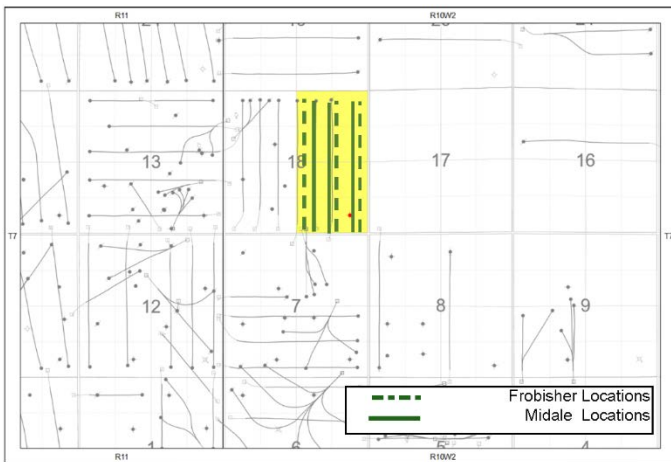
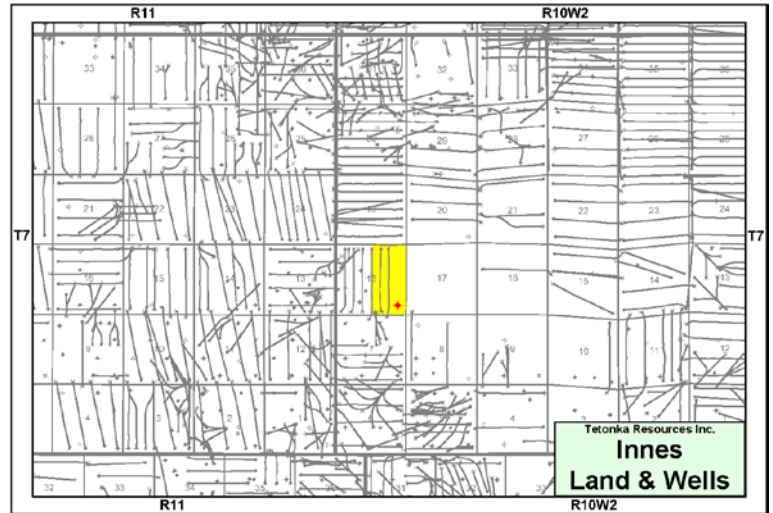
Township 7, Range 10 W2

At *Innes*, Tetonka holds working interests ranging from 80-100% in one half section of land with P&NG rights to the base of the Midale Formation. The Company has production from the Midale formation from the well *JoeandCo Midale 101/01-18-007-10W2/2*.

There is offsetting development of the Bakken Formation at *Innes*, primarily from **Crescent Point Energy Corp.** and **Saturn Oil & Gas Inc.**

Average daily production net to Tetonka from *Innes* in 2023 was approximately four barrels of oil per day.

Operating income net to Tetonka from *Innes* for the fourth quarter of 2023 was approximately \$16,000 or \$64,000 on an annualized basis.



The Company has identified three horizontal Frobisher drilling locations at *Innes* as shown in dashed green on the offsetting map.

The Company has also identified three horizontal Midale re-drill locations as shown in solid green on the offsetting map.

Innes LMR as of December 28, 2023

As of December 28, 2023, the *Innes* property had a deemed net asset value of \$108,353 (deemed assets of \$161,853 and deemed liabilities of \$53,500), with an LMR ratio 3.03.

Reserves Overview

GLJ Ltd. (“GLJ”) prepared an independent reserves evaluation of the Properties (the “GLJ Report”). The GLJ Report is effective June 30, 2022 using GLJ’s forecast pricing as of July 1, 2022.

GLJ estimated that, as at June 30, 2022, the Properties contained remaining proved plus probable reserves of 28,000 barrels of oil, with an estimated net present value of \$706,000 using forecast pricing at a 10% discount.

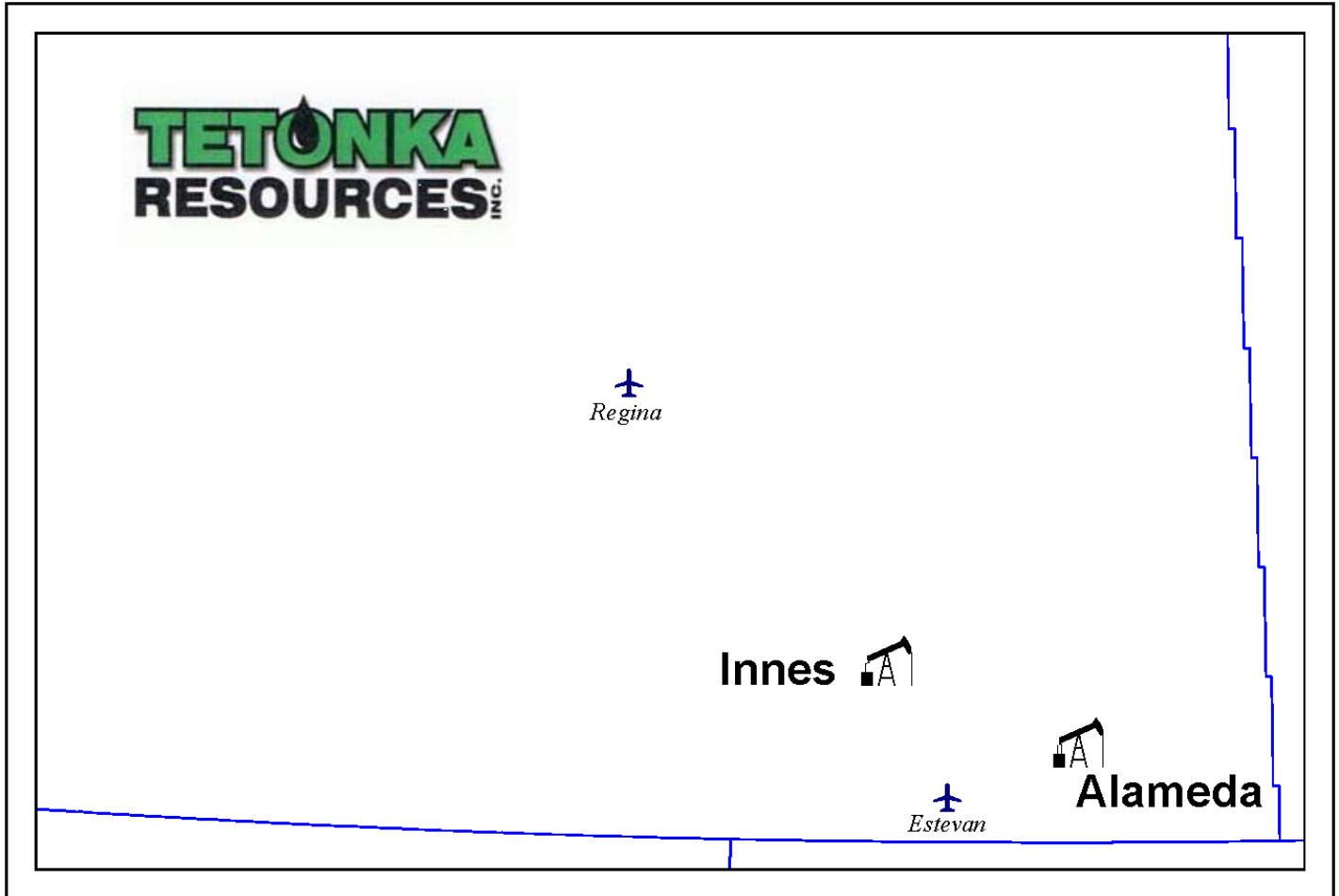
	GLJ Ltd. as at June 30, 2022				PV BEFORE TAX		
	COMPANY GROSS RESERVES				5%	10%	15%
	Oil	Natural Gas	Ngl	Total	(000s)		
	Mbbl	MMcf	Mbbl	MBOE			
Proved Developed Producing	20	0	0	20	\$605	\$529	\$473
Proved Non-Producing/Undeveloped	1	0	0	1	\$68	\$61	\$56
Total Proved	21	0	0	21	\$673	\$590	\$529
Probable	7	0	0	7	\$165	\$116	\$87
Total Proved Plus Probable	28	0	0	28	\$838	\$706	\$616

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.





Tetonka Resources Inc. Property Divestiture Winter 2024



CONTACT

Parties wishing to receive access to the confidential information with detailed information relating to this opportunity should execute the confidentiality agreement which is available on Sayer Energy Advisors' website (www.sayeradvisors.com) and return one copy to Sayer Energy Advisors by courier, email (brye@sayeradvisors.com) or fax (403.266.4467).

Included in the confidential information is the following: summary land information, the GLJ Report, LMR information, most recent net operations summary and other relevant technical information.

To receive further information on the Properties please contact Ben Rye, Tom Pavic or Sydney Birkett at 403.266.6133.



Overview

Tetonka Resources Inc. (“Tetonka” or the “Company”) has engaged **Sayer Energy Advisors** to assist the Company with the sale of certain non-core oil and natural gas interests located in the *Alameda* and *Innes* areas of southeastern Saskatchewan (the “Properties”).

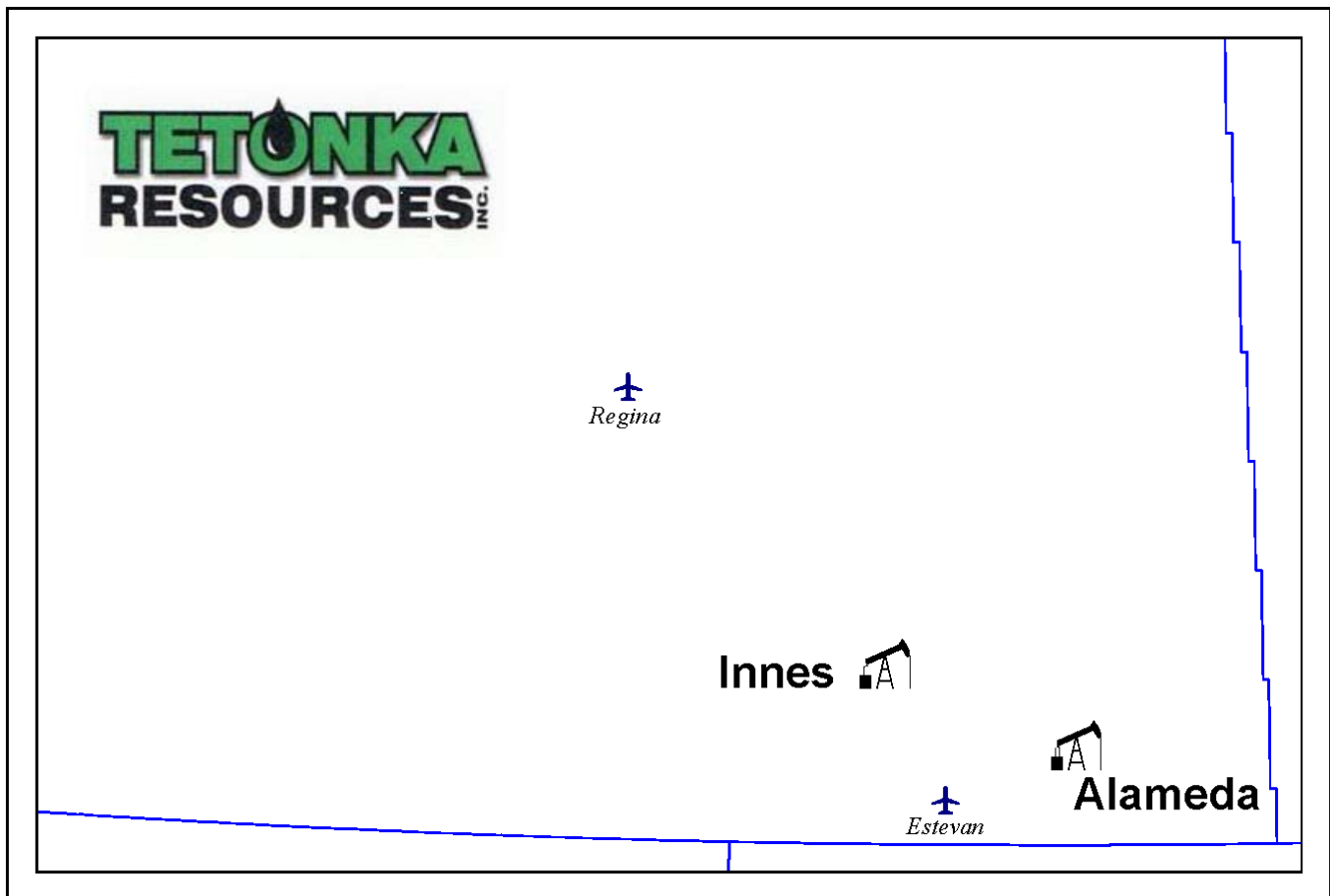
Average daily production net to Tetonka from the Properties in 2023 was approximately 12 barrels of oil per day.

Operating income net to Tetonka from the Properties for the fourth quarter of 2023 was approximately \$31,000, or \$124,000 on an annualized basis.

As of December 28, 2023, the Properties had a deemed net asset value of \$560,693 (deemed assets of \$721,193 and deemed liabilities of \$160,500), with an LMR ratio of 4.49.

Further information relating to the Properties will be available in the virtual data room to parties that execute a confidentiality agreement.

Overview Map Showing the Location of the Divestiture Properties





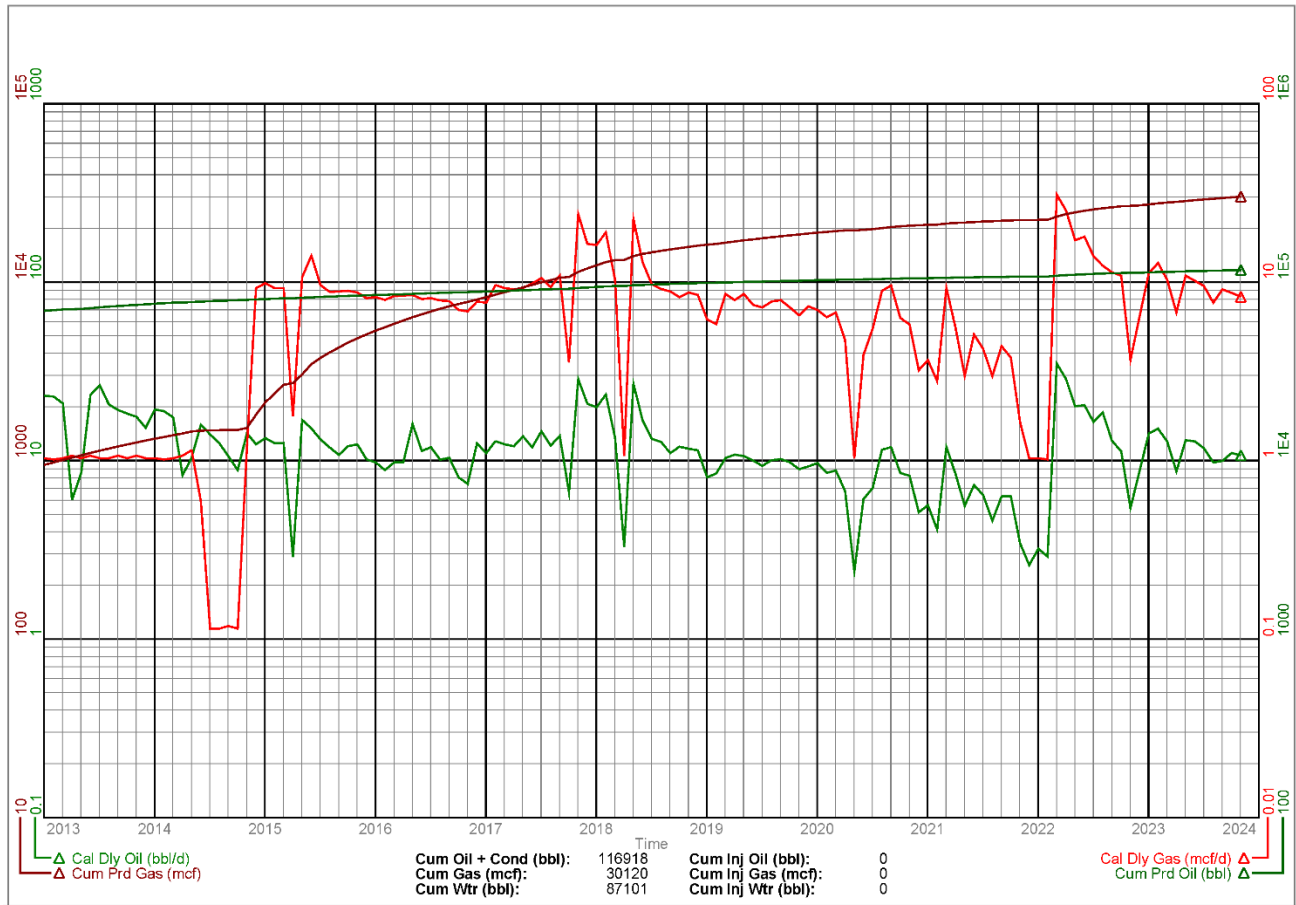
Production Overview

Average daily production net to Tetonka from the Properties in 2023 was approximately 12 barrels of oil per day.

Operating income net to Tetonka from the Properties for the fourth quarter of 2023 was approximately \$31,000, or \$124,000 on an annualized basis.

PROPERTY	2023 NET PRODUCTION (Average Daily)				NOI
	Oil	Ngl	Nat. Gas	Total	Q4 2023
	bbl/d	bbl/d	Mcf/d	boe/d	
Alameda	8	-	-	8	\$15,000
Innes	4	-	-	4	\$16,000
TOTAL	12	-	-	12	\$31,000

Gross Production Group Plot of the Properties



LMR Summary

The LMR for each of the Properties as of December 28, 2023 is summarized below.

Summary of LMR by Property

PROPERTY	Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
Alameda	\$559,340	\$107,000	\$452,340	5.23
Innes	\$161,853	\$53,500	\$108,353	3.03
TOTAL OFFERING	\$721,193	\$160,500	\$560,693	4.49

As of December 28, 2023, the Properties had a deemed net asset value of \$560,693 (deemed assets of \$721,193 and deemed liabilities of \$160,500), with an LMR ratio of 4.49.

Reserves Overview

GLJ Ltd. ("GLJ") prepared an independent reserves evaluation of the Properties (the "GLJ Report"). The GLJ Report is effective June 30, 2022 using GLJ's forecast pricing as of July 1, 2022.

GLJ estimated that, as at June 30, 2022, the Properties contained remaining proved plus probable reserves of 28,000 barrels of oil, with an estimated net present value of \$706,000 using forecast pricing at a 10% discount.

	GLJ Ltd. as at June 30, 2022				PV BEFORE TAX		
	COMPANY GROSS RESERVES				5%	10%	15%
	Oil Mbbl	Natural Gas MMcf	Ngl Mbbl	Total MBOE		(000s)	
Proved Developed Producing	20	0	0	20	\$605	\$529	\$473
Proved Non-Producing/Undeveloped	1	0	0	1	\$68	\$61	\$56
Total Proved	21	0	0	21	\$673	\$590	\$529
Probable	7	0	0	7	\$165	\$116	\$87
Total Proved Plus Probable	28	0	0	28	\$838	\$706	\$616

The reserve estimates and forecasts of production and revenues for the Company's properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.



Alameda Property

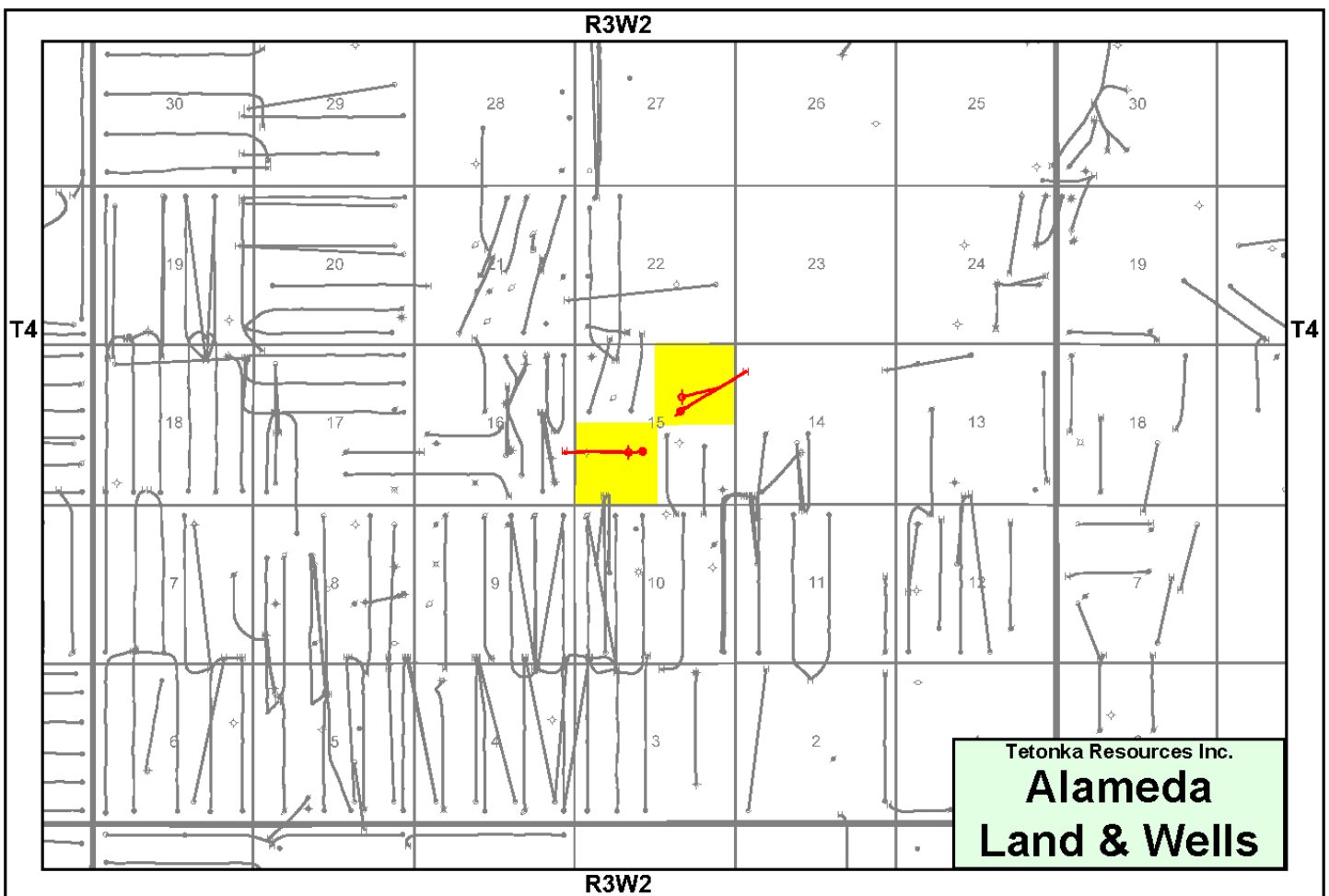
Township 4, Range 3 W2

At *Alameda*, Tetonka holds working interests in two quarter sections of land, including a 65% working interest in P&NG to the base of the Midale Beds on the northeast quarter of Section 15-004-03W2 and a 53.75% working interest in the southwest quarter of Section 15-004-03W2.

The property consists of operated oil production from the Midale Formation.

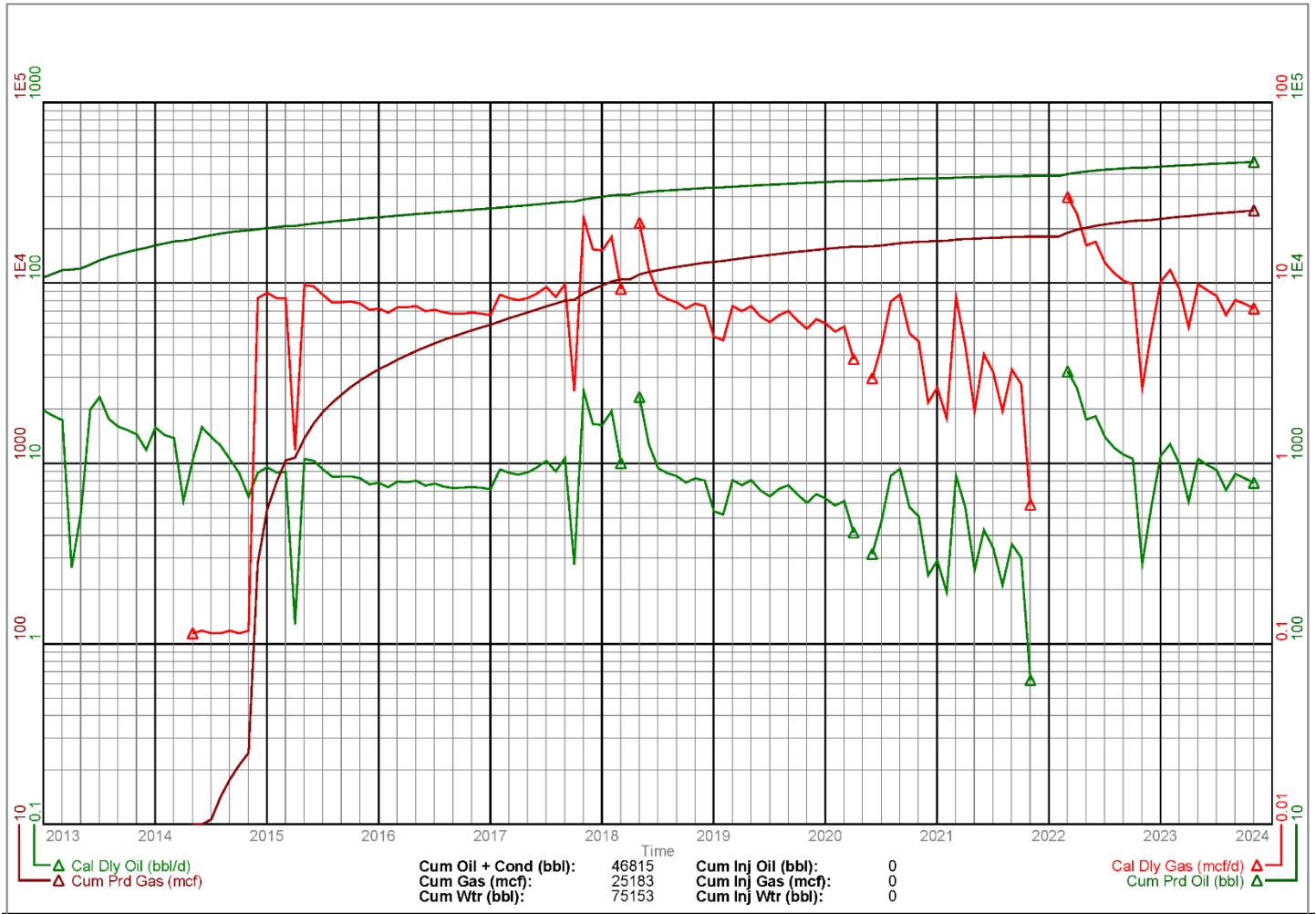
Average daily production net to Tetonka from *Alameda* in 2023 was approximately eight barrels of oil per day.

Operating income net to Tetonka from *Alameda* for the fourth quarter of 2023 was approximately \$15,000 or \$60,000 on an annualized basis.





Alameda, Saskatchewan - Gross Production Group Plot

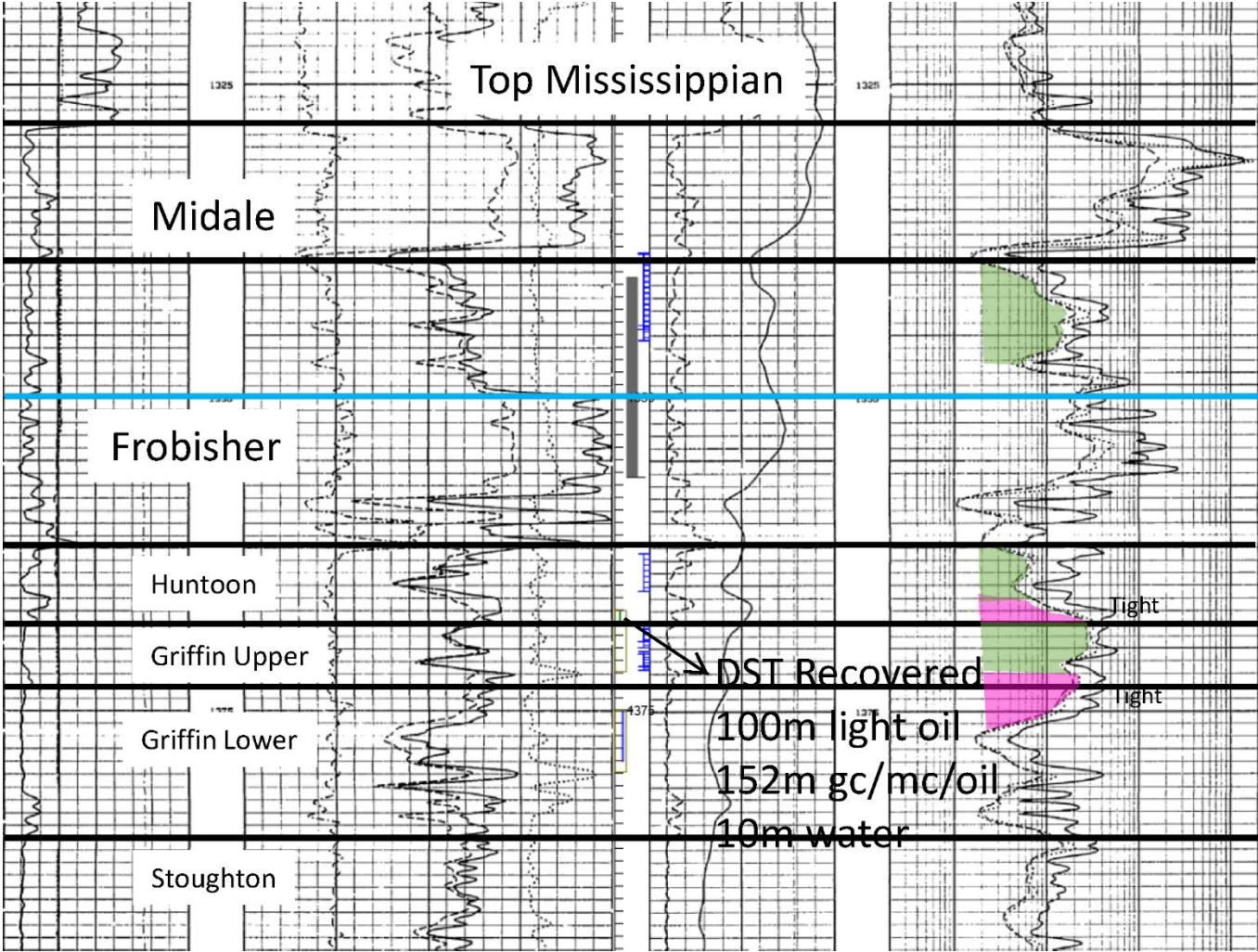




Alameda Upside

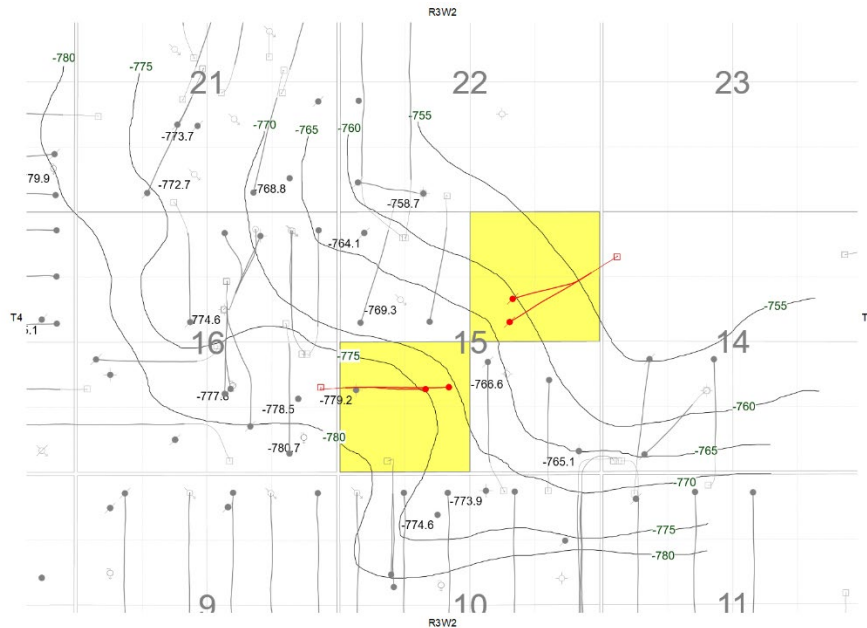
The Company has identified the opportunity for horizontal drilling in the Frobisher (Griffin) Formation on its lands at *Alameda* as shown on the following well logs.

Spartan Alameda West 121/08-16-004-03W2/0 – Frobisher (Griffin) Formation Type Log

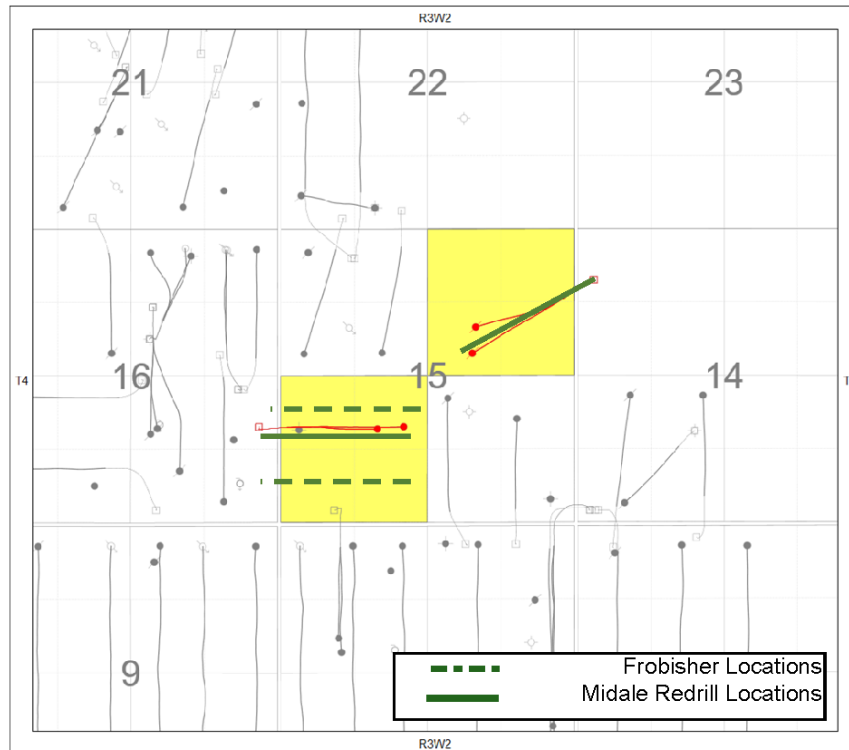




Alameda - Frobisher (Griffin) Structure Map



The Company has identified two horizontal Frobisher drilling locations at *Alameda* as shown in dashed green on the following map. The Company has also identified two locations which could be re-drilled in the Midale Formation or the Frobisher Formation as shown in solid green on the following map. The initial wells were not appropriately drilled and completed to optimize production from the Midale.





Alameda Seismic

In the *Alameda* area, Tetonka has certain trade 3D seismic data as shown on the following plat. More details relating to the seismic will be available in the virtual data room for parties that execute a confidentiality agreement.



Alameda Facilities

Tetonka does not have ownership in any facilities at *Alameda*.

Alameda Marketing

Tetonka has an evergreen purchase agreement in place with **Trafigura Canada Limited** for light sour blend crude at the Kingston Westspur Pipeline from the Steelman Terminal at 005-03W2.

Alameda Reserves

GLJ Ltd. ("GLJ") prepared an independent reserves evaluation of the Properties (the "GLJ Report"). The GLJ Report is effective June 30, 2022 using a GLJ's forecast pricing as at July 1, 2022.

GLJ estimates that, as at June 30, 2022, the *Alameda* property contained remaining proved plus probable reserves of 13,000 barrels of oil, with an estimated net present value of \$346,000 using forecast pricing at a 10% discount.

	GLJ Ltd. as at June 30, 2022						
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbl	Natural Gas MMcf	Ngl Mbbl	Total MBOE	5%	10% (000s)	15%
Proved Developed Producing	8	0	0	8	\$226	\$219	\$212
Proved Non-Producing/Undeveloped	1	0	0	1	\$68	\$61	\$56
Total Proved	9	0	0	9	\$294	\$280	\$268
Probable	4	0	0	3	\$78	\$66	\$55
Total Proved Plus Probable	13	0	0	12	\$372	\$346	\$323

The reserve estimates and forecasts of production and revenues for the Company's properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the "Total" row may not correspond to the total of the values presented due to rounding.

Alameda LMR as of December 28, 2023

As of December 28, 2023, the *Alameda* property had a deemed net asset value of \$452,340 (deemed assets of \$559,340 and deemed liabilities of \$107,000), with an LMR ratio of 5.23.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$559,340	\$107,000	\$452,340	5.23

Alameda Well List

See well list in Excel.



Innes Property

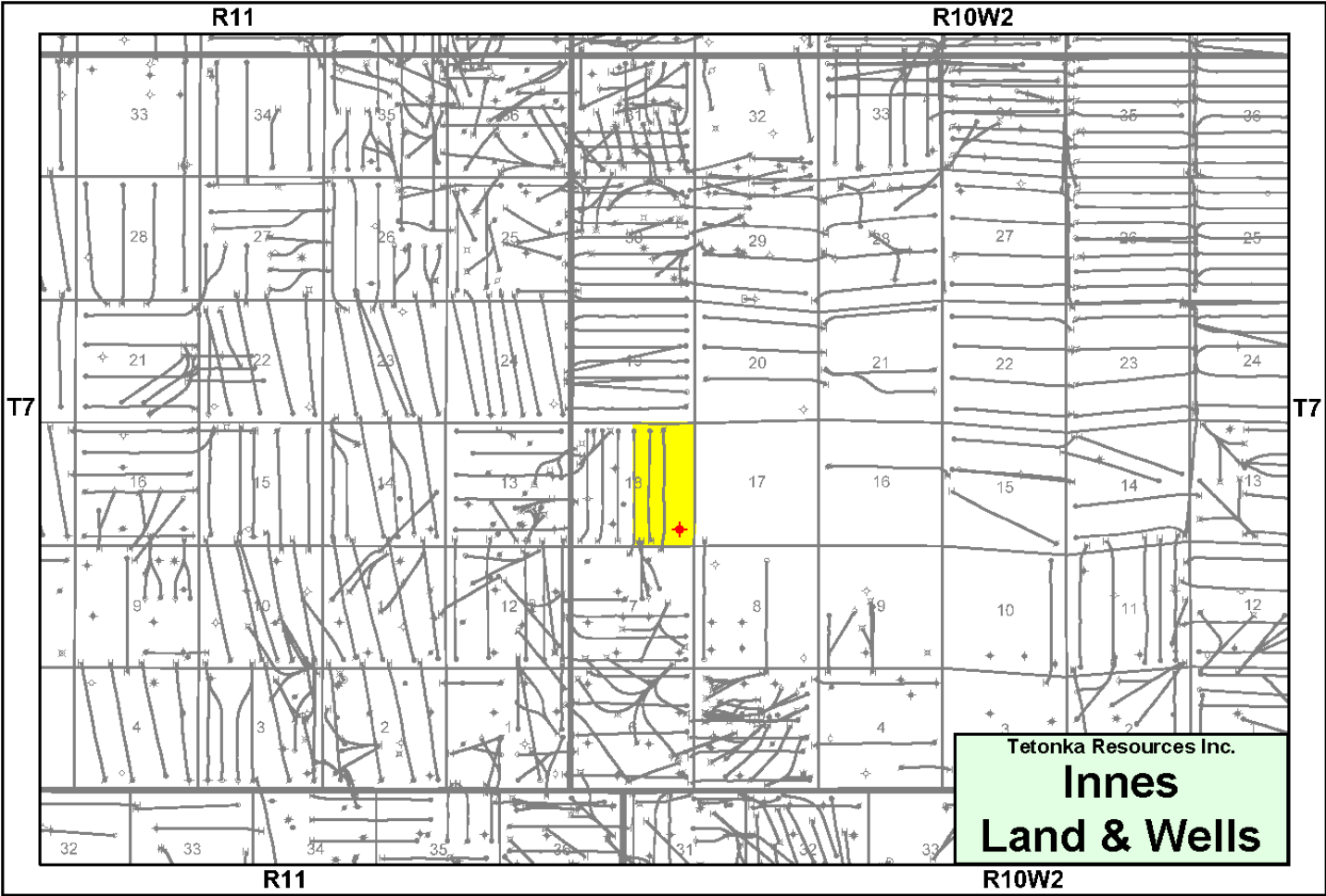
Township 7, Range 10 W2

At *Innes*, Tetonka holds working interests ranging from 80-100% in one half section of land with P&NG rights to the base of the Midale Formation. The Company has production from the Midale formation from the well *JoeandCo Midale 101/01-18-007-10W2/2*.

There is offsetting development of the Bakken Formation at *Innes*, primarily from **Crescent Point Energy Corp.** and **Saturn Oil & Gas Inc.**

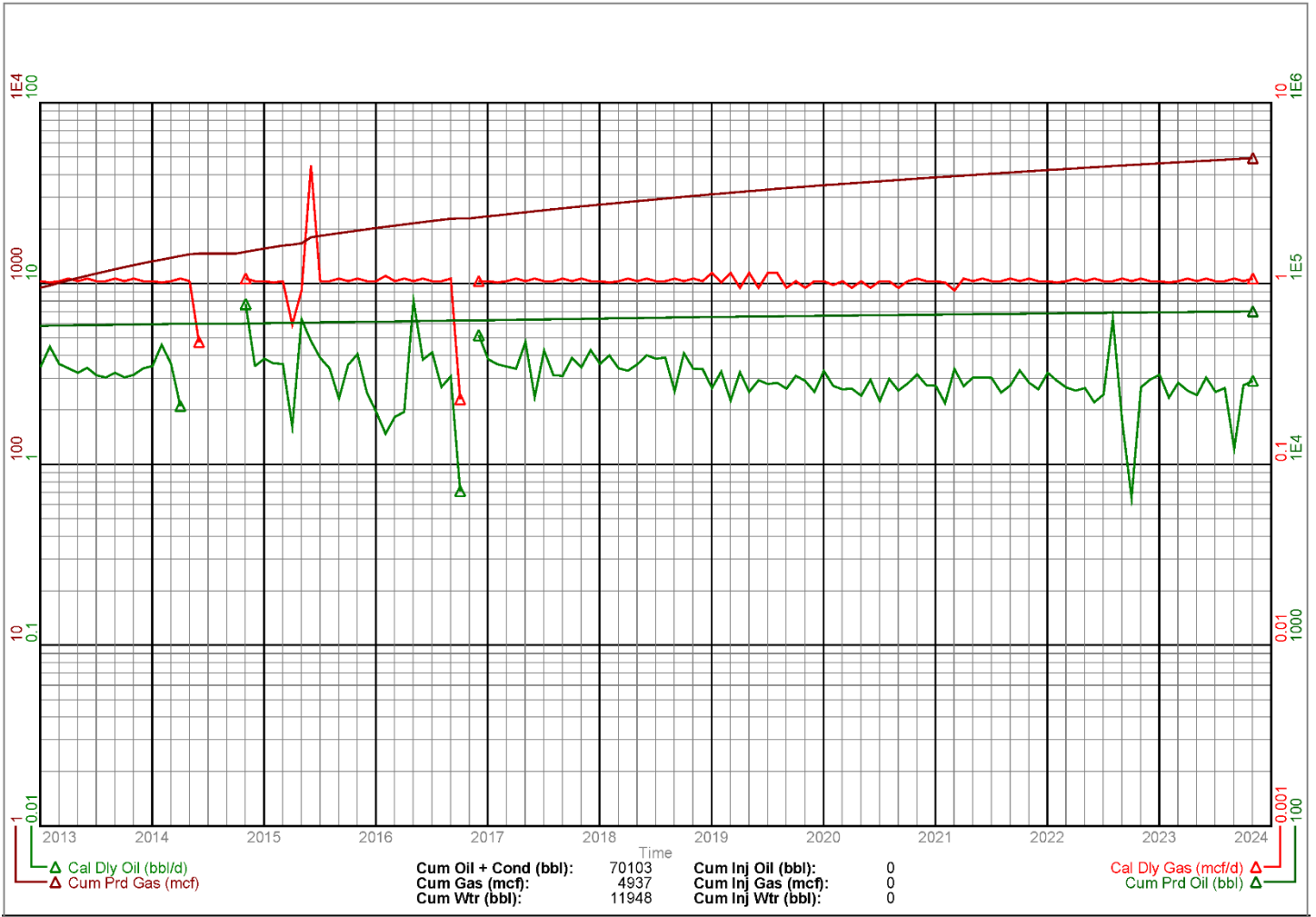
Average daily production net to Tetonka from *Innes* for the year 2023 was approximately four barrels of oil per day.

Operating income net to Tetonka from *Innes* for the fourth quarter of 2023 was approximately \$16,000 or \$64,000 on an annualized basis.





Innes, Saskatchewan - Gross Production Group Plot

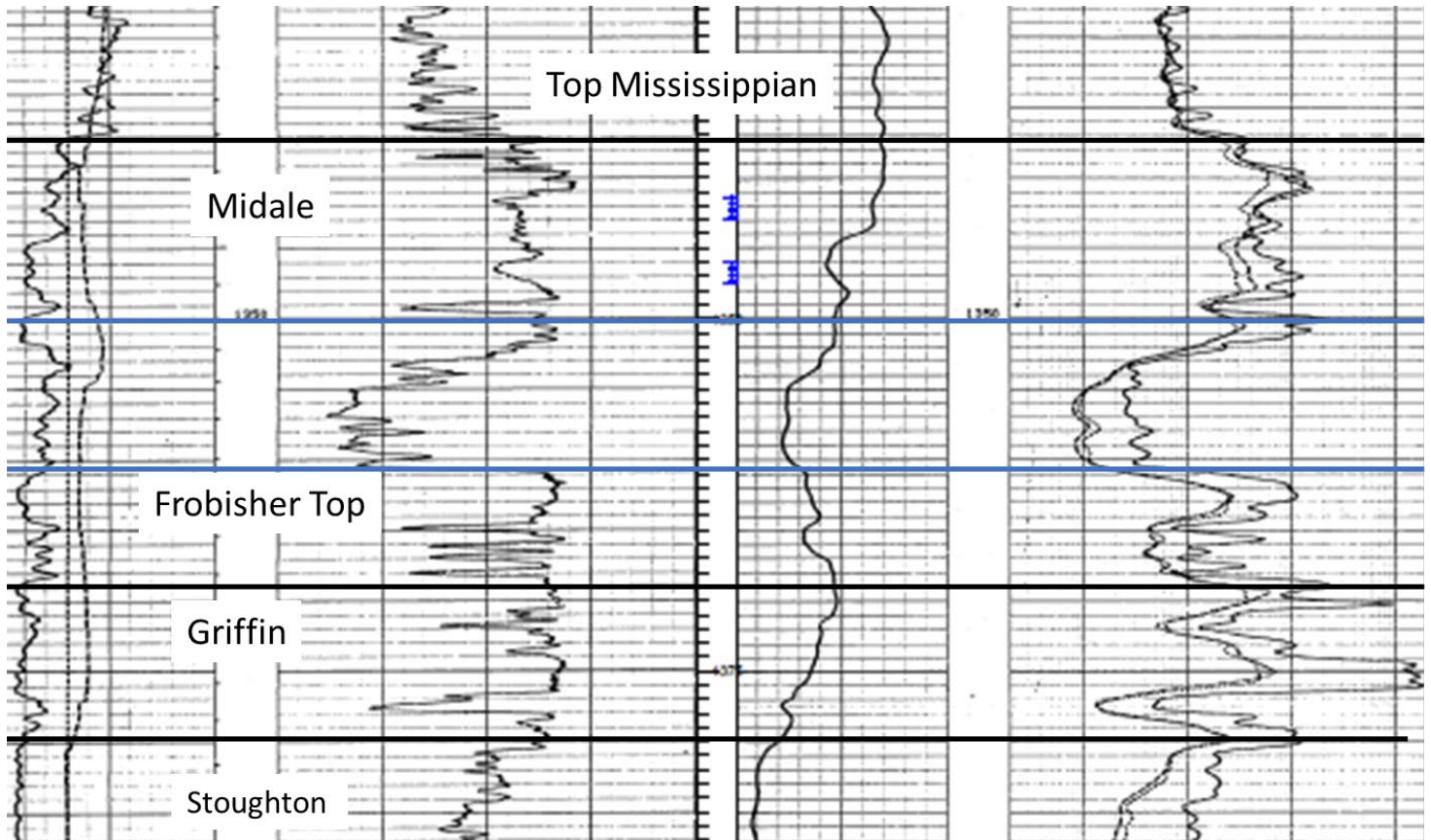




Innes Upside

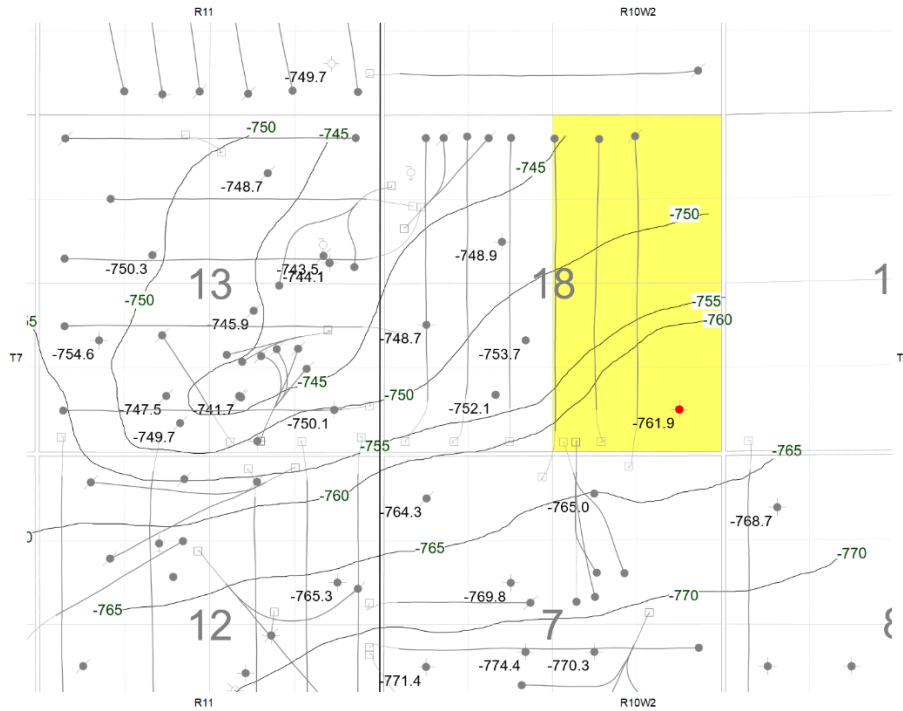
The Company has identified a number horizontal drilling opportunities in the Frobisher (Griffin) Formation on its lands at *Innes* as shown on the following well logs.

JoeandCo Midale 101/01-18-007-10W2/02 – Frobisher (Griffin) Formation Type Log

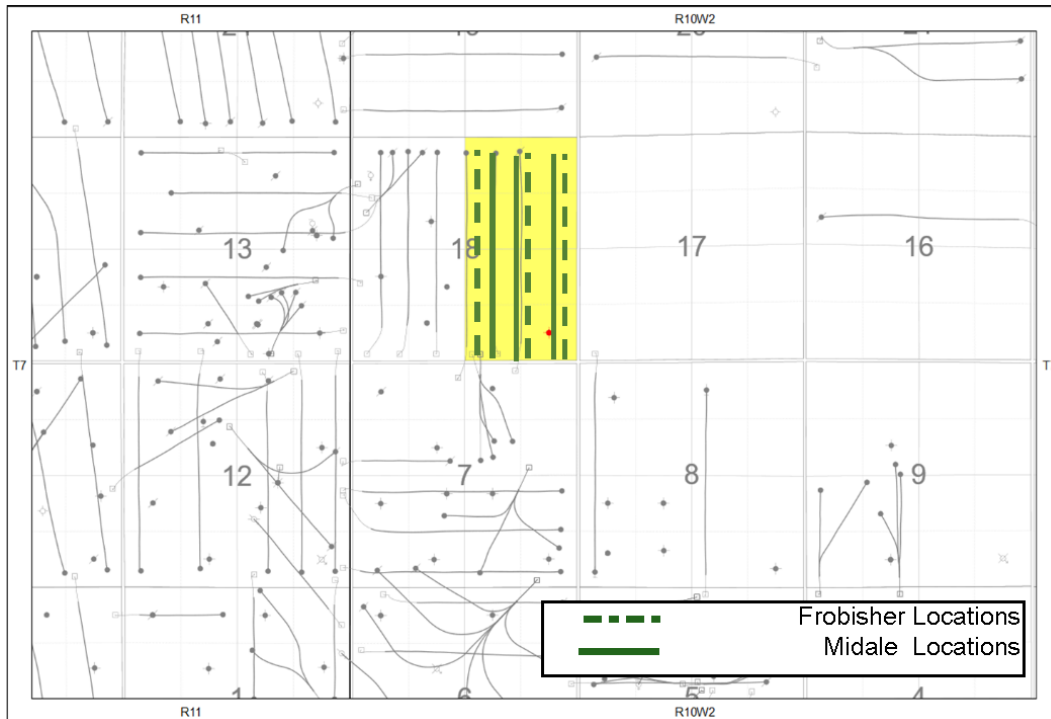




Innes - Frobisher (Griffin) Structure Map



The Company has identified three horizontal Frobisher drilling locations at *Innes* as shown in dashed green on the following map. The Company has also identified three horizontal Midale drilling locations as shown in solid green on the following map.



Innes Facilities

Tetonka does not have ownership in any facilities at *Innes*.

Innes Marketing

Tetonka has an evergreen purchase agreement in place with Trafigura for light sour blend crude at the Kingston Sask Pipeline from 11-02-005-12W2.

Innes Reserves

GLJ Ltd. (“GLJ”) prepared an independent reserves evaluation of the Properties (the “GLJ Report”). The GLJ Report is effective June 30, 2022 using a GLJ’s forecast pricing as at July 1, 2022.

GLJ estimates that, as at June 30, 2022, the *Innes* property contained remaining proved plus probable reserves of 15,000 barrels of oil, with an estimated net present value of \$360,000 using forecast pricing at a 10% discount.

	GLJ Ltd. as at June 30, 2022						
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	5%	10% (000s)	15%
Proved Developed Producing	12	0	0	12	\$379	\$310	\$261
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
Total Proved	12	0	0	12	\$379	\$310	\$261
Probable	3	0	0	3	\$87	\$50	\$32
Total Proved Plus Probable	15	0	0	15	\$466	\$360	\$293

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

Innes LMR as of December 28, 2023

As of December 28, 2023, the *Innes* property had a deemed net asset value of \$108,353 (deemed assets of \$161,853 and deemed liabilities of \$53,500), with an LMR ratio 3.03.

Deemed Assets	Deemed Liabilities	Net Deemed Assets	LMR
\$161,853	\$53,500	\$108,353	3.03

Innes Well List

See well list in Excel.

RECIPIENT COMPANY LETTERHEAD

_____, 20____

Tetonka Resources Inc.
c/o Sayer Energy Advisors
1620, 540 - 5th Avenue SW
Calgary, Alberta T2P 0M2

Attention: Ben Rye

Re: **Confidentiality Agreement**
Non-Core Property Divestiture

_____ (“Recipient”) has expressed an interest in the purchase of certain oil and natural gas properties owned by Tetonka Resources Inc. (“Tetonka”) in the areas as indicated on Schedule “A” (the “Properties”). Tetonka is prepared to provide the Recipient access to certain information relating to the Properties, including but not limited to land schedules, financial results, marketing materials, geological and geophysical information and other documentation (“Confidential Information”). In consideration of Tetonka providing the Confidential Information, Recipient agrees as follows:

1. Recipient acknowledges that all Confidential Information provided to Recipient is proprietary to Tetonka and its joint venture partners except for Confidential Information which is set out and described in Clause 6.
2. The Confidential Information shall be kept in the strictest of confidence and shall not be used for any purpose whatsoever other than evaluating a possible transaction between Recipient and Tetonka. The Confidential Information shall not be disclosed to any person other than Recipient and to such of its directors, employees, agents, consultants, representatives and advisors (the “Representatives”) who have a need to know such information for the purpose of appraising the Properties. Recipient shall take all steps that are necessary to ensure that its Representatives are aware of the terms and conditions of this Agreement and that such terms and conditions are binding upon any and all of its Representatives. Upon request, Recipient shall provide Tetonka with a list of the Representatives who have received the Confidential Information.
3. Recipient agrees that it and its Representatives shall not disclose to any person or publish or disperse in any form, any terms, conditions or other facts with respect to any possible transaction relating to the Properties for which the Confidential Information was disclosed.
4. If the Recipient makes a request to view seismic data as part of its review of a possible transaction involving the Properties, as the case may be, and Tetonka provides such access, the Recipient warrants that under no circumstances will it allow its Representatives to copy, remove, take away or otherwise reproduce any of the seismic data or derivatives thereof that such Representatives have been given access to hereunder. This would include, but not be limited to, an absolute restriction against the use of electronic equipment to produce photographs or other digital copy or reproductions of any of the affected seismic data and or photocopies, sketches or tracings of such affected seismic data. No electronic devices, cameras, USB devices, laptops or cellphones with photographic capability may be brought into the dataroom or an area where data is disclosed.

5. Notwithstanding the foregoing terms, Recipient shall be permitted to disclose such Confidential Information that is required to be disclosed pursuant to any law, rule or regulation. In the event that Recipient receives a request or legal directive to disclose Confidential Information, Recipient shall promptly provide written and verbal notification to Tetonka of such a request. Recipient shall consult with Tetonka on the advisability of taking steps to resist or narrow such request or directive. If disclosure is deemed advisable, Recipient shall cooperate with Tetonka in any attempt that Tetonka may make to obtain an order or other reliable assurance that confidential treatment will be accorded by the requesting or directing party to the information required to be disclosed.
6. The restrictions set forth in Clauses 2 and 3 above shall not apply to any part of the Confidential Information which is:
 - (a) now in the public domain or becomes part of the public domain other than through an act of the Recipient or its Representatives; or
 - (b) in the lawful possession of the Recipient prior to its disclosure by Tetonka; or
 - (c) subject to disclosure required by law, rule or regulation provided that Tetonka is given notice pursuant to Clause 5 prior to such disclosure; or
 - (d) made available to the Recipient or its Representatives from a source who may reasonably be believed to legally hold such information and who is not bound to Tetonka under a confidentiality agreement.
7. Recipient acknowledges the competitive value of the Confidential Information. Accordingly, without limitation and in addition to any rights of Tetonka and its joint venture partners against the Recipient arising by any breach hereof, the Recipient shall:
 - (a) be liable to Tetonka for all losses, costs, damages and expenses whatsoever which they may suffer, sustain, pay or incur; and in addition,
 - (b) indemnify Tetonka against any and all actions, proceedings, claims, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by Tetonka or which Tetonka may suffer, sustain, pay or incur;resulting from disclosure by the Recipient, or its Representatives, of all or any part or parts of the Confidential Information.
8. At any time, at the request of Tetonka, Recipient shall immediately return or cause to be returned to Tetonka all of the Confidential Information which may have been released to the Recipient. Recipient shall not retain any copies or other reproductions or extracts of the Confidential Information. Furthermore, Recipient shall, if so requested by Tetonka, provide certification from an officer of the Recipient to Tetonka that the terms and conditions of this Clause have been complied with. The Recipient will return all requested Confidential Information except to the extent that computer systems are back-up or archived. The Recipient will be able to retain a copy of any analysis of Confidential Information in respect to a possible transaction with Tetonka for any internal management and/or board of directors recommendations or approvals.
9. Recipient understands and agrees that no contract or agreement providing for the sale of the Properties shall be deemed to exist between the Recipient and Tetonka unless and until a definitive offer to purchase has been accepted in writing by Tetonka. For greater clarity the Recipient acknowledges that this Agreement does not constitute a definitive offer to purchase.

Recipient hereby waives, in advance, any claims (including, without limitation, breach of contract) in connection with the sale of the Properties unless and until a definitive offer to purchase from Recipient has been accepted in writing by Tetonka.

10. This Confidentiality Agreement shall remain in force for a period of one year from the date hereof, or until such time as all of the Confidential Information becomes part of the public domain through conventional processes and through no violation of this Agreement, whichever comes first.
11. Recipient understands that in providing access to the Confidential Information, Tetonka makes no representation or warranty as to the accuracy or completeness of the Confidential Information. Recipient agrees that neither Tetonka nor anyone representing Tetonka shall have any liability to the Recipient or any of its Representatives as a result of the use of the information by it or its Representatives.
12. This Agreement shall be construed and determined according to the laws of the Province of Alberta.
13. Recipient acknowledges and agrees that Tetonka may be irreparably injured by a breach of this Confidentiality Agreement that could not be adequately compensated for by damages. Tetonka and its joint venture partners shall be entitled to equitable relief, including injunctive relief and specific performance, in the event of a breach of any of the provisions of this Confidentiality Agreement. Such remedies shall be in addition to all other remedies available at law or in equity.
14. Recipient understands and agrees that:
 - (a) Tetonka shall be free to conduct the process for the sale of the Properties in its sole discretion and shall determine, without limitation, the course and nature of negotiations with any prospective buyer and the acceptance of a definitive offer to purchase without prior notice to the Recipient, its Representatives or any other person or corporate entity; and
 - (b) Recipient shall not have any claims whatsoever against Tetonka or any of its directors, officers, stockholders, owners, affiliates, representatives, advisors or agents arising out of or relating to the sale of the Properties other than as a party to a definitive offer to purchase accepted in writing by Tetonka and then only against Tetonka and in accordance with the terms of said offer to purchase.
15. Recipient hereby acknowledges that it is aware and that it will advise its Representatives privy to the Confidential Information that applicable security laws prohibit any person who has received from an issuer material, non-public information concerning the matters which are the subject of this Agreement from purchasing or selling securities of such issuer or from communicating such information to any other person, under circumstances in which it is reasonably foreseeable that such person is likely to purchase or sell such securities.
16. Recipient shall not initiate or arrange, directly or indirectly, or maintain contact regarding Tetonka's business operations, prospects or finances (except as contemplated herein and for those contacts made in the ordinary course of business unrelated to the possible transaction) with any officer, director, employee, consultant or other representative of Tetonka, or with any customer, supplier, sales representative, or competitor of Tetonka except with the express written permission of Tetonka. Any such permission granted by Tetonka may be revoked at any time.

17. If any provision of this agreement is wholly or partially unenforceable for any reason, such unenforceability shall not affect the enforceability of the balance of this Confidentiality Agreement.
18. This Confidentiality Agreement shall be binding upon, and enure to the benefit of, the parties hereto, and their respective successors and permitted assigns.

The Recipient accepts the Confidential Information to be provided relating to the Properties subject to the terms and conditions set forth in this Confidentiality Agreement.

Yours truly,

COMPANY NAME

OFFICER'S SIGNATURE

OFFICER'S PRINTED NAME & TITLE

I certify that no changes have been made to this Confidentiality Agreement that have not been clearly marked and initialed.

CONFIDENTIAL INFORMATION DELIVERY OPTIONS: *(please check one)*

_____ **Electronic** or _____ **Hard copy (binder)**

NAME OF CONTACT PERSON TO FORWARD INFORMATION

CONTACT ADDRESS

TELEPHONE NUMBER

EMAIL ADDRESS

Option to Attach Business Card Here:

Accepted by Tetonka Resources Inc. this ____ day of _____, 20__

Rick Carr
President & CEO

SCHEDULE "A"

Recipient wishes to obtain additional information relating to the following Properties:

___ **ALAMEDA, SK**

___ **INNES, SK**